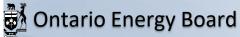
Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Quick Lir

Ontario Energy Board's 2022 Electricity Distribution Rate Applications Webpage

			version	1.0	
Utility Name	Greater Sudbury Hydro Inc.				
Assigned EB Number	EB-2021-0026				
Name of Contact and Title	Tiija Luttrell CPA, CA Supervisor Regu	latory			
Phone Number		•			
	tiija.luttrell@gsuinc.ca				
We are applying for rates effective	Sunday, May 1, 2022				
Rate-Setting Method	Price Cap IR				
1. Select the last Cost of Service rebasing year.	2020				
To determine the first year the continuity schedules in tab 3 will be generated for input, an For all the the responses below, when selecting a year, select the year relating to the accoreviewed in the 2021 rate application were to be selected, select 2019.		9 balances that were			
2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.	2018				
Determine whether scenario a or b below applies, then select the appropriate year.					
a) If the account balances were last approved on a final basis, select the year of the year- end balances that were last approved for disposition on a final basis.					
b) If the account balances were last approved on an interim basis, and	2018				
i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interin basis. ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.					
For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis Determine whether scenario a or b below applies, then select the appropriate year.	2018				
a) if the account balances were last approved on a final basis, select the year of the year- end balances that the balance was were last approved on a final basis.					
 b) If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. 	2018				
4. Select the earliest vintage year in which there is a balance in Account 1595. (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)	2014				
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes				
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes				
7. Retail Transmission Service Rates: Greater Sudbury Hydro Inc. is:	Partially Embedded	Within Hydro One Networks Inc.			Distribution System(s)
8. Have you transitioned to fully fixed rates?	Yes				



Greater Sudbury Hydro Inc.TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2020-0024

RESIDENTIAL SERVICE CLASSIFICATION

To qualify for residential rates an electrical service shall meet all of the following conditions:

- The electricity shall be intended for and used primarily for a residence in which one or more person(s) reside.
- The electrical service shall be individually metered, no bulk metering allowed.

Residential customers are defined as customers connected as detached, semi-detached or duplex dwelling units. It does not include Residential Rate Class customers in apartments, condominiums, row housing or any other abode that is not a detached, semi-detached or duplex dwelling unit. The definition does not include the installation of primary, transformation and secondary to the hand holes in a new subdivision. All items excluded from the residential rate class definition, as above, shall be treated as general service rate class customers.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

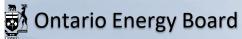
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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Service Charge	\$	29.99
Rate Rider for Recovery of Advanced Capital Module (2021) - effective until the effective date of the next		
cost of service based rate order	\$	0.37
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective		
from May 1, 2021 and effective until April 30, 2022	\$	1.20
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect		
until April 30, 2025	\$	0.68
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) -		
effective until April 30, 2022	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Con ∄e@unteant id କାର୍ମ୍ୟାଦିଲ୍ୟା	\$/k\\sbued N	∕lonth0d ₽9 ,5 % ear



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

To qualify for General Service Less Than 50 kW Rates an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall have a peak demand less than 50 kilowatts for seven or more months in any twelve month period.
- New connections will be classified based on the rating, in amperes, of the main switch or sum of main switches. The General Service Less Than 50 kW Rate Class includes those Residential Rate Class customers that are not in detached, semi-detached or duplex dwelling units. The General Service Rate Class also includes subdivision developments and all General Service Rate Class customers. Further servicing details are available in the distributor's Conditions of Service.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Carrian Charge

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Service Charge	\$	22.85
Rate Rider for Recovery of Advanced Capital Module (2021) - effective until the effective date of the next		
cost of service based rate order	\$	1.03
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0220
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) -		
effective until April 30, 2022	\$/kWh	0.0018
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect		
until April 30, 2025	\$/kWh	0.0010
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective		
from May 1, 2021 and effective until April 30, 2022	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
2. Current Tariff Schedule	Issued I	Month day, Year



GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

To qualify for General Service 50 to 4,999 kW Rates, an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall not qualify as a General Service Less Than 50 kW Rate Class service.
- New customers will be classified based on the rating, in amperes, of the main switch or sum of main switches.

Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	174.27
Rate Rider for Recovery of Advanced Capital Module (2021) - effective until the effective date of the		
next cost of service based rate order	\$	11.12
Distribution Volumetric Rate	\$/kW	5.0004
Low Voltage Service Rate	\$/kW	0.2117
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) -		
effective until April 30, 2022	\$/kW	0.4063
2. Current Tariff Schedule	Issued I	Month day, Year



Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect		
until April 30, 2025	\$/kW	0.3822
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective		
from May 1, 2021 and effective until April 30, 2022	\$/kW	0.2005
Retail Transmission Rate - Network Service Rate	\$/kW	4.1730
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8633
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
<u> </u>	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

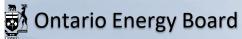
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Service Charge (per connection)	\$	8.09
Rate Rider for Recovery of Advanced Capital Module (2021) - effective until the effective date of the next cost of service based rate order	\$	0.15
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from May 1, 2021 and effective until April 30, 2022	\$	0.31
Distribution Volumetric Rate	\$/kWh	0.0122
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect until April 30, 2025	\$/kWh	0.0010
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from May 1, 2021 and effective until April 30, 2022	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	4.91
Rate Rider for Recovery of Advanced Capital Module (2021) - effective until the effective date of the next		
cost of service based rate order	\$	0.10
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective		
from May 1, 2021 and effective until April 30, 2022	\$	0.27
Distribution Volumetric Rate	\$/kW	15.7934
Low Voltage Service Rate	\$/kW	0.1138
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect		
until April 30, 2025	\$/kW	0.3450
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective		
from May 1, 2021 and effective until April 30, 2022	\$/kW	0.8670
Retail Transmission Rate - Network Service Rate	\$/kW	2.2426
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5385
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

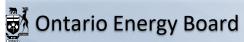
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Service Charge (per connection)	\$	5.16
Rate Rider for Recovery of Advanced Capital Module (2021) - effective until the effective date of the next		
cost of service based rate order	\$	0.08
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective		
from May 1, 2021 and effective until April 30, 2022	\$	(0.02)
Distribution Volumetric Rate	\$/kW	2.5043
Low Voltage Service Rate	\$/kW	0.1074
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) -		
effective until April 30, 2022	\$/kW	0.0211
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect		
until April 30, 2025	\$/kW	0.3407
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective		
from May 1, 2021 and effective until April 30, 2022	\$/kW	(0.0203)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1183
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4531
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	Ъ	15.00
Statement of account	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

······································		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other



RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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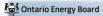
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

Clourioity.		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS (implementation May 1, 2020)

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0477
Total Loss Factor - Primary Metered Customer < 5.000 kW	1.0372



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column By has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

						2015					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
Group 1 Accounts											
LV Variance Account	1550					(
Smart Metering Entity Charge Variance Account	1551					(. 0
RSVA - Wholesale Market Service Charge ⁵	1580					(. 0
Variance WMS – Sub-account CBR Class A ⁵	1580					(. 0
Variance WMS – Sub-account CBR Class B ⁵	1580					(0
RSVA - Retail Transmission Network Charge	1584					(. 0
RSVA - Retail Transmission Connection Charge	1586					(0
RSVA - Power ⁴	1588					(. 0
RSVA - Global Adjustment ⁴	1589					(0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595					()				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595					()				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595					()				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595					()				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595					()				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595					()				C
Disposition and Recovery/Refund of Regulatory Balances (2021) ³											
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595					()				o
RSVA - Global Adjustment requested for disposition	1589	0) (0	(0 0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	9			(
Total Group 1 Balance requested for disposition		0	•) (0	() (0	0	() 0
RSVA - Global Adjustment		0) (0	() (0		0 0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0) (-	-		
Total Group 1 Balance		0) (
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0) (0	() 0	0	0		3

				2016					
Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments1 during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments1 during 2016	Closing Interest Amounts as of Dec 31, 2016
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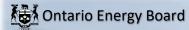
				2017					
Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments1 during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments1 during 2017	Closing Interest Amounts as of Dec 31, 2017
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				2018					
Opening Principal Amounts as of Jan 1, 2018		OEB-Approved Disposition during 2018	Principal Adjustments1 during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments1 during 2018	Closing Interest Amounts as of Dec 31, 2018
0			549.194	549.194	0			12.912	12.91
0			(66,626)	(66,626)	0			(1,178)	(1,178
0			(1,894,515)	(1,894,515)	0			(54,213)	(54,213
0			423	423	0			(22)	(22
0			(195,195)	(195,195)	0			(4,721)	(4,721
0			(282,468)	(282,468)	0			(1,700)	(1,700
0			182,662	182,662	0			11,064	11,06
0			(1,408,703)	(1,408,703)	0			(16,541)	(16,541
0			(1,307,221)	(1,307,221)	0			(4,471)	(4,471
0			50,880	50,880	0			(272,156)	(272,156
0			60,545	60,545	0			14,882	14,88
0			(18,842)	(18,842)	0			(45,201)	(45,201
0			93,360	93,360	0			2,328	2,32
0			0	0	0			0	
0			0	0	0			0	
0			0	0	0			0	
0			(4.007.004)		0	0	0		
0				(1,307,221) (3,134,493)	0	0		(4,471) (99,578)	(4,471 (99,578
0				(4,441,714)	0	0		(104,049)	(104,049
·	`	,	(4,441,714)	(4,441,714)	Ü	·	·	(101,010)	(104,040
0) 0	(1,307,221)	(1,307,221)	0	0	0	(4,471)	(4,471
0	(0		(2,929,285)	0	0	0	(354,546)	(354,546
0	(0	(4,236,506)	(4,236,506)	0	0	0	(359,017)	(359,017
0			963,416	963,416	0			40,046	40,046
0) 0	(3,478,298)	(3,478,298)	0	0	0	(64,003)	(64,003

				2019					
Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments1 during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments1 during 2019	Closing Interest Amounts as of Dec 31, 2019
549.194	184.239	366.020		367.413	12.912	8.878	14.009		7.78
(66,626)	(10,451)	(19,604)		(57,473)	(1,178)		(805)		(1,749
(1,894,515)	(203,766)	(1,673,857)		(424,424)	(54,213)		(68,530)		(5,524
423	0	0		423	(22)	19	0		(3
(195,195)	(101,603)	(131,930)		(164,868)	(4,721)	73	(4,648)		,
(282,468)	214,738	(169,797)		102,067	(1,700)	(4,348)	(4,509)		(1,539
182,662	275,114	150,151		307,625	11,064	1,988	11,539		1,51
(1,408,703)	(476,812)	(425,528)		(1,459,987)	(16,541)	(30,826)	(12,850)		(34,517
(1,307,221)	112,831	(372,515)		(821,875)	(4,471)		(3,083)		(16,024
50,880	0	0		50,880	(272,156)	(6,705)	0		(278,861
60,545	0	0		60,545	14,882	1,361	0		16,243
(18,842)	395	0		(18,447)	(45,201)		0		(46,380
93,360	31,120	0		124,480	2,328	2,494	0		4,822
0	(595,639)	0		(595,639)	0	(23,163)	0		(23,163
0	0	0		0	0	0	0		(
0	0	0		0	0	0	0		
(1,307,221)	112.831	(372.515)	0	(821.875)	(4,471)	(14,636)	(3,083)	o	(16,024
(3,134,493)	(118,146)	(1,904,545)	0	(1,348,094)	(99,578)		(65,794)	ď	
(4,441,714)	(5,315)	(2,277,060)	0	(2,169,969)	(104,049)	(61,267)	(68,877)	0	(96,439
(1,307,221)	112,831	(372,515)		(821,875)	(4,471)		(3,083)	0	
(2,929,285)	(682,665)	(1,904,545)		(1,707,405)	(354,546)		(65,794)	0	
(4,236,506)	(569,834)	(2,277,060)		(2,529,280)	(359,017)		(68,877)	0	
963,416	642,242	632,157		973,501	40,046	27,381	36,503		30,924
(3.478.298)	636.927	(1.644.903)	0	(1.196.468)	(64.003)	(33.886)	(32.374)	0) (65.515

				2020					
Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments1 during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments1 during 2020	Closing Interest Amounts as of Dec 31, 2020
367.413	157.200	183.174		341.439	7.781	4.472	4.351		7.90
(57,473)	(1,949)	(47,022)		(12,400)	(1.749)	(601)	(1,772)		(578
(424,424)	(815,554)	(221.080)		(1,018,898)	(5.524)	(5,258)	7.776		(18,558
423				423	(3)	(20)			(23
(164.868)	274.303	(63,265)		172,700	0	(1.955)	(1.955)		` '
102,067	775,946	(112,671)		990,684	(1,539)	4,155	(541)		3,15
307,625	535,908	32,511		811,022	1,513	6,170	492		7,19
(1,459,987)	26,883	(983,175)		(449,929)	(34,517)	(22,887)	(32,932)		(24,472
(821,875)	235,126	(934,705)		347,956	(16,024)	510	(29,188)		13,67
50,880	0	50,880		0	(278,861)	0	(270,643)	8,218	
60,545	0	60,545		0	16,243	0	16,243		
(18,447)	0	0		(18,447)	(46,380)	(717)	0	(721)	(47,818
124,480	0	0		124,480	4,822	1,712	0		6,534
(595,639)	594,543	0		(1,096)	(23,163)	3,537	0		(19,626
0	(907,257)	0		(907,257)	0	(8,213)	0		(8,213
0	0	0		0	0	0	0		
(821.875)	235.126	(934,705)	0	347.956	(16.024)	510	(29.188)	0	13.67
(1,348,094)	952.737	(1,211,528)		816,171	(80,415)	(16,621)	(24,581)	(721)	(73,176
(2,169,969)	1,187,863	(2,146,233)		1,164,127	(96,439)	(16,111)		(721)	
(821,875)	235,126	(934,705)	0	347,956	(16,024)	510	(29,188)	0	13,67
(1,707,405)	640,023	(1,100,103)	0	32,721	(361,377)	(19,605)	(278,981)	7,497	(94,504
(2,529,280)	875,149	(2,034,808)		380,677	(377,401)	(19,095)	(308,169)	7,497	(80,830
973,501	12,314	331,260	(47,665)	606,890	30,924	8,084	16,232	902	23,67
(1.196.468)	1,200,177	(1.814.973)	(47.665)	1.771.017	(65.515)	(8.027)	(37.537)	181	(35.824

	2	2021		Projected Interest on Dec-31-2020 Balances					2.1.7 RRR ⁵			
Principal Disposition during 2021 - instructed by OEB	Disposition Disposition Balances as of Dec Balances as of I uring 2021 - during 2021 - 31, 2020 Adjusted 31, 2020 Adjust instructed by for Disposition for Disposition		Disposition during 2021 - 31, 2020 Adjusted instructed by for Disposition		31, 2020 Adjusted for Disposition	Projected Interest from Jan 1, 2021 to Dec 31, 2021 on Dec 31, 2020 balance adjusted for disposition during 2021 ²	Projected Interest from Jan 1, 2022 to Apr 30, 2022 on Dec 31, 2020 balance adjusted for disposition during 2021 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)
		044.400	7.000	4.040	949	40.407	054.000		040.044			
0	0	341,439 (12,400)	7,902 (578)	1,946 (71)		10,497 (672)	351,936 (13,072)		349,341 (12,979)	(1)		
0	0	(1,018,898)		(5,808)		(26,302)	(1,045,200)		(864,357)	173,099		
0	0	423		(5,000)	(1,330)	(23)	(1,043,200)		400			
0	0	172.700	(23)	984	328	1,313	174.013		172,700			
0	0	990.684	3.157			10,686	1.001.370		993.841	0		
0	0	811,022	7,191	4,623	1,541	13,355	824,377		818,213	(0)		
0	0	(449,929)	(24,472)	(2,565)	(855)	(27,891)	(477,820)		(474,400)	1		
0	0	347,956	13,674	1,983	661	16,318	364,274		361,629	(1)		
0	0	0	0	0	0	0	0	No	C	0		
0	0	0	0	0	0	0	0	No	C	0		
0	0	(18,447)		(105)		(47,958)	(66,405)	Yes	(65,544)	721		
0	0	124,480	6,534			7,480	0	No	160,925	29,911		
0	0	(1,096)		(6)		(19,634)	0	No	(20,721)	1		
0	0	(907,257)	(8,213)	(5,171)	(1,724)	(15,108)	0	No	(915,470)	0		
0	0	0	0	0	0	0	0	No		0		
1												
0	0	347,956				16,318	364,274		361,629			
0	0	816,171	(73,176)	4,652		(66,973)	749,198		(31,152)	(774,147)		
0	0	1,164,127	(59,502)	6,636	2,212	(50,655)	1,113,472		330,477	(774,148)		
0	0	347.956	13.674	1.983	661	16.318						
ő	0	32.721	(94,504)	184		(94,258)						
0	0	380,677	(80,830)	2,167	722	(77,940)			\$330,477			
654,557	24,018	(47,667)	(340)			(340)	(48,007)			(630,568)		
I												
654,557	24,018	1,116,460	(59,842)	6,636	2,212	(50,995)	1,065,465		330,477	(1,404,716)		



Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the UEB to make adjustments to the IKIVI rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)		Metered kW for Wholesale Market Participants (WMP)	less WMP	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2017) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	381,949,546	0	6,352,261	C	0	0	381,949,546	0	67%	(43,142
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	128,297,209	0	22,532,571	C	0	0	128,297,209	0	10%	-22,121	4,252
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	319,950,237	774,313	259,001,198	618,970	3,291,004	6,257	316,659,233	768,056	22%	-32,506	5
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,032,903	0	3,947	C	0	0	1,032,903	0	0%	(
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	363,255	998	32,391	88	0	0	363,255	998	0%	(
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,391,576	18,315	6,391,576	18,315	0	0	6,391,576	18,315	0%	6,619)
	Total	837,984,726	793,626	294,313,944	637,373	3,291,004	6,257	834,693,722	787,369	100%	-48,008	3 47,394

Threshold Test

Total Claim (including Account 1568)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh) ²

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.



\$1,065,465

\$1,113,472

\$0.0013

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

		% of % Customer	% of Total kWh adjusted for			allocated based on Total less WMP			allocated based on Total less WMP		
Rate Class	% of Total kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588	1595_(2017)	1568
RESIDENTIAL SERVICE CLASSIFICATION	45.6%	91.0%	45.8%	160,411	(11,899)	(478,275)	456,420	375,747	(218,647)	(44,642)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	15.3%	9.0%	15.4%	53,882	(1,173)	(160,653)	153,312	126,214	(73,444)	(6,506)	(22,121)
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	38.2%	0.0%	37.9%	134,372	0	(396,519)	382,332	314,755	(181,272)	(14,908)	(32,506)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	434	0	(1,293)	1,234	1,016	(591)	(298)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	153	0	(455)	434	357	(208)	(51)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.8%	0.0%	0.8%	2,684	0	(8,004)	7,638	6,288	(3,659)	(1)	6,619
Total	100.0%	100.0%	100.0%	351,936	(13,072)	(1,045,200)	1,001,370	824,377	(477,820)	(66,405)	(48,008)

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2019, exclude this customer's consumption for 2019 but include this customer's consumption in 2020 as

they were a Class A customer for the full year).

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

1a	The year Account 1589 GA was last disposed	2018	
1b	The year Account 1580 CBR Class B was last disposed	2018	Note that the sub-account was established in 2015.
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	No	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?	No	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)
3b	Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition). In the table, enter the total Class A consumption for full year Class A	1	

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2020	2019
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	63,842,839	68,568,693
		kW	127,307	138,882

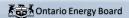


The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12	
Proposed Rate Rider Recovery Period (in months)	12	Rate Ride

							Rate Rider Recovery to	be used below	
		Total Metered Non-RPP 2020 Consumption excluding WMP	I otal metered 2020 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2020 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	6,352,261	0	0	6,352,261	2.8%	\$10,040	\$0.0016	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	22,532,571	0	0	22,532,571	9.8%	\$35,614	\$0.0016	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	259,001,198	63,842,839	0	195,158,359	84.7%	\$308,460	\$0.0016	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,947	0	0	3,947	0.0%	\$6	\$0.0015	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	32,391	0	0	32,391	0.0%	\$51	\$0.0016	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	6,391,576	0	0	6,391,576	2.8%	\$10,102	\$0.0016	kWh
	Total	294,313,944	63,842,839	0	230,471,105	100.0%	\$364,273		

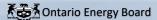


No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2018

		Total Metered 2	2020	Total Metered 2020 Consun	nption for Full	Total Metered 2020 Cons	umption for Transition	on Custo	mers (Total Consumption LES	SS WMP, Class		allocated to Current	CBR Class B Rate	
		Consumption Minu	IS WMP	Year Class A Custo	mers	Custor	ners	A a	and Transition Customers' Co	nsumption)	% of total kWh	Class B Customers	Rider	Unit
		kWh	kW	kWh	kW	kWh	kW		kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	381,949,546	0	0	0		0	0	381,949,546	0	49.5%	\$86,222	\$0.0002	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	128,297,209	0	0	0		0	0	128,297,209	0	16.6%	\$28,962	\$0.0002	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	316,659,233	768,056	63,842,839	127,307		0	0	252,816,394	640,749	32.8%	\$57,071	\$0.0891	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,032,903	0	0	0		0	0	1,032,903	0	0.1%	\$233	\$0.0002	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	363,255	998	0	0		0	0	363,255	998	0.0%	\$82	\$0.0822	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,391,576	18,315	0	0		0	0	6,391,576	18,315	0.8%	\$1,443	\$0.0788	kW
	Total	834,693,722	787,369	63,842,839	127,307		0	0	770,850,883	660,062	100.0%	\$174,013		



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non-	Deferral/Variance	Account Rate Rider for		
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	Applicable) 2	Rider 2	(if applicable) 2	Rate Rider	Revenue Reconcilation 1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	381,949,546	0	381,949,546	0	239,114		0.0006	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	128,297,209	0	128,297,209	0	91,632		0.0007	0.0000	(0.0002)	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	319,950,237	774,313	316,659,233	768,056	816,551	(577,791)	1.0545	(0.7523)	(0.0420)	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,032,903	0	1,032,903	0	501		0.0005	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	363,255	998	363,255	998	231		0.2311	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,391,576	18,315	6,391,576	18,315	4,947		0.2701	0.0000	0.3614	

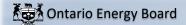
Allocation of Group 1

Deferral/Variance

563,376.27

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

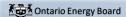


Summary - Sharing of Tax Change Forecast Amounts

	2020	2022
OEB-Approved Rate Base	\$ 105,358,878	\$ 105,358,878
OEB-Approved Regulatory Taxable Income	\$ 832,193	\$ 832,193
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 124,829
Provincial Taxes Payable		\$ 95,702
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate	_	11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 220,531	\$ 220,531
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 220,531	\$ 220,531
Grossed-up Income Taxes	\$ 300,042	\$ 300,042
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

- 1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
- 2. The OEB's proxy for taxable capital is rate base.

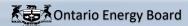


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW		Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0) ()			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	381,949,546		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	128,297,209		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	319,950,237	774,313	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,032,903		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	363,255	998	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,391,576	18,315	0	0.0000	kW
Total		837.984.726	793.626	\$0		

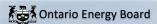


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

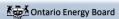
		Unit	Rate	Non-Loss Adjusted Metered	Non-Loss Adjusted	Applicable Loss Factor	Loss Adjusted Billed kWh
Rate Class	Rate Description			kWh	Metered kW	LOSS I UCIO	Dilica KVIII
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	381,949,546	0	1.0477	400,168,539
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	381,949,546	0	1.0477	400,168,539
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	128,297,209	0	1.0477	134,416,986
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	128,297,209	0	1.0477	134,416,986
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.1730	319,950,237	774,313		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8633	319,950,237	774,313		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	1,032,903	0	1.0477	1,082,172
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	1,032,903	0	1.0477	1,082,172
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2426	363,255	998		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5385	363,255	998		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1183	6,391,576	18,315		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4531	6,391,576	18,315		

Non-Loss

Non-Loss

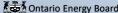


Uniform Transmission Rates	Unit		2020	2021 to Jun	2021 Jul to Dec			2022
Rate Description			Rate	Ra	ate			Rate
Network Service Rate	kW	\$	3.92	\$ 4.67	\$	4.90	\$	4.90
Line Connection Service Rate	kW	\$	0.97	\$ 0.77	\$	0.81	\$	0.81
Transformation Connection Service Rate	kW	\$	2.33	\$ 2.53	\$	2.65	\$	2.65
Hydro One Sub-Transmission Rates	Unit		2020	20	21			2022
Rate Description			Rate	Ra	ate			Rate
Network Service Rate	kW	\$	3.3980	\$		3.4778	\$	3.4778
Line Connection Service Rate	kW	\$	0.8045	\$		0.8128	\$	0.8128
Transformation Connection Service Rate	kW	\$	2.0194	\$		2.0458	\$	2.0458
Both Line and Transformation Connection Service Rate	kW	\$	2.8239	\$		2.8586	\$	2.8586
If needed, add extra host here. (I)	Unit		2020	20	21			2022
Rate Description			Rate	Ra	ate			Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$		-	\$	-
If needed, add extra host here. (II)	Unit		2020	20	21			2022
Rate Description			Rate	Ra	ate			Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$		-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Н	istorical 2020	Currer	nt 202′	I	F	orecast 2022



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connenction columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billied" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	V. 2. W	Network Rate		Lir	ne Connecti		Transfo	rmation Co		Tota	al Connection
Month	Units Billed	Kate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	140,089	\$3.92	\$ 549,149	77,549	\$0.97	\$ 75,223	164,993	\$2.33	\$ 384,434	\$	459,656
February	141,231	\$3.92	\$ 553,626	75,120	\$0.97	\$ 72,866	164,484	\$2.33	\$ 383,248	\$	456,114
March April	127,095 98,996	\$3.92 \$3.92	\$ 498,212 \$ 388,064	39,485 39,248	\$0.97 \$0.97	\$ 38,300 \$ 38,036	151,425 115.154	\$2.33 \$2.33	\$ 352,818 \$ 268,080	\$ \$	391,118 306.117
May	109,728	\$3.92	\$ 430,134	34.828	\$0.97	\$ 33,783	119.961	\$2.33	\$ 279,509	Š	313.292
June	111.379	\$3.92		53,891	\$0.97	\$ 52,274	132,677	\$2.33	\$ 309,137		361.412
July	131,032	\$3.92	\$ 436,606 \$ 513,645	68,101	\$0.97	\$ 66,058	145,442	\$2.33	\$ 338,880	\$ \$	404,938
August	127,187	\$3.92	\$ 498,769	58,949	\$0.97	\$ 57,238	161,973	\$2.33	\$ 377,535	\$	434,772
September October	100,014 103,959	\$3.92 \$3.92	\$ 392,055 \$ 407,519	40,769 49,324	\$0.97 \$0.97	\$ 39,546 \$ 47,844	107,284 114,482	\$2.33 \$2.33	\$ 249,972 \$ 266,743	\$ \$	289,518 314,587
November	132,152	\$3.92	\$ 518,036	61,718	\$0.97	\$ 47,844 \$ 59,866	141,410	\$2.33	\$ 266,743 \$ 329,485	\$	314,567
December	135,832	\$3.92	\$ 532,461	64,477	\$0.97	\$ 62,543	141,265	\$2.33	\$ 329,147	\$	391,690
Total	1,458,694	\$ 3.92	\$ 5,718,276	663,459	\$ 0.97	\$ 643,578	1,660,550	\$ 2.33	\$ 3,868,988	S	4,512,566
iotai	1,458,094	3.92	\$ 5,718,276	003,459	\$ 0.97	\$ 643,578	1,000,000	\$ Z.33	\$ 3,000,900	4	4,512,566
Hydro One		Network		Lir	ne Connecti	ion	Transfo	rmation Co	nnection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
Month	Onits Billed	Rate	Amount	Chits Billed	Kate	Amount	Chits Billed	Rate	Amount		Amount
January	16,048	\$3.3980	\$ 54,532	11,780	\$0.8045	\$ 9,477	16,126	\$2.0194	\$ 32,565	s	42,041
February	15,964	\$3.3980	\$ 54,247	11,855	\$0.8045	\$ 9,538	16,037	\$2.0194	\$ 32,385	\$	41,923
March	12,616	\$3.3980	\$ 42,870	9,688	\$0.8045	\$ 7,794	13,546	\$2.0194	\$ 27,355	\$	35,149
April	11,741	\$3.3980	\$ 39,896	8,526	\$0.8045	\$ 6,859	11,787	\$2.0194	\$ 23,803	\$	30,662
May	12,899	\$3.3980	\$ 43,830	9,208	\$0.8045	\$ 7,408	12,899	\$2.0194	\$ 26,048	\$	33,456
June July	12,753 13,841	\$3.3980 \$3.3980	\$ 43,335 \$ 47,032	8,910 9,788	\$0.8045 \$0.8045	\$ 7,168 \$ 7,874	12,753 13,841	\$2.0194 \$2.0194	\$ 25,753 \$ 27,951	\$ \$	32,922 35,825
August	13,364	\$3.3980	\$ 47,032 \$ 45,410	9,788	\$0.8045	\$ 7,597	13,364	\$2.0194	\$ 26,986	\$	34,583
September	9,976	\$3.3980	\$ 33,897	7,217	\$0.8045	\$ 5.806	10.011	\$2.0194	\$ 20,216	Š	26.022
October	11,993	\$3.3980	\$ 40,751	8,495	\$0.8045	\$ 6,834	12,076	\$2.0194	\$ 24,387	\$	31,221
November	14,068	\$3.3980	\$ 47,801	10,006	\$0.8045	\$ 8,050	14,068	\$2.0194	\$ 28,408	\$	36,458
December	15,802	\$3.3980	\$ 53,697	11,411	\$0.8045	\$ 9,180	15,802	\$2.0194	\$ 31,911	\$	41,092
Total	161,064	\$ 3,3980	\$ 547,297	116,326	\$ 0.8045	\$ 93,585	162,310	\$ 2.0194	\$ 327,768	\$	421,352
Add Extra Host Here (I)		Network		Lir	ne Connecti	ion	Transfo	rmation Co	nnection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January					\$ -			\$ -		\$	-
February	;				\$ -			\$ -		\$	-
March					\$ -			\$ -		\$	-
April May					\$ - \$ -			\$ -		\$ \$	-
June		\$ -			\$ -			\$ -		\$	
July											_
					S -			S -		S	
August		\$ - \$ -			\$ - \$ -			\$ - \$ -		\$ \$	-
August September		\$ - \$ -			\$ - \$ -			\$ - \$ - \$ -		\$ \$	-
September October		\$ - \$ - \$ -			\$ - \$ - \$ -			\$ - \$ - \$ - \$ -		\$ \$ \$	- - -
September October November		\$ - \$ - \$ - \$ -			S - S - S - S -			\$ -		\$ \$ \$	- - -
September October		\$ - \$ - \$ - \$ -			\$ - \$ - \$ -					\$ \$ \$	- - - -
September October November		\$ - \$ - \$ - \$ - \$ -	\$ -		S - S - S - S -	\$ -		\$ -	s -	\$ \$ \$ \$	- - - -
September October November December Total		\$ - \$ - \$ - \$ - \$ -	\$ -		\$ - \$ - \$ - \$ - \$ -	\$ -		\$ - \$ -	s -	s s s s	: : : :
September October November December		\$ - \$ - \$ - \$ - \$ -	\$ -	- Lir	S - S - S - S -	\$ -	Transfo	\$ -	\$ -	s s s s	al Connection
September October November December Total		\$ - \$ - \$ - \$ - \$ -	\$ -	- Lir Units Billed	\$ - \$ - \$ - \$ - \$ -	\$ -	Transfo Units Billed	\$ - \$ -	\$ -	s s s s	al Connection
September October November December Total Add Extra Host Here (II) (If needed) Month	- S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -		\$ - \$ - \$ - \$ - \$ - Rate		Transfo Units Billed	\$ - \$ - rmation Co		\$ \$ \$ \$	
September October November December Total Add Extra Host Here (II) (If needed) Month	- S	\$ - S - S - S - S - S - S - S - S - S -	\$ -		\$ - \$ - \$ - \$ - \$ - Rate		Transfo Units Billed	\$ - \$ - rmation Co		\$ \$ \$ \$ Tot	
September October November December Total Add Extra Host Here (II) (If needed) Month January February	- (\$ - \$ - \$ - \$ Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -		\$ - \$ - \$ - \$ - \$ - Rate		Transfo Units Billed	\$ - \$ - rmation Co Rate \$ - \$ -		S S S Total	
September October November December Total Add Extra Host Here (II) (If needed) Month January February March	- S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S -		\$ - \$ - \$ - \$ - \$ - ECONNECT		Transfo Units Billed	\$ - \$ - rmation Cc Rate \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
September October November December Total Add Extra Host Here (II) (if needed) Month January February March April	- (S - S - S - S - S - S - S - S - S - S -	\$ -		\$ - \$ - \$ - \$ - \$ - Rate		Transfo Units Billed	\$ - \$ - rmation Co Rate \$ - \$ -		S S S Total	
September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June	- (S - S - S - S - S - S - S - S - S - S -	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Transfo Units Billed	\$ - \$ - rmation Cc Rate \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
September October November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Transfo Units Billed	\$ - \$ - rmation Co Rate \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
September October November December Total Add Extra Host Hore (II) (if needed) Month January February March April May June July August	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Transfo Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
September October November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September	- :	S - S - S - S - S - S - S - S - S - S -	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Transfo Units Billed	\$ - \$ - \$ - Trmation CC Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
September October November December Total Add Extra Host Here (II) (If needed) Month January February March All All August September October	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Transfo Units Billed	\$		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
September October November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November	- :	S - S - S - S - S - S - S - S - S - S -	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Transfo Units Billed	\$ - \$ - \$ - Trmation CC Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
September October November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December	Units Billed	S - S - S - S - S - S - S - S - S - S -	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Transfo Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
September October November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November	Units Billed	S - S - S - S - S - S - S - S - S - S -	S -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Transfo Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
September October November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December	Units Billed	S - S - S - S - S - S - S - S - S - S -	\$	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S -		\$ - S - C - C - C - C - C - C - C - C - C	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September October November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total	Units Billed	S - S - S - S - S - S - S - S - S - S -	\$ -	Units Billed	S - S - S - S - S - S - S - S - S - S -	Amount	Transfo	\$ - S - C - C - C - C - C - C - C - C - C	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September October November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December	Units Billed	S - S - S - S - S - S - S - S - S - S -	Amount \$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S -		\$ - S - C - C - C - C - C - C - C - C - C	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September October November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Total Month	Units Billed	S - S - S - S - S - S - S - S - S - S -	\$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ -	Transfo	\$ - \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Total	Amount
September October November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total	Units Billed	S - S - S - S - S - S - S - S - S - S -	\$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ -	Transfo Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September October November December Total Add Extra Host Here (II) (If needed) Month January February March April May June June Cotober November December Total Total Month January	Units Billed Units Billed 156,137 S	S - S - S - S - S - S - S - S - S - S -	\$ Amount \$ 603,681	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Transfo Units Billed 181,119	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ Amount \$ 416,998 \$ 415,633	Total	Amount
September October November December Total Add Extra Host Hore (II) (If needed) Month January February March April May June July August September October November December Total Total Month January February March April April April April April April August A	Units Billed Units Billed 156.137 5 157.195 5 139.711 110.737 5	S - S - S - S - S - S - S - S - S - S -	Amount \$ 603,681 \$ 607,872 \$ 541,082	Units Billed Units Billed 89.329 86.975 49.173 47.774	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 4,699 \$ 82,404 \$ 46,094 \$ 44,895	Transfo Units Billed 181,119 180,521 164,971 126,941	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September October November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October December Total Total Month January February March April May June May	Units Billed Units Billed 156.137 (157.195 (137.715 (13	S - S - S - S - S - S - S - S - S - S -	\$ Amount \$ 603.681 \$ 607.872 \$ 541,082 \$ 427,960 \$ 473,964	Units Billed Units Billed Units Billed 89,329 86,975 49,173 47,774 44,036	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ S Ion Amount \$ 84,699 \$ 82,404 \$ 44,094 \$ 44,895 \$ 41,191	Transfo Units Billed 181.119 180.521 164.971 126.941	\$ - S - C Rate \$ - S - S - S - S - S - S - S - S - S -	Amount \$ S Amount \$ 416,998 \$ 415,633 \$ 380,173 \$ 291,883 \$ 305,557	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September October November December Total Add Extra Host Here (II) (If needed) Month January February Moch And May June July August September October November December Total Total Month January February March April May June	Units Billed Units Billed 156.137 1 157.195 1 139.711 1 110.737 1 122.627 1 24.132 1	S - S - S - S - S - S - S - S - S - S -	Amount \$ 603,681 \$ 607,872 \$ 541,082 \$ 427,960 \$ 473,964 \$ 479,940	Units Billed Units Billed 89.329 86.975 49.173 47.774 44.036 62.801	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 46,99 \$ 82,404 \$ 46,094 \$ 44,895 \$ 41,191 \$ 59,435	Transfo Units Billed 181,119 180,521 164,971 126,941 132,860 145,430	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ \[\frac{1}{3} \] \$ \[\frac{1}{3} \] \$ \[\frac{3}{3} \	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September October November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August March April May June July	Units Billed Units Billed Units Billed 156 137 157 198 139 711 110 737 122.627 124.132 144.873 144.873 145 145 145 145 145 145 145 145 145 145	S - S - S - S - S - S - S - S - S - S -	\$ Amount \$ 603,681 \$ 607,872 \$ 541,082 \$ 427,960 \$ 473,946 \$ 479,940 \$ 560,678	Units Billed Units Billed Units Billed 89.329 86.975 49.173 47.774 44.036 62.801 77.889	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Transfo Units Billed 181,119 180,521 164,971 128,941 132,860 145,430 159,283	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ S Amount \$ 416,998 \$ 416,633 \$ 300,173 \$ 291,883 \$ 300,557 \$ 334,891 \$ 366,831	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September October November December Total Add Extra Host Here (II) (If needed) Month January February March Apri June July August September October November December Total Total Total Month January February March Apri August August August August August July August July August July August July August July August July August Agri Month January Agri May June July August	Units Billed Units Billed 156,137 157,195 139,711 110,737 122,627 124,132 144,873 140,551	S - S - S - S - S - S - S - S - S - S -	Amount \$ 603,681 \$ 607,872 \$ 541,082 \$ 427,960 \$ 473,964 \$ 79,940 \$ 560,678 \$ 544,179	Units Billed Units Billed 89.329 86.975 49.173 47.774 44.036 62.801 77.889 68.390	\$	Amount \$ #4,699 \$ 82,404 \$ 44,895 \$ 41,191 \$ 59,43 \$ 73,932 \$ 64,834	Transfo Units Billed 181,119 180,521 164,971 126,941 132,860 145,430 159,283 175,337	\$	Amount \$ \[\frac{1}{416,998} \] \$ \[\frac{416,998}{5,291,832} \] \$ \[\frac{300,557}{334,891} \] \$ \[\frac{306,831}{404,521} \]	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September October November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December Total Total April Month January February March April May June July August September	Units Billed Units Billed 156,137 157,195 139,711 122,627 124,132 144,873 144,959 109,991	S - S - S - S - S - S - S - S - S - S -	Amount \$ 603,681 \$ 607,872 \$ 472,960 \$ 473,940 \$ 560,787 \$ 544,179 \$ 544,179 \$ 425,962	Units Billed Units Billed 89.329 86.975 94.774 44.036 62.801 77.889 68.392 47.996	\$	Amount \$ 4699 \$ 92,404 \$ 46,994 \$ 44,995 \$ 41,995 \$ 73,932 \$ 64,834 \$ 45,352	Transfo Units Billed 181,119 180,521 164,971 126,941 132,890 145,430 159,233 175,337	\$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September October November December Total Add Extra Host Here (II) (If needed) Month January February March April August September October November December Total Total Month January February March April April June July August September October October October April April June July August September October	Units Billed Units Billed 156-137 157-195 139-711 110-737 122-827 124-132 144-873 140-551 109-990 115-952	S - S - S - S - S - S - S - S - S - S -	Amount \$ 603,681 \$ 607,872 \$ 541,082 \$ 473,980 \$ 473,940 \$ 560,678 \$ 544,79 \$ 544,79 \$ 544,79 \$ 544,79 \$ 544,79	Units Billed Units Billed 89,329 86,975 49,173 47,774 42,201 97,889 68,392 47,986 57,819	\$	\$	Transfo Units Billed 181,119 180,521 164,971 126,941 130,269 159,283 175,337 117,295 126,558	Rate S - S - S - S - S - S - S - S - S - S	Amount \$ 416,998 \$ 415,633 \$ 380,173 \$ 291,883 \$ 380,173 \$ 291,883 \$ 380,291 \$ 292,183 \$ 270,187 \$ 291,130	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September October November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December Total Total September January June July August September Jebruary March April May June July August September October October November	Units Billed Units Billed 156,137 157,195 139,711 100,227 124,132 144,873 1440,551 109,990 115,952 146,220 146,220	S - S - S - S - S - S - S - S - S - S -	Amount \$ 603,681 \$ 607,872 \$ 479,940 \$ 4479,940 \$ 560,678 \$ 544,179 \$ 425,952 \$ 448,270 \$ 566,837	Units Billed Units Billed 89,329 86,975 47,774 44,036 62,801 77,889 68,392 47,986 57,819 71,724	\$	Amount \$ 4699 \$ 92,404 \$ 441,995 \$ 441,995 \$ 443,995 \$ 443,95 \$ 443,95 \$ 59,443 \$ 73,932 \$ 64,834 \$ 45,552 \$ 54,679 \$ 67,916	Transfo Units Billed 181,119 180,521 194,971 126,941 132,890 145,430 159,233 175,337 117,295 126,558	\$ mation Cc Rate \$ \$ \$ \$ \$ \$ \$ \$ -	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September October November December Total Add Extra Host Here (II) (If needed) Month January February March April August September October November December Total Total Month January February March April April June July August September October October October April April June July August September October	Units Billed Units Billed 156-137 157-195 139-711 110-737 122-827 124-132 144-873 140-551 109-990 115-952	S - S - S - S - S - S - S - S - S - S -	Amount \$ 603,681 \$ 607,872 \$ 541,082 \$ 473,980 \$ 473,940 \$ 560,678 \$ 544,79 \$ 544,79 \$ 544,79 \$ 544,79 \$ 544,79	Units Billed Units Billed 89,329 86,975 49,173 47,774 42,201 97,889 68,392 47,986 57,819	\$	\$	Transfo Units Billed 181,119 180,521 164,971 126,941 130,269 159,283 175,337 117,295 126,558	Rate S - S - S - S - S - S - S - S - S - S	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September October November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December Total Total September January June July August September Jebruary March April May June July August September October October November	Units Billed Units Billed 156,137 157,195 139,711 100,227 124,132 144,873 1440,551 109,990 115,952 146,220 146,220	S - S - S - S - S - S - S - S - S - S -	\$ Amount \$ 603,681 \$ 607,872 \$ 541,082 \$ 427,984 \$ 479,984 \$ 479,984 \$ 450,678 \$ 544,179 \$ 425,952 \$ 448,270 \$ 566,837 \$ 586,158	Units Billed Units Billed 89,329 86,975 47,774 44,036 62,801 77,889 68,392 47,986 57,819 71,724	\$ - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 -	Amount \$ 4699 \$ 92,404 \$ 441,995 \$ 441,995 \$ 443,995 \$ 443,95 \$ 443,95 \$ 59,443 \$ 73,932 \$ 64,834 \$ 45,552 \$ 54,679 \$ 67,916	Transfo Units Billed 181,119 180,521 194,971 126,941 132,890 145,430 159,233 175,337 117,295 126,558	\$ mation Cc Rate \$ \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September October November December Total Atid Extra Host Hore (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December Total Total Month January February March April May June July August Schward April May June July August Schward April May June July August Schward October November December	Units Billed Units Billed 156,137 (157,195 (139,711 (140,55) (140,55) (140,55) (140,55) (140,55) (140,55) (140,55) (151,634 (140,55) (140,55) (151,634 (140,55) (14	S - S - S - S - S - S - S - S - S - S -	\$ Amount \$ 603,681 \$ 607,872 \$ 541,082 \$ 427,984 \$ 479,984 \$ 479,984 \$ 450,678 \$ 544,179 \$ 425,952 \$ 448,270 \$ 566,837 \$ 586,158	Units Billed Units Billed 89,329 86,975 49,1774 47,466 42,201 72,280 68,392 47,996 57,819 71,724 75,888	\$ - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 -	Amount \$	Transfo Units Billed 181,119 180,521 164,971 164,971 163,21,860 145,430 159,283 175,337 117,295 126,558 155,478 157,067	\$ mation Cc Rate \$ \$ Rate \$ \$ S \$ Rate \$ \$ S \$	Amount S Amount Amount 416,998 416,633 380,173 391,891 394,891 394,891 404,521 291,130 367,893 361,059 \$4,196,756	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September October November December Total Atid Extra Host Hore (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December Total Total Month January February March April May June July August Schward April May June July August Schward April May June July August Schward October November December	Units Billed Units Billed 156,137 (157,195 (139,711 (140,55) (140,55) (140,55) (140,55) (140,55) (140,55) (140,55) (151,634 (140,55) (140,55) (151,634 (140,55) (14	S - S - S - S - S - S - S - S - S - S -	\$ Amount \$ 603,681 \$ 607,872 \$ 541,082 \$ 427,984 \$ 479,984 \$ 479,984 \$ 450,678 \$ 544,179 \$ 425,952 \$ 448,270 \$ 566,837 \$ 586,158	Units Billed Units Billed 89,329 86,975 49,1774 47,466 42,201 72,280 68,392 47,996 57,819 71,724 75,888	\$ - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 -	Amount \$	Transfo Units Billed 181,119 180,521 164,971 152,941 152,941 153,941 17,337 17,235 126,558 126,558 155,767	\$ mation Cc Rate \$ \$ Rate \$ \$ S \$ Rate \$ \$ S \$	Amount S Amount Amount 416,998 416,633 380,173 391,891 394,891 394,891 404,521 291,130 367,893 361,059 \$4,196,756	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September October November December Total Atid Extra Host Hore (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December Total Total Month January February March April May June July August Schward April May June July August Schward April May June July August Schward October November December	Units Billed Units Billed 156,137 (157,195 (139,711 (140,55) (140,55) (140,55) (140,55) (140,55) (140,55) (140,55) (151,634 (140,55) (140,55) (151,634 (140,55) (14	S - S - S - S - S - S - S - S - S - S -	\$ Amount \$ 603,681 \$ 607,872 \$ 541,082 \$ 427,984 \$ 479,984 \$ 479,984 \$ 450,678 \$ 544,179 \$ 425,952 \$ 448,270 \$ 566,837 \$ 586,158	Units Billed Units Billed 89,329 86,975 49,1774 47,466 42,201 72,280 68,392 47,996 57,819 71,724 75,888	\$ - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 -	Amount \$	Transfo Units Billed 181,119 180,521 164,971 164,971 163,21,860 145,430 159,283 175,337 117,295 126,558 155,478 157,067	\$ maxion Cc Rate \$	Amount \$ 416,998 \$ 416,633 \$ 380,173 \$ 291,837 \$ 394,831 \$ 394,831 \$ 394,831 \$ 394,831 \$ 394,831 \$ 490,231 \$ 4196,750 dit (if applicable)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount



The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

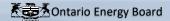
IESO		Network		Lin	ne Connection	n	Transfo	mation Cor	inection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	140,089 \$	4.6700	\$ 654,216	77,549	\$ 0.7700	\$ 59,713	164,993	\$ 2.5300	\$ 417,432	\$	477,14
February March	141,231 \$ 127.095 \$	4.6700 4.6700	\$ 659,549 \$ 593,534			\$ 57,842 \$ 30,403	164,484 151.425		\$ 416,145 \$ 383,105	\$	473,98 413.50
April	127,095 \$ 98.996 \$		\$ 593,534 \$ 462,311			\$ 30,403 \$ 30,221	151,425		\$ 383,105 \$ 291,340	\$ \$	413,50 321.56
May	109,728 \$		\$ 512,430			\$ 26,818	119,961		\$ 303.501	\$	
June	111,379 \$	4.6700	\$ 520,140	53,891	\$ 0.7700	\$ 41,496	132,677	\$ 2.5300	\$ 335,673	\$	330,3° 377,16
July	131,032 \$		\$ 642,057			\$ 55,162	145,442		\$ 385,421	\$	440,58
August	127,187 \$		\$ 623,216			\$ 47,749	161,973	\$ 2.6500	\$ 429,228	\$	476,97
September	100,014 \$	4.9000	\$ 490,069	40,769	\$ 0.8100	\$ 33,023	107,284		\$ 284,303	\$	317,32
October November	103,959 \$ 132,152 \$	4.9000 4.9000	\$ 509,399 \$ 647,545	49,324 61,718	\$ 0.8100 \$ 0.8100	\$ 39,952 \$ 49,992	114,482 141,410		\$ 303,377 \$ 374,737	\$ \$	343,33 424,72
December	135,832 \$	4.9000	\$ 665,577	64,477	\$ 0.8100	\$ 52,226	141,265	\$ 2.6500	\$ 374,352	\$	426,57
December	155,052 ψ	4.3000	Ψ 005,577	04,477	ψ 0.0100 ·	0 02,220	141,203	Ψ 2.0000	Ψ 5/4,552	Ψ	420,01
Total	1,458,694 \$	4.79	\$ 6,980,041	663,459	\$ 0.79	\$ 524,597	1,660,550	\$ 2.59	\$ 4,298,614	\$	4,823,21
Hydro One		Network		Lin	ne Connection	n	Transfo	rmation Cor	nection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	16,048 \$	3.4778	\$ 55,812	11,780	\$ 0.8128	\$ 9,574	16,126	\$ 2.0458	\$ 32,990	\$	42,56
February	15,964 \$	3.4778	\$ 55,520	11,855	\$ 0.8128	\$ 9,636	16,037	\$ 2.0458	\$ 32,808	\$	42,44
March	12,616 \$	3.4778	\$ 43,877	9,688	\$ 0.8128	\$ 7,874	13,546		\$ 27,713	\$	35,58
April	11,741 \$		\$ 40,833			\$ 6,930	11,787		\$ 24,114	\$	31,04
May	12,899 \$ 12,753 \$	3.4778	\$ 44,859 \$ 44,352	9,208 8,910	\$ 0.8128 \$ 0.8128	\$ 7,485 \$ 7,242	12,899 12,753		\$ 26,388 \$ 26,090	\$ \$	33,87
June July			\$ 44,352 \$ 48.137			a 7,242	12,753 13,841		\$ 26,090 \$ 28,316		33,33 36,27
August	13,841 \$ 13.364 \$	3.4778	\$ 48,137 \$ 46,476	9,788	\$ 0.8128 \$ 0.8128	\$ 7,955 \$ 7,675	13,841		\$ 28,316	\$ \$	35,27
September	9,976 \$		\$ 46,476 \$ 34.693			\$ 7,675 \$ 5,866	10.011		\$ 27,339	\$ \$	26.34
October	11,993 \$		\$ 41,708	8,495	\$ 0.8128	\$ 6,905	12,076	\$ 2.0458	\$ 24,705	\$	31,61
November	14,068 \$	3.4778	\$ 48,924	10.006	\$ 0.8128	\$ 8.133	14,068	\$ 2.0458	\$ 28,779	\$	36,91
December	14,068 \$ 15,802 \$	3.4778	\$ 54,958	11,411	\$ 0.8128	\$ 9,275	15,802	\$ 2.0458	\$ 32,329	\$	41,60
Total	161,064 \$	3.48	\$ 560,150	116.326	\$ 0.81	\$ 94,550	162,310	\$ 2.05	\$ 332,053	\$	426,60
	161,064 \$		\$ 500,150		e Connection						
dd Extra Host Here (I)	Units Billed	Network	A	Units Billed			Units Billed	mation Cor			I Connection
Month		Rate	Amount		Rate	Amount	Units Billed	Rate	Amount		Amount
January February	- \$ - \$		\$ - \$ -			\$ - \$ -	-		\$ - \$ -	\$ \$	
March	- \$		\$ - \$ -			\$ - \$ -			\$ -	\$	
April	- \$		\$ -			\$ -		\$ -	\$ -	\$	_
May	- \$	- !	\$ -			\$ -			\$ -	\$	-
June	- \$	- !	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
July	- \$		\$ -			\$ -	-		\$ -	\$	-
August	- \$		\$ -			\$ -	-		\$ -	\$	-
September October	- \$ - \$		\$ - \$ -			\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ \$	-
November	- \$		\$ - \$ -			\$ - \$ -			\$ -	\$	-
December	- \$	1	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Total	- \$		\$ -	-	\$ -	\$ -		\$ -	\$ -	\$	
d Extra Host Here (II)		Network		Lin	ne Connection	n	Transfo	mation Cor	nection	Tota	I Connection
Month		Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
Month	Units Billed				_			\$ -	s -		
Month January			\$ -		\$ -	\$ -	-		> -	\$	
January February	- \$ - \$	- :	\$ - \$ -		\$ - :	\$ - \$ -	:	\$ -	\$ -	\$ \$	
January February March	- \$ - \$ - \$	- :	\$ - \$ -		\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ \$	-
January February March April	- \$ - \$ - \$	- :	\$ - \$ - \$ -	-	\$ - : \$ - : \$ -	\$ - \$ - \$ -	- - -	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$:
January February March April May	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - -	\$ - \$ - \$ - \$ -	- - - -	\$ - : \$ - : \$ - :	\$ - \$ - \$ - \$ -	- - - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$	- - -
January February March April May June	- \$ - \$ - \$ - \$ - \$	- : - : - :	\$ - \$ - \$ - \$ - \$ -	- - - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	-	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	s s s s s	-
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January February March April May June July August	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - -	\$ - \$ - \$ - \$ 5 - \$ 5 - \$ 5 -	- - - - -	\$ - : \$ - : \$ - : \$ - : \$ - :	\$ - \$ - \$ - \$ - \$ - \$ 5 \$ -	-		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	***	
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January February March April May June July August September October November	- \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$	-		-		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$:			***	-
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January February March April May June July August September October November Total Total Month January	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed 89,329	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 519,7
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January February March April May June July August September October November December Total Total Month January February March April	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate 4.5475 4.5489 4.5623 4.5436	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 89,329 86,975 49,173	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 181,119 180,521 164,971 126,941	\$ - \$ - \$ - \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	519,7 516,4 449,0 352,6
January February March April May June July August September October November December Total Total Month January February March April May	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Notwork Rate 4.5475 4.5489 4.5623 4.5436 4.5446	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 89,329 86,975 49,173 47,774 44,036	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 181,119 180,521 164,971 126,941 132,860	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	519,7 516,4 449,0 352,6 364,1
January February March April May June July August September October November December Total Total Month January February March April May June	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate 4.5475 4.5489 4.5623 4.5436 4.5446	Amount \$ 710,028 \$ 715,069 \$ 637,411 \$ 553,144 \$ 557,289 \$ 564,492	Units Billed 89,329 86,975 49,173 47,774 44,036 62,801	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 181,119 180,521 164,971 126,941 132,860 145,430	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	**************************************	519,7 516,4 449,0 352,6 364,1 410,5
January February March April May June July August September October November December Total Total Month January February March April May June July	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Notwork Rate 4.5475 4.5489 4.5623 4.5436 4.5446 4.5475 4.7641	Amount \$ 710,028 \$ 715,069 \$ 637,411 \$ 503,144 \$ 503,144 \$ 504,892 \$ 564,492 \$ 689,0194	Units Billed 89,329 89,975 49,173 47,774 44,036 62,801 17,889	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 181,119 180,521 164,971 126,941 132,860 145,430 159,283	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	519,7 516,4 449,0 352,6 364,1 410,5 476,8
January February March April May June July August September October November December Total Total Month January February March April May June July August	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate 4.5475 4.5489 4.5623 4.5436 4.5446 4.5475 4.7644	Amount \$ 711,028 \$ 715,069 \$ 637,411 \$ 553,444 \$ 557,289 \$ 690,194 \$ 690,692	Units Billed 89,329 86,975 49,173 47,774 44,036 62,901 77,889 66,392	\$	S - S - S - S - S - S - S - S - S - S -	Units Billed 181,119 180,521 164,971 126,941 132,860 145,430 159,283 175,337	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	99999999999999999999999999999999999999	519,7 516,4 449,0 352,6 364,1 410,5 476,6 511,6
January February March April May June July August September October November December Total Total Month January February March April May June July August September September September September September	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Notwork Rate 4.5475 4.5498 4.5436 4.5446 4.5475 4.7641 4.7644 4.7740	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 89,329 86,975 49,173 47,774 44,036 62,801 77,889 63,392 47,986	\$	S - S - S - S - S - S - S - S - S - S -	Units Billed 181,119 180,521 164,971 126,941 132,860 145,430 159,283 175,337 117,295	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	**************************************	519,7 516,4 449,0 352,6 364,1 410,5 476,8 511,9 343,6
January February March April May June July August September October November December Total Total Month January February March April May June July August August	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Notwork Rate 4.5475 4.5489 4.5623 4.5624 4.5475 7.641 4.7648 4.7710 4.7529 4.7632	Amount \$ 710,028 \$ 710,028 \$ 741,069 \$ 7	Units Billed 89.329 86.975 49.173 47.774 44.036 62.801 77.889 63.392 47.986 65.7819	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	S - S - S - S - S - S - S - S - S - S -	Units Billed 181,119 180,521 164,971 126,941 132,860 145,430 159,283 175,337	\$ - \$ - \$ - \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	519,7 516,4 449,0 352,6 364,1 410,5 476,8 511,9 343,6 374,9
January February March April May June July August September October November December Total Total Month January February March April May June July August September October	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Notwork Rate 4.5475 4.5489 4.5623 4.5624 4.5475 7.641 4.7648 4.7710 4.7529 4.7632	Amount \$ 7110,028 \$ 715,069 \$ 637,411 \$ 553,144 \$ 557,289 \$ 689,692 \$ 689,692 \$ 524,761 \$ 551,107	Units Billed 89.329 86.975 49.173 47.774 44.036 62.801 77.889 63.392 47.986 65.7819	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	S - S - S - S - S - S - S - S - S - S -	Units Billed 181,119 180,521 164,971 126,941 132,860 145,430 159,283 175,337 117,295 126,558	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	**************************************	519.7 516.4 449.0 352.6 364.1 410.5 476.8 511.9 343.6 374.9 461.6
January February March April May June July August September October November December Total Total Month January February March April May June July August September October November	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Notwork Rate 4,5475 4,5493 4,5436 4,5436 4,5475 4,7641 4,7648 4,7710 4,7529 4,7632 4,7518	Amount \$ 710,028 \$ 710,028 \$ 741,069 \$ 7	Units Billed 89,329 86,975 47,774 44,036 62,801 77,889 63,992 47,986 57,819 71,724 75,888	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 181,119 180,521 164,971 126,941 132,860 145,430 159,283 175,337 117,295 126,558 155,478	\$ - \$ - \$ - \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	519,7 516,4 449,0 352,6 364,1 410,5 476,8 511,9 343,6 374,9 461,6 468,1
January February March April May June July August September October November December Total Total Month January February February March April May June July August September October November December	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Notwork Rate 4.5475 4.5493 4.5423 4.5423 4.5446 4.5475 4.7641 4.7648 4.7710 4.7529 4.7632 4.7518	Amount \$ 710,028 \$ 10,028 \$ 710,028 \$ 710,028 \$ 715,069 \$ 637,411 \$ 537,411 \$ 537,414 \$ 696,619 \$ 557,289	Units Billed 89,329 86,975 49,173 40,173 62,801 77,889 63,932 47,986 57,819 71,724 75,888	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 181,119 180,521 164,971 126,941 132,860 145,430 159,283 175,337 117,295 126,558 155,478 157,067	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	



The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO		Network		Lin	ne Connection	n	Transfo	ormation Con	nection	Total Connection	on
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	140.089	\$ 4.9000	\$ 686.436	77.549	\$ 0.8100	\$ 62.815	164.993	\$ 2.6500	\$ 437.231	\$ 500,04	146
February	141,231	\$ 4.9000	\$ 692,032	75,120	\$ 0.8100 \$	\$ 60,847	164,484	\$ 2.6500	\$ 435,883	\$ 496,73	30
March	127,095	\$ 4.9000		39,485	\$ 0.8100		151,425	\$ 2.6500	\$ 401,276	\$ 433,25	59
April Mav	98,996 109,728	\$ 4.9000 \$ 4.9000			\$ 0.8100 S		115,154 119,961		\$ 305,158 \$ 317,897	\$ 336,94 \$ 346,10	49
June	111,379	\$ 4.9000		53,891	\$ 0.8100	\$ 20,211 \$ 43,652	132,677	\$ 2.6500	\$ 351,594	\$ 395,24	46
July	131,032	\$ 4.9000	\$ 642,057	68,101	\$ 0.8100 \$	\$ 55.162	145,442	\$ 2.6500	\$ 385,421	\$ 440,58	.83
August	127,187	\$ 4.9000	\$ 623,216	58,949	\$ 0.8100 \$	\$ 47,749	161,973	\$ 2.6500	\$ 429,228	\$ 476,97	77
September	100,014	\$ 4.9000		40,769	\$ 0.8100	\$ 33,023	107,284		\$ 284,303	\$ 317,32	25
October November	103,959 132,152	\$ 4.9000 \$ 4.9000	\$ 509,399 \$ 647,545	49,324 61,718	\$ 0.8100 \$ \$ 0.8100 \$	\$ 39,952 \$ 49,992	114,482 141,410	\$ 2.6500 \$ 2.6500	\$ 303,377 \$ 374,737	\$ 343,33 \$ 424,72	30
December	135,832	\$ 4.9000		64,477	\$ 0.8100		141,265		\$ 374,352	\$ 426,57	79
Total	1,458,694	\$ 4.90	\$ 7,147,601	663,459	\$ 0.81	\$ 537,402	1,660,550	\$ 2.65	\$ 4,400,458	\$ 4,937,85	
Hydro One		Network		Lin	e Connection	n	Transfo	rmation Con	nection	Total Connection	on
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	16,048	\$ 3.4778	\$ 55,812		\$ 0.8128 \$	\$ 9,574	16,126		\$ 32,990	\$ 42,56	
February	15,964	\$ 3.4778		11,855	\$ 0.8128 \$ \$ 0.8128 \$	\$ 9,636	16,037	\$ 2.0458 \$ 2.0458	\$ 32,808	\$ 42,44	
March	12,616	\$ 3.4778		9,688			13,546		\$ 27,713	\$ 35,58	
April	11,741 12.899	\$ 3.4778 \$ 3.4778		8,526 9,208	\$ 0.8128 \$ \$ 0.8128 \$	\$ 6,930 \$ 7,485	11,787 12.899	\$ 2.0458 \$ 2.0458	\$ 24,114 \$ 26.388	\$ 31,04 \$ 33.87	
May June	12,899	\$ 3.4778 S	\$ 44,859 \$ 44,352	9,208 8,910	\$ 0.8128 \$	5 7,485 \$ 7,242	12,899	\$ 2.0458	\$ 26,388 \$ 26,090	\$ 33,87 \$ 33,30	
July	13,841	\$ 3.4778		9,788	\$ 0.8128		13,841		\$ 28,316	\$ 36,2	72
August	13,364	\$ 3.4778	\$ 46,476	9,443	\$ 0.8128 \$	\$ 7,675	13,364	\$ 2.0458	\$ 27,339	\$ 35,0	114
September	9,976	\$ 3.4778	\$ 34,693	7,217	\$ 0.8128 \$	5,866	10,011	\$ 2.0458	\$ 20,480	\$ 26,34	46
October	11,993	\$ 3.4778		8,495	\$ 0.8128 \$		12,076		\$ 24,705	\$ 31,6	
November December	14,068 15,802	\$ 3.4778 \$ 3.4778	\$ 48,924 \$ 54,958	10,006 11,411	\$ 0.8128 \$ \$ 0.8128 \$	\$ 8,133 \$ 9,275	14,068 15,802	\$ 2.0458 \$ 2.0458	\$ 28,779 \$ 32,329	\$ 36,9° \$ 41,60	
December	15,002	\$ 3.4776	\$ 54,956	11,411	\$ 0.0120	9,275	15,002	\$ 2.0456	\$ 32,329	\$ 41,00	J4
Total	161,064	\$ 3.48	\$ 560,150	116,326	\$ 0.81	\$ 94,550	162,310	\$ 2.05	\$ 332,053	\$ 426,60	03
Add Extra Host Here (I)		Network		Lin	ne Connection	n	Transfo	rmation Con	nection	Total Connection	pn
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$ - :	•		\$ - 5	•		\$ -	\$ -	•	
February		\$ -			\$ - 5				\$ - \$ -	\$ - \$ -	
March		\$ -			\$ - 5				\$ -	\$ -	
April		\$ - :			\$ - 5		-		\$ -	\$ -	
May	-	\$ - :			\$ - 5		-		\$ -	\$ -	
June July	-	\$ - : \$ - :			\$ - S		-		\$ - \$ -	\$ - \$ -	
August		\$ - :			\$ - 5				\$ - \$ -	\$ - \$ -	
September		\$ -			\$ - 5				\$ -	\$ -	
October		\$ - :	\$ -	-	\$ - 5			\$ -	\$ -	\$ -	
November		\$ - :	\$ -	-	\$ - 5		-	\$ -	\$ -	\$ -	
December	-	\$ - :	\$ -	-	\$ - 5	\$ -	-	\$ -	\$ -	\$ -	
Total	-	\$ - :	\$ -	-	\$ - 5	\$ -	-	\$ -	\$ -	\$ -	_
Add Extra Host Here (II)		Network		Lin	ne Connection	n	Transfo	rmation Con	nection	Total Connection	on
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$ - :	•		\$ - 5	•		\$ -	\$ -		
February		\$ -	» - \$ -		\$ - 5				\$ - \$ -	\$ - \$ -	
March			\$ -		\$ - 5				\$ -	š -	
April	-	\$ - :	\$ -	-	\$ - 5	\$ -	-	\$ -	\$ -	\$ -	
May	-	\$ - :			\$ - 5		-		\$ -	\$ -	
June	-	\$ -			\$ - S		-		\$ -	\$ -	
July August	-	\$ - : \$ - :			\$ - S S - S				\$ - \$ -	\$ - \$ -	
September	-	\$ -		-	\$ - 5		-		\$ -	\$ -	
October	-	\$ - :	\$ -	-	\$ - 5	\$ -	-	\$ -	\$ -	\$ -	
November	-		\$ -		\$ - 5		-		\$ -	s -	
December	-	\$ - :	\$ -	-	\$ - 5	5 -	-	\$ -	\$ -	\$ -	
Total	-	\$ - :	\$ -	-	\$ - 5	\$ -		\$ -	\$ -	\$ -	_
Total		Network		Lin	ne Connection	n	Transfo	rmation Coni	nection	Total Connection	bn
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
l	450 45-		t 710010	00.05-	e co.	* 70.000	****	e 0.00	e 470.00c		
January	156,137 157,195	\$ 4.75		89,329 86,975	\$ 0.81 S \$ 0.81 S	\$ 72,389 \$ 70,483	181,119	\$ 2.60 \$ 2.60	\$ 470,222 \$ 468,691	\$ 542,6° \$ 539,17	74
February March	139,711	\$ 4.76 \$ 4.77	\$ 747,552 \$ 666,642	49,173	\$ 0.81 S \$ 0.81 S	\$ 70,483 \$ 39,857	180,521 164,971	\$ 2.60 \$ 2.60	\$ 468,691 \$ 428,989	\$ 539,17 \$ 468,84	46
April	110,737	\$ 4.75	\$ 525,913	47,774	\$ 0.81 \$	\$ 38,720	126,941	\$ 2.59	\$ 329,272	\$ 367,99	92
May	122,627	\$ 4.75	\$ 582,526	44,036	\$ 0.81	\$ 35,695	132,860	\$ 2.59	\$ 344,285	\$ 379,98	180
June	124,132	\$ 4.75	\$ 590,109	62,801	\$ 0.81	\$ 50,894	145,430	\$ 2.60	\$ 377,684	\$ 428,57	
July	144,873 140,551	\$ 4.76 S	\$ 690,194 \$ 669,692	77,889 68.392	\$ 0.81 S		159,283 175,337	\$ 2.60 \$ 2.60	\$ 413,738 \$ 456,568	\$ 476,88 \$ 511.99	
August September	140,551 109,990	\$ 4.76 S					1/5,33/ 117 295			\$ 511,99 \$ 343.67	
October	115.952	\$ 4.77	\$ 524,761 \$ 551.107	57.819	\$ 0.81 \$ \$ 0.81 \$		126.558	\$ 2.60 \$ 2.59	\$ 304,783 \$ 328,083	\$ 343,6	
November	146,220					\$ 58.124	155,478				
December	151,634	\$ 4.76 \$ 4.75	\$ 720,535	75,888	\$ 0.81 S \$ 0.81 S		157,067	\$ 2.60 \$ 2.59	\$ 403,516 \$ 406,681	\$ 461,64 \$ 468,18	
Total	1,619,758	\$ 4.76	\$ 7,707,750	779,785	\$ 0.81	\$ 631,952	1,822,860	\$ 2.60	\$ 4,732,510	\$ 5,364,46	62
	.,,. 50		,,			,				\$ -	_
							Low Voltage Sw	incingear Crei	uit (if applicable)	\$ -	
							ling deduction for La			\$ 5,364,46	

14. RTSR - Forecast Wholesale



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	400,168,539	0	2,961,247	42.4%	3,193,286	0.0080
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	134,416,986	0	752,735	10.8%	811,718	0.0060
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.1730		774,313	3,231,208	46.2%	3,484,401	4.5000
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	1,082,172	Ö	6,060	0.1%	6,535	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2426		998	2,238	0.0%	2,413	2.4183
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1183		18,315	38,797	0.6%	41,837	2.2843
The purpose of this table is to re-align the current	RTS Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	400,168,539	0	2,120,893	43.5%	2,281,137	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	134,416,986	0	510,785	10.5%	549,377	0.0041
General Service 50 To 4.999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8633	101,110,000	774.313	2.217.090	45.4%	2,384,602	3.0796
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	1,082,172	0	4.112	0.1%	4.423	0.0041
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5385	1,002,112	998	1.535	0.0%	1.651	1.6547
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4531		18,315	26,614	0.5%	28,624	1.5629
The purpose of this table is to update the re-align	ed RTS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Rate Class	Rate Description		Network	Billed kWh	Billed kW	Amount	Amount %	Wholesale Billing	RTSR- Network
Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh	Network 0.0080	Billed kWh 400,168,539		Amount 3,193,286	Amount %	Wholesale Billing 3,264,248	RTSR- Network 0.0082
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0080 0.0060	Billed kWh	0	Amount 3,193,286 811,718	Amount % 42.4% 10.8%	Wholesale Billing 3,264,248 829,757	RTSR- Network 0.0082 0.0062
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0080 0.0060 4.5000	Billed kWh 400,168,539 134,416,986	0	3,193,286 811,718 3,484,401	42.4% 10.8% 46.2%	Wholesale Billing 3,264,248 829,757 3,561,832	RTSR- Network 0.0082 0.0062 4.6000
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh	0.0080 0.0060 4.5000 0.0060	Billed kWh 400,168,539	0 0 774,313 0	3,193,286 811,718 3,484,401 6,535	42.4% 10.8% 46.2% 0.1%	Wholesale Billing 3,264,248 829,757 3,561,832 6,680	RTSR- Network 0.0082 0.0062 4.6000 0.0062
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0080 0.0060 4.5000	Billed kWh 400,168,539 134,416,986	0 0 774,313	3,193,286 811,718 3,484,401	42.4% 10.8% 46.2%	Wholesale Billing 3,264,248 829,757 3,561,832	RTSR- Network 0.0082 0.0062 4.6000
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0080 0.0060 4.5000 0.0060 2.4183	Billed kWh 400,168,539 134,416,986	0 0 774,313 0 998	3,193,286 811,718 3,484,401 6,535 2,413	42.4% 10.8% 46.2% 0.1% 0.0%	Wholesale Billing 3,264,248 829,757 3,561,832 6,680 2,467 42,766	RTSR- Network 0.0082 0.0062 4.6000 0.0062 2.4721 2.3350
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0080 0.0060 4.5000 0.0060 2.4183	Billed kWh 400,168,539 134,416,986 1,082,172	0 0 774,313 0 998	3,193,286 811,718 3,484,401 6,535 2,413	42.4% 10.8% 46.2% 0.1% 0.0%	Wholesale Billing 3,264,248 829,757 3,561,832 6,680 2,467	RTSR- Network 0.0082 0.0062 4.6000 0.0062 2.4721
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-align Rate Class	Rate Description Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kWh S/kWh S/kW S/kW	0.0080 0.0060 4.5000 0.0060 2.4183 2.2843 Adjusted RTSR- Connection	Billed kWh 400,168,539 134,416,986 1,082,172 Loss Adjusted Billed kWh	0 0 774,313 0 998 18,315	Amount 3,193,286 811,718 3,484,401 6,535 2,413 41,837 Billed Amount	42.4% 10.8% 46.2% 0.1% 0.6% Billed Amount %	Wholesale Billing 3,264,248 829,757 3,561,832 6,680 2,467 42,766 Forecast Wholesale Billing	RTSR- Network 0.0082 0.0062 4.6000 0.0062 2.4721 2.3350 Proposed RTSR- Connection
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-align Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Rate Description	\$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW	0.0080 0.0080 4.5000 0.0080 2.4183 2.2843 Adjusted RTSR-Connection 0.0057	Billed kWh 400,168,539 134,416,986 1,082,172 Loss Adjusted Billed kWh 400,168,539	0 0 774,313 0 998 18,315	Amount 3,193,286 811,718 3,484,401 6,535 2,413 41,837 Billed Amount 2,281,137	Amount % 42.4% 10.8% 46.2% 0.1% 0.0% 0.6% Billed Amount % 43.5%	Wholesale Billing 3,264,248 829,757 3,561,832 6,680 2,467 42,766 Forecast Wholesale Billing 2,330,953	RTSR- Network 0.0082 0.0062 4.6000 0.0062 2.4721 2.3350 Proposed RTSR- Connection 0.0058
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-align Rate Class Residential Service Classification General Service Classification General Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW	0.0080 0.0060 4.5000 0.0060 2.4183 2.2843 Adjusted RTSR-Connection 0.0057 0.0041	Billed kWh 400,168,539 134,416,986 1,082,172 Loss Adjusted Billed kWh	0 0 774,313 0 998 18,315 Billed kW	Amount 3,193,286 811,718 3,484,401 6,535 2,413 41,837 Billed Amount 2,281,137 549,377	Amount % 42.4% 10.8% 46.2% 0.1% 0.0% 0.6% Billed Amount % 43.5% 10.5%	Wholesale Billing 3,264,248 829,757 3,561,832 6,680 2,467 42,766 Forecast Wholesale Billing 2,330,953 561,374	RTSR- Network 0.0082 0.0062 4.6000 0.0062 2.4721 2.3350 Proposed RTSR- Connection 0.0058 0.0042
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-align Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/KWh S/KWh S/KW S/KW S/KW S/KW Unit	0.0080 0.0060 4.5000 0.0060 2.4183 2.2843 Adjusted RTSR-Connection 0.0057 0.0041 3.0796	Billed kWh 400,168,539 134,416,986 1,082,172 Loss Adjusted Billed kWh 400,168,539 134,416,986	0 0 774,313 0 998 18,315 Billed kW	Amount 3,193,286 811,718 3,484,401 6,535 2,413 41,837 Billed Amount 2,281,137 549,377 2,384,602	42.4% 10.8% 46.2% 0.1% 0.6% Billed Amount % 43.5% 10.5% 45.4%	Wholesale Billing 3,264,248 829,757 3,561,832 2,467 42,766 Forecast Wholesale Billing 2,330,953 561,374 2,436,678	RTSR- Network 0.0082 0.0062 4.6000 0.0062 2.4721 2.3350 Proposed RTSR- Connection 0.0058 0.0042 3.1469
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service So To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-align Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh	0.0080 0.0080 4.5000 0.0080 4.5000 2.4183 2.2843 Adjusted RTSR-Connection 0.0057 0.0041 3.0796 0.0041	Billed kWh 400,168,539 134,416,986 1,082,172 Loss Adjusted Billed kWh 400,168,539	0 0 774,313 0 998 18,315 Billed kW 0 0 774,313	Amount 3,193,286 811,718 3,484,401 6,535 2,413 41,837 Billed Amount 2,281,137 549,377 2,384,602 4,423	Amount % 42.4% 10.8% 46.2% 0.1% 0.0% 0.6% Billed Amount % 43.5% 10.5% 45.4% 0.1%	Wholesale Billing 3,264,248 829,757 3,561,832 6,680 2,467 42,766 Forecast Wholesale Billing 2,330,953 561,374 2,436,678 4,520	RTSR- Network 0.0082 0.0062 4.6000 0.0062 2.4721 2.3350 Proposed RTSR- Connection 0.0058 0.0042 3.1469 0.0042
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-align Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/KWh S/KWh S/KW S/KW S/KW S/KW Unit	0.0080 0.0060 4.5000 0.0060 2.4183 2.2843 Adjusted RTSR-Connection 0.0057 0.0041 3.0796	Billed kWh 400,168,539 134,416,986 1,082,172 Loss Adjusted Billed kWh 400,168,539 134,416,986	0 0 774,313 0 998 18,315 Billed kW	Amount 3,193,286 811,718 3,484,401 6,535 2,413 41,837 Billed Amount 2,281,137 549,377 2,384,602	42.4% 10.8% 46.2% 0.1% 0.6% Billed Amount % 43.5% 10.5% 45.4%	Wholesale Billing 3,264,248 829,757 3,561,832 6,680 2,467 42,766 Forecast Wholesale Billing 2,330,953 561,374 2,436,678	RTSR- Network 0.0082 0.0062 4.6000 0.0062 2.4721 2.3350 Proposed RTSR- Connection 0.0058 0.0042 3.1469

Adjusted



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

Price Escalator	2.20%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	1.90%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	be Applied to MFC and DVR	Proposed MFC	Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	29.99	0.1200		0.0000	1.90%	30.68	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	22.85	0.0000	0.022	0.0000	1.90%	23.28	0.0224
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	174.27	0.0000	5.0004	0.0000	1.90%	177.58	5.0954
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.09	0.0000	0.0122	0.0000	1.90%	8.24	0.0124
SENTINEL LIGHTING SERVICE CLASSIFICATION	4.91	0.2100	15.7934	0.6891	1.90%	5.22	16.7957
STREET LIGHTING SERVICE CLASSIFICATION	5.16	-0.4900	2.5043	-0.2396	1.90%	4.76	2.3077
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Update the following rates if an OEB Decision has been issued at the time of completing this application

Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2021
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
	7	0.5

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.20%	45.48

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				
agreement between the distributor and the retailer	\$	104.24	2.20%	106.53
Monthly fixed charge, per retailer	\$	41.70	2.20%	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04	2.20%	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62	2.20%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)	2.20%	(0.63)
Service Transaction Requests (STR)			2.20%	=
Request fee, per request, applied to the requesting party	\$	0.52	2.20%	0.53
Processing fee, per request, applied to the requesting party	\$	1.04	2.20%	1.06
Electronic Business Transaction (EBT) system, applied to the				
requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.17	2.20%	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February				
14, 2019)	\$	2.08	2.20%	2.13

^{*} inflation factor subject to change pending OEB approved inflation rate effective in 2021

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



In the Green Cells below, enter all proposed rate riders/rates.
In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for."
In column B, choose the associated unit from the drop-down menu.
In column C, enter the rate. All rate riders with a "s" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column E, enter the expiry date (e.g., parl 30, 2022) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Application of Tax Change	\$	0.15	- effective until	Α
			- effective until	
			- effective until - effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Application of Tax Change	\$/kWh	0.0002	- effective until	Α
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until - effective until	
			- effective until	
			- effective until	
			- effective until	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	0.0387	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Application of Tax Change	\$/kW	0.0387	- effective until - effective until	Α
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Application of Tax Change	\$/kWh	0.0002	- effective until	A
			- effective until	
			- effective until	
			- effective until - effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	0.2122	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Application of Tax Change	\$/kW	0.2122	- effective until - effective until	Α
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until - effective until	
			- effective until	
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Application of Tax Change	\$/kW	0.2131	- effective until - effective until	Α
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until - effective until	
			- effective until	

Greater Sudbury Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0026

RESIDENTIAL SERVICE CLASSIFICATION

To qualify for residential rates an electrical service shall meet all of the following conditions:

- The electricity shall be intended for and used primarily for a residence in which one or more person(s) reside.
- The electrical service shall be individually metered, no bulk metering allowed.

Residential customers are defined as customers connected as detached, semi-detached or duplex dwelling units. It does not include Residential Rate Class customers in apartments, condominiums, row housing or any other abode that is not a detached, semi-detached or duplex dwelling unit. The definition does not include the installation of primary, transformation and secondary to the hand holes in a new subdivision. All items excluded from the residential rate class definition, as above, shall be treated as general service rate class customers.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	30.68
Rate Rider for Application of Tax Change - effective until	\$	0.15
Rate Rider for Recovery of Advanced Capital Module (2021) - effective until the effective date of the next cost of service based rate order		
	\$	0.37
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect		
until April 30, 2025	\$	0.68
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0006
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kWh	0.0002

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2021-0026
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0026

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

To qualify for General Service Less Than 50 kW Rates an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall have a peak demand less than 50 kilowatts for seven or more months in any twelve month period.
- New connections will be classified based on the rating, in amperes, of the main switch or sum of main switches. The General Service Less Than 50 kW Rate Class includes those Residential Rate Class customers that are not in detached, semi-detached or duplex dwelling units. The General Service Rate Class also includes subdivision developments and all General Service Rate Class customers. Further servicing details are available in the distributor's Conditions of Service.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.28
Rate Rider for Recovery of Advanced Capital Module (2021) - effective until the effective date of the next		
cost of service based rate order		
	\$	1.03
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0224
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) -		
effective until April 30, 2023	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kWh	0.0002

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

approved scriedules of	rates, onarges and Loss ractors	
		EB-2021-0026
Rate Rider for Disposition of Account 1575 (2020) - implementa	ation May 1, 2020 and in effect	
until April 30, 2025	\$/kWh	0.0010
Rate Rider for Application of Tax Change - effective until	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection	n Service Rate \$/kWh	0.0042
MONTHLY RATES AND CHARGES - Regulatory	/ Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Custo	omers \$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0026

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

To qualify for General Service 50 to 4,999 kW Rates, an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall not qualify as a General Service Less Than 50 kW Rate Class service.
- New customers will be classified based on the rating, in amperes, of the main switch or sum of main switches.

Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0026

Service Charge	\$	177.58
Rate Rider for Recovery of Advanced Capital Module (2021) - effective until the effective date of the		
next cost of service based rate order	\$	11.12
Distribution Volumetric Rate	\$/kW	5.0954
Low Voltage Service Rate	\$/kW	0.2117
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) -		
effective until April 30, 2023	\$/kW	(0.0420)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.7523)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	1.0545
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kW	0.0891
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect		
until April 30, 2025	\$/kW	0.3822
Rate Rider for Application of Tax Change - effective until	\$/kW	0.0387
Retail Transmission Rate - Network Service Rate	\$/kW	4.6000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1469
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0026

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.24
Rate Rider for Recovery of Advanced Capital Module (2021) - effective until the effective date of the next cost of service based rate order		
	\$	0.15
Distribution Volumetric Rate	\$/kWh	0.0124
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect		
until April 30, 2025	\$/kWh	0.0010
Rate Rider for Application of Tax Change - effective until	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0026

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0026

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.22
Rate Rider for Recovery of Advanced Capital Module (2021) - effective until the effective date of the next	•	0.22
cost of service based rate order		
	\$	0.10
Distribution Volumetric Rate	\$/kW	16.7957
Low Voltage Service Rate	\$/kW	0.1138
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	0.2311
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kW	0.0822
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect		
until April 30, 2025	\$/kW	0.3450
Rate Rider for Application of Tax Change - effective until	\$/kW	0.2122
Retail Transmission Rate - Network Service Rate	\$/kW	2.4721
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6909
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

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0.0030

\$/kWh

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Wholesale Market Service Rate (WMS) - not including CBR

Service Charge (per connection)	\$	4.76
Rate Rider for Recovery of Advanced Capital Module (2021) - effective until the effective date of the next		
cost of service based rate order		
	\$	0.08
Distribution Volumetric Rate	\$/kW	2.3077
Low Voltage Service Rate	\$/kW	0.1074
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) -		
effective until April 30, 2023	\$/kW	0.3614
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	0.2701
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kW	0.0788
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect		
until April 30, 2025	\$/kW	0.3407
Rate Rider for Application of Tax Change - effective until	\$/kW	0.2131
Retail Transmission Rate - Network Service Rate	\$/kW	2.3350
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5970
MONTHLY RATES AND CHARGES - Regulatory Component		

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0026

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

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(1.00)

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

AUCUMUM AUGMANION	
Arrears certificate	\$ 15.00
Statement of account	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00

Non-Payment of Account

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

		EB-2021-0026
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Specific charge for access to the power poles - \$/pole/year	\$	45.48
(with the exception of wireless attachments) - Approved on an Interim Basis		

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

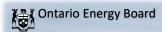
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

Clotholty.		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	ne	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13

LOSS FACTORS (implementation May 1, 2020)

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0477
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0372



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of \$0.1060/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0477	1.0477	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0477	1.0477	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0477	1.0477	68,500	190	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0477	1.0477	500		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0477	1.0477	162	0	DEMAND	2
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0477	1.0477	507,000	1,605	DEMAND	9,087
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0477	1.0477	219		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0477	1.0477	750		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0477	1.0477	219		CONSUMPTION	
Add additional scenarios if required			1.0477	1.0477				
Add additional scenarios if required			1.0477	1.0477				
Add additional scenarios if required			1.0477	1.0477				
Add additional scenarios if required			1.0477	1.0477				
Add additional scenarios if required			1.0477	1.0477				
Add additional scenarios if required			1.0477	1.0477				
Add additional scenarios if required			1.0477	1.0477				
Add additional scenarios if required			1.0477	1.0477				
Add additional scenarios if required			1.0477	1.0477				
Add additional scenarios if required			1.0477	1.0477				
Add additional scenarios if required			1.0477	1.0477				

Table 2

DATE OF ACCES (CATEGORIES				Sub	-Total					Total	
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Α			В			С		Total Bill	
		\$	%	\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (0.51)	-1.6%	\$ 0.09	0.2%	\$	1.11	2.4%	\$	1.05	0.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (4.37)	-5.8%	\$ (2.57)	-3.0%	\$	(0.47)	-0.4%	\$	(0.45)	-0.1%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (94.56)	-7.1%	\$ 89.39	6.6%	\$	224.40	8.3%	\$	253.57	2.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ (0.16)	-1.0%	\$ 0.19	1.1%	\$	0.71	3.1%	\$	0.67	0.9%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.15	1.1%	\$ 0.22	1.5%	\$	0.30	1.9%	\$	0.28	0.9%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ (2,847.81)	-5.5%	\$ (1,476.63)	-2.8%	\$	(897.87)	-1.6%	\$	(1,014.59)	-0.8%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (0.40)	-1.3%	\$ (0.23)	-0.7%	\$	0.07	0.2%	\$	0.07	0.1%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ (0.51)	-1.6%	\$ 1.29	3.5%	\$	2.31	4.9%	\$	2.61	1.8%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ (0.40)	-1.3%	\$ 0.12	0.4%	\$	0.42	1.1%	\$	0.47	0.7%
											i
											i
											i
											i
									1		i
									1		i
											i
						1					

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: RPP
Consumption 750 kWh

		Current OF	B-Approved	i				Proposed			In	npact
	Rate		Volume	Charge			Rate	Volume	Charge			
	(\$)			(\$)			(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	29.99			29.99	\$	30.68		\$ 30.68	\$	0.69	2.30%
Distribution Volumetric Rate	\$		750			\$		750		\$		
Fixed Rate Riders	\$	2.25		\$	2.25	\$	1.20	_ 1	·		(1.05)	-46.67%
Volumetric Rate Riders	\$	0.0002	750		0.15	\$	-	750		\$	(0.15)	-100.00%
Sub-Total A (excluding pass through)	ļ.,				32.39				\$ 31.88		(0.51)	-1.57%
Line Losses on Cost of Power	\$	0.1034	36	\$	3.70	\$	0.1034	36	\$ 3.70	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	_	750	\$	_	\$	0.0006	750	\$ 0.45	\$	0.45	
Riders	*			Ψ		۳				1		
CBR Class B Rate Riders	\$	-	750	\$	-	\$	0.0002	750	\$ 0.15	\$	0.15	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$ -	\$	-	
Low Voltage Service Charge	\$	0.0004	750	\$	0.30	\$	0.0004	750	\$ 0.30	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		0.57	4	\$	0.57	\$	0.57	4	\$ 0.57	\$	_	0.00%
	ð	0.57		φ	0.57	Þ	0.57		\$ 0.57	Ф	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$:	36.96				\$ 37.05	s	0.09	0.24%
Sub-Total A)				.	36.96				\$ 37.05	Þ	0.09	0.24%
RTSR - Network	\$	0.0074	786	\$	5.81	\$	0.0082	786	\$ 6.44	\$	0.63	10.81%
RTSR - Connection and/or Line and		0.0053	700	•	4.40		0.0058	786			0.39	0.400/
Transformation Connection	\$	0.0053	786	\$	4.16	Þ	0.0058	786	\$ 4.56	\$	0.39	9.43%
Sub-Total C - Delivery (including Sub-				\$	46.94				\$ 48.05	•	1.11	2.37%
Total B)				a	46.94				\$ 48.05	Þ	1.11	2.31%
Wholesale Market Service Charge	s	0.0034	786	•	0.07	\$	0.0034	786	\$ 2.67	•		0.00%
(WMSC)	Þ	0.0034	786	\$	2.67	Þ	0.0034	786	\$ 2.67	\$	-	0.00%
Rural and Remote Rate Protection	l .		700	•	0.00			700		_		0.000/
(RRRP)	Þ	0.0005	786	\$	0.39	\$	0.0005	786	\$ 0.39	Э	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25	\$	_	0.00%
TOU - Off Peak	\$	0.0820	480	\$		\$	0.0820	480	\$ 39.36		_	0.00%
TOU - Mid Peak	\$	0.1130	135		15.26	\$	0.1130	135	\$ 15.26		_	0.00%
TOU - On Peak	s	0.1700	135			\$	0.1700	135	\$ 22.95	\$	_	0.00%
	,			,		Ť	0111100		,	-		0.00.1
Total Bill on TOU (before Taxes)				\$ 1:	27.82	T			\$ 128.93	S	1.11	0.87%
HST	1	13%			16.62	l	13%		\$ 16.76		0.14	0.87%
Ontario Electricity Rebate	1	18.9%		•	24.16)	l	18.9%		\$ (24.37		(0.21)	3.07 70
Total Bill on TOU		10.070			20.28		10.070		\$ 121.32		1.05	0.87%
TOTAL DILLOLL TOO				φ 1.	20.20	_			φ 121.32	φ	1.05	0.07%

In the manager's summary, discuss the reaso

		Current Ol	B-Approve	d				Proposed				lm	pact
		Rate	Volume		arge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	22.85		\$	22.85	\$	23.28		\$	23.28		0.43	1.88%
Distribution Volumetric Rate	\$	0.0220	2000	\$	44.00	\$	0.0224	2000	\$	44.80		0.80	1.82%
Fixed Rate Riders	\$	1.03	1	\$	1.03	\$	1.03	1	\$	1.03	\$	-	0.00%
Volumetric Rate Riders	\$	0.0038	2000	\$	7.60	\$	0.0010	2000	\$	2.00		(5.60)	-73.68%
Sub-Total A (excluding pass through)				\$	75.48				\$	71.11		(4.37)	-5.79%
Line Losses on Cost of Power	\$	0.1034	95	\$	9.87	\$	0.1034	95	\$	9.87	\$	-	0.00%
Total Deferral/Variance Account Rate	e	_	2,000	\$	_	\$	0.0007	2,000	•	1.40	•	1.40	
Riders	Ψ			Ψ	-	Ψ		•	Ψ	1.40	Ψ	-	
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	0.0002	2,000	\$	0.40	\$	0.40	
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0003	2,000	\$	0.60	\$	0.0003	2,000	\$	0.60	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	_	0.00%
	1	0.01		Ψ	0.07	۳	0.07		•	0.01	Ψ		0.0070
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	86.52				\$	83.95	\$	(2.57)	-2.97%
Sub-Total A)				Ŧ					*			` '	
RTSR - Network	\$	0.0056	2,095	\$	11.73	\$	0.0062	2,095	\$	12.99	\$	1.26	10.71%
RTSR - Connection and/or Line and	\$	0.0038	2,095	\$	7.96	\$	0.0042	2,095	s	8.80	\$	0.84	10.53%
Transformation Connection	•	0.0000	2,000	Ψ	7.00	۳	0.0042	2,000	٠	0.00	Ψ	0.04	10.0070
Sub-Total C - Delivery (including Sub-				\$	106.21				s	105.74	s	(0.47)	-0.45%
Total B)				*					*		*	(0)	0.1070
Wholesale Market Service Charge	s	0.0034	2,095	\$	7.12	\$	0.0034	2,095	s	7.12	\$	_	0.00%
(WMSC)	1		2,000	*	2	Υ	0.000	_,,,,,	*		_		0.0070
Rural and Remote Rate Protection	s	0.0005	2,095	\$	1.05	\$	0.0005	2,095	s	1.05	\$	_	0.00%
(RRRP)	1		2,000	*		Υ		_,,,,,	*				
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	\$	0.0820	1,280	\$	104.96	\$	0.0820	1,280	\$	104.96		-	0.00%
TOU - Mid Peak	\$	0.1130	360	\$		\$	0.1130	360	\$	40.68		-	0.00%
TOU - On Peak	\$	0.1700	360	\$	61.20	\$	0.1700	360	\$	61.20	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	321.48				\$	321.00		(0.47)	-0.15%
HST		13%		\$	41.79	l	13%		\$	41.73		(0.06)	-0.15%
Ontario Electricity Rebate		18.9%		\$	(60.76)	l	18.9%		\$	(60.67)	\$	0.09	
Total Bill on TOU				\$	302.51				\$	302.06	\$	(0.45)	-0.15%

In the manager's summary, discuss the reaso

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION RPP / Non-RPP (Other)

Consumption 68,500 kWh
Demand 190 kW

Rate		(Current OF	B-Approved				Proposed		I	mpact
Monthly Service Charge				Volume				Volume			
Distribution Volumetric Rate \$ \$,0004 190 \$ \$,0056 190 \$ \$,088.13 \$ 18,05 1.90% \$ \$ \$ \$ 1.1.12 \$ \$ \$ \$ 1.1.12 \$ \$ \$ \$ \$ 1.1.12 \$ \$ \$ \$ \$ 1.1.12 \$ \$ \$ \$ \$ \$ \$ \$ \$		(\$)									
Fixed Rate Riders \$ 11.12 \$ 11.12 \$ 11.12 \$ 11.12 \$ 1.1.12 \$ 0.00%		\$									
Sub-Total A (excluding Dass through) Sub-Total B (exc		\$		190				190			
Sub-Total A (excluding nass through) \$ 1,323.38 \$ 1,228.22 \$ (94.66) -7.15%	Fixed Rate Riders	\$		1		\$		1			
Line Losses on Cost of Power \$	Volumetric Rate Riders	\$	0.9890	190		\$	0.3789	190			
Total Deferral/Variance Account Rate Riders											-7.15%
Riders S		\$	-	-	\$ -	\$	-	-	\$ -	\$ -	
Riders CBR Class B Rate Riders \$ - 190 \$ - \$ 0.0881 190 \$ 16.93 \$ 16.93 GA Rate Riders \$ 0.2117 190 \$ 40.22 \$ 0.2117 190 \$ 40.22 \$ - 0.00% Smart Meter Entity Charge (if applicable) \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ 1 \$ - \$ -	Total Deferral/Variance Account Rate	e	_	100	¢ _	•	0.3022	190	\$ 57.42	\$ 57.43	
GA Rate Riders \$		*	-		Ψ -	Ψ			•		
Low Voltage Service Charge \$ 0.2117 190 \$ 40.22 \$ 0.2117 190 \$ 40.22 \$ - 0.00%		\$	-		\$ -	\$					
Smart Meter Entity Charge (if applicable) \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - - 1 \$ - - 1 \$ -	GA Rate Riders	\$	-			\$					
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$		\$	0.2117	190	\$ 40.22	\$	0.2117	190	\$ 40.22	\$ -	0.00%
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ \$ \$ - \$ \$ - \$ \$ - \$ \$	Smart Meter Entity Charge (if applicable)	e		1	¢	¢		4	e	e	
Additional Volumetric Rate Riders \$ - 190 \$ - \$ - 190 \$ - \$ - 190 \$ - \$ - 190 \$ - \$ - 190 \$ - \$ - 190 \$ - \$ - 190 \$ - \$ - 190 \$ - \$ - 190 \$ - \$ - 190		*	-		φ -	Ψ	-	'	-	φ -	
Sub-Total B - Distribution (includes Sub-Total A) Sub-Total Connection and/or Line and Sub-Total Connection and/or Line and Sub-Total Connection Sub-Total Connection Sub-Total B) Sub-Total Connection Sub-Total Connection Sub-Total B) Sub-Total Connection Sub-Total Connection Sub-Total B) Sub-Total Connection Sub-Total Connection Sub-Total Connection Sub-Total Connection Sub-Total Connection Sub-Total B) Sub-Total Connection Sub-Total Conne		\$	-	1	\$ -	\$	-	1	\$ -		
Sub-Total A		\$	-	190	\$ -	\$	-	190	\$ -	\$ -	
Sub-Total A\ RTSR - Network \$ 4.1730 190 \$ 792.87 \$ 4.6000 190 \$ 874.00 \$ 81.13 10.23% RTSR - Connection and/or Line and \$ 2.8633 190 \$ 544.03 \$ 3.1469 190 \$ 597.91 \$ 53.88 9.90% Sub-Total C - Delivery (including Sub-Total B) \$ 2,700.50 \$ 2,924.90 \$ 224.40 \$ 8.31% RTSR - Network \$ 0.0034 71,767 \$ 244.01 \$ 0.0034 71,767 \$ 244.01 \$ - 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.25 1 \$ 0.25 0.25 1 \$ 0.25 \$ - 0.00% \$ 0.00	Sub-Total B - Distribution (includes				\$ 1363.60				\$ 1 452 99	\$ 89.30	6 56%
RTSR - Connection and/or Line and Transformation Connection \$ 2.8633 190 \$ 544.03 \$ 3.1469 190 \$ 597.91 \$ 53.88 9.90% Sub-Total Connection \$ 2,700.50 \$ 2,924.90 \$ 224.40 8.31% Total B					,				,		
Transformation Connection \$ 2.8633 190 \$ 544.03 \$ 3.1469 190 \$ 597.91 \$ 53.88 9.90%		\$	4.1730	190	\$ 792.87	\$	4.6000	190	\$ 874.00	\$ 81.13	10.23%
Sub-Total B Sub-Total C - Delivery (including Sub-Total B) Sub-Total B Wholesale Market Service Charge		e	2 8633	100	\$ 544.03	•	3 1/69	190	\$ 507.01	\$ 53.88	9 90%
Total B)	Transformation Connection	¥	2.0033	190	Ψ 344.03	Ψ	3.1403	130	\$ 337.31	ψ 55.00	3.30 70
Total Bill on Average IESO Wholesale Market Price S	Sub-Total C - Delivery (including Sub-				\$ 2,700,50				\$ 2 924 90	\$ 224.40	8 31%
(WMSC) \$ 0.0034 71,767 \$ 244.01 \$ 0.0034 71,767 \$ 244.01 \$ 0.0034 71,767 \$ 244.01 \$ 0.0034 71,767 \$ 244.01 \$ 0.0034 71,767 \$ 244.01 \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 1 \$ 0.25 \$ - 0.00% \$ 0.00% </td <td></td> <td></td> <td></td> <td></td> <td>2,700.30</td> <td></td> <td></td> <td></td> <td>¥ 2,324.30</td> <td>Ψ 224.40</td> <td>0.5176</td>					2,700.30				¥ 2,324.30	Ψ 224.40	0.5176
(WMSC) RUral and Remote Rate Protection (RRRP) \$ 0.0005 71,767 \$ 35.88 \$ 0.0005 71,767 \$ 35.88 \$ - 0.00% (RRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1060 71,767 \$ 7,607.35 \$ 0.1060 71,767 \$ 7,607.35 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price HST 0.13% \$ 10,812.39 \$ 224.40 2.12% HST 0.1376.44 13% \$ 1,405.61 \$ 29.17 2.12% Ontario Electricity Rebate 18.9% \$ - 18.9% \$ 5 - 18.9%		e	0.0034	71 767	\$ 244.01	•	0.0034	71 767	\$ 244.01	¢ _	0.00%
(RRRP) \$ 0.0005 71,767 \$ 35.88 \$ 0.0005 71,767 \$ 35.88 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1060 71,767 \$ 7,607.35 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price \$ 10,587.99 \$ 10,812.39 \$ 224.40 2.12% HST Ontario Electricity Rebate 18.9% \$ 1.376.44 13% \$ 1,405.61 \$ 29.17 2.12%		*	0.0054	71,707	Ψ 244.01	Ψ	0.0054	71,707	244.01	Ψ -	0.0070
CRYRCP		e	0.0005	71 767	\$ 35.88	•	0.0005	71 767	\$ 35.99	¢ _	0.00%
Average IESO Wholesale Market Price \$ 0.1060 71,767 \$ 7,607.35 \$ 0.1060 71,767 \$ 7,607.35 \$ - 0.00%		*		71,707	,	1 '		71,707		,	
Total Bill on Average IESO Wholesale Market Price		\$		1				1			
HST 13% \$ 1,376.44 13% \$ 1,405.61 \$ 29.17 2.12% Ontario Electricity Rebate 18.9% \$ - 18.9% \$ -	Average IESO Wholesale Market Price	\$	0.1060	71,767	\$ 7,607.35	\$	0.1060	71,767	\$ 7,607.35	\$ -	0.00%
HST 13% \$ 1,376.44 13% \$ 1,405.61 \$ 29.17 2.12% Ontario Electricity Rebate 18.9% \$ - 18.9% \$ -											
Ontario Electricity Rebate 18.9% \$ - 18.9% \$ -											
	HST		13%		\$ 1,376.44				\$ 1,405.61	\$ 29.17	2.12%
Total Bill on Average IESO Wholesale Market Price \$ 11,964.43 \$ 12,218.00 \$ 253.57 2.12%	Ontario Electricity Rebate		18.9%		\$ -		18.9%		\$ -		
	Total Bill on Average IESO Wholesale Market Price				\$ 11,964.43				\$ 12,218.00	\$ 253.57	2.12%
					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				, , , , , ,		- 7,

In the manager's summary, discuss the reaso

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:
RPP
Consumption 500 kWh

		Current OF	B-Approve	d				Proposed				Im	pact
		ate	Volume	·	Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	8.09		\$		\$	8.24		\$	8.24		0.15	1.85%
Distribution Volumetric Rate	\$	0.0122	500			\$	0.0124	500		6.20		0.10	1.64%
Fixed Rate Riders	\$	0.46		\$	0.46	\$	0.15	1	\$	0.15		(0.31)	-67.39%
Volumetric Rate Riders	\$	0.0014	500	\$	0.70	\$	0.0012	500	\$	0.60		(0.10)	-14.29%
Sub-Total A (excluding pass through)				\$	15.35				\$	15.19		(0.16)	-1.04%
Line Losses on Cost of Power	\$	0.1034	24	\$	2.47	\$	0.1034	24	\$	2.47	\$	-	0.00%
Total Deferral/Variance Account Rate	e	_	500	\$		\$	0.0005	500	•	0.25	¢	0.25	
Riders	Ψ	-		φ	-	Ψ			Ÿ	0.25	φ		
CBR Class B Rate Riders	\$	-	500	\$	-	\$	0.0002	500	\$	0.10	\$	0.10	
GA Rate Riders	\$	-	500	\$	-	\$	-	500	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0003	500	\$	0.15	\$	0.0003	500	\$	0.15	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	•		1	•		•		4			\$		
,	•	-		Ф	-	Ф	-		a a	-	à	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	500	\$	-	\$	-	500	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	17.97				s	18.16	\$	0.19	1.06%
Sub-Total A)				Þ	17.97				Þ	18.16	Þ	0.19	1.06%
RTSR - Network	\$	0.0056	524	\$	2.93	\$	0.0062	524	\$	3.25	\$	0.31	10.71%
RTSR - Connection and/or Line and		0.0038	524	\$	1.99		0.0042	524		2.20	\$	0.21	10.53%
Transformation Connection	Þ	0.0038	524	Ф	1.99	Þ	0.0042	524	\$	2.20	Э	0.21	10.53%
Sub-Total C - Delivery (including Sub-				\$	22.89				\$	23.60		0.71	3.12%
Total B)				Þ	22.09				a	23.60	à	0.71	3.12%
Wholesale Market Service Charge	s	0.0034	524	\$	1.78	\$	0.0034	524	s	1.78	9		0.00%
(WMSC)	•	0.0034	324	Ф	1.70	Ф	0.0034	524	a a	1.70	à	-	0.00%
Rural and Remote Rate Protection	•	0.0005	524	\$	0.26	\$	0.0005	524		0.26	œ.	_	0.00%
(RRRP)	•	0.0005	324	Ф	0.20	Ф	0.0005	524	a a	0.26	à	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0820	320	\$	26.24	\$	0.0820	320	\$	26.24	\$	-	0.00%
TOU - Mid Peak	\$	0.1130	90	\$	10.17	\$	0.1130	90	\$	10.17	\$	-	0.00%
TOU - On Peak	\$	0.1700	90	\$	15.30	\$	0.1700	90	\$	15.30	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	76.89				\$	77.61	\$	0.71	0.93%
HST		13%		\$	10.00		13%		\$	10.09	\$	0.09	0.93%
Ontario Electricity Rebate		18.9%		\$	(14.53)		18.9%		\$	(14.67)	\$	(0.13)	
Total Bill on TOU				\$	72.36				s	73.03		0.67	0.93%
TOWN DIN ON TOO				Ť	7 2.00	_			Ť	, 5.05	Ψ	0.07	0.0070

In the manager's summary, discuss the reaso

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP
Consumption 162 kWh

		Current Of	B-Approved	i			Proposed			Im	pact
		Rate	Volume	Charge		Rate	Volume	Charge			
		(\$)		(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	4.91		\$ 9.82	\$	5.22		\$ 10.44		0.62	6.31%
Distribution Volumetric Rate	\$	15.7934	0.21	\$ 3.32	\$	16.7957	0.21			0.21	6.35%
Fixed Rate Riders	\$	0.37	2	\$ 0.74	\$	0.10	2	\$ 0.20		(0.54)	-72.97%
Volumetric Rate Riders	\$	1.2120	0.21		\$	0.5572	0.21			(0.14)	-54.03%
Sub-Total A (excluding pass through)				\$ 14.13				\$ 14.28		0.15	1.08%
Line Losses on Cost of Power	\$	0.1034	8	\$ 0.80	\$	0.1034	8	\$ 0.80	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	_	0	\$ -	\$	0.2311	0	\$ 0.05	\$	0.05	
Riders	1	_	_	Ψ	۳		-		1.		
CBR Class B Rate Riders	\$	-	0	\$ -	\$	0.0822	0	\$ 0.02		0.02	
GA Rate Riders	\$	-	162	\$ -	\$	-		\$ -	\$	-	
Low Voltage Service Charge	\$	0.1138	0	\$ 0.02	\$	0.1138	0	\$ 0.02	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	•	_	2	\$ -	•	_	2	e	\$	_	
	Ψ	_		Ψ -	Ψ	_	-	-	Ψ	-	
Additional Fixed Rate Riders	\$	-		\$ -	\$	-	2	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	0	\$	\$	-	0	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 14.95				\$ 15.17	· s	0.22	1.46%
Sub-Total A)				,				•		-	
RTSR - Network	\$	2.2426	0	\$ 0.47	\$	2.4721	0	\$ 0.52	\$	0.05	10.23%
RTSR - Connection and/or Line and	s	1.5385	0	\$ 0.32	•	1.6909	0	\$ 0.36	\$	0.03	9.91%
Transformation Connection	Ψ	1.5505	0	Ψ 0.32	Ψ	1.0303	Ū	Ψ 0.50	Ψ	0.00	3.3170
Sub-Total C - Delivery (including Sub-				\$ 15.75				\$ 16.05	ء ا د	0.30	1.90%
Total B)				Ψ 10.70				Ψ 10.00	*	0.00	1.0070
Wholesale Market Service Charge	s	0.0034	170	\$ 0.58	\$	0.0034	170	\$ 0.58	\$	_	0.00%
(WMSC)	1	0.0004	170	Ψ 0.00	۳	0.0004		0.00	"		0.0070
Rural and Remote Rate Protection	\$	0.0005	170	\$ 0.08	\$	0.0005	170	\$ 0.08	s	_	0.00%
(RRRP)	1		170		T		.,,	· -	1		
Standard Supply Service Charge	\$	0.25	2		\$	0.25	2	\$ 0.50		-	0.00%
TOU - Off Peak	\$	0.0820	104	\$ 8.50	\$	0.0820		\$ 8.50		-	0.00%
TOU - Mid Peak	\$	0.1130	29	\$ 3.30	\$	0.1130	29	\$ 3.30		-	0.00%
TOU - On Peak	\$	0.1700	29	\$ 4.96	\$	0.1700	29	\$ 4.96	\$	-	0.00%
Total Bill on TOU (before Taxes)		·		\$ 33.66	1			\$ 33.96		0.30	0.89%
HST		13%		\$ 4.38	1	13%		\$ 4.42		0.04	0.89%
Ontario Electricity Rebate		18.9%		\$ (6.36)	I	18.9%		\$ (6.42	() \$	(0.06)	
Total Bill on TOU				\$ 31.68				\$ 31.96	\$	0.28	0.89%

In the manager's summary, discuss the reaso

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 507,000 kWh Demand 1,605 kW Current Loss Factor 1.0477 1.0477 Proposed/Approved Loss Factor

S			Current Ol	EB-Approve	d		Proposed		In	npact
Monthly Service Charge \$ 5.16 9087 \$ 48,888.92 \$ 4.76 9087 \$ 43,264.12 \$ (3,634.80) 7.75% Distribution Volumetric Rate \$ 2.5043 1605 \$ 40,194.0 \$ 2.3077 1605 \$ 3,703.86 \$ 6315.44 7.85% Exert Rate Riders \$ 0.06 9087 \$ 545.22 \$ 0.08 9087 \$ 726.96 \$ 1817.4 33,33% Uniformize Riders \$ 0.3415 1605 \$ 548.11 \$ 0.9152 1605 \$ 4.868.90 \$ 20.707 167.99% Uniformize Rate Riders \$ 0.3415 1605 \$ 5.881.1 \$ 0.9152 1605 \$ 4.868.90 \$ 20.707 167.99% Uniformize Rate Riders \$ 0.3415 1605 \$ 0.9152 1605 \$ 4.815.83 \$ (2,847.81) 5.848% Uniformize Account Rate \$ 0.858.90 \$ 0.707 16.95% \$ 0.9152 1605 1605			Rate	Volume	Charge	Rate	Volume	Charge		
Distribution Volumentic Rate \$ 2.5043 1605 \$ 4.019.40 \$ 2.3077 1605 \$ 3.703.86 \$ (315.54) 7.85%										
Fixed Rate Riders \$ 0.06 6097 \$ 545.22 \$ 0.08 9097 \$ 726.96 \$ 181.74 33.33%	Monthly Service Charge	\$	5.16					\$ 43,254.12	\$ (3,634.80)	
Volumetric Rate Riders \$ 0.3415 1605 \$ 5.48.11 \$ 0.9152 1605 \$ 1.46.80 \$ 9.20.70 167.99% \$ 5.50.16.5 \$ \$ 49,158.83 \$ (2.847.81) -5.48% \$ 1.605 \$ -	Distribution Volumetric Rate	\$	2.5043	1605	\$ 4,019.40	\$ 2.3077	1605	\$ 3,703.86	\$ (315.54)	-7.85%
Sub-Total A (excluding pass through)	Fixed Rate Riders	\$	0.06	9087	\$ 545.22	\$ 0.08	9087	\$ 726.96	\$ 181.74	33.33%
Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders \$ - 1,605 \$ - \$ 0.2701 1,605 \$ 433.51 \$ 433.51 Riders CBR Class B Rate Riders \$ - 1,605 \$ - \$ 0.0788 1,605 \$ 126.47 \$ 126.47 CBR Class B Rate Riders \$ - 507,000 \$ - \$ 0.0016 507,000 \$ 811.20 \$ 811.20 Low Voltage Service Charge \$ 0.1074 1,605 \$ 172.38 \$ 0.1074 1,605 \$ 172.38 \$ - 0.00% Smart Meter Entity Charge (if applicable) \$ - 9087 \$ - \$ - 9087 \$ - \$ - 9087 \$ - \$ - \$ - \$ Additional Fixed Rate Riders \$ - 1,605 \$ - \$ - 9087 \$ - \$ - 9087 \$ - \$ - \$ - \$ Additional Fixed Rate Riders \$ - 1,605 \$ - \$ - 9087 \$ - \$ - \$ - \$ - \$ Sub-Total B - Distribution (includes Sub-Total B - Distribution (includes Sub-Total C - Delivery (including Sub-Total B - Delivery (including Sub-Total B - Police) Winding Sub-Total C - Delivery (including Sub-Total B - Police) Winding Suphy Service Charge Non-RPP Retailer Avg. Price \$ 0.0005 531,184 \$ 56,305.49 \$ 0.0006 531,184 \$ 56,305.49 \$ - 0.00% Total Bill on Non-RPP Avg. Price \$ 116,283.23 \$ 1,5970 \$ 1,895 \$ - \$ - 0.00% \$ 115,385.37 \$ (897.87) - 0.77% S 116,77% S 15,116,72 \$ - 77% S 15,116,72 \$ - 77% S 15,116,72 \$ - 77% S 15,116,77 \$ - 18,996 \$ - \$ - 0.00% S 116,77% S 116,805 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Volumetric Rate Riders	\$	0.3415	1605	\$ 548.11	\$ 0.9152	1605			167.99%
Total Deferral/Variance Account Rate Riders \$ - 1,605 \$ - \$ 0.2701 1,605 \$ 433.51 \$ 433.51 \$ 433.51 \$ Riders \$ 5 - 1,605 \$ - \$ 0.0788 1,605 \$ 126.47 \$ 126.4	Sub-Total A (excluding pass through)				02,0000			\$ 49,153.83	\$ (2,847.81)	-5.48%
Riders CBR Class B Rate Riders \$ - 1,000 \$ - \$ 0.2/01 1,000 \$ 433.51 \$ 433.51 \$ 433.51 \$ CBR CBR Class B Rate Riders \$ - 1,000 \$ - \$ 0.0006 507,000 \$ 1126.47 \$ 126.4	Line Losses on Cost of Power	\$	-	-	\$ -	\$ -	-	\$ -	\$ -	
Riders CBR Class B Rate Riders \$ - 1,605 \$ - \$ 0,0788 1,605 \$ 126.47 \$ 126.47 \$ 126.47 \$ GA Rate Riders \$ - 507,000 \$ - \$ 0,0016 507,000 \$ 811.20 \$ 811.20 \$ 811.20 \$ 126.47 \$	Total Deferral/Variance Account Rate	e		1 605	¢	¢ 0.2704	1 605	6 422.54	¢ /22.51	
GA Rate Riders \$	Riders	•	-	1,003	φ -	φ 0.2701	1,005	φ 433.31	φ 433.31	
Low Voltage Service Charge \$ 0.1074 1,605 \$ 172.38 \$ 0.1074 1,605 \$ 172.38 \$ - 0.00% Smart Meter Entity Charge (if applicable) \$ - 9087 \$ - \$ - 9087 \$ - \$ - 9087 \$ - \$ - \$ - 9087 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	CBR Class B Rate Riders	\$	-	1,605	\$ -	\$ 0.0788	1,605	\$ 126.47	\$ 126.47	
Smart Meter Entity Charge (if applicable) \$ - 9087 \$ - 9087 \$ - \$ - \$ - 9087 \$ - \$ - \$ - \$ - \$ - 9087 \$ - - \$ - - - - - - - - - - -	GA Rate Riders	\$	-							
Additional Fixed Rate Riders \$ - 9087 \$ - \$ - 9087 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Low Voltage Service Charge	\$	0.1074	1,605	\$ 172.38	\$ 0.1074	1,605	\$ 172.38	\$ -	0.00%
Additional Fixed Rate Riders \$ - 9087 \$ - \$ - 9087 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Smart Meter Entity Charge (if applicable)			0007	¢	•	0007	•	•	
Additional Volumetric Rate Riders \$ - 1,605 \$ - \$ - 1,605 \$ - \$ - 1,605 \$ - \$ - \$ - 1,605 \$ - \$ - \$ - \$ - 1,605 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		*	•	9007	a -	a -	9007	-	φ -	
Sub-Total B - Distribution (includes \$ 1,476.63 \$ 2,238	Additional Fixed Rate Riders	\$	-	9087	\$ -	\$ -	9087	\$ -	\$ -	
Sub-Total A	Additional Volumetric Rate Riders	\$	-	1,605	\$ -	\$ -	1,605	\$ -	\$ -	
Sub-Total A RTSR - Network \$ 2.1183 1,605 \$ 3,399.87 \$ 2.3350 1,605 \$ 3,747.68 \$ 347.80 10.23% RTSR - Network \$ 1.4531 1,605 \$ 2,332.23 \$ 1.5970 1,605 \$ 2,563.19 \$ 230.96 9.90% RTSR - Connection and/or Line and \$ 1.4531 1,605 \$ 2,332.23 \$ 1.5970 1,605 \$ 2,563.19 \$ 230.96 9.90% Sub-Total C - Delivery (including Sub-Total B) \$ 57,906.12 \$ 57,008.26 \$ (897.87) -1.55% Wholesale Market Service Charge \$ 0.0034 531,184 \$ 1,806.03 \$ 0.0034 531,184 \$ 1,806.03 \$ - 0.00% RURIA and Remote Rate Protection \$ 0.0005 531,184 \$ 265.59 \$ 0.0005 531,184 \$ 265.59 \$ - 0.00% RURIA and Remote Rate Protection \$ 0.1060 531,184 \$ 56,305.49 \$ 0.1060 531,184 \$ 56,305.49 \$ - 0.00% Total Bill on Non-RPP Avg. Price \$ 0.1060 531,184 \$ 56,305.49 \$ - 0.00% Total Bill on Non-RPP Avg. Price \$ 116,283.23 \$ 115,385.37 \$ (897.87) -0.77% HST	Sub-Total B - Distribution (includes				\$ 52 174 03			\$ 50 697 40	\$ (1.476.63)	-2 83%
RTSR - Connection and/or Line and Transformation Connection \$ 1.4531 1,605 \$ 2,332.23 \$ 1.5970 1,605 \$ 2,563.19 \$ 230.96 9.90% Sub-Total C - Delivery (including Sub-Total B) \$ 57,906.12 \$ 57,008.26 \$ (897.87) -1.55% Total B) \$ 57,906.12 \$ 57,008.26 \$ (897.87) -1.55% Total B) \$ 0.0034 531,184 \$ 1,806.03 \$ 0.0034 531,184 \$ 1,806.03 \$ - 0.00% (RNRC) \$ 0.0005 531,184 \$ 265.59 \$ 0.0005 531,184 \$ 265.59 \$ - 0.00% (RRRP) \$ 0.0005 531,184 \$ 56,305.49 \$ 0.1060 531,184 \$ 56,305.49 \$ - 0.00% (RRRP) \$ 0.1060 531,184 \$ 56,305.49 \$ 0.1060 531,184 \$ 56,305.49 \$ - 0.00% (RTGRP) \$ 116,283.23 \$ 115,385.37 \$ (897.87) -0.77% (RIGHED Non-RPP Avg. Price \$ 13,000.00 \$ 13,184 \$ 15,000.10 \$ (116.72) -0.77% (RIGHED Non-RPP Avg. Price \$ 18.9% \$ - 18.9% \$ 15,000.10 \$ (116.72) -0.77%	Sub-Total A)				,			,	, ,	
Transformation Connection \$ 1.4531 1,605 \$ 2,332.23 \$ 1.5970 1,605 \$ 2,563.19 \$ 230.96 9.99%		\$	2.1183	1,605	\$ 3,399.87	\$ 2.3350	1,605	\$ 3,747.68	\$ 347.80	10.23%
Transformation Connection \$ 57,906.12 \$ 57,008.26 \$ (897.87) -1.55%		•	1 /531	1 605	\$ 233233	\$ 1.5970	1 605	\$ 2.563.10	\$ 230.06	9 90%
Total B	Transformation Connection	Ÿ	1.4001	1,000	Ψ 2,332.23	Ψ 1.5570	1,003	ψ 2,303.13	Ψ 230.30	9.90%
Total Bill on Non-RPP Avg. Price \$ 1.806.03 \$ 1.184 \$ 1.806.03 \$ 0.0034 \$ 531,184 \$ 1.806.03 \$ - 0.000%	Sub-Total C - Delivery (including Sub-				\$ 57 906 12			\$ 57,008,26	\$ (897.87)	-1 55%
(WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Non-RPP Retailer Avg. Price 1000%	Total B)				Ψ 37,300.12			ψ 37,000.20	\$ (037.07)	-1.55/6
(WMSC) \$ 0.0005 531,184 \$ 265.59 \$ 0.0005 531,184 \$ 265.59 \$ 0.00% RRRP) Standard Supply Service Charge \$ 0.1060 531,184 \$ 56,305.49 \$ 0.1060 531,184 \$ 56,305.49 \$ - 0.00% Non-RPP Retailer Avg. Price \$ 116,283.23 \$ \$ 115,385.37 \$ (897.87) -0.77% HST 13% \$ 15,116.82 13% \$ 15,000.10 \$ (116.72) -0.77% Ontario Electricity Rebate 18.9% \$ - 18.9% \$ - <t< td=""><td></td><td>•</td><td>0.0034</td><td>531 18/</td><td>\$ 1,806,03</td><td>\$ 0.0034</td><td>531 184</td><td>\$ 1,806,03</td><td>¢ _</td><td>0.00%</td></t<>		•	0.0034	531 18/	\$ 1,806,03	\$ 0.0034	531 184	\$ 1,806,03	¢ _	0.00%
(RRRP) \$ 0.0005 531,184 \$ 265.59 \$ 0.0005 531,184 \$ 265.59 \$ - 0.00% Standard Supply Service Charge \$ 0.1060 531,184 \$ 56,305.49 \$ 0.1060 531,184 \$ 56,305.49 \$ - 0.00% Standard Supply Service Charge \$ 0.1060 531,184 \$ 56,305.49 \$ - 0.00% Standard Supply Service Charge \$ 0.1060 531,184 \$ 56,305.49 \$ - 0.00% Standard Supply Service Charge \$ 0.1060 531,184 \$ 56,305.49 \$ - 0.00% Standard Supply Service Charge \$ 116,283.23 \$ 115,385.37 \$ (897.87) -0.77% Standard Supply Service Charge \$ 116,283.23 \$ 15,116.82 \$ 13% \$ 15,000.10 \$ (116.72) -0.77% Standard Supply Service Charge \$ 18.9% \$ - 18.9% \$ - 18.9% \$ - 18.9% \$ - 0.00% Standard Supply Service Charge \$ 116,283.23 \$ 13% \$ 15,000.10 \$ (116.72) -0.77% Standard Supply Service Charge \$ 18.9% \$ - 18.9% \$ - 18.9% \$ - 0.00% Standard Supply Service Charge \$ 116,283.23 \$ 13% \$ 15,000.10 \$ (116.72) -0.77% Standard Supply Service Charge \$ 116,283.23 \$ 13% \$ 15,000.10 \$ (116.72) -0.77% Standard Supply Service Charge \$ 116,283.23 \$ 13% \$ 15,000.10 \$ (116.72) -0.77% Standard Supply Service Charge \$ 116,283.23 \$ 13% \$ 15,000.10 \$ (116.72) -0.77% Standard Supply Service Charge \$ 116,283.23 \$ 13% \$ 15,000.10 \$ (116.72) -0.77% Standard Supply Service Charge \$ 116,283.23 \$ 13% \$ 15,000.10 \$ (116.72) \$ -0.77% Standard Supply Service Charge \$ 116,283.23 \$ 13% \$ 15,000.10 \$ (116.72) \$ -0.77% Standard Supply Service Charge \$ 116,283.23 \$ 13% \$ 15,000.10 \$ (116.72) \$ -0.77% Standard Supply Service Charge \$ 116,283.23 \$ 13% \$ 15,000.10 \$ (116.72) \$ -0.77% Standard Supply Service Charge \$ 116,283.23 \$ 13% Standard Supply Service Charge \$ 116,283.23 \$		1*	0.0034	331,104	Ψ 1,000.03	ψ 0.0034	331,104	Ψ 1,000.03	Ψ -	0.0070
(RRRP) Standard Supply Service Charge Non-RPP Retailer Avg. Price \$ 0.1060 531,184 \$ 56,305.49 \$ 0.1060 531,184 \$ 56,305.49 \$ - 0.00% Total Bill on Non-RPP Avg. Price HST 13% \$ 15,116.82 13% \$ 15,000.10 \$ (116.72) -0.77% Ontario Electricity Rebate 18.9% \$ - 18.9% \$ - 18.9%		٩	0.0005	531 18/	¢ 265.50	\$ 0,0005	531 184	\$ 265.50	¢ _	0.00%
Non-RPP Retailer Avg. Price \$ 0.1060		*	0.0003	331,104	Ψ 203.33	Ψ 0.0003	331,104	ψ 200.00	Ψ -	0.0070
Total Bill on Non-RPP Avg. Price \$ 116,283.23 \$ 115,385.37 \$ (897.87) -0.77% HST	Standard Supply Service Charge									
HST 13% \$ 15,116.82 13% \$ 15,000.10 \$ (116.72) -0.77% Ontario Electricity Rebate 18.9% \$ - 18.9% \$ - 18.9%	Non-RPP Retailer Avg. Price	\$	0.1060	531,184	\$ 56,305.49	\$ 0.1060	531,184	\$ 56,305.49	\$ -	0.00%
HST 13% \$ 15,116.82 13% \$ 15,000.10 \$ (116.72) -0.77% Ontario Electricity Rebate 18.9% \$ - 18.9% \$ - 18.9%										
Ontario Electricity Rebate 18.9% \$ - 18.9% \$ -										
· · · · · · · · · · · · · · · · · · ·					\$ 15,116.82			\$ 15,000.10	\$ (116.72)	-0.77%
Total Bill on Non-RPP Avg. Price \$ 131,400.05 \$ 130,385.46 \$ (1,014.59) -0.77%	Ontario Electricity Rebate		18.9%		\$ -	18.9%	6	\$ -		
	Total Bill on Non-RPP Avg. Price				\$ 131,400.05			\$ 130,385.46	\$ (1,014.59)	-0.77%
									` `	

In the manager's summary, discuss the reaso

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: RPP
Consumption 219 kWh

		Current OF	B-Approve	t			Proposed			lm	pact
		Rate	Volume	Charge		Rate	Volume	Charge			
		(\$)		(\$)		(\$)		(\$)	\$ Chang		% Change
Monthly Service Charge	\$	29.99		\$ 29.99	\$	30.68		\$ 30.68	\$	0.69	2.30%
Distribution Volumetric Rate	\$	-	219		\$	-	219		\$	-	
Fixed Rate Riders	\$	2.25	1	\$ 2.25	\$	1.20	1	\$ 1.20		1.05)	-46.67%
Volumetric Rate Riders	\$	0.0002	219		\$	-	219			0.04)	-100.00%
Sub-Total A (excluding pass through)				\$ 32.28				\$ 31.88		0.40)	-1.25%
Line Losses on Cost of Power	\$	0.1034	10	\$ 1.08	\$	0.1034	10	\$ 1.08	\$	-	0.00%
Total Deferral/Variance Account Rate	e	_	219	\$ -	\$	0.0006	219	\$ 0.13	¢	0.13	
Riders	Ψ	-		Ψ -	۳			0.13			
CBR Class B Rate Riders	\$	-	219	\$ -	\$	0.0002	219	\$ 0.04	\$	0.04	
GA Rate Riders	\$	-	219	\$ -	\$	-	219	\$ -	\$	-	
Low Voltage Service Charge	\$	0.0004	219	\$ 0.09	\$	0.0004	219	\$ 0.09	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e	0.57	1	\$ 0.57	\$	0.57	4	\$ 0.57	\$	_	0.00%
	Ψ.	0.57		φ 0.37	Ψ	0.57		Φ 0.57	φ	-	0.00 /6
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	219	\$ -	\$	-	219	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 34.02				\$ 33.79	\$ (0.23)	-0.67%
Sub-Total A)				•				•		0.23)	
RTSR - Network	\$	0.0074	229	\$ 1.70	\$	0.0082	229	\$ 1.88	\$	0.18	10.81%
RTSR - Connection and/or Line and	s	0.0053	229	\$ 1.22		0.0058	229	\$ 1.33	\$	0.11	9.43%
Transformation Connection	9	0.0055	229	Φ 1.22	9	0.0038	229	φ 1.33	9	0.11	9.43 /0
Sub-Total C - Delivery (including Sub-				\$ 36.94				\$ 37.01	\$	0.07	0.19%
Total B)				¥ 30.34				Ψ 37.01	•	0.07	0.1376
Wholesale Market Service Charge	\$	0.0034	229	\$ 0.78	\$	0.0034	229	\$ 0.78	¢	_	0.00%
(WMSC)	Ψ	0.0034	223	Ψ 0.70	۳	0.0034	223	0.70	Ψ	_	0.0070
Rural and Remote Rate Protection	e	0.0005	229	\$ 0.11	\$	0.0005	229	\$ 0.11	¢	_	0.00%
(RRRP)	Ψ		223	,	_		223			_	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$ 0.25		-	0.00%
TOU - Off Peak	\$	0.0820		\$ 11.49		0.0820	140	\$ 11.49		-	0.00%
TOU - Mid Peak	\$	0.1130	39	\$ 4.45		0.1130	39	\$ 4.45		-	0.00%
TOU - On Peak	\$	0.1700	39	\$ 6.70	\$	0.1700	39	\$ 6.70	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$ 60.73				\$ 60.80		0.07	0.11%
HST		13%		\$ 7.89		13%		\$ 7.90	\$	0.01	0.11%
Ontario Electricity Rebate		18.9%		\$ (11.48))	18.9%		\$ (11.49)	\$ (0.01)	
Total Bill on TOU				\$ 57.15				\$ 57.21		0.07	0.11%
				, , , , , ,							5111,0

In the manager's summary, discuss the reaso

 Customer Class:
 RESIDENTIAL SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Retailer)

 Consumption
 750

 kWh

		Current Ol	B-Approve	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	29.99		\$	29.99	\$	30.68	1	\$	30.68	\$	0.69	2.30%
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Fixed Rate Riders	\$	2.25	1	\$	2.25	\$	1.20	1	\$	1.20	\$	(1.05)	-46.67%
/olumetric Rate Riders	\$	0.0002	750	\$	0.15	\$	-	750	\$	-	\$	(0.15)	-100.00%
Sub-Total A (excluding pass through)				\$	32.39				\$	31.88		(0.51)	-1.57%
Line Losses on Cost of Power	\$	0.1060	36	\$	3.79	\$	0.1060	36	\$	3.79	\$	-	0.00%
Total Deferral/Variance Account Rate	e		750	\$	_	\$	0.0006	750	e	0.45	œ	0.45	
Riders	· ·	•	730	φ	-	φ	0.0000	750	Ψ	0.45	φ	0.43	
CBR Class B Rate Riders	\$	-	750	\$	-	\$	0.0002	750	\$	0.15	\$	0.15	
GA Rate Riders	\$	-	750	\$	-	\$	0.0016	750		1.20		1.20	
Low Voltage Service Charge	\$	0.0004	750	\$	0.30	\$	0.0004	750	\$	0.30	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	•	0.57	1	\$	0.57	\$	0.57	4	\$	0.57	œ.		0.00%
	· ·	0.57	'	φ	0.57	φ	0.57		Ψ	0.57	φ	-	0.007
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-		\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes				s	37.05				\$	38.34	e	1.29	3.48%
Sub-Total A)				*					•			-	
RTSR - Network	\$	0.0074	786	\$	5.81	\$	0.0082	786	\$	6.44	\$	0.63	10.81%
RTSR - Connection and/or Line and	\$	0.0053	786	\$	4.16	\$	0.0058	786	\$	4.56	\$	0.39	9.43%
Fransformation Connection	*	0.0000	700	Ψ	4.10	۳	0.0000	100	•	4.00	Ψ	0.00	0.407
Sub-Total C - Delivery (including Sub-				s	47.03				\$	49.34	\$	2.31	4.91%
Total B)				۳	41.00				•	70.07	۳	2.01	4.017
Wholesale Market Service Charge	\$	0.0034	786	\$	2.67	\$	0.0034	786	\$	2.67	\$	_	0.00%
WMSC)	*	0.000		Ψ	2.01	Ι.	0.000		*	2.0.	Ψ.		0.007
Rural and Remote Rate Protection	s	0.0005	786	\$	0.39	\$	0.0005	786	s	0.39	\$	_	0.00%
RRRP)	*	0.0000		Ψ	0.00	Ť	0.0000		*	0.00	Ť		0.007
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1060	750	\$	79.50	\$	0.1060	750	\$	79.50	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	129.60				\$	131.91		2.31	1.78%
HST		13%		\$	16.85	1	13%		\$	17.15	\$	0.30	1.78%
Ontario Electricity Rebate		18.9%		\$	(24.49)	l	18.9%		\$	(24.93)	l		
Total Bill on Non-RPP Avg. Price		10.070		Ψ	(=)				-	(=)			
Ottal Bill Oll Noll-Iti T Avg. Trice		10.070		\$	146.44				\$	149.06	\$	2.61	1.78%

In the manager's summary, discuss the reaso

 Customer Class:
 RESIDENTIAL SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Retailer)

 Consumption
 219

 kWh

Demand - kW Current Loss Factor Proposed/Approved Loss Factor 1.0477 1.0477

		Current OEB-Approved				Proposed				Impact		
		Rate	Volume	Charge		Rate	Volume	Charge				
		(\$)		(\$)	4.	(\$)		(\$)		Change	% Change	
Monthly Service Charge	\$	29.99		\$ 29.99	\$	30.68		\$ 30.68	\$	0.69	2.30%	
Distribution Volumetric Rate	\$	-	219	\$ -	\$	-	219		\$	-	ı	
Fixed Rate Riders	\$	2.25	1	\$ 2.25		1.20	1	\$ 1.20		(1.05)	-46.67%	
Volumetric Rate Riders	\$	0.0002	219			-	219		\$	(0.04)	-100.00%	
Sub-Total A (excluding pass through)				\$ 32.28				\$ 31.88		(0.40)	-1.25%	
Line Losses on Cost of Power	\$	0.1060	10	\$ 1.11	\$	0.1060	10	\$ 1.11	\$	-	0.00%	
Total Deferral/Variance Account Rate	\$	_	219	\$ -	\$	0.0006	219	\$ 0.13	\$	0.13	ı	
Riders	Ť				I.		_	*			ı	
CBR Class B Rate Riders	\$	-	219	\$ -	\$	0.0002	219			0.04	ı	
GA Rate Riders	\$	-		\$ -	\$	0.0016	219	\$ 0.35		0.35	ı	
Low Voltage Service Charge	\$	0.0004	219	\$ 0.09	\$	0.0004	219	\$ 0.09	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$ 0.57	\$	0.57	1	\$ 0.57	\$	_	0.00%	
		0.01		ψ 0.07	Ι.	0.07		. 0.01	1.		0.0070	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	ı	
Additional Volumetric Rate Riders	\$	-	219	\$ -	\$	-	219	\$ -	\$	-		
Sub-Total B - Distribution (includes				\$ 34.05				\$ 34.17	s	0.12	0.36%	
Sub-Total A)	_			•				•				
RTSR - Network	\$	0.0074	229	\$ 1.70	\$	0.0082	229	\$ 1.88	\$	0.18	10.81%	
RTSR - Connection and/or Line and	\$	0.0053	229	\$ 1.22	\$	0.0058	229	\$ 1.33	\$	0.11	9.43%	
Transformation Connection				*	Ť			,				
Sub-Total C - Delivery (including Sub-				\$ 36.96				\$ 37.38	s	0.42	1.14%	
Total B)				,				,	,			
Wholesale Market Service Charge	\$	0.0034	229	\$ 0.78	\$	0.0034	229	\$ 0.78	\$	_	0.00%	
(WMSC)	Ť			*	1			,	1		1	
Rural and Remote Rate Protection	\$	0.0005	229	\$ 0.11	\$	0.0005	229	\$ 0.11	\$	_	0.00%	
(RRRP)	*			* ****	1			* ****	*			
Standard Supply Service Charge												
Non-RPP Retailer Avg. Price	\$	0.1060	219	\$ 23.21	\$	0.1060	219	\$ 23.21	\$	-	0.00%	
Total Bill on Non-RPP Avg. Price				\$ 61.07				\$ 61.49		0.42	0.69%	
HST		13%		\$ 7.94		13%		\$ 7.99		0.05	0.69%	
Ontario Electricity Rebate		18.9%		\$ (11.54)	18.9%		\$ (11.62)		j	
Total Bill on Non-RPP Avg. Price				\$ 69.01				\$ 69.49	\$	0.47	0.69%	

In the manager's summary, discuss the reaso