

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

**Quick Link**

Ontario Energy Board's 2022 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:

For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Greater Sudbury Hydro Inc. is:

Within

Distribution System(s)

8. Have you transitioned to fully fixed rates?



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# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### Greater Sudbury Hydro Inc.

#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0024

### RESIDENTIAL SERVICE CLASSIFICATION

To qualify for residential rates an electrical service shall meet all of the following conditions:

- The electricity shall be intended for and used primarily for a residence in which one or more person(s) reside.
- The electrical service shall be individually metered, no bulk metering allowed.

Residential customers are defined as customers connected as detached, semi-detached or duplex dwelling units. It does not include Residential Rate Class customers in apartments, condominiums, row housing or any other abode that is not a detached, semi-detached or duplex dwelling unit. The definition does not include the installation of primary, transformation and secondary to the hand holes in a new subdivision. All items excluded from the residential rate class definition, as above, shall be treated as general service rate class customers.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.99
Rate Rider for Recovery of Advanced Capital Module (2021) - effective until the effective date of the next cost of service based rate order	\$	0.37
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from May 1, 2021 and effective until April 30, 2022	\$	1.20
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect until April 30, 2025	\$	0.68
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Component	\$/kWh	0.0058

2020-2021 Tariff Schedule

Issued Monthly



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# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

To qualify for General Service Less Than 50 kW Rates an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall have a peak demand less than 50 kilowatts for seven or more months in any twelve month period.
- New connections will be classified based on the rating, in amperes, of the main switch or sum of main switches.

The General Service Less Than 50 kW Rate Class includes those Residential Rate Class customers that are not in detached, semi-detached or duplex dwelling units. The General Service Rate Class also includes subdivision developments and all General Service Rate Class customers. Further servicing details are available in the distributor's Conditions of Service.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.85
Rate Rider for Recovery of Advanced Capital Module (2021) - effective until the effective date of the next cost of service based rate order	\$	1.03
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0220
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kWh	0.0018
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect until April 30, 2025	\$/kWh	0.0010
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from May 1, 2021 and effective until April 30, 2022	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

To qualify for General Service 50 to 4,999 kW Rates, an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall not qualify as a General Service Less Than 50 kW Rate Class service.
- New customers will be classified based on the rating, in amperes, of the main switch or sum of main switches.

Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	174.27
Rate Rider for Recovery of Advanced Capital Module (2021) - effective until the effective date of the next cost of service based rate order	\$	11.12
Distribution Volumetric Rate	\$/kW	5.0004
Low Voltage Service Rate	\$/kW	0.2117
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kW	0.4063



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Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect until April 30, 2025

\$/kW 0.3822

Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from May 1, 2021 and effective until April 30, 2022

\$/kW 0.2005

Retail Transmission Rate - Network Service Rate

\$/kW 4.1730

Retail Transmission Rate - Line and Transformation Connection Service Rate

\$/kW 2.8633

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR

\$/kWh 0.0030

Capacity Based Recovery (CBR) - Applicable for Class B Customers

\$/kWh 0.0004

Rural or Remote Electricity Rate Protection Charge (RRRP)

\$/kWh 0.0005

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25





# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.09
Rate Rider for Recovery of Advanced Capital Module (2021) - effective until the effective date of the next cost of service based rate order	\$	0.15
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from May 1, 2021 and effective until April 30, 2022	\$	0.31
Distribution Volumetric Rate	\$/kWh	0.0122
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect until April 30, 2025	\$/kWh	0.0010
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from May 1, 2021 and effective until April 30, 2022	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.91
Rate Rider for Recovery of Advanced Capital Module (2021) - effective until the effective date of the next cost of service based rate order	\$	0.10
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from May 1, 2021 and effective until April 30, 2022	\$	0.27
Distribution Volumetric Rate	\$/kW	15.7934
Low Voltage Service Rate	\$/kW	0.1138
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect until April 30, 2025	\$/kW	0.3450
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from May 1, 2021 and effective until April 30, 2022	\$/kW	0.8670
Retail Transmission Rate - Network Service Rate	\$/kW	2.2426
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5385

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.16
Rate Rider for Recovery of Advanced Capital Module (2021) - effective until the effective date of the next cost of service based rate order	\$	0.08
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from May 1, 2021 and effective until April 30, 2022	\$	(0.02)
Distribution Volumetric Rate	\$/kW	2.5043
Low Voltage Service Rate	\$/kW	0.1074
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kW	0.0211
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect until April 30, 2025	\$/kW	0.3407
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from May 1, 2021 and effective until April 30, 2022	\$/kW	(0.0203)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1183
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4531

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

### Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Specific charge for access to the power poles - \$/pole/year	\$	44.50
(with the exception of wireless attachments) - Approved on an Interim Basis		Issued Month day, Year



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

### LOSS FACTORS (implementation May 1, 2020)

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0477
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0372



Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments <sup>1</sup> during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments <sup>1</sup> during 2015	Closing Interest Amounts as of Dec 31, 2015
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580					0					0
Variance WMS – Sub-account CBR Class A <sup>6</sup>	1580					0					0
Variance WMS – Sub-account CBR Class B <sup>6</sup>	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power <sup>7</sup>	1588					0					0
RSVA - Global Adjustment <sup>8</sup>	1589					0					0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595					0					0
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595					0					0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	0	0	0	0	0	0	0	0

### 3. Continuity Schedule





2018

Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments <sup>1</sup> during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments <sup>1</sup> during 2018	Closing Interest Amounts as of Dec 31, 2018
0			549,194	549,194	0			12,912	12,912
0			(66,626)	(66,626)	0			(1,178)	(1,178)
0			(1,894,515)	(1,894,515)	0			(54,213)	(54,213)
0			423	423	0			(22)	(22)
0			(195,195)	(195,195)	0			(4,721)	(4,721)
0			(282,468)	(282,468)	0			(1,700)	(1,700)
0			182,662	182,662	0			11,064	11,064
0			(1,408,703)	(1,408,703)	0			(16,541)	(16,541)
0			(1,307,221)	(1,307,221)	0			(4,471)	(4,471)
0			50,880	50,880	0			(272,156)	(272,156)
0			60,545	60,545	0			14,882	14,882
0			(18,842)	(18,842)	0			(45,201)	(45,201)
0			93,360	93,360	0			2,328	2,328
0			0	0	0			0	0
0			0	0	0			0	0
0			0	0	0			0	0
0			0	0	0			0	0
0	0	0	(1,307,221)	(1,307,221)	0	0	0	(4,471)	(4,471)
0	0	0	(3,134,493)	(3,134,493)	0	0	0	(99,578)	(99,578)
0	0	0	(4,441,714)	(4,441,714)	0	0	0	(104,049)	(104,049)
0	0	0	(1,307,221)	(1,307,221)	0	0	0	(4,471)	(4,471)
0	0	0	(2,929,285)	(2,929,285)	0	0	0	(354,546)	(354,546)
0	0	0	(4,236,506)	(4,236,506)	0	0	0	(359,017)	(359,017)
0			963,416	963,416	0			40,046	40,046
0	0	0	(3,478,298)	(3,478,298)	0	0	0	(64,003)	(64,003)

## 2019

Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments <sup>1</sup> during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments <sup>1</sup> during 2019	Closing Interest Amounts as of Dec 31, 2019
549,194	184,239	366,020		367,413	12,912	8,878	14,009		7,781
(66,626)	(10,451)	(19,804)		(57,473)	(1,178)	(1,376)	(805)		(1,749)
(1,894,515)	(203,766)	(1,673,857)		(424,424)	(54,213)	(19,841)	(68,530)		(5,524)
423	0	0		423	(22)	19	0		(3)
(195,195)	(101,603)	(131,930)		(164,868)	(4,721)	73	(4,648)		0
(282,468)	214,738	(169,797)		102,067	(1,700)	(4,348)	(4,509)		(1,539)
182,662	275,114	150,151		307,625	11,064	1,988	11,539		1,513
(1,408,703)	(476,812)	(425,528)		(1,459,987)	(16,541)	(30,826)	(12,850)		(34,517)
(1,307,221)	112,831	(372,515)		(821,875)	(4,471)	(14,636)	(3,083)		(16,024)
50,880	0	0		50,880	(272,156)	(6,705)	0		(278,861)
60,545	0	0		60,545	14,882	1,361	0		16,243
(18,842)	395	0		(18,447)	(45,201)	(1,179)	0		(46,380)
93,360	31,120	0		124,480	2,328	2,494	0		4,822
0	(595,639)	0		(595,639)	0	(23,163)	0		(23,163)
0	0	0		0	0	0	0		0
0	0	0		0	0	0	0		0
(1,307,221)	112,831	(372,515)	0	(821,875)	(4,471)	(14,636)	(3,083)	0	(16,024)
(3,134,493)	(118,146)	(1,904,545)	0	(1,348,094)	(99,578)	(46,631)	(65,794)	0	(80,415)
(4,441,714)	(5,315)	(2,277,060)	0	(2,169,969)	(104,049)	(61,267)	(68,877)	0	(96,439)
(1,307,221)	112,831	(372,515)	0	(821,875)	(4,471)	(14,636)	(3,083)	0	(16,024)
(2,929,285)	(682,665)	(1,904,545)	0	(1,707,405)	(354,546)	(72,625)	(65,794)	0	(361,377)
(4,236,506)	(569,834)	(2,277,060)	0	(2,529,280)	(359,017)	(87,261)	(68,877)	0	(377,401)
963,416	642,242	632,157		973,501	40,046	27,381	36,503		30,924
(3,478,298)	636,927	(1,644,903)	0	(1,196,468)	(64,003)	(33,886)	(32,374)	0	(65,515)

# 2020

Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments <sup>1</sup> during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments <sup>1</sup> during 2020	Closing Interest Amounts as of Dec 31, 2020
367,413	157,200	183,174		341,439	7,781	4,472	4,351		7,902
(57,473)	(1,949)	(47,022)		(12,400)	(1,749)	(801)	(1,772)		(578)
(424,424)	(815,554)	(221,080)		(1,018,898)	(5,524)	(5,258)	7,776		(18,558)
423				423	(3)	(20)			(23)
(164,868)	274,303	(63,265)		172,700	0	(1,955)	(1,955)		0
102,067	775,946	(112,671)		990,684	(1,539)	4,155	(541)		3,157
307,625	535,908	32,511		811,022	1,513	6,170	492		7,191
(1,459,987)	26,883	(983,175)		(449,929)	(34,517)	(22,887)	(32,932)		(24,472)
(821,875)	235,126	(934,705)		347,956	(16,024)	510	(29,188)		13,674
50,880	0	50,880		0	(278,861)	0	(270,643)	8,218	0
60,545	0	60,545		0	16,243	0	16,243		0
(18,447)	0	0		(18,447)	(46,380)	(717)	0	(721)	(47,818)
124,480	0	0		124,480	4,822	1,712	0		6,534
(595,639)	594,543	0		(1,096)	(23,163)	3,537	0		(19,626)
0	(907,257)	0		(907,257)	0	(8,213)	0		(8,213)
0				0	0	0	0		0
(821,875)	235,126	(934,705)	0	347,956	(16,024)	510	(29,188)	0	13,674
(1,348,094)	952,737	(1,211,528)	0	816,171	(80,415)	(16,621)	(24,581)	(721)	(73,176)
(2,169,969)	1,187,863	(2,146,233)	0	1,164,127	(96,439)	(16,111)	(53,769)	(721)	(59,502)
(821,875)	235,126	(934,705)	0	347,956	(16,024)	510	(29,188)	0	13,674
(1,707,405)	640,023	(1,100,103)	0	32,721	(361,377)	(19,605)	(278,981)	7,497	(94,504)
(2,529,280)	875,149	(2,034,808)	0	380,677	(377,401)	(19,095)	(308,169)	7,497	(80,830)
973,501	12,314	331,260	(47,665)	606,890	30,924	8,084	16,232	902	23,678
(1,196,468)	1,200,177	(1,814,973)	(47,665)	1,771,017	(65,515)	(8,027)	(37,537)	181	(35,824)

2021				Projected Interest on Dec-31-2020 Balances					2.1.7 RRR <sup>5</sup>	
Principal Disposition during 2021 - instructed by OEB	Interest Disposition during 2021 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Projected Interest from Jan 1, 2021 to Dec 31, 2021 on Dec 31, 2020 balance adjusted for disposition during 2021 <sup>2</sup>	Projected Interest from Jan 1, 2022 to Apr 30, 2022 on Dec 31, 2020 balance adjusted for disposition during 2021 <sup>2</sup>	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)
0	0	341,439	7,902	1,946	649	10,497	351,936		349,341	0
0	0	(12,400)	(578)	(71)	(24)	(672)	(13,072)		(12,979)	(1)
0	0	(1,018,898)	(18,558)	(5,808)	(1,936)	(26,302)	(1,045,200)		(864,357)	173,099
0	0	423	(23)			(23)	0		400	(0)
0	0	172,700	0	984	328	1,313	174,013		172,700	(0)
0	0	990,684	3,157	5,647	1,882	10,686	1,001,370		993,841	0
0	0	811,022	7,191	4,623	1,541	13,355	824,377		818,213	(0)
0	0	(449,929)	(24,472)	(2,565)	(855)	(27,891)	(477,820)		(474,400)	1
0	0	347,956	13,674	1,983	661	16,318	364,274		361,629	(1)
0	0	0	0	0	0	0	0	No	0	0
0	0	0	0	0	0	0	0	No	0	0
0	0	(18,447)	(47,818)	(105)	(35)	(47,958)	(66,405)	Yes	(65,544)	721
0	0	124,480	6,534	710	237	7,480	0	No	160,925	29,911
0	0	(1,096)	(19,626)	(6)	(2)	(19,634)	0	No	(20,721)	1
0	0	(907,257)	(8,213)	(5,171)	(1,724)	(15,108)	0	No	(915,470)	0
0	0	0	0	0	0	0	0	No		0
0	0	347,956	13,674	1,983	661	16,318	364,274		361,629	(1)
0	0	816,171	(73,176)	4,652	1,551	(66,973)	749,198		(31,152)	(774,147)
0	0	1,164,127	(59,502)	6,636	2,212	(50,655)	1,113,472		330,477	(774,146)
0	0	347,956	13,674	1,983	661	16,318				
0	0	32,721	(94,504)	184	61	(94,258)				
0	0	380,677	(80,830)	2,167	722	(77,940)			\$330,477	
654,557	24,018	(47,667)	(340)			(340)	(48,007)			(630,568)
654,557	24,018	1,116,460	(59,842)	6,636	2,212	(50,995)	1,065,465		330,477	(1,404,716)



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator  
for 2022 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IKM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2017) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	381,949,546	0	6,352,261	0	0	0	381,949,546	0	67%	0	43,142
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	128,297,209	0	22,532,571	0	0	0	128,297,209	0	10%	-22,121	4,252
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	319,950,237	774,313	259,001,198	618,970	3,291,004	6,257	316,659,233	768,056	22%	-32,506	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,032,903	0	3,947	0	0	0	1,032,903	0	0%	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	363,255	998	32,391	88	0	0	363,255	998	0%	0	
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,391,576	18,315	6,391,576	18,315	0	0	6,391,576	18,315	0%	6,619	
	Total	837,984,726	793,626	294,313,944	637,373	3,291,004	6,257	834,693,722	787,369	100%	-48,008	47,394

Threshold Test

Total Claim (including Account 1568)	\$1,065,465
Total Claim for Threshold Test (All Group 1 Accounts)	\$1,113,472
Threshold Test (Total claim per kWh) <sup>2</sup>	\$0.0013

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



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# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP				
				1550	1551	1580	1584	1586	1588	1595_(2017)	1568
RESIDENTIAL SERVICE CLASSIFICATION	45.6%	91.0%	45.8%	160,411	(11,899)	(478,275)	456,420	375,747	(218,647)	(44,642)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	15.3%	9.0%	15.4%	53,882	(1,173)	(160,653)	153,312	126,214	(73,444)	(6,506)	(22,121)
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	38.2%	0.0%	37.9%	134,372	0	(396,519)	382,332	314,755	(181,272)	(14,908)	(32,506)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	434	0	(1,293)	1,234	1,016	(591)	(298)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	153	0	(455)	434	357	(208)	(51)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.8%	0.0%	0.8%	2,684	0	(8,004)	7,638	6,288	(3,659)	(1)	6,619
Total	100.0%	100.0%	100.0%	351,936	(13,072)	(1,045,200)	1,001,370	824,377	(477,820)	(66,405)	(48,008)

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.





# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

1a

The year Account 1589 GA was last disposed

2018

1b

The year Account 1580 CBR Class B was last disposed

2018

Note that the sub-account was established in 2015.

2a

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

No

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)

2b

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

No

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)

3b

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

1

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2019, exclude this customer's consumption for 2019 but include this customer's consumption in 2020 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class				
	Rate Class		2020	2019
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	63,842,839	68,568,693
		kW	127,307	138,882

## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.  
Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2020 Consumption excluding WMP	Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2020 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
	kWh	kWh	kWh	kWh			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	6,352,261	0	0	6,352,261	2.8%	\$10,040
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	22,532,571	0	0	22,532,571	9.8%	\$35,614
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	259,001,198	63,842,839	0	195,158,359	84.7%	\$308,460
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,947	0	0	3,947	0.0%	\$6
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	32,391	0	0	32,391	0.0%	\$51
STREET LIGHTING SERVICE CLASSIFICATION	kWh	6,391,576	0	0	6,391,576	2.8%	\$10,102
<b>Total</b>		294,313,944	63,842,839	0	230,471,105	100.0%	\$364,273

## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2018

	Total Metered 2020 Consumption Minus WMP		Total Metered 2020 Consumption for Full Year Class A Customers		Total Metered 2020 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
	kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	381,949,546	0	0	0	0	381,949,546	0	49.5%	\$86,222	\$0.0002	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	128,297,209	0	0	0	0	128,297,209	0	16.6%	\$28,962	\$0.0002	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	316,659,233	768,056	63,842,839	127,307	0	252,816,394	640,749	32.8%	\$57,071	\$0.0891	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,032,903	0	0	0	0	1,032,903	0	0.1%	\$233	\$0.0002	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	363,255	998	0	0	0	363,255	998	0.0%	\$82	\$0.0822	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,391,576	18,315	0	0	0	6,391,576	18,315	0.8%	\$1,443	\$0.0788	kW
<b>Total</b>		834,693,722	787,369	63,842,839	127,307	0	770,850,883	660,062	100.0%	\$174,013		



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Revenue Reconciliation <sup>1</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	381,949,546	0	381,949,546	0	239,114		0.0006	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	128,297,209	0	128,297,209	0	91,632		0.0007	0.0000	(0.0002)	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	319,950,237	774,313	316,659,233	768,056	816,551	(577,791)	1.0545	(0.7523)	(0.0420)	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,032,903	0	1,032,903	0	501		0.0005	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	363,255	998	363,255	998	231		0.2311	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,391,576	18,315	6,391,576	18,315	4,947		0.2701	0.0000	0.3614	
											563,376.27

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2020	2022
<b>OEB-Approved Rate Base</b>	\$ 105,358,878	\$ 105,358,878
<b>OEB-Approved Regulatory Taxable Income</b>	\$ 832,193	\$ 832,193
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 124,829
Provincial Taxes Payable		\$ 95,702
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 220,531	\$ 220,531
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
<b>Income Tax Provision</b>	\$ 220,531	\$ 220,531
<b>Grossed-up Income Taxes</b>	\$ 300,042	\$ 300,042
<b>Incremental Grossed-up Tax Amount</b>		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -

### Notes

- Regarding the small business deduction, if applicable,
  - If taxable capital exceeds \$15 million, the small business rate will not be applicable.
  - If taxable capital is below \$10 million, the small business rate would be applicable.
  - If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
- The OEB's proxy for taxable capital is rate base.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	381,949,546		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	128,297,209		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	319,950,237	774,313	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,032,903		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	363,255	998	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,391,576	18,315	0	0.0000 kW
<b>Total</b>		837,984,726	793,626	\$0	





# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	381,949,546	0	1.0477	400,168,539
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	381,949,546	0	1.0477	400,168,539
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	128,297,209	0	1.0477	134,416,986
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	128,297,209	0	1.0477	134,416,986
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.1730	319,950,237	774,313		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8633	319,950,237	774,313		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	1,032,903	0	1.0477	1,082,172
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	1,032,903	0	1.0477	1,082,172
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2426	363,255	998		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5385	363,255	998		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1183	6,391,576	18,315		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4531	6,391,576	18,315		



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# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Uniform Transmission Rates	Unit	2020	2021 Jan to Jun	2021 Jul to Dec	2022
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>		<b>Rate</b>
Network Service Rate	kW	\$ 3.92	\$ 4.67	\$ 4.90	\$ 4.90
Line Connection Service Rate	kW	\$ 0.97	\$ 0.77	\$ 0.81	\$ 0.81
Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.53	\$ 2.65	\$ 2.65

Hydro One Sub-Transmission Rates	Unit	2020	2021	2022
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW	\$ 3.3980	\$ 3.4778	\$ 3.4778
Line Connection Service Rate	kW	\$ 0.8045	\$ 0.8128	\$ 0.8128
Transformation Connection Service Rate	kW	\$ 2.0194	\$ 2.0458	\$ 2.0458
Both Line and Transformation Connection Service Rate	kW	\$ 2.8239	\$ 2.8586	\$ 2.8586

If needed, add extra host here. (I)	Unit	2020	2021	2022
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2020	2021	2022
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
<b>Low Voltage Switchgear Credit (if applicable, enter as a negative value)</b>	\$	<b>Historical 2020</b>	<b>Current 2021</b>	<b>Forecast 2022</b>

# Incentive Rate-setting Mechanism Rate Generator

## for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Line Connection				Transformation Connection				Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January	140,089	\$3.92	\$ 549,149	77,549	\$0.97	\$ 75,223		164,993	\$2.33	\$ 384,434		\$	459,656
February	141,231	\$3.92	\$ 553,626	75,120	\$0.97	\$ 72,866		164,484	\$2.33	\$ 383,248		\$	456,114
March	127,095	\$3.92	\$ 498,212	39,485	\$0.97	\$ 38,300		151,425	\$2.33	\$ 352,818		\$	391,118
April	96,996	\$3.92	\$ 388,064	39,248	\$0.97	\$ 38,036		115,154	\$2.33	\$ 268,080		\$	306,117
May	109,728	\$3.92	\$ 430,134	34,828	\$0.97	\$ 33,763		119,961	\$2.33	\$ 279,509		\$	313,292
June	111,379	\$3.92	\$ 436,606	53,891	\$0.97	\$ 52,274		132,677	\$2.33	\$ 309,137		\$	361,412
July	131,032	\$3.92	\$ 513,645	68,101	\$0.97	\$ 66,058		145,442	\$2.33	\$ 338,880		\$	404,938
August	127,187	\$3.92	\$ 498,769	58,949	\$0.97	\$ 57,238		161,973	\$2.33	\$ 377,535		\$	434,772
September	100,014	\$3.92	\$ 392,055	40,769	\$0.97	\$ 39,546		107,284	\$2.33	\$ 249,972		\$	289,518
October	103,959	\$3.92	\$ 407,519	48,324	\$0.97	\$ 47,844		114,482	\$2.33	\$ 266,743		\$	314,587
November	132,152	\$3.92	\$ 518,036	61,718	\$0.97	\$ 59,868		141,410	\$2.33	\$ 329,485		\$	389,352
December	135,832	\$3.92	\$ 532,461	64,477	\$0.97	\$ 62,543		141,265	\$2.33	\$ 329,147		\$	391,690
<b>Total</b>	<b>1,458,694</b>	<b>\$ 3.92</b>	<b>\$ 5,718,276</b>	<b>663,459</b>	<b>\$ 0.97</b>	<b>\$ 643,578</b>		<b>1,660,550</b>	<b>\$ 2.33</b>	<b>\$ 3,868,988</b>		<b>\$</b>	<b>4,512,566</b>

Hydro One				Line Connection				Transformation Connection				Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January	16,048	\$3.3980	\$ 54,532	11,780	\$0.8045	\$ 9,477		16,126	\$2.0194	\$ 32,565		\$	42,041
February	15,964	\$3.3980	\$ 54,247	11,855	\$0.8045	\$ 9,538		16,037	\$2.0194	\$ 32,385		\$	41,923
March	12,616	\$3.3980	\$ 42,870	9,688	\$0.8045	\$ 7,794		13,546	\$2.0194	\$ 27,355		\$	35,149
April	11,741	\$3.3980	\$ 39,896	8,526	\$0.8045	\$ 6,859		11,787	\$2.0194	\$ 23,803		\$	30,662
May	12,899	\$3.3980	\$ 43,830	9,208	\$0.8045	\$ 7,408		12,899	\$2.0194	\$ 26,048		\$	33,456
June	12,753	\$3.3980	\$ 43,335	8,910	\$0.8045	\$ 7,168		12,753	\$2.0194	\$ 25,753		\$	32,922
July	13,841	\$3.3980	\$ 47,032	9,788	\$0.8045	\$ 7,874		13,841	\$2.0194	\$ 27,951		\$	35,825
August	13,364	\$3.3980	\$ 45,410	9,443	\$0.8045	\$ 7,597		13,364	\$2.0194	\$ 26,986		\$	34,583
September	9,976	\$3.3980	\$ 33,897	7,217	\$0.8045	\$ 5,806		10,011	\$2.0194	\$ 20,216		\$	26,022
October	11,993	\$3.3980	\$ 40,751	8,495	\$0.8045	\$ 6,834		12,076	\$2.0194	\$ 24,387		\$	31,221
November	14,068	\$3.3980	\$ 47,801	10,006	\$0.8045	\$ 8,050		14,068	\$2.0194	\$ 28,408		\$	36,458
December	15,802	\$3.3980	\$ 53,697	11,411	\$0.8045	\$ 9,180		15,802	\$2.0194	\$ 31,911		\$	41,092
<b>Total</b>	<b>161,064</b>	<b>\$ 3.3980</b>	<b>\$ 547,297</b>	<b>116,326</b>	<b>\$ 0.8045</b>	<b>\$ 93,585</b>		<b>162,310</b>	<b>\$ 2.0194</b>	<b>\$ 327,768</b>		<b>\$</b>	<b>421,352</b>

Add Extra Host Here (I)				Line Connection				Transformation Connection				Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January		\$ -			\$ -				\$ -			\$	-
February		\$ -			\$ -				\$ -			\$	-
March		\$ -			\$ -				\$ -			\$	-
April		\$ -			\$ -				\$ -			\$	-
May		\$ -			\$ -				\$ -			\$	-
June		\$ -			\$ -				\$ -			\$	-
July		\$ -			\$ -				\$ -			\$	-
August		\$ -			\$ -				\$ -			\$	-
September		\$ -			\$ -				\$ -			\$	-
October		\$ -			\$ -				\$ -			\$	-
November		\$ -			\$ -				\$ -			\$	-
December		\$ -			\$ -				\$ -			\$	-
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$</b>	<b>-</b>

Add Extra Host Here (II)				Line Connection				Transformation Connection				Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January		\$ -			\$ -				\$ -			\$	-
February		\$ -			\$ -				\$ -			\$	-
March		\$ -			\$ -				\$ -			\$	-
April		\$ -			\$ -				\$ -			\$	-
May		\$ -			\$ -				\$ -			\$	-
June		\$ -			\$ -				\$ -			\$	-
July		\$ -			\$ -				\$ -			\$	-
August		\$ -			\$ -				\$ -			\$	-
September		\$ -			\$ -				\$ -			\$	-
October		\$ -			\$ -				\$ -			\$	-
November		\$ -			\$ -				\$ -			\$	-
December		\$ -			\$ -				\$ -			\$	-
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$</b>	<b>-</b>

Total				Line Connection				Transformation Connection				Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January	156,137	\$ 3.8663	\$ 603,681	89,329	\$ 0.9482	\$ 84,699		181,119	\$ 2.3023	\$ 416,998		\$	501,697
February	157,195	\$ 3.8670	\$ 607,872	86,975	\$ 0.9474	\$ 82,404		180,521	\$ 2.3024	\$ 415,633		\$	498,037
March	139,711	\$ 3.8729	\$ 541,082	49,173	\$ 0.9374	\$ 46,094		164,971	\$ 2.3045	\$ 380,173		\$	426,267
April	110,737	\$ 3.8647	\$ 427,960	47,774	\$ 0.9397	\$ 44,895		126,941	\$ 2.2994	\$ 291,883		\$	336,778
May	122,627	\$ 3.8651	\$ 473,964	44,036	\$ 0.9354	\$ 41,191		132,860	\$ 2.2998	\$ 305,557		\$	346,748
June	124,132	\$ 3.8664	\$ 479,940	62,801	\$ 0.9465	\$ 59,443		145,430	\$ 2.3028	\$ 334,891		\$	394,333
July	144,873	\$ 3.8701	\$ 560,678	77,889	\$ 0.9492	\$ 73,932		159,283	\$ 2.3030	\$ 366,831		\$	440,763
August	140,551	\$ 3.8718	\$ 544,179	68,392	\$ 0.9480	\$ 64,834		175,337	\$ 2.3071	\$ 404,521		\$	469,355
September	109,990	\$ 3.8727	\$ 425,952	47,986	\$ 0.9451	\$ 45,352		117,295	\$ 2.3035	\$ 270,187		\$	315,539
October	115,952	\$ 3.8660	\$ 448,270	57,619	\$ 0.9457	\$ 54,679		126,558	\$ 2.3004	\$ 291,130		\$	345,808
November	146,220	\$ 3.8698	\$ 565,637	71,724	\$ 0.9469	\$ 67,916		155,478	\$ 2.3019	\$ 357,883		\$	425,809
December	151,634	\$ 3.8656	\$ 586,158	75,888	\$ 0.9451	\$ 71,723		157,067	\$ 2.2988	\$ 361,059		\$	432,782
<b>Total</b>	<b>1,619,758</b>	<b>\$ 3.87</b>	<b>\$ 6,265,573</b>	<b>779,785</b>	<b>\$ 0.95</b>	<b>\$ 737,163</b>		<b>1,822,860</b>	<b>\$ 2.30</b>	<b>\$ 4,196,756</b>		<b>\$</b>	<b>4,933,919</b>

Low Voltage Switchgear Credit (if applicable)												\$	-
Total including deduction for Low Voltage Switchgear Credit												\$	4,933,919



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# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	140,089	\$ 4.6700	\$ 654,216	77,549	\$ 0.7700	\$ 59,713	164,993	\$ 2.5300	\$ 417,432	\$ 477,145
February	141,231	\$ 4.6700	\$ 659,549	75,120	\$ 0.7700	\$ 57,842	164,484	\$ 2.5300	\$ 416,145	\$ 473,987
March	127,095	\$ 4.6700	\$ 593,534	39,485	\$ 0.7700	\$ 30,403	151,425	\$ 2.5300	\$ 383,105	\$ 413,509
April	98,996	\$ 4.6700	\$ 462,311	39,248	\$ 0.7700	\$ 30,221	115,154	\$ 2.5300	\$ 291,340	\$ 321,561
May	109,728	\$ 4.6700	\$ 512,430	34,828	\$ 0.7700	\$ 26,818	119,961	\$ 2.5300	\$ 303,501	\$ 330,319
June	111,379	\$ 4.6700	\$ 520,140	53,891	\$ 0.7700	\$ 41,496	132,677	\$ 2.5300	\$ 339,673	\$ 377,169
July	131,032	\$ 4.9000	\$ 642,057	68,101	\$ 0.8100	\$ 55,162	145,442	\$ 2.6500	\$ 385,421	\$ 440,583
August	127,187	\$ 4.9000	\$ 623,216	58,949	\$ 0.8100	\$ 47,749	161,973	\$ 2.6500	\$ 429,228	\$ 476,977
September	100,014	\$ 4.9000	\$ 490,069	40,769	\$ 0.8100	\$ 33,023	107,284	\$ 2.6500	\$ 284,303	\$ 317,325
October	103,959	\$ 4.9000	\$ 509,399	49,324	\$ 0.8100	\$ 39,952	114,482	\$ 2.6500	\$ 303,377	\$ 343,330
November	132,152	\$ 4.9000	\$ 647,545	61,718	\$ 0.8100	\$ 49,992	141,410	\$ 2.6500	\$ 374,737	\$ 424,728
December	135,832	\$ 4.9000	\$ 665,577	64,477	\$ 0.8100	\$ 52,226	141,265	\$ 2.6500	\$ 374,352	\$ 426,579
Total	1,458,694	\$ 4.79	\$ 6,980,041	663,459	\$ 0.79	\$ 524,597	1,660,550	\$ 2.59	\$ 4,298,614	\$ 4,823,211

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,048	\$ 3.4778	\$ 55,812	11,780	\$ 0.8128	\$ 9,574	16,126	\$ 2.0458	\$ 32,990	\$ 42,565
February	15,964	\$ 3.4778	\$ 55,520	11,855	\$ 0.8128	\$ 9,636	16,037	\$ 2.0458	\$ 32,808	\$ 42,444
March	12,616	\$ 3.4778	\$ 43,877	9,688	\$ 0.8128	\$ 7,874	13,546	\$ 2.0458	\$ 27,713	\$ 35,587
April	11,741	\$ 3.4778	\$ 40,833	8,526	\$ 0.8128	\$ 6,930	11,787	\$ 2.0458	\$ 24,114	\$ 31,043
May	12,899	\$ 3.4778	\$ 44,859	9,208	\$ 0.8128	\$ 7,485	12,899	\$ 2.0458	\$ 26,388	\$ 33,873
June	12,753	\$ 3.4778	\$ 44,352	8,910	\$ 0.8128	\$ 7,242	12,753	\$ 2.0458	\$ 26,090	\$ 33,332
July	13,841	\$ 3.4778	\$ 48,137	9,788	\$ 0.8128	\$ 7,955	13,841	\$ 2.0458	\$ 28,316	\$ 36,272
August	13,364	\$ 3.4778	\$ 46,476	9,443	\$ 0.8128	\$ 7,675	13,364	\$ 2.0458	\$ 27,339	\$ 35,014
September	9,976	\$ 3.4778	\$ 34,693	7,217	\$ 0.8128	\$ 5,866	10,011	\$ 2.0458	\$ 20,480	\$ 26,346
October	11,993	\$ 3.4778	\$ 41,708	8,495	\$ 0.8128	\$ 6,905	12,076	\$ 2.0458	\$ 24,705	\$ 31,610
November	14,068	\$ 3.4778	\$ 48,924	10,006	\$ 0.8128	\$ 8,133	14,068	\$ 2.0458	\$ 28,779	\$ 36,912
December	15,802	\$ 3.4778	\$ 54,958	11,411	\$ 0.8128	\$ 9,275	15,802	\$ 2.0458	\$ 32,329	\$ 41,604
Total	161,064	\$ 3.48	\$ 560,150	116,326	\$ 0.81	\$ 94,550	162,310	\$ 2.05	\$ 332,053	\$ 426,603

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	156,137	\$ 4.5475	\$ 710,028	89,329	\$ 0.7756	\$ 69,287	181,119	\$ 2.4869	\$ 450,423	\$ 519,710
February	157,195	\$ 4.5489	\$ 715,069	86,975	\$ 0.7758	\$ 67,479	180,521	\$ 2.4870	\$ 448,953	\$ 516,431
March	139,711	\$ 4.5623	\$ 637,411	49,773	\$ 0.7784	\$ 38,277	164,971	\$ 2.4902	\$ 410,818	\$ 449,096
April	110,737	\$ 4.5436	\$ 503,144	47,774	\$ 0.7776	\$ 37,151	126,941	\$ 2.4850	\$ 315,454	\$ 352,604
May	122,627	\$ 4.5446	\$ 557,289	44,036	\$ 0.7789	\$ 34,302	132,860	\$ 2.4830	\$ 329,889	\$ 364,192
June	124,132	\$ 4.5475	\$ 564,492	62,801	\$ 0.7761	\$ 48,738	145,430	\$ 2.4875	\$ 361,763	\$ 410,501
July	144,873	\$ 4.7641	\$ 690,194	77,889	\$ 0.8104	\$ 63,117	159,283	\$ 2.5975	\$ 413,738	\$ 476,855
August	140,551	\$ 4.7648	\$ 669,692	68,392	\$ 0.8104	\$ 55,424	175,337	\$ 2.6039	\$ 456,568	\$ 511,991
September	109,990	\$ 4.7710	\$ 524,761	47,986	\$ 0.8104	\$ 38,889	117,295	\$ 2.5984	\$ 304,783	\$ 343,672
October	115,952	\$ 4.7529	\$ 551,107	57,819	\$ 0.8104	\$ 46,857	126,558	\$ 2.5923	\$ 328,083	\$ 374,940
November	146,220	\$ 4.7632	\$ 696,469	71,724	\$ 0.8104	\$ 58,124	155,478	\$ 2.5953	\$ 403,516	\$ 461,640
December	151,634	\$ 4.7518	\$ 720,535	75,888	\$ 0.8104	\$ 61,502	157,067	\$ 2.5892	\$ 406,681	\$ 468,182
Total	1,619,758	\$ 4.66	\$ 7,540,191	779,785	\$ 0.79	\$ 619,147	1,822,860	\$ 2.54	\$ 4,630,667	\$ 5,249,814

Low Voltage Switchgear Credit (if applicable)\$ -

Total including deduction for Low Voltage Switchgear Credit\$ 5,249,814

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	140,089	\$ 4.9000	\$ 686,436	77,549	\$ 0.8100	\$ 62,815	164,993	\$ 2.6500	\$ 437,231	\$ 500,046
February	141,231	\$ 4.9000	\$ 692,032	75,120	\$ 0.8100	\$ 60,847	164,484	\$ 2.6500	\$ 435,883	\$ 496,730
March	127,095	\$ 4.9000	\$ 622,766	39,485	\$ 0.8100	\$ 31,983	151,425	\$ 2.6500	\$ 401,276	\$ 433,259
April	98,996	\$ 4.9000	\$ 485,080	39,248	\$ 0.8100	\$ 31,791	115,154	\$ 2.6500	\$ 305,158	\$ 336,949
May	109,728	\$ 4.9000	\$ 537,667	34,828	\$ 0.8100	\$ 28,211	119,961	\$ 2.6500	\$ 317,897	\$ 346,107
June	111,379	\$ 4.9000	\$ 545,757	53,891	\$ 0.8100	\$ 43,652	132,677	\$ 2.6500	\$ 351,594	\$ 395,246
July	131,032	\$ 4.9000	\$ 642,057	68,101	\$ 0.8100	\$ 55,162	145,442	\$ 2.6500	\$ 385,421	\$ 440,583
August	127,187	\$ 4.9000	\$ 623,216	58,949	\$ 0.8100	\$ 47,749	161,973	\$ 2.6500	\$ 429,228	\$ 476,977
September	100,014	\$ 4.9000	\$ 490,069	40,769	\$ 0.8100	\$ 33,023	107,284	\$ 2.6500	\$ 284,303	\$ 317,325
October	103,959	\$ 4.9000	\$ 509,399	49,324	\$ 0.8100	\$ 39,952	114,482	\$ 2.6500	\$ 303,377	\$ 343,330
November	132,152	\$ 4.9000	\$ 647,545	61,718	\$ 0.8100	\$ 49,992	141,410	\$ 2.6500	\$ 374,737	\$ 424,728
December	135,832	\$ 4.9000	\$ 665,577	64,477	\$ 0.8100	\$ 52,226	141,265	\$ 2.6500	\$ 374,352	\$ 426,579
<b>Total</b>	<b>1,458,694</b>	<b>\$ 4.90</b>	<b>\$ 7,147,601</b>	<b>663,459</b>	<b>\$ 0.81</b>	<b>\$ 537,402</b>	<b>1,660,550</b>	<b>\$ 2.65</b>	<b>\$ 4,400,458</b>	<b>\$ 4,937,859</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,048	\$ 3.4778	\$ 55,812	11,780	\$ 0.8128	\$ 9,574	16,126	\$ 2.0458	\$ 32,990	\$ 42,565
February	15,964	\$ 3.4778	\$ 55,520	11,855	\$ 0.8128	\$ 9,636	16,037	\$ 2.0458	\$ 32,808	\$ 42,444
March	12,616	\$ 3.4778	\$ 43,877	9,688	\$ 0.8128	\$ 7,874	13,546	\$ 2.0458	\$ 27,713	\$ 35,587
April	11,741	\$ 3.4778	\$ 40,833	8,526	\$ 0.8128	\$ 6,930	11,787	\$ 2.0458	\$ 24,114	\$ 31,043
May	12,899	\$ 3.4778	\$ 44,859	9,208	\$ 0.8128	\$ 7,485	12,899	\$ 2.0458	\$ 26,388	\$ 33,873
June	12,753	\$ 3.4778	\$ 44,352	8,910	\$ 0.8128	\$ 7,242	12,753	\$ 2.0458	\$ 26,090	\$ 33,332
July	13,841	\$ 3.4778	\$ 48,137	9,788	\$ 0.8128	\$ 7,955	13,841	\$ 2.0458	\$ 28,316	\$ 36,272
August	13,364	\$ 3.4778	\$ 46,476	9,443	\$ 0.8128	\$ 7,675	13,364	\$ 2.0458	\$ 27,339	\$ 35,014
September	9,976	\$ 3.4778	\$ 34,593	7,217	\$ 0.8128	\$ 5,866	10,011	\$ 2.0458	\$ 20,480	\$ 26,346
October	11,993	\$ 3.4778	\$ 41,708	8,495	\$ 0.8128	\$ 6,905	12,076	\$ 2.0458	\$ 24,705	\$ 31,610
November	14,068	\$ 3.4778	\$ 48,924	10,006	\$ 0.8128	\$ 8,133	14,068	\$ 2.0458	\$ 28,779	\$ 36,912
December	15,802	\$ 3.4778	\$ 54,958	11,411	\$ 0.8128	\$ 9,275	15,802	\$ 2.0458	\$ 32,329	\$ 41,604
<b>Total</b>	<b>161,064</b>	<b>\$ 3.48</b>	<b>\$ 560,150</b>	<b>116,326</b>	<b>\$ 0.81</b>	<b>\$ 94,550</b>	<b>162,310</b>	<b>\$ 2.05</b>	<b>\$ 332,053</b>	<b>\$ 426,603</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	156,137	\$ 4.75	\$ 742,249	89,329	\$ 0.81	\$ 72,389	181,119	\$ 2.60	\$ 470,222	\$ 542,611
February	157,195	\$ 4.76	\$ 747,552	86,975	\$ 0.81	\$ 70,483	180,521	\$ 2.60	\$ 468,691	\$ 539,174
March	139,711	\$ 4.77	\$ 666,642	49,173	\$ 0.81	\$ 39,857	164,971	\$ 2.60	\$ 428,989	\$ 468,846
April	110,737	\$ 4.75	\$ 525,913	47,774	\$ 0.81	\$ 38,720	126,941	\$ 2.59	\$ 329,272	\$ 367,992
May	122,627	\$ 4.75	\$ 582,526	44,036	\$ 0.81	\$ 35,695	132,860	\$ 2.59	\$ 344,285	\$ 379,980
June	124,132	\$ 4.75	\$ 590,109	62,801	\$ 0.81	\$ 50,894	145,430	\$ 2.60	\$ 377,684	\$ 428,578
July	144,873	\$ 4.76	\$ 690,194	77,889	\$ 0.81	\$ 63,117	159,283	\$ 2.60	\$ 413,738	\$ 476,855
August	140,551	\$ 4.76	\$ 669,692	68,392	\$ 0.81	\$ 55,424	175,337	\$ 2.60	\$ 456,568	\$ 511,991
September	109,990	\$ 4.77	\$ 524,761	47,986	\$ 0.81	\$ 38,889	117,295	\$ 2.60	\$ 304,783	\$ 343,672
October	115,952	\$ 4.75	\$ 551,107	57,819	\$ 0.81	\$ 46,857	126,558	\$ 2.59	\$ 328,083	\$ 374,940
November	146,220	\$ 4.76	\$ 696,469	71,724	\$ 0.81	\$ 58,124	155,478	\$ 2.60	\$ 403,516	\$ 461,640
December	151,634	\$ 4.75	\$ 720,535	75,888	\$ 0.81	\$ 61,502	157,067	\$ 2.59	\$ 406,681	\$ 468,182
<b>Total</b>	<b>1,619,758</b>	<b>\$ 4.76</b>	<b>\$ 7,707,750</b>	<b>779,785</b>	<b>\$ 0.81</b>	<b>\$ 631,952</b>	<b>1,822,860</b>	<b>\$ 2.60</b>	<b>\$ 4,732,510</b>	<b>\$ 5,364,462</b>

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										<b>\$ 5,364,462</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	400,168,539	0	2,961,247	42.4%	3,193,286	0.0080
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	134,416,986	0	752,735	10.8%	811,718	0.0060
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.1730		774,313	3,231,208	46.2%	3,484,401	4.5000
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	1,082,172	0	6,060	0.1%	6,535	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2426		998	2,238	0.0%	2,413	2.4183
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1183		18,315	38,797	0.6%	41,837	2.2843

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	400,168,539	0	2,120,893	43.5%	2,281,137	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	134,416,986	0	510,785	10.5%	549,377	0.0041
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8633		774,313	2,217,090	45.4%	2,384,602	3.0796
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	1,082,172	0	4,112	0.1%	4,423	0.0041
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5385		998	1,535	0.0%	1,651	1.6547
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4531		18,315	26,614	0.5%	28,624	1.5629

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080	400,168,539	0	3,193,286	42.4%	3,264,248	0.0082
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	134,416,986	0	811,718	10.8%	829,757	0.0062
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.5000		774,313	3,484,401	46.2%	3,561,832	4.6000
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	1,082,172	0	6,535	0.1%	6,680	0.0062
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4183		998	2,413	0.0%	2,467	2.4721
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2843		18,315	41,837	0.6%	42,766	2.3350

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	400,168,539	0	2,281,137	43.5%	2,330,953	0.0058
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	134,416,986	0	549,377	10.5%	561,374	0.0042
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0796		774,313	2,384,602	45.4%	2,436,678	3.1469
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	1,082,172	0	4,423	0.1%	4,520	0.0042
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6547		998	1,651	0.0%	1,687	1.6909
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5629		18,315	28,624	0.5%	29,249	1.5970

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

Price Escalator	2.20%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	1.90%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	29.99	0.1200		0.0000	1.90%	30.68	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	22.85	0.0000	0.022	0.0000	1.90%	23.28	0.0224
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	174.27	0.0000	5.0004	0.0000	1.90%	177.58	5.0954
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.09	0.0000	0.0122	0.0000	1.90%	8.24	0.0124
SENTINEL LIGHTING SERVICE CLASSIFICATION	4.91	0.2100	15.7934	0.6891	1.90%	5.22	16.7957
STREET LIGHTING SERVICE CLASSIFICATION	5.16	-0.4900	2.5043	-0.2396	1.90%	4.76	2.3077
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges			
Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices			
As of		May 1, 2021	
Off-Peak	\$/kWh	0.0820	
Mid-Peak	\$/kWh	0.1130	
On-Peak	\$/kWh	0.1700	

Smart Meter Entity Charge (SME)			
Smart Meter Entity Charge (SME)	\$	0.57	

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86	
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## Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.20%	45.48

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24	2.20%	106.53
Monthly fixed charge, per retailer	\$	41.70	2.20%	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04	2.20%	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62	2.20%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)	2.20%	(0.63)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.52	2.20%	0.53
Processing fee, per request, applied to the requesting party	\$	1.04	2.20%	1.06
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.17	2.20%	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08	2.20%	2.13

\* inflation factor subject to change pending OEB approved inflation rate effective in 2021

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2022) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Application of Tax Change	\$	0.15	- effective until		A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Application of Tax Change	\$/kWh	0.0002	- effective until		A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Application of Tax Change	\$/kW	0.0387	- effective until		A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Application of Tax Change	\$/kWh	0.0002	- effective until		A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Application of Tax Change	\$/kW	0.2122	- effective until		A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Application of Tax Change	\$/kW	0.2131	- effective until		A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

**Greater Sudbury Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2022**  
**This schedule supersedes and replaces all previously**  
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EB-2021-0026

## RESIDENTIAL SERVICE CLASSIFICATION

To qualify for residential rates an electrical service shall meet all of the following conditions:

- The electricity shall be intended for and used primarily for a residence in which one or more person(s) reside.
- The electrical service shall be individually metered, no bulk metering allowed.

Residential customers are defined as customers connected as detached, semi-detached or duplex dwelling units. It does not include Residential Rate Class customers in apartments, condominiums, row housing or any other abode that is not a detached, semi-detached or duplex dwelling unit. The definition does not include the installation of primary, transformation and secondary to the hand holes in a new subdivision. All items excluded from the residential rate class definition, as above, shall be treated as general service rate class customers.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.68
Rate Rider for Application of Tax Change - effective until	\$	0.15
Rate Rider for Recovery of Advanced Capital Module (2021) - effective until the effective date of the next cost of service based rate order		
	\$	0.37
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect until April 30, 2025	\$	0.68
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0006
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kWh	0.0002

**Greater Sudbury Hydro Inc.**  
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Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Greater Sudbury Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously  
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EB-2021-0026

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

To qualify for General Service Less Than 50 kW Rates an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall have a peak demand less than 50 kilowatts for seven or more months in any twelve month period.
- New connections will be classified based on the rating, in amperes, of the main switch or sum of main switches.

The General Service Less Than 50 kW Rate Class includes those Residential Rate Class customers that are not in detached, semi-detached or duplex dwelling units. The General Service Rate Class also includes subdivision developments and all General Service Rate Class customers. Further servicing details are available in the distributor's Conditions of Service.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.28
Rate Rider for Recovery of Advanced Capital Module (2021) - effective until the effective date of the next cost of service based rate order		
	\$	1.03
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0224
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023		
	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kWh	0.0002

**Greater Sudbury Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect until April 30, 2025	\$/kWh	0.0010
Rate Rider for Application of Tax Change - effective until	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Greater Sudbury Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2021-0026

**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

To qualify for General Service 50 to 4,999 kW Rates, an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall not qualify as a General Service Less Than 50 kW Rate Class service.
- New customers will be classified based on the rating, in amperes, of the main switch or sum of main switches.

Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

**Greater Sudbury Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Service Charge	\$	177.58
Rate Rider for Recovery of Advanced Capital Module (2021) - effective until the effective date of the next cost of service based rate order	\$	11.12
Distribution Volumetric Rate	\$/kW	5.0954
Low Voltage Service Rate	\$/kW	0.2117
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kW	(0.0420)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.7523)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	1.0545
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kW	0.0891
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect until April 30, 2025	\$/kW	0.3822
Rate Rider for Application of Tax Change - effective until	\$/kW	0.0387
Retail Transmission Rate - Network Service Rate	\$/kW	4.6000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1469

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Greater Sudbury Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2021-0026

## **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	8.24
Rate Rider for Recovery of Advanced Capital Module (2021) - effective until the effective date of the next cost of service based rate order		
	\$	0.15
Distribution Volumetric Rate	\$/kWh	0.0124
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect until April 30, 2025	\$/kWh	0.0010
Rate Rider for Application of Tax Change - effective until	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

## **MONTHLY RATES AND CHARGES - Regulatory Component**



**Greater Sudbury Hydro Inc.**  
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Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Greater Sudbury Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2021-0026

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.22
Rate Rider for Recovery of Advanced Capital Module (2021) - effective until the effective date of the next cost of service based rate order		
	\$	0.10
Distribution Volumetric Rate	\$/kW	16.7957
Low Voltage Service Rate	\$/kW	0.1138
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	0.2311
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kW	0.0822
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect until April 30, 2025	\$/kW	0.3450
Rate Rider for Application of Tax Change - effective until	\$/kW	0.2122
Retail Transmission Rate - Network Service Rate	\$/kW	2.4721
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6909

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Greater Sudbury Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously  
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EB-2021-0026

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.76
Rate Rider for Recovery of Advanced Capital Module (2021) - effective until the effective date of the next cost of service based rate order	\$	0.08
Distribution Volumetric Rate	\$/kW	2.3077
Low Voltage Service Rate	\$/kW	0.1074
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kW	0.3614
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	0.2701
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kW	0.0788
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect until April 30, 2025	\$/kW	0.3407
Rate Rider for Application of Tax Change - effective until	\$/kW	0.2131
Retail Transmission Rate - Network Service Rate	\$/kW	2.3350
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5970

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
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**Greater Sudbury Hydro Inc.**  
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**EB-2021-0026**

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Greater Sudbury Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2021-0026

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

## Non-Payment of Account

# Greater Sudbury Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2022

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2021-0026**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

#### Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	45.48
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## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

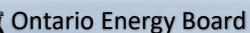
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13

## LOSS FACTORS (implementation May 1, 2020)

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0477
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0372



 Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of \$0.1060/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

## Table 2

[illegible]



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0477		
Proposed/Approved Loss Factor	1.0477		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.99	1	\$ 29.99	\$ 30.68	1	\$ 30.68	\$ 0.69	2.30%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 2.25	1	\$ 2.25	\$ 1.20	1	\$ 1.20	\$ (1.05)	-46.67%
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ -	750	\$ -	\$ (0.15)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 32.39			\$ 31.88	\$ (0.51)	-1.57%
Line Losses on Cost of Power	\$ 0.1034	36	\$ 3.70	\$ 0.1034	36	\$ 3.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0006	750	\$ 0.45	\$ 0.45	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ 0.15	\$ 0.15	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	750	\$ 0.30	\$ 0.0004	750	\$ 0.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 36.96			\$ 37.05	\$ 0.09	0.24%
RTSR - Network	\$ 0.0074	786	\$ 5.81	\$ 0.0082	786	\$ 6.44	\$ 0.63	10.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	786	\$ 4.16	\$ 0.0058	786	\$ 4.56	\$ 0.39	9.43%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 46.94			\$ 48.05	\$ 1.11	2.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	786	\$ 2.67	\$ 0.0034	786	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	786	\$ 0.39	\$ 0.0005	786	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 127.82			\$ 128.93	\$ 1.11	0.87%
HST	13%		\$ 16.62	13%		\$ 16.76	\$ 0.14	0.87%
Ontario Electricity Rebate	18.9%		\$ (24.16)	18.9%		\$ (24.37)	\$ (0.21)	
<b>Total Bill on TOU</b>			\$ 120.28			\$ 121.32	\$ 1.05	0.87%

In the manager's summary, discuss the reasons for the change in the distribution sub-total.

In the manager's summary, discuss the reasons for the change in the delivery sub-total.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0477		
Proposed/Approved Loss Factor	1.0477		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.85	1	\$ 22.85	\$ 23.28	1	\$ 23.28	\$ 0.43	1.88%
Distribution Volumetric Rate	\$ 0.0220	2000	\$ 44.00	\$ 0.0224	2000	\$ 44.80	\$ 0.80	1.82%
Fixed Rate Riders	\$ 1.03	1	\$ 1.03	\$ 1.03	1	\$ 1.03	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0038	2000	\$ 7.60	\$ 0.0010	2000	\$ 2.00	\$ (5.60)	-73.68%
<b>Sub-Total A (excluding pass through)</b>			\$ 75.48			\$ 71.11	\$ (4.37)	-5.79%
Line Losses on Cost of Power	\$ 0.1034	95	\$ 9.87	\$ 0.1034	95	\$ 9.87	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0007	2,000	\$ 1.40	\$ 1.40	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0002	2,000	\$ 0.40	\$ 0.40	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0003	2,000	\$ 0.60	\$ 0.0003	2,000	\$ 0.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 86.52			\$ 83.95	\$ (2.57)	-2.97%
RTSR - Network	\$ 0.0056	2,095	\$ 11.73	\$ 0.0062	2,095	\$ 12.99	\$ 1.26	10.71%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	2,095	\$ 7.96	\$ 0.0042	2,095	\$ 8.80	\$ 0.84	10.53%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 106.21			\$ 105.74	\$ (0.47)	-0.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,095	\$ 7.12	\$ 0.0034	2,095	\$ 7.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,095	\$ 1.05	\$ 0.0005	2,095	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 321.48			\$ 321.00	\$ (0.47)	-0.15%
HST	13%		\$ 41.79	13%		\$ 41.73	\$ (0.06)	-0.15%
Ontario Electricity Rebate	18.9%		\$ (60.76)	18.9%		\$ (60.67)	\$ 0.09	
<b>Total Bill on TOU</b>			\$ 302.51			\$ 302.06	\$ (0.45)	-0.15%

In the manager's summary, discuss the reaso

In the manager's summary, discuss the reaso

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	68,500	kWh
Demand	190	kW
Current Loss Factor	1.0477	
Proposed/Approved Loss Factor	1.0477	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 174.27	1	\$ 174.27	\$ 177.58	1	\$ 177.58	\$ 3.31	1.90%
Distribution Volumetric Rate	\$ 5.0004	190	\$ 950.08	\$ 5.0954	190	\$ 968.13	\$ 18.05	1.90%
Fixed Rate Riders	\$ 11.12	1	\$ 11.12	\$ 11.12	1	\$ 11.12	\$ -	0.00%
Volumetric Rate Riders	\$ 0.9890	190	\$ 187.91	\$ 0.3789	190	\$ 71.99	\$ (115.92)	-61.69%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,323.38</b>			<b>\$ 1,228.82</b>	<b>\$ (94.56)</b>	<b>-7.15%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	190	\$ -	\$ 0.3022	190	\$ 57.42	\$ 57.42	
CBR Class B Rate Riders	\$ -	190	\$ -	\$ 0.0891	190	\$ 16.93	\$ 16.93	
GA Rate Riders	\$ -	68,500	\$ -	\$ 0.0016	68,500	\$ 109.60	\$ 109.60	
Low Voltage Service Charge	\$ 0.2117	190	\$ 40.22	\$ 0.2117	190	\$ 40.22	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	190	\$ -	\$ -	190	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,363.60</b>			<b>\$ 1,452.99</b>	<b>\$ 89.39</b>	<b>6.56%</b>
RTSR - Network	\$ 4.1730	190	\$ 792.87	\$ 4.6000	190	\$ 874.00	\$ 81.13	10.23%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8633	190	\$ 544.03	\$ 3.1469	190	\$ 597.91	\$ 53.88	9.90%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 2,700.50</b>			<b>\$ 2,924.90</b>	<b>\$ 224.40</b>	<b>8.31%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	71,767	\$ 244.01	\$ 0.0034	71,767	\$ 244.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	71,767	\$ 35.88	\$ 0.0005	71,767	\$ 35.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	71,767	\$ 7,607.35	\$ 0.1060	71,767	\$ 7,607.35	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 10,587.99</b>			<b>\$ 10,812.39</b>	<b>\$ 224.40</b>	<b>2.12%</b>
HST	13%		\$ 1,376.44	13%		\$ 1,405.61	\$ 29.17	2.12%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 11,964.43</b>			<b>\$ 12,218.00</b>	<b>\$ 253.57</b>	<b>2.12%</b>

In the manager's summary, discuss the reaso

In the manager's summary, discuss the reaso

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	500	kWh	
Demand	-	kW	
Current Loss Factor	1.0477		
Proposed/Approved Loss Factor	1.0477		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.09	1	\$ 8.09	\$ 8.24	1	\$ 8.24	\$ 0.15	1.85%
Distribution Volumetric Rate	\$ 0.0122	500	\$ 6.10	\$ 0.0124	500	\$ 6.20	\$ 0.10	1.64%
Fixed Rate Riders	\$ 0.46	1	\$ 0.46	\$ 0.15	1	\$ 0.15	\$ (0.31)	-67.39%
Volumetric Rate Riders	\$ 0.0014	500	\$ 0.70	\$ 0.0012	500	\$ 0.60	\$ (0.10)	-14.29%
<b>Sub-Total A (excluding pass through)</b>			\$ 15.35			\$ 15.19	\$ (0.16)	-1.04%
Line Losses on Cost of Power	\$ 0.1034	24	\$ 2.47	\$ 0.1034	24	\$ 2.47	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	500	\$ -	\$ 0.0005	500	\$ 0.25	\$ 0.25	
CBR Class B Rate Riders	\$ -	500	\$ -	\$ 0.0002	500	\$ 0.10	\$ 0.10	
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0003	500	\$ 0.15	\$ 0.0003	500	\$ 0.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 17.97			\$ 18.16	\$ 0.19	1.06%
RTSR - Network	\$ 0.0056	524	\$ 2.93	\$ 0.0062	524	\$ 3.25	\$ 0.31	10.71%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	524	\$ 1.99	\$ 0.0042	524	\$ 2.20	\$ 0.21	10.53%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 22.89			\$ 23.60	\$ 0.71	3.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	524	\$ 1.78	\$ 0.0034	524	\$ 1.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	524	\$ 0.26	\$ 0.0005	524	\$ 0.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	320	\$ 26.24	\$ 0.0820	320	\$ 26.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	90	\$ 10.17	\$ 0.1130	90	\$ 10.17	\$ -	0.00%
TOU - On Peak	\$ 0.1700	90	\$ 15.30	\$ 0.1700	90	\$ 15.30	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 76.89			\$ 77.61	\$ 0.71	0.93%
HST	13%		\$ 10.00	13%		\$ 10.09	\$ 0.09	0.93%
Ontario Electricity Rebate	18.9%		\$ (14.53)	18.9%		\$ (14.67)	\$ (0.13)	
<b>Total Bill on TOU</b>			\$ 72.36			\$ 73.03	\$ 0.67	0.93%

In the manager's summary, discuss the reaso

In the manager's summary, discuss the reaso

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	162	kWh	
Demand	0	kW	
Current Loss Factor	1.0477		
Proposed/Approved Loss Factor	1.0477		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.91	2	\$ 9.82	\$ 5.22	2	\$ 10.44	\$ 0.62	6.31%
Distribution Volumetric Rate	\$ 15.7934	0.21	\$ 3.32	\$ 16.7957	0.21	\$ 3.53	\$ 0.21	6.35%
Fixed Rate Riders	\$ 0.37	2	\$ 0.74	\$ 0.10	2	\$ 0.20	\$ (0.54)	-72.97%
Volumetric Rate Riders	\$ 1.2120	0.21	\$ 0.25	\$ 0.5572	0.21	\$ 0.12	\$ (0.14)	-54.03%
<b>Sub-Total A (excluding pass through)</b>			\$ 14.13			\$ 14.28	\$ 0.15	1.08%
Line Losses on Cost of Power	\$ 0.1034	8	\$ 0.80	\$ 0.1034	8	\$ 0.80	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 0.2311	0	\$ 0.05	\$ 0.05	
CBR Class B Rate Riders	\$ -	0	\$ -	\$ 0.0822	0	\$ 0.02	\$ 0.02	
GA Rate Riders	\$ -	162	\$ -	\$ -	162	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1138	0	\$ 0.02	\$ 0.1138	0	\$ 0.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 14.95			\$ 15.17	\$ 0.22	1.46%
RTSR - Network	\$ 2.2426	0	\$ 0.47	\$ 2.4721	0	\$ 0.52	\$ 0.05	10.23%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5385	0	\$ 0.32	\$ 1.6909	0	\$ 0.36	\$ 0.03	9.91%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 15.75			\$ 16.05	\$ 0.30	1.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	170	\$ 0.58	\$ 0.0034	170	\$ 0.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	170	\$ 0.08	\$ 0.0005	170	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	2	\$ 0.50	\$ 0.25	2	\$ 0.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	104	\$ 8.50	\$ 0.0820	104	\$ 8.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	29	\$ 3.30	\$ 0.1130	29	\$ 3.30	\$ -	0.00%
TOU - On Peak	\$ 0.1700	29	\$ 4.96	\$ 0.1700	29	\$ 4.96	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 33.66			\$ 33.96	\$ 0.30	0.89%
HST	13%		\$ 4.38	13%		\$ 4.42	\$ 0.04	0.89%
Ontario Electricity Rebate	18.9%		\$ (6.36)	18.9%		\$ (6.42)	\$ (0.06)	
<b>Total Bill on TOU</b>			\$ 31.68			\$ 31.96	\$ 0.28	0.89%

In the manager's summary, discuss the reaso

In the manager's summary, discuss the reaso

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	507,000 kWh
Demand	1,605 kW
Current Loss Factor	1.0477
Proposed/Approved Loss Factor	1.0477

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.16	9087	\$ 46,888.92	\$ 4.76	9087	\$ 43,254.12	\$ (3,634.80)	-7.75%
Distribution Volumetric Rate	\$ 2.5043	1605	\$ 4,019.40	\$ 2.3077	1605	\$ 3,703.86	\$ (315.54)	-7.85%
Fixed Rate Riders	\$ 0.06	9087	\$ 545.22	\$ 0.08	9087	\$ 726.96	\$ 181.74	33.33%
Volumetric Rate Riders	\$ 0.3415	1605	\$ 548.11	\$ 0.9152	1605	\$ 1,468.90	\$ 920.79	167.99%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 52,001.65</b>			<b>\$ 49,153.83</b>	<b>\$ (2,847.81)</b>	<b>-5.48%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,605	\$ -	\$ 0.2701	1,605	\$ 433.51	\$ 433.51	
CBR Class B Rate Riders	\$ -	1,605	\$ -	\$ 0.0788	1,605	\$ 126.47	\$ 126.47	
GA Rate Riders	\$ -	507,000	\$ -	\$ 0.0016	507,000	\$ 811.20	\$ 811.20	
Low Voltage Service Charge	\$ 0.1074	1,605	\$ 172.38	\$ 0.1074	1,605	\$ 172.38	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	9087	\$ -	\$ -	9087	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	9087	\$ -	\$ -	9087	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,605	\$ -	\$ -	1,605	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 52,174.03</b>			<b>\$ 50,697.40</b>	<b>\$ (1,476.63)</b>	<b>-2.83%</b>
RTSR - Network	\$ 2.1183	1,605	\$ 3,399.87	\$ 2.3350	1,605	\$ 3,747.68	\$ 347.80	10.23%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4531	1,605	\$ 2,332.23	\$ 1.5970	1,605	\$ 2,563.19	\$ 230.96	9.90%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 57,906.12</b>			<b>\$ 57,008.26</b>	<b>\$ (897.87)</b>	<b>-1.55%</b>
Wholesale Market Service Charge (VMSC)	\$ 0.0034	531,184	\$ 1,806.03	\$ 0.0034	531,184	\$ 1,806.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	531,184	\$ 265.59	\$ 0.0005	531,184	\$ 265.59	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1060	531,184	\$ 56,305.49	\$ 0.1060	531,184	\$ 56,305.49	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 116,283.23</b>			<b>\$ 115,385.37</b>	<b>\$ (897.87)</b>	<b>-0.77%</b>
HST	13%		\$ 15,116.82	13%		\$ 15,000.10	\$ (116.72)	-0.77%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 131,400.05</b>			<b>\$ 130,385.46</b>	<b>\$ (1,014.59)</b>	<b>-0.77%</b>

In the manager's summary, discuss the reaso

In the manager's summary, discuss the reaso

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	219	kWh	
Demand	-	kW	
Current Loss Factor	1.0477		
Proposed/Approved Loss Factor	1.0477		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.99	1	\$ 29.99	\$ 30.68	1	\$ 30.68	\$ 0.69	2.30%
Distribution Volumetric Rate	\$ -	219	\$ -	\$ -	219	\$ -	\$ -	
Fixed Rate Riders	\$ 2.25	1	\$ 2.25	\$ 1.20	1	\$ 1.20	\$ (1.05)	-46.67%
Volumetric Rate Riders	\$ 0.0002	219	\$ 0.04	\$ -	219	\$ -	\$ (0.04)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 32.28			\$ 31.88	\$ (0.40)	-1.25%
Line Losses on Cost of Power	\$ 0.1034	10	\$ 1.08	\$ 0.1034	10	\$ 1.08	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	219	\$ -	\$ 0.0006	219	\$ 0.13	\$ 0.13	
CBR Class B Rate Riders	\$ -	219	\$ -	\$ 0.0002	219	\$ 0.04	\$ 0.04	
GA Rate Riders	\$ -	219	\$ -	\$ -	219	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	219	\$ 0.09	\$ 0.0004	219	\$ 0.09	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	219	\$ -	\$ -	219	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 34.02			\$ 33.79	\$ (0.23)	-0.67%
RTSR - Network	\$ 0.0074	229	\$ 1.70	\$ 0.0082	229	\$ 1.88	\$ 0.18	10.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	229	\$ 1.22	\$ 0.0058	229	\$ 1.33	\$ 0.11	9.43%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 36.94			\$ 37.01	\$ 0.07	0.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	229	\$ 0.78	\$ 0.0034	229	\$ 0.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	229	\$ 0.11	\$ 0.0005	229	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	140	\$ 11.49	\$ 0.0820	140	\$ 11.49	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	39	\$ 4.45	\$ 0.1130	39	\$ 4.45	\$ -	0.00%
TOU - On Peak	\$ 0.1700	39	\$ 6.70	\$ 0.1700	39	\$ 6.70	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 60.73			\$ 60.80	\$ 0.07	0.11%
HST	13%		\$ 7.89	13%		\$ 7.90	\$ 0.01	0.11%
Ontario Electricity Rebate	18.9%		\$ (11.48)	18.9%		\$ (11.49)	\$ (0.01)	
<b>Total Bill on TOU</b>			\$ 57.15			\$ 57.21	\$ 0.07	0.11%

In the manager's summary, discuss the reasons for the change in the distribution sub-total.

In the manager's summary, discuss the reasons for the change in the delivery sub-total.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0477		
Proposed/Approved Loss Factor	1.0477		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.99	1	\$ 29.99	\$ 30.68	1	\$ 30.68	\$ 0.69	2.30%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 2.25	1	\$ 2.25	\$ 1.20	1	\$ 1.20	\$ (1.05)	-46.67%
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ -	750	\$ -	\$ (0.15)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 32.39</b>			<b>\$ 31.88</b>	<b>\$ (0.51)</b>	<b>-1.57%</b>
Line Losses on Cost of Power	\$ 0.1060	36	\$ 3.79	\$ 0.1060	36	\$ 3.79	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0006	750	\$ 0.45	\$ 0.45	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ 0.15	\$ 0.15	
GA Rate Riders	\$ -	750	\$ -	\$ 0.0016	750	\$ 1.20	\$ 1.20	
Low Voltage Service Charge	\$ 0.0004	750	\$ 0.30	\$ 0.0004	750	\$ 0.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 37.05</b>			<b>\$ 38.34</b>	<b>\$ 1.29</b>	<b>3.48%</b>
RTSR - Network	\$ 0.0074	786	\$ 5.81	\$ 0.0082	786	\$ 6.44	\$ 0.63	10.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	786	\$ 4.16	\$ 0.0058	786	\$ 4.56	\$ 0.39	9.43%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 47.03</b>			<b>\$ 49.34</b>	<b>\$ 2.31</b>	<b>4.91%</b>
Wholesale Market Service Charge (VMSC)	\$ 0.0034	786	\$ 2.67	\$ 0.0034	786	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	786	\$ 0.39	\$ 0.0005	786	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1060	750	\$ 79.50	\$ 0.1060	750	\$ 79.50	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 129.60</b>			<b>\$ 131.91</b>	<b>\$ 2.31</b>	<b>1.78%</b>
HST	13%		\$ 16.85	13%		\$ 17.15	\$ 0.30	1.78%
Ontario Electricity Rebate	18.9%		\$ (24.49)	18.9%		\$ (24.93)		
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 146.44</b>			<b>\$ 149.06</b>	<b>\$ 2.61</b>	<b>1.78%</b>

In the manager's summary, discuss the reasons for the change in the distribution charges.

In the manager's summary, discuss the reasons for the change in the delivery charges.



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	219 kWh
Demand	- kW
Current Loss Factor	1.0477
Proposed/Approved Loss Factor	1.0477

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.99	1	\$ 29.99	\$ 30.68	1	\$ 30.68	\$ 0.69	2.30%
Distribution Volumetric Rate	\$ -	219	\$ -	\$ -	219	\$ -	\$ -	
Fixed Rate Riders	\$ 2.25	1	\$ 2.25	\$ 1.20	1	\$ 1.20	\$ (1.05)	-46.67%
Volumetric Rate Riders	\$ 0.0002	219	\$ 0.04	\$ -	219	\$ -	\$ (0.04)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 32.28			\$ 31.88	\$ (0.40)	-1.25%
Line Losses on Cost of Power	\$ 0.1060	10	\$ 1.11	\$ 0.1060	10	\$ 1.11	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	219	\$ -	\$ 0.0006	219	\$ 0.13	\$ 0.13	
CBR Class B Rate Riders	\$ -	219	\$ -	\$ 0.0002	219	\$ 0.04	\$ 0.04	
GA Rate Riders	\$ -	219	\$ -	\$ 0.0016	219	\$ 0.35	\$ 0.35	
Low Voltage Service Charge	\$ 0.0004	219	\$ 0.09	\$ 0.0004	219	\$ 0.09	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	219	\$ -	\$ -	219	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 34.05			\$ 34.17	\$ 0.12	0.36%
RTSR - Network	\$ 0.0074	229	\$ 1.70	\$ 0.0082	229	\$ 1.88	\$ 0.18	10.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	229	\$ 1.22	\$ 0.0058	229	\$ 1.33	\$ 0.11	9.43%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 36.96			\$ 37.38	\$ 0.42	1.14%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	229	\$ 0.78	\$ 0.0034	229	\$ 0.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	229	\$ 0.11	\$ 0.0005	229	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1060	219	\$ 23.21	\$ 0.1060	219	\$ 23.21	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 61.07			\$ 61.49	\$ 0.42	0.69%
HST	13%		\$ 7.94	13%		\$ 7.99	\$ 0.05	0.69%
Ontario Electricity Rebate	18.9%		\$ (11.54)	18.9%		\$ (11.62)	\$ (0.08)	-0.69%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 69.01			\$ 69.49	\$ 0.47	0.69%

In the manager's summary, discuss the reasons for the change in the distribution rate.

In the manager's summary, discuss the reasons for the change in the delivery rate.