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Frank D'Andrea

Vice President, Reliability Standards and Chief Regulatory Officer

BY EMAIL AND RESS

November 3, 2021

Ms. Christine E. Long
Board Secretary
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Long:

EB-2021-0034 – Hydro One Remote Communities Inc. – 2022 Annual Rate Update – Application and Evidence

Pursuant to section 78 of the *Ontario Energy Board Act, 1998*, please find enclosed Hydro One Remote Communities Inc.'s Application and Evidence in support of proposed 2022 distribution rates under the Ontario Energy Board's 4th Generation Incentive Regulation Mechanism.

An electronic copy of this application has been submitted using the Board's Regulatory Electronic Submission System.

Sincerely,

A handwritten signature in dark ink, appearing to read "Frank D'Andrea". The signature is fluid and cursive, with the first and last names being more prominent.

Frank D'Andrea

EXHIBIT LIST

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1. The Applicant is Hydro One Remote Communities Inc., a subsidiary of Hydro One Inc. The Applicant, which will hereinafter be referred to as “Remotes,” is an Ontario corporation with its head office in Toronto. The Applicant is an integrated generation and distribution company licensed to generate and distribute electricity within 22 isolated communities in northern Ontario.
2. Remotes hereby applies to the Ontario Energy Board (the Board), pursuant to section 78 of the *Ontario Energy Board Act, 1998*, for an Order or Orders approving customer rates as of May 1, 2022, for the distribution and generation of electricity. If the requested rate orders cannot be made effective by that time, Remotes requests an interim Order making its current revenue requirement and charges effective on an interim basis as of May 1, 2022, and establishing an account to recover any differences between the interim rates and the final rates effective May 1, 2022.

- 1 3. Remotes is seeking approval of rates derived by applying the 4th Generation Incentive
2 Regulation Mechanism (4th Generation IRM) price cap to its customer rates. Based on
3 the Board's formulaic model, Remotes is seeking approval of increased base rates for
4 the distribution and generation of electricity of 2.20% relative to rates effective May 1,
5 2021.¹
- 6
- 7 4. In the Board's Decision and Rate Order on Remotes' application for rates and other
8 charges effective May 1, 2020 (EB-2019-0045) and in light of the COVID-19 emergency,
9 the Tariff of Rates and Charges set out in Schedule A of the Decision and Rate Order was
10 approved to be implemented on November 1, 2020, if Remotes notified the OEB that
11 elected to postpone the implementation of its new rates until November 1, 2020. On
12 April 20, 2020, Remotes filed a letter with the OEB notifying the Board that Remotes
13 elected to postpone the implementation of its new rates until November 1, 2020. On
14 September 15, 2020, and in accordance with the guidance provided by the OEB in its
15 letter dated April 17, 2020, Remotes filed its COVID-19 Forgone Revenue Rate Rider
16 Model, seeking recovery of the forgone revenues over a six-month period with a sunset
17 date of April 30, 2021.² On November 19, 2020, Remotes filed a letter advising the OEB
18 that it elected to an inflation factor of 2.20% for 2021 rates, resulting in a rate
19 adjustment of 2.20%. On October 8, 2020, the Board issued its Final Rate Order,
20 authorizing Remotes to implement its new rates on November 1, 2020, including a rate
21 rider for the recovery of forgone revenues resulting from postponing rate
22 implementation in response to COVID-19. The rider, titled "Rate Rider for Recovery of
23 COVID-19 Forgone Revenue from Postponing Rate Implementation", appears in the
24 current Tariff of Rates and Charges in this Application.

¹ 2021 Inflation Parameters, Ontario Energy Board, November 9, 2020.

<https://www.oeb.ca/sites/default/files/OEB-ltr-2021-inflation-updates-20201109.pdf>

² On April 16, 2020, the OEB issued a letter to all May 1 filers offering the option of postponing rate implementation to November 1, 2020. On April 17, 2020, the OEB issued clarification that if May 1 filers choose to defer rate implementation to November 1, 2020, the amounts would be treated similarly to amounts tracked in a forgone revenue rate rider.

- 1 5. In the Board's Decision and Rater Order on Remotes' Application for rates and other
2 charges effective May 1, 2021 (EB-2020-0032), the OEB approved Remotes' request for
3 a 2.20% rate adjustment in accordance with the annually updated parameters set by the
4 OEB, as well as the process established for the implementation of the 2021 inflation
5 factor.³
6
- 7 6. Remotes seeks approval of rates for residential, general service and Standard A
8 customers.
9
- 10 7. Remotes is exempt from the competitive market. Remotes generates electricity
11 primarily at diesel generating stations in certain isolated communities in the far North
12 and distributes the electricity to customers in each community.
13
- 14 8. The written evidence filed with the Board may be amended from time to time prior to
15 the Board's final decision on the Application. Further, the Applicant may seek meetings
16 with Board staff and intervenors in an attempt to identify and reach agreements to
17 settle issues arising out of this Application.
18
- 19 9. The persons affected by this Application are the ratepayers of Remotes and of Rural or
20 Remote Rate Protection. It is impractical to set out their names and addresses because
21 they are too numerous.
22
- 23 10. Remotes requests that a copy of all documents filed with the Board by each party to this
24 Application be served on the Applicant and the Applicant's counsel as follows:

³ Ibid.

1 a) The Applicant:

2

3 Ms. Eryn MacKinnon

4 Sr. Regulatory Coordinator

5 Hydro One Networks Inc.

6 Address for Personal Service:

7 7th Floor, South Tower

8 483 Bay Street

9 Toronto, Ontario M5G 2P5

10

11 Mailing Address:

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1 b) The Applicant's Counsel:

2
3 Michael Engelberg
4 Assistant General Counsel
5 Hydro One Networks Inc.

6
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8 8th Floor, South Tower
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15

16
17 DATED at Toronto, Ontario, this 3rd day of November, 2021

18
19 HYDRO ONE REMOTE COMMUNITIES INC.
20 By its counsel,

21
22 
23
24

25 Michael Engelberg

SUMMARY OF REMOTES' BUSINESS

1.0 INTRODUCTION

Remotes is an integrated generation and distribution company licensed to generate and distribute electricity within 22 isolated communities in northern Ontario (ED-2003-0037 and EG-2003-0138). A list of the communities served and a map of Remotes' distribution service territory can be found in Exhibit A-4-1. Remotes is 100% debt-financed and operates as a break-even business.

Remotes is driven by its corporate vision, mission and business values. Together, they provide the basis to deliver on targeted performance objectives.

1.1 CORPORATE VISION

"We will be the leading electrical utility and a trusted partner to remote communities in Ontario's north."

1.2 CORPORATE MISSION

"We supply safe, reliable and affordable electricity to remote communities by focusing on continuous improvement, operational excellence and outstanding customer service."

1.3 CORPORATE VALUES

We value:

- Employee and Public Safety
- Customers and community relationships
- Environmental sustainability
- Business integrity
- Teamwork
- Actively engaged employees
- Operational Excellence
- Innovative thinking
- Continuous improvement

2.0 REMOTES' BUSINESS ENVIRONMENT

Remotes functions in a unique environment. Extremely low customer densities, a harsh climate, logistical challenges related to transportation, along with the absence of an integrated transmission system and complex funding arrangements with third parties, set Remotes apart from other Ontario electricity distributors. This unique operating environment has a profound impact on operations and costs throughout Remotes' service area.

The communities served by Remotes are isolated and are scattered across the far North of the Province. Fourteen communities are not accessible by year-round road and can be accessed only by aircraft, winter road or, in the case of one community, by barge. The size and isolation of Remotes' service territory also means that the transportation and accommodation of staff, fuel, and equipment are key drivers of Remotes' costs. The use and viability of winter roads to reach these communities is a major cost variable within Remotes' operations. If a winter road cannot be built in a given year, fuel costs, equipment costs and overall maintenance costs increase.

Remotes inherited Ontario Hydro's obligations to provide electricity to off-grid communities, which were obligations were originally negotiated with the federal and provincial governments. Under these arrangements, the federal and provincial governments funded the original capital installation of facilities. In First Nation communities, the arrangements with the federal government, through Indigenous Services Canada (ISC), remain in place. These Agreements specify that Remotes is responsible for funding ongoing operation and maintenance of the system and that ISC is responsible for funding capital related to system expansions and capital upgrades. Remotes' revenue requirement does not include funding for these capital projects, and Remotes does not depreciate this contributed capital.

3.0 DISTRIBUTION

Remotes operates 19 isolated, plus one grid-connected, distribution system to serve the 22 communities. Within each system, Remotes is responsible for transformation, voltage regulation, delivery and metering of power. Because the communities are far from each other, the distribution systems are isolated, distinct and stand-alone. These distribution systems operate at distribution voltages ranging from 4.8 kV to 25 kV.

The fixed distribution assets in service include approximately 280 kilometers of line and transformers distributed throughout the system, which are used for voltage transformation. Billing meters are used to measure energy consumption at customer supply points.

4.0 GENERATION

Due to the lack of grid connection in all but one community, Remotes generates electricity to meet its obligations under section 29 of the *Electricity Act, 1998*. Diesel generation is currently the prime source of electricity within the communities. Remotes also owns and operates two run-of-the-river mini-hydroelectric generating facilities and has four demonstration project windmills. The feasibility of using further renewable technologies is continually examined as new technologies evolve, but diesel is currently the most reliable and cost-effective technology.

1 There are presently 57 diesel generators in service, ranging in size from 60 kW to 1,500 kW.
2 Most stations have three generators, sized to meet community load at different times of the
3 day. Automated operation ensures that the generation units are run to maximize fuel efficiency
4 by matching the generator size to the community load. Depending on electrical demand,
5 Remotes handles over 20 million litres of diesel fuel each year.

6 7 **5.0 ENVIRONMENTAL MANAGEMENT SYSTEM**

8 Remotes developed an Environmental Management System (EMS) in 1999 to help address a
9 history of spills and to improve environmental performance. In the course of developing and
10 implementing the EMS, Remotes has transformed itself into an environmental leader,
11 recognized provincially and nationally for its environmental record. In 2001, Remotes was
12 awarded the Canadian Council of Ministers of the Environment National Pollution Prevention
13 Award for Small Business in Canada. In 2002, Remotes achieved ISO 14001 registration of its
14 EMS. This international registration is in addition to the significant environmental
15 improvements achieved since implementing the EMS. Remotes has achieved operating
16 efficiency improvements through installation of automated Programmable Logic Controller (PLC)
17 controls, Supervisory Control and Data Acquisition (SCADA) systems, upgraded engines and
18 redesigned generating and fuel-handling software to support its PLC programs, all of which have
19 resulted in improved efficiency, reduced use of diesel fuel and lower atmospheric emissions.

20
21 In 2003, Remotes developed and adopted an Emission Reduction Strategy and submitted an
22 application and Action Plan for Reducing Greenhouse Gases (GHG) to the Environment Canada
23 Voluntary Challenge Registry (now known as Clean Start). Since this date, Remotes continues to
24 review its progress annually; and although regulatory requirements for reporting have changed,
25 Remotes continues to voluntarily report its GHG emissions.

1 **6.0 GOVERNMENT REGULATION AND REMOTE COMMUNITY RATES**

2 Remotes serves approximately 4,317 customers. Most customers within Remotes' service
3 territory pay rates below the cost of service. Historically, rates for these Residential and General
4 Service customers have been financially supported through a cross-subsidy from government
5 customers within Remotes who historically have paid rates above cost (Standard A Rates);
6 through capital contributions; and through Rural or Remote Rate Protection (RRRP). RRRP
7 funding is currently set at \$35.223 million per year. This amount is funded through a charge to
8 all grid-connected customers in Ontario that is set by the Board to fund rate protection in rural
9 and remote areas of the province.

10
11 O. Reg. 442/01, the provincial regulation under the *Ontario Energy Board Act, 1998*, that also
12 established RRRP, sets out two broad categories of customers in Remotes:

- 13 • Customers who receive Rural or Remote Rate Protection (Residential and General
14 Service customers); and
- 15 • Customers occupying Government premises, defined as customers who receive direct or
16 indirect funding from government (Standard A customers).

SERVICE AREA MAP

The map in Figure 1 is a representation of Remotes' service territory. It is not a substitute for the written description in the licence. Remotes is licensed to serve 22 communities in Ontario. The generating station in Armstrong also serves the Whitesands Reserve and the settlement of Collins through a single distribution system and generation station. The community of Pikangikum is grid-connected.

Communities Served by Hydro One Remote Communities Inc. are:

1. Armstrong (also see Collins and Whitesand)
2. Bearskin Lake
3. Big Trout Lake/ Kitchenuhmaykoosib Inninuwug
4. Biscotasing
5. Collins/Namaygoosisagagun (served through the Armstrong distribution system)
6. Deer Lake
7. Fort Severn
8. Gull Bay/Kiashke Zaaging Anishinaabek
9. Hillsport
10. Kasabonika Lake
11. Kingfisher Lake
12. Landsdowne House/Neskantaga
13. Marten Falls
14. Oba
15. Pikangikum (grid connected)
16. Sachigo Lake
17. Sandy Lake
18. Sultan
19. Wapekeka

- 4



Figure 1: Map of Remotes' Service Territory

REMOTES' APPROACH TO 4TH GENERATION IRM

Remotes is an integrated generation and distribution company licensed to generate and distribute electricity within 22 isolated communities in northern Ontario. Consistent with the Board's decision in RP-1998-0001, Remotes is 100% debt-financed and is operated as a break-even company with no return on equity.

The majority of Remotes' customers are eligible for RRRP under Section 79 of the *Ontario Energy Board Act, 1998* (the Act). Regulation 442/01 under the Act requires the Board to calculate Rate Protection for these customers and requires that Remotes charge rates that are not based on the cost of service.

Remotes believes that rates in its communities should be comparable to rates in the rest of the province and is therefore filing an application for rates under the Board's IRM process.

Remotes conducts its operations under a cost-recovery model applied to achieve breakeven results of operations after the inclusion of Income Taxes. Any excess or deficiency in revenues necessary to achieve breakeven results is added to, or drawn from, the RRRP variance account, which was established in 2002 for this purpose. About two-thirds of Remotes' revenues come from RRRP. Remotes does not plan to seek approval to adjust the level of RRRP at this time.

The model prepared by Board staff for 4th Generation Incentive Regulation does not accommodate Remotes' rates. Remotes has therefore used its own model, using its 2021 approved rates as the basis.

DEVELOPMENT OF DISTRIBUTION RATES FOR MAY 1, 2022

1.0 DERIVATION OF PROPOSED RATES

Remotes' proposed 2022 rates are derived using Price Cap Incentive Regulation, following the OEB Filing Requirements for Electricity Distribution Applications last revised on June 24, 2021.

In its Decision in EB-2013-0142, the Board noted, "Hydro One Remotes is unique in terms of its operating characteristics and cost recovery due to the RRRP. The assignment of a higher stretch factor would not provide the intended incentive to the distributor or benefit to its customers." Given these unique characteristics, the Board found that "a 0% stretch factor is appropriate." Accordingly, Remotes has used the Board's 2021 Price Index of 2.20%, a Productivity Factor of 0.00% and associated Stretch Factor Value of 0.00%. The resulting Price Cap Index is 2.20%.

The starting point for all customer rates in this Application is the 2021 rates approved by the Board in Proceeding EB-2020-0032. Remotes' rate classes are defined by provincial Regulation and are not based on cost. Remotes is an integrated utility, and its rates are "bundled" to include charges for both generation and distribution services. Consequently, the Board's approved rate design to move toward all fixed distribution rates does not apply to Remotes' customer rates and has not been considered as part of this 4GIRM-Price Cap Index application.

The Price Cap Index was applied equally to all customer classes and to all consumption thresholds. The Price Cap Index has also been applied to Remotes' bundled rates and thereby to both generation and distribution services.

2.0 BILL IMPACT ANALYSIS

Remotes is including the bill impact calculations of applying the two factor Implicit Price Index (IPI) for residential customer classes at 750 kWh per month and for general service customers at 2,000 kWh per month. The impacts are shown in the Rate Model in Exhibit B-2-1.

1 The impacts of all the proposed rate changes for each customer class based on average
2 consumption do not exceed 10% on total bill, and therefore no bill impact mitigation is required,
3 as per Board guidelines.

4
5 **3.0 RATE SCHEDULES**

6 The current and proposed rate schedules and specific service charges are included in the Rate
7 Model in Exhibit B-2-1 as well as in Exhibit C-1-1, Current Remotes Rate Schedules and Exhibit C-
8 2-1, Proposed Remotes Rate Schedules. The specific service charges are unchanged from those
9 approved in Proceeding EB-2015-0080.

10
11 In accordance with the April 30, 2021, sunset date for the Rate Rider for Recovery of COVID-19
12 Foregone Revenue from Postponing Rate Implementation, the current Rate Schedules show the
13 final approved rates from the prior application (EB-2020-0032), exclusive of the COVID-19 Rate
14 Rider.

1 **ADAPTED RATES GENERATOR MODEL WORKSHEET**

2

3 This exhibit has been filed separately in MS Excel format.

CURRENT RATES SCHEDULES

Hydro One Remote Communities Inc. Remote Communities Rate Schedule

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2020-0032

NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	20.95
Electricity Rate - First 1,000 kWh	\$/kWh	0.0985
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1315
Electricity Rate - All Additional kWh	\$/kWh	0.1982

Hydro One Remote Communities Inc.
Remote Communities Rate Schedule
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2021

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approved schedules of Rates, Charges and Loss Factors**

EB-2020-0032

**NON STANDARD A SEASONAL RESIDENTIAL SERVICE
CLASSIFICATION – R4**

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	35.40
Electricity Rate - First 1,000 kWh	\$/kWh	0.0985
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1315
Electricity Rate - All Additional kWh	\$/kWh	0.1982

Hydro One Remote Communities Inc.

Remote Communities Rate Schedule

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2020-0032

NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	35.61
Electricity Rate - First 6,000 kWh	\$/kWh	0.1105
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1466
Electricity Rate - All Additional kWh	\$/kWh	0.1982

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

Effective Date May 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2020-0032

NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	44.59
Electricity Rate - First 25,000 kWh	\$/kWh	0.1105
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1466
Electricity Rate - All Additional kWh	\$/kWh	0.1982

Hydro One Remote Communities Inc. **Remote Communities Rate Schedule** **TARIFF OF RATES AND CHARGES**

Effective Date May 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2020-0032

STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.1096
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Hydro One Remote Communities Inc.

Remote Communities Rate Schedule

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0032

STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.6490
Electricity Rate - All Additional kWh	\$/kWh	0.7415

Hydro One Remote Communities Inc.

Remote Communities Rate Schedule

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0032

STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.9798
Electricity Rate - All Additional kWh	\$/kWh	1.0723

Hydro One Remote Communities Inc.

Remote Communities Rate Schedule

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0032

STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

\$/kWh

0.415

Hydro One Remote Communities Inc.

Remote Communities Rate Schedule

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2020-0032

STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

\$/kWh

1.0723

**Hydro One Remote Communities Inc.
Remote Communities Rate Schedule
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2021**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2020-0032

STANDARD A GRID CONNECTED SERVICE CLASSIFICATION

This classification is applicable to all Standard A customers in communities that are connected to the grid and are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.3359
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Hydro One Remote Communities Inc.
Remote Communities Rate Schedule
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2020-0032

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4.55
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2020-0032

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

PROPOSED RATES SCHEDULES

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

Effective Date May 1, 2022

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0034

NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	21.41
Electricity Rate - First 1,000 kWh	\$/kWh	0.1007
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1344
Electricity Rate - All Additional kWh	\$/kWh	0.2026

**Hydro One Remote Communities Inc.
Remote Communities Rate Schedule
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2022**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2021-0034

**NON STANDARD A SEASONAL RESIDENTIAL SERVICE
CLASSIFICATION – R4**

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	36.18
Electricity Rate - First 1,000 kWh	\$/kWh	0.1007
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1344
Electricity Rate - All Additional kWh	\$/kWh	0.2026

Hydro One Remote Communities Inc.

Remote Communities Rate Schedule

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2021-0034

NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	36.39
Electricity Rate - First 6,000 kWh	\$/kWh	0.1129
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1498
Electricity Rate - All Additional kWh	\$/kWh	0.2026

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

Effective Date May 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2021-0034

NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	45.57
Electricity Rate - First 25,000 kWh	\$/kWh	0.1129
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1498
Electricity Rate - All Additional kWh	\$/kWh	0.2026

Hydro One Remote Communities Inc.

Remote Communities Rate Schedule

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2021-0034

STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.1120
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Hydro One Remote Communities Inc.

Remote Communities Rate Schedule

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0034

STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.6633
Electricity Rate - All Additional kWh	\$/kWh	0.7578

Hydro One Remote Communities Inc.

Remote Communities Rate Schedule

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0034

STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	1.0014
Electricity Rate - All Additional kWh	\$/kWh	1.0959

Hydro One Remote Communities Inc.

Remote Communities Rate Schedule

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0034

STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

\$/kWh

0.7578

Hydro One Remote Communities Inc.

Remote Communities Rate Schedule

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0034

STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

\$/kWh

1.0959

**Hydro One Remote Communities Inc.
Remote Communities Rate Schedule
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2022**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2021-0034

STANDARD A GRID CONNECTED SERVICE CLASSIFICATION

This classification is applicable to all Standard A customers in communities that are connected to the grid and are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.3433
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Hydro One Remote Communities Inc.
Remote Communities Rate Schedule
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2021-0034

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4.55
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0034

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Arrears Certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019.