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Kathleen Burke

Director, Applications Delivery Regulatory Affairs

BY EMAIL AND RESS

November 5, 2021

Ms. Christine E. Long Registrar Ontario Energy Board Suite 2700, 2300 Yonge Street P.O. Box 2319 Toronto, ON M4P 1E4

Dear Ms. Long:

EB-2021-0050 – Hydro One Networks Inc. 2022 Rate Application for the Areas formerly served by Orillia Power Distribution Corporation and Peterborough Distribution Inc. – Interrogatory Responses

Hydro One Networks Inc. is submitting interrogatory responses to the Ontario Energy Board ("OEB") Staff Interrogatories on Hydro One Networks Inc. 2022 Rate Application for the Areas formerly served by Orillia Power Distribution Corporation and Peterborough Distribution Inc.

An electronic copy of the interrogatory responses has been submitted using the Board's Regulatory Electronic Submission System.

Sincerely,

Kathleen Burke

KaitleinBurke

Filed: 2021-11-05 EB-2021-0050 Exhibit I Tab 1 Schedule 1 Page 1 of 1

OEB STAFF INTERROGATORY #1

1 2 3

Reference:

4 Manager's Summary, Page 9

5 6

Interrogatory:

Regarding Group 1 accounts, the OEB found that an audit of Peterborough Distribution's 2017 balances was necessary.

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a) Please provide a status update on the audit.

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b) In Hydro One's view, please explain whether Hydro One's acquisition of Peterborough Distribution Inc.'s distribution system has any implications on the OEB-directed audit.

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Response:

a) Hydro One understands that OEB Staff intended to perform an audit; however, since the onset of COVID-19, there has been no further update on this matter.

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b) Since Hydro One did not acquire Peterborough Distribution Inc.'s accounting systems, there
 may be certain limitations as to what type of data is available as the inquiry into the Group 1
 accounts occurred prior to acquisition.

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OEB STAFF INTERROGATORY #2

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Reference:

Manager's Summary, Page 9

5 6

Interrogatory:

Hydro One is requesting to defer disposition of 2020 Group 1 balances for Peterborough and Orillia until at least the 2023 rate application.

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a) Please explain Hydro One's plan for consolidating Peterborough and Orillia's Group 1 accounts with the rest of Hydro One's deferral and variance accounts (e.g. when Hydro One expects to consolidate balances) and when Hydro One plans on requesting consolidated balances for disposition.

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b) Regarding Group 1 accounts, please explain when Hydro One expects to have one invoice for settlement of commodity, bulk transmission and wholesale settlements for all service territories consolidated for the Orillia and Peterborough service territories, as well as the rest of Hydro One.

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Response:

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a) In June 2021, each of Peterborough and Orillia's billing systems and wholesale settlement processes were fully integrated with that of Hydro One's and therefore Hydro One received one consolidated invoice from the IESO for settlement of commodity, bulk transmission and wholesale settlement costs across all of its service areas. As a result of the integration, the consolidated post-integration Group 1 balances will be allocated among Hydro One Distribution and each of the Acquired Utilities (including Peterborough and Orillia), consistent with past applications (EB-2020-0030 and EB-2020-0031).¹ Similarly, Peterborough and Orillia's Group 1 balances will be returned to or collected from their respective ratepayers. Requests for disposition of Group 1 accounts will be made in accordance with the OEB's Chapter 3 Filing Requirements, Section 3.2.5 Review and Disposition of Group 1 Deferral and Variance Account Balances.

¹ Hydro One filed its 2021 Hydro One Distribution rate application (EB-2020-0030) and 2021 Norfolk/Haldimand/Woodstock rate application (EB-2020-0031) simultaneously. In these applications, the consolidated post-integrated group 1 balances were allocated among Hydro One Distribution, Norfolk, Haldimand and Woodstock per the OEB approved allocation methodology. The allocated group 1 balances were returned to or collected from their respective ratepayers.

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b) Please refer to response (a) above.

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OEB STAFF INTERROGATORY #3

1 2 3

Reference:

Application Summary, Page 9

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Interrogatory:

Hydro One is requesting disposition of Accounts 1575 and 1576.

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a) Please explain Hydro One's planned disposition approach for the remaining Group 2 accounts (excluding Accounts 1575 and 1576), including discussion on when disposition will be requested, impacts to intergenerational inequity as balances continue to accumulate during the deferred rebasing period, and the continuation/discontinuation of the accounts during the deferred rebasing period.

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b) Please confirm that Hydro One is able to continue recording transactions for Group 2 accounts specifically for Orillia and Peterborough going forward.

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. If not, please explain why not and indicate which accounts Hydro One proposes to consolidate with the rest of Hydro One.

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Response:

update.

a) Consistent with Section 3.4 of the OEB's Chapter 3 Filing Requirements, Hydro One will dispose of the remaining Group 2 balances at the next rebasing. If the balances become material before the next rebasing, Hydro One will propose disposition at the relevant annual

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b) Confirmed, to the extent that entries are required in the Group 2 accounts. With respect to Account 1576, please refer to response (f) in OEB Staff IR #7.

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OEB STAFF INTERROGATORY #4

1 2 3

Reference:

4 Application Summary, p.13

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Interrogatory:

Hydro One is requesting Orillia's Account 1575 – IFRS- CGAAP Transitional PP&E Amounts (debit balance of \$14,920) for disposition. It states that additions to capital contributions in 2014 was \$1,073,760 and depreciation recorded in 2014 on these additions previously recorded under the CGAAP standard was \$13,563.

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a) Please clarify whether this statement means that there was a difference in depreciation or capital contributions between IFRS and CGAAP, which resulted in the \$13,563 balance in Account 1575.

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b) If so, please further explain what this difference in depreciation between IFRS and CGAAP is, and why this amount is not recorded in Account 1576 - Accounting Changes Under CGAAP, as Account 1576 is used to record impacts from the changes in depreciation and capitalization policies.

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c) If part a) is not confirmed, please explain the nature of the difference between IFRS and CGAAP, which resulted in the \$13,563 balance in Account 1575.

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Response:

a) The difference in depreciation between IFRS and CGAAP resulted in the \$13,563 balance in Account 1575.

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b) The \$13,563 balance properly belongs in Account 1575. This account is used to record differences arising as a result of accounting policy changes caused by the transition from previous Canadian GAAP to modified IFRS.

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Hydro One does not believe the balance should be recorded in Account 1576. The OEB's letter issued on June 25, 2013 titled "Accounting Policy Changes for Accounts 1575 and 1576":

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Account 1576 was intended only as a short-term measure to address the interim deferral of IFRS in 2012 with the expectation of a changeover to IFRS in 2013. In addition, modified IFRS

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was expected to be the accounting basis used and approved for the 2013 cost of service rate applications and thus the use of Account 1575 would have applied rather than Account 1576.

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In any event, there is no impact to customers irrespective of whether the balance is recorded in Account 1575 or 1576. In addition, Account 1575 and Account 1576 are similar in nature and the journal entries used to record amounts in the accounts are relatively consistent.

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c) Please see response to (a).

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OEB STAFF INTERROGATORY #5

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Reference:

- 4 Application Summary, pp. 13-14
- 5 Appendix H

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Interrogatory:

Hydro One is requesting disposition of Orillia's Account 1575 - IFRS- CGAAP Transitional PP&E Amounts and Account 1576 – Accounting Changes Under CGAAP balances. The balances include a return component, based on a 5% weighted average cost of capital (WACC) per the OEB's 2021 cost of capital parameters. Orillia's last approved WACC from its 2010 cost of service proceeding was 7.49%¹. Orillia was previously approved interim disposition of the 2014 balance in Account 1576 in EB-2015-0286. The 2014 Account 1576 balance applied a WACC of 7.49%. OEB staff notes that in other cases where Account 1576 has been approved for disposition (e.g. EB-2020-0041 and EB-2018-0079), a distributor's last approved WACC has been used to calculate the return component for Account 1576. Please explain why Hydro One has applied the OEB's 2021 WACC instead of Orillia's last approved WACC to Account 1575 and Account 1576.

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Response:

Hydro One applied the OEB's 2021 WACC of 5% to the Account 1576 balance, consistent with the OEB's decision in EB-2020-0041 to apply the 2021 WACC on the base rate adjustment to Newmarket-Tay's Account 1576 balance. The OEB noted that the 2021 WACC parameter was applicable in this case, as the adjustment will apply to rates going forward.² As noted in the Newmarket-Tay decision, the OEB did not find the Whitby settlement to be determinative, or applicable to the cost of capital parameters for base rate adjustment to Newmarket-Tay Rate Zone.³

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Since the OEB's update to the 2022 cost of capital parameters issued on October 28, 2021, Hydro One has updated the return component on Orillia's Account 1575 and 1576 balances using a WACC of 5.47%. A revised version of Appendix H and the 2022 IRM Rate Model for Orillia are provided as attachments to this interrogatory as Attachment 1 and Attachment 2, respectively.⁴

¹ EB-2009-0273

² EB-2020-0041, Decision and Order, April 22, 2021, page 25

³ Ibid

⁴ Upon revising the WACC applied to Orillia's Account 1575, Hydro One identified an error in its previous calculation. In its original submission, the amount requested for disposition was \$14,920, but should have been \$14,241. With the updated WACC of 5.47%, the new amount requested for disposition is \$14,305.

Appendix 2-BA Fixed Asset Continuity Schedule

Accounting Standard CGAAP
Year 2010

					Cost							Ac	cumulated D)ep	reciation					
CCA				Opening						Closing	Г	Opening			Г			Closing		
Class	OEB	Description		Balance	,	Additions	Di	isposals		Balance	L	Balance	,	Additions		Disposals		Balance	Net	Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$	102,818	\$	60,657	-\$	25,073	\$	138,402	-\$	43,546	-\$	32,696	\$	25,073	-\$	51,169	\$	87,233
CEC	1612	Land Rights (Formally known as Account 1806)	\$	37,750	\$	2,532			\$	40,282	-9	31,241	-\$	3,077			-\$	34,318	\$	5,964
N/A	1805	Land	\$	74,127					\$	74,127							\$	-	\$	74,127
47	1808	Buildings							\$	-							\$	-	\$	-
13	1810	Leasehold Improvements							\$	-							\$	-	\$	-
47	1815	Transformer Station Equipment >50 kV							\$	-							\$	-	\$	-
47	1820	Distribution Station Equipment <50 kV	\$	3,727,428	\$	82,027			\$	3,809,455	-\$	2,092,870	-\$	100,855			-\$	2,193,725	\$	1,615,730
47	1825	Storage Battery Equipment							\$	-							\$	-	\$	-
47	1830	Poles, Towers & Fixtures							\$	-							\$	-	\$	-
47	1835	Overhead Conductors & Devices	\$	12,671,355	\$	879,428	-\$	972,915	\$	12,577,868	-\$	5,525,246	-\$	527,052	\$	597,625	\$	5,454,673	\$	7,123,195
47	1840	Underground Conduit	\$	4,837,412	\$	154,797	-\$	73,040	\$	4,919,169	-\$	2,143,535	-\$	198,920	\$	73,040	-\$	2,269,415	\$	2,649,754
47	1845	Underground Conductors & Devices							\$	-	Г						\$	-	\$	-
47	1850	Line Transformers	\$	4,187,294	\$	19,676	-\$	275,113	\$	3,931,857	-\$	2,713,263	-\$	164,476	\$	275,113	\$	2,602,626	\$	1,329,231
47	1855	Services (Overhead & Underground)	\$	1,803,920	\$	45,923	-\$	96,069	\$	1,753,774	-\$	990,142	-\$	73,992	\$	96,069	\$	968,065	\$	785,709
47	1860	Meters	\$	766,981	\$	19,699	-\$	294,124	\$	492,556	-\$	508,371	-\$	29,467	\$	212,006	-\$	325,832	\$	166,724
47	1860	Meters (Smart Meters)							\$	-							\$	-	\$	-
N/A	1905	Land	\$	135,692					\$	135,692							\$	-	\$	135,692
47	1908	Buildings & Fixtures	\$	1,478,406	\$	38,472	-\$	1,595	\$	1,515,283	-\$	744,442	-\$	33,286	\$	1,595	-\$	776,133	\$	739,150
13	1910	Leasehold Improvements							\$	-							\$	-	\$	-
8	1915	Office Furniture & Equipment (10 years)	\$	47,085	\$	11,905	-\$	5,795	\$	53,195	-\$	23,075	-\$	5,898	\$	5,795	-\$	23,178	\$	30,017
8	1915	Office Furniture & Equipment (5 years)							\$	-							\$	-	\$	-
10	1920	Computer Equipment - Hardware							\$	-							\$	-	\$	-
45	1920	Computer EquipHardware(Post Mar. 22/04)							\$	-							\$	-	\$	-
50	1920	Computer EquipHardware(Post Mar. 19/07)	\$	51,070	\$	45,267		11,732		84,605	-\$		-\$	19,266			-\$	31,197	\$	53,408
10	1930	Transportation Equipment	\$	1,829,020	\$	82,119		57,739		1,853,400	-\$		-\$	178,219			-\$	1,217,836	\$	635,564
8	1935	Stores Equipment	\$	29,000			-\$	29,000		-	-\$		-\$	2,900		29,000		-	\$	-
8	1940	Tools, Shop & Garage Equipment	\$	207,916	\$	27,414	-\$	4,611		230,719	-\$	84,040	-\$	23,533	\$	4,611		102,962	\$	127,757
8	1945	Measurement & Testing Equipment							\$	-							\$	-	\$	-
8	1950	Power Operated Equipment							\$	-							\$	-	\$	-
8	1955	Communications Equipment							\$	-							\$	-	\$	-
8	1955	Communication Equipment (Smart Meters)							\$	-							\$	-	\$	-
8	1960	Miscellaneous Equipment							\$	-							\$	-	\$	-
47	1970	Load Management Controls Customer Premises							\$	-							\$	-	\$	-
47	1975	Load Management Controls Utility Premises							\$	_							\$		\$	_
47	1980	System Supervisory Equipment	\$	1,754,609					\$	1,754,609	-\$		-\$	21,429			-\$	1,609,204	\$	145,405
47	1985	Miscellaneous Fixed Assets	\$	12,584			-\$	3,576		9,008	-\$	8,902	-\$	966	\$	3,576	-\$	6,292	\$	2,716
47	1990	Other Tangible Property							\$	-							\$	-	\$	-
47	1995	Contributions & Grants	-\$	411,379					-\$	411,379	\$	77,938	\$	16,455			\$	94,393	ş	316,986
47	2440	Deferred Revenue ⁵							\$	-		· · · · · · · · · · · · · · · · · · ·					I _	·	\$	-
		Work in Progress							\$	-							\$	-	\$	-
		Sub-Total	\$	33,343,088	\$	1,469,916	-\$ ·	1,850,382	\$	32,962,622	-\$	17,565,628	-\$	1,399,577	\$	1,392,973	-\$	17,572,232	\$	15,390,390
		Less Socialized Renewable Energy Generation Investments (input as negative)							s								s		s	
	-	Loss Other Non Bate Begulated Hillis:	\vdash						Þ	-	-				\vdash		ş		à	
	1	Less Other Non Rate-Regulated Utility Assets (input as negative)	-\$	12.584	\$		s	3.576	-\$	9.008	9	8.902	\$	966	-\$	3.576	s	6.292	-\$	2.716
	-	Assets (input as negative) Total PP&E	-\$ \$			4 460 046				9,008 32,953,614	-\$		- \$			1,389,397		17.565.940		2,716 15.387.674
	-]-\$	17,556,726	->	1,398,611	*	1,389,397	->	17,565,940	Þ	15,387,674
		Depreciation Expense adj. from gain or loss	s on	une retiremer	ıt O	ıı assets (po	UI 01	iike asse	ιS),	ıı applicable				4 000 011	+					
	1	Total											-\$	1,398,611	1					

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation

Transportation Stores Equipment

Net Depreciation

-\$ 1,398,611

Notes:

- 1 Tables in the format outlined above covering all fixed asset accounts should be submitted for the Test Year, Bridge Year and all relevant historical years. At a minimum, the applicant must provide data for the earlier of: 1) all historical years back to its last rebasing; or 2) at least three years of historical actuals, in addition to Bridge Year and Test Year forecasts.
- 2 The "CCA Class" for fixed assets should agree with the CCA Class used for tax purposes in Tax Returns. Fixed Assets sub-components may be used where the underlying asset components are classified under multiple CCA Classes for tax purposes. If an applicant uses any different classes from those shown in the table, an explanation should be provided. (also see note 3 below).
- 3 The table may need to be customized for a utility's asset categories or for any new asset accounts announced or authorized by the Board.
- 4 The additions column (E) must not include construction work in progress (CWIP).
- 5 Effective on the date of IFRS adoption, customer contributions will no longer be recorded in Account 1995 Contributions & Grants, but will be recorded in Account 2440, Deferred Revenues.
- 6 Where a distributor for general financial reporting purposes under IFRS has accounted for the amount of gain or loss on the retirement of assets in a pool of like assets as a charge or credit to income, for reporting and rate application filings the distributor shall reclassify such gains and losses as depreciation expense, and disclose the amount separately.

Filed: 2021-11-05 EB-2021-0050 Exhibit I-1-5 Attachment 1 Page 1 of 21

Appendix 2-BA Fixed Asset Continuity Schedule

Accounting Standard CGAAP Year 2011

						Cos	st				Е		Acc	umulated D	epre	eciation			L	
CCA				Opening						Closing		Opening						Closing		
Class	OEB	Description		Balance	Α	Additions	D	isposals		Balance	L	Balance	-	Additions	Di	isposals		Balance	Net	Book Value
12	1611	Computer Software (Formally known as																		
		Account 1925)	\$	138,402	\$	83,213	-\$	14,540	\$	207,075	-\$	51,169	-\$	44,323	\$	14,540	-\$	80,952	\$	126,123
CEC	1612	Land Rights (Formally known as Account	١.								١.						١.			
		1806)	\$	40,282	_				\$	40,282	-\$		-\$	2,977			-\$	37,295	\$	2,987
N/A		Land	\$	74,127	\$	70,010			\$	144,137	\$						\$	-	\$	144,137
47		Buildings	\$	-					\$	-	\$						\$	-	\$	-
13		Leasehold Improvements	\$	-					\$	-	\$	-					\$	-	\$	-
47		Transformer Station Equipment >50 kV	\$		_		_		\$	-	\$						\$		\$	
47		Distribution Station Equipment <50 kV	\$	3,809,455	\$	107,559	-\$	21,221	\$	3,895,793	-\$, ,	-\$	111,687	\$	21,221	-\$	2,284,191	\$	1,611,602
47		Storage Battery Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
47		Poles, Towers & Fixtures	\$	-					\$	-	\$	-					\$	-	\$	-
47		Overhead Conductors & Devices	\$	12,577,868	\$	1,179,828	-\$	264,266	\$	13,493,430	-\$		-\$	546,299	\$	264,266	-\$	5,736,706	\$	7,756,724
47		Underground Conduit	\$	4,919,169	\$	112,850	-\$	50,577	\$	4,981,442	-\$	2,269,415	-\$	166,901	\$	50,577	-\$	2,385,739	\$	2,595,703
47		Underground Conductors & Devices	\$	-					\$	-	\$						\$	-	\$	-
47		Line Transformers	\$	3,931,857	\$	58,560	-\$	252,773	\$	3,737,644	-\$		-\$	156,346	\$	252,773	-\$	2,506,199	\$	1,231,445
47		Services (Overhead & Underground)	\$	1,753,774	\$	92,041	-\$	90,822	\$	1,754,993	-\$		-\$	73,830	\$	90,822	-\$	951,073	\$	803,920
47		Meters	\$	492,556	\$	68,668	-\$	292,850	\$	268,374	-\$		-\$	21,109	\$	208,284	-\$	138,657	\$	129,717
47		Meters (Smart Meters)	\$	-					\$	-	\$						\$	-	\$	-
N/A		Land	\$	135,692					\$	135,692	\$						\$	-	\$	135,692
47		Buildings & Fixtures	\$	1,515,283	\$	42,543			\$	1,557,826	-\$		\$	35,204			-\$	811,337	\$	746,489
13		Leasehold Improvements	\$	-					\$	-	\$						\$	-	\$	-
8		Office Furniture & Equipment (10 years)	\$	53,195			-\$	2,536	\$	50,659	-\$	23,178	\$	5,321	\$	2,536	-\$	25,963	\$	24,696
8		Office Furniture & Equipment (5 years)	\$	-					\$	-	\$	-					\$	-	\$	-
10	1920	Computer Equipment - Hardware	\$	-					\$	-	\$	-					\$	-	\$	-
45	1920	Computer EquipHardware(Post Mar. 22/04)	\$	_					\$	-	\$	-					\$	_	\$	_
50	1920	Computer EquipHardware(Post Mar. 19/07)																		
			\$	84,605	\$	76,524	-\$	12,636	\$	148,493	-\$		-\$	32,225	\$	12,636	-\$	50,786	\$	97,707
10	1930	Transportation Equipment	\$	1,853,400	\$	43,866	-\$	25,496	\$	1,871,770	-\$		\$	158,677	\$	25,496	-\$	1,351,017	\$	520,753
8		Stores Equipment	\$	-					\$	-	\$						\$	-	\$	-
8	1940	Tools, Shop & Garage Equipment	\$	230,719	\$	57,469	-\$	2,436	\$	285,752	-\$	102,962	-\$	28,820	\$	2,436	-\$	129,346	\$	156,406
8		Measurement & Testing Equipment	\$	-					\$	-	\$						\$	-	\$	-
8	1950	Power Operated Equipment	\$						\$	-	\$	-					\$	-	\$	-
8		Communications Equipment	\$						\$	-	\$						\$	-	\$	-
8	1955	Communication Equipment (Smart Meters)	\$						\$	-	\$	-					\$	-	\$	-
8	1960	Miscellaneous Equipment	\$						\$	-	\$	-					\$	-	\$	-
	1970	Load Management Controls Customer																		
47	1970	Premises	\$	-					\$	-	\$	-					\$	-	\$	-
47	1075	Load Management Centrals Litility Promises																		
41	1975	Load Management Controls Utility Premises	\$	-					\$	-	\$						\$	-	\$	-
47	1980	System Supervisory Equipment	\$	1,754,609					\$	1,754,609	-\$	1,609,204	\$	20,773			-\$	1,629,977	\$	124,632
47	1985	Miscellaneous Fixed Assets	\$	9,008			-\$	3,168	\$	5,840	-\$	6,292	\$	901	\$	3,169	-\$	4,024	\$	1,816
47	1990	Other Tangible Property	\$	-					\$	-	\$	-				-	\$	-	\$	-
47	1995	Contributions & Grants	-\$	411,379	-\$	93,570			-\$	504,949	\$	94,393	\$	20,193			\$	114,586	-\$	390,363
47	2440	Deferred Revenue ⁵	\$	-					\$	-	\$	-							s	-
		Work in Progress	\$	-					\$	-	\$						s		s	
		Sub-Total	\$	32.962.622	\$	1.899.561	-\$	1.033.321	\$	33.828.862	-\$		-\$	1.385,200	\$	948,756	-S	18.008.676	Š	15.820.186
			Ť	02,002,022	<u> </u>	1,000,001	*	,,000,021	*	00,020,002	Ť	,0.2,202	Ť	.,000,200	_	0.10,7.00	Ť	10,000,010	Ť	.0,020,.00
		Less Socialized Renewable Energy Generation Investments (input as negative)							\$	_							s	_	s	
		Less Other Non Rate-Regulated Utility	H						Ť		H						Ť		Ť	
		Assets (input as negative)	-\$	9.008	\$		s	3,168	-\$	5.840	\$	6,292	\$	901	-\$	3,169	\$	4,024	-\$	1.816
		Total PP&E	\$	32,953,614		1 899 561					-\$			1.384.299	\$		-\$	18.004.652		15.818.370
		Depreciation Expense adj. from gain or loss									1-4	. 1 ,000,040	*	.,554,235	Ψ.	U40,001	Ψ.	. 5,004,002	Ψ.	. 5,0 10,570

	Less: Fully Allocated Depreciation	
Transportation	Transportation	
Stores Equipment	Stores Equipment	
	Net Depreciation	\$ 1,384,299

Appendix 2-BA **Fixed Asset Continuity Schedule**

Accounting Standard Year CGAAP 2012

Class Cles Computer Schware (Formally known as Account 120 1011 Cles Computer Schware (Formally known as Account 1220 101 Cles			Cost									Acc	cumulated D	Depr	eciation					
Texas										Closing								Closing		
1011 Account 1926				Balance		Additions	Di	isposals		Balance		Balance	-	Additions	D	isposals		Balance	Net	Book Value
Land Rights (Formally known as Account			6	207 075	¢	101 736	-6	10 611		208 200	-6	80 952	-6	64.483	•	10.611	-6	134,824	s	163,376
CECL 1012 18069	Lond		Ψ	201,013	Ψ	101,700	-ψ	10,011	Ψ	230,200	-0	00,332	-0	04,400	Ψ	10,011	-9	104,024	۳	100,070
1908 Sulldings S			\$	40,282	\$	1,695			\$	41,977	-\$	37,295	-\$	2,043			-\$	39,338	\$	2,639
131 131 Leasehold Improvements \$ \$ \$ \$ \$ \$ \$ \$ \$	Land	ıd	\$	144,137					\$	144,137	\$	-					\$	-	\$	144,137
47 1816 Transformer Station Equipment < 50 kV \$ 3,895,793 \$ 152,775 \$ 4,048,668 \$ 2,284,191 \$ 109,098 \$ 2,224,191 \$ 109,098 \$ \$ 2,234,191 \$ 109,098 \$ \$ 2,234,191 \$ 109,098 \$ \$ 2,234,191 \$ 109,098 \$ \$ 2,234,191 \$ 109,098 \$ \$ 2,234,191 \$ 109,098 \$ \$ \$ 2,234,191 \$ 109,098 \$ \$ \$ 2,234,191 \$ 109,098 \$ \$ \$ 2,234,191 \$ 109,098 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Buildir	ldings	\$						\$	-	\$	-					\$	-	\$	-
47 1820 Distribution Station Equipment \$ \$ \$ \$ \$ \$ \$ \$ \$) Lease	sehold Improvements	\$	-					\$	-	\$	-					\$	-	\$	-
47 1826 Storage Battery Equipment S	Trans	nsformer Station Equipment >50 kV	\$	-					\$	-	\$	-					\$	-	\$	-
1825 Storage Battery Equipment S				3.895.793	\$	152,775					-\$	2.284.191	-S	109.098				2,393,289	\$	1,655,279
47 1830 Poles, Towers & Fixtures \$ \$ \$ \$ \$ \$ \$ \$ \$			\$		_						\$							-	S	-
47 1835 Overhead Conductors & Devices \$1,3493,400 \$1,223,389 \$337,438 \$14,379,381 \$5,736,706 \$5,641,99 \$337,438 \$5,54 \$14,914 \$1,944 \$167,692 \$1,644 \$1,944 \$167,692 \$1,944 \$1,944 \$167,692 \$1,944 \$1,944 \$167,692 \$1,944											\$								\$	
47 1840 Underground Condult				13 493 430	\$	1 223 389	-\$	337 438			-\$	5 736 706	-S	564 199	\$	337 438		5.963.467	S	8.415.914
47 1845 Underground Conductors & Devices \$ \$ \$ \$ \$ \$ \$ \$ \$											-\$		-S					2.422.391	s	2.684.190
47 1850 Line Transformers				7,501,772	Ψ	232,001	-9	107,032			φ.	2,000,700	-0	204,044	Ψ	107,032		2,422,001	S	2,004,130
477 1855 Services (Overhead & Underground) \$ 1,754,993 \$ 119,677 \$ 111,338 \$ 1,763,332 \$ 951,073 \$ 72,591 \$ 111,338 \$ 1,753,332 \$ 951,073 \$ 72,591 \$ 111,338 \$ 1,753,332 \$ 951,073 \$ 72,591 \$ 111,338 \$ 1,753,332 \$ 951,073 \$ 72,591 \$ 111,338 \$ 1,753,332 \$ 951,073 \$ 72,591 \$ 111,338 \$ 1,753,332 \$ 951,073 \$ 72,591 \$ 111,338 \$ 1,753,332 \$ 951,073 \$ 72,591 \$ 111,338 \$ 1,753,332 \$ 951,073 \$ 72,591 \$ 111,338 \$ 1,753,332 \$ 951,073 \$ 72,591 \$ 111,338 \$ 1,753,332 \$ 951,073 \$ 72,591 \$ 111,338 \$ 1,753,332 \$ 951,073 \$ 72,591 \$ 111,338 \$ 1,753,332 \$ 951,073 \$ 72,591 \$ 111,338 \$ 1,753,332 \$ 951,073 \$ 72,591 \$ 111,338 \$ 1,753,332 \$ 951,073 \$ 72,591 \$ 111,338 \$ 1,753,332 \$ 951,073 \$ 72,591 \$ 111,338 \$ 1,753,332 \$ 951,073 \$ 72,591 \$ 111,338 \$ 1,753,332 \$ 951,075 \$ 111,338 \$ 1,753,332 \$ 951,075 \$ 111,338 \$ 1,753,332 \$ 951,073 \$ 72,074 \$ 151,092 \$ 135,092 \$ 138,697 \$ 111,338 \$ 1,753,332 \$ 951,093 \$ 13,592 \$ 951,093 \$ 9				2 727 644	¢	1/11 222	•	207 450				2 506 100	•	140 546	•	297.450		2.268.286	S	1.223.231
477 1880 Meters													-9					912.326		851.006
1860 Meters (Smart Meters) \$ - \$ 2,288,167 \$ 2,288,167 \$ 5, 288,167 \$ \$ 2,288,167 \$ \$ 135,692 \$ 135,793 \$ 13													-3							
N/A 1905 Land							->	10,724					-\$		Э	10,724		133,012		164,680
1908 Buildings & Fixtures \$ 1,557,826 \$ 71,321 \$ 1,629,147 \$ 811,337 \$ 36,933 \$ 8 8 8 1315 Office Furniture & Equipment (10 years) \$ 50,659 \$ 13,798 \$ 6,218 \$ 58,239 \$ 25,963 \$ 5,757 \$ 6,218 \$ 8 1915 Office Furniture & Equipment (10 years) \$ -					\$	2,288,157							-\$	261,335	_			261,335		2,026,822
1910 Leasehold Improvements \$ -					_														\$	135,692
8				1,557,826	\$	71,321						811,337	-\$	36,933				848,270		780,877
8				-								-						-	\$	-
1920 Computer Equipment - Hardware \$ \$ \$ \$ \$ \$ \$ \$ \$				50,659	\$	13,798	-\$	6,218				25,963	-\$	5,757	\$	6,218		25,502	\$	32,737
45 1920 Computer EquipHardware(Post Mar. 22/04) S												-						-	\$	
S	Comp	nputer Equipment - Hardware	\$	-					\$	-	\$	-					\$	-	\$	-
1930 Transportation Equipment \$ 1,887,170 \$ 1,5120 \$ 1,886,890 \$ 1,381,177 \$ 1,5120 \$ 1,886,890 \$ 1,381,177 \$ 1,5120 \$ 1,886,890 \$ 1,381,177 \$ 1,5120 \$ 1,886,890 \$ 1,381,177 \$ 1,5120 \$ 1,886,890 \$ 1,381,177 \$ 1,5120 \$ 1,886,890 \$ 1,381,177 \$ 1,5120 \$ 1,886,890 \$ 1,381,397 \$ 1,293,46 \$ 29,380 \$ 30,577 \$ 1 \$ 1,886,890 \$ 1,381,397 \$ 1,293,46 \$ 29,380 \$ 30,577 \$ 1 \$ 1,886,890 \$ 1,980,891 \$ 1	Comp	mputer EquipHardware(Post Mar. 22/04)	\$	-					\$	-	\$	-					\$	-	\$	-
8			\$	148,493	\$	95,485	-\$	6,774	\$	237,204	-\$	50,786	-\$	42,419	\$	6,774	-\$	86,431	\$	150,773
8) Trans	nsportation Equipment	\$	1,871,770	\$	15,120			\$	1,886,890	-\$	1,351,017	-\$	140,173			-\$	1,491,190	\$	395,700
8	Stores	res Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
8			\$	285.752	\$	16.072	-\$	30.577	\$	271,247	-S	129.346	-S	29.380	\$	30.577	-\$	128,149	S	143,098
8			\$		_		Ė		\$						Ė		s	-	S	
8																	s		S	
8													H					-	s	
8																			S	
1970													┢						S	-
1970 Premises	Lood		φ						φ		φ				-		φ		ې	
47																			_	
1980 System Supervisory Equipment \$ 1,754,609 \$ 59,348 \$ 1,813,957 \$ 5,1629,977 \$ 23,739 \$ 3,1629,977 \$ 23,739 \$ 3,7392,732 \$ 3,7392,7	Premi	mises	Э	-					Þ	-	\$						Þ		\$	-
47 1980 System Supervisory Equipment \$ 1,754,600 \$ 59,348 \$ 1,813,967 \$ 1,629,977 \$ 23,739 \$ 1,629,977 \$ 1,629,977 \$ 23,739 \$ 1,629,977 \$ 1,629,977 \$ 23,739 \$ 1,629,977 \$ 1,629,977 \$ 23,739 \$ 23,739 \$ 1,629,977 \$ 23,739 \$ 23,739 \$ 23,739 \$ 23,739 \$ 23,739 \$ 23,739 \$ 23,739 \$ 23,739 \$ 23,739 \$ 23,739 \$ 23,739 \$ 23,739 \$ 23,739 \$ 23,739 \$ 23,739 \$ 23,	Load I	d Management Controls Utility Premises																	_	
47 1985 Miscellaneous Fixed Assets \$ 5,840 \$ \$ 620 \$ 5,220 \$ 4,024 \$ 584 \$ 619 \$ \$ 47 1995 Other Tangible Property \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$,		-								-						-	\$	-
47 1990 Other Tangible Property \$ -					\$	59,348							-\$					1,653,716	\$	160,241
47 1995 Contributions & Grants \$ 504,949 \$ 26,240 \$ \$ 531,189 \$ 114,586 \$ 20,723 \$ 5 1				5,840			-\$	620					-\$	584	\$	619		3,989	\$	1,231
47 2440 Deferred Revenue \$ \$ - \$ 26,783 \$ 26,783 \$ 26,83 \$ - \$ 1,696,980 \$ 1,075,450 \$ 18,6 \$ 1,075,451 \$ 37,392,732 \$ 18,008,676 \$ 1,696,980 \$ 1,075,450 \$ 18,6 \$ 1,075,451 \$				-														-	\$	
Work in Progress \$ - \$ 26,783 \$ 26,783 \$ 26,783 \$ 5.00 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Contri	ntributions & Grants	-\$	504,949	-\$	26,240			-\$	531,189	\$	114,586	\$	20,723			\$	135,309	-\$	395,880
Work in Progress \$ - \$ 26,783 \$ 26,783 \$ 26,783 \$ 5.763	Deferr	erred Revenue⁵	\$	-		_			\$	-	\$	-							\$	-
Sub-Total \$ 33,828,862 \$ 4,639,321 \$ 1,075,451 \$ 37,392,732 \$ 8 18,008,676 \$ 1,696,980 \$ 1,075,450 \$ 18,6				-	\$	26.783					\$	-					S	-	\$	26.783
Less Socialized Renewable Energy Generation Investments (input as negative) Less Other Non Rate-Regulated Utility Assets (input as negative) Total PP&E Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable 6 Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable 6				33.828.862			-\$ ·	1.075.451				18.008.676	-S	1.696.980	s	1.075.450		18.630.206		18,762,526
Assets (input as negative) \$ 5.840 \$ 26,783 \$ 620 \$ 32,003 \$ 4.024 \$ 584 \$ 619 \$ Total PP&E \$ 33,823,022 \$ 4,612,538 \$ 1,074,831 \$ 37,360,729 \$ 18,004,652 \$ 1,696,396 \$ 1,074,831 \$ 18,60	Less	ss Socialized Renewable Energy		,,		,,,		.,,				,		-,,		.,,		-	s	-
Assets (input as negative) \$ 5.840 \$ 26,783 \$ 620 \$ 32,003 \$ 4,024 \$ 584 \$ 619 \$ Total PP&E \$ 33,823,022 \$ 4,612,538 \$ 1,074,831 \$ 13,360,729 \$ 18,004,652 \$ 1,696,396 \$ 1,074,831 \$ 18,604,652 \$ 1,696,396 \$ 1,074,831 \$ 18,604,652 \$ 1,696,396 \$ 1,074,831 \$ 18,604,652 \$ 1,696,396 \$ 1,074,831 \$ 18,604,652 \$ 1,696,396 \$ 1,074,831 \$ 18,604,652 \$ 1,074,831 \$ 1,	Less	ss Other Non Rate-Regulated Utility							Ť								Ť		Ť	
Total PP&E \$ 33,823,022 \$ 4,612,538 \$ 1,074,831 \$ 37,360,729 \$ 5 18,004,652 \$ 1,696,396 \$ 1,074,831 \$ 18,60 Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable 6			-\$	5.840	-\$	26 783	s	620	-\$	32 003		4 024	\$	584	-\$	610	s	3.989	-S	28.014
Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable 6																		18.626.217		18.734.512
			-									10,004,052	~	1,030,330	۴	1,014,031	~9	13,020,217	÷	10,134,012
			on	tne retiremer	Iť O	π assets (po	ol of	like asse	τs),	it applicable					4					
¥ 1,000,000	Total	aı											-\$	1,696,396	1					

10	Transportation
	Stores Equipment

Less: Fully Allocated Depreciation Transportation Stores Equipment Net Depreciation

Appendix 2-BA

Fixed Asset Continuity Schedule

Accounting Standard Year 2013 Former CGAAP without changes in policies

			Cost						Г	Accumulated Depreciation										
CCA				pening						Closing		Opening						Closing		
Class	OEB	Description	В	alance	Α	dditions	Di	sposals	Щ.	Balance	. L	Balance	-	Additions	D	isposals	ь—	Balance	Net	Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$	298,200	\$	35,029	-\$	52,594	\$	280,635	-s	134.824	-S	63.143	\$	52,594	-\$	145,373	s	135,262
		Land Rights (Formally known as Account	Ψ	250,200	Ψ	33,029	-φ	32,334	۳	200,033	-9	134,024	-9	03,143	φ	32,354		140,070	٠	133,202
CEC	1612	1806)	\$	41,977					\$	41,977	-\$	39,338	-\$	945			-\$	40,283	\$	1,694
N/A	1805	Land	\$	144,137					\$	144,137	\$	-					\$	-	\$	144,137
47	1808	Buildings	\$	-					\$	-	\$	-					\$	-	\$	-
13	1810	Leasehold Improvements	\$	-					\$		\$	-					\$	-	\$	-
47	1815	Transformer Station Equipment >50 kV	\$	-					\$	-	\$	-					\$	-	\$	-
47	1820	Distribution Station Equipment <50 kV	\$	4,048,568	\$	78,328			\$	4,126,896	-\$	2,393,289	-\$	115,821			-\$	2,509,110	\$	1,617,786
47	1825	Storage Battery Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
47	1830	Poles, Towers & Fixtures							\$	-							\$	-	\$	-
47	1835	Overhead Conductors & Devices	\$ 1	14,379,381	\$	2,407,678	-\$	181,066	\$	16,605,993	-\$	5,963,467	-\$	623,324	\$	108,514	-\$	6,478,277	\$	10,127,716
47	1840	Underground Conduit	\$	5,106,581	\$	46,310			\$	5.152.891	-\$	2,422,391	-S	204,417			-\$	2.626.808	s	2.526,083
47		Underground Conductors & Devices							\$	-	Ė						Ś		s	-
47		Line Transformers	\$	3.491.517	\$	357.105	-\$	4.960	\$	3.843.662	-\$	2.268.286	-S	144.675	\$	4.266	-\$	2.408.695	Š	1.434.967
47		Services (Overhead & Underground)		1.763.332	\$	29.982	Ť	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$	1.793.314	-\$			71,130	7	.,	-\$			809.858
47		Meters	\$			20.197	-S	8,703	\$	309.186	-\$			11,735	\$	8,703	-\$	136.044		173,142
47		Meters (Smart Meters)				41.852	Ť	0,700	\$	2.330.009	-\$			153,939	¥	0,700	-\$	415,274		1,914,735
N/A		Land	\$	135,692	Ψ	41,002			\$	135,692	\$		-ψ	100,000			S	710,217	S	135.692
47		Buildings & Fixtures		1,629,147	\$	66,434			\$	1,695,581	-\$		-S	40.037			-\$	888,307		807,274
13		Leasehold Improvements	\$	1,023,147	Ψ	00,404	┢		\$	1,000,001	\$		-0	40,007			S	000,001	S	007,274
8		Office Furniture & Equipment (10 years)	\$	58,239	\$	7,955	•	2.083	\$	64,111	-\$		-\$	6,220	•	2,083	-\$	29,639	S	34,472
8		Office Furniture & Equipment (10 years)	\$	- 30,235	φ	1,555	-9	2,003	\$	- 04,111	\$		-φ	0,220	φ	2,003	\$	25,035	\$	34,472
10		Computer Equipment - Hardware	\$		—		₩		\$		\$		₩				S		\$	
10	1920	Computer Equipment - Hardware	\$	-	\vdash				\$	-	\$	-	┢				, \$	-	\$_	
45	1920	Computer EquipHardware(Post Mar. 22/04)	\$	-	<u> </u>				\$	-	\$						\$	-	\$	-
50	1920	Computer EquipHardware(Post Mar. 19/07)	\$	237,204	\$	10,736	-\$	19,928	\$	228,012	-\$	86,431	-\$	48,514	\$	19,928	-S	115,017	s	112,995
10	1930	Transportation Equipment		1,886,890				287.468		2,107,757	-\$			160.068		287.468		1,363,790		743,967
8		Stores Equipment	\$	1,000,030	Ψ	300,333	-9	207,400	\$	2,101,131	\$		-φ	100,000	φ	207,400	\$	1,303,790	S	143,301
8		Tools, Shop & Garage Equipment	\$	271,247	\$	30,957	•	25,269	\$	276,935	-\$		-S	28.673	\$	25,269		131,553		145,382
8		Measurement & Testing Equipment	\$		Ψ	30,537	-φ	23,203	\$	270,933	\$		-9	20,073	φ	25,205	\$	131,333	S	143,302
8		Power Operated Equipment	\$						\$	-	\$				-		\$		S	
8		Communications Equipment	\$						\$	-	\$						\$		\$	
8		Communications Equipment (Smart Meters)	\$		—		₩		\$		\$		₩				\$		\$	<u>:</u>
8			\$		—		₩		\$		\$		₩				S		S	
0		Miscellaneous Equipment Load Management Controls Customer	1.0				\vdash		Ф	-	Ф						۹		۹_	
47	1970																			
47		Premises	\$	-	<u> </u>		—		\$	-	\$	-					\$		\$	
47	1975	Load Management Controls Utility Premises																		
47		,	\$	4 040 057	\vdash		<u> </u>		\$	4 040 057	\$	4.050.710	•	00.707			\$	4 000 400	\$	400 501
47		System Supervisory Equipment		1,813,957	\vdash		<u> </u>		\$	1,813,957	-\$		-\$	26,707			-\$	1,680,423	\$	133,534
47		Miscellaneous Fixed Assets	\$	5,220	\vdash		<u> </u>		\$	5,220	-\$		-\$	520			-\$	4,509	\$	711
47		Other Tangible Property	\$	-	_	010.05	<u> </u>		\$	-	\$			07 50			\$	-	\$	
47		Contributions & Grants	-\$	531,189	-\$	816,630	<u> </u>		-\$	1,347,819	\$		\$	37,580			\$	172,889		1,174,930
47	2440	Deferred Revenue⁵	\$	-			Щ.		\$	-	\$						ь		\$	-
		Work in Progress	\$	26,783	_		-\$	26,783	\$	-	\$						\$	-	\$	-
		Sub-Total	\$ 3	37,392,732	\$	2,824,268	-\$	608,854	\$	39,608,146	-\$	18,630,206	-\$	1,662,288	\$	508,825	-\$	19,783,669	\$	19,824,477
		Less Socialized Renewable Energy Generation Investments (input as negative)															_		_	
		Less Other Non Rate-Regulated Utility	_						\$	-							\$	-	\$	
		Less Other Non Rate-Regulated Utility Assets (input as negative)	-\$	32.003	\$		s	26,783	-\$	5,220	\$	3,989		520	\$		s	4,509	-S	711
		Total PP&E		32,003 37,360,729		2 024 202					-\$		\$ - \$	1.661.768		508.825	-S	4,509 19.779.160		19.823.766
		IUMIFFAE	P 3	11,300,729	P					39,602,926		10,026,217	-\$	1,001,768	Þ	500,825	->	19,779,760	Þ	19,023,766
		Depreciation Expense adj. from gain or loss Total	s on th	e retiremer	nt of	assets (po	ol of	like asset	s), i	f applicable			-\$	1,661,768						

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation

\$ 1,661,768

Appendix 2-BA

Fixed Asset Continuity Schedule

Accounting Standard Year 2013 Revised CGAAP with change in asset useful lives

			Cost										Acc	umulated D	epre	ciation]	
CCA				Opening						Closing		Opening						Closing		
Class	OEB	Description	-	Balance		Additions	D	isposals		Balance	-	Balance	-	Additions	Di	sposals		Balance	Net	Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$	298,200	\$	35,029	-\$	52,594	\$	280,635	-\$	134,824	-\$	63,150	\$	52,594	-\$	145,380	\$	135,255
CEC	1612	Land Rights (Formally known as Account 1806)	\$	41,977					\$	41,977	-\$	39,338	-\$	946			-\$	40,284	\$	1,693
N/A	1805	Land	\$	144,137					\$	144,137	\$	-					\$	-	\$	144,137
47		Buildings	\$	-					\$	-	\$	-					\$	-	\$	-
13	1810	Leasehold Improvements	\$	-					\$	-	\$	-					\$	-	\$	-
47	1815	Transformer Station Equipment >50 kV	\$	-					\$	-	\$	-					\$	-	\$	-
47	1820	Distribution Station Equipment <50 kV	\$	4,048,568	\$	78,328			\$	4,126,896	-\$	2,393,289	-\$	106,608			-\$	2,499,897	\$	1,626,999
47	1825	Storage Battery Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
47	1830	Poles, Towers & Fixtures	\$	7,085,382	\$	1,525,238	-\$	89,219	\$	8,521,401	-\$	2,938,475		128,389	\$		-\$	3,013,253	\$	5,508,148
47	1835	Overhead Conductors & Devices	\$	7,293,999	\$	882,440	-\$	91,847	\$	8,084,592	-\$	3,024,992		97,337	\$		-\$	3,067,426	\$	5,017,166
47	1840	Underground Conduit	\$	1,799,779	\$	11,621			\$	1,811,400	-\$	853,755		18,950			-\$	872,705	\$	938,695
47		Underground Conductors & Devices	\$	3,306,802		34,689			\$	3,341,491	-\$	1,568,636		60,987			-\$	1,629,623	\$	1,711,868
47	1850	Line Transformers	\$		\$	357,105	-\$	4,960		3,843,662	-\$	2,268,286		60,521	\$	4,266	-\$	2,324,541	\$	1,519,121
47	1855	Services (Overhead & Underground)	\$	1,763,332	\$	29,982			\$	1,793,314	-\$	912,326	-\$	24,292			-\$	936,618	\$	856,696
47	1860	Meters	\$	297,692	\$	20,197	-\$	8,703	\$	309,186	-\$		-\$	11,728	\$	8,703	-\$	136,037	\$	173,149
47	1860	Meters (Smart Meters)	\$	2,288,157	\$	41,852			\$	2,330,009	-\$	261,335	-\$	153,902			-\$	415,237	\$	1,914,772
N/A	1905	Land	\$	135,692					\$	135,692	\$	-					\$	-	\$	135,692
47	1908	Buildings & Fixtures	\$	1,629,147	\$	66,434			\$	1,695,581	-\$	848,270	\$	40,500			-\$	888,770	\$	806,811
13	1910	Leasehold Improvements	\$						\$	-	\$	-					\$	-	\$	-
8	1915	Office Furniture & Equipment (10 years)	\$	58,239	\$	7,955	-\$	2,083	\$	64,111	-\$	25,502	-\$	6,224	\$	2,083	-\$	29,643	\$	34,468
8	1915	Office Furniture & Equipment (5 years)	\$						\$	-	\$	-					\$	-	\$	-
10	1920	Computer Equipment - Hardware	\$						\$	-	\$						\$	-	\$	-
45	1920	Computer EquipHardware(Post Mar. 22/04)	\$						\$	-	\$	_					\$	_	\$	
50	1920	Computer EquipHardware(Post Mar. 19/07)	\$	237,204	\$	10,736	-\$	19,928	\$	228,012	-\$	86,431	-\$	48,521	\$	19,928	-\$	115,024	\$	112,988
10	1930	Transportation Equipment	\$	1,886,890	\$	508,335	-\$	287,468	\$	2,107,757	-\$	1,491,190	-\$	162,543	\$	287,468	-\$	1,366,265	\$	741,492
8	1935	Stores Equipment	\$						\$	-	\$	-					\$	-	\$	-
8	1940	Tools, Shop & Garage Equipment	\$	271,247	\$	30,957	-\$	25,269	\$	276,935	-\$	128,149	\$	28,676	\$	25,269	-\$	131,556	\$	145,379
8	1945	Measurement & Testing Equipment	\$						\$	-	\$	-					\$	-	\$	-
8	1950	Power Operated Equipment	\$						\$	-	\$	-					\$	-	\$	-
8	1955	Communications Equipment	\$						\$	-	\$	-					\$	-	\$	-
8	1955	Communication Equipment (Smart Meters)	\$						\$	-	\$	-					\$	-	\$	-
8	1960	Miscellaneous Equipment	\$	-					\$	-	\$	-					\$	-	\$	
47	1970	Load Management Controls Customer Premises	\$						\$	-	\$	-					\$	-	\$	-
47	1975	Load Management Controls Utility Premises	\$						\$	-	\$	-					\$	-	\$	
47	1980	System Supervisory Equipment	\$	1,813,957					\$	1,813,957	-\$	1,653,716		26,694			-\$	1,680,410	\$	133,547
47		Miscellaneous Fixed Assets	\$	5,220					\$	5,220	-\$	3,989	-\$	506			-\$	4,495	\$	725
47	1990	Other Tangible Property	\$	-					\$	-	\$	-					\$	-	\$	
47	1995	Contributions & Grants	-\$	531,189	\$	816,630			-\$	1,347,819	\$	135,309	\$	20,366			\$	155,675	-\$	1,192,144
47	2440	Deferred Revenue⁵	\$	-					\$	-	\$	-							\$	
		Work in Progress	\$	26,783			-\$	26,783	\$	-	\$	-					\$	-	\$	
		Sub-Total	\$	37.392.732	\$	2.824.268	-\$	608,854	\$	39.608.146	-\$	18,630,206	-\$	1.020.108	\$	508.825	-\$	19,141,489	s	20.466.657
		Less Socialized Renewable Energy																		
		Generation Investments (input as negative)							\$	-			<u>L</u>				\$	-	\$	-
		Less Other Non Rate-Regulated Utility																		
		Assets (input as negative)	-\$	32,003	\$		\$	26,783		5,220	\$	3,989	\$	506	\$	-	\$	4,495	-\$	725
		Total PP&E	\$	37,360,729	\$	2,824,268	-\$	582,071	\$	39,602,926	-\$	18,626,217	-\$	1,019,602	\$	508,825	-\$	19,136,994	\$	20,465,932
		Depreciation Expense adj. from gain or los	s on	the retiremen	nt o	f assets (po	ol o	f like asset	s),	if applicable 6	•									

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation
-\$ 1,019,602

Appendix 2-BA

Fixed Asset Continuity Schedule

Accounting Standard Year CGAAP Former CGAAP without changes in policies without change in policies

			Cost							Accumulated Depreciation										
CCA				Opening						Closing		Opening						Closing		
Class	OEB	Description		Balance	_	Additions	D	isposals		Balance		Balance	- 1	Additions	D	isposals		Balance	Net	Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$	280,635	\$	70,455	-\$	60,656	\$	290,434	-\$	145,373	-\$	63,173	\$	60,656	-\$	147,890	\$	142,544
CEC	1612	Land Rights (Formally known as Account 1806)	\$	41,977	\$	4,199			\$	46,176	-\$	40,283	-\$	1,265			-\$	41,548	\$	4,628
N/A	1805	Land	\$	144,137					\$	144,137	\$	-					\$	-	\$	144,137
47	1808	Buildings	\$						\$	-	\$	-					\$	-	\$	-
13	1810	Leasehold Improvements	\$						\$	-	\$	-					\$	-	\$	-
47	1815	Transformer Station Equipment >50 kV	\$						\$	-	\$	-					\$	-	\$	-
47	1820	Distribution Station Equipment <50 kV	\$	4,126,896	\$	267,362			\$	4,394,258	-\$	2,509,110	-\$	117,371			-\$	2,626,481	\$	1,767,777
47	1825	Storage Battery Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
47	1830	Poles, Towers & Fixtures	\$		\$	840,061	-\$	35,763	\$	804,298	\$	-			\$	27,893	\$	27,893	\$	832,191
47	1835	Overhead Conductors & Devices	\$	16,605,993	\$	388,030	-\$	36,817	\$	16,957,206	-\$	6,478,277	-\$	680,090	\$	28,544	-\$	7,129,823	\$	9,827,383
47	1840	Underground Conduit	\$	5,152,891	\$	386,153		,-	\$	5,539,044	-S	2.626.808	-\$	223,404			-\$	2,850,212	S	2.688.832
47	1845	Underground Conductors & Devices	\$	-	\$	641,305	H		\$	641,305	\$	-					\$	-	s	641,305
47	1850	Line Transformers	\$	3.843.662	\$	219,742			\$	4.063.404	-\$	2.408.695	-S	139,495			-\$	2.548.190	\$	1.515,214
47	1855	Services (Overhead & Underground)	\$	1,793,314	\$	253.873	H		\$	2,047,187	-\$	983,456	-S	71,500			-\$	1,054,956	s	992,231
47	1860	Meters	\$	309,186	\$	7,835	-\$	23,172		293,849	-S	136,044		11,947	\$	23,172	-\$	124,819	\$	169,030
47	1860	Meters (Smart Meters)	\$		\$	15,445	Ÿ	20,112	\$	2.345.454	-\$	415,274		155.849	Ψ.		-\$	571.123	\$	1,774,331
N/A	1905	Land	\$	135,692	Ψ	10,440			\$	135,692	\$	+10,214		100,040			\$	07 1,120	\$	135,692
47	1908	Buildings & Fixtures	\$	1,695,581	\$	66,391			\$	1,761,972	-\$	888,307	-8	43.365			-\$	931,672	S	830,300
13	1910	Leasehold Improvements	\$	-	Ψ	00,001			\$	1,701,372	\$	000,007	-0	40,000			\$	301,072	S	-
8	1915	Office Furniture & Equipment (10 years)	\$	64,111	\$	1,043	-\$	3.220	\$	61.934	-\$	29,639		6.463	•	3.221	-\$	32,881	\$	29.053
8	1915	Office Furniture & Equipment (10 years)	\$	04,111	φ	1,043	-3	3,220	\$	01,934	\$	29,039	-ş	0,403	Φ	3,221	-ş \$		\$	
			\$						\$								S	-	ş	
10 45	1920 1920	Computer Equipment - Hardware Computer EquipHardware(Post Mar. 22/04)	Ť	-					Ť	-	\$	-					_	-	*	-
50	1920	Computer EquipHardware(Post Mar. 19/07)	\$	228,012	\$	24,868	-\$	45,267	\$	207.613	\$ -\$	115,017	-\$	48,089	\$	45,267	\$ -\$	117,839	\$	89,774
10	1930	Transportation Equipment	\$	2.107.757	\$	46.252	-0	40,201	\$	2.154.009	-\$	1.363.790	-ψ •	180.367	Ψ	40,201	-\$	1.544.157	S	609.852
8	1935	Stores Equipment	\$	2,107,737	φ	40,232			\$	2,134,003	\$	1,303,730	-φ	100,307			\$	1,344,137	\$	005,032
8	1940	Tools, Shop & Garage Equipment	\$	276.935	\$	32,176	-\$	20.490	\$	288.621	-\$	131.553	•	29.302	\$	20.490	-\$	140,365	\$	148.256
8	1945	Measurement & Testing Equipment	\$	270,933	φ	32,170	-φ	20,430	\$		\$	101,000	-φ	25,302	φ	20,450	\$	140,303	\$	140,230
8	1945	Power Operated Equipment	\$	-					\$	-	\$						S		\$	
8	1955	Communications Equipment	\$						\$		\$						S		S	
8	1955		\$	-					\$	-	\$	-					\$	-	S	
		Communication Equipment (Smart Meters)		-						-		-						-		-
8	1960	Miscellaneous Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
47	1970	Load Management Controls Customer Premises	\$	-					\$	-	\$	-					\$	-	\$	
47	1975	Load Management Controls Utility Premises	\$	-					\$	-	\$						\$	-	\$	
47	1980	System Supervisory Equipment	\$	1,813,957					\$	1,813,957	-\$		-\$	26,707	_		-\$	1,707,130	\$	106,827
47	1985	Miscellaneous Fixed Assets	\$	5,220			-\$	3,484	\$	1,736	-\$	4,509	-\$	360	\$	3,484	-\$	1,385	\$	351
47	1990	Other Tangible Property	\$	-					\$	-	\$	-					\$	-	\$	
47	1995	Contributions & Grants	-\$	1,347,819	-\$	1,073,760			-\$	2,421,579	\$	172,889	\$	66,032			\$	238,921	Ş	2,182,658
47	2440	Deferred Revenue ⁵	\$						\$	-	\$	-							s	-
		Work in Progress	\$	-					\$	-	\$	-					\$	-	\$	-
		Sub-Total	\$	39,608,146	\$	2.191.430	-\$	228.869	\$	41,570,707	-\$	19,783,669	-\$	1,732,715	\$	212,727	-\$	21.303.657	S	20.267.050
		Less Socialized Renewable Energy Generation Investments (input as negative)				, , , , , , , , , , , , , , , , , , , ,						., .,		, , ,		·		, ,	•	
		, , , , ,	-						\$	-							\$	-	\$	-
		Less Other Non Rate-Regulated Utility									1.							4.0	_	
		Assets (input as negative)	-\$	5,220	\$		\$	3,484		1,736	\$	4,509	\$	360	-\$		\$	1,385	-\$	351
		Total PP&E	\$	39,602,926						41,568,971	-\$	19,779,160	-\$	1,732,355	\$	209,243	-\$	21,302,272	\$	20,266,699
		Depreciation Expense adj. from gain or loss	s on	the retiremen	it o	f assets (po	ol of	f like asse	ts),	if applicable 6				4 700 057	1					
	l	Total											-\$	1,732,355	1					

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation

\$ 1,732,355

Appendix 2-BA

Fixed Asset Continuity Schedule

Accounting Standard Year Revised CGAAP with change in asset useful lives 2014

CCA						Cos	sτ						ACC	cumulated D	epre	eciation				
				Opening						Closing		Opening						Closing		
Class	OEB	Description		Balance		Additions	Di	isposals		Balance		Balance	A	Additions	D	isposals		Balance	Net	Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$	280,635	\$	70,455	-\$	60,656	\$	290,434	-\$	145,380	-\$	63,180	\$	60,656	-\$	147,904	\$	142,530
CEC	1612	Land Rights (Formally known as Account 1806)	\$	41,977	\$	4,199			\$	46,176	-\$		-\$	1,265			-\$	41,549	\$	4,627
N/A	1805	Land	\$	144,137					\$	144,137	\$						\$	-	\$	144,137
47	1808	Buildings	\$	-					\$	-	\$						\$	-	\$	-
13	1810	Leasehold Improvements	\$	-					\$	-	\$	-					\$	-	\$	-
47	1815	Transformer Station Equipment >50 kV	\$	-					\$	-	\$	-					\$	-	\$	-
47	1820	Distribution Station Equipment <50 kV	\$	4,126,896	\$	267,362			\$	4,394,258	-\$	2,499,897	\$	106,298			-\$	2,606,195	\$	1,788,063
47	1825	Storage Battery Equipment	\$	-					\$	-	\$						\$	-	\$	-
47	1830	Poles, Towers & Fixtures	\$	8,521,401	\$	840,061		35,763		9,325,699	-\$		-\$	153,477	\$	27,893	-\$	3,138,837	\$	6,186,862
47	1835	Overhead Conductors & Devices	\$	8,084,592	\$		-\$	36,817		8,435,805	-\$		-\$	108,634	\$	28,544	-\$	3,147,516		5,288,289
47	1840	Underground Conduit	\$		\$	386,153			\$	2,197,553	-\$		\$	21,864			-\$	894,569		1,302,984
47	1845	Underground Conductors & Devices	\$	3,341,491		641,305			\$	3,982,796	-\$		\$	70,246			-\$	1,699,869		2,282,927
47	1850	Line Transformers	\$		\$	219,742			\$	4,063,404	-\$		\$	68,322			-\$	2,392,863		1,670,541
47	1855	Services (Overhead & Underground)	\$	1,793,314	\$	253,873			\$	2,047,187	-\$		\$	27,465			-\$	964,083		1,083,104
47	1860	Meters	\$	309,186	\$	7,835	-\$	23,172		293,849	-\$		\$	11,941	\$	23,172	-\$	124,806		169,043
47	1860	Meters (Smart Meters)	\$	2,330,009	\$	15,445			\$	2,345,454	-\$		\$	155,804			-\$	571,041	\$	1,774,413
N/A	1905	Land	\$	135,692					\$	135,692	\$						\$	-	\$	135,692
47	1908	Buildings & Fixtures	\$	1,695,581	\$	66,391			\$	1,761,972	-\$		\$	45,101			-\$	933,871		828,101
13	1910	Leasehold Improvements	\$	-					\$	-	\$						\$	-	\$	-
8	1915	Office Furniture & Equipment (10 years)	\$	64,111	\$	1,043	\$	3,220	\$	61,934	-\$		\$	6,463	\$	3,221	-\$	32,885	\$	29,049
8	1915	Office Furniture & Equipment (5 years)	\$	-					\$	-	\$						\$	-	\$	-
10	1920	Computer Equipment - Hardware	\$						\$	-	\$	-					\$	-	\$	-
45	1920	Computer EquipHardware(Post Mar. 22/04)	\$	-					\$	-	\$	-					\$	_	\$	
50	1920	Computer EquipHardware(Post Mar. 19/07)	\$	228,012	\$		-\$	45,267	\$	207,613	-\$		-\$	48,095	\$	45,267	-\$	117,852	\$	89,761
10	1930	Transportation Equipment	\$	2,107,757	\$	46,252			\$	2,154,009	-\$		-\$	185,431			-\$	1,551,696	\$	602,313
8	1935	Stores Equipment	\$	-					\$	-	\$						\$	-	\$	-
8	1940	Tools, Shop & Garage Equipment	\$	276,935	\$	32,176	-\$	20,490	\$	288,621	-\$		-\$	29,304	\$	20,490	-\$	140,370	\$	148,251
8	1945	Measurement & Testing Equipment	\$	-					\$	-	\$						\$	-	\$	-
8	1950	Power Operated Equipment	\$	-					\$	-	\$						\$	-	\$	-
8	1955	Communications Equipment	\$	-					\$	-	\$						\$	-	\$	-
8	1955	Communication Equipment (Smart Meters)	\$	-					\$	-	\$						\$	-	\$	-
8	1960	Miscellaneous Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
47	1970	Load Management Controls Customer Premises	\$	-					\$	-	\$	_					\$	-	\$	
47	1975	Load Management Controls Utility Premises	\$	-					\$	_	\$						\$		\$	
47	1980	System Supervisory Equipment	\$	1,813,957					\$	1,813,957	-\$	1,680,410	-\$	26,695			-\$	1,707,105	\$	106,852
47	1985	Miscellaneous Fixed Assets	\$	5,220			-\$	3,484	\$	1,736	-\$	4,495	-\$	375	\$	3,484	-\$	1,386	\$	350
47	1990	Other Tangible Property	\$	-					\$	-	\$						\$,	\$	-
47	1995	Contributions & Grants	-\$	1,347,819	-\$	1,073,760			-\$	2,421,579	\$		\$	43,125			\$	198,800	-\$	2,222,779
47	2440	Deferred Revenue ⁵	\$	-					\$	-,, -	\$						Ė	,	s	-
		Work in Progress	\$	-					\$	-	\$						s	-	\$	-
		Sub-Total	\$	39,608,146	\$	2.191.430	-\$	228.869		41,570,707	-\$		-\$	1,086,835	\$	212,727	-\$	20,015,597		21.555.110
		Less Socialized Renewable Energy Generation Investments (input as negative)		,,	Ť	_,,,,,,,,			\$,,		-,,			\$,,	s	
		Less Other Non Rate-Regulated Utility							۳		H						Ť		Ť	
	l	Assets (input as negative)	-\$	5.220	\$		s	3,484	-\$	1.736	\$	4.495	\$	375	-\$	3,484	s	1,386	-\$	350
		Total PP&E	\$	39,602,926		2.191.430				41,568,971	-\$		-\$	1.086.460		209.243		20.014.211		21.554.760
												,,	Ť	.,,,,,,,	-	;		,		, ,,
		Depreciation Expense adj. from gain or loss																		

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation

\$\$1,086,460\$

Appendix 2-BA

Fixed Asset Continuity Schedule

Accounting Standard Year CGAAP Former CGAAP without changes in policies without change in policies

						Cos	st						Acc	cumulated D)epr	eciation			1	
CCA				Opening						Closing		Opening						Closing		
Class	OEB	Description		Balance	-	Additions	D	isposals		Balance		Balance	-	Additions	D	isposals		Balance	Net	Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$	290,434	\$	33,410	-\$	33,285	\$	290,559	-\$	147,890	-\$	61,428	\$	33,285	-\$	176,033	\$	114,526
CEC	1612	Land Rights (Formally known as Account 1806)	\$	46,176	\$	8,492			\$	54,668	-\$		-\$	2,028			-\$	43,576	\$	11,092
N/A	1805	Land	\$	144,137	\$	7,248			\$	151,385	\$	-					\$	-	\$	151,385
47	1808	Buildings	\$	-					\$	-	\$						\$	-	\$	-
13	1810	Leasehold Improvements	\$	-					\$	-	\$	-					\$	-	\$	-
47	1815	Transformer Station Equipment >50 kV	\$	-					\$	-	\$	-					\$	-	\$	-
47	1820	Distribution Station Equipment <50 kV	\$	4,394,258					\$	4,394,258	-\$	2,626,481	\$	122,671			-\$	2,749,152	\$	1,645,106
47	1825	Storage Battery Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
47	1830	Poles, Towers & Fixtures	\$	804,298	\$	976,526		52,164		1,728,660	\$	27,893			\$	3,086	\$	30,979	\$	1,759,639
47	1835	Overhead Conductors & Devices	\$	16,957,206	\$	469,995	-\$	30,630		17,396,571	-\$		-\$	714,261	\$	1,478		7,842,606	\$	9,553,965
47	1840	Underground Conduit	\$	5,539,044	\$	80,997			\$	5,620,041	-\$	2,850,212	\$	246,395			-\$	3,096,607		2,523,434
47	1845	Underground Conductors & Devices	\$	641,305	\$	143,101	-\$	115		784,291	\$	-			\$	115	\$	115		784,406
47	1850	Line Transformers	\$		\$	197,455	-\$	739	\$	4,260,120	-\$		\$	130,823	\$	134	-\$	2,678,879		1,581,241
47	1855	Services (Overhead & Underground)	\$	2,047,187	\$	82,168			\$	2,129,355	-\$		\$	74,451			-\$	1,129,407		999,948
47	1860	Meters	\$	293,849			-\$	861		292,988	-\$	124,819	\$	11,405	\$	861	-\$	135,363		157,625
47	1860	Meters (Smart Meters)	\$	2,345,454	\$	7,103			\$	2,352,557	-\$	571,123	\$	156,364			-\$	727,487		1,625,070
N/A	1905	Land	\$	135,692					\$	135,692	\$	-					\$	-	\$	135,692
47	1908	Buildings & Fixtures	\$	1,761,972	\$	115,630			\$	1,877,602	-\$		\$	48,333			-\$	980,005		897,597
13	1910	Leasehold Improvements	\$	-					\$	-	\$						\$	-	\$	-
8	1915	Office Furniture & Equipment (10 years)	\$	61,934	\$	12,839	-\$	3,403	\$	71,370	-\$	32,881	\$	6,839	\$	3,403	-\$	36,317	\$	35,053
8	1915	Office Furniture & Equipment (5 years)	\$	-					\$	-	\$	-					\$	-	\$	-
10	1920	Computer Equipment - Hardware	\$	-					\$	-	\$	-					\$	-	\$	-
45	1920	Computer EquipHardware(Post Mar. 22/04)	\$						\$	-	\$	-					\$	-	\$	
50	1920	Computer EquipHardware(Post Mar. 19/07)	\$	207,613	\$	46,116	-\$	30,610		223,119	-\$		-\$	46,134	\$	30,610		133,363	\$	89,756
10	1930	Transportation Equipment	\$	2,154,009					\$	2,154,009	-\$		-\$	168,568			-\$	1,712,725	\$	441,284
8	1935	Stores Equipment	\$	-					\$	-	\$						\$	-	\$	-
8	1940	Tools, Shop & Garage Equipment	\$	288,621	\$	65,419	-\$	4,893	\$	349,147	-\$		-\$	32,136	\$	4,893	-\$	167,608	\$	181,539
8	1945	Measurement & Testing Equipment	\$	-					\$	-	\$						\$	-	\$	-
8	1950	Power Operated Equipment	\$	-					\$	-	\$						\$	-	\$	-
8	1955	Communications Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
8	1955	Communication Equipment (Smart Meters)	\$	-					\$	-	\$	-					\$	-	\$	-
8	1960	Miscellaneous Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
	1970	Load Management Controls Customer																		
47	10.0	Premises	\$	-					\$	-	\$	-					\$	-	\$	-
47	1975	Load Management Controls Utility Premises	١.						١.		١.								١.	
		,	\$	-					\$	-	\$	-					\$	-	\$	-
47	1980	System Supervisory Equipment	\$	1,813,957					\$	1,813,957	-\$		-\$	26,707			-\$	1,733,837	\$	80,120
47	1985	Miscellaneous Fixed Assets	\$	1,736					\$	1,736	-\$		-\$	174			-\$	1,559	\$	177
47	1990	Other Tangible Property	\$	-					\$	-	\$		_				\$		\$	
47	1995	Contributions & Grants	-\$	2,421,579	-\$	134,720			-\$	2,556,299	\$		\$	108,915			\$	347,836	-\$	2,208,463
47	2440	Deferred Revenue ⁵	\$	-	_				\$	-	\$	-					L		\$	
		Work in Progress	\$	-	\$	64,510	L		\$	64,510	\$		_		L_		\$		\$	64,510
		Sub-Total	\$	41,570,707	\$	2,176,289	-\$	156,700	\$	43,590,296	-\$	21,303,657	-\$	1,739,802	\$	77,865	-\$	22,965,594	\$	20,624,702
		Less Socialized Renewable Energy Generation Investments (input as negative)							s								s		s	
		Less Other Non Rate-Regulated Utility	Г						Ť	-	Н						ľ		ľ	
	l	Assets (input as negative)	-\$	1,736		64,510		-	-\$	66,246	\$		\$	174	\$	-	\$	1,559	-\$	64,687
		Total PP&E	\$	41,568,971	\$	2,111,779	-\$	156,700	\$	43,524,050	-\$	21,302,272	\$	1,739,628	\$	77,865	-\$	22,964,035	\$	20,560,015
		Depreciation Expense adj. from gain or loss	s on	the retiremen	it of	assets (po	ol o	f like asse	ts),	if applicable	3									
		Total							-,,				-\$	1,739,628	1					

		Less: Fully Allocated Depreciation	
)	Transportation	Transportation	
	Stores Equipment	Stores Equipment	
		Net Depreciation	-\$ 1,739.62

Fixed Asset Continuity Schedule

Accounting Standard Year CGAAP Revised CGAAP with change in asset useful lives 2015

CCA Class	OEB			Opening																
12	OEB									Closing		Opening						Closing		
		Description		Balance	4	Additions	D	isposals		Balance		Balance	-	Additions	Di	sposals		Balance	Net	Book Value
	1611	Computer Software (Formally known as Account 1925)	\$	290.434	\$	33,410	-\$	33,285	\$	290.559	-S	147.904	-\$	61.435	\$	33,285	-S	176,054	s	114.505
		Land Rights (Formally known as Account	φ	250,434	Ф	33,410	φ.	33,203	φ	250,555	-9	147,504	-φ	01,433	φ	33,203	-φ	170,034	٠	114,505
CEC	1612	1806)	\$	46,176	\$	8,492			\$	54,668	-\$	41,549	-\$	1,179			-\$	42,728	\$	11,940
N/A	1805	Land	\$	144,137	\$	7,248			\$	151,385	\$	-					\$	-	\$	151,385
47	1808	Buildings	\$	-					\$	-	\$	-					\$	-	\$	-
13	1810	Leasehold Improvements	\$						\$	-	\$	-					\$	-	\$	-
47	1815	Transformer Station Equipment >50 kV	\$						\$	-	\$	-					\$	-	\$	-
47	1820	Distribution Station Equipment <50 kV	\$	4,394,258					\$	4,394,258	-\$	2,606,195	\$	109,339			\$	2,715,534	\$	1,678,724
47	1825	Storage Battery Equipment	\$						\$	-	\$	-					\$	-	\$	-
47	1830	Poles, Towers & Fixtures	\$	9,325,699	\$	976,526	-\$	52,164	\$	10,250,061	-\$	3,138,837	\$	173,357	\$	3,086	\$	3,309,108	\$	6,940,953
47	1835	Overhead Conductors & Devices	\$	8,435,805	\$		\$	30,630		8,875,170	-\$	3,147,516	-\$	116,615	\$	1,478	-\$	3,262,653	\$	5,612,517
47	1840	Underground Conduit	\$	2,197,553	\$	80,997			\$	2,278,550	-\$	894,569	\$	25,317			\$	919,886	\$	1,358,664
47	1845	Underground Conductors & Devices	\$	3,982,796	\$	143,101	-\$	115	\$	4,125,782	-\$	1,699,869	\$	80,647	\$	115	\$	1,780,401	\$	2,345,381
47	1850	Line Transformers	\$	4,063,404	\$	197,455	-\$	739	\$	4,260,120	-\$	2,392,863	\$	74,197	\$	134	\$	2,466,926	\$	1,793,194
47	1855	Services (Overhead & Underground)	\$	2,047,187	\$	82,168			\$	2,129,355	-\$	964,083	\$	31,180			\$	995,263	\$	1,134,092
47	1860	Meters	\$	293,849			-\$	861	\$	292,988	-\$	124,806	-\$	11,399	\$	861	-\$	135,344	\$	157,644
47	1860	Meters (Smart Meters)	\$	2,345,454	\$	7,103			\$	2,352,557	-\$	571,041	-\$	156,314			-\$	727,355	\$	1,625,202
N/A	1905	Land	\$	135,692					\$	135,692	\$	-					\$	-	\$	135,692
47	1908	Buildings & Fixtures	\$	1,761,972	\$	115,630			\$	1,877,602	-\$	933,871	-\$	50,549			-\$	984,420	\$	893,182
13	1910	Leasehold Improvements	\$	-					\$	-	\$	-					\$	-	\$	-
8	1915	Office Furniture & Equipment (10 years)	\$	61,934	\$	12,839	-\$	3,403	\$	71,370	-\$	32,885	-\$	6,835	\$	3,403	-\$	36,317	\$	35,053
8	1915	Office Furniture & Equipment (5 years)	\$	-					\$	-	\$	-					\$	-	\$	-
10	1920	Computer Equipment - Hardware	\$	-					\$	-	\$	-					\$	-	\$	-
45	1920	Computer EquipHardware(Post Mar. 22/04)	\$	-					\$	-	\$	-					\$	-	\$	-
50	1920	Computer EquipHardware(Post Mar. 19/07)	\$	207,613	\$	46,116	-\$	30,610	\$	223,119	-\$	117,852	-\$	46,140	\$	30,610	-\$	133,382	\$	89,737
10	1930	Transportation Equipment	\$	2,154,009					\$	2,154,009	-\$	1,551,696	-\$	171,299			-\$	1,722,995	\$	431,014
8	1935	Stores Equipment	\$						\$	-	\$	-					\$	-	\$	-
8	1940	Tools, Shop & Garage Equipment	\$	288,621	\$	65,419	-\$	4,893	\$	349,147	-\$	140,370	-\$	32,120	\$	4,893	-\$	167,597	\$	181,550
8	1945	Measurement & Testing Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
8	1950	Power Operated Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
8	1955	Communications Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
8	1955	Communication Equipment (Smart Meters)	\$	-					\$	-	\$	-					\$	-	\$	-
8	1960	Miscellaneous Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
	4070	Load Management Controls Customer							Ė		Ė									
47	1970	Premises	\$	_					\$	_	\$	_					s	_	s	_
	4075		Ť						Ť		Ť						Ť		Ť	
47	1975	Load Management Controls Utility Premises	\$	_					\$	-	\$	-					s	-	s	-
47	1980	System Supervisory Equipment	\$	1,813,957					\$	1.813.957	-\$	1.707.105	-S	26.695			-\$	1,733,800	s	80.157
47	1985	Miscellaneous Fixed Assets	\$	1.736					\$	1.736	-\$	1,386	-\$	174			-\$	1,560	\$	176
47	1990	Other Tangible Property	\$.,					\$	-,,	\$		-				\$.,,,,,,	S	-
47	1995	Contributions & Grants	-\$	2,421,579	-\$	134,720			-\$	2,556,299	\$	198,800	\$	58,488			Š	257,288	-\$	2,299,011
47	2440	Deferred Revenue ⁵	\$		_	,0			\$	-	\$,500	Ť	,.00			Ť		S	,,
		Work in Progress	\$		\$	64.510			\$	64.510	\$						s		s	64.510
		Sub-Total	\$	41.570.707		2.176.289	-\$	156,700		43.590.296	-\$	20.015.597	-\$	1.116.302	\$	77.865	-\$	21.054.034		22.536.262
		Less Socialized Renewable Energy Generation Investments (input as negative)	Ť	41,010,101	Ť	2,110,200	Ť	100,100	\$	-	Ĭ	20,010,007	Ť	1,110,002		11,000	s	-	s	
\neg		Less Other Non Rate-Regulated Utility							Ť								Ĺ			
		Assets (input as negative)	-\$	1.736	-\$	64.510	s	-	-\$	66.246	\$	1,386	\$	174	\$	-	s	1,560	-\$	64.686
-		Total PP&E		41,568,971				156,700		43,524,050	-\$		-\$	1.116.128	\$	77,865	-\$	21.052.474		22.471.576
-		Depreciation Expense adj. from gain or loss										-,,	Ť	,,.20	Ť	,		.,,		,,
		Total	, 511	a.ccaremer	01	accora (po	<u> u</u>	4336	٠٠),	аррасаыс			-\$	1,116,128	ŀ					

		Less: Fully Allocated Depreciation	
10	Transportation	Transportation	
8	Stores Equipment	Stores Equipment	
		Net Depreciation	\$ 1 116 128

Fixed Asset Continuity Schedule

Accounting Standard Year 2016 Former CGAAP without changes in policies

						Co	st				<u>L</u>		Acc	cumulated D	epre	eciation				
CCA				Opening						Closing		Opening						Closing		
Class	OEB	Description		Balance	_	Additions	D	isposals		Balance		Balance	-	Additions	D	isposals		Balance	Net	Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$	290,559			-\$	32,234	\$	258,325	-\$	176,033	-\$	41,678	\$	32,234	-\$	185,477	\$	72,848
CEC	1612	Land Rights (Formally known as Account 1806)	\$	54,668	\$	5,590	-\$	506	\$	59,752	-\$	43,576	-\$	3,436	\$	506	-\$	46,506	\$	13,246
N/A	1805	Land	\$	151,385					\$	151,385	\$	-					\$	-	\$	151,385
47	1808	Buildings	\$	-					\$	-	\$	-					\$	-	\$	-
13	1810	Leasehold Improvements	\$	-					\$	-	\$	-					\$	-	\$	-
47	1815	Transformer Station Equipment >50 kV	\$	-					\$	-	\$	-					\$	-	\$	-
47	1820	Distribution Station Equipment <50 kV	\$	4,394,258	\$	2,818,926	-\$	7,240	\$	7,205,944	-\$	2,749,152	-\$	164,069	\$	1,975	\$	2,911,246	\$	4,294,698
47	1825	Storage Battery Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
47	1830	Poles, Towers & Fixtures	\$	1,728,660	\$	987,433	-\$	34,821	\$	2,681,272	\$	30,979			\$	3,057	\$	34,036	\$	2,715,308
47	1835	Overhead Conductors & Devices	\$	17.396.571	\$	598.251	-\$	26.346	\$	17.968.476	-\$	7.842.606	-\$	758.452	\$	1.872	-\$	8.599.186	S	9.369.290
47	1840	Underground Conduit	\$	5.620.041	\$	174.585			\$	5,794,626	-\$	3.096.607	-\$	252.945			-\$	3.349.552	S	2.445.074
47	1845	Underground Conductors & Devices	\$	784,291	\$	303,479			\$	1.087.770	\$	115	_				Š	115	s	1.087.885
47	1850	Line Transformers	\$	4.260,120	\$	361,784	-\$	17.925		4,603,979	-\$	2.678.879	-S	132.637	\$	2.151	-\$	2,809,365	s	1.794.614
47	1855	Services (Overhead & Underground)	\$	2,129,355	\$	275,959	Ť	,	\$	2,405,314	-\$	1,129,407		78,399	_	-,	-\$	1,207,806	\$	1.197.508
47	1860	Meters	\$	292.988		,	-\$	1.399		291,589	-\$	135,363		12.209	\$	1.399	-\$	146,173	Š	145,416
47	1860	Meters (Smart Meters)	\$	2,352,557	\$	54,627	7	.,	\$	2.407.184	-\$	727,487		156,364	_	.,	-\$	883,851	Š	1,523,333
N/A	1905	Land	\$	135,692		- 1,02			\$	135,692	\$		_	,			\$	-	Š	135,692
47	1908	Buildings & Fixtures	\$	1,877,602					\$	1,877,602	-\$	980.005	-\$	51,657			-\$	1,031,662	\$	845,940
13	1910	Leasehold Improvements	\$	-					\$	-	\$	-	_	,			\$	-,,,,,,,,,	s	
8	1915	Office Furniture & Equipment (10 years)	\$	71.370			-\$	954	\$	70.416	-\$	36.317	-\$	5.775	\$	954	-\$	41,138	S	29,278
8	1915	Office Furniture & Equipment (5 years)	\$	- 1,010			Ψ.	001	\$	-	\$		Ť	0,770	Ψ.		S	,	S	-
10	1920	Computer Equipment - Hardware	\$	-					\$	-	\$						\$		s	
45	1920	Computer EquipHardware(Post Mar. 22/04)	\$	-					\$	_	\$	-					\$		\$	-
50	1920	Computer EquipHardware(Post Mar. 19/07)	\$	223,119	\$	3,253	-\$	7,925	\$	218,447	-\$		-\$	34,181	\$		-\$	159,619	\$	58,828
10	1930	Transportation Equipment	\$	2,154,009			-\$	12,154	\$	2,141,855	-\$	1,712,725	-\$	99,436	\$	12,154	-\$	1,800,007	\$	341,848
8	1935	Stores Equipment	\$						\$	-	\$	-					\$	-	\$	-
8	1940	Tools, Shop & Garage Equipment	\$	349,147	\$	22,300	-\$	11,212	\$	360,235	-\$	167,608	\$	34,076	\$	11,212	\$	190,472	\$	169,763
8	1945	Measurement & Testing Equipment	\$						\$	-	\$	-					\$	-	\$	-
8	1950	Power Operated Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
8	1955	Communications Equipment	\$						\$	-	\$	-					\$	-	\$	-
8	1955	Communication Equipment (Smart Meters)	\$						\$	-	\$	-					\$	-	\$	-
8	1960	Miscellaneous Equipment	\$						\$	-	\$	-					\$	-	\$	-
	4070	Load Management Controls Customer																		
47	1970	Premises	\$	-					\$	-	\$	-					\$	-	\$	-
47	1975	Load Management Controls Utility Premises	Ė						Ė		Ė								Ė	
	1975	Load management Controls Office Premises	\$	_					\$		\$						\$		\$	
47	1980	System Supervisory Equipment	\$	1,813,957					\$	1,813,957	-\$		ş	26,707			\$	1,760,544	\$	53,413
47	1985	Miscellaneous Fixed Assets	\$	1,736			-\$	523	\$	1,213	-\$	1,559	\$	177	\$	523	-\$	1,213	\$	-
47	1990	Other Tangible Property	\$	-					\$	-	\$	-					\$	-	\$	
47	1995	Contributions & Grants	-\$	2,556,299	-\$	396,371			-\$	2,952,670	\$	347,836	\$	110,180			\$	458,016	-\$	2,494,654
47	2440	Deferred Revenue⁵	\$	-					\$	-	\$	-							S	-
		Work in Progress	\$	64.510	-\$	41,711			\$	22.799	\$						S	-	S	22,799
		Sub-Total	\$	43,590,296	\$	5,168,105	-\$	153,239	\$	48,605,162	-\$	22,965,594	-\$	1,742,018	\$	75,962	-\$	24,631,650	s	23.973.512
		Less Socialized Renewable Energy Generation Investments (input as negative)			,				s	_		,,					s	_	s	_
		Less Other Non Rate-Regulated Utility	Т						Ť								Ť		Ť	
		Assets (input as negative)	-\$	66.246	\$	41.711	s	523	-\$	24.012	\$	1,559	\$	177	-\$	523	s	1,213	-\$	22,799
		Total PP&E	\$							48,581,150	-\$	22.964.035	-\$	1.741.841	\$	75.439		24.630.437	S	23,950,713
		Depreciation Expense adj. from gain or los									, , ,	,_,,,,,,,	Ť	., ,	Ť	. 2,400		,,		,,,

		Less: Fully Allocated Depreciation	
10	Transportation	Transportation	
8	Stores Equipment	Stores Equipment	
		Not Depresent on	¢ 17410

Fixed Asset Continuity Schedule

Accounting Standard Year CGAAP Revised CGAAP with change in asset useful lives 2016

						Cos	st						Acc	umulated D	epre	ciation			Ш	
CCA				Opening						Closing		Opening						Closing		
Class	OEB	Description		Balance	-	Additions	D	isposals		Balance		Balance	-	Additions	Di	sposals		Balance	Net	Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$	290,559			-\$	32,234	\$	258,325	-\$	176,054	-\$	41,686	\$	32,234	-\$	185,506	\$	72,819
CEC	1612	Land Rights (Formally known as Account 1806)	\$	54,668	\$	5,590	-\$	506	\$	59,752	-\$	42,728	-\$	1,180	\$	506	-\$	43,402	\$	16,350
N/A	1805	Land	\$	151,385					\$	151,385	\$						\$	-	\$	151,385
47	1808	Buildings	\$	-					\$	-	\$	-					\$	-	\$	-
13	1810	Leasehold Improvements	\$	-					\$	-	\$	-					\$	-	\$	-
47	1815	Transformer Station Equipment >50 kV	\$	-					\$	-	\$						\$	-	\$	-
47	1820	Distribution Station Equipment <50 kV	\$	4,394,258	\$	2,818,926	-\$	7,240	\$	7,205,944	-\$	2,715,534	-\$	144,964	\$	1,975	-\$	2,858,523	\$	4,347,421
47	1825	Storage Battery Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
47	1830	Poles, Towers & Fixtures	\$	10,250,061	\$	987,433	-\$	34,821	\$	11,202,673	-\$	3,309,108	-\$	194,124	\$	3,057	-\$	3,500,175	\$	7,702,498
47	1835	Overhead Conductors & Devices	\$	8,875,170	\$	598,251	-\$	26,346	\$	9,447,075	-\$	3,262,653	-\$	126,461	\$	1,872	-\$	3,387,242	\$	6,059,833
47	1840	Underground Conduit	\$	2,278,550	\$	174,585			\$	2,453,135	-\$	919,886	-\$	27,523			-\$	947,409	\$	1,505,726
47	1845	Underground Conductors & Devices	\$	4,125,782	\$	303,479			\$	4,429,261	-\$	1,780,401	-\$	86,474.08			-\$	1,866,875	\$	2,562,386
47	1850	Line Transformers	\$	4,260,120	\$	361,784	-\$	17,925	\$	4,603,979	-\$	2,466,926	-\$	82,166	\$	2,151	-\$	2,546,941	\$	2,057,038
47	1855	Services (Overhead & Underground)	\$	2,129,355	\$	275,959			\$	2,405,314	-\$	995,263	-\$	35,262			-\$	1,030,525	\$	1,374,789
47	1860	Meters	\$	292,988			-\$	1,399	\$	291,589	-\$	135,344	-\$	12,959	\$	1,399	-\$	146,904	\$	144,685
47	1860	Meters (Smart Meters)	\$	2,352,557	\$	54,627			\$	2,407,184	-\$	727,355	-\$	156,742			-\$	884,097	\$	1,523,087
N/A	1905	Land	\$	135,692	_				\$	135,692	\$	-					s	-	\$	135,692
47	1908	Buildings & Fixtures	\$	1,877,602					\$	1,877,602	-\$	984.420	-\$	53.561			-\$	1,037,981	S	839,621
13		Leasehold Improvements	\$	-					\$	-	\$	-					s	-	S	-
8		Office Furniture & Equipment (10 years)	\$	71.370			-\$	954	\$	70.416	-S	36.317	-\$	5.788	\$	954	-\$	41,151	S	29.265
8	1915	Office Furniture & Equipment (5 years)	\$				_		\$	-	\$		-	-,	_		s	-	S	,
10	1920	Computer Equipment - Hardware	\$	-					\$	-	\$	-					s		S	
45	1920	Computer EquipHardware(Post Mar. 22/04)	\$	-					\$	-	\$						s	-	s	
50	1920	Computer EquipHardware(Post Mar. 19/07)	\$	223,119	\$	3,253	-\$	7,925	\$	218,447	-\$	133,382	-\$	34,226	\$	7,925	-\$	159,683	\$	58,764
10	1930	Transportation Equipment	\$	2,154,009			-\$	12,154	\$	2,141,855	-\$	1,722,995	-\$	104,578	\$	12,154	-\$	1,815,419	\$	326,436
8	1935	Stores Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
8	1940	Tools, Shop & Garage Equipment	\$	349,147	\$	22,300	-\$	11,212	\$	360,235	-\$	167,597	-\$	34,140	\$	11,212	-\$	190,525	\$	169,710
8	1945	Measurement & Testing Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
8	1950	Power Operated Equipment	\$	-					\$	-	\$	-					S	-	S	-
8	1955	Communications Equipment	\$	-					\$	-	\$						s	-	\$	-
8	1955	Communication Equipment (Smart Meters)	\$	-					\$	-	\$						s		\$	-
8	1960	Miscellaneous Equipment	\$	-					\$	-	\$	-					Š		s	
		Load Management Controls Customer	Ť						-		_						-		_	
47	1970	Premises	\$						\$		\$						s		s	
			Ψ						Ψ		Ψ						۳		-	
47	1975	Load Management Controls Utility Premises	\$						\$		\$						s		s	
47	1980	System Supervisory Equipment	\$	1,813,957					\$	1,813,957	-\$	1.733.800	-S	26.768			-\$	1,760,568	S	53,389
47	1985	Miscellaneous Fixed Assets	\$	1,613,937			-\$	523	\$	1,013,957	-\$	1,733,600	-\$ -\$	176	•	523	-\$ -\$	1,760,366		33,309
47		Other Tangible Property	\$	1,730			-φ	323	\$	1,213	\$	1,300	φ.	1/0	φ	523	-ş S	1,213	\$	
47	1990	Contributions & Grants	-\$	2,556,299	-\$	396.371			-\$	2.952.670	\$	257.288	•	65,438			S	322,726	-\$	2.629.944
47	2440	Deferred Revenue ⁵	\$	2,330,233	-φ	350,371			\$	2,932,070	\$	231,200	φ	05,450			Ģ	322,720	\$	2,023,344
41	2440	Work in Progress	\$	64.510	-\$	41,711			\$	22,799	\$						s		\$	22.799
		Sub-Total	\$	43.590.296		5,168,105		153,239		48,605,162	-\$	21,054,034	-\$	1,103,341	s	75,962	-S	22,081,413		26,523,749
		Less Socialized Renewable Energy Generation Investments (input as negative)	Þ	43,590,296	ð	5,166,105	-3	153,235	\$	-	-3	21,054,054	-3	1,103,341	Þ	75,962	- 3 \$	-	\$	20,523,749
		Less Other Non Rate-Regulated Utility	1						1											
		Assets (input as negative)	-\$		\$	41,711		523	-\$	24,012	\$	1,560	\$	176		523	\$	1,213		22,799
-		Total PP&E	\$	43,524,050	\$			152,716	\$	48,581,150	-\$	21,052,474	-\$	1,103,165	\$	75,439	-\$	22,080,200	\$	26,500,950
											_						-			
		Depreciation Expense adj. from gain or loss	s on	the retiremen	it oi	f assets (po	OI O	f like asset	ts), i	f applicable `										

		· · · · · · · · · · · · · · · · · · ·	
		Less: Fully Allocated Depreciation	
Т	Transportation	Transportation	
Т	Stores Equipment	Stores Equipment	
	•	Net Depreciation	-\$ 1,103,165

Fixed Asset Continuity Schedule

Accounting Standard Year 2017 Former CGAAP without changes in policies

						Cos	st						Acc	cumulated D	epre	eciation				
CCA			1	Opening			_			Closing		Opening	1 .					Closing	l	
Class	OEB	Description		Balance	_	Additions	D	isposals		Balance	_	Balance	,	Additions	Di	sposals	- 1	Balance	Net	Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$	258,325	\$	2,923	-\$	26,077	\$	235,171	-\$	185,477	-\$	31,797	\$	26,077	-\$	191,197	\$	43,974
CEC	1612	Land Rights (Formally known as Account 1806)	\$	59,752	\$	5,764			\$	65,516	-\$	46,506	-\$	4,402			-\$	50,908	\$	14,608
N/A	1805	Land	\$	151,385			-\$	20,733	\$	130,652	\$	-					\$	-	\$	130,652
47	1808	Buildings	\$	-					\$	-	\$	-					\$	-	\$	-
13	1810	Leasehold Improvements	\$	-					\$	-	\$	-					\$	-	\$	-
47	1815	Transformer Station Equipment >50 kV	\$	-					\$	-	\$	-					\$	-	\$	-
47	1820	Distribution Station Equipment <50 kV	\$	7,205,944	\$	644,217			\$	7,850,161	-\$	2,911,246	-\$	207,391			-\$	3,118,638	\$	4,731,523
47	1825	Storage Battery Equipment	\$		_				\$		\$						\$		\$	
47	1830	Poles, Towers & Fixtures	\$	2,681,272	\$	734,181			\$	3,359,463	\$	34,036	L.		\$		\$	39,729	\$	3,399,192
47	1835	Overhead Conductors & Devices	\$	17,968,476	\$	473,076	-\$	14,681		18,426,871	-\$	8,599,186	-\$	798,154	\$		-\$	9,395,845	\$	9,031,026
47	1840	Underground Conduit	\$	5,794,626	\$	453,641			\$	6,248,267	-\$	3,349,552	-\$	275,236			-\$	3,624,788	\$	2,623,479
47	1845	Underground Conductors & Devices	\$	1,087,770	\$	244,608			\$	1,332,378	\$	115	L.				\$	115	\$	1,332,493
47	1850	Line Transformers	\$	4,603,979	\$	463,334	-\$	52,368		5,014,945	-\$	2,809,365		142,746	\$		-\$	2,940,952	\$	2,073,993
47	1855	Services (Overhead & Underground)	\$	2,405,314	\$	397,222			\$	2,802,536	-\$	1,207,806		89,134			-\$	1,296,940	\$	1,505,596
47	1860	Meters	\$	291,589	\$	2,066	-\$	2,330		291,325	-\$		-\$	10,691	\$		-\$	154,534	\$	136,791
47	1860	Meters (Smart Meters)	\$	2,407,184	\$	78,053			\$	2,485,237	-\$	883,851	-\$	162,607			-\$	1,046,458	\$	1,438,779
N/A	1905	Land	\$	135,692					\$	135,692	\$	-					\$	-	\$	135,692
47	1908	Buildings & Fixtures	\$	1,877,602	\$	6,171	-\$	3,148	\$	1,880,625	-\$	1,031,662	-\$	50,644	\$	3,148	-\$	1,079,158	\$	801,467
13	1910	Leasehold Improvements	\$	-					\$	-	\$	-					\$	-	\$	-
8	1915	Office Furniture & Equipment (10 years)	\$	70,416	\$	3,294	-\$	649	\$	73,061	-\$	41,138	-\$	5,626	\$	649	-\$	46,115	\$	26,946
8	1915	Office Furniture & Equipment (5 years)	\$	-					\$	-	\$	-					\$	-	\$	-
10	1920	Computer Equipment - Hardware	\$	-					\$	-	\$	-					\$	-	\$	-
45	1920	Computer EquipHardware(Post Mar. 22/04)	\$						\$	_	\$	-					\$	_	\$	_
50	1920	Computer EquipHardware(Post Mar. 19/07)	\$	218,447	\$	18,677	-\$	55,738	\$	181,386	-\$	159,619	-\$	26,826	\$		-\$	130,707	\$	50,679
10	1930	Transportation Equipment	\$	2,141,855	\$	9,466			\$	2,151,321	-\$	1,800,007	-\$	66,186.21			-\$	1,866,193	\$	285,128
8	1935	Stores Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
8	1940	Tools, Shop & Garage Equipment	\$	360,235	\$	35,588	-\$	15,536	\$	380,287	-\$	190,472	-\$	33,236	\$	15,536	-\$	208,172	\$	172,115
8	1945	Measurement & Testing Equipment	\$						\$	-	\$	-					\$	-	\$	-
8	1950	Power Operated Equipment	\$						\$	-	\$	-					\$	-	\$	-
8	1955	Communications Equipment	\$						\$	-	\$	-					\$	-	\$	-
8	1955	Communication Equipment (Smart Meters)	\$	-					\$	-	\$	-					\$		\$	-
8	1960	Miscellaneous Equipment	\$	-					\$	-	\$	-					\$		\$	
47	1970	Load Management Controls Customer Premises	\$	_					\$	_	s	_					s	_	s	_
47	1975	Load Management Controls Utility Premises	\$						\$	_	\$						s		s	-
47	1980	System Supervisory Equipment	\$	1,813,957			-\$	83,100	\$	1.730.857	-\$	1.760.544	-\$	26,708	\$	83,100	-\$	1,704,152	S	26.705
47	1985	Miscellaneous Fixed Assets	\$	1,213			-9	00,100	\$	1,213	-\$	1,213	-ψ	20,700	Ψ		-\$	1,213	S	20,700
47	1990	Other Tangible Property	\$	1,213					\$	1,213	\$	1,213					S	1,213	S	
47		Contributions & Grants	-\$	2,952,670	-\$	349.120			-\$	3.301.790	\$	458,016	\$	125.090			S	583,106	-\$	2.718.684
47	2440	Deferred Revenue ⁵	\$	2,302,010	Ψ.	040,120			\$	3,301,730	\$	430,010	Ψ	120,030			Ÿ	500,100	9	2,7 10,004
71	_++0	Work in Progress	\$	22.799	-\$	22.799			\$		\$						s		\$	
		Sub-Total	\$		-p \$	3,200,362	-6	330 350		51,475,174	- \$	24,631,650	٠.	1,806,295	\$	204,925		26,233,020	\$	25.242.154
		Less Socialized Renewable Energy Generation Investments (input as negative)	9	40,000,102	9	3,200,302	9	330,330	\$	51,475,174	-4	24,031,030	~	1,000,233	ş	204,320	s	-	•	20,242,104
		Less Other Non Rate-Regulated Utility	\vdash						Ψ	-							Ÿ		9	
		Assets (input as negative)	-\$	24.012	\$	22,799	s		-\$	1,213	\$	1,213	\$		\$		s	1,213	s	
		Total PP&E	\$				-\$	330 350		51,473,961	-\$			1,806,295		204,925		26.231.807	\$	25.242.154
		Depreciation Expense adj. from gain or loss									J-W	_4,000,401	~	.,000,230	¥	204,525	*	_0,201,007		25,272,104

Transportation
Stores Equipment

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation

\$\$1,806,295\$

Fixed Asset Continuity Schedule

Accounting Standard Year CGAAP Revised CGAAP with change in asset useful lives 2017

CCA Class 12	OEB			Opening																
	OFR									Closing		Opening						Closing		
12	וֹ	Description		Balance	Α	Additions	Di	isposals		Balance		Balance	-	Additions	Di	isposals		Balance	Net	Book Value
	1611	Computer Software (Formally known as	s	050 005	\$	0.000	•	00.077	\$	005 474		405 500	_	04 707	•	00.077	•	404 400		40.075
		Account 1925) Land Rights (Formally known as Account	Э	258,325	Ъ	2,923	-\$	26,077	Ф	235,171	-\$	185,506	-\$	31,767	\$	26,077	-\$	191,196	\$	43,975
CEC	1612	1806)	\$	59,752	\$	5,764			\$	65,516	-\$	43,402	-\$	1,008			-\$	44,410	\$	21,106
N/A	1805	Land	\$	151,385			-\$	20,733	\$	130,652	\$	-					\$	-	\$	130,652
47	1808	Buildings	\$	-					\$	-	\$	-					\$	-	\$	-
13	1810	Leasehold Improvements	\$	-					\$	-	\$	-					\$	-	\$	-
47	1815	Transformer Station Equipment >50 kV	\$	-					\$	-	\$	-					\$	-	\$	-
47	1820	Distribution Station Equipment <50 kV	\$	7,205,944	\$	644,217			\$	7,850,161	-\$	2,858,523	-\$	181,703.94			-\$	3,040,227	\$	4,809,934
47	1825	Storage Battery Equipment	\$	-					\$	-	\$						\$	-	\$	-
47	1830	Poles, Towers & Fixtures	\$	11,202,673	\$	734,181	-\$	55,990	\$	11,880,864	-\$	3,500,175	-\$	211,638	\$	5,693	-\$	3,706,120	\$	8,174,744
47	1835	Overhead Conductors & Devices	\$	9,447,075	\$	473,076	-\$	14,681	\$	9,905,470	-\$	3,387,242	-\$	135,769	\$	1,495	-\$	3,521,516	\$	6,383,954
47	1840	Underground Conduit	\$	2,453,135	\$	453,641			\$	2,906,776	-\$	947,409	-\$	32,675			-\$	980,084	\$	1,926,692
47	1845	Underground Conductors & Devices	\$	4,429,261	\$	244,608			\$	4,673,869	-\$	1,866,875	-\$	93,075.36			-\$	1,959,951	\$	2,713,918
47	1850	Line Transformers	\$	4,603,979	\$	463,334	-\$	52,368	\$	5,014,945	-\$	2,546,941	-\$	91,646	\$	11,159	-\$	2,627,428	\$	2,387,517
47	1855	Services (Overhead & Underground)	\$	2,405,314	\$	397,222			\$	2,802,536	-\$	1,030,525	-\$	42,627			-\$	1,073,152	\$	1,729,384
47	1860	Meters	\$	291,589	\$	2,066	-\$	2,330	\$	291,325	-\$	146,904	-\$	10,686	\$	2,330	-\$	155,260	\$	136,065
47	1860	Meters (Smart Meters)	\$	2,407,184	\$	78,053			\$	2,485,237	-\$	884,097	-\$	162,555			-\$	1,046,652	\$	1,438,585
N/A	1905	Land	\$	135,692					\$	135,692	\$						\$	-	\$	135,692
47	1908	Buildings & Fixtures	\$	1,877,602	\$	6,171	-\$	3,148	\$	1,880,625	-\$	1,037,981	-\$	52,675	\$	3,148	-\$	1,087,508	\$	793,117
13	1910	Leasehold Improvements	\$	-					\$	-	\$						\$	-	\$	-
8	1915	Office Furniture & Equipment (10 years)	\$	70,416	\$	3,294	-\$	649	\$	73,061	-\$	41,151	-\$	5,622	\$	649	-\$	46,124	\$	26,937
8	1915	Office Furniture & Equipment (5 years)	\$	-					\$	-	\$	-					\$	-	\$	-
10	1920	Computer Equipment - Hardware	\$	-					\$	-	\$	-					\$	-	\$	-
45	1920	Computer EquipHardware(Post Mar. 22/04)	\$	-					\$	-	\$	-					s	-	s	_
50	1920	Computer EquipHardware(Post Mar. 19/07)	\$	218,447	\$	18,677	-\$	55,738	\$	181,386	-\$	159,683	-\$	26,763	\$	55,738	-\$	130,708	s	50,678
10	1930	Transportation Equipment	\$	2,141,855	\$	9,466		,	\$	2,151,321	-\$		-\$	72.276.84		,	-\$	1,887,695	S	263,626
8	1935	Stores Equipment	\$	-					\$	-	\$	-					s	-	\$	-
8	1940	Tools, Shop & Garage Equipment	\$	360,235	\$	35,588	-\$	15,536	\$	380,287	-\$	190,525	-\$	33,219	\$	15,536	-\$	208,208	\$	172,079
8	1945	Measurement & Testing Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
8	1950	Power Operated Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
8	1955	Communications Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
8	1955	Communication Equipment (Smart Meters)	\$	-					\$	-	\$	-					\$	-	\$	-
8	1960	Miscellaneous Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
	4070	Load Management Controls Customer																		
47	1970	Premises	\$	-					\$	-	\$	-					\$	-	\$	
47	1975	Load Management Controls Utility Premises	Ė						Ė		r								Γ	
41	1975	,	\$						\$	_	\$						\$		\$	
47	1980	System Supervisory Equipment	\$	1,813,957			-\$	83,100	\$	1,730,857	-\$	1,760,568	-\$	26,695	\$	83,100	Ş	1,704,163	\$	26,694
47	1985	Miscellaneous Fixed Assets	\$	1,213					\$	1,213	-\$	1,213					\$	1,213	\$	-
47	1990	Other Tangible Property	\$	-					\$	-	\$						\$	-	\$	
47	1995	Contributions & Grants	-\$	2,952,670	-\$	349,120			-\$	3,301,790	\$	322,726	\$	75,220			\$	397,946	-\$	2,903,844
47	2440	Deferred Revenue ⁵	\$	-					\$	-	\$	-							\$	-
		Work in Progress	\$	22,799	-\$	22,799			\$	-	\$	-					\$	-	\$	-
		Sub-Total	\$	48,605,162	\$	3,200,362	-\$	330,350	\$	51,475,174	-\$	22,081,413	-\$	1,137,181	\$	204,925	-\$	23,013,669	\$	28,461,505
		Less Socialized Renewable Energy Generation Investments (input as negative)						,	\$								s	_	s	
-		Less Other Non Rate-Regulated Utility	H						Ψ	-							Ÿ		, a	
		Assets (input as negative)	-\$	24.012	\$	22,799	s		-\$	1,213	\$	1,213	\$		\$		s	1,213	s	
-		Total PP&E	-5 \$					330 350		51,473,961	- \$	22.080.200	۰ \$	1.137.181	\$	204.925	۰ •	23.012.456		28.461.505
-		Depreciation Expense adj. from gain or loss									1-49	22,000,200		1,107,101	7	204,320	7	20,012,400	, ,	20,401,000
		Total	o on	uie reureinen	ı UT	ลองชเง (po	JI ()1	iike assei	ι 5],	п аррисавіе			-\$	1,137,181	1					

	Less: Fully Allocated Depreciation)
Transportation	Transportation	
Stores Equipment	Stores Equipment	
•	Net Depreciation	-\$ 1,137,181

Fixed Asset Continuity Schedule

Accounting Standard Year 2018 Former CGAAP without changes in policies

12 1611 Compu CEC 1612 Land R Accourt Accourt N/A 1805 Land 47 1808 Buildin 13 1810 Leaset 47 1815 Transf 47 1825 Storage 47 1835 Overth 47 1845 Underg 47 1845 Underg 47 1845 Underg 47 1845 Underg 47 1850 Line Tr 1850 Meters N/A 1905 Land 1915 Land 1915 Compu 45 1920 Compu 45 1920 Compu 45 1920 Compu 45 1920 Compu 46 1930 Transp 8 1945 Measu 8 1955 Comm 8 1945 Measu 8 1955 Comm 970 Power 1970 Load M 1970 Premis 1970 Load M 1970 Contril M 1					Cos	st				Г		Acc	cumulated D	epre	ciation			1	
12 1611 Compu CEC 1612 Land R Accourt Accourt N/A 1805 Land 47 1808 Buildin 13 1810 Leaset 47 1815 Transf 47 1825 Storage 47 1835 Overth 47 1845 Underg 47 1845 Underg 47 1845 Underg 47 1845 Underg 47 1850 Line Tr 1850 Meters N/A 1905 Land 1915 Land 1915 Compu 45 1920 Compu 45 1920 Compu 45 1920 Compu 45 1920 Compu 46 1930 Transp 8 1945 Measu 8 1955 Comm 8 1945 Measu 8 1955 Comm 970 Power 1970 Load M 1970 Premis 1970 Load M 1970 Contril M 1			Opening						Closing		Opening						Closing		
1011 Account			Balance	- 4	Additions	D	Disposals		Balance		Balance	-	Additions	Di	sposals		Balance	Net	Book Value
Account Account	Computer Software (Formally known as							١.											
NA	Account 1925)	\$	235,171	\$	7,930	-\$	31,527	\$	211,574	-\$	191,197	-\$	25,654	\$	31,527	-\$	185,324	\$	26,250
NIA	Land Rights (Formally known as Account							١.								_			
1808 Buildin 1808 Buildin 1818 1		\$	65,516	\$	11,123			\$	76,639	-\$		-\$	4,223			-\$	55,131	\$	21,508
13		\$	130,652					\$		\$						\$	-	\$	130,652
47		\$	-					\$		\$						\$	<u> </u>	\$	
47		\$	-							\$						\$			
47		\$	7,850,161	•	155,492			\$		\$	3,118,638		218,750			-\$	3,337,388	\$	4,668,265
47 1830 Poles. 47 1840 Unders 47 1840 Unders 47 1845 Unders 47 1855 Unders 47 1855 Unders 47 1855 Unders 47 1855 Service 47 1856 Meters 48 1916 Office I 13 1910 Leasel 8 1915 Office I 10 1920 Compu 45 1920 Compu 45 1920 Compu 46 1930 Transp 8 1945 Neasu 1940 Tools, 8 1940 Tools, 8 1940 Tools, 8 1940 Tools 8 1955 Comm 47 1970 Load M 47 1970 Load M 47 1980 System 47 1980 Miscell 47 1980 System 47 1990 Other I 47 1980 System 47 1990 Contrib 47 1940 Contrib 48 Unders 49 Unders 49 Unders 40 Unders 41 1955 Unders 42 Unders 43 Unders 44 1995 Unders 45 Unders 46 Unders 47 1980 Unders 48 Unders 48 Unders 49 Unders 49 Unders 40 Unders 41 Unders 42 Unders 44 Unders 45 Unders 46 Unders 47 Unders 47 Unders 48 Unders 48 Unders 49 Unders 40 Unders 40 Unders 41 Unders 41 Unders 42 Unders 44 Unders 45 Unders 46 Unders 47 Unders 47 Unders 48 Unders 48 Unders 48 Unders 49 Unders 40 Unders 40 Unders 40 Unders 40 Unders 41 Unders 42 Unders 44 Unders 45 Unders 46 Unders 47 Unders 47 Unders 48 Unders 48 Unders 48 Unders 48 Unders 49 Unders 40 Unders 40 Unders 40 Unders 40 Unders 40 Unders 41 Unders 41 Unders 42 Unders 44 Unders 45 Unders 46 Unders 47 Unders 47 Unders 48 Unders 48 Unders 48 Unders 48 Unders 49 Unders 40 Under		\$	7,000,101	Ф	155,492			\$		\$		-3	210,730			ş	3,337,300	\$	4,000,200
47 1835 Overthe 47 1845 Underg 47 1845 Underg 47 1845 Underg 47 1845 Underg 47 1850 Line Tr 47 1855 Service 47 1860 Meters N/A 1905 Land 47 1980 Buildin 13 1910 Leaset 8 1915 Office 1 0 1920 Compu 45 1920 Compu 45 1920 Compu 46 1930 Transp 8 1945 Measu 1947 Measu 1948 Measu 1948 Measu 1949 Measu		\$	3,359,463	\$	681,759	6	36,670	\$		Ф	39.729			\$	4.492	\$	44,221	\$	4,048,773
47		\$	18.426.871	\$	328,534	9 6	31.074			-\$		_	815.607	\$	3.637	-\$	10.207.815	\$	8.516.516
47		\$	6.248.267	\$	173.818	-5	31,074	\$		-3	3,624,788	-3	294,708	\$	3,637	-> -S	3.919.496		2.502.589
47 1850 Line Tr 47 1855 Service 47 1850 Meters 47 1860 Meters 47 1860 Meters 47 1860 Meters 47 1860 Meters 48 1950 Land 47 1908 Buildin 13 1910 Leaset 8 1915 Office 10 1920 Compute 50 1920 C		\$	1.332.378	\$	253,586			\$		-\$	3,624,788	-3	294,708			-> S	3,919,496		1.586.079
47		\$	5.014.945	\$	190,291	•	4.215		5.201.021	-\$		_	149.557	•	3.594	-\$	3.086.915		2.114.106
1860 Meters Met		\$	2.802.536	\$	180,038	-5	4,215	\$		-\$	1,296,940	-3	97.511	\$	3,594	-> -S	1,394,451	\$	1.588.123
47				Ъ	180,038	•	0.740					->		•	0.740				
N/A 1905 Land 47 1908 Buildin 13 1910 Leasel 8 1915 Office I 10 1920 Compu 45 1920 Compu 50 1920 Compu 10 1930 Transp 8 1945 Measu 8 1945 Measu 8 1945 Comm 8 1945 Measu 1955 Comm 1970 Power 1970 Load M 47 1975 Load M 47 1975 Load M 47 1980 System 47 1980 System 47 1990 Other 48 Miscell 49 System 49 System 49 System 40 Other 41 1995 Contrib 47 1990 Other 48 Miscell 49 System 49 System 49 System 49 System 40 Other 41 1995 Contrib 47 1995 Contrib 48 Sub-Tr 48 Less S 48 Gener 48 Less S 49 General		\$	291,325	\$	137,444	-\$	2,746	\$		-\$ -\$		-\$ -\$	10,150 169,790	\$	2,746	şş	161,938 1,216,248	\$	126,641 1.406.433
47 1908 Buildin 13 1910 Leasel 8 1915 Office I 8 1915 Office I 10 1920 Compu 45 1920 Compu 50 1920 Compu 10 1930 Transp 8 1945 Stores 8 1940 Tools, 8 1945 Measu 1940 Power 1970 Load M 47 1970 Load M 47 1970 Load M 47 1980 System 47 1980 System 47 1995 Miscell 47 1990 Other 47 1995 Miscell 47 1995 Other 48 1995 Comm 49 1970 Load M 49 1970 Load M 40 1970 Load M 41 1990 Other 42 1995 Miscell 43 1995 Miscell 44 1995 Contril 45 Leas S 46 General 47 Leas S 48 Leas S 48 General 48 Leas S 48 General 49 Leas S 49 Leas S 40 Leas S 40 Leas S 41 Leas S 41 Leas S 42 Leas S 43 Leas S 44 Leas S 45 Leas S 46 Leas S 47 Leas S 47 Leas S 48 Leas S				Ъ	137,444					-\$	1,046,458	-\$	169,790			-> S	1,216,248		135.692
13		\$	135,692 1.880.625	\$	29,413			\$		-\$	1.079.158	_	51.312				4 400 470	\$	779.568
8 1915 Office 1 8 1915 Office 2 10 1920 Compu 45 1920 Compu 45 1920 Compu 50 1920 Compu 10 1930 Transps 8 1935 Stores 8 1940 Tools, 8 1940 Tools, 8 1955 Comm 8 1955 Comm 47 1970 Load M 47 1970 Load M 47 1980 System 47 1995 Miscell 47 1995 Miscell 47 1995 Office 47 1995 Contrib 47 2440 Deferr 47 1995 Contrib 48 Sub-Tc 48 Less Generic			1,880,625	Ъ	29,413				1,910,038		1,079,158	-\$	51,312			-\$	1,130,470		779,568
8 1915 Office 1 10 1920 Compu 45 1920 Compu 45 1920 Compu 50 1920 Compu 10 1930 Transp 8 1935 Stores 8 1940 Tools, 8 1945 Measu 8 1955 Comm 8 1955 Comm 8 1955 Comm 8 1955 Comm 8 1957 Load M 47 1975 Load M 47 1975 Load M 47 1980 System 47 1980 Miscell 47 1980 Miscell 47 1980 Miscell 47 1980 Miscell 48 1955 Comm 50 Miscell 49 1955 Comm 50 Miscell 60 Mi		\$	-	_	7.005		0 715	\$	-	\$	46.115	-\$			0.745	\$	-	\$	-
10 1920 Compu 45 1920 Compu 45 1920 Compu 50 1920 Compu 10 1930 Transp 8 1935 Stores 8 1940 Tools, 8 1945 Measu 8 1950 Commu 8 1955 Commu 8 1955 Commu 1970 Load M 7 1970 Load M 7 1980 System 47 1985 Miscell 47 1985 Miscell 47 1995 Contrit 47 1995 Contrit 47 1995 Contrit 48 Sub-Te Less Generic		\$	73,061	\$	7,065	-\$	2,715		77,411	-\$		-5	5,980	\$	2,715	-\$	49,380	\$	28,031
45 1920 Compu 50 1920 Compu 10 1930 Transp 8 1940 Tools, 8 1940 Tools, 8 1945 Measu 8 1955 Scomm 8 1955 Comm 47 1970 Load N 47 1970 Load N 47 1980 Systen 47 1980 Systen 47 1980 Miscell 47 1990 Other 1 47 1990 Contrib 47 2440 Deferr Work it Sub-Tr Less G General		\$	-					\$	-	\$						\$	-	\$	-
50 1920 Comput 10 1930 Transp 8 1935 Stores 8 1945 Measu 8 1945 Measu 8 1955 Comm 8 1955 Comm 8 1950 Miscell 1970 Premis 47 1975 Load M 47 1980 System 47 1980 System 47 1990 Other 1 47 1990 Other 1 47 1990 Contrib 47 2440 Deferre 48 Work it 58 Ub-Tr Less G Genere Less C	Computer Equipment - Hardware	\$	-					\$	-	\$	-					\$	-	\$	-
10 1930 Transp 8 1935 Stores 8 1940 Tools, 8 1940 Tools, 8 1945 Measu 8 1955 Comm 8 1955 Comm 8 1955 Comm 8 1955 Comm 47 1975 Load M 47 1975 Load M 47 1980 System 47 1980 Miscell 47 1980 Miscell 47 1990 Other 1 47 1990 Contrib 47 2440 Deferre Work I Sub-Tr Less G Gener	0 Computer EquipHardware(Post Mar. 22/04)	\$	-					\$	-	\$	-					\$	-	\$	-
10 1930 Transp 8 1935 Stores 8 1940 Tools, 8 1945 Measu 8 1955 Comm 47 1970 Load M 47 1975 Load M 47 1980 System 47 1980 Miscell 48 Sub-Tr 48 Sub-Tr 48 Less Generic	Computer EquipHardware(Post Mar. 19/07)							١.		١.				_		_		١.	
8 1935 Stores 8 1940 Tools, 8 1945 Measu 8 1945 Measu 8 1955 Comm 8 1955 Comm 1955 Comm 47 1975 Load N 47 1975 Load N 47 1980 System 47 1990 Other 1 47 1990 Other 1 47 1940 Contril 47 2440 Deferre Work it Sub-Tr Less S Generic	, , , , , , , , , , , , , , , , , , , ,	\$	181,386	\$		-\$	9,662	\$	210,112	-\$		-\$	23,495	\$	9,662	-\$	144,540	\$	65,572
8 1940 Tools, 8 1945 Measus 8 1950 Power 8 1955 Comm 8 1955 Comm 8 1955 Comm 1970 Load M 47 1970 Load M 47 1980 System 47 1985 Miscell 47 1995 Contrib 47 2440 Deferr 47 195 Leas S Generic		\$	2,151,321	\$	4,208			\$	2,155,529	-\$	1,866,193	-\$	61,928			-\$	1,928,121	\$	227,408
8 1945 Measu 8 1950 Power 8 1955 Comm 8 1950 Miscell 970 Premis 47 1975 Load M 47 1980 System 47 1980 System 47 1990 Other 1 47 1990 Contrit 47 2440 Deferre Work it Sub-Tr Less S Gener		\$		_				\$	-	\$		_				\$		\$	
8 1950 Power 8 1955 Comm 8 1955 Comm 8 1956 Comm 47 1970 Load M 47 1975 Load M 47 1985 Miscell 47 1985 Miscell 47 1990 Other 1 47 1990 Contril 47 2440 Deferra Work in Less S Genera Less C		\$	380,287	\$	62,954	-\$	11,949	\$		-\$		-\$	34,277	\$	11,949	-\$	230,500		200,792
8 1955 Comm 8 1955 Comm 8 1960 Miscell 1970 Load M 47 1975 Load M 47 1980 Systen 47 1980 Systen 47 1980 Miscell 47 1980 Miscell 47 1980 Systen 47 1980 Other M 47 1990 Other M 47 1990 Contrib 48 1990 Other M 49 1990 Contrib 49 Less Generi		\$	-					\$	-	\$						\$	-	\$	-
8 1955 Comm 8 1960 Miscell 1970 Load M 47 1975 Load M 47 1980 Systen 47 1985 Miscell 47 1980 Other i 47 1980 Contrib 47 2440 Deferre Work ir Less S Genere Less C		\$	-					\$		\$						\$	-	\$	-
8 1960 Miscell 47 1970 Load N Premis 47 1975 Load N 47 1980 Systen 47 1985 Miscell 47 1990 Other 1 47 1990 Contrit 47 2440 Deferr Work it Sub-Tr Less S Gener		\$	-					\$		\$	-					\$	-	\$	-
1970		\$	-					\$		\$						\$	-	\$	-
47 1970 Premis 47 1975 Load M 47 1980 System 47 1980 Miscell 47 1980 Other 47 1990 Other 47 1995 Contri 47 2440 Deferre Work in Sub-Tr Less S Genere		\$	-					\$	-	\$	-					\$	-	\$	-
47 Premis 47 1980 System 47 1980 System 47 1980 System 47 1985 Miscell 47 1995 Contril: 47 2440 Deferre Work ir Sub-Tc Less S Gener.	Load Management Controls Customer	١.						١.		١.									
47	Premises	\$	-					\$	-	\$	-					\$	-	\$	-
47	5 Load Management Controls Utility Premises	١.						١.		١.									
47 1985 Miscell 47 1990 Other 47 1995 Contriè 47 2440 Deferre Work ir Sub-To	,	\$	-					\$	-	\$						\$		\$	
47 1990 Other		\$	1,730,857					\$		-\$		-\$	5,935			-\$	1,710,087	\$	20,770
47 1995 Contrib 47 2440 Deferre Work ir Sub-Te Less S Genera Less C		\$	1,213					\$		-\$						-\$	1,213	\$	-
47 2440 Deferre Work in Sub-To Less S General		\$	-					\$		\$						\$	-	\$	-
Work in Sub-To		-\$	3,301,790	-\$	171,780			-\$	3,473,570	\$	583,106	\$	135,508			\$	718,614	-\$	2,754,956
Sub-To		\$	-					\$	-	\$	-							\$	-
Less S Genera Less C	Work in Progress	\$	-	\$	114,789			\$		\$	-					\$	-	\$	114,789
Genera Less C	Sub-Total	\$	51,475,174	\$	2,205,052	4	130,558	\$	53,549,668	\$	26,233,020	-\$	1,833,369	\$	70,322	φ	27,996,067	\$	25,553,601
	Less Socialized Renewable Energy Generation Investments (input as negative)							\$	_							s		s	
	Less Other Non Rate-Regulated Utility							Ψ	-	\vdash						Ģ	-	ې	
	Assets (input as negative)	-\$	1,213	•	114.789	s		-\$	116.002	\$	1,213	\$		\$		s	1,213	-\$	114,789
	Total PP&E						120 EF0		53,433,666	-\$		-S	1,833,369	\$	70.322	٥ -\$	27,994,854		25.438.812
	Depreciation Expense adj. from gain or loss									1-2	20,231,007	~	1,000,009	٠	10,322	-9	21,334,054	÷	20,400,012
Depred		s on	uie retiremen	ı Oİ	assets (po	ס וט	ii iike asse	ιs),	ii applicable			-\$	1,833,369	+					

		Less: Fully Allocated Depreciation	1
10	Transportation	Transportation	
8	Stores Equipment	Stores Equipment	
	•	Net Depreciation	-\$ 1,833,369

Fixed Asset Continuity Schedule

Accounting Standard Year CGAAP Revised CGAAP with change in asset useful lives 2018

						Co	st						Acc	cumulated D	epre	ciation			1	
CCA				Opening						Closing		Opening						Closing		
Class	OEB	Description		Balance	_	Additions	D	isposals		Balance		Balance	A	Additions	Di	sposals		Balance	Net	Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$	235,171	\$	7,930	-\$	31,527	\$	211,574	-\$	191,196	-\$	25,654	\$	31,527	-\$	185,323	\$	26,251
CEC	1612	Land Rights (Formally known as Account 1806)	\$	65,516	\$	11,123			\$		-\$	44,410	-\$	840			-\$	45,250	\$	31,389
N/A	1805	Land	\$	130,652					\$		\$	-					\$	-	\$	130,652
47	1808	Buildings	\$	-					\$		\$	-					\$	-	\$	-
13	1810	Leasehold Improvements	\$	-					\$		\$	-					\$	-	\$	-
47	1815	Transformer Station Equipment >50 kV	\$		_				\$		\$						\$		\$	
47	1820	Distribution Station Equipment <50 kV	\$	7,850,161	\$	155,492			\$		-\$	3,040,227	-\$	195,222			-\$	3,235,450	\$	4,770,203
47 47	1825	Storage Battery Equipment	\$	- 44 000 004	•	004 750	Φ.	00.070	\$		\$	0.700.400	•	000 404	•	4 400	\$	0.007.700	\$	0.500.004
47	1830 1835	Poles, Towers & Fixtures	\$	11,880,864	\$	681,759		36,670			-\$	3,706,120	-\$	226,101	\$	4,492	-\$	3,927,729	\$	8,598,224
47		Overhead Conductors & Devices		9,905,470	\$	328,534	-\$	31,074			-5	3,521,516 980.084	-\$ -\$	143,106 37.914	\$	3,637	-\$	3,660,985	\$	6,541,945 2.062,596
47	1840 1845	Underground Conduit Underground Conductors & Devices	\$	2,906,776 4.673,869	\$	173,818 253,586			\$		-\$ -\$	1.959.951	->	99.327			-\$ -\$	1,017,998		2,062,596
47	1850	Line Transformers	\$	5.014.945	\$	190,291	Φ.	4.215			-\$	2.627.428	-> -S	97,939	•	3.594	-\$ -\$	2,059,277		2,868,178
47	1855	Services (Overhead & Underground)	\$	2,802,536	\$	180,291	-\$	4,215	\$		-\$	1,073,152	->	49.056	\$	3,594	-\$ -\$	1,122,208		1,860,366
47	1860	Meters	\$	291,325	Φ	100,030	•	2.746			-\$	155,260	-ş -\$	10,146	•	2.746	-\$ -\$	162,660	\$	125,919
47	1860	Meters (Smart Meters)	\$	2,485,237	¢	137,444	-φ	2,740	\$		-\$	1,046,652	-s	169,773	φ	2,740	-s	1,216,425		1,406,256
N/A	1905	Land	\$	135,692	Ψ	107, 101			\$		\$	1,040,002	-9	103,773			S	1,210,420	S	135,692
47	1908	Buildings & Fixtures	\$	1,880,625	\$	29,413			\$		-\$	1,087,508	-\$	54,465			-\$	1,141,973		768,065
13	1910	Leasehold Improvements	\$	-,000,020	Ψ	20,110			\$		\$		•	01,100			S	-	s	
8	1915	Office Furniture & Equipment (10 years)	\$	73.061	\$	7.065	-\$	2.715			-\$	46.124	-S	5.981	\$	2.715	-S	49.390	s	28.021
8	1915	Office Furniture & Equipment (5 years)	\$		Ψ	7,000	Ψ.	2,7 10	\$		\$	- 10,121	•	0,001	Ψ	2,710	S	-	s	-
10	1920	Computer Equipment - Hardware	\$	-					\$		\$						Š		S	
45	1920	Computer EquipHardware(Post Mar. 22/04)	\$	-					\$		\$						\$	-	\$	
50	1920	Computer EquipHardware(Post Mar. 19/07)	\$	181,386	\$	38,388	-\$	9,662	\$	210,112	-\$	130,708	\$	23,495	\$	9,662	-\$	144,541	\$	65,571
10	1930	Transportation Equipment	\$	2,151,321	\$	4,208			\$	2,155,529	-\$	1,887,695	-\$	70,632			\$	1,958,328	\$	197,201
8	1935	Stores Equipment	\$	-					\$		\$	-					\$	-	\$	
8	1940	Tools, Shop & Garage Equipment	\$	380,287	\$	62,954	-\$	11,949			-\$	208,208	\$	34,288	\$	11,949	-\$	230,547	\$	200,745
8	1945	Measurement & Testing Equipment	\$	-					\$		\$	-					\$	-	\$	-
8	1950	Power Operated Equipment	\$	-					\$		\$	-					\$	-	\$	-
8	1955	Communications Equipment	\$	-					\$		\$	-					\$	-	\$	-
8	1955	Communication Equipment (Smart Meters)	\$	-					\$		\$	-					\$	-	\$	-
8	1960	Miscellaneous Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
47	1970	Load Management Controls Customer Premises	\$	-					\$	-	\$	-					\$	-	\$	-
47	1975	Load Management Controls Utility Premises	\$	_					\$	-	\$	_					s	_	s	
47	1980	System Supervisory Equipment	\$	1,730,857					\$	1,730,857	-\$	1.704.163	-\$	5.934			-\$	1,710,097	S	20.760
47	1985	Miscellaneous Fixed Assets	\$	1,213					\$		-\$	1,213	Ť	-,-01			-\$	1,213		-
47	1990	Other Tangible Property	\$	- 1,2.1					\$		\$						\$	- 1,210	\$	-
47	1995	Contributions & Grants	-\$	3,301,790	-\$	171,780			-\$		\$	397,946	\$	82,087			\$	480,033	-\$	2,993,537
47	2440	Deferred Revenue⁵	\$	-					\$		\$	-		-,					\$	-
		Work in Progress	\$	-	\$	114,789			\$	114,789	\$	-					\$		\$	114,789
		Sub-Total	\$	51,475,174	\$	2,205,052	-\$	130,558	\$	53,549,668	-\$	23,013,669	-\$	1,167,787	\$	70,322	-\$	24,111,134	\$	29,438,534
		Less Socialized Renewable Energy Generation Investments (input as negative)			•			·	\$	_						·	s		s	
		Less Other Non Rate-Regulated Utility		40:-	_	444 70 -						4.0:-			_		_		-	
		Assets (input as negative)	-\$	1,213		114,789		400 550	-\$		\$	1,213	\$	4 407 707	\$	-	\$	1,213		114,789
		Total PP&E	\$	51,473,961						53,433,666	-\$	23,012,456	-\$	1,167,787	\$	70,322	-\$	24,109,921	\$	29,323,745
		Depreciation Expense adj. from gain or loss	s on	the retiremer	it o	f assets (po	ol of	like asse	ts),	if applicable					l					
	1	Total											\$	1,167,787						

		Less: Fully Allocated Depreciation	,
	Transportation	Transportation	
	Stores Equipment	Stores Equipment	
		Net Depreciation	-\$ 1,167,78

Fixed Asset Continuity Schedule

Accounting Standard Year 2019 Former CGAAP without changes in policies

12 1611 Cc EC 1612 La N/A 1805 La 47 1808 Bu 47 1808 Bu 47 1815 Tr 47 1825 St 47 1830 Po 47 1835 Co 47 1836 Bu 47 1835 Co 47 1850 La 47 1860 Me N/A 1905 La 8 1915 Off 10 1920 Cc 45 1920 Cc 45 1920 Cc 46 1920 Cc 47 1860 Me 8 1945 Me 47 1940 Se 47 1975 Lo 47 1975 Lo 47 1980 Se 47 1980 Cc 5 Su 6 Su 7 S					Cos	st						Acc	umulated D	epre	eciation			1	
12 1611 Cc EC 1612 La N/A 1805 La 47 1808 Bu 47 1808 Bu 47 1815 Tr 47 1825 St 47 1830 Po 47 1835 Co 47 1836 Bu 47 1835 Co 47 1850 La 47 1860 Me N/A 1905 La 8 1915 Off 10 1920 Cc 45 1920 Cc 45 1920 Cc 46 1920 Cc 47 1860 Me 8 1945 Me 47 1940 Se 47 1975 Lo 47 1975 Lo 47 1980 Se 47 1980 Cc 5 Su 6 Su 7 S			Opening						Closing		Opening						Closing		
12 1611 Ac CEC 1612 Ac CEC 1612 Ac TEC 1612 Ac			Balance	-	Additions	D	isposals		Balance		Balance	-	Additions	Di	isposals		Balance	Net	Book Value
CEC 1612 18 N/A 1805 La 17 1808 Bu 18 1815 Tr 1810 Le 17 1815 Tr 1810 Le 17 1825 St 1810 Le 1	Computer Software (Formally known as Account 1925)	\$	044 574	\$	20.000	-\$	70.455	\$	171.409	-S	405.004	-\$	18.927	\$	70.455	٠	400 700	s	37.613
1012 18 18 18 18 18 18 18	Land Rights (Formally known as Account	Э	211,574	Þ	30,290	-\$	70,455	Þ	171,409	-3	185,324	->	18,927	Э	70,455	->	133,796	Þ	37,613
47 1808 Bu 47 1808 Le 47 1815 Tr 47 1820 Di 8 1815 Tr 47 1820 Di 8 1815 Tr 47 1820 Di 8 1815 Tr 47 1825 St 47 1830 Po 47 1845 Un 47 1845 Un 47 1850 Li 47 1850 Li 47 1850 Li 47 1850 Li 47 1850 Me 47 1860 Me 47 1860 Me 1908 Bu 1915 Off 10 1920 Co 45 1920 Co 45 1920 Co 45 1920 Co 45 1920 Co 47 1920 Tr 47 1850 Li 47 1850 Me 47 1920 Co 45 1920 Co 45 1920 Co 45 1920 Co 47 1920	1806)	\$	76,639	\$	4,537			\$	81,176	-\$	55,131	-\$	5,369			-\$	60,500	\$	20,676
131 810 Le 47 1815 Tr. 47 1820 Di 47 1825 St. 47 1833 Po 47 1833 Po 47 1835 Ou 47 1835 Ou 47 1845 Un 47 1850 Li 47 1850 Li 47 1850 Li 47 1860 Me 47 1980 Me 8 1915 Of 10 1920 Cc 50 1920 Cc	Land	\$	130,652					\$	130,652	\$	-					\$	-	\$	130,652
47 1815 IT 47 1820 Di 47 1820 Di 47 1820 Di 47 1825 St 47 1830 Po 47 1835 Ov 47 1840 Un 47 1845 Un 47 1845 Un 47 1845 Un 47 1850 Lis 48 1915 On 50 1920 Co 48 1940 To 50 1920 Co 50 192	Buildings	\$	-					\$	-	\$	-					\$	-	\$	-
47 1820 501 47 1825 514 47 1825 514 47 1830 Po 447 1830 Po 447 1830 1830 Po 447 1840 Un 447 1850 Lir 447 1850 Lir 447 1850 Lir 447 1850 Lir 45 1860 Ma 47 1860 Ma 47 1860 Ma 47 1908 Lir 48 1915 Of 10 1920 Co 45 1920 Co 50 1920 Co 10 1930 Tr 50 1930 Tr 50 1940 To 50 1940 To 50 1950 To 50 To 50 1950 To 50	Leasehold Improvements	\$	-					\$	-	\$	-					\$	-	\$	-
47 1825 St 47 1835 Po 47 1835 Po 47 1835 Ov 47 1840 Un 47 1845 Un 47 1845 Un 47 1846 Un 47 1850 Lir 47 1850 Lir 47 1850 Lir 47 1850 Mi 47 1850 Mi 47 1850 Mi 47 1850 Mi 47 1850 Mi 48 1915 Off 10 1920 Co 45 1920 Co 45 1920 Co 45 1930 Tra 8 1940 To 10 1930 Tra 8 1945 Mi 8 1955 Co 8 1950 Co 47 1970 Lo 47 1980 Sy 47 1980 Sy 47 1985 Co 47 1985 Co 47 1995 Co	Transformer Station Equipment >50 kV	\$	-					\$	-	\$	-					\$	-	\$	-
47 1830 Po 47 1840 Un 47 1850 Lir 47 1850 Lir 47 1860 M 48 1915 Of 10 1920 Cc 45 1920 Cc 50 1920 Cc 10 1930 Tr 10 1930 Tr 10 1940 M 47 1968 M 8 1940 To 10 1930 Tr 10 1940 M 8 1950 M 10 1930 Tr	Distribution Station Equipment <50 kV	\$	8,005,653	\$	2,469,531	\$	20,329	\$	10,495,513	-\$	3,337,388	\$	256,495	\$	66,155	-\$	3,527,728	\$	6,967,785
47 1835 Ov 447 1845 Line 47 1845 Line 47 1845 Line 47 1850 Line 47 1860 Me N/A 1905 La 8 1915 Off 8 19	Storage Battery Equipment	\$	-					\$	-	\$						\$	-	\$	-
47 1840 LI 47 1845 LI 47 1850 Me 47 1860 Me 47 1860 Me 48 1915 Off 10 1920 Co 45 1920 Co 45 1920 Co 45 1930 T3 8 1940 T0 10 1930 T3 8 1940 T0 10 1930 T3 8 1940 T0 10 1930 T7 8 1955 Co 8 1950 Me 47 1970 LO 47 1975 LO 47 1980 Me 47 1980 Co 47 1980 Co 47 1980 Co 47 1980 Co 47 1995 Co 47 1980 Co	Poles, Towers & Fixtures	\$	4,004,552	\$	647,835	-\$	32,764	\$	4,619,623	\$	44,221			\$	5,396	\$	49,617	\$	4,669,240
47 1845 UL 47 1850 LL 47 1850 LL 47 1850 LL 47 1850 MC 47 1860 MC 47 1980 MC 13 1910 LC 8 1915 CD 10 1920 CC 50 1920 CC 5	Overhead Conductors & Devices	\$	18,724,331	\$	423,662	-\$	7,224	\$	19,140,769	-\$	10,207,815	-\$	834,622	\$	1,093	-\$	11,041,344	\$	8,099,425
47 1850 Lin 47 1855 Se 47 1860 Me 47 1855 Se 47 1860 Me 47 1860 Me 47 1908 Bu 1915 Off 1920 Co	Underground Conduit	\$	6,422,085	\$	152,970			\$	6,575,055	-\$	3,919,496	-\$	310,346			-\$	4,229,842	\$	2,345,213
47 1855 Se 47 1860 Me 47 1860 Me 47 1860 Me 47 1860 Me 47 1908 Bu 13 1910 Le 8 1915 Off 10 1920 Cc 50 1920 Cc 50 1920 Cc 10 1930 Tr 8 1945 Me 8 1955 Cc 8 1980 Me 47 1970 Lo 47 1970 Lo 47 1980 Sy 47 1980 Gc 47 1980 Cc	Underground Conductors & Devices	\$	1,585,964	\$	227,740	-\$	240	\$	1,813,464	\$	115			\$	240	\$	355	\$	1,813,819
47 1860 M NA 1905 La 47 1980 M NA 1905 La 47 1908 Bu 8 1915 Off 10 1920 Co 45 1920 Co 45 1920 Co 45 1920 Co 45 1920 Co 45 1920 Co 8 1940 To 10 1930 Tr 8 1945 M 8 1940 To 8 1945 M 8 1940 To 8 1945 M 8 1950 Po 8 1955 Co 8 1955 Co 8 1955 Co 8 1955 Co 8 1955 Co 8 1955 Co 8 1950 Co 47 1970 Lo 47 1975 Lo 47 1980 Oc 47 1980 Co 47 1980 Co 47 1995 Co	Line Transformers	\$	5,201,021	\$	104,974	-\$	13,449	\$	5,292,546	-\$	3,086,915	-\$	151,641	\$	11,389	-\$	3,227,167	\$	2,065,379
47 1860 Me N/A 1905 La 47 1908 Bu 13 1910 Le 13 1910 Le 8 1915 Of 10 1920 Cc 45 1920 Cc 45 1920 Cc 10 1930 Tr 8 1945 Me 8 1945 Me 8 1945 Me 1950 Me 1950 Me 47 1970 Lo 47 1980 Sy 47 1980 Sy 47 1980 Of 48 18 18 18 18 18 18 18 18 18 18 18 18 18	Services (Overhead & Underground)	\$	2,982,574	\$	185,417			\$	3,167,991	-\$	1,394,451	-\$	102,302			\$	1,496,753	\$	1,671,238
N/A 1905 La 47 1908 L3 47 1908 L3 13 1910 Le 8 1915 Off 10 1920 Cc 45 1920 Cc 10 1920 Cc	Meters	\$	288,579	\$	1,640	-\$	12,673	\$	277,546	-\$	161,938	\$	9,474	\$	4,631	-\$	166,781	\$	110,765
47 1908 Bu 13 1910 Off 8 1915 Off 8 1915 Off 10 1920 Co 45 1920 Co 50 1920 Co 10 1930 Tr: 8 1945 Me 8 1946 Me 1945 Me 8 1985 Me 47 1970 Lo 47 1975 Lo 47 1975 Lo 47 1980 Sy 47 1980 Sy 47 1990 Off 48 1995 Me Le	Meters (Smart Meters)	\$	2,622,681	\$	32,555	\$	8,041	\$	2,663,277	-\$	1,216,248	\$	175,457			-\$	1,391,705	\$	1,271,572
13 1910 Le 8 1915 Off 8 1915 Off 8 1915 Off 8 1915 Off 10 1920 Cc 45 1920 Cc 10 1930 Tr 8 1940 To 8 1940 To 8 1940 To 8 1940 To 8 1945 Me 1950 Cc 10 1930 Fo 8 1945 Me 1950 Cc 10 1930 Fo 8 1945 Me 1950 Cc 10 1930 Fo 8 1955 Cc 10 1970 Fo	Land	\$	135,692					\$	135,692	\$						\$	-	\$	135,692
8 1915 Off 8 1915 Off 10 1920 Cc 45 1920 Cc 50 1920 Cc 50 1920 Cc 10 1930 Tr 10 1930 Tr 8 1945 No 8 1945 No 8 1945 No 8 1955 Cc 8 1955 Cc 8 1955 Cc 8 1955 Cc 8 1950 Cc 47 1970 Lc 47 1970 Lc 47 1975 Lc 47 1995 No 47 1995 Cc 47 1995 Cc	Buildings & Fixtures	\$	1,910,038	\$	15,186	-\$	5,500	\$	1,919,724	-\$	1,130,470	\$	52,053	\$	5,500	-\$	1,177,023	\$	742,701
8 1915 Off 10 1920 Cc 45 1920 Cc 50 1920 Cc 50 1920 Cc 10 1930 Tr 8 1935 St 8 1945 Me 8 1945 Me 8 1945 Me 8 1945 Cc 8 1955 Cc 8 1955 Cc 8 1955 Cc 8 1955 Cc 47 1970 Lo 47 1970 Lo 47 1980 Sy 47 1980 Oil 47 1980 Oil 47 1995 Cc 47 1995 Cc	Leasehold Improvements	\$	-					\$	-	\$	-					\$	-	\$	-
10 1920 Cc 45 1920 Cc 50 1920 Cc 50 1920 Cc 11 8 1935 St 8 1945 Tc 8 1945 M 8 1950 Pc 8 1955 Cc 47 1970 Lc 47 1995 Cc 47 1980 Cc 47 1980 Cc 47 1995 Cc 47 2440 Cc 47 Lc 48 Lc	Office Furniture & Equipment (10 years)	\$	77,411	\$	18,671	-\$	7,143	\$	88,939	-\$	49,380	-\$	6,723	\$	7,143	-\$	48,960	\$	39,979
45 1920 Co 50 1920 Co 10 1930 Tr 8 1935 St 8 1940 To 8 1945 M 8 1950 Po 8 1955 Co 8 1955 Co 8 1955 Co 10 1970 M 10 1970 Lo 47 1970 Lo 47 1980 Sy 47 1980 Co 47 1995 Co 47 Lo 48 Lo 49 Lo 49 Lo 49 Lo 40 Lo 40 Lo 41 Lo 42 Lo 43 Lo 44 Lo 45 Lo 46 Lo 47 Lo 47 Lo 47 Lo 47 Lo 48 L	Office Furniture & Equipment (5 years)	\$	-					\$	-	\$	-					\$	-	\$	-
50 1920 Cc 10 1930 Tr: 8 1935 St: 8 1940 To: 8 1945 Me 8 1955 Cc 8 1955 Cc 8 1955 Cc 47 1975 Lo 47 1975 Lo 47 1980 Sy 47 1986 Mi 47 1995 Cc 47 Lo	Computer Equipment - Hardware	\$	-					\$	-	\$	-					\$	-	\$	-
10 1930 Tr. 8 1935 St. 8 1945 Mr. 8 1955 Cc. 8 1955 Cc. 8 1955 Cc. 8 1955 Mr. 1970 Mr. 1980 Mr. 1985 Mr	Computer EquipHardware(Post Mar. 22/04)	\$	-					\$	-	\$	-					\$	-	\$	-
8 1935 St 8 1940 St 8 1940 Me 8 1950 Po 8 1955 Co 8 1955 Co 8 1955 Co 8 1960 Me 47 1970 Lo 47 1975 Lo 47 1980 Sy 47 1985 Me 47 1995 Co 47 1995 Co 47 2440 Vw 47 2440 Lo 47 Lo	Computer EquipHardware(Post Mar. 19/07)	\$	210,112	\$	21,649	-\$	24,868	\$	206,893	-\$	144,540	-\$	25,939	\$	24,868	-\$	145,611	\$	61,282
8 1940 To 8 1945 Me 8 1950 Po 8 1955 Co 8 1956 Co 8 1960 Mi 47 1970 Lo 47 1980 Sy 47 1980 Sy 47 1990 Ot 47 1990 Ot 47 1990 Ot 47 1990 Lo 48 Le Le	Transportation Equipment	\$	2,155,529	\$	43,712			\$	2,199,241	-\$	1,928,121	-\$	57,801			\$	1,985,922	\$	213,319
8 1945 Me 8 1955 Co 8 1955 Co 8 1955 Co 8 1950 Me 47 1970 Lo 47 1975 Lo 47 1985 Mi 47 1985 Mi 47 1990 Cl 47 2440 De 8u Le	Stores Equipment	\$						\$		\$						\$	-	\$	-
8 1950 Po 8 1955 Co 8 1955 Co 8 1960 Min 47 1970 Lo 47 1975 Lo 47 1980 Min 47 1985 Min 47 1980 Min 47 1990 Oil 47 1990 Oil 47 1990 Oil 47 2440 De Ww.	Tools, Shop & Garage Equipment	\$	431,292	\$	41,471	-\$	16,450	\$	456,313	-\$	230,500	\$	37,108	\$	16,450	-\$	251,158	\$	205,155
8 1955 Co 8 1955 Co 8 1960 Min 47 1970 Lo 47 1975 Lo 47 1975 Lo 47 1980 Sy 47 1985 Min 47 1990 Ott 47 1990 Co 47 2440 De Wu Su		\$	-					\$		\$						\$	-	\$	-
8 1955 Co 8 1960 Mi 47 1970 Co Prr 47 1975 Lo 47 1980 Sy 47 1985 Mi 47 1995 Co 47 2440 De Su U		\$	-					\$		\$	-					\$	-	\$	-
8 1960 Mi 47 1970 Lo 47 1975 Lo 47 1980 Sy 47 1985 Mi 47 1995 Cc 47 1995 Cc 47 2440 De Wc Su		\$	-					\$		\$	-					\$	-	\$	-
47 1970 Pr 47 1975 Lo 47 1980 Sy 47 1985 My 47 1990 Ot 47 1995 Co 47 2440 De Ww. Su Le		\$	-					\$		\$	-					\$	-	\$	-
47 1970 Pro 47 1975 Lo 47 1980 Sy 47 1985 Mil 47 1990 Otl 47 1995 Co 47 2440 De WG Su Le		\$	-					\$	-	\$	-					\$	-	\$	-
47	Load Management Controls Customer																		
47 1980 Sy 47 1985 Mii 47 1990 Oti 47 1995 Co 47 2440 De Wo Su	Premises	\$	-					\$	-	\$	-					\$	-	\$	-
47 1980 Sy 47 1985 Mii 47 1990 Oti 47 1995 Co 47 2440 De Wo Su	Load Management Controls Utility Premises																		
47 1985 Mii 47 1990 Ott 47 1995 Co 47 2440 De Wc Su	Load Management Controls Offitty Premises	\$	-					\$	-	\$	-					\$	-	\$	-
47 1990 Ott 47 1995 Cc 47 2440 De Wo Su	System Supervisory Equipment	\$	1,730,857					\$	1,730,857	-\$	1,710,087	-\$	5,935			\$	1,716,022	\$	14,835
47 1995 Co 47 2440 De Wo Su		\$	1,213					\$		-\$	1,213					-\$	1,213	\$	-
47 2440 De Wo	Other Tangible Property	\$	-					\$	-	\$	-					\$	-	\$	-
Su Le	Contributions & Grants	-\$	3,473,570	-\$	317,660			-\$	3,791,230	\$	718,614	\$	145,297			\$	863,911	-\$	2,927,319
Su Le	Deferred Revenue ⁵	\$	-					\$	-	\$	-							\$	-
Su Le	Work in Progress	\$	114,789	\$	121,500	-\$	114,789	\$	121,500	\$	-					\$	-	\$	121,500
	Sub-Total	\$	53,549,668	\$	4,225,680	-\$	277,185	\$	57,498,163	-\$	27,996,067	\$	1,904,896	\$	213,320	-\$	29,687,642	\$	27,810,521
	Less Socialized Renewable Energy Generation Investments (input as negative)			-				\$							•	s		s	
10	Less Other Non Rate-Regulated Utility	1						۳	-										
	Assets (input as negative)	-\$	116.002	.e.	121,500	•	114,789	-6	122,713	\$	1,213	\$	_	\$		s	1,213	-\$	121,500
	Total PP&E	-5 \$							57,375,450	- \$		۰ -\$	1.904.896	\$	213,320		29,686,429		27.689.021
	Depreciation Expense adj. from gain or loss									6 6	21,034,004	7	1,504,050	*	210,320	-9	25,550,425	~	21,009,021
	Total	ъυП	une reuremen	1 01	assets (po	UI O	i like asse	ιsj,	п аррисавіе			-\$	1,904,896	-					

		Less: Fully Allocated Depreciation	1
10	Transportation	Transportation	
8	Stores Equipment	Stores Equipment	
•	· · · · ·	Net Depreciation	-\$ 1,904,896

Fixed Asset Continuity Schedule

Accounting Standard Year CGAAP 2019 Revised CGAAP with change in asset useful lives

						Co	st						Acc	umulated D	epre	eciation			1	
CCA				Opening						Closing		Opening						Closing		
Class	OEB	Description		Balance	1	Additions	D	isposals		Balance		Balance	4	Additions	Di	isposals		Balance	Net	Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$	211.574	\$	30,290	-\$	70,455	\$	171.409	-S	185,323	-\$	18,927	\$	70,455	-S	133,795	s	37.614
CEC	1612	Land Rights (Formally known as Account		,-	\$		Ť		\$,						,				
NI/A	4005	1806)	\$	76,639	\$	4,537				81,176	-\$	45,250	-\$	420			-\$	45,670		35,506
N/A 47	1805	Land	\$	130,652					\$	130,652	\$	-					\$		\$	130,652
		Buildings	\$	-						-	\$							-	\$	-
13	1810	Leasehold Improvements	\$	-					\$	-	\$	-					\$	-	\$	-
47	1815	Transformer Station Equipment >50 kV	\$	-	_	0 100 501	_		\$	-	\$			001050	_	00 155	\$		\$	-
47	1820	Distribution Station Equipment <50 kV	\$	8,005,653	\$	2,469,531	\$	20,329	\$	10,495,513	-\$	3,235,450	-5	231,952	\$	66,155	-\$	3,401,247	\$	7,094,266
47	1825	Storage Battery Equipment	\$	-	_	0.17.005	_	00 701	\$	-	\$	-			_	E 000	\$		\$	-
47		Poles, Towers & Fixtures	\$	12,525,953	\$	647,835	-\$	32,764	\$	13,141,024	-\$	3,927,729	-5	239,662	\$	5,396	-\$	4,161,995	\$	8,979,029
47	1835	Overhead Conductors & Devices	\$	10,202,930	\$	423,662	-\$	7,224	\$	10,619,368	-\$	3,660,985	-\$		\$	1,093		3,809,708		6,809,660
47	1840	Underground Conduit	\$	3,080,594	\$	152,970			\$	3,233,564	-\$	1,017,998	-\$	40,762			-\$	1,058,760		2,174,804
47		Underground Conductors & Devices	\$	4,927,455	\$	227,740	-\$	240	\$	5,154,955	-\$	2,059,277	-\$	105,321	\$	240		2,164,359		2,990,596
47	1850	Line Transformers	\$	5,201,021	\$	104,974	-\$	13,449	\$	5,292,546	-\$	2,721,773	-\$	101,317	\$	11,389		2,811,702		2,480,844
47	1855	Services (Overhead & Underground)	\$	2,982,574	\$	185,417			\$	3,167,991	-\$	1,122,208	-\$	53,114			-\$	1,175,322		1,992,669
47		Meters	\$	288,579		1,640	-\$	12,673	\$	277,546	-\$	162,660	-\$	9,469	\$	4,631	-\$	167,498		110,048
47		Meters (Smart Meters)	\$	2,622,681	\$	32,555	\$	8,041	\$	2,663,277	-\$	1,216,425	-\$	175,406			-\$	1,391,831		1,271,446
N/A	1905	Land	\$	135,692					\$	135,692	\$	-					\$		\$	135,692
47	1908	Buildings & Fixtures	\$	1,910,038	\$	15,186	-\$	5,500	\$	1,919,724	-\$	1,141,973	-\$	56,133	\$	5,500	\$	1,192,606	\$	727,118
13	1910	Leasehold Improvements	\$	-					\$	-	\$	-					\$		\$	-
8	1915	Office Furniture & Equipment (10 years)	\$	77,411	\$	18,671	-\$	7,143	\$	88,939	-\$	49,390	\$	6,729	\$	7,143	ş	48,976		39,963
8	1915	Office Furniture & Equipment (5 years)	\$	-					\$	-	\$	-					\$	-	\$	-
10	1920	Computer Equipment - Hardware	\$	-					\$	-	\$	-					\$	-	\$	-
45	1920	Computer EquipHardware(Post Mar. 22/04)	\$	-					\$	-	\$						\$	-	\$	
50	1920	Computer EquipHardware(Post Mar. 19/07)	\$	210,112	\$	21,649	-\$	24,868	\$	206,893	-\$	144,541	-\$	25,939	\$	24,868	-\$	145,612	s	61,281
10	1930	Transportation Equipment	\$	2,155,529	\$	43,712			\$	2,199,241	-\$	1,958,328	-\$	70,708			-\$	2,029,036	\$	170,205
8	1935	Stores Equipment	\$						\$	-	\$	-					\$	-	\$	-
8	1940	Tools, Shop & Garage Equipment	\$	431,292	\$	41,471	-\$	16,450	\$	456,313	-\$	230,547	-\$	37,108	\$	16,450	-\$	251,205	\$	205,108
8	1945	Measurement & Testing Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
8	1950	Power Operated Equipment	\$	-					\$	-	\$						S	-	S	-
8	1955	Communications Equipment	\$	-					\$	-	\$	-					s	-	S	-
8	1955	Communication Equipment (Smart Meters)	\$	-					\$	-	\$	-					s		S	
8	1960	Miscellaneous Equipment	\$	-					\$	-	\$	-					s		S	
		Load Management Controls Customer	Ť						Ψ.		-						•		Ť	
47	1970	Premises	\$						\$		\$	_					s		s	
			Ψ						Ψ		Ψ						٠		-	
47	1975	Load Management Controls Utility Premises	\$						\$		\$						\$		s	
47	1980	System Supervisory Equipment	\$	1,730,857					\$	1,730,857	-\$	1,710,097	-\$	5,934			-\$	1,716,031	S	14,826
47		Miscellaneous Fixed Assets	\$	1,730,037					\$	1,730,637	-\$	1,710,097	-9	3,334			-\$	1,710,031		14,020
47	1990	Other Tangible Property	\$	1,213					\$	1,213	\$	1,213					ş	1,213	\$	
47	1990	Contributions & Grants	-\$		•	317,660				3,791,230	\$	480,033	•	88,293				568,326		3,222,904
47				3,473,570	-\$	317,000			-\$	3,791,230		480,033	ъ	88,293			\$	568,326	-\$	3,222,904
4/	2440	Deferred Revenue⁵	\$	-	_	101 500	_	444 700	\$	-	\$	-							\$	-
		Work in Progress	\$ \$	114,789 53.549.668	\$	121,500 4.225,680	-\$	114,789 277,185	\$	121,500 57.498.163	\$ - \$	24.111.134		1,240,426		213.320	\$ - \$	25.138.240	\$	121,500 32.359.923
		Sub-Total Less Socialized Renewable Energy	\$	53,549,668	\$	4,225,680	-\$	277,185	\$	57,498,163	-\$	24,111,134	-\$	1,240,426	\$	213,320	-\$	25,138,240	\$	32,359,923
		Generation Investments (input as negative)							\$	-							\$	-	\$	-
		Less Other Non Rate-Regulated Utility	1 -		Ξ	-	1		1		1	·		-						
		Assets (input as negative)	-\$	116,002		121,500		114,789	-\$	122,713	\$		\$		\$	-	\$	1,213	-\$	121,500
		Total PP&E	\$	53,433,666	\$					57,375,450	-\$		\$	1,240,426	\$	213,320	-\$	25,137,027	\$	32,238,423
											6		_			•				
		Depreciation Expense adj. from gain or loss	s on	the retiremen	it oi	r assets (po	ol o	t like asset	S).	if applicable										

	Less: Fully Allocated Depreciation)
Transportation	Transportation	
Stores Equipment	Stores Equipment	
•	Net Depreciation	-\$ 1,240,426

ORILLIA POWER DISTRIBUTION CORPORATION Appendix 2-BA Fixed Asset Continuity Schedule

Accounting Standard CGAAP Year AUG 2020 Former CGAAP without changes in policies

						Co	st			1			Ac	cumulated D	epr	eciation			Ш	
CCA				Opening						Closing		Opening						Closing		
Class	OEB	Description		Balance	-	Additions	Di	sposals		Balance		Balance	-	Additions	D	isposals		Balance	Net	Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$	171,409					\$	171,409	-\$	133,796	-\$	8,827			-\$	142,623	\$	28,786
CEC	1612	Land Rights (Formally known as Account 1806)	\$	81,176					\$	81,176	-\$	60,500	-\$	3,602			-\$	64,102	\$	17,074
N/A	1805	Land	\$	130,652			-\$	13,924	\$	116,728	\$	-					\$	-	\$	116,728
47	1808	Buildings	\$	-					\$	-	\$	-					\$	-	\$	-
13	1810	Leasehold Improvements	\$	-					\$	-	\$	-					\$	-	\$	-
47	1815	Transformer Station Equipment >50 kV	\$	-					\$	-	\$	-					\$	-	\$	-
47	1820	Distribution Station Equipment <50 kV	\$	10,495,513	\$	41,401			\$	10,536,914	-\$	3,527,728	-\$	189,527			-\$	3,717,255	\$	6,819,659
47	1825	Storage Battery Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
47	1830	Poles, Towers & Fixtures	\$	4,619,623	\$	171,000	-\$	23,932	\$	4,766,691	\$	49,617			\$	3,229	\$	52,846	\$	4,819,537
47	1835	Overhead Conductors & Devices	\$	19,140,769	\$	136,599			\$	19,277,368	-\$	11,041,344	-\$	564,005	\$	647	-\$	11,604,703	\$	7,672,665
47	1840	Underground Conduit	\$	6,575,055	\$	89,807	-S	240	\$		-\$	4,229,842	-S	211,070			-\$	4,440,912	\$	2,223,710
47	1845	Underground Conductors & Devices	\$	1,813,464	\$	166,784		240	\$		\$	355					\$	355	\$	1,980,842
47	1850	Line Transformers	\$	5.292.546	\$	37,100		5.115			-\$	3,227,167	-S	99.898	\$		-S	3.325.319	\$	1.999.212
47	1855	Services (Overhead & Underground)	\$	3.167.991	\$	72,400			\$		-\$	1,496,753	-S	69,547			-S	1,566,300	\$	1.674.091
47	1860	Meters	\$	277,546			S	0	\$	277,546	-\$	166,781	-\$	5.912			-\$	172,693	s	104,853
47	1860	Meters (Smart Meters)	\$	2,663,277			_		\$	2,663,277	-\$	1,391,705		117,695			-\$	1,509,400	\$	1,153,877
N/A	1905	Land	\$	135,692			-\$	135,692		0	\$	-	_	,			ŝ	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-\$	0
47	1908	Buildings & Fixtures	\$	1.919.724	\$	11.442		.931.166	\$	0	-\$	1.177.023	-S	35.537	\$	1.212.560	-\$	0	s	0
13	1910	Leasehold Improvements	\$	-	_	,	_	,,	\$		\$	-	_	,	-		ŝ		\$	
8	1915	Office Furniture & Equipment (10 years)	\$	88,939					\$		-\$	48,960	-S	4.311			-\$	53,271	S	35,668
8	1915	Office Furniture & Equipment (5 years)	\$	-					\$		\$	10,000	•	1,011			s	-	S	-
10	1920	Computer Equipment - Hardware	\$						\$	-	\$	-					s	-	S	-
45	1920	Computer EquipHardware(Post Mar. 22/04)	\$						\$	_	\$						s	_	s	
50	1920	Computer EquipHardware(Post Mar. 19/07)	\$	206,893	\$	80,006	-\$	11,055	\$	275,843	-\$	145,611	-\$	20,874	\$	2,936	-\$	163,549	\$	112,295
10	1930	Transportation Equipment	\$	2,199,241	\$	553,524	\$	121,500	\$	2,874,265	-\$	1,985,922	-\$	63,553			-\$	2,049,474	\$	824,791
8	1935	Stores Equipment	\$	-				,	\$	-	\$	-					\$	-	s	
8	1940	Tools, Shop & Garage Equipment	\$	456,313					\$	456,313	-\$	251,158	-S	24.294	\$	1	-\$	275,451	S	180,862
8	1945	Measurement & Testing Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
8	1950	Power Operated Equipment	\$	-					\$	-	\$	-					\$	-	S	-
8	1955	Communications Equipment	\$	-					\$	-	\$						\$	-	s	-
8	1955	Communication Equipment (Smart Meters)	\$	-					\$	-	\$						S	-	s	-
8	1960	Miscellaneous Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
47	1970	Load Management Controls Customer Premises	\$						\$		\$						s		s	
			φ	-					Ψ	-	φ	-					٩	-	ې	
47	1975	Load Management Controls Utility Premises	\$					300 or-	\$	-	\$			0.05=		4 740 07	\$		\$	
47	1980	System Supervisory Equipment	\$	1,730,857			-5 1	,730,857	\$	0	-\$	1,716,022	-\$	3,957	\$		-\$	0	-\$	0
47	1985	Miscellaneous Fixed Assets	\$	1,213					\$		-\$	1,213					-\$	1,213	\$	-
47	1990	Other Tangible Property	\$			00000			\$		\$	-					\$	-	\$	
47	1995	Contributions & Grants	-\$	3,791,230	-\$	207,270			-\$	3,998,500	\$	863,911	\$	99,628			\$	963,539	-\$	3,034,961
47	2440	Deferred Revenue ⁵	\$	-					\$	-	\$	-							\$	-
		Work in Progress	\$	121,500	\$	891,450	-\$	121,500	\$	891,450	\$	-					\$	-	\$	891,450
		Sub-Total	\$	57,498,163	\$	2,044,242	-\$ 3	3,851,740	\$	55,690,665	-\$	29,687,642	\$	1,322,979	\$	2,941,097	-\$	28,069,524	\$	27,621,141
		Less Socialized Renewable Energy Generation Investments (input as negative)							\$								s		s	
		Less Other Non Rate-Regulated Utility							Φ	-	\vdash						ð		ð	
			-\$	122.713	•	891,450		121.500		892.663	\$	1.213	•		\$			1 212		891.450
		Assets (input as negative)	-\$ \$							54,798,002	-\$		\$	1,322,979		2 044 007	\$	1,213	-\$ S	891,450 26.729.690
		Total PP&E									- >	∠9,686,429	->	1,322,979	Þ	2,941,097	->	28,068,311	Þ	20,729,690
		Depreciation Expense adj. from gain or loss	s on	tne retiremer	it of	r assets (po	ol of	like asse	s),	it applicable					ļ					
		Total											4	1,322,979	l					

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation -\$ 1,322,979

ORILLIA POWER DISTRIBUTION CORPORATION Appendix 2-BA Fixed Asset Continuity Schedule

Accounting Standard CGAAP Year AUG 2020 Revised CGAAP with change in asset useful lives

			Г			Cos	st						Acc	umulated D	epr	eciation			1	
CCA				Opening						Closing		Opening						Closing		
Class	OEB	Description		Balance	- 4	Additions	Dis	sposals		Balance		Balance	-	Additions	D	isposals		Balance	Net	Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$	171,409					\$	171,409	-S	133,795	-\$	8.827			-\$	142,622	s	28.787
CEC	1612	Land Rights (Formally known as Account 1806)	\$	81.176					\$	81.176	-\$						-\$	45,670	s	35,506
N/A	1805	Land	\$	130,652			-\$	13,924	\$	116.728	\$						-ş	45,070	\$	116,728
47	1808	Buildings	\$	-			-ψ	10,324	\$	-	\$						\$	-	\$	-
13	1810	Leasehold Improvements	\$	-					\$		\$						\$		\$	
47	1815	Transformer Station Equipment >50 kV	\$						\$		\$						\$		\$	
47	1820	Distribution Station Equipment <50 kV	\$	10,495,513	\$	41,401			\$	10,536,914	-\$	3,401,247	-0	170,440			-\$	3,571,687	\$	6,965,228
47	1825	Storage Battery Equipment	\$	10,433,515	Ψ	41,401			\$	10,000,514	\$		-9	170,440			\$	5,571,007	\$	0,303,220
47	1830	Poles, Towers & Fixtures	\$	13,141,024	\$	171,000	-\$	23,932	\$	13,288,092	-\$	4,161,995	-\$	165,639	\$	3,229	-\$	4,324,405	\$	8,963,687
47	1835	Overhead Conductors & Devices	\$	10,619,368	\$	136,599	Ψ	20,002	\$	10.755.967	-8	3,809,708	-6	103,648	\$	647	-\$	3.912.709	s	6.843,258
47	1840	Underground Conduit	\$	3,233,564	\$	89.807	-\$	240	\$	3.323.131	-9	1.058.760	-9	28.662	Ψ	041	-\$	1.087.422		2.235.709
47	1845	Underground Conductors & Devices	\$	5.154.955	\$	166.784		240		5.321.978	-\$		-\$	73.626			-\$	2.237.984		3.083.994
47	1850	Line Transformers	\$	5,292,546	¢	37.100		5.115		5,324,531	-\$		-9	67.739	2	1.746	-\$	2.877.695		2.446.836
47	1855	Services (Overhead & Underground)	\$	3,167,991	\$	72,400	-ψ	0,110	\$	3,240,391	-\$		-9	37.392	Ψ	1,740	-\$	1,212,714		2.027.677
47	1860	Meters	\$	277,546	φ	12,400	s	0		277,546	-\$		-\$ -\$	5.923			-\$	173,421		104,125
47	1860	Meters (Smart Meters)	\$	2,663,277			٩	0	\$	2,663,277	-\$	1,391,831	-\$ -\$	117.968			ş	1,509,799		1.153.478
N/A	1905	Land	\$	135,692			-\$	135,692	-\$	2,003,211	\$		-9	117,500			ş	1,505,755	-\$	1,133,476
47	1908	Buildings & Fixtures	\$	1,919,724	¢	11 //2		,931,166		0	-\$		•	30 334	•	1,230,840	-\$	- 0	-\$	0
13	1910	Leasehold Improvements	\$	1,515,724	φ	11,442	-φ ι	,551,100	\$	-	\$	1,152,000	-9	30,234	φ	1,230,040	-ş		\$	- 0
8	1915	Office Furniture & Equipment (10 years)	\$	88.939					\$	88.939	-\$	48.976		4.318			-\$	53.294	\$	35.645
8	1915	Office Furniture & Equipment (10 years)	\$	00,939					\$	- 00,939	\$		-3	4,310			-ş	33,294	\$	33,043
10	1920	Computer Equipment - Hardware	\$	-					\$	-	\$						\$		\$	
45	1920	Computer EquipHardware(Post Mar. 22/04)	Ė						Ė		Ť	-								
50	1920	Computer EquipHardware(Post Mar. 19/07)	\$	-					\$	-	\$	-					\$	-	\$	
10	1930	Transportation Equipment	\$	206,893	\$	80,006 553,524	-\$	11,055	\$	275,843 2.874,265	-\$ -\$	145,612 2.029.036	-\$ -\$	20,874 74,109	\$	2,936	-\$ -\$	163,550 2.103.145	\$	112,294 771,121
8	1935	Stores Equipment	\$	2,100,241	Ψ	000,024	۳	121,000	\$	2,014,200	\$	2,023,000	-9	74,103			S	2,100,140	S	771,121
8	1940	Tools, Shop & Garage Equipment	\$	456.313					\$	456.313	-\$	251.205	-S	24,329	4	1	-\$	275,534		180.779
8	1945	Measurement & Testing Equipment	\$						\$	-	\$		-9	24,023	Ψ		S	210,004	S	100,773
8	1950	Power Operated Equipment	\$						\$	-	\$						S	-	S	
8	1955	Communications Equipment	\$	-					\$	-	\$						S	-	S	
8	1955	Communication Equipment (Smart Meters)	\$	-					\$	-	\$						\$	-	\$	
8	1960	Miscellaneous Equipment	\$	-					\$	-	\$						S		S	
- 0		Load Management Controls Customer	Ψ						Ψ		Ψ						Ÿ		Ÿ	
47	1970	Premises	\$	_					\$	-	\$						s	-	s	
			φ						φ		φ						٩		٩	
47	1975	Load Management Controls Utility Premises	\$						\$		\$						•		s	
47	1980	System Supervisory Equipment	\$	1,730,857			_C 1	,730,857	\$	- 0	-\$	1,716,031	-\$	3 067	\$	1,719,998	-\$	- 0	-\$	- 0
47	1985	Miscellaneous Fixed Assets	\$	1,730,657			ا پ-	, , 30,037	\$	1,213	-\$		φ.	3,507	φ	1,1 13,330	-9	1,213		- 0
47	1990	Other Tangible Property	\$	1,213					\$	1,213	-ş	1,213					-ş	1,213	\$:
47	1990	Contributions & Grants	-\$	3,791,230	-\$	207,270			-\$	3,998,500	\$	568,326	•	60,609			\$	628,935	-\$	3,369,565
47	2440		-\$ \$	3,191,230	- p	201,270			-\$ \$	0,990,000	\$		Ф	00,009			à	020,935	-> S	3,309,305
41	2440	Deferred Revenue ⁵ Work in Progress	\$	121.500	•	891.450	•	121.500		891.450	\$				-		s		\$	891.450
		Sub-Total	\$	57.498.163						55,690,665	-S			00E 00E	•	2.959.397		23,063,928		32.626.737
		Less Socialized Renewable Energy Generation Investments (input as negative)	Þ	57,490,163	•	2,044,242	- \$ 3	,051,740		55,690,665	-3	25,136,240	-3	665,065	3	2,959,597				32,626,737
		, , , ,	H						\$	-							\$	-	\$	
	l	Less Other Non Rate-Regulated Utility		400 710	•	004.450	_	404 500		000.000	1	4.010			\$			40.0		004.450
		Assets (input as negative)	-\$	122,713		891,450				892,663	\$		\$	- 005.005		-	\$	1,213		891,450
		Total PP&E	\$							54,798,002		25,137,027	-\$	885,085	\$	2,959,397	-\$	23,062,715	\$	31,735,286
		Depreciation Expense adj. from gain or loss	s or	the retiremer	t of	assets (po	ol of	like asset	ts),	if applicable			_		1					
	L	Total											-\$	885,085	1					

		Less: Fully Allocated Depreciation	,	
10	Transportation	Transportation		
8	Stores Equipment	Stores Equipment		
	•	Net Depreciation	-\$	885.0

Appendix 2-EC Account 1576 - Accounting Changes under CGAAP 2013 Changes in Accounting Policies under CGAAP

For applicants with a balance in Account 1576 and made capitalization and depreciation expense accounting policy changes under CGAAP effective January 1, 2013. This is the first time the applicant is rebasing with changes in these accounting policies.

	Prior Years Rebasing	2013	2014	2015	2016	2017	2018	2019	2020	Rebasing Year
Reporting Basis	CGAAP	CGAAP	CGAAP	MIFRS - Note 5	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast
		\$	\$		\$					
PP&E Values under former CGAAP										
Opening net PP&E - Note 1		18,734,512	19,823,766	20,266,699	20,560,015	23,950,713	25,242,154	25,438,812	27,689,021	
Net Additions - Note 4		2,242,197	1,966,045	1,955,079	5,057,100	2,892,811	1,959,705	3,941,784	-2,577,448	
Net Depreciation (amounts should be negative) - Note 4		-1,152,943	-1,523,112		-1,666,402	-1,601,370	-1,763,047	-1,691,576	1,618,118	
Closing net PP&E (1)		19,823,766	20,266,699	20,560,015	23,950,713	25,242,154	25,438,812	27,689,021	26,729,690	
PP&E Values under revised CGAAP (Starts from 2013)										
Opening net PP&E - Note 1		18,734,512	20,465,932	21,554,760	22,471,576	26,500,950	28,461,505	29,323,745	32,238,423	
Net Additions - Note 4		2,242,197	1,966,045		5,057,100	2,892,811	1,959,705	3,941,784	-2,577,448	
Net Depreciation (amounts should be negative) - Note 4		-510,777	-877,217	-1,038,263	-1,027,726	-932,256	-1,097,465	-1,027,106	2,074,312	
Closing net PP&E (2)		20,465,932	21,554,760	22,471,576	26,500,950	28,461,505	29,323,745	32,238,423	31,735,286	
Difference in Closing net PP&E, former CGAAP vs. revised CGAAP		-642,166	-1,288,061	-1,911,561	-2,550,237	-3,219,351	-3,884,932	-4,549,402	-5,005,596	
			-645,895	-623,500	-638,676	-669,114	-665,582	-664,470	-456,194	
Effect on Deferral and Variance Account Rate Riders Closing balance in Account 1576										- 5,005,59
Return on Rate Base Associated with Account 1576 balance at WACC - Note 2										- 273,806.
Amount included in Deferral and Variance Account Rate	Rider Calcula	tion								- 5,279,4
Regulatory Account - Account 4305	Ī	-642,166	-645,895	-623,500	-638,676	-669,114	-665,582	-664,470	-437,895	Note 6
Refunded - interim rate rider					1,390,338	3,637				
Balance Account 1576 per Continuity Schedule		-642,166	-1.288.061	-1.911.561	-1,159,899	-1.825.376	-2.490.958	-3.155.427 -	3.593.322.58	Note 7

Amount requested for disposition in EB-2021-0050	-3,867,129

Notes:

1 For an applicant that made the capitalization and depreciation expense accounting policy changes on January 1, 2013, the PP&E values as of January 1, 2013 under both former CGAAP and revised CGAAP should be the same.

2 Return on rate base associated with Account 1576 balance is calculated as:

the variance account ending balance as of 2017 x WACC X # of years of rate rider disposition period

* Please note that the calculation should be adjusted once WACC is updated and finalized in the rate application.

3 Account 1576 is cleared by including the total balance in the deferral and variance account rate rider calculation.

4 Net additions are additions net of disposals; Net depreciation is additions to depreciation net of disposals.

5 Differences due to the adoption of MIFRS are to be shown separately in Account 1575 in Appendix 2-EA as Accounts 1575 and 1576 cannot be used interchangably.

7 Life to date balance as at December 31, 2020 reconciles to the trial balance.



Note 6 - Difference between booked Aug 31, 2020 and differential cell L35:

Difference calculated above	-456,194
CGAAP differential booked	-437,895
Net difference due to adjusting for building & SCADA	-18,299
See separate tab	

The building and SCADA System were disposed in full at August 2020. Therefore the remaining balances in cost and accumulated depreciation were removed. This impacted the C-GAAP vs IFRS differential by \$18,300 and has not been reflected in the 1576 account balance because the assets are no longer in Orillia's PPE.

Appendix 2-EC Account 1576 - Accounting Changes under CGAAP 2013 Changes in Accounting Policies under CGAAP

For applicants with a balance in Account 1576 and made capitalization and depreciation expense accounting policy changes under CGAAP effective January 1, 2013. This is the first time the applicant is rebasing with changes in these accounting

	Prior Years Rebasing	2013	2014	2015	2016	2017	2018	2019	2020	Rebasing Year
Reporting Basis	CGAAP	CGAAP	CGAAP	MIFRS - Note 5	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS
. •	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast
		\$	\$		\$					
PP&E Values under former CGAAP										
Opening net PP&E - Note 1		18,734,512	19,823,766	20,266,699	20,560,015	23,950,713	25,242,154	25,438,812	27,689,021	
Net Additions - Note 4		2,242,197	1,966,045	1,955,079	5,057,100	2,892,811	1,959,705	3,941,784	-2,577,448	
Net Depreciation (amounts should be negative) - Note 4		-1,152,943	-1,523,112	-1,661,763	-1,666,402	-1,601,370	-1,763,047	-1,691,576	1,618,118	
Closing net PP&E (1)		19,823,766	20,266,699	20,560,015	23,950,713	25,242,154	25,438,812	27,689,021	26,729,690	
PP&E Values under revised CGAAP (Starts from 2013) Opening net PP&E - Note 1		18.734.512	20.465.932	21,554,760	22,471,576	26.500.950	28.461.505	29.323.745	32.238.423	
Net Additions - Note 4		2.242.197	1.966.045	77	5.057.100	2,892,811	1.959.705	3.941.784	-2.577.448	
Net Depreciation (amounts should be negative) - Note 4		-510.777	-877.217	71	-1.027.726	-932,256	-1.097.465	-1.027.106	2.074.312	
Closing net PP&E (2)		20.465.932	21,554,760	, ,	26.500.950	28.461.505	29.323.745	32.238.423	31,735,286	
Difference in Closing net PP&E, former CGAAP vs. revised CGAAP		-642,166	-1,288,061	-1,911,561	-2,550,237	-3,219,351	-3,884,932	-4,549,402	-5,005,596	
Effect on Deferral and Variance Account Rate Riders			-645,895	-623,500	-638,676	-669,114	-665,582	-664,470	-456,194	
Closing balance in Account 1576										- 5,005,5
Return on Rate Base Associated with Account 1576 balance at WACC - Note 2										- 547,6
Amount included in Deferral and Variance Account Rate	Rider Calcula	tion								- 5,553,2
Regulatory Account - Account 4305	1	-642.166	-645.895	-623.500	-638.676	-669.114	-665.582	-664.470	-437.895	Note 6
Refunded - interim rate rider			,	,	1,390,338	3,637	,		7	

Regulatory Account - Account 4305	-642,166	-645,895	-623,500	-638,676	-669,114	-665,582	-664,470	-437,895 Note 6
Refunded - interim rate rider				1,390,338	3,637			
Balance Account 1576 per Continuity Schedule	-642,166	-1,288,061	-1,911,561	-1,159,899	-1,825,376	-2,490,958	-3,155,427	-3,593,322.58 Note 7

Amount requested for disposition in EB-2021-0050 -4,140,935



Note 6 - Difference between booked Aug 31, 2020 and differential cell L35:

Difference calculated above	-456,194
CGAAP differential booked	-437,895
Net difference due to adjusting for building & SCADA	-18,299

The building and SCADA System were disposed in full at August 2020. Therefore the remaining balances in cost and accumulated depreciation were removed. This impacted the C-GAAP vs IFRS differential by \$18,300 and has not been reflected in the 1576 account balance because the assets are no longer in Orillia's PPE.

Notes:

1 For an applicant that made the capitalization and depreciation expense accounting policy changes on January 1, 2013, the PP&E values as of January 1, 2013 under both former CGAAP and revised CGAAP should be the same.

2 Return on rate base associated with Account 1576 balance is calculated as:

the variance account ending balance as of 2017 x WACC X # of years of rate rider disposition period

* Please note that the calculation should be adjusted once WACC is updated and finalized in the rate application.

3 Account 1576 is cleared by including the total balance in the deferral and variance account rate rider calculation.

4 Net additions are additions net of disposals; Net depreciation is additions to depreciation net of disposals. 5 Differences due to the adoption of MIFRS are to be shown separately in Account 1575 in Appendix 2-EA as Accounts 1575 and 1576 cannot be used interchangably.

7 Life to date balance as at December 31, 2020 reconciles to the trial balance.

Filed: 2021-11-05 EB-2021-0050 Exhibit I-1-5 Attachment 2 Page 1 of 38

Ontario Energy Board

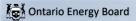
Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Quick Lin

Ontario Energy Board's 2022 Electricity Distribution Rate Applications Webpage

		Version	1.0
Utility Name	Orillia Power Distribution Corporation		
Assigned EB Number	EB-2021-0050		
Name of Contact and Title	Clement Li		
Phone Number	416 345 5848		
Email Address	Clement.Li@HydroOne.com		
We are applying for rates effective	Saturday, January 1, 2022		
Rate-Setting Method	Price Cap IR		
1. Select the last Cost of Service rebasing year.	2010		
To determine the first year the continuity schedules in tab 3 will be generated for input, ans For all the the responses below, when selecting a year, select the year relating to the accordive in the 2021 rate application were to be selected, select 2019.			
2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.	2016		
Determine whether scenario a or b below applies, then select the appropriate year.			
 a) If the account balances were last approved on a final basis, select the year of the year- end balances that were last approved for disposition on a final basis. 			
b) If the account balances were last approved on an interim basis, and	2016		
i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.			
For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis Determine whether scenario a or b below applies, then select the appropriate year.	2016		
 a) If the account balances were last approved on a final basis, select the year of the year- end balances that the balance was were last approved on a final basis. 			
b) If the accounts were last approved on an interim basis, and			
 i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. 	2016		
 ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. 			
Select the earliest vintage year in which there is a balance in Account 1595. (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)	2018		
Did you have any Class A customers at any point during the period that the Account			
1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?			
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?			
7. Retail Transmission Service Rates: Orillia Power Distribution Corporation is:	Fully Embedded		
8. Have you transitioned to fully fixed rates?	Yes		
<u>Legend</u>			
Pale green cells represent input cells.			
Pale blue cells represent drop-down lists. The applicant should select the appropriate item for	rom the drop-down list.		
Red cells represent flags to identify either non-matching values or incorrect user selections.			
Pale grey cells represent auto-populated RRR data.			

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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the UEB to make adjustments to the IKM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)		Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	111,992,841	0	2,215,995	0	0	0	111,992,841	0		12,908
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	40,188,260	0	8,984,610	0	0	0	40,188,260	0		1,471
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	150,188,125	382,277	130,524,334	327,542	2,852,029	5,596	147,336,096	376,681		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	731,190	0	90,375	0	0	0	731,190	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	227,874	633	23,843	66	0	0	227,874	633		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,530,928	7,017	2,530,928	7,017	0	0	2,530,928	7,017		
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	Ō		
	Total	305.859.218	389,927	144.370.085	334.625	2.852.029	5,596	303.007.189	384.331		14.379

Threshold Test
Total Claim (including Account 1568)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh) 2 \$0.0000

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

 $^{^{\}rm 2}$ The Threshold Test does not include the amount in 1568.

 $^{^3}$ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for		allo	allocated based on Total less WMP				
Rate Class	% of Total kWh		WMP	1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	36.6%	89.8%	37.0%	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	13.1%	10.2%	13.3%	0	0	0	0	0	0	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	49.1%	0.0%	48.6%	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	0	0	0	0	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	0	0	0	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.8%	0.0%	0.8%	0	0	0	0	0	0	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



ve Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed.

Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

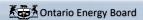
Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates

A	Default Rate Rider Recovery Period (in months)	12
	Proposed Rate Rider Recovery Period (in months)	12

Non-RPP Metered Consumption for Current

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2020	Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition		Total GA \$ allocated to Current Class B		
		Consumption excluding WMP	Customers' Consumption)	% of total kWh	Customers	GA Rate Rider	
		kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,215,995	2,215,995	1.5%	\$0	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	8,984,610	8,984,610	6.2%	\$0	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	130,524,334	130,524,334	90.4%	\$0	\$0.0000	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	90,375	90,375	0.1%	\$0	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	23,843	23,843	0.0%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,530,928	2,530,928	1.8%	\$0	\$0.0000	kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0.0%	\$0	\$0.0000	
	Total	144,370,085	144,370,085	100.0%	\$0		



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

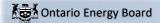
Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non-	Deferral/Variance	Account Rate Rider for		
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	Applicable) 2	Rider 2	(if applicable) 2	Rate Rider	Revenue Reconcilation 1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	111,992,841	0	111,992,841	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	40,188,260	0	40,188,260	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	150,188,125	382,277	147,336,096	376,681	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	731,190	0	731,190	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	227,874	633	227,874	633	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,530,928	7,017	2,530,928	7,017	0		0.0000	0.0000	0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
											0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

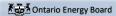
Summary - Sharing of Tax Change Forecast Amounts

OEB-Approved Rate Base OEB-Approved Regulatory Taxable Income Federal General Rate	\$	\$ \$	-
	\$ -	\$	_
Federal General Rate			
			15.0%
Federal Small Business Rate			9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}			9.0%
Ontario General Rate			11.5%
Ontario Small Business Rate			3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}			3.2%
Federal Small Business Limit		\$	500,000
Ontario Small Business Limit		\$	500,000
Federal Taxes Payable		\$	-
Provincial Taxes Payable		\$	-
Federal Effective Tax Rate			0.0%
Provincial Effective Tax Rate	_		0.0%
Combined Effective Tax Rate	0.0%		0.0%
Total Income Taxes Payable	\$ -	\$	-
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$	-
Income Tax Provision	\$ -	\$	-
Grossed-up Income Taxes	\$ -	\$	-
Incremental Grossed-up Tax Amount		\$	-
Sharing of Tax Amount (50%)		\$	-

Notes

- 1. Regarding the small business deduction, if applicable,

 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 b. If taxable capital is below \$10 million, the small business rate would be applicable.
 c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
- 2. The OEB's proxy for taxable capital is rate base.



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

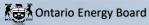
Rate Class		Re-based Billed Customers or Connections	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW		Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
			 					******			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
RESIDENTIAL SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0))				0	n	0	n				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	111,992,841		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	40,188,260		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	150,188,125	382,277	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	731,190		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	227,874	633	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,530,928	7,017	0	0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000	kW
Total		305.859.218	389.927	ŚO		

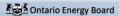


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Adjusted Metered kWh	Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	111,992,841	0	1.0561	118,275,639
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	111,992,841	0	1.0561	118,275,639
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048	40,188,260	0	1.0561	42,442,821
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	40,188,260	0	1.0561	42,442,821
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1472	150,188,125	382,277		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8103	150,188,125	382,277		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048	731,190	0	1.0561	772,210
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	731,190	0	1.0561	772,210
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5898	227,874	633		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3781	227,874	633		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5816	2,530,928	7,017		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3498	2,530,928	7,017		

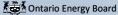


Uniform Transmission Rates	Unit		2020	2021 to Jun	Ju	2021 I to Dec		2022
Rate Description			Rate	R	ate			Rate
Network Service Rate	kW	\$	3.92	\$ 4.67	\$	4.90	\$	4.90
Line Connection Service Rate	kW	\$	0.97	\$ 0.77	\$	0.81	\$	0.81
Transformation Connection Service Rate	kW	\$	2.33	\$ 2.53	\$	2.65	\$	2.65
Hydro One Sub-Transmission Rates	Unit		2020	20	21			2022
Rate Description			Rate	R	ate			Rate
Network Service Rate	kW	\$	3.3980	\$		3.4778	\$	3.4778
Line Connection Service Rate	kW	\$	0.8045	\$		0.8128	\$	0.8128
Transformation Connection Service Rate	kW	\$	2.0194	\$		2.0458	\$	2.0458
Both Line and Transformation Connection Service Rate	kW	\$	2.8239	\$		2.8586	\$	2.8586
If needed, add extra host here. (I)	Unit		2020	20	021			2022
Rate Description			Rate	R	ate			Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$		-	\$	-
If needed, add extra host here. (II)	Unit		2020	20	021			2022
Rate Description			Rate	R	ate			Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$		-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Н	istorical 2020	Curre	nt 202	1	F	orecast 2022



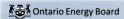
In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network			ne Connectio	n	Transfo	rmation Co		Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		\$0.00			\$0.00			\$0.00		s	_
February		\$0.00			\$0.00			\$0.00		\$ \$	-
March		\$0.00			\$0.00			\$0.00		\$	-
April		\$0.00			\$0.00			\$0.00		\$	-
May		\$0.00			\$0.00			\$0.00		\$	-
June		\$0.00			\$0.00			\$0.00		\$ \$	-
July		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00		\$	-
August September		\$0.00			\$0.00			\$0.00 \$0.00		\$	-
October		\$0.00			\$0.00			\$0.00		\$	-
November		\$0.00			\$0.00			\$0.00		\$	_
December		\$0.00			\$0.00			\$0.00		Š	-
Total										-	
	- 3	Natural.	5 -		\$ - :	\$ -	Toursto	\$ -	\$ -	\$	
Hydro One		Network		LII	ne Connection	n	Transfo	rmation Co	nnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	52,938		\$ 179,882	52,938		\$ 42,588	52,938	\$2.0194	\$ 106,902	\$	149,491
February	50,541		\$ 171,738	50,541		\$ 40,660	50,541	\$2.0194	\$ 102,062	\$	142,722
March	46,084		\$ 156,594 \$ 132,437	46,084		\$ 37,075 \$ 31,355	46,084	\$2.0194	\$ 93,062 \$ 78,706	\$ \$	130,137
April	38,975	\$3.3980		38,975			38,975	\$2.0194			110,061
May	47,315 51,566	\$3.3980 \$3.3980	\$ 160,775 \$ 175,222	47,315		\$ 38,065 \$ 41,485	47,315 51,566	\$2.0194 \$2.0194	\$ 95,547 \$ 104,133	\$	133,612 145,618
June	51,566	\$3.3980		51,566	\$0.8045	¢ 41,485	51,566	\$2.0194	\$ 104,133	\$	145,618
July	58,367	\$3.3980	\$ 198,331	58,367	\$0.8045	\$ 46,956	58,367	\$2.0194	\$ 117,866	\$	164,822
August	57,355	\$3.3980	\$ 194,891	57,355	\$0.8045 \$0.8045	\$ 46,142	57,355	\$2.0194	\$ 115,822	\$	161,964
September October	46,803 44,596	\$3.3980 \$3.3980	\$ 159,035	46,803		\$ 37,653	46,803	\$2.0194 \$2.0194	\$ 94,513	\$	132,166
			\$ 151,538	44,596		\$ 35,878	44,596		\$ 90,058	\$	125,936
November December	47,887 53,298	\$3.3980 \$3.3980	\$ 162,721 \$ 181,106	47,887 53,298		\$ 38,525 \$ 42,878	47,887 53,298	\$2.0194 \$2.0194	\$ 96,704 \$ 107,629	\$ \$	135,229 150,507
Total	595 724 5	2 2000	\$ 2.024.271	595 724	\$ 0.8045	\$ 479.260	595.724	\$ 2.0194	\$ 1.203.005	<u>s</u>	1,682,265
	393,724 3	3.3900	\$ 2,024,271								
Add Extra Host Here (I)		Network		Liı	ne Connection	n	Transfo	rmation Co	nnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	5				\$ -			\$ -		\$	-
February	5	-			\$ -			\$ -		\$	-
March	5	-			\$ -			\$ -		\$	-
April	5	-			\$ -			\$ -		\$	-
May	\$				\$ -			\$ -		\$	-
June	\$				\$ -			\$ -		\$	-
July	\$	-			\$ -			\$ -		\$	-
August	\$	-			\$ -			\$ -		\$	-
September	5	-			\$ -			\$ -		\$	-
October	5	-			\$ -			S -		S	-
November	\$				\$ -			\$ -		\$	-
November December	\$										-
		-	\$ -		\$ -	\$ -		\$ -	\$ -	\$	- -
December	\$	-	\$ -	Lit	\$ -	\$ -	Transfo	\$ - \$ -	\$ -	\$	- - Il Connection
December Total	\$	-	\$ -	- Lit Units Billed	\$ - \$ - \$ -	\$ -	Transfo	\$ - \$ - \$ -	\$ -	\$	I Connection
December Total Add Extra Host Here (II) (If needed) Month	- \$ Units Billed	Network Rate			\$ - \$ - \$ - Rate			\$ - \$ - rmation Co		\$ \$ Tota	
December Total Add Extra Host Here (II) (if needed) Month January	- \$ Units Billed	Network Rate			\$ - \$ - S - The Connection Rate			\$ - \$ - rmation Co		\$ \$ Tota	
Total Add Extra Host Here (II) (If needed) Month January February	- \$	Network Rate			\$ - \$ Connection Rate \$ - \$			\$ - \$ - rmation Co Rate \$ - \$ -		S S Tota	
December Total Add Extra Host Here (II) (if needed) Month January February March	- S Units Billed	Network Rate			\$ - \$ - \$ - \$ - Rate			\$ - \$ - rmation Co Rate \$ - \$ -		S S Tota	
Total Add Extra Host Here (II) (If needed) Month January February March April	- \$	Network Rate			\$ - \$ - \$ Rate \$ - \$ \$ - \$ \$ \$ \$ \$ \$ \$			\$ - \$ - rmation Co Rate \$ - \$ - \$ - \$ -		S S Total	
December Total Add Extra Host Here (II) (if needed) Month January February March April May	- §	Network Rate			\$			\$ - \$ - rmation Co Rate \$ - \$ - \$ - \$ - \$ -		S S Total	
Total Add Extra Host Here (II) (If needed) Month January February March April	- \$	Network Rate			\$ - \$ - \$ Rate \$ - \$ \$ - \$ \$ \$ \$ \$ \$ \$			\$ - \$ - rmation Co Rate \$ - \$ - \$ - \$ -		S S Total	
December Total Add Extra Host Here (II) (If needed) Month January February March April May June July	- S	Network Rate			\$ - : S - : The Connection Rate \$ - :			\$ - \$ - \$ - Rate \$ - \$ - \$ - \$ - \$ -		S S S S S S S S S S S S S S S S S S S	
December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September	Units Billed	Network Rate 6 - 6 - 6 - 6 - 6 - 6 - 6 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7			\$ - : S - : te Connectio Rate \$ - : \$			\$ - \$ - \$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		S S S S S S S S S S S S S S S S S S S	
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December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October	Units Billed	Network Rate 6			\$ - ! S - ! The Connection Rate \$ - \$			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		S S S S S S S S S S S S S S S S S S S	
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Total Add Extra Host Here (II) (If needed) Month January February March April May June June August September November December	Units Billed	Network Rate		Units Billed	\$ - : : : : : : : : : : : : : : : : : :	Amount	Units Billed	\$ - S - C - C - C - C - C - C - C - C - C	Amount \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September November November Total Total Month	Units Billed	Network Rate S - S - S - S - S - S - S - S - S - S	Amount	Units Billed	\$ -	Amount \$ -	Units Billed	\$ - S - C - C - C - C - C - C - C - C - C	Amount \$ nnection Amount	S S S S S S S S S S S S S S S S S S S	Amount
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Month January	Units Billed Units Billed	Network Rate	Amount	Units Billed Units Billed Units Billed 52,938	\$ -	Amount \$	Units Billed Transfor Units Billed 52,938	\$ - S - - - - - - - - -	Amount \$ S nnection Amount \$ 106,902	S S S S S S S S S S S S S S S S S S S	Amount
Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Month January February	Units Billed Units Billed Units Billed 5.2.938 5.5.541	Network Rate	Amount \$	Units Billed Units Billed 52,938 50,541	\$ - : : S - : S - :	Amount \$	Units Billed Transfor Units Billed 52,938 50,541	\$ - S - C - C - C - C - C - C - C - C - C	Amount \$	S S S S S S S S S S S S S S S S S S S	Amount
Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Month January February	Units Billed Units Billed 52.938 \$ 50.541 \$ 46.004 \$ 50.541 \$ 50	Network Rate	Amount \$ 179.882 \$ 115.584	Units Billed Units Billed 52.938 50.541 46,084	\$ - \$ - 10 Connectio Rate \$ - \$ - \$ - \$ \$ \$ \$ \$	Amount \$ 42.588 \$ 40.680 \$ 37.075	Units Billed Transfo Units Billed 52.938 50.541 46,084	\$ - s - mation Co Rate \$ - s - s - s - s - s - s - s - s - s -	\$ nnection Amount \$ 106,902 \$ 102,062 \$ 93,062	S S S S S S S S S S S S S S S S S S S	Amount
Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Total Month January February	Units Billed Units Billed Units Billed 5.2.938 5.0.541 4.0.044 3.9.975	Network Rate	Amount S 179,882 S 171,738 S 156,594 S 132,437	Units Billed Units Billed 52.938 50.541 46.084 38.975	\$ - : \$ - : :	Amount \$	Units Billed Transfo Units Billed 52.938 50.541 46.084 38.975	\$ - S - COMMITTEE - S - S - S - S - S - S - S - S - S -	Amount \$	Total	Amount - - -
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Month January February March April May March April March April March April May May	Units Billed Units Billed 52.938 \$ 50.541 \$ 46.084 \$ 38.975 \$ 47.315 \$ \$ 74.315 \$ \$ \$ 47.315 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate	Amount \$ 179,882 \$ 117,284 \$ 12,437 \$ 180,775	Units Billed Units Billed 52.938 50.541 46.094 38.975 47.315	\$ - : : 10 Connection Rate \$ - : 10 Connection Rate \$ - : 5 -	Amount \$ 42,588 \$ 44,660 \$ 37,075 \$ 31,355 \$ 38,065	Units Billed Transfo Units Billed 52,938 50,541 46,094 38,975 47,315	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection Amount \$ 106,902 \$ 102,062 \$ 13,062 \$ 78,706 \$ 95,547	S S S S S S S S S S S S S S S S S S S	Amount
Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Total Month January February Agril May June July August September October November December Agril Month January February March April May June	Units Billed Units Billed Units Billed 5.2938 5.5541 4.6084 3.9975 3.47,315 5.51,565	Network Rate	Amount \$ 179.882 \$ 156.594 \$ 182.437 \$ 160.775 \$ 175.222	Units Billed Units Billed 52.938 50.541 46.084 38.975 47.315	\$ - : : : : : : : : : : : : : : : : : :	Amount \$ 42.588 \$ 40.660 \$ 37.075 \$ 31.355 \$ 31.355 \$ 41.485	Units Billed Transfor Units Billed 52.938 50.541 46.084 38.975 47.315 51.5566	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount - - -
Total Add Extra Host Here (II) (If needed) Month January February March April May June June October November December Total Total Month January February March Month Month January February March Month January June July June July	Units Billed Units Billed Units Billed Units Billed 52 939 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	Network Rate 5	Amount \$ 179,882 \$ 171,738 \$ 196,504 \$ 180,477 \$ 160,477 \$ 190,222 \$ 198,321	Units Billed Units Billed Units Billed 5.2.938 5.0.541 46.094 38.975 47.315 51.566 58.367	\$ - : : 10 Connection Rate \$ - : : 5 - : : 5 -	Amount \$ 42,588 \$ 40,680 \$ 31,355 \$ 31,355 \$ 41,485 \$ 41,485 \$ 46,956	Units Billed Transfo: Units Billed 52.938 50.541 46.094 38.975 47.315 51.566 58.367	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection Amount \$ 106,902 \$ 102,062 \$ 130,062 \$ 78,706 \$ 95,547 \$ 104,133 \$ 117,866	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 1 Connection Amount 149,491 142,722 130,137 110,061 133,612 145,618 164,822
Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Total Month January February March April My August September October November December July August July August July August April May June July August	Units Billed Units Billed Units Billed Units Billed 5.2938 5.5541 46.084 38.975 347.315 51.566 53.367 57.355	Network Rate	Amount \$ 179.882 \$ 171.838 \$ 156.594 \$ 180.775 \$ 160.775 \$ 175.222 \$ 198.331 \$ 194.891	Units Billed Units Billed 52.938 50.541 46.084 38.975 47.315 51.566 58.367 57.387	\$ - : : : : : : : : : : : : : : : : : :	Amount \$	Units Billed Transfo Units Billed 52.938 50.541 46.084 38.975 47.315 51.566 58.367 57.355	\$ - \$ - Rate S - S - Rate S - S - S - S - S - S - S - S - S - S	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total Add Extra Host Here (II) (If needed) Month January February March April May June June August September October November December Total Total Month January February March Agan June July August September Jouly August July August September Aday June July August September	Units Billed Units Billed 52,938 55,541 840,004 840,004 851,566 853,676 855,573,55 846,803 8	Network Rate 5	Amount \$ 179,882 \$ 171,738 \$ 185,594 \$ 180,277 \$ 176,222 \$ 198,31 \$ 198,91 \$ 199,035	Units Billed Units Billed Units Billed 5.2.938 50.541 46.094 38.975 51.566 58.367 57.355 46.803	\$ - : : 10 Connection Rate \$ - : : 5 - : : 5 -	Amount \$ 42,588 \$ 40,680 \$ 31,355 \$ 31,355 \$ 41,485 \$ 46,956 \$ 46,142 \$ 37,653	Units Billed Transfo: Units Billed 52.938 50.541 46.084 38.975 47.315 51.566 58.367 57.355 46.803	S S S S S S S S S S	\$ nnection Amount \$ 106,902 \$ 102,062 \$ 78,708 \$ 95,547 \$ 104,133 \$ 117,866 \$ 115,822 \$ 94,513	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Total Month January February August September October November December June July August September October April May June July August September October	Units Billed Units Billed Units Billed 5.2.934 5.6.644 5.6.644 5.6.644 5.6.6	Network Rate S	Amount \$ 179,882 \$ 171,738 \$ 176,739 \$ 190,347 \$ 198,331 \$ 194,831 \$ 194,831 \$ 194,831 \$ 194,831 \$ 194,831	Units Billed Units Billed 52,938 50,541 46,084 38,975 47,686 56,367 57,355 46,803 44,596	\$ - : : : : : : : : : : : : : : : : : :	Amount \$ 42,588 \$ 40,660 \$ 37,075 \$ 38,065 \$ 41,485 \$ 41,485 \$ 46,956 \$ 46,956 \$ 37,653 \$ 37,653 \$ 35,878 \$ 35,878	Units Billed Transfo Units Billed 52,938 50,541 46,084 38,976 41,686 56,367 57,355 46,803 44,596	Rate S	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total Add Extra Host Here (II) (If needed) Month January February March April May June June Juny September October November Total Total Month January February March April Month January February March April June July August September October November October November July August September October November	Units Billed Units Billed 52,938 \$ 50,541 \$ 46,084 \$ 39,975 \$ 5 6,367 \$ 5 7,355 \$ 44,596 \$ 44,596 \$ 47,887 \$ 5 7,887 \$ 6 7,8	Network Rate 5	Amount \$ 179,882 \$ 171,738 \$ 176,594 \$ 130,775 \$ 176,223 \$ 198,331 \$ 194,891 \$ 159,035 \$ 151,538 \$ 162,721	Units Billed Units Billed 52,938 50,544 46,084 47,345 51,566 58,367 57,355 46,803 44,596 47,887	\$ - : : 10 Connection Rate \$ - : 5	Amount \$ 42,588 \$ 40,660 \$ 37,075 \$ 31,365 \$ 41,485 \$ 46,142 \$ 46,142 \$ 37,653 \$ 35,878 \$ 35,878 \$ 38,825	Units Billed Transfol Units Billed \$2,938 \$0,541 40,694 40,694 51,566 58,367 57,555 46,803 44,596 47,887	\$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount Connection
Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November Docember Total Total Month January February March April Month January February March April May June July August September November December December December December December December	Units Billed Units Billed 52,938 55,541 846,084 839,75 847,315 851,566 858,367 87,375 37,335 446,086 446,086 447,315 853,298 83,398 8	Network Rate 5	Amount \$ 179,882 \$ 171,738 \$ 176,739 \$ 190,347 \$ 198,331 \$ 194,831 \$ 194,831 \$ 194,831 \$ 194,831 \$ 194,831	Units Billed Units Billed 52,938 50,541 46,084 38,975 47,686 56,367 57,355 46,803 44,596	\$ - : : 10 Connection Rate \$ - : 5	Amount \$ 42,588 \$ 40,660 \$ 37,075 \$ 38,065 \$ 41,485 \$ 41,485 \$ 46,956 \$ 46,956 \$ 37,653 \$ 37,653 \$ 35,878 \$ 35,878	Units Billed Transfo Units Billed 52,938 50,541 46,084 38,976 41,686 56,367 57,355 46,803 44,596	Rate S	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total Add Extra Host Here (II) (If needed) Month January February March April May June June Juny September October November Total Total Month January February March April Month January February March April June July August September October November October November July August September October November	Units Billed Units Billed 52,938 \$ 50,541 \$ 46,084 \$ 39,975 \$ 5 6,367 \$ 5 7,355 \$ 44,596 \$ 44,596 \$ 47,887 \$ 5 7,887 \$ 6 7,8	Network Rate 5	Amount \$ 179,882 \$ 171,738 \$ 176,594 \$ 130,775 \$ 176,223 \$ 198,331 \$ 194,891 \$ 159,035 \$ 151,538 \$ 162,721	Units Billed Units Billed \$2,938 \$0,541 40,944 40,975 51,566 58,367 57,355 46,803 44,596 47,887 53,298	\$ - : : 10 Connection Rate \$ - : 5	Amount \$ 42,588 \$ 40,660 \$ 37,075 \$ 31,365 \$ 41,485 \$ 46,142 \$ 46,142 \$ 37,653 \$ 35,878 \$ 35,878 \$ 38,825	Units Billed Transfol Units Billed \$2,938 \$0,541 40,694 40,694 51,566 58,367 57,555 46,803 44,596 47,887	\$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount Connection
Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November Docember Total Total Month January February March April Month January February March April May June July August September November December December December December December December	Units Billed Units Billed 52,938 55,541 846,084 839,75 847,315 851,566 858,367 87,375 37,335 446,086 446,086 447,315 853,298 83,398 8	Network Rate 5	Amount \$ 179,882 \$ 171,788 \$ 156,594 \$ 100,775 \$ 100,775 \$ 100,775 \$ 110,221 \$ 190,035 \$ 151,538 \$ 162,721 \$ 181,106	Units Billed Units Billed 52,938 50,541 46,094 47,656 58,367 57,355 46,893 44,596 47,887 53,298	\$ - : : 10 Connection Rate \$ - : : 5 - : : 5 -	Amount Amount \$	Transfo Units Billed 52,938 50,641 46,085 41,156 51	\$	\$ nnection Amount \$ 106,902 \$ 102,062 \$ 70,708 \$ 95,547 \$ 104,133 \$ 117,866 \$ 115,822 \$ 94,513 \$ 90,058 \$ 96,704 \$ 107,629 \$ 1,203,005	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount Connection
Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November Docember Total Total Month January February March April Month January February March April May June July August September November December December December December December December	Units Billed Units Billed 52,938 55,541 846,084 839,75 847,315 851,566 858,367 87,375 37,335 446,086 446,086 447,315 853,298 83,398 8	Network Rate 5	Amount \$ 179,882 \$ 171,788 \$ 156,594 \$ 100,775 \$ 100,775 \$ 100,775 \$ 110,221 \$ 190,035 \$ 151,538 \$ 162,721 \$ 181,106	Units Billed Units Billed 52,938 50,541 46,094 47,656 58,367 57,355 46,893 44,596 47,887 53,298	\$ - : : 10 Connection Rate \$ - : : 5 - : : 5 -	Amount Amount 42,588 \$ 40,660 \$ 37,075 \$ 31,355 \$ 41,455 \$ 44,656 \$ 44,656 \$ 47,653 \$ 38,065 \$ 44,878 \$ 47,260	Transio Units Billed 52,938 50,541 46,084 47,315 51,566 57,957 57,355 54,366 47,877 53,298 595,724 Low Voltage Swits	\$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount Connection
Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November Docember Total Total Month January February March April Month January February March April May June July August September November December December December December December December	Units Billed Units Billed 52,938 55,541 846,084 839,75 847,315 851,566 858,367 87,375 37,335 446,086 446,086 447,315 853,298 83,398 8	Network Rate 5	Amount \$ 179,882 \$ 171,788 \$ 156,594 \$ 100,775 \$ 100,775 \$ 100,775 \$ 110,221 \$ 190,035 \$ 151,538 \$ 162,721 \$ 181,106	Units Billed Units Billed 52,938 50,541 46,094 47,656 58,367 57,355 46,893 44,596 47,887 53,298	\$ - : : : : : : : : : : : : : : : : : :	Amount Amount 42,588 \$ 40,660 \$ 37,075 \$ 31,355 \$ 41,455 \$ 44,656 \$ 44,656 \$ 47,653 \$ 38,065 \$ 44,878 \$ 47,260	Units Billed Transfol Units Billed \$2,938 \$0,541 40,844 40,847 51,566 58,367 57,555 46,803 44,596 47,887 53,298	\$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount



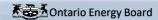
The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO		Network		Lir	ne Connection		Transfo	rmation Cor	nection	Tota	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	- \$	4.6700 \$			\$ 0.7700 \$		-	\$ 2.5300		\$	
February	- \$	4.6700 \$	-	-	\$ 0.7700 \$	-	-	\$ 2.5300	\$ -	\$	-
March	- \$	4.6700 \$ 4.6700 \$	-	-	\$ 0.7700 \$	-	-	\$ 2.5300 \$ 2.5300	\$ - \$ -	ş	-
April May	- \$	4.6700 \$ 4.6700 \$		-	\$ 0.7700 \$ \$ 0.7700 \$	-	-	\$ 2.5300	\$ - \$ -	\$	-
June	- \$ - \$	4.6700 \$			\$ 0.7700 \$ \$ 0.7700 \$			\$ 2.5300	\$ -	\$ \$	
July	- \$	4.9000 \$	_	_	\$ 0.8100 \$	_	_	\$ 2.6500	\$ -	\$	
August	- \$	4.9000 \$	-	-	\$ 0.8100 \$	-		\$ 2.6500	S -	\$	-
September	- \$	4.9000 \$	-		\$ 0.8100 \$	-	-	\$ 2.6500	\$ -	\$	-
October	- \$	4.9000 \$		-	\$ 0.8100 \$	-	-	\$ 2.6500	\$ -	\$	-
November	- \$	4.9000 \$		-	\$ 0.8100 \$	-	-	\$ 2.6500	\$ -	\$	-
December	- \$	4.9000 \$	-	-	\$ 0.8100 \$	-	-	\$ 2.6500	\$ -	\$	-
Total	- \$	- \$	-		\$ - \$			\$ -	\$ -	\$	
Hydro One		Network		Lir	ne Connection		Transfo	rmation Cor	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	52,938 \$	3.4778 \$	184,107	52,938	\$ 0.8128 \$	43,028	52,938		\$ 108,300	\$	151,328
February		3,4778 \$	175,771				50,541		\$ 103,396	S	144,476
March	50,541 \$ 46,084 \$	3.4778 \$	160,271	46,084	\$ 0.8128 \$ \$ 0.8128 \$	37,457	46,084	\$ 2.0458 \$ 2.0458	\$ 94,279	\$	131,736
April	38,975 \$	3.4778 \$		38,975	\$ 0.8128 \$	31,679	38,975	\$ 2.0458	\$ 79,735	\$	111,414
May	47,315 \$	3.4778 \$		47,315	\$ 0.8128 \$	38,457	47,315	\$ 2.0458	\$ 96,796	\$	135,254
June	51,566 \$	3.4778 \$	179,337	51,566	\$ 0.8128 \$	41,913	51,566	\$ 2.0458	\$ 105,494	\$	147,407
July	58,367 \$	3.4778 \$	202,989	58,367	\$ 0.8128 \$	47,441	58,367	\$ 2.0458	\$ 119,407	\$	166,848
August	57,355 \$	3.4778 \$	199,468	57,355	\$ 0.8128 \$	46,618	57,355	\$ 2.0458	\$ 117,336	\$	163,954
September	46,803 \$	3.4778 \$	162,770	46,803	\$ 0.8128 \$	38,041	46,803	\$ 2.0458	\$ 95,749	ş	133,790
October	44,596 \$	3.4778 \$	155,097	44,596	\$ 0.8128 \$	36,248	44,596	\$ 2.0458	\$ 91,235	\$	127,483
November December	47,887 \$ 53,298 \$	3.4778 \$ 3.4778 \$		47,887 53,298	\$ 0.8128 \$ \$ 0.8128 \$	38,923 43,320	47,887 53,298	\$ 2.0458 \$ 2.0458	\$ 97,968 \$ 109,036	\$ \$	136,891 152,357
Total	595,724 \$	3.48 \$			\$ 0.81 \$		595,724	\$ 2.05	\$ 1,218,732	\$	1,702,937
Add Extra Host Here (I)		Network	, , , , , , , , , , , , , , , , , , , ,		ne Connection			rmation Cor			Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January February	- \$	- \$	-		\$ - \$ \$ - \$	-	-	\$ - \$ -	\$ -	ş	-
	- \$						-		\$ -	\$	-
March April	- \$ - \$	- \$ - \$	-	- :	\$ - \$ \$ - \$	-	-	\$ - \$ -	\$ - \$ -	\$ \$	-
	- \$ - \$	- 3 - 8			s - s		-	\$ - \$ -	\$ - \$ -	S	-
May June	- \$ - \$	- 3 - 8			\$ - \$ \$ - \$		-	\$ -	\$ -	\$	-
July	- \$	- 9	-		\$ - \$			\$ -	\$ -	Š	
August	- \$	- \$			š - \$	-		\$ -	\$ -	Š	_
September	- \$	- \$			š - š	_		š -	\$ -	\$	-
October	- \$	- \$			s - s	_		\$ -	\$ -	s	-
November	- \$	- \$	-		\$ - \$	-		\$ -	\$ -	\$	-
December	- \$	- \$		-	s - s		-	\$ -	\$ -	\$	-
Total	- \$	- \$			\$ - \$	-		\$ -	\$ -	\$	-
					ne Connection		Transfo		naction		Connection
Add Extra Host Here (II)		Network		Lir	ie comilection			rmation Cor	Inection	Tota	
Add Extra Host Here (II) Month	Units Billed	Network Rate	Amount	Units Billed	Rate	Amount	Units Billed	rmation Cor Rate	Amount		Amount
		Rate		Units Billed	Rate			Rate			Amount -
Month January	- \$	Rate	-	Units Billed	Rate \$ - \$	-		Rate	Amount	s	Amount - -
Month January February March	- \$ - \$ - \$	Rate - \$ - \$ - \$	-	Units Billed	Rate \$ - \$ \$ - \$ \$ - \$	-		Rate \$ - \$ - \$ -	Amount	\$ \$ \$	Amount
Month January February March April	- \$ - \$ - \$ - \$	Rate - \$ - \$ - \$ - \$ - \$:	Units Billed	Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	-		Rate \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ -	\$ \$ \$ \$ \$	Amount - - - -
Month January February March April May	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$	-	Units Billed	Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$			Rate \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$	Amount
Month January February March April May June	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - -	Units Billed	Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$	Amount
Month January February March April May June July	- \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$	Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - -	Units Billed	Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$	Amount
Month January February March April May June July August	- \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$	Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	-	Units Billed	Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	*******	Amount
Month January February March April May June July August September	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$	Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Units Billed	Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	*********	Amount
Month January February March April May June July August September October	- \$ \$ - \$ \$	Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Units Billed	Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	**********	Amount
Month January February March April May June July August September October November	- \$ \$ - \$ \$	Rate - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 -		Units Billed	Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	**********	Amount
Month January February March April May June July August September October	- \$ \$ - \$ \$	Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Units Billed	Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	**********	Amount
Month January February March April May June July August September October November	- \$ \$ - \$ \$	Rate - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 -		Units Billed	Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	**********	Amount
Month January February March April May June July August September October November December	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		Units Billed	Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	***************************************	Amount
Month January February March April May June July August September October November December Total	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Units Billed	Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	s s s s s s s s s s s s s s s s s s s	
Month January February March April May June July August September October November December Total	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	Rate \$ - \$ \$ 5 - \$ \$ \$ \$	Amount 43,028	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	s s s s s s s s s s s s s s s s s s s	
Month January February March April May June July August Soptember October November December Total Total Month January February	- \$ \$ - \$ \$	Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount 184,107 175,771	Units Billed	Rate S		Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Month January February March April May June June July August September October November Total Incital Month January February March	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount 184,107 175,771 160,271	Units Billed	Rate \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$	Amount 43,028 41,080 37,457	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Month January February March April May June July August September October November December Total Total Month January February March April	- \$ \$ - \$ \$	Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount 184,107 175,771 160,271 135,547	Units Billed	Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 43,028 41,080 37,457 31,679	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Connection 4mount 151,328 114,476 131,738
Month January February March April May June July August September October November Total Total Month January February March April May	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - \$ 3 - \$ 3 - \$ 3 - \$ 3 - \$ 3 - \$ 5	Amount 184,107 175,771 135,547 164,551	Units Billed	Rate \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount 43,028 41,080 37,457 31,679 38,457	Units Billed	Rate \$	Amount \$	Total	Connection Amount 151,328 144,476 131,738 111,414
Month January February March April May June July August September October November December Total Total Month January February March April May June	- \$ \$ - \$ \$	Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount 184, 107 175,771 180,271 135,547 164,551	Units Billed	Rate \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$	Amount 43,028 41,080 37,457 31,679 38,457 41,913	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Connection 151,328 144,476 131,736 111,411 135,254
Month January February March April May June July August September October November December Total Month January February March April May June July June July June July	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount 184,107 175,771 135,547 164,551 179,337 202,989	Units Billed	Rate	Amount 43,028 41,080 37,457 31,679 38,457 41,913 47,441	Units Billed	Rate \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection 4mount 151,326 144,476 131,736 111,414 135,265 147,407
Month January February March April May June July August September October November December Total Total Month January February March April May June July	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - \$. \$. \$. \$. \$. \$. \$. \$. \$. \$	Amount 184, 107 175,771 180,271 135,571 164,551 179,337 202,989 199,468	Units Billed	Rate \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$	Amount 43,028 41,080 37,457 31,679 38,457 41,913 47,441 46,618	Units Billed	Rate \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Connection 44,476 131,736 111,411 135,254 147,400 166,848
Month January February March April May June July August September October November December Total Total Month January February March April May June July August September September September March April May June July August September	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount 184,107 175,771 135,547 164,551 179,337 202,989 199,468 162,770	Units Billed	Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$	Amount 43,028 41,080 37,457 31,679 38,457 41,913 47,441 46,618 38,041	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	5 Total	Connection 4mount 151,326 144,476 131,736 111,414 135,256 147,407 166,848 163,954
Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$	Amount 184,107 175,771 160,271 135,547 164,551 179,337 202,989 199,468 162,770 155,097	Units Billed	Rate \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$	Amount 43,028 41,080 37,457 31,679 38,457 41,913 47,441 46,618 38,041	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	s s s s s s s s s s s s s s s s s s s	Connection Amount 151,322 144,477 131,736 111,411 135,254 147,400 166,848 163,955 133,790 127,483
Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December Total	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount 184, 107 175, 771 186, 243 192, 208, 899 199, 468 162, 770 155, 097 166, 543	Units Billed	Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	Amount 43,028 41,080 37,457 31,679 38,457 41,913 47,441 46,618 38,041 36,248 38,923	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Connection Amount 151,322 144,476 131,732 111,414 135,254 147,407 168,848 163,954 133,790 127,483 138,891
Month January February March April May June July August September October Total Total Month January February March April May June July August September October	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$	Amount 184, 107 175, 771 186, 243 192, 208, 899 199, 468 162, 770 155, 097 166, 543	Units Billed	Rate \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$	Amount 43,028 41,080 37,457 31,679 38,457 41,913 47,441 46,618 38,041	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	s s s s s s s s s s s s s s s s s s s	Connection Amount 151,328 144,476 131,738 111,414 135,254 147,407 166,848 163,954 133,799 127,483
Month January February March April May June July August September October November December Total Iotal Month January February March April May June July August September October November December	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - \$. \$. \$. \$. \$. \$. \$. \$. \$. \$	Amount 184,107 175,771 180,647 179,337 202,089 202,948 182,770 155,097	Units Billed	Rate \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$	Amount 43,028 41,080 31,679 31,679 34,1913 47,441 46,618 38,041 36,248 38,923 43,320	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Connection Amount 151,328 141,476 131,738 131,738 133,799 127,483 138,891 152,357
Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - \$. \$. \$. \$. \$. \$. \$. \$. \$. \$	Amount 184,107 175,771 180,647 179,337 202,089 202,948 182,770 155,097	Units Billed	Rate \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$	Amount 43,028 41,080 31,679 31,679 34,1913 47,441 46,618 38,041 36,248 38,923 43,320	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	5 Total	
Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - \$. \$. \$. \$. \$. \$. \$. \$. \$. \$	Amount 184,107 175,771 180,647 179,337 202,089 202,948 182,770 155,097	Units Billed	Rate \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$	Amount 43,028 41,080 31,679 31,679 31,679 48,497 47,441 46,618 38,041 36,248 38,923 43,320	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$		Connection Amount 151,322 144,476 131,736 137,736 147,407 158,954 138,797 127,483 138,899 152,357



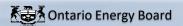
The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

Internation	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		*****	\$ 2.6500 \$ 2.6500	- 1	-	\$ 0.8100 \$ \$ 0.8100 \$ \$ 0.8100 \$ \$ 0.8100 \$ \$ 0.8100 \$ \$ 0.8100 \$:		\$ 4.9000 \$ \$ 4.9000 \$	Units Billed - -	Month
February	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 108,300 103,396 94,279 79,735	*****	\$ 2.6500 \$ 2.6500	-	-	\$ 0.8100 \$ \$ 0.8100 \$ \$ 0.8100 \$ \$ 0.8100 \$ \$ 0.8100 \$	-	-	\$ 4.9000 \$	-	
February	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 108,300 103,396 94,279 79,735	*********	\$ 2.6500 \$ 2.6500		-	\$ 0.8100 \$ \$ 0.8100 \$ \$ 0.8100 \$ \$ 0.8100 \$ \$ 0.8100 \$	-		\$ 4.9000 \$		January
April	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 108,300 103,396 94,279 79,735	\$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 2.6500 \$ 2.6500		-	\$ 0.8100 \$ \$ 0.8100 \$ \$ 0.8100 \$					
May	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 108,300 103,396 94,279 79,735	\$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500	- - - - -	-	\$ 0.8100 \$ \$ 0.8100 \$				-	
Junio	Total Connec Amount \$ 144 \$ 131 \$ 111 \$ 111 \$ 117 \$ 166 \$ 168 \$ 163 \$ 163 \$ 163 \$ 163 \$ 163	Amount 108,300 103,396 94,279 79,735	\$ \$ \$ \$ \$ \$ \$ \$	\$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500	- : - : - : - :		\$ 0.8100 \$				-	
Apply	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 108,300 103,396 94,279 79,735	\$ \$ \$ \$ \$	\$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500	- - - -						-	
Augist	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 108,300 103,396 94,279 79,735	\$ \$ \$ \$	\$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500	- - -				-		-	
September \$ 4,0000 \$ \$ \$ \$ 0,0100 \$ \$ \$ 2,2500 \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 108,300 103,396 94,279 79,735	\$ \$ \$	\$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500	-		\$ 0.0100 \$		-		-	
October S 4,0000 S S S 0,0100 S S S 2,5550 S S S	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 108,300 103,396 94,279 79,735	\$ \$ \$	\$ 2.6500 \$ 2.6500 \$ 2.6500 \$ -	-		\$ 0.0100 \$			\$ 4.9000 \$	-	
November	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 108,300 103,396 94,279 79,735	\$	\$ 2.6500 \$ 2.6500 \$ -	- :		\$ 0.8100 \$			\$ 4.9000 \$		
Total S	\$ Total Connect Amount \$ 151 \$ 144 \$ 131 \$ 111 \$ 135 \$ 166 \$ 163 \$ 163 \$ 133	Amount 108,300 103,396 94,279 79,735	\$	\$ 2.6500		-	\$ 0.8100 \$			\$ 4,9000 \$	_	
Morth	Total Connec Amount \$ 151 \$ 144 \$ 131 \$ 111 \$ 135 \$ 147 \$ 166 \$ 163 \$ 163 \$ 133	Amount 108,300 103,396 94,279 79,735	_			-						December
Morth	Total Connec Amount \$ 151 \$ 144 \$ 131 \$ 111 \$ 135 \$ 147 \$ 166 \$ 163 \$ 163 \$ 133	Amount 108,300 103,396 94,279 79,735	_									
Month	Amount \$ 151 \$ 144 \$ 131 \$ 111 \$ 135 \$ 147 \$ 166 \$ 163 \$ 133	Amount 108,300 103,396 94,279 79,735	nnec				\$ - \$		-	\$ - \$		Total
January	\$ 151 \$ 144 \$ 131 \$ 111 \$ 135 \$ 147 \$ 166 \$ 163 \$ 133	108,300 103,396 94,279 79,735		mation Con	Transform		e Connection	Lin		Network		Hydro One
February	\$ 144 \$ 131 \$ 111 \$ 135 \$ 147 \$ 166 \$ 163 \$ 133	103,396 94,279 79,735		Rate	Units Billed	Amount	Rate	Units Billed	Amount	Rate	Units Billed	Month
February	\$ 144 \$ 131 \$ 111 \$ 135 \$ 147 \$ 166 \$ 163 \$ 133	94,279 79,735	\$	\$ 2.0458	52.938	43.028	S 0.8128 S	52.938	184.107	\$ 3,4778 \$	52.938	January
April 38,977 8 3,4778 8 193,547 9 30,978 5 0,9128 8 31,679 30,975 5 2,948 8 79,735 5 0,918	\$ 131 \$ 111 \$ 135 \$ 147 \$ 166 \$ 163 \$ 133	94,279 79,735	s	\$ 2.0458	50.541	41.080	\$ 0.8128 \$	50.541	175,771			February
April 38,977 \$ 3,4778 \$ 135,547 \$ 3,4778 \$ 145,557 \$ 3,38,977 \$ 0,312.8 \$ 3,1679 \$ 3,3675 \$ 2,246.8 \$ 79,735 \$ 2,468 \$ 1,4741 \$ 1,474	\$ 111 \$ 135 \$ 147 \$ 166 \$ 163 \$ 133	79,735	\$		46,084			46,084	160,271	3.4778	46,084	
May 47,315 \$ 3,477 \$ 164,651 47,316 \$ 0,9128 \$ 38,677 47,915 \$ 2,0468 \$ 9,776 \$ 1,000 \$ 1,	\$ 135 \$ 147 \$ 166 \$ 163 \$ 133	00 700		\$ 2.0458	38,975	31,679			135,547	3.4778	38,975	April
Supplementary	\$ 166 \$ 163 \$ 133			\$ 2.0458	47,315	38,457	\$ 0.8128 \$	47,315		3.4778	47,315	May
August 58,867 5 3,4778 5 202,869 58,807 5 0,8128 5 47,441 58,807 5 2,0458 5 117,335 5 5,0418 5 17,355 5 2,4548 5 117,335 5 5,0418 5 17,355 5 2,4548 5 117,335 5 5,0418 5 17,355 5 2,4548 5 117,335 5 5,0418 5 17,355 5 2,4548 5 17,335 5 3,4778 5 160,457 40,203 5 0,8128 5 3,041 40,203 5 2,458 5 17,335 5 3,478 5 166,549 40,203 5 0,8128 5 3,041 40,203 5 2,458 5 10,749 5	\$ 163 \$ 133	105,494		\$ 2.0458	51,566		\$ 0.8128 \$	51,566	179,337		51,566	
August	\$ 163 \$ 133	119,407		\$ 2.0458			\$ 0.8128 \$	58,367	202,989			July
September 44,980 \$ 3,4778 \$ 102,770 46,903 \$ 0,9128 \$ 30,948 \$ 9,9749 \$ \$ 100,0000	\$ 133											
Colcober												September
November 47,887 \$ 3,4778 \$ 166,543 47,887 \$ 0,8128 \$ 38,923 47,887 \$ 2,0458 \$ 97,968 \$ \$ 1,00,056 \$ \$												
December										3.4778		
Total	\$ 152						\$ 0.8128 \$			3.4778		
Month Units Billed Rate Amount Units Billed Rate			•		,				,	0.1110		
Month	\$ 1,702	1,218,732	\$	\$ 2.05	595,724	484,205	\$ 0.81 \$	595,724	2,071,809	\$ 3.48 \$	595,724	Total
January	Total Connec	ction	nnec	mation Con	Transform		e Connectior	Lin		Network		Add Extra Host Here (I)
February	Amount	Amount		Rate	Units Billed	Amount	Rate	Units Billed	Amount	Rate	Units Billed	Month
March		-				-					-	
April	\$	-	\$			-				5 - 9	-	February
May	\$	-				-				5 - 9	-	
July		-										
July		-										May
August		-									-	
September		-				-					-	July
October -	\$	-	\$			-			-		-	August
November		-				-					-	September
December	\$	-	\$	\$ -		-	\$ - S	-		\$ - \$	-	October
Total	\$	-	\$	\$ -		-	\$ - S	-		\$ - \$	-	November
Month Units Billed Rate Amount Units Billed Rate	\$	-	\$	\$ -		-	\$ - S	-		\$ - \$	-	December
Month Units Billed Rate Amount Units Billed Rate												
Month Units Billed Rate Amount Units Billed Rate		<u> </u>	Ψ.	•		<u>-</u>	•		· -			
January	Total Connec	ction	nnec		Transform					Notwork		Add Extra Host Here (II)
February	Amount	Amount		Rate	Units Billed	Amount	Rate	Units Billed	Amount	Rate	Units Billed	Month
March	\$	-	\$	\$ -		-			-		-	January
April	\$	-	\$	\$ -		-			-		-	February
May S S - S S - S	\$	-	\$			-	s - s		-		-	March
July	5	-	\$			-			-		-	April
July		-									-	
August - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		-				-				5 - 8	-	
September - S - S - - S - S - S - S S		-				-					-	
October - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		-				-					-	August
November - \$ - \$		-				-					-	September
Total S - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		-				-					-	October
Total Network		-				-					-	November
Month Units Billed Rate Amount Units Billed Rate Date Units Billed Rate Date	\$	-	\$	\$ -	- :	-	\$ - \$	-	-	5 - \$	-	December
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Junuary 52,938 3.48 \$ 184,107 52,938 \$ 0.81 \$ 43,028 52,938 \$ 2.05 \$ 108,300 \$ February February 50,541 \$ 3.48 \$ 175,771 50,541 \$ 0.81 \$ 41,080 50,541 \$ 2.05 \$ 108,396 \$ 103,396 \$ 108,396	\$	-	\$	\$ -	-	-	s - s		-	\$ - \$		Total
January 52,938 \$ 3.48 \$ 184,107 52,938 \$ 0.81 \$ 43,028 52,938 \$ 2.05 \$ 108,300 \$ February 50,541 \$ 3.48 \$ 175,771 50,541 \$ 0.81 \$ 41,080 50,541 \$ 2.05 \$ 103,396 \$ March 46,084 \$ 3.48 \$ 160,271 46,084 \$ 0.81 \$ 37,457 46,084 \$ 2.05 \$ 103,396 \$ April 39,975 \$ 3.48 \$ 135,547 38,975 \$ 0.81 \$ 31,679 38,975 \$ 2.05 \$ 79,735 \$ May 47,315 \$ 3.48 \$ 164,551 47,315 \$ 0.81 \$ 31,679 38,975 \$ 2.05 \$ 79,735 \$ June 51,566 \$ 3.48 \$ 179,337 51,566 \$ 0.81 \$ 31,679 31,715 \$ 2.05 \$ 96,796 \$ June 51,566 \$ 3.48 \$ 179,337 51,566 \$ 0.81 \$ 41,913 51,566 \$ 2.05 \$ 105,494 \$ July 563,67 \$ 3.48 \$ 199,468 57,355 \$ 0.81 \$ 47,441 58,367 \$ 2.05 \$ 119,407 \$ August 57,355 \$ 3.48 \$ 199,468 57,355 \$ 0.81 \$ 47,441 58,367 \$ 2.05 \$ 119,407 \$ August 57,355 \$ 3.48 \$ 199,468 57,355 \$ 0.81 \$ 46,618 57,355 \$ 2.05 \$ 117,336 \$ Cochober 44,890 \$ 3.48 \$ 155,097 44,596 \$ 0.81 \$ 38,044 44,596 \$ 2.05 \$ 19,235 \$ October 44,596 \$ 3.48 \$ 155,097 44,596 \$ 0.81 \$ 38,048 \$ 44,596 \$ 2.05 \$ 119,407 \$ October 47,887 \$ 3.48 \$ 155,097 44,596 \$ 0.81 \$ 38,048 \$ 44,598 \$ 2.05 \$ 91,235 \$ October 47,887 \$ 3.48 \$ 155,097 44,596 \$ 0.81 \$ 38,048 \$ 44,598 \$ 2.05 \$ 91,235 \$ October 47,887 \$ 3.48 \$ 165,643 \$ 47,887 \$ 3.05 \$ 38,48 \$	Total Connec	ction	nnec	mation Con	Transform		e Connectior	Lin		Network		Total
February 50,541 \$ 3.48 \$ 175,771 50,541 \$ 0.81 \$ 41,080 50,541 \$ 2.05 \$ 103,396 \$ March 40,084 \$ 3.48 \$ 160,271 40,084 \$ 0.81 \$ 37,457 40,084 \$ 2.05 \$ 94,279 \$ April 38,975 \$ 3.48 \$ 135,547 38,975 \$ 0.81 \$ 31,679 38,975 \$ 2.05 \$ 79,735 \$ May 47,315 \$ 3.48 \$ 164,551 47,315 \$ 0.81 \$ 31,679 38,975 \$ 2.05 \$ 96,796 \$ June 51,566 \$ 3.48 \$ 179,337 51,566 \$ 0.81 \$ 31,679 31,715 \$ 2.05 \$ 96,796 \$ June 51,566 \$ 3.48 \$ 179,337 51,566 \$ 0.81 \$ 41,913 51,566 \$ 2.05 \$ 105,494 \$ July 58,367 \$ 3.48 \$ 109,468 57,355 \$ 0.81 \$ 47,441 58,367 \$ 2.05 \$ 119,407 \$ August 57,355 \$ 3.48 \$ 199,468 57,355 \$ 0.81 \$ 47,441 58,367 \$ 2.05 \$ 119,407 \$ August 57,355 \$ 3.48 \$ 199,468 57,355 \$ 0.81 \$ 46,618 57,355 \$ 2.05 \$ 117,336 \$ Continue of the continue of	Amount	Amount		Rate	Units Billed	Amount	Rate	Units Billed	Amount	Rate	Units Billed	Month
February 50,541 \$ 3.48 \$ 175,771 50,541 \$ 0.81 \$ 41,080 50,541 \$ 2.05 \$ 103,396 \$ March 40,084 \$ 3.48 \$ 160,271 40,084 \$ 0.81 \$ 37,457 40,084 \$ 2.05 \$ 94,279 \$ April 38,975 \$ 3.48 \$ 135,547 38,975 \$ 0.81 \$ 31,679 38,975 \$ 2.05 \$ 79,735 \$ May 47,315 \$ 3.48 \$ 164,551 47,315 \$ 0.81 \$ 31,679 38,975 \$ 2.05 \$ 96,796 \$ June 51,566 \$ 3.48 \$ 179,337 51,566 \$ 0.81 \$ 31,679 31,715 \$ 2.05 \$ 96,796 \$ June 51,566 \$ 3.48 \$ 179,337 51,566 \$ 0.81 \$ 41,913 51,566 \$ 2.05 \$ 105,494 \$ July 58,367 \$ 3.48 \$ 109,468 57,355 \$ 0.81 \$ 47,441 58,367 \$ 2.05 \$ 119,407 \$ August 57,355 \$ 3.48 \$ 199,468 57,355 \$ 0.81 \$ 47,441 58,367 \$ 2.05 \$ 119,407 \$ August 57,355 \$ 3.48 \$ 199,468 57,355 \$ 0.81 \$ 46,618 57,355 \$ 2.05 \$ 117,336 \$ Continue of the continue of	\$ 151	108.300	s	\$ 2.05	52.938	43.028	\$ 0.81 S	52,938	184.107	\$ 3.48 \$	52,938	January
March 46,084 \$ 3.48 \$ 160,271 46,084 \$ 0.81 \$ 37,457 46,084 \$ 2.05 \$ 94,279 \$ April April 38,975 \$ 3.48 \$ 135,547 38,975 \$ 0.81 \$ 37,457 46,084 \$ 2.05 \$ 94,279 \$ 9,795 \$ 2.05 \$ 96,796 \$ 9,796		103.396	\$	\$ 2.05	50.541	41.080	\$ 0.81 \$	50.541	175.771	3.48 9	50.541	
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July 58,367 \$ 3.48 \$ 202,989 58,367 \$ 0.81 \$ 47,441 58,367 \$ 2.05 \$ 119,407 \$ \$ August 57,355 \$ 3.48 \$ 199,468 57,355 \$ 0.81 \$ 46,618 57,355 \$ 2.05 \$ 117,336 \$ September 46,803 \$ 3.48 \$ 162,770 46,803 \$ 0.81 \$ 38,041 46,803 \$ 2.05 \$ 95,749 \$ October 44,596 \$ 3.48 \$ 155,097 44,596 \$ 0.81 \$ 36,248 44,596 \$ 2.05 \$ 91,235 \$ November 47,887 \$ 3.48 \$ 166,543 47,887 \$ 36,249 47,887 \$ 2.05 \$ 97,968 \$	\$ 147	105 494	Š	\$ 2.05	51 566	41 913	\$ 0.81 \$	51 566	179 337	3 48 9	51 566	June
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September 46,803 \$ 3.48 \$ 162,770 46,803 \$ 0.81 \$ 38,041 46,803 \$ 2.05 \$ 95,749 \$ October October 44,596 \$ 3.48 \$ 165,653 44,596 \$ 0.81 \$ 36,248 44,596 \$ 2.05 \$ 91,235 \$ November November 47,887 \$ 3.48 166,543 47,887 \$ 0.81 \$ 38,923 47,887 \$ 2.05 \$ 97,968 \$	\$ 163	117 336	¢	\$ 2.05	57 355	46.619	\$ 0.01 ¢	50,307 57 35F	190.468	3.49	57 3FF	August
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Decenium 53,296 \$ 3.40 \$ 105,336 \$ 33,298 \$ 43,520 53,298 \$ 2.05 \$ 109,036 \$	o 136	97,968	Þ	φ 2.05 ¢ 0.05	47,887	36,923	9 U.81 \$	47,887	100,543	a 3.48 \$	47,887	
	\$ 152	109,036	\$	a 2.05	53,298	43,320	» U.81 \$	53,298	185,359	3.48	53,298	December
Total 595,724 \$ 3.48 \$ 2,071,809 595,724 \$ 0.81 \$ 484,205 595,724 \$ 2.05 \$ 1,218,732 \$	\$ 1,702	1 218 732	¢	\$ 205	505 724	484 205	\$ 0.81 @	505 724	2 071 800	\$ 3.48 6	505 724	Total
		1,210,732	φ	ψ 2.UJ	393,124	704,200	ψ V.01 3	393,124	2,011,009	y J.40 3	J9J,124	
Low Voltage Switchgear Credit (if applicable) \$	\$	if applicable)	dit (obacor Cro	Low Voltage Cuite							
Total including deduction for Low Voltage Switchgear Credit S	\$ 1700		uit	ciigeai Ciec	Low voitage Switt							



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0058 0.0048 2.1472 0.0048 1.5898 1.5816	118,275,639 42,442,821 772,210	0 0 382,277 0 633 7,017	685,999 203,726 820,825 3,707 1,006 11,098	39.7% 11.8% 47.5% 0.2% 0.1% 0.6%	823,269 244,492 985,074 4,448 1,208 13,319	0.0070 0.0058 2.5769 0.0058 1.9079 1.8981
The purpose of this table is to re-align the current R	S Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0048 0.0046 1.8103 0.0046 1.3781 1.3498	118,275,639 42,442,821 772,210	0 0 382,277 0 633 7,017	567,723 195,237 692,036 3,552 872 9,472	38.6% 13.3% 47.1% 0.2% 0.1% 0.6%	658,181 226,345 802,301 4,118 1,011 10,981	0.0056 0.0053 2.0987 0.0053 1.5977 1.5649
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.							Forecast	Proposed
Rate Class	Rate Description	Unit	Adjusted RTSR Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR- Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0070 0.0058 2.5769 0.0058 1.9079 1.8981	118,275,639 42,442,821 772,210	0 0 382,277 0 633 7,017	823,269 244,492 985,074 4,448 1,208 13,319	39.7% 11.8% 47.5% 0.2% 0.1% 0.6%	823,269 244,492 985,074 4,448 1,208 13,319	0.0070 0.0058 2.5769 0.0058 1.9079 1.8981
The purpose of this table is to update the re-aligned	RTS Connection Rates to recover future wholesale connection costs.							_	
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0056 0.0053 2.0987 0.0053 1.5977 1.5649	118,275,639 42,442,821 772,210	0 0 382,277 0 633 7,017	658,181 226,345 802,301 4,118 1,011 10,981	38.6% 13.3% 47.1% 0.2% 0.1% 0.6%	658,181 226,345 802,301 4,118 1,011 10,981	0.0056 0.0053 2.0987 0.0053 1.5977 1.5649



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.



Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	27.93				0.00%	27.93	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	37.42		0.0165		0.00%	37.42	0.0165
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	340.6		3.5825		0.00%	340.60	3.5825
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.59		0.0095		0.00%	10.59	0.0095
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.88		10.1477		0.00%	3.88	10.1477
STREET LIGHTING SERVICE CLASSIFICATION	4.56		15.1656		0.00%	4.56	15.1656
STANDBY POWER SERVICE CLASSIFICATION	0		1.0713		0.00%	0.00	1.0713
microFIT SERVICE CLASSIFICATION	4.55					4.55	



Update the following rates if an OEB Decision has been issued at the time of completing this application

negatatory enarges			
Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

As of		May 1, 2021
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$ 0.57
Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 36.86

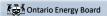
Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** 1 ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.20%	45.48
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				
agreement between the distributor and the retailer	\$	102.00	2.20%	104.24
Monthly fixed charge, per retailer	\$	40.80	2.20%	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.20%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.20%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.20%	(0.62)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.51	2.20%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.20%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.20%	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February				
14, 2019)	\$	2.04	2.20%	2.08

^{*} inflation factor subject to change pending OEB approved inflation rate effective in 2021

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

rates/rate riders that are considered pass through costs.

SEMERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION UNIT RATE SEMERAL SERVICE STRAN 50 KW SERVICE CLASSIFICATION UNIT RATE SEMERAL SERVICE STRAN 50 KW SERVICE CLASSIFICATION UNIT RATE SEMERAL SERVICE STRAN 50 KW SERVICE CLASSIFICATION UNIT RATE SEMERAL SERVICE STRAN 50 KW SERVICE CLASSIFICATION UNIT RATE SEMERAL SERVICE STRAN 50 KW SERVICE CLASSIFICATION UNIT RATE SEMERAL SERVICE STRAN 50 KW SERVICE CLASSIFICATION UNIT RATE SEMERAL SERVICE STRAN 50 KW SERVICE CLASSIFICATION UNIT RATE SEMERAL SERVICE STRAN 50 KW SERVICE CLASSIFICATION UNIT RATE SEMERAL SERVICE STRAN 50 KW SERVICE	SEMERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION UNIT RATE SEMERAL SERVICE USES THAN 50 KW SERVICE CLASSIFICATION UNIT RATE SEMERAL SERVICE USES THAN 50 KW SERVICE CLASSIFICATION UNIT RATE SEMERAL SERVICE SO 10, 4,991 WE SERVICE CLASSIFICATION UNIT RATE SEMERAL SERVICE SO 10, 4,991 WE SERVICE CLASSIFICATION UNIT RATE SEMERAL SERVICE SO 10, 4,991 WE SERVICE CLASSIFICATION UNIT RATE SEMERAL SERVICE SO 10, 4,991 WE SERVICE CLASSIFICATION UNIT RATE SEMERAL SERVICE SO 10, 4,991 WE SERVICE CLASSIFICATION UNIT RATE SEMERAL SERVICE SO 10, 4,991 WE SERVICE CLASSIFICATION UNIT RATE SEMERAL SERVICE SO 10, 4,991 WE SERVICE CLASSIFICATION UNIT RATE SEMERAL SERVICE SO 10, 4,991 WE SERVICE CLASSIFICATION UNIT RATE SEMERAL SERVICE SO 10, 4,991 WE SERVICE CLASSIFICATION UNIT RATE SEMERAL SERVICE SO 10, 4,991 WE SERVICE CLASSIFICATION UNIT RATE SEMERAL SERVICE SO 10, 4,991 WE SERVICE CLASSIFICATION UNIT RATE SEMERAL SERVICE SO 10, 4,991 WE SERVICE CLASSIFICATION UNIT RATE SEMERAL SERVICE SO 10, 4,991 WE SERVICE CLASSIFICATION UNIT RATE SEMERAL SERVICE SO 10, 4,991 WE SERVICE CLASSIFICATION UNIT RATE SEMERAL SERVICE SO 10, 4,991 WE SERVICE CLASSIFICATION UNIT RATE SEMERAL SERVICE SO 10, 4,991 WE SERVICE CLASSIFICATION UNIT RATE SEMERAL SERVICE SO 10, 4,991 WE SERVICE CLASSIFICATION UNIT RATE SEMERAL SERVICE SO 10, 4,991 WE SERVICE CLASSIFICATION UNIT RATE SEMERAL SERVICE SO 10, 4,991 WE SERVICE CLASSIFICATION UNIT RATE SEMERAL SERVICE SO 10, 4,991 WE SERVICE SO 1	RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE -7.42	DATE (e.g. April 30, 2022)	SUB-TOT
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Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	27.93
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2023	\$	(7.42)
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next coans.	•	()
of service-based rate order	\$	2.56
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020	ı	
and in effect until August 31, 2025	\$	(0.28)
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	37.42
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost		
of service-based rate order	\$	7.48
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020		
and in effect until August 31, 2025	\$	(0.37)
Distribution Volumetric Rate	\$/kWh	0.0165
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020		
and in effect until August 31, 2025	\$/kWh	(0.0002)
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2023	\$/kWh	(0.0090)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLI RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

FB-2021-0050

0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	340.60
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020		
and in effect until August 31, 2025	\$	(3.41)
Distribution Volumetric Rate	\$/kW	3.5825
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020		
and in effect until August 31, 2025	\$/kW	(0.0358)
Low Voltage Service Rate	\$/kW	0.2230
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2023	\$/kW	(1.2613)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5769
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0987
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

FB-2021-0050

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2023 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kWh \$/kWh \$/kWh \$/kWh	10.59 0.0095 0.0006 (0.0084) 0.0058 0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.25

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate	\$ \$/kW \$/kW \$/kW	3.88 10.1477 0.1698 1.9079
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate MONTHLY RATES AND CHARGES - Regulatory Component	\$/kW	1.5977
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.25

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2023 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW	4.56 15.1656 0.1663 (10.8817) 1.8981 1.5649
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.25

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as nameplate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Distribution Volumetric Rate - \$/kW of contracted amount

\$/kW

1.0713

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration Easement letter - letter request

Easement letter - letter request		
	\$	89.67
Easement letter - web request	\$	25.00
Returned cheque charge	\$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	\$	38.00
Special meter reads (retailer requested off-cycle read)	\$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)		
moter depute sharge place measurement canada sees (i. moter realise sees)	\$	30.00
Non-Payment of Account (see Note 1)	*	
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% coumpunded daily rate)	%	1.50
Collection - reconnect at meter - during regular hours	\$	65.00
Collection - reconnect at meter - attention regular hours	\$	185.00
Collection - reconnect at meter - arien regular hours Collection - reconnect at pole - during regular hours	\$	185.00
	\$	415.00
Collection - reconnect at pole - after regular hours	Ψ	413.00
04		
Other Service call - customer owned equipment - during regular hours	\$	210.00*
Service call - customer owned equipment - after regular hours	\$	775.00*
• • • •	\$	Actual Costs
Temporary service install & remove - overhead - no transformer	\$	Actual Costs
Temporary service install & remove - underground - no transformer	\$	Actual Costs
Temporary service install & remove - overhead - with transformer	\$	45.48
Specific charge for access to power poles - telecom		
Reconnect completed after regular hours (customer/contract driven) - at meter	\$	245.00
Reconnect completed after regular hours (customer/contract) driven) - at pole	\$	475.00
Additional service layout fee - basic/complex (more than one hour)	\$	577.91
Pipeline crossings		
	\$	2,430.28
Water crossings	\$	3,618.57
Railway crossings		
		4,830.33 plus
		Railway
		Feedthrough
	\$	costs
Overhead line staking per meter	\$	4.30
Underground line staking per meter	\$	3.09
Subcable line staking per meter	\$	2.70
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,572.92
Conversion to central metering >=45 kw	\$	1,472.92
Connection impact assessments - net metering	\$	3,239.70
Connection impact assessments - embedded LDC generators	\$	2,921.93
Connection impact assessments - small projects <= 500 kw	\$	3,315.83
Connection impact assessments - small projects <= 500 kw, simplified	•	.,.
- ,	\$	2,001.42

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

approved scriedules of Rates, Charges and Loss Factors	•	
		EB-2021-0050
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation		
required projects	\$	8,765.05
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC		
capacity allocation required projects	\$	5,817.80
Specific charge for access to power poles - LDC	\$	see below
Specific charge for access to power poles - generators	\$	see below
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge		
	\$	10.00
Sentinel light pole rental charge		
	\$	7.00
*Base Charge only. Additional work on equipment will be based on actual costs		
Specific Charge for LDCs Access to the Power Poles (\$/pole/year)		
LDC rate for 10' of power space	\$	87.90
LDC rate for 15' of power space	\$	105.48
LDC rate for 20' of power space	\$	117.20 125.57
LDC rate for 25' of power space	\$ \$	131.85
LDC rate for 30' of power space	\$	136.73
LDC rate for 35' of power space	\$	140.64
LDC rate for 40' of power space LDC rate for 45' of power space	\$	143.83
LDC rate for 50' of power space	\$	146.50
LDC rate for 55' of power space	\$	148.75
LDC rate for 60' of power space	\$	150.68
Specific Charge for Generator Access to the Power Poles (\$/pole/year)	*	
Generator rate for 10' of power space		
	\$	87.90
Generator rate for 15' of power space		
	\$	105.48
Generator rate for 20' of power space		
	\$	117.20
Generator rate for 25' of power space		
	\$	125.57
Generator rate for 30' of power space		
	\$	131.85
Generator rate for 35' of power space		
	\$	136.73
Generator rate for 40' of power space		
	\$	140.64
Generator rate for 45' of power space	•	440.00
	\$	143.83
Generator rate for 50' of power space	•	440.50
Occupation with fire FF! of commence	\$	146.50
Generator rate for 55' of power space	\$	148.75
Consister rate for 60' of nower space	Ψ	140.73
Generator rate for 60' of power space	\$	150.68
NOTES	Ψ	130.00

NOTES

^{1.} Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the NonPayment of Account Service Charges effective July 1, 2019.

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

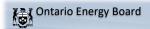
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

1 3 37	
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0561
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0455



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of \$0.1036/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0561	1.0561	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0561	1.0561	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0561	1.0561	80,000	200	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0561	1.0561	100		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0561	1.0561	500	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0561	1.0561	200,000	590	DEMAND	3,760
STANDBY POWER SERVICE CLASSIFICATION	kW		1.0561	1.0561				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0561	1.0561	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0561	1.0561	2,000		CONSUMPTION	
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				

Table 2

					Sul	b-Total					Total	
Units		Α				В			С		Total Bill	
		\$	%		\$	%		\$	%		\$	%
kWh	\$	(7.42)	-24.6%	\$	(7.42)	-20.9%	\$	(5.84)	-13.3%	\$	(5.49)	-4.7%
kWh	\$	(18.00)	-23.3%	\$	(18.00)	-19.9%	\$	(14.41)	-13.1%	\$	(13.56)	-4.4%
kW	\$	(252.26)	-24.1%	\$	(252.26)	-23.1%	\$	(108.64)	-5.8%	\$	(122.76)	-1.0%
kWh	\$	(0.84)	-7.3%	\$	(0.84)	-6.9%	\$	(0.66)	-5.0%	\$	(0.62)	-2.7%
kW	\$	-	0.0%	\$	-	0.0%	\$	0.54	2.7%	\$	0.51	0.7%
kW	\$	(6,420.20)	-24.6%	\$	(6,420.20)	-24.5%	\$	(6,106.56)	-21.9%	\$	(6,900.41)	-12.1%
kW	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%
kWh	\$	(7.42)	-24.6%	\$	(7.42)	-20.8%	\$	(5.84)	-13.3%	\$	(6.59)	-4.7%
kWh	\$	(18.00)	-23.3%	\$	(18.00)	-19.9%	\$	(14.41)	-13.1%	\$	(16.28)	-4.4%
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	kWh kWh kWh kWh kWh kW	kWh \$ kWh \$ kW \$ kWh \$ kW \$ kW \$ kW \$ kW	S (7.42) S (7.42) KWh S (18.00) KW S (252.26) KWh S (0.84) KW S (6.420.20) KW S (6.420.20) KWh S (7.42) KWh S (7.42	kWh \$ % kWh \$ (7.42) -24.6% kWh \$ (18.00) -23.3% kW \$ (252.26) -24.1% kWh \$ (0.84) -7.3% kW \$ - 0.0% kW \$ (6.420.20) -24.6% kWh \$ - 0.0% kWh \$ (7.42) -24.6%	kWh \$ % kWh \$ (7.42) -24.6% \$ kWh \$ (18.00) -23.3% \$ kW \$ (252.26) -24.1% \$ kWh \$ (0.84) -7.3% \$ kW \$ - 0.0% \$ kW \$ (6,420.20) -24.6% \$ kWh \$ - 0.0% \$ kWh \$ - 0.0% \$ kWh \$ (7.42) -24.6% \$	Note Note	kWh \$ % kWh \$ (7.42) -24.6% \$ (7.42) -20.9% kWh \$ (18.00) -23.3% \$ (18.00) -19.9% kW \$ (252.26) -24.1% \$ (252.26) -23.3% kWh \$ (0.84) -7.3% \$ (0.84) -6.9% kW \$ - 0.0% \$ - 0.0% kW \$ (6,420.20) -24.6% \$ (6,420.20) -24.5% kWh \$ - 0.0% \$ - 0.0% kWh \$ (7.42) -24.6% \$ (7.42) -20.8%	Note	Name	Name	No. No.	Number N

		Current O	EB-Approved	i		Proposed		Im	pact
		Rate	Volume	Charge	Rate	Volume	Charge		
		(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	27.93	1	\$ 27.93	\$ 27.93		\$ 27.93	\$ -	0.00%
Distribution Volumetric Rate	\$	-	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$	2.28	1	\$ 2.28	\$ (5.14		\$ (5.14)	\$ (7.42)	-325.44%
Volumetric Rate Riders	\$	-	750	\$ -	\$ -	750		\$ -	
Sub-Total A (excluding pass through)				\$ 30.21			\$ 22.79	\$ (7.42)	-24.56%
Line Losses on Cost of Power	\$	0.1034	42	\$ 4.35	\$ 0.1034	42	\$ 4.35	\$ -	0.00%
Total Deferral/Variance Account Rate	e		750	\$ -	•	750	e .	¢	
Riders	1	•		Φ -	• -	750	-	φ -	
CBR Class B Rate Riders	\$	-	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$	-	750	\$ -	\$ -	750		\$ -	
Low Voltage Service Charge	\$	0.0006	750	\$ 0.45	\$ 0.0006	750	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)		0.57		\$ 0.57	\$ 0.57	1	\$ 0.57	s -	0.00%
	•	0.57		\$ 0.57	\$ 0.57	1	\$ 0.57	a -	0.00%
Additional Fixed Rate Riders	\$	-	1	\$ -	\$ -	1		\$ -	
Additional Volumetric Rate Riders	\$	-	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes				\$ 35.58			\$ 28.16	\$ (7.42)	-20.85%
Sub-Total A)				\$ 35.56			\$ 20.10	\$ (1.42)	
RTSR - Network	\$	0.0058	792	\$ 4.59	\$ 0.0070	792	\$ 5.54	\$ 0.95	20.69%
RTSR - Connection and/or Line and	s	0.0048	792	\$ 3.80	\$ 0.0056	792	\$ 4.44	\$ 0.63	46 670/
Transformation Connection	•	0.0040	192	\$ 3.00	\$ 0.0056	192	3 4.44	φ 0.03	16.67%
Sub-Total C - Delivery (including Sub-				\$ 43.98			\$ 38.14	\$ (5.84)	-13.27%
Total B)				\$ 43.50			\$ 30.14	\$ (5.64)	-13.27 /
Wholesale Market Service Charge	s	0.0034	792	\$ 2.69	\$ 0.0034	792	\$ 2.69	s -	0.00%
(WMSC)	*	0.0034	132	Ψ 2.03	\$ 0.0034	132	\$ 2.03	Ψ -	0.0070
Rural and Remote Rate Protection		0.0005	792	\$ 0.40	\$ 0.0005	792	\$ 0.40	¢	0.00%
(RRRP)	•	0.0005	192	\$ 0.40	\$ 0.0005	192			
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$	0.0820	480	\$ 39.36				\$ -	0.00%
TOU - Mid Peak	\$	0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$	0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 124.88			\$ 119.05	\$ (5.84)	-4.67%
HST		13%		\$ 16.23	139	6	\$ 15.48		-4.67%
Ontario Electricity Rebate		18.9%		\$ (23.60)	18.9%	6	\$ (22.50)		
Total Bill on TOU				\$ 117.51	1		\$ 112.02		-4.67%
TOTAL DITTO				Ψ 117.51			¥ 112.02	ψ (3.43)	-4.07 /0

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

	Current C	EB-Approve			Proposed		Im	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.42		\$ 37.42		1	Ψ 01.42		0.00%
Distribution Volumetric Rate	\$ 0.0165	2000		\$ 0.0165	2000		\$ -	0.00%
Fixed Rate Riders	\$ 7.11	1	\$ 7.11	\$ 7.11	1	\$ 7.11		0.00%
Volumetric Rate Riders	-\$ 0.0002	2000		-\$ 0.0092	2000			4500.00%
Sub-Total A (excluding pass through)			\$ 77.13			\$ 59.13		-23.34%
Line Losses on Cost of Power	\$ 0.1034	112	\$ 11.60	\$ 0.1034	112	\$ 11.60	\$ -	0.00%
Total Deferral/Variance Account Rate	s -	2,000	\$ -	s -	2.000	s -	\$ -	
Riders			·	Ĭ	****	Ĭ.		
CBR Class B Rate Riders	ş -		\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -		\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	2,000	\$ 1.20	\$ 0.0006	2,000	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders		1	\$ -	e .	1		\$ -	
Additional Volumetric Rate Riders	s -	2,000		š -	2,000	š -	\$ -	
Sub-Total B - Distribution (includes	¥	2,000		*	2,000	•	·	
Sub-Total A)			\$ 90.50			\$ 72.50	\$ (18.00)	-19.89%
RTSR - Network	\$ 0.0048	2,112	\$ 10.14	\$ 0.0058	2,112	\$ 12.25	\$ 2.11	20.83%
RTSR - Connection and/or Line and	\$ 0.0046	2,112	\$ 9.72	\$ 0.0053	2,112	s 11.19	\$ 1.48	15.22%
Transformation Connection	\$ 0.0046	2,112	\$ 9.12	\$ 0.0053	2,112	\$ 11.19	Ф 1.46	13.2270
Sub-Total C - Delivery (including Sub-			\$ 110.36			\$ 95.95	\$ (14.41)	-13.06%
Total B)			¥ 110.00			V 30.30	ψ (14.41)	-10.0070
Wholesale Market Service Charge	\$ 0.0034	2,112	\$ 7.18	\$ 0.0034	2.112	\$ 7.18	\$ -	0.00%
(WMSC)	*	_,	*		_,	*	T	
Rural and Remote Rate Protection	\$ 0.0005	2.112	\$ 1.06	\$ 0.0005	2.112	\$ 1.06	\$ -	0.00%
(RRRP)		,					,	0.000/
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
TOU - Off Peak	\$ 0.0820		\$ 104.96	\$ 0.0820	1,280	\$ 104.96		0.00%
TOU - Mid Peak	\$ 0.1130		\$ 40.68	\$ 0.1130	360	\$ 40.68		0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (hefers Tours)			¢ 205.00			\$ 311.28	\$ (14,41)	-4.42%
Total Bill on TOU (before Taxes) HST	13%	1	\$ 325.69 \$ 42.34	13%		\$ 311.28 \$ 40.47		-4.42% -4.42%
	18.9%			-				-4.42%
Ontario Electricity Rebate	18.9%	<u>'</u>	\$ (61.55)	18.9%	1	\$ (58.83)		
Total Bill on TOU			\$ 306.47			\$ 292.91	\$ (13.56)	-4.42%

In the manager's summary, discuss the reasoning for the change in RTSR rates
In the manager's summary, discuss the reasoning for the change in RTSR rates

| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | Non-RPP (Other) | 80,000 | kWh | 3 200 | kW | 1,0561 | 1,0561 | Customer Class: RPP / Non-RPP: Consumption

Demand **Current Loss Factor** Proposed/Approved Loss Factor

	Current	OEB-Approve			Proposed		In	npact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 340.6		\$ 340.60			\$ 340.60		0.00%	
Distribution Volumetric Rate	\$ 3.582				200		\$ -	0.00%	
Fixed Rate Riders	\$ (3.4		\$ (3.41)		1	\$ (3.4) \$ -	0.00%	
Volumetric Rate Riders	-\$ 0.035	B 200		-\$ 1.2971	200				
Sub-Total A (excluding pass through)			\$ 1,046.53			\$ 794.27	\$ (252.26)	-24.10%	<u>,</u>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	٠ .	200	\$ -	s -	200	•	\$		
Riders	-		Ψ -	•	200	-	Ψ -		
CBR Class B Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -		
GA Rate Riders	\$ -	80,000	\$ -	\$ -	80,000	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.223	200	\$ 44.60	\$ 0.2230	200	\$ 44.60	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	s -	1	\$ -	s -		•	¢		
	-	'	φ -	-		•	φ -		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 1,091.13			\$ 838.8	\$ (252.26)	-23.12%	
Sub-Total A)									
RTSR - Network	\$ 2.147	2 200	\$ 429.44	\$ 2.5769	200	\$ 515.38	\$ 85.94	20.01%	In the manager's summary, discuss the reasoning for the change in RTSR rates
RTSR - Connection and/or Line and	\$ 1.810	200	\$ 362.06	\$ 2.0987	200	\$ 419.74	\$ 57.68	15.93%	
Transformation Connection	1.010	200	φ 302.00	\$ 2.0901	200	\$ 415.74	φ 57.06	13.9370	In the manager's summary, discuss the reasoning for the change in RTSR rates
Sub-Total C - Delivery (including Sub-			\$ 1,882.63			\$ 1,773.99	\$ (108.64)	-5.77%	
Total B)			\$ 1,002.03			\$ 1,773.93	\$ (106.64)	-5.77%	
Wholesale Market Service Charge	\$ 0.003	84,488	\$ 287.26	\$ 0.0034	84,488	\$ 287.20		0.00%	
(WMSC)	\$ 0.003	04,400	φ 201.20	\$ 0.0034	04,400	\$ 207.20	- ·	0.0076	
Rural and Remote Rate Protection	\$ 0.000	84,488	\$ 42.24	\$ 0.0005	84,488	\$ 42.24		0.00%	
(RRRP)	\$ 0.000	04,400	\$ 42.24	\$ 0.0005	04,400	\$ 42.24	- ·	0.00%	
Standard Supply Service Charge	\$ 0.2	5 1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	,
Average IESO Wholesale Market Price	\$ 0.103	84,488	\$ 8,752.96	\$ 0.1036	84,488	\$ 8,752.90	\$ -	0.00%	
									1
Total Bill on Average IESO Wholesale Market Price			\$ 10,965.34			\$ 10,856.70	\$ (108.64)	-0.99%	.[
HST	13	%	\$ 1,425.49	13%		\$ 1,411.3	\$ (14.12)	-0.99%	
Ontario Electricity Rebate	18.9		\$ -	18.9%		\$ -	1		
Total Bill on Average IESO Wholesale Market Price			\$ 12.390.83			\$ 12.268.07	\$ (122.76)	-0.99%	
Total Sill oil 700 ago 1200 Wildiosale Market Fried			12,000.00			12,200.01	(122.70)	-0.0070	1
									4

Customer Class: RPP / Non-RPP: 100 kWh - kW 1.0561 1.0561 Consumption Current Loss Factor Proposed/Approved Loss Factor

	Current (EB-Approve	d		Proposed		In	npact]
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 10.59		\$ 10.59		1	\$ 10.59	\$ -	0.00%	
Distribution Volumetric Rate	\$ 0.009	100	\$ 0.95	\$ 0.0095	100	\$ 0.95	\$ -	0.00%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ -	100	\$ -	-\$ 0.0084	100				
Sub-Total A (excluding pass through)			\$ 11.54			\$ 10.70		-7.28%	
Line Losses on Cost of Power	\$ 0.1034	6	\$ 0.58	\$ 0.1034	6	\$ 0.58	\$ -	0.00%	
Total Deferral/Variance Account Rate	s -	100	\$ -	s -	100	s -	¢		
Riders	-		.	-			Ψ -		
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100		\$ -		
GA Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.0000	100	\$ 0.06	\$ 0.0006	100	\$ 0.06	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	•	4	\$ -	s -		•	•		
	-	· '	Φ -	-	'	•	φ -		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	-	\$ -		
Sub-Total B - Distribution (includes			\$ 12.18			\$ 11.34	\$ (0.84)	-6.90%	
Sub-Total A)							, ,		
RTSR - Network	\$ 0.0048	106	\$ 0.51	\$ 0.0058	106	\$ 0.61	\$ 0.11	20.83%	In the manager's summary, discuss the reasoning for the change in RTSR rates
RTSR - Connection and/or Line and	\$ 0.0046	106	\$ 0.49	\$ 0.0053	106	\$ 0.56	\$ 0.07	15.22%	
Transformation Connection	\$ 0.0046	100	φ U.49	\$ 0.0055	100	\$ 0.56	φ 0.07	15.2270	In the manager's summary, discuss the reasoning for the change in RTSR rates
Sub-Total C - Delivery (including Sub-			\$ 13.17			\$ 12.51	\$ (0.66)	-5.01%	
Total B)			ş 13.17			\$ 12.51	\$ (0.00)	-5.01/6	
Wholesale Market Service Charge	\$ 0.0034	106	\$ 0.36	\$ 0.0034	106	\$ 0.36	\$ -	0.00%	
(WMSC)	0.003	100	ψ 0.50	9 0.0054	100	9 0.30	Ψ -	0.0070	
Rural and Remote Rate Protection	\$ 0.000	106	\$ 0.05	\$ 0.0005	106	\$ 0.05	s -	0.00%	
(RRRP)			*		100		Ψ -		
Standard Supply Service Charge	\$ 0.25		\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
TOU - Off Peak	\$ 0.0820		\$ 5.25	\$ 0.0820	64	\$ 5.25	\$ -	0.00%	
TOU - Mid Peak	\$ 0.1130		\$ 2.03	\$ 0.1130	18	\$ 2.03	\$ -	0.00%	
TOU - On Peak	\$ 0.1700	18	\$ 3.06	\$ 0.1700	18	\$ 3.06	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 24.18			\$ 23.52	\$ (0.66)	-2.73%	
HST	139	6	\$ 3.14	13%		\$ 3.06	\$ (0.09)	-2.73%	
Ontario Electricity Rebate	18.99	6	\$ (4.57)	18.9%		\$ (4.44)	\$ 0.12		
Total Bill on TOU			\$ 22.75			\$ 22.13		-2.73%	
	<u> </u>						. (3.32)		İ

Customer Class:	SENTINEL LIG	HTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP		
Consumption	500	kWh	
Demand	1	kW	
Current Loss Factor	1.0561		
Proposed/Approved Loss Factor	1.0561		

			B-Approve				Proposed	i			lm	pact	
		Rate	Volume	Charge		Rate	Volume		Charge				
		(\$)		(\$)		(\$)		_	(\$)	\$ Char	nge	% Change	
Monthly Service Charge	\$	3.88	1		88		1	\$	3.88		-	0.00%	
Distribution Volumetric Rate	\$	10.1477	1	\$ 10.	15	\$ 10.1477	1	\$	10.15	\$	-	0.00%	
Fixed Rate Riders	\$	-	1	\$ -		\$ -	1	\$	-	\$	-		
Volumetric Rate Riders	\$		1	\$ -		\$ -	1	\$		\$	-		
Sub-Total A (excluding pass through)				\$ 14.				\$	14.03		-	0.00%	
Line Losses on Cost of Power	\$	0.1034	28	\$ 2.5	90	\$ 0.1034	28	\$	2.90	\$	-	0.00%	
Total Deferral/Variance Account Rate	s	_	1	s -	- 1:	s -	1	s	_	\$	_		
Riders	T.			I		Ĭ.	•	l Ť		T.			
CBR Class B Rate Riders	\$	-	1	\$ -		\$ -	1	\$	-	\$	-		
GA Rate Riders	\$	-	500	\$ -		\$ -	500	\$	-	\$	-		
Low Voltage Service Charge	\$	0.1698	1	\$ 0.	17	\$ 0.1698	1	\$	0.17	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	•	_	1	s -	1.	s -	1	•		¢	_		
	•	-		-	- 1	-		•	_	Ψ	_		
Additional Fixed Rate Riders	\$	-	1	\$ -	- 13	\$ -	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$		1	\$ -	;	\$ -	1	\$	-	\$	-		
Sub-Total B - Distribution (includes				\$ 17.	10			s	17.10	•		0.00%	
Sub-Total A)								Ť		1			
RTSR - Network	\$	1.5898	1	\$ 1.	59	\$ 1.9079	1	\$	1.91	\$	0.32	20.01%	In the manager's summary, discuss the reasoning for the change in RTSR rates
RTSR - Connection and/or Line and	•	1,3781	1	\$ 1.3	38	\$ 1.5977	1	s	1.60	¢	0.22	15.93%	
Transformation Connection	•	1.0101		Ψ 1.		ų 1.0077	· ·	٠	1.00	Ψ	0.22	10.5070	In the manager's summary, discuss the reasoning for the change in RTSR rates
Sub-Total C - Delivery (including Sub-				\$ 20.	07			s	20.60	•	0.54	2.68%	
Total B)				Ψ 20.	·,			۳	20.00	Ψ	0.04	2.0070	
Wholesale Market Service Charge	•	0.0034	528	\$ 1:	80	\$ 0.0034	528	•	1.80	¢	_	0.00%	
(WMSC)	•	0.0004	020	Ψ	, I	0.0004	020	_	1.00	Ψ	_	0.0070	
Rural and Remote Rate Protection	•	0.0005	528	\$ 0.	26	\$ 0.0005	528	•	0.26	¢	_	0.00%	
(RRRP)	•		020				020	, T			_		
Standard Supply Service Charge	\$	0.25			25		1	\$	0.25		-	0.00%	
TOU - Off Peak	\$	0.0820	320		24		320		26.24		-	0.00%	
TOU - Mid Peak	\$	0.1130	90		17		90		10.17		-	0.00%	
TOU - On Peak	\$	0.1700	90	\$ 15.3	30	\$ 0.1700	90	\$	15.30	\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$ 74.				\$	74.62		0.54	0.73%	
HST		13%		\$ 9.	63	13%		\$	9.70	\$	0.07	0.73%	
Ontario Electricity Rebate		18.9%		\$ (14.	00)	18.9%		\$	(14.10)	\$	(0.10)		
Total Bill on TOU				\$ 69.	71			\$	70.22	\$	0.51	0.73%	
													4

| STREET LIGHTING SERVICE CLASSIFICATION |
| Non-RPP (Retailer) | 200,000 | kWh |
| 590 | kW |
| 1.0561 |
| 1.0561 | Customer Class: RPP / Non-RPP: Consumption Current Loss Factor Proposed/Approved Loss Factor

		Current O	EB-Approve	d	1		Proposed	d		Г	Im	pact	
		Rate	Volume	Charge		Rate	Volume		Charge				
		(\$)		(\$)		(\$)			(\$)		\$ Change	% Change	
Monthly Service Charge	\$	4.56	3760		\$	4.56	3760	\$	17,145.60	\$	-	0.00%	
Distribution Volumetric Rate	\$	15.1656	590	\$ 8,947.70	\$	15.1656	590	\$	8,947.70	\$	-	0.00%	
Fixed Rate Riders	\$	-	3760	\$ -	\$		3760	\$	_	\$	-		
Volumetric Rate Riders	\$	-	590	\$ -	-\$	10.8817	590	\$	(6,420.20)	\$	(6,420.20)		
Sub-Total A (excluding pass through)				\$ 26,093.30				\$	19,673.10	\$	(6,420.20)	-24.60%	
Line Losses on Cost of Power	\$	-	-	\$ -	\$			\$		\$	-		
Total Deferral/Variance Account Rate			590	\$ -			590	s		•			
Riders	*	-	390	φ -	÷	-	590	P	-	φ	-		
CBR Class B Rate Riders	\$	-	590	\$ -	\$	-	590	\$	-	\$	-		
GA Rate Riders	\$	-	200,000	\$ -	\$	-	200,000	\$	-	\$	-		
Low Voltage Service Charge	\$	0.1663	590	\$ 98.12	\$	0.1663	590	\$	98.12	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)			3760	•			3760						
, , , , ,	>	•	3760	\$ -	\$	-			-	\$	-		
Additional Fixed Rate Riders	\$	-	3760	\$ -	\$	-	3760	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	590	\$ -	\$	-	590	\$	-	\$	-		
Sub-Total B - Distribution (includes				\$ 26,191.42				\$	19,771.22	•	(6,420.20)	-24.51%	
Sub-Total A)				\$ 26,191.42				,	•	\$	(6,420.20)	-24.51%	
RTSR - Network	\$	1.5816	590	\$ 933.14	\$	1.8981	590	\$	1,119.88	\$	186.74	20.01%	In the manager's summary, discuss the reasoning for the change in RTSR rates
RTSR - Connection and/or Line and		1,3498	590	\$ 796.38		1.5649	590		923.29		126.91	45.040/	
Transformation Connection	Þ	1.3496	590	\$ 790.30	Þ	1.5649	590	*	923.29	ф	120.91	15.94%	In the manager's summary, discuss the reasoning for the change in RTSR rates
Sub-Total C - Delivery (including Sub-				\$ 27,920.95				s	21,814.39	•	(6,106.56)	-21.87%	
Total B)				\$ 27,920.95				*	21,614.39	ð	(6,106.56)	-21.07%	
Wholesale Market Service Charge		0.0034	211,220	\$ 718.15		0.0034	211,220		718.15	4		0.00%	
(WMSC)	*	0.0034	211,220	φ / 10.15	÷	0.0034	211,220	P	/ 10.15	φ	-	0.00%	
Rural and Remote Rate Protection		0.0005	211,220	\$ 105.61		0.0005	211.220		105.61			0.00%	
(RRRP)	*	0.0005	211,220	φ 105.01	÷	0.0005	211,220	P	105.01	φ	-	0.00%	
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1036	211,220	\$ 21,882.39	\$	0.1036	211,220	\$	21,882.39	\$	-	0.00%	
Total Bill on Non-RPP Avg. Price				\$ 50,627.10				\$	44,520.54	\$	(6,106.56)	-12.06%	
HST		13%	l	\$ 6,581.52	1	13%		\$	5,787.67	\$	(793.85)	-12.06%	
Ontario Electricity Rebate		18.9%	1	\$ -	l	18.9%		\$			1		
Total Bill on Non-RPP Avg. Price				\$ 57.208.62				s	50.308.21	\$	(6.900.41)	-12.06%	
1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				07,200.02				Ť	30,000.21	Ť	(5,550.41)	-12.0070	
													1

		Current OF	B-Approved	d				Proposed	ı .			lm	pact
	Rate (\$)		Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		Change	% Change
Monthly Service Charge	\$	-	1	\$	- (Ψ)	\$	(Ψ)	1	\$	(Ψ)	\$		/6 Change
Distribution Volumetric Rate	š	1.0713		\$	_	\$	1.0713	o O		_	\$	_	
Fixed Rate Riders	s		1	\$	_	Š	-	1	\$	_	\$	_	
Volumetric Rate Riders	š	-	0	\$	_	Š	_	Ó		_	\$	-	
Sub-Total A (excluding pass through)	1			\$					\$		\$		
Line Losses on Cost of Power	\$	0.1036	-	\$	-	\$	0.1036		\$	-	\$		
Total Deferral/Variance Account Rate	s			\$		s			s		\$	_	
Riders	•	-	-	Э	-	•	-	-	Þ	-	Ф	-	
CBR Class B Rate Riders	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
GA Rate Riders	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Low Voltage Service Charge	\$	-	-	\$	-			-	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	•	_	1	\$	_	s	_	1	s	_	\$	_	
Additional Fixed Rate Riders	s			\$		\$			s		\$	_	
Additional Volumetric Rate Riders	Š	-	_ '	\$		\$		1	\$	-	\$		
Sub-Total B - Distribution (includes	3	-	-	φ		ą	-		_			-	
Sub-Total A)				\$	-				\$		\$	-	
RTSR - Network	s		_	\$		S			s		\$		
RTSR - Connection and/or Line and		_	_				_	_		_	7	_	
Transformation Connection	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Sub-Total C - Delivery (including Sub-													
Total B)				\$	-				\$	-	\$	-	
Wholesale Market Service Charge		0.0004				_	0.0034		•				
(WMSC)	\$	0.0034	-	\$	-	\$	0.0034	-	\$	-	\$	-	
Rural and Remote Rate Protection	1.			_					_				
(RRRP)	\$	0.0005	-	\$	-	\$	0.0005	-	\$	-	\$	-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0820	-	\$	-	\$	0.0820	-	\$	-	\$	-	
TOU - Mid Peak	\$	0.1130	-	\$	-	\$	0.1130	-	\$	-	\$	-	
TOU - On Peak	\$	0.1700	-	\$	-	\$	0.1700	-	\$	-	\$	-	
Non-RPP Retailer Avg. Price	\$	0.1036	-	\$	-	\$	0.1036	-	\$	-	\$	-	
Average IESO Wholesale Market Price	\$	0.1036	_	\$	_	\$	0.1036		\$	_	\$	-	
Total Bill on TOU (before Taxes)				\$	0.25				\$	0.25			0.00%
HST		13%		\$	0.03		13%		\$	0.03	\$	-	0.00%
Ontario Electricity Rebate		18.9%		\$	-		18.9%		\$	-	\$	-	
Total Bill on TOU				\$	0.28				\$	0.28	\$		0.00%
Total Bill on Non-RPP Avg. Price				\$	0.25				\$	0.25	\$	-	0.00%
HST		13%		\$	0.03		13%		\$	0.03	\$	-	0.00%
Ontario Electricity Rebate		18.9%		\$	-		18.9%		\$	-			
Total Bill on Non-RPP Avg. Price				\$	0.28				\$	0.28	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	0.25				\$	0.25		-	0.00%
HST		13%		\$	0.03		13%		\$	0.03	\$	-	0.00%
Ontario Electricity Rebate		18.9%		\$	-		18.9%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$	0.28				\$	0.28	\$	-	0.00%

		Current Of	B-Approved	t				Proposed	ı			lm	pact
	Rate		Volume		arge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	27.93		\$	27.93	\$	27.93	_ 1		27.93	\$	-	0.00%
Distribution Volumetric Rate	\$		750			\$		750			\$		
Fixed Rate Riders	\$	2.28	1	\$	2.28	\$	(5.14)	1	\$	(5.14)	\$	(7.42)	-325.44%
Volumetric Rate Riders	\$	-	750			\$	-	750			\$	-	
Sub-Total A (excluding pass through)	_			\$	30.21	Ļ.			\$	22.79	\$	(7.42)	-24.56%
Line Losses on Cost of Power	\$	0.1036	42	\$	4.36	\$	0.1036	42	\$	4.36	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	-	750	\$	-	s	_	750	\$	_	\$	-	
Riders											_		
CBR Class B Rate Riders	\$	-	750		-	\$	-	750	\$	-	\$	-	
GA Rate Riders	\$		750 750	\$	0.45	>	0.0006	750 750	\$		\$	-	0.00%
Low Voltage Service Charge	\$	0.0006	750	\$	0.45	\$	0.0006	/50	\$	0.45	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$		750	\$	-	\$	-	
Sub-Total B - Distribution (includes				•	05.50				•	20.47	•	(7.40)	-20.85%
Sub-Total A)				\$	35.59				\$	28.17	\$	(7.42)	-20.85%
RTSR - Network	\$	0.0058	792	\$	4.59	\$	0.0070	792	\$	5.54	\$	0.95	20.69%
RTSR - Connection and/or Line and		0.0048	792	¢.	3.80		0.0056	792	s	4.44	\$	0.63	16.67%
Transformation Connection	ş	0.0048	192	φ	3.60	Ģ	0.0056	192	P	4.44	9	0.03	10.07 70
Sub-Total C - Delivery (including Sub-				\$	43.98				s	38.15	\$	(5.84)	-13.27%
Total B)				Ą	43.90				9	30.13	9	(5.64)	-13.27 /6
Wholesale Market Service Charge	•	0.0034	792	\$	2.69	•	0.0034	792	s	2.69	\$	_	0.00%
(WMSC)	•	0.0004	752	Ψ	2.00	Ψ.	0.0004	102	Ψ	2.00	Ψ	_	0.0070
Rural and Remote Rate Protection	•	0.0005	792	\$	0.40	s	0.0005	792	s	0.40	\$	_	0.00%
(RRRP)	•	0.0000	752	Ψ	0.40	Ψ.	0.0000	102	٧	0.40	Ψ	_	0.0070
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1036	750	\$	77.70	\$	0.1036	750	\$	77.70	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	124.77	1		•	\$	118.94	\$	(5.84)	-4.68%
HST		13%		\$	16.22	1	13%		\$	15.46	\$	(0.76)	-4.68%
Ontario Electricity Rebate		18.9%		\$	(23.58)	1	18.9%		\$	(22.48)			
Total Bill on Non-RPP Avg. Price				\$	140.99				\$	134.40	\$	(6.59)	-4.68%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Retailer)

Consumption 2,000 kWh

	Current C	EB-Approve	d		Proposed	i	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.42		\$ 37.42		1	\$ 37.42		0.00%
Distribution Volumetric Rate	\$ 0.0165	2000		\$ 0.0165	2000			0.00%
Fixed Rate Riders	\$ 7.11	1	\$ 7.11	\$ 7.11	1	\$ 7.11		0.00%
Volumetric Rate Riders	-\$ 0.0002	2000		-\$ 0.0092	2000			4500.00%
Sub-Total A (excluding pass through)			\$ 77.13			\$ 59.13		-23.34%
Line Losses on Cost of Power	\$ 0.1036	112	\$ 11.62	\$ 0.1036	112	\$ 11.62	\$ -	0.00%
Total Deferral/Variance Account Rate	s -	2,000	\$ -	s -	2,000	s -	\$ -	
Riders			·			l:	1	
CBR Class B Rate Riders	\$ -	2,000		\$ -	2,000		\$ -	
GA Rate Riders	5 -	2,000		\$ -	2,000		\$ -	0.000/
Low Voltage Service Charge	\$ 0.0006	2,000	\$ 1.20	\$ 0.0006	2,000	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 90.52			\$ 72.52	\$ (18.00)	-19.88%
Sub-Total A)							,	
RTSR - Network	\$ 0.0048	2,112	\$ 10.14	\$ 0.0058	2,112	\$ 12.25	\$ 2.11	20.83%
RTSR - Connection and/or Line and	\$ 0.0046	2,112	\$ 9.72	\$ 0.0053	2,112	\$ 11.19	\$ 1.48	15.22%
Transformation Connection	V 0.00.10	2,112	ψ 0.72	V 0.0000	-,	•	Ψ 1.10	10.2270
Sub-Total C - Delivery (including Sub- Total B)			\$ 110.38			\$ 95.97	\$ (14.41)	-13.05%
Wholesale Market Service Charge	\$ 0.0034	2,112	\$ 7.18	\$ 0.0034	2,112	\$ 7.18	۹ -	0.00%
(WMSC)	\$ 0.0034	2,112	\$ 7.10	\$ 0.0034	2,112	\$ 7.10	a -	0.00%
Rural and Remote Rate Protection	\$ 0.0005	2,112	\$ 1.06	s 0.0005	2,112	\$ 1.06	\$ -	0.00%
(RRRP)	\$ 0.0005	2,112	φ 1.00	\$ 0.0005	2,112	\$ 1.00	Φ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	2,000	\$ 207.20	\$ 0.1036	2,000	\$ 207.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 325.82			\$ 311.41		-4.42%
HST	13%		\$ 42.36	13%		\$ 40.48	\$ (1.87)	-4.42%
Ontario Electricity Rebate	18.9%	1	\$ (61.58)	18.9%		\$ (58.86)	ĺ	
Total Bill on Non-RPP Avg. Price			\$ 368.17			\$ 351.89	\$ (16.28)	-4.42%

In the manager's summary, discuss the reasoning for the change in RTSR rates
In the manager's summary, discuss the reasoning for the change in RTSR rates

Filed: 2021-11-05 EB-2021-0050 Exhibit I Tab 1 Schedule 6 Page 1 of 1

OEB STAFF INTERROGATORY #6

1 2 3

Reference:

4 Appendix H

5 6

Interrogatory:

7 Regarding Orillia's Account 1576 - Accounting Changes Under CGAAP balance,

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a) Please identify and quantify the drivers of the change in closing net PP&E, in accordance with Chapter 2 Filing Requirements¹

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b) Per Appendix H, the net additions under former CGAAP and revised CGAAP are the same each year. Please confirm that there were no changes in capitalization policies required. If not confirmed, please explain why net additions are the same under both former and revised CGAAP.

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Response:

a) As per Orillia's audited 2019 financial statements,

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Account 1576 – Accounting Changes under CGAAP

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This account records the financial differences arising as a result of changes the Company made to accounting depreciation under CGAAP effective January 1, 2013. OPDC adopted new asset useful lives based on the 2010 "Kinectric's Report", part of an asset depreciation study initiated by the OEB for use by electricity distributors.

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The primary driver of the change in closing net PP&E is driven by the adoption of new useful lives based on the 2010 "Kinectric's Report".

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b) It is to Hydro One's understanding that Orillia did not identify differences in net additions under former CGAAP and revised CGAAP.

¹ Filing Requirements For Electricity Distribution Rate Applications - 2017 Edition for 2018 Rate Applications, dated July 20, 2017. This is the last Filing Requirements discussing support required for Account 1576.

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OEB STAFF INTERROGATORY #7

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Reference:

- 4 Appendix H
- 5 Decision and Rate Order, July 9, 2020, EB-2018-0270
- 6 Decision and Rate Order, July 9, 2020, EB-2018-0242

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Interrogatory:

In the MAADs proceedings for Orillia and Peterborough, the OEB approved the establishment of Account 1576 – Accounting Policy Changes to capture the impact of applicable accounting changes to depreciation and capitalization accounting policies on property, plant and equipment resulting from the transition of Modified International Financial Reporting Standards to US GAAP. The accounts are effective as of the effective date of transaction close.

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a) Please confirm that the transactions closed on September 1, 2020 for Orillia and August 1, 2020 for Peterborough. If not confirmed, please indicate when the transactions closed.

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b) It appears that the Account 1576 balance for Orillia requested for disposition represents the balance as at August 30, 2020. Please confirm this.

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22 23 c) If there is a period between the date of the ending balance in Orillia's Account 1576 – Accounting Changes Under CGAAP and Orillia's transaction close date, please provide the Account 1576 balance for this stub period and provide Hydro One's view for disposing this stub period amount in the current application.

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d) Please confirm that Orillia last rebased in 2010 under Canadian GAAP, before implementing the OEB mandated capitalization and depreciation policy changes (i.e. former CGAAP). If not confirmed, please explain.

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e) Please confirm that Peterborough last rebased in 2013 under CGAAP, after implementing the OEB mandated capitalization and depreciation policy changes (i.e. revised CGAAP). If not confirmed, please explain.

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. Please confirm that Peterborough did not identify further differences between the accounting policies underpinning its 2013 rebasing application and Modified International Financial Reporting Standards (MIFRS), and therefore, did not identify any balance that needed to be recorded in Account 1575 — IFRS — CGAAP Transitional PP&E Amounts. If not confirmed, please explain.

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- f) Orillia has not previously rebased under revised CGAAP or MIFRS. To ensure that Hydro One captures the full PP&E differential between i) the capitalization and depreciation policies underpinning rates in Orillia's last rebasing proceeding (under former CGAAP), and ii) Hydro One's capitalization and depreciation policies in effect at the subsequent rebasing proceeding (under US GAAP) at the end of the deferred rebasing period, please confirm that the original Account 1576, as well as the Account 1576 established in the MAADS proceeding, will operate from the date the MAADs transaction closed until the end of the deferred rebasing period. If not confirmed, please explain Hydro One's proposed treatment.
 - Please discuss whether the above treatment for the original Account 1576 will also apply to Account 1575, where Account 1575 will continue to record the annual PP&E differences resulting from the transition from CGAAP to MIFRS (excluding amounts related to capitalization and depreciation policy changes recorded in the original Account 1576) from the date the MAADs transaction closed until the end of the deferred rebasing period. If not, please provide Hydro One's rationale.
- Account 1576 had ceased recording new transactions in the account effective May 1, 2013 as Peterborough rebased under revised CGAAP in that year. The new Account 1576 established in the MAADs proceeding will record, from the effective date of the close of transaction to the end of the deferred rebasing period, the incremental PP&E differential between the capitalization and depreciation policies under revised CGAAP (in effect immediately prior to the merger) and the capitalization and depreciation policies of Hydro One under US GAAP. If this treatment is not confirmed, please explain in detail Hydro One's treatment of the two accounts.

Response:

- a) Consistent with the correspondence provided to the OEB to satisfy the conditions of approval of each transaction, the closing dates documented in the interrogatory for Orillia and Peterborough are confirmed.
- b) This is confirmed. A condition of the closing of the transaction was to dispose of the current balances in Accounts 1575 and 1576 within 12 months of the closing of the transaction (2022 rate application).
- c) The Account 1576 balance being proposed for disposition is as at the closing date of the Orillia transaction.
- d) Confirmed.

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e) Confirmed.

i. Based on Hydro One's understanding of the EB-2012-0160 Settlement Agreement, Peterborough did not identify any further differences:

For the purposes of settlement, the Parties acknowledge that PDI is not converting to International Financial Reporting Standards ("IFRS") in the 2013 Test Year and intends to remain on CGAAP until required by the Accounting Standards Board (the "AcSB") to move to IFRS. However, PDI complied with the Board's letter titled "Regulatory accounting policy direction regarding changes to depreciation expense and capitalization policies 2013" dated July 17, 2012. PDI has implemented the regulatory accounting changes for depreciation expense and capitalization policies effective January 1, 2013.

f) With respect to the original Account 1575, Hydro One confirms that Orillia had ceased recording new transactions in the account in 2014, the transition year from CGAAP to IFRS. No additional entries were identified by Orillia.

With respect to the original Account 1576, this account remains open for entries. Hydro One notes that the quantification will be impacted by the following factors (i) Orillia Power is now integrated with Hydro One and is reporting under US GAAP; (ii) maintaining an extra set of books (CGAAP) is redundant, and (iii) it goes against the efficiencies brought upon through integration.

g) For Peterborough, Hydro One confirms the treatment for the original and new Account 1576.

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OEB STAFF INTERROGATORY #8

Reference:

Manager's Summary, Page 15

Interrogatory:

Hydro One is requesting Peterborough's Account 1576 - Accounting Changes Under CGAAP balance (debit balance of \$9,998) for disposition, which is a residual amount remaining after it was previously disposed. The OEB has not provided guidance that indicates residual balances are to be requested for disposition and has not historically done so. The amount requested for disposition is also immaterial. Please explain why Hydro One is requesting disposition of this residual balance. Please update the evidence to remove the balance requested for disposition.

Response:

While the premise set out in the interrogatory above is generally true, in this particular instance, it is inaccurate to say, "[T]he OEB has not provided guidance that indicates residual balances are to be requested for disposition."

In EB-2018-0242, Decision and Order dated April 31, 2020, the OEB directed Hydro One as follows: "Hydro One shall dispose of the balances in current PDI Accounts 1575 and 1576 to acquired PDI customers within 12 months of the closing of the Transaction." ¹ As a result of this direction, Hydro One is proposing to dispose of the balances in PDI Accounts 1575 and 1576 as part of this proceeding.

However, in the annual update for the Acquired Utilities (EB-2021-0033), Hydro One noted that without explicit OEB direction, there is currently no guidance on the disposition of a residual balance after the balance was previously disposed. In that annual update Hydro One took the position that bringing forth a residual balance for disposition is generally consistent with the OEB's approach of disposing of residual balances in Account 1595 and in general, Rate Riders.

As the amount is not material, for consistency with the approach taken in EB-2021-0033 and given the point raised in the OEB's interrogatory above, Hydro One has removed this balance requested for disposition and updated the DVA Continuity Schedule, to provide the OEB with all the information it may need to modify the direction provided in EB-2018-0242. Hydro One invites the OEB to clarify its position on the disposition of the PDI Account.

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¹ EB-2018-0242, Decision and Order, April 31, 2020, p. 46:

						201	6				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-16	Transactions(1) Debit/ (Credit) during 2016	OEB- Approved Disposition during 2016	Principal Adjustments during 2016	Closing Principal Balance as of Dec-31-16	Opening Interest Amounts as of Jan-1-16	Interest Jan-1 to Dec-31-16	OEB-Approved Disposition during 2016	Interest Adjustments(1) during 2016	Closing Interest Amounts as of Dec- 31-16
Group 1 Accounts											
LV Variance Account	1550				352.640.99	352.640.99				6.042.54	6.042.54
Smart Metering Entity Charge Variance Account	1551				(7,450.24)	(7,450.24)				150.79	150.79
RSVA - Wholesale Market Service Charge ⁵	1580				(2,962,883.61)	(2,962,883.61)				(49,732.98)	(49,732.98)
Variance WMS – Sub-account CBR Class A ⁵	1580				20.373.31	20.373.31				202.21	202.21
Variance WMS – Sub-account CBR Class B ⁵	1580				294,222,17	294.222.17				3.348.60	3.348.60
RSVA - Retail Transmission Network Charge	1584				463.628.14	463.628.14				3.712.33	3,712.33
RSVA - Retail Transmission Connection Charge	1586				578.062.23	578.062.23				3,771.04	3.771.04
RSVA - Power (excluding Global Adjustment) ⁴	1588				(839,926.03)	(839,926.03)				22,245.08	22,245.08
RSVA - Global Adjustment 4	1589				1,319,604.31	1,319,604.31				29,687.39	29,687.39
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595					.,,				(611.00)	
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595									(16,144.86)	(,
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595									132.55	132.55
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595				261,513.55	261.513.55				48,997.14	48,997.14
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595				1.282.482.01	1.282.482.01				55.842.00	55.842.00
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595				-	-				-	-
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595										-
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595									-	-
Disposition and Recovery/Refund of Regulatory Balances (2020	1595										-
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595					-					-
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595					-					-
Refer to the Filing Requirements for disposition eligibility.											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		_	-		762.266.83	762.266.83	_	-		107.642.83	107,642.83
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-			(557,337.48)	(557,337.48)	-			77,955.44	77,955.44
RSVA - Global Adjustment	1589	-	-	-	1,319,604.31	1,319,604.31	-	-	-	29,687.39	29,687.39
Total Regulatory Accounts Seeking Disposition – Group 1 Total Regulatory Accounts Not Seeking Disposition – Group 1											

						20)17				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1- 2017		OEB-Approved Disposition during 2017	Principal Adjustments(1) during 2017	Closing Principal Balance as of Dec- 31-2017	Opening Interest Amounts as of Jan-1- 2017	Interest Jan-1 to Dec-31-2017	OEB-Approved Disposition during 2017	Interest Adjustments(1) during 2017	Closing Interest Amounts as of Dec- 31-2017
Group 1 Accounts											
LV Variance Account	1550	352,640.99	381,753.06			734,394.05	6,042.54	5,366.04			11,408.58
Smart Metering Entity Charge Variance Account	1551	(7,450.24)	(2,706.64)			(10,156.88)	150.79	(107.10)			43.69
RSVA - Wholesale Market Service Charge ⁵	1580	(2,962,883.61)	(1,153,660.08)			(4,116,543.69)	(49,732.98)	(42,142.94)			(91,875.92)
Variance WMS – Sub-account CBR Class A ⁵	1580	20,373.31	(8,144.54)			12,228,77	202.21	256.62			458.83
Variance WMS – Sub-account CBR Class B ⁵	1580	294,222.17	(5,050.28)			289,171,89	3,348.60	3,474.12			6,822.72
RSVA - Retail Transmission Network Charge	1584	463,628.14	(151,056.81)			312,571.33	3,712.33	2,977.75			6,690.08
RSVA - Retail Transmission Connection Charge	1586	578,062.23	16,729.43			594,791.66	3,771.04	6,054.45			9,825.49
RSVA - Power (excluding Global Adjustment)4	1588	(839,926.03)	2,773,415.08			1,933,489.05	22,245.08	15,144.20			37,389.28
RSVA - Global Adjustment 4	1589	1,319,604.31	(1,133,160.15)			186,444.16	29,687.39	10,351.11			40,038.50
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595						(611.00)	611.00			
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595						(16,144.86)	16.123.39			(21.47)
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595						132.55	(132.09)			0.46
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	261.513.55	31.87			261.545.42	48.997.14	(102.00)			48.997.14
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	1,282,482.01	(1,217,543.06)			64.938.95	55.842.00				55.842.00
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	-	(.,,,			-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	-					-				-
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	-					-				
Disposition and Recovery/Refund of Regulatory Balances (2020	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	-				-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	-				-	-				-
Refer to the Filing Requirements for disposition eligibility.											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		762.266.83	(499,392.12)			262.874.71	107,642.83	17.976.55	_		125.619.38
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(557,337.48)	633,768.03			76,430.55	77,955.44	7,625.44			85,580.88
RSVA - Global Adjustment	1589	1,319,604.31	(1,133,160.15)	-	-	186,444.16	29,687.39	10,351.11	-	-	40,038.50
Total Regulatory Accounts Seeking Disposition – Group 1 Total Regulatory Accounts Not Seeking Disposition – Group 1											
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Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1- 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments(1) during 2018	Closing Principal Balance as of Dec-31- 2018	Opening Interest Amounts as of Jan-1- 2018	Interest Jan-1 to Dec-31-2018	OEB-Approved Disposition during 2018	Interest Adjustments(1) during 2018	Closing Interest Amounts as of Dec- 31-2018
Group 1 Accounts											
LV Variance Account	1550	734.394.05	356.097.14	352.642.00		737.849.19	11.408.58	12.038.77	12.141.00		11,306.35
Smart Metering Entity Charge Variance Account	1551	(10,156.88)	(19,749.76)	(7,451.00)		(22,455.64)	43.69	(336.80)	27.00		(320.11)
RSVA - Wholesale Market Service Charge ⁵	1580	(4,116,543.69)	(321,982.48)	(2,962,885.00)		(1,475,641.17)	(91,875.92)	(44,328.26)	(100,948.00)		(35,256.18)
Variance WMS – Sub-account CBR Class A ⁵	1580	12,228.77	400.68	, , ,		12,629.45	458.83	240.31	, , ,		699.14
Variance WMS – Sub-account CBR Class B ⁵	1580	289.171.89	(18,519.39)	294.222.00		(23,569.50)	6.822.72	1.639.41	8.408.00		54.13
RSVA - Retail Transmission Network Charge	1584	312.571.33	(266,741.61)	463.627.00		(417,797.28)	6.690.08	(2,586.07)			(7,552.99)
RSVA - Retail Transmission Connection Charge	1586	594,791.66	(95,260.09)	578,062.00		(78,530.43)	9,825.49	2,537.76	13,662.00		(1,298.75)
RSVA - Power (excluding Global Adjustment)4	1588	1.933.489.05	(2,310,156.38)	585,881.00		(962,548.33)	37.389.28	48,216.45	32.583.00		53.022.73
RSVA - Global Adjustment ⁴	1589	186,444.16	(200,072.77)	(173,435.00)		159,806.39	40,038.50	(28,052.86)	27.243.00		(15,257.36)
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595		,	(1, 111,				(.,,			(, , , , , , ,
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595						(21.47)				(21.47)
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595						0.46				0.46
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	261.545.42	(911.05)			260.634.37	48.997.14	25.312.75			74,309.89
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	64,938.95	(311.00)			64,938.95	55,842.00	23,705.35			79,547.35
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	-				-	-	,			-
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	-	(362,574.97)			(362,574.97)	-	(4,343.96)			(4,343.96)
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	-					-				-
Disposition and Recovery/Refund of Regulatory Balances (2020	1595	-					-				-
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	-					-				-
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	-				-	-				-
Refer to the Filing Requirements for disposition eligibility.											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		262,874.71	(3,239,470.68)	(869,337.00)	-	(2,107,258.97)	125,619.38	34,042.85	4,773.00	-	154,889.23
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		76,430.55	(3,039,397.91)	(695,902.00)	-	(2,267,065.36)	85,580.88	62,095.71	(22,470.00)	-	170,146.59
RSVA - Global Adjustment	1589	186,444.16	(200,072.77)	(173,435.00)	-	159,806.39	40,038.50	(28,052.86)	27,243.00	-	(15,257.36)
Total Regulatory Accounts Seeking Disposition – Group 1											
Total Regulatory Accounts Not Seeking Disposition – Group 1											
		1									

						20	19				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1- 2019	Transactions Debit /(Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments(1) during 2019	Closing Principal Balance as of Dec- 31-2019	Opening Interest Amounts as of Jan-1- 2019	Interest Jan-1 to Dec-31-2019	OEB-Approved Disposition during 2019	Interest Adjustments(1) during 2019	Closing Interest Amounts as of Dec- 31-2019
Group 1 Accounts											
LV Variance Account	1550	737,849.19	300,046.47			1,037,895.66	11,306.35	19,384.24			30,690.59
Smart Metering Entity Charge Variance Account	1551	(22,455.64)	(3,609.67)			(26,065.31)	(320.11)	(580.64)			(900.75)
RSVA - Wholesale Market Service Charge ⁵	1580	(1,475,641.17)	(357,741.28)			(1,833,382.45)	(35,256.18)	(34,948.50)			(70,204.68)
Variance WMS – Sub-account CBR Class A ⁵	1580	12.629.45	(669.98)			11.959.47	699.14	272.46			971.60
Variance WMS – Sub-account CBR Class B ⁵	1580	(23.569.50)	(62.350.57)			(85,920,07)	54.13	(1,242.35)			(1,188.22)
RSVA - Retail Transmission Network Charge	1584	(417,797.28)	141,728.32			(276,068.96)	(7,552.99)	(12,152.13)			(19,705.12)
RSVA - Retail Transmission Connection Charge	1586	(78,530.43)	132,568.02			54,037.59	(1,298.75)	(4,564.52)			(5,863.27)
RSVA - Power (excluding Global Adjustment)4	1588	(962,548.33)	(307,777.36)			(1,270,325.69)	53,022.73	(39,630.52)			13,392.21
RSVA - Global Adjustment 4	1589	159,806.39	1,200,475.16			1,360,281.55	(15,257.36)	22,246.40			6,989.04
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	_					-				_
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595						(21.47)				(21.47)
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595						0.46				0.46
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	260.634.37				260,634.37	74.309.89	5.855.36			80,165.25
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	64,938.95				64,938.95	79.547.35	2,081.37			81,628.72
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	-				-	-	_,			-
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	(362,574.97)	348,667.76			(13,907.21)	(4,343.96)	(2,897.64)			(7,241.60)
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	-	30,802.00			30,802.00	-				- 1
Disposition and Recovery/Refund of Regulatory Balances (2020	1595	-					-				-
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	-					-				-
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	-					-				-
Refer to the Filing Requirements for disposition eligibility.											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(2.107.258.97)	1.422.138.87	_		(685.120.10)	154.889.23	(46.176.47)	_		108.712.76
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(2,267,065.36)	221,663.71			(2,045,401.65)	170,146.59	(68,422.87)			101,723.72
RSVA - Global Adjustment	1589	159,806.39	1,200,475.16		-	1,360,281.55	(15,257.36)	22,246.40		-	6,989.04
Total Regulatory Accounts Seeking Disposition – Group 1 Total Regulatory Accounts Not Seeking Disposition – Group 1											
Total Regulatory Accounts Not Seeking Disposition - Group 1											

						2020					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-20	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments(1) during 2020	Closing Principal Balance as of Dec-31-20	Opening Interest Amounts as of Jan-1- 20	Interest Jan-1 to Dec- 31-20	OEB-Approved Disposition during 2020	Interest Adjustments(1) during 2020	Closing Interest Amounts as of Dec-31-20
Group 1 Accounts											
LV Variance Account	1550	1,037,895.66	392,945.68			1,430,841.34	30,690.59	15,707.21			46,397.80
Smart Metering Entity Charge Variance Account	1551	(26,065.31)	(2,209.53)			(28,274.84)	(900.75)	(363.55)			(1,264.30)
RSVA - Wholesale Market Service Charge ⁵	1580	(1,833,382.45)	(650,187.16)			(2,483,569.61)	(70,204.68)	(28,232.57)			(98,437.25)
Variance WMS – Sub-account CBR Class A ⁵	1580	11,959.47	84.16			12.043.63	971.60	161.34			1,132.94
Variance WMS – Sub-account CBR Class B ⁵	1580	(85,920.07)	(21,256.19)			(107,176.26)	(1,188.22)	(1,437.71)			(2,625.93)
RSVA - Retail Transmission Network Charge	1584	(276,068.96)	573,201.47			297,132.51	(19,705.12)	(3,212.26)			(22,917.38)
RSVA - Retail Transmission Connection Charge	1586	54,037.59	521,775.24			575,812.83	(5,863.27)	2,095.02			(3,768.25)
RSVA - Power (excluding Global Adjustment) ⁴	1588	(1,270,325.69)	522,471.00			(747,854.69)	13,392.21	(11,178.02)			2,214.19
RSVA - Global Adjustment ⁴	1589	1,360,281.55	1,247,420.17			2,607,701.72	6,989.04	21,592.89			28,581.93
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595										
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595						(21.47)				(21.47)
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595						0.46				0.46
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	260.634.37				260.634.37	80,165.25	3.570.52			83.735.77
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	64.938.95				64.938.95	81.628.72	1,269,20			82,897.92
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	-				-	-	,			-
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	(13,907.21)	47,778.48			33,871.27	(7,241.60)	(129.25)			(7,370.85)
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	30,802.00				30,802.00	- 1				- '
Disposition and Recovery/Refund of Regulatory Balances (2020	1595	-					-				-
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	-					-				-
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	-					-				-
Refer to the Filing Requirements for disposition eligibility.											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(685,120.10)	2,632,023.32	-		1,946,903.22	108,712.76	(157.18)	-		108,555.58
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(2,045,401.65)	1,384,603.15	-	-	(660,798.50)	101,723.72	(21,750.07)	-	-	79,973.65
RSVA - Global Adjustment	1589	1,360,281.55	1,247,420.17	-	-	2,607,701.72	6,989.04	21,592.89	-	-	28,581.93
Total Regulatory Accounts Seeking Disposition – Group 1											
Total Regulatory Accounts Not Seeking Disposition – Group 1											
		ļ									

						2021					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-21	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments(1) during 2021	Closing Principal Balance as of Dec-31- 21	Opening Interest Amounts as of Jan- 1-21	Interest Jan-1 to Dec- 31-21	OEB-Approved Disposition during 2021	Interest Adjustments(1) during 2021	Closing Interest Amounts as of Dec-31- 21
Group 1 Accounts											
LV Variance Account	1550	1,430,841.34				1,430,841.34	46,397.80	8,155.80			54,553.60
Smart Metering Entity Charge Variance Account	1551	(28,274.84)				(28,274.84)	(1,264.30)	(161.17)			(1,425.47)
RSVA - Wholesale Market Service Charge ⁵	1580	(2,483,569.61)				(2,483,569.61)	(98,437.25)	(14,156.35)			(112,593.60)
Variance WMS – Sub-account CBR Class A ⁵	1580	12.043.63				12,043.63	1,132.94	68.65			1,201.59
Variance WMS – Sub-account CBR Class B5	1580	(107,176.26)				(107,176.26)	(2,625.93)	(610.90)			(3,236.83)
RSVA - Retail Transmission Network Charge	1584	297,132.51				297,132.51	(22,917.38)	1,693.66			(21,223.72)
RSVA - Retail Transmission Connection Charge	1586	575.812.83				575.812.83	(3,768.25)	3,282.13			(486.12)
RSVA - Power (excluding Global Adjustment) ⁴	1588	(747,854.69)				(747,854.69)	2.214.19	(4,262.77)			(2,048.58)
RSVA - Global Adjustment 4	1589	2.607.701.72				2,607,701.72	28.581.93	14,863.90			43,445.83
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	2,001,101.12				2,001,101.12	20,001.00	11,000.00			10, 110.00
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	_					(21.47)	-			(21.47)
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	-					0.46				0.46
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	260.634.37				260.634.37	83.735.77	1.485.62			85.221.39
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	64,938.95				64,938.95	82,897.92	370.15			83,268.07
Disposition and Recovery/Refund of Regulatory Balances (2016) Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	04,936.93				04,936.95	02,097.92	370.15			03,200.07
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	33.871.27				33.871.27	(7,370.85)	193.07			(7,177.78)
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	30,802.00				30,802.00	(7,370.63)	175.57			175.57
Disposition and Recovery/Refund of Regulatory Balances (2020	1595	30,002.00				30,002.00		170.07			175.57
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	_									
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	-					-				
Refer to the Filing Requirements for disposition eligibility.											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		1,946,903.22	-	-		1,946,903.22	108,555.58	11,097.35	-		119,652.93
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(660,798.50)	-	-	-	(660,798.50)	79,973.65	(3,766.55)	-	-	76,207.10
RSVA - Global Adjustment	1589	2,607,701.72	-	-	-	2,607,701.72	28,581.93	14,863.90	-	-	43,445.83
Total Regulatory Accounts Seeking Disposition – Group 1 Total Regulatory Accounts Not Seeking Disposition – Group 1											

				2022		Projected Inte	erest on Dec	-31-21 Balances		2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2022 - instructed by OEB	Interest Disposition during 2022 - instructed by OEB	Closing Principal Balances as of Dec 31-21 Adjusted for Dispositions during 2022	Closing Interest Balances as of Dec 31- 21 Adjusted for Dispositions during 2022	Projected Interest from Jan 1, 2022 to December 31, 2022 on Dec 31-21 balance adjusted for disposition during 2022 (2)	Total Interest	Total Claim	Accounts To Dispose Yes/No	As of Dec 31-20	Variance RRR vs. 2020 Balance (Principal + Interest)
Group 1 Accounts											
LV Variance Account	1550	ì		1.430.841.34	54,553.60	8,155.80	62,709.39	\$0	No	\$1,477,239.14	\$0
Smart Metering Entity Charge Variance Account	1551			(28,274.84)	(1,425.47)		(1,586.63)	\$0	No	-\$29,539.14	\$0
RSVA - Wholesale Market Service Charge ⁵	1580			(2,483,569.61)	(112,593.60)	(14,156.35)	(126,749.94)	\$0	No	-\$2.582.006.86	\$0
Variance WMS – Sub-account CBR Class A ⁵	1580	Ì		12,043.63	1,201.59	68.65	1,270.24	\$0	No	\$13,176.57	\$0
Variance WMS – Sub-account CBR Class B ⁵	1580	Ì		(107,176.26)	(3,236.83)		(3,847.74)	\$0	No	-\$109,802.19	\$0
RSVA - Retail Transmission Network Charge	1584	ì		297,132.51	(21,223.72)		(19,530.07)	\$0	No	\$274,215.13	\$0
RSVA - Retail Transmission Connection Charge	1586			575,812.83	(486.12)		2,796.02	\$0	No	\$572,044.58	\$0 \$0
RSVA - Power (excluding Global Adjustment) ⁴	1588			(747,854.69)	(2,048.58)	(4,262.77)	(6,311.35)	\$0	No	-\$745,640.50	\$0
RSVA - Global Adjustment ⁴	1589			2,607,701.72	43,445.83	14,863.90	58,309.73	\$0	No	\$2,636,283.65	\$0
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	ì			,	- 1,000.00	-	\$0	No	\$0.00	\$0
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	ì			(21.47)		(21.47)	\$0	No	-\$21.47	\$0
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595				0.46		0.46	\$0	No	\$0.46	\$0
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595			260.634.37	85.221.39	1,485.62	86,707.00	\$0	No	\$344.370.14	\$0
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	ł		64.938.95	83,268.07	370.15	83,638.22	\$0	No	\$147.836.87	\$0
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595				-	-	-	\$0	No	\$0.00	\$0
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595			33,871.27	(7,177.78)	193.07	(6,984.72)	\$0	No	\$26,500.42	\$0 \$0 \$0
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	İ		30,802.00	175.57	175.57	351.14	\$0	No	\$30,802.00	\$0
Disposition and Recovery/Refund of Regulatory Balances (2020	1595			-	-	-	-	\$0	No	\$0.00	\$0
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595				-		-	\$0	No	\$0.00	\$0
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	ĺ			-		-	\$0	No	\$0.00	\$0
Refer to the Filing Requirements for disposition eligibility.											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		_	_	1.946.903.22	119.652.93	11.097.35	130.750.28	-	l		
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-		(660,798.50)	76,207.10	(3,766.55)	72,440.55	-	l		1
RSVA - Global Adjustment	1589	-	-	2,607,701.72	43,445.83	14,863.90	58,309.73	-			
Total Regulatory Accounts Seeking Disposition – Group 1 Total Regulatory Accounts Not Seeking Disposition – Group 1				1,946,903.22	119,652.93	11,097.35	130,750.28				

						201	16				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-16	Transactions(1) Debit/(Credit) during 2016	OEB- Approved Disposition during 2016	Principal Adjustments during 2016	Closing Principal Balance as of Dec-31-16	Opening Interest Amounts as of Jan-1-16	Inn-1 to	OEB-Approved Disposition during 2016	Interest Adjustments(1) during 2016	Closing Interest Amounts as of Dec-31-16
Group 2 Accounts											
Accounting Changes Under CGAAP Balance + Return Component	1576				-\$28,506	-\$28,506				\$0	\$0
Group 2 Sub-Total					-\$28,506	-\$28,506				\$0	\$0
Total Regulatory Accounts Seeking Disposition – Group 2					-\$28,506	-\$28,506				\$0	\$0
Reg Asset - ICM Commerce Way TS Capital COVID-19 Emergency Deferral Account Distribution Generation – Provincial - Express Feeders – Deferral Account Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs Revenue Difference – Pole Attachment Charge Variance Account PILs and Tax Variance for 2006 and Subsequent Years LRAM Variance Account ⁴	1508 1509 1533 1555 2405 1592 1568				\$13,973 \$0 \$145,669 \$105,994 \$0 \$0 \$71,405	\$13,973 \$0 \$145,669 \$105,994 \$0 \$71,405				\$666 \$0 \$1,455 \$31,962 \$0 \$0 \$3,688	\$0 \$1,455 \$31,962 \$0 \$0 \$3,688
Total Regulatory Accounts Not Seeking Disposition – Group 2 Total Regulatory Accounts Seeking Disposition – Group 1 & 2 Total Regulatory Accounts Not Seeking Disposition – Group 1 & 2					\$337,041	\$337,041				\$37,771	\$37,771

						20	17				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments(1) during 2017	Closing Principal Balance as of Dec-31-2017	Opening Interest Amounts as of Jan-1-2017	Interest Jan-1 to Dec-31-2017	OEB-Approved Disposition during 2017	Interest Adjustments(1) during 2017	Closing Interest Amounts as of Dec-31-2017
Group 2 Accounts											
Accounting Changes Under CGAAP Balance + Return Component	1576	-\$28,506	\$38,504			\$9,998	\$0	\$0)		\$0
Group 2 Sub-Total		-\$28,506	\$38,504	\$0	\$0	\$9,998	\$0	\$0	\$0	\$0	\$0
Total Regulatory Accounts Seeking Disposition – Group 2		-\$28,506	\$38,504	\$0	\$0	\$9,998	\$0	\$0	\$0	\$0	\$0
Reg Asset - ICM Commerce Way TS Capital COVID-19 Emergency Deferral Account Distribution Generation – Provincial - Express Feeders – Deferral Account Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1508 1509 1533	\$13,973 \$0 \$145,669	\$0 \$0 -\$12,848			\$13,973 \$0 \$132,821	\$666 \$0 \$1,455	\$0			\$834 \$0 \$1,455
Revenue Difference – Pole Attachment Charge Variance Account PILs and Tax Variance for 2006 and Subsequent Years LRAM Variance Account ⁴	1555 2405 1592 1568	\$105,994 \$0 \$0 \$71,405	-\$95,958 \$0 \$0			\$10,036 \$0 \$0 \$71,405	\$31,962 \$0 \$0 \$3,688	\$0)		\$32,345 \$0 \$0 \$4,540
Total Regulatory Accounts Not Seeking Disposition – Group 2		\$337,041	-\$108,806	\$0	\$0	\$228,236	\$37,771	\$1,404	\$ \$0	\$0	\$39,174
Total Regulatory Accounts Seeking Disposition – Group 1 & 2 Total Regulatory Accounts Not Seeking Disposition – Group 1 & 2											

						20	18				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-2018	Transactions Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments(1) during 2018	Closing Principal Balance as of Dec-31-18	Opening Interest Amounts as of Jan-1-2018	Interest Jan-1 to Dec-31-2018	OEB-Approved Disposition during 2018	Adjustments(1)	Closing Interest Amounts as of Dec-31-2018
Group 2 Accounts											
Accounting Changes Under CGAAP Balance + Return Component	1576	\$9,998	\$0			\$9,998	\$0	\$0			\$0
Group 2 Sub-Total		\$9,998	\$0	\$0	\$0	\$9,998	\$0	\$0	\$0	\$0	\$0
Total Regulatory Accounts Seeking Disposition – Group 2		\$9,998	\$0	\$0	\$0	\$9,998	\$0	\$0	\$0	\$0	\$0
Reg Asset - ICM Commerce Way TS Capital COVID-19 Emergency Deferral Account Distribution Generation – Provincial - Express Feeders – Deferral Account Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1508 1509 1533	\$13,973 \$0 \$132,821 \$10,036	\$0 -\$12,780			\$13,973 \$0 \$120,041 \$10,036	\$834 \$0 \$1,455 \$32,345	\$261 \$0 \$0 \$187			\$1,094 \$0 \$1,455 \$32,533
Revenue Difference – Pole Attachment Charge Variance Account PILs and Tax Variance for 2006 and Subsequent Years LRAM Variance Account ⁴	2405 1592 1568	\$0 \$0 \$71,405	\$0			- \$9,935 \$0 \$71,405	\$0 \$0 \$4,540				\$11 \$0 \$5,872
Total Regulatory Accounts Not Seeking Disposition – Group 2		\$228,236	-\$22,715	\$0	\$0	\$205,520	\$39,174	\$1,790	\$0	\$0	\$40,964
Total Regulatory Accounts Seeking Disposition – Group 1 & 2 Total Regulatory Accounts Not Seeking Disposition – Group 1 & 2											

						20	19				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-2019	Transactions Debit / (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments(1) during 2019	Closing Principal Balance as of Dec-31-2019	Opening Interest Amounts as of Jan-1-2019	Interest Jan-1	OEB-Approved Disposition during 2019	Interest Adjustments(1) during 2019	Closing Interest Amounts as of Dec-31-2019
Group 2 Accounts											
Accounting Changes Under CGAAP Balance + Return Component	1576	\$9,998				\$9,998	\$0	\$0			\$0
Group 2 Sub-Total		\$9,998	\$0	\$0	\$0	\$9,998	\$0	\$0	\$0	\$0	\$0
Total Regulatory Accounts Seeking Disposition – Group 2		\$9,998	\$0	\$0	\$0	\$9,998	\$0	\$0	\$0	\$0	\$0
Reg Asset - ICM Commerce Way TS Capital COVID-19 Emergency Deferral Account Distribution Generation – Provincial - Express Feeders – Deferral Account Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1508 1509 1533 1555	\$13,973 \$0 \$120,041 \$10,036	\$0 \$0 -\$13,375			\$13,973 \$0 \$106,666 \$10,036	\$1,094 \$0 \$1,455 \$32,533	\$314 \$0 \$0 \$224			\$1,408 \$0 \$1,455 \$32,757
Revenue Difference – Pole Attachment Charge Variance Account PlLs and Tax Variance for 2006 and Subsequent Years LRAM Variance Account ⁴	2405 1592 1568	-\$9,935 \$0 \$71,405	-\$143,936 \$0			-\$153,871 \$0 \$71,405	\$11 \$0 \$5,872	-\$1,861 \$1,604			-\$1,849 \$0 \$7,476
Total Regulatory Accounts Not Seeking Disposition – Group 2		\$205,520	-\$157,311	\$0	\$0	\$48,210	\$40,964	\$282	\$0	\$0	\$41,246
Total Regulatory Accounts Seeking Disposition – Group 1 & 2 Total Regulatory Accounts Not Seeking Disposition – Group 1 & 2											

						2020					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-20	Transactions Debit/(Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments(1) during 2020	Closing Principal Balance as of Dec- 31-20	Opening Interest Amounts as of Jan-1-20	Interest Jan-1 to Dec-31-20	OEB-Approved Disposition during 2020	Interest Adjustments(1) during 2020	Closing Interest Amounts as of Dec-31-20
Group 2 Accounts											
Accounting Changes Under CGAAP Balance + Return Component	1576	\$9,998				\$9,998	\$0	\$0			\$0
Group 2 Sub-Total		\$9,998	\$0	\$0	\$0	\$9,998	\$0	\$0	\$0	\$0	\$0
Total Regulatory Accounts Seeking Disposition – Group 2		\$9,998	\$0	\$0	\$0	\$9,998	\$0	\$0	\$0	\$0	\$0
Reg Asset - ICM Commerce Way TS Capital COVID-19 Emergency Deferral Account Distribution Generation – Provincial - Express Feeders – Deferral Account Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs Revenue Difference – Pole Attachment Charge Variance Account PILs and Tax Variance for 2006 and Subsequent Years LRAM Variance Account ⁶	1508 1509 1533 1555 2405 1592 1568	\$13,973 \$0 \$106,666 \$10,036 -\$153,871 \$0 \$71,405	\$833,000 -\$12,192 -\$220,885 -\$150,124			\$13,973 \$833,000 \$94,474 \$10,036 -\$374,756 -\$150,124 \$71,405	\$1,408 \$0 \$1,455 \$32,757 -\$1,849 \$0 \$7,476	\$1,883 \$137 -\$3,851			\$1,599 \$1,883 \$1,455 \$32,894 -\$5,701 \$0 \$8,453
Total Regulatory Accounts Not Seeking Disposition – Group 2 Total Regulatory Accounts Seeking Disposition – Group 1 & 2 Total Regulatory Accounts Not Seeking Disposition – Group 1 & 2	1300	\$48,210	\$449,799	\$0	\$0		\$41,246		\$0	\$0	

						2021					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-21	Transactions Debit / (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments(1) during 2021	Closing Principal Balance as of Dec- 31-21	Opening Interest Amounts as of Jan-1-21	Interest Jan-1 to Dec-31-21	OEB-Approved Disposition during 2021	Interest Adjustments(1) during 2021	Closing Interest Amounts as of Dec-31-21
Group 2 Accounts											
Accounting Changes Under CGAAP Balance + Return Component	1576	\$9,998	-\$9,998			\$0	\$0				\$0
Group 2 Sub-Total		\$9,998	-\$9,998	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Regulatory Accounts Seeking Disposition – Group 2		\$9,998	-\$9,998	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Reg Asset - ICM Commerce Way TS Capital COVID-19 Emergency Deferral Account Distribution Generation – Provincial - Express Feeders – Deferral Account	1508 1509 1533	\$13,973 \$833,000 \$94,474				\$13,973 \$833,000 \$94,474	\$1,599 \$1,883 \$1,455	\$80 \$4,748 \$539			\$1,679 \$6,631 \$1,993
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$10,036				\$10,036	\$32,894	\$57			\$32,951
Revenue Difference – Pole Attachment Charge Variance Account PILs and Tax Variance for 2006 and Subsequent Years LRAM Variance Account ⁴	2405 1592 1568	-\$374,756 -\$150,124 \$71,405				-\$374,756 -\$150,124 \$71,405	-\$5,701 \$0 \$8,453	-\$2,136 -\$856 \$407			-\$7,837 -\$856 \$8,860
Total Regulatory Accounts Not Seeking Disposition – Group 2		\$498,008	\$0	\$0	\$0	\$498,008	\$40,584	\$2,839	\$0	\$0) \$43,422
Total Regulatory Accounts Seeking Disposition – Group 1 & 2 Total Regulatory Accounts Not Seeking Disposition – Group 1 & 2											
Total regulately recommended comming proposition.											

				2022		Projected In	terest on Dec	:-31-21			
				2022		*	Balances			2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2022 - instructed by OEB	Interest Disposition during 2022 - instructed by OEB	Closing Principal Balances as of Dec 31- 21 Adjusted for Dispositions during 2022	Closing Interest Balances as of Dec 31- 21 Adjusted for Dispositions during 2022	Projected Interest from Jan 1, 2022 to December 31, 2022 on Dec 31 -21 balance adjusted for disposition during 2022 (2)	Total Interest	Total Claim	Accounts To Dispose Yes/No	As of Dec 31-20	Variance RRR vs. 2020 Balance (Principal + Interest)
Group 2 Accounts											
Accounting Changes Under CGAAP Balance + Return Component	1576			\$0	\$0		\$0	\$0	No	\$9,998	\$0
Group 2 Sub-Total		\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$9,998	\$0
Total Regulatory Accounts Seeking Disposition – Group 2		\$0	\$0	\$0	\$0	\$0	\$0	\$0)	\$9,998	\$0
Reg Asset - ICM Commerce Way TS Capital COVID-19 Emergency Deferral Account Distribution Generation – Provincial - Express Feeders – Deferral Account	1508 1509 1533			\$13,973 \$833,000 \$94,474	\$6,631	\$4,748	\$1,759 \$11,379 \$2,532	\$0 \$0 \$0	No	\$15,573 \$834,883 \$95,929	\$0 \$0 \$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555			\$10,036	\$32,951	\$57	\$33,008	\$0	No	\$42,930	\$0
Revenue Difference – Pole Attachment Charge Variance Account PILs and Tax Variance for 2006 and Subsequent Years LRAM Variance Account ⁴	2405 1592 1568			-\$374,756 -\$150,124 \$71,405	-\$856	-\$856	-\$9,973 -\$1,711 \$9,267	\$0 \$0 \$0	No	-\$380,457 -\$150,124 \$79,858	\$0 \$0 \$0
Total Regulatory Accounts Not Seeking Disposition – Group 2		\$0	\$0	\$498,008	\$43,422	\$2,839	\$46,261	\$0	\$0	\$538,592	\$0
Total Regulatory Accounts Seeking Disposition – Group 1 & 2				\$0		\$0	\$0	\$0			
Total Regulatory Accounts Not Seeking Disposition – Group 1 & 2				2,444,911.68	163,075.23	13,936.00	\$177,011				

Filed: 2021-11-05 EB-2021-0050 Exhibit I-1-8 Attachment 2 Page 1 of 39

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Quick Link
Ontario Energy Board's 2022 Electricity
Distribution Rate Applications Webpage

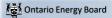
To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions: For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were exceeded in the 2014 resplication were to be selected, select 2019. 2. For Accounts 4583 and 1586, please indicate the year of the account balances that the control that the selection of the								
Name of Contact and Title Commercial Description							Version	1.0
Name of Contact and Title Commercial Description	Utility Name	1937680 (Ontario Inc.					
Name of Contact and Title Price Number Price Number Price Number Price Number Price Number Price State Price Stat				_				
Phone Number 116-345-5548 Email Address	·					_		
We are applying for rates effective Rate-Setting Method To determine the first year the continuity exhedules in tab 3 will be generated for liquid, answer the following questions: For all the the responses below, when selecting a year, select the year relating to the account belonics. When selecting a year, select the year relating to the account belonics. When selecting a year, select the year relating to the account belonics. For example, if the 2019 balances that were reviewed in the 2011 read application were to be selected, select to be selected, select the selected and								
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Rate-Setting Method Price Cap IR 2013 To determine the first year the continuity schedules in tab 3 will be generated for Input, answer the following questions: For all the the response below, when selecting a year, salect the year of the account balances. The recommendation were to be selected, elect 2019. 2 For Accounts 1688 and 1689, please indicate the year of the account balances that the account water than 1689, please indicate the year of the account balances that the account water than 1689, please indicate the year of the year-off t				_				
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To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions: For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were exceeded in the 2014 resplication were to be selected, select 2019. 2. For Accounts 4583 and 1586, please indicate the year of the account balances that the control that the selection of the	Rate-Setting Method		Price Cap IR					
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Eagend Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.	6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?							
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	Pale green cells represent input cells.	tern from the	drop-down list.					
	Red cells represent flags to identify either non-matching values or incorrect user selecti							

This Workhook Model is protected by copyright and is loking made available to you solely for the purpose of fling your IRM application. You may use and copy this model for that purpose, and provide a copyr of this model to any person that is skirking or assisting you in that regard. Except is skirkingthe abors, any copyring, respectation, publication, sale, adaptation, translation, modification, revere employering or the regard of the provided and the purpose of this model is a person that a deviating or assisting up in repairing the application or reviewing you define a review of the respective field rest endors, you make the first endors to the restrictions of the restriction of the res

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Pale grey cells represent auto-populated RRR data.

White cells contain fixed values, automatically generated values or formulae.



Data on this worksheet has been populated using your most recent RRR filing. If you have identified any issues, please contact the OEB. Have you confirmed the accuracy of the data below? If a distributor uses the actual GA price to bill non-RPP Class B customers for an entir Take class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA Please contact the OEB to make adjustments to the IRM rate generator for this

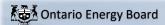
Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)		Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	303,804,719	0	4,187,154	C	0	C	303,804,719	0		33,702
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	101,517,554	0	14,141,917	C	0	0	101,517,554	0		3,399
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	306,524,310	749,126	256,173,908	616,732	. 0	5,278	306,524,310	743,848		
LARGE USE SERVICE CLASSIFICATION	kW	33,895,713	65,072	33,895,713	65,072	. 0	0	33,895,713	65,072		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,207,625	0	2,071,178	C	0	0	2,207,625	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	530,320	1,400	194,157	505	0	0	530,320	1,400		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,534,793	7,294	2,534,793	7,294	0	0	2,534,793	7,294		
	Total	751.015.034	822.892	313.198.820	689.603	0	5.278	751.015.034	817.614	(37.101

Threshold Test
Total Claim (including Account 1568)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh) ²

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

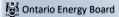


No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for		8	Total less WMP			allocated based on Total less WMP		
Rate Class	% of Total kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588	1568	
RESIDENTIAL SERVICE CLASSIFICATION	40.5%	90.8%	40.5%	0	0	0	0	0	0	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	13.5%	9.2%	13.5%	0	0	0	0	0	0	0	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	40.8%	0.0%	40.8%	0	0	0	0	0	0	0	
LARGE USE SERVICE CLASSIFICATION	4.5%	0.0%	4.5%	0	0	0	0	0	0	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	0	0	0	0	0	0	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	0	0	0	0	0	
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	0	0	0	0	0	0	0	
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0	

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



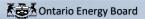
The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates

s	Default Rate Rider Recovery Period (in months)	12
	Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2020	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition	Ţ			
		Consumption excluding WMP	Customers' Consumption)	% of total kWh	Customers	GA Rate Rider	
		kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	4,187,154	4,187,154	1.3%	\$0	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	14,141,917	14,141,917	4.5%	\$0	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	256,173,908	256,173,908	81.8%	\$0	\$0.0000	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	33,895,713	33,895,713	10.8%	\$0	\$0.0000	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,071,178	2,071,178	0.7%	\$0	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	194,157	194,157	0.1%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,534,793	2,534,793	0.8%	\$0	\$0.0000	kWh
	Total	313 198 820	313 198 820	100.0%	Śn		



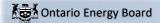
Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12]
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

							Allocation of Group 1		Deletral/Variance		
				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non-	Deferral/Variance			
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	Applicable) ²	Rider 2	(if applicable) 2	Rate Rider	Revenue Reconcilation 1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	303,804,719	0	303,804,719	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	101,517,554	0	101,517,554	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	306,524,310	749,126	306,524,310	743,848	0		0.0000	0.0000	0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	33,895,713	65,072	33,895,713	65,072	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,207,625	0	2,207,625	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	530,320	1,400	530,320	1,400	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,534,793	7,294	2,534,793	7,294	0		0.0000	0.0000	0.0000	
											0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Summary - Sharing of Tax Change Forecast Amounts

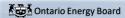
	2	013	2022
OEB-Approved Rate Base	\$	-	\$ -
OEB-Approved Regulatory Taxable Income	\$	-	\$ -
Federal General Rate			15.0%
Federal Small Business Rate			9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}			9.0%
Ontario General Rate			11.5%
Ontario Small Business Rate			3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}			3.2%
Federal Small Business Limit			\$ 500,000
Ontario Small Business Limit			\$ 500,000
Federal Taxes Payable			\$ -
Provincial Taxes Payable			\$ -
Federal Effective Tax Rate			0.0%
Provincial Effective Tax Rate		_	 0.0%
Combined Effective Tax Rate		0.0%	0.0%
Total Income Taxes Payable	\$	-	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$	-	\$ -
Income Tax Provision	\$	-	\$ -
Grossed-up Income Taxes	\$	-	\$ -
Incremental Grossed-up Tax Amount			\$ -
Sharing of Tax Amount (50%)			\$ -
<u> </u>			

Notes

^{1.} Regarding the small business deduction, if applicable,

a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 b. If taxable capital is below \$10 million, the small business rate would be applicable.
 c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.

^{2.} The OEB's proxy for taxable capital is rate base.



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

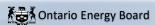
Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0 () ()			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	303,804,719		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	101,517,554		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	306,524,310	749,126	0	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	33,895,713	65,072	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,207,625		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	530,320	1,400	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,534,793	7,294	0	0.0000	kW
Total		751.015.034	822.892	\$0	•	

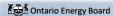


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

		Unit	Rate	Adjusted Metered	Adjusted	• •	Loss Adjusted
Rate Class	Rate Description			•	Metered kW	Loss Factor	Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	303,804,719	0	1.0548	320,453,218
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	303,804,719	0	1.0548	320,453,218
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	101,517,554	0	1.0548	107,080,716
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	101,517,554	0	1.0548	107,080,716
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4893	306,524,310	749,126		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9217	306,524,310	749,126		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9328	33,895,713	65,072		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3544	33,895,713	65,072		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	2,207,625	0	1.0548	2,328,603
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	2,207,625	0	1.0548	2,328,603
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8902	530,320	1,400		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5261	530,320	1,400		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8763	2,534,793	7,294		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4904	2,534,793	7,294		

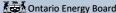


Uniform Transmission Rates	Unit		2020	2021 to Jun	Ju	2021 I to Dec		2022
Rate Description			Rate	Ra	ate			Rate
Network Service Rate	kW	\$	3.92	\$ 4.67	\$	4.90	\$	4.90
Line Connection Service Rate	kW	\$	0.97	\$ 0.77	\$	0.81	\$	0.81
Transformation Connection Service Rate	kW	\$	2.33	\$ 2.53	\$	2.65	\$	2.65
Hydro One Sub-Transmission Rates	Unit		2020	20	21			2022
Rate Description			Rate	Ra	ate			Rate
Network Service Rate	kW	\$	3.3980	\$		3.4778	\$	3.4778
Line Connection Service Rate	kW	\$	0.8045	\$		0.8128	\$	0.8128
Transformation Connection Service Rate	kW	\$	2.0194	\$		2.0458	\$	2.0458
Both Line and Transformation Connection Service Rate	kW	\$	2.8239	\$		2.8586	\$	2.8586
If needed, add extra host here. (I)	Unit		2020	20)21			2022
Rate Description			Rate	Ra	ate			Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$		-	\$	-
If needed, add extra host here. (II)	Unit		2020	20)21			2022
Rate Description			Rate	Ra	ate			Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$		-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Н	istorical 2020	Currei	nt 202	1	F	orecast 2022



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

		Network		1.0	0		Tourse	rmation Co			al Connection
IESO Month	Units Billed	Rate	Amount	Units Billed	ne Connectio Rate	Amount	Transfo Units Billed	Rate	Amount	lot	Amount
January	59,540	\$3.92	\$ 233,397	63,970	\$0.97	\$ 62,051	63,970	\$2.33	\$ 149,050	\$	211,101
February	73,066	\$3.92	\$ 286,419	78,193		\$ 75,847	78,193	\$2.33	\$ 182,190	\$	258,037
March	72,029	\$3.92	\$ 282,354	73,224	\$0.97	\$ 71,027	73,224	\$2.33	\$ 170,612	\$	241,639
April	55,367	\$3.92	\$ 217,039	59,018		\$ 57,247	59,018	\$2.33	\$ 137,512	\$	194,759
May	69,190	\$3.92	\$ 271,225	69,884	\$0.97	\$ 67,787	69,884	\$2.33	\$ 162,830	\$	230,617
June	68,621	\$3.92	\$ 268,994	80,514		\$ 78,099	80,514	\$2.33	\$ 187,598	\$	265,696
July	76,397	\$3.92	\$ 299,476	78,621		\$ 76,262	78,621	\$2.33	\$ 183,187	\$	259,449
August	76,056	\$3.92	\$ 298,140	77,779		\$ 75,446	77,779	\$2.33	\$ 181,225	\$	256,671
September	66,975	\$3.92	\$ 262,542	71,339		\$ 69,199	71,339	\$2.33	\$ 166,220	\$	235,419
October	57,170	\$3.92	\$ 224,106	57,170		\$ 55,455	57,170	\$2.33	\$ 133,206	\$	188,661
November December	66,666 70,422	\$3.92 \$3.92	\$ 261,331 \$ 276,053	66,666 70,422	\$0.97 \$0.97	\$ 64,666 \$ 68,309	66,666 70,422	\$2.33 \$2.33	\$ 155,332 \$ 164,083	\$	219,998 232,393
December	70,422	\$3.92	\$ 276,053	70,422	\$0.97	\$ 68,309	70,422	\$2.33	\$ 104,083	3	232,393
Total	811,499	3.92	\$ 3,181,075	846,800	\$ 0.97	\$ 821,396	846,800	\$ 2.33	\$ 1,973,044	\$	2,794,440
Hydro One		Network		Li	ne Connectio	on	Transfo	rmation Co	nnection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	51,510	\$3.3980	\$ 175,032	8,090	\$0.8045	\$ 6,509	63,788	\$2.0194	\$ 128,814	\$	135,323
February	44,207	\$3.3980	\$ 150,217	7,962	\$0.8045	\$ 6,405	60,423	\$2.0194	\$ 122,017	\$	128,422
March	28,686	\$3.3980	\$ 97,475	7,266		\$ 5,846	40,349	\$2.0194	\$ 81,481	\$	87,327
April	24,921	\$3.3980	\$ 84,681	6,342		\$ 5,102	35,502	\$2.0194	\$ 71,693	\$	76,795
May	53,781	\$3.3980	\$ 182,749	7,668		\$ 6,169	58,944	\$2.0194	\$ 119,031	\$	125,200
June	62,767	\$3.3980	\$ 213,283	8,024		\$ 6,455	63,112	\$2.0194	\$ 127,447	\$	133,903
July	72,632	\$3.3980	\$ 246,805	8,614		\$ 6,930	72,972	\$2.0194	\$ 147,361	\$	154,291
August	66,338	\$3.3980	\$ 225,418	8,402	\$0.8045	\$ 6,760	66,662	\$2.0194	\$ 134,618	\$	141,378
September	50,828	\$3.3980	\$ 172,715	6,857	\$0.8045	\$ 5,516	53,592	\$2.0194	\$ 108,224	\$	113,740
October	37,015	\$3.3980	\$ 125,778	6.948	\$0.8045	\$ 5,589	46,041	\$2.0194	\$ 92,975	\$	98,565
November	44,273	\$3.3980	\$ 150,439	7,622	\$0.8045	\$ 6,132	50,018	\$2.0194	\$ 101,006	\$	107,138
December	47,239	\$3.3980	\$ 160,519	8,460		\$ 6,806	58,993	\$2.0194	\$ 119,130	\$	125,937
Total	584,200 \$		\$ 1,985,110	92,255		\$ 74,220	670,396	\$ 2.0194	\$ 1,353,798	\$	1,428,017
Add Extra Host Here (I) (if needed)		Network		Li	ne Connectio	on	Transfo	rmation Co	nnection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	5	-			\$ -			\$ -		\$	
February	5	-			\$ -			\$ -		\$	-
March	5				\$ -			\$ -		\$	-
April					\$ -			\$ -		\$	-
May	5				\$ -			\$ -		\$	-
June	5				\$ -			\$ -		\$	-
July	5				\$ -			S -			-
					Ψ -					\$	
August	5	-			\$ -			\$ -		\$	-
September	5	-			\$ -			\$ - \$ -		\$	-
September October	5	-			\$ - \$ - \$ -			\$ - \$ - \$ -		\$ \$ \$	-
September October November	5	- - -			\$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ -		\$ \$ \$	-
September October	5	- - -			\$ - \$ - \$ -			\$ - \$ - \$ -		\$ \$ \$	-
September October November	5	- - -	\$ -		\$ - \$ - \$ - \$ -	\$ -		\$ - \$ - \$ - \$ -	\$ -	\$ \$ \$	- - - - -
September October November December Total	5	- - - - - -	\$ -	-	\$ - \$ - \$ - \$ -	\$ -	Transfo	\$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$ \$ \$ \$	al Connection
September October November December Total Add Extra Host Here (II) (If needed)	- \$	Network	\$ -		\$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$	al Connection
September October November December Total Add Extra Host Here (II)	5	- - - - - -	\$ -	Lit	\$ - \$ - \$ - \$ -	\$ -	Transfo Units Billed	\$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$ \$ \$ \$	al Connection
September October November December Total Add Extra Host Here (II) (If needed) Month January	- \$ Units Billed	Network Rate	\$ -		\$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ Tot	
September October November December Total Add Extra Host Here (II) (if needed) Month January February	- \$ Units Billed	Network	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ Tot	
September October November December Total Add Extra Host Here (II) (If needed) Month January February March	- \$ Units Billed	Network Rate	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
September Cctober November December Total Add Extra Host. Here (II) (If needed) Month January February March April	- §	Network Rate	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
September October November December Total Add Extra Host Here (II) (If needed) Month January February March April May	- §	Network Rate	\$ -		\$			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
September Cctober November December Total Add Extra Most Hore (II) (If needed) Month January February March April May June	Units Billed	Network Rate	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
September October November December Total Add Extra Host Here (II) (if needed) Month January February March Add June June June	- s	Network Rate	\$ -		\$			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
September Cctober November December Total Add Extra Host Hore (II) (If needed) Month January February Month April April May June July August	Units Billed	Network Rate	\$ -		\$ - \$ - \$ - \$ - \$ 5 - \$			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
September October November December Total Add Extra Host Here (II) (If needed) (If needed) Month January February March April May July August September	Units Billed	Network Rate 5	\$ -		\$ \$			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
September Cclober November December Total Add Extra Host Here (II) (If needed) January February March Aday June July August September Cclober	Units Billed	Notwork Rate	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
September Cotober November December Total Add Extra Host Here (II) (If needed) Month January February March April May June June Supersta	Units Billed	Network Rate	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
September Cctober November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September Docember	Units Billed	Network Rate	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
September Cotober November December Total Add Extra Host Here (II) (If needed) Month January February March April May June June Supersta	Units Billed	Notwork Rate	Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
September Cctober November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September Docember	- S	Notwork Rate	S -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
September Cctober November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October Nocember Total	- S	Notwork Rate	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September Ciclober November December Total Add Extra Hote Here (II) (If needed) Month January February March April May June July August September Ciclober November December Total Total Month	Units Billed Units Billed	Network Rate	\$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S - On Amount	Units Billed Transfo Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September Cotober November December Total Add Extra Host Here (II) (If needed) Month January February March April May June June June Cotober November December Total Month January	Units Billed Units Billed 111,050 S	Network Rate Network Rate Network Rate Network Rate	\$ Amount \$ 408,429	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Units Billed Transfo Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ Amount \$ 277,864	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September Cctober November December Total Add Extra Med. Here (II) (If needed) Month January February March April May June July August September Cctober November December Total Total Month January February	Units Billed Units Billed 111,050 5 117,273 8	Network Rate	Amount \$ 408,429 \$ 436,635	Units Billed Units Billed 72,060 86,155	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Units Billed Transfo Units Billed 127.758 138,616	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount
September Cotober November December Total Add Extra Host Here (II) (If needed) Month January February March April May June June June Cotober November December Total Month January	Units Billed Units Billed Units Billed 111,050 8 117,273 9 100,715 8	Notwork Rate	Amount \$ 408,429 \$ 436,635 \$ 379,828	Units Billed Units Billed 72,060 86,155 80,490	\$ - \$ - \$ - \$ - \$ 5 - \$	Amount \$	Units Billed Transfo Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection Amount \$ 277.864 \$ 304.207 \$ 252.093	555555555555555555555555555555555555555	Amount
September Cctober November December Total Add Extra Host Hore (II) (If needed) Month January February May June July August September Cctober November December Total Total Total Total February Month January February Month January February Month January February March April	Units Billed Units Billed Units Billed 111,050 8 117,273 9 100,715 8	Notwork Rate	Amount \$ 408,429 \$ 436,635	Units Billed Units Billed 72,060 86,155	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 68,559 \$ 82,252 \$ 76,873	Transfo Units Billed 127,758 138,616 113,573	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection Amount \$ 277.864 \$ 304.207 \$ 252.093	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount
September Cotober November December Total Add Extra Host Here (II) (If needed) Month January February March April May June June June Total Total Month January February March April May June June June June June June June June	Units Billed Units Billed 111.050 5 117.273 5 102.715 80.288 5 122.971	Network Rate	Amount \$ 408,429 \$ 436,635 \$ 379,828 \$ 301,720 \$ 453,974	Units Billed Units Billed 72.060 86.155 80.490 65.360	\$ - \$ - \$ - \$ - \$ 5 - \$	Amount \$	Units Billed Transic Units Billed 127,788 138,616 113,573 94,520	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection Amount \$ 277,864 \$ 304,207 \$ 252,093 \$ 209,205 \$ 281,861	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September October November December Total Add Extra Host Here (II) (If needed) (If needed) (If needed) Month January February March Ayril July August September October November December Total Month January February March Ayril Ayril Ayril Ayril Ayril Ayril Ayril Ayril February February February February February March January February March January February March June June	Units Billed Units Billed 111.050 5 117.273 5 102.715 80.288 5 122.971	Network Rate	Amount \$ 409,429 \$ 495,535 \$ 379,828 \$ 301,720 \$ 453,974 \$ 482,277	Units Billed Units Billed 72,080 86,155 80,490 65,380 77,552 88,538	\$ - \$ - \$ - \$ - \$ 5 - \$	Amount \$ 0.000 Amount \$ 0.000 \$ 0.0	Units Billed Transic Units Billed 127.758 135.773 94.520 128.828 143.628	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount
September Cotober November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September Occember Total Total Month January February March My August September Occember Total Total Month January February March May June July June July June July June July March March March March May June July	Units Billed Units Billed 111,050 117,273 100,715 22,2971 131,388 149,028	Network Rate	\$	Units Billed Units Billed 72,060 86,155 80,498 67,550 88,538 87,235	\$ - \$ - \$ - \$ - \$ 5 - \$	Amount S	Transfc Units Billed 127.78 138.616 133.636 134.626 144.626 151.539	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September October November December Total Add Extra Host Here (II) (If needed) (If needed) Month January February March April Jule Jule Jule Total Month January February March April May August September October November December Total Month January February March April Month January February March April Jule Jule Jule Jule Jule Jule Jule Jul	Units Billed Units Billed 111,050 \$ 117,273 \$ 20,0715 \$ 30,0715 \$ 30,280 \$ 122,093 \$ 140,020 \$ 142,020 \$	Network Rate Network Rate Network Rate 3,6779 3,7232 3,7733 3,7733 3,7590 3,6666 3,6666 3,6666	Amount \$ 408,429 \$ 439,635 \$ 439,635 \$ 430,530,74 \$ 482,277 \$ 546,281 \$ 523,558	Units Billed 72,060 86,155 80,480 67,582 88,288 87,235 86,181	\$ - \$ - \$ - \$ - \$ 5 - \$	Amount \$ 68,559 \$ 70,872 \$ 8 70,873 \$ 9 30,958 \$ 3 45,54 \$ 8 3,193 \$ 8 2,205	Transic Units Billed 127,758 138,816 113,759 123,828 144,841 145,828 144,841 144,441	\$	Amount \$	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount
September Cotober November December Total Add Extra Host Here (II) (If reeded) Month January February March April May June July August September Total Total Month January February March April May June July August September December December Joenher July August September	Units Billed Units Billed 111,050 117,273 100,715 80,288 131,020 142,394 117,894	Network Rate	\$ 408,429 \$ 408,429 \$ 436,635 \$ 379,828 \$ 353,374 \$ 483,374 \$ 482,47 \$ 482,	Units Billed 72,060 86,155 80,490 65,360 67,255 87,255 86,181 78,196	\$ - \$ - \$ - \$ 5 -	Amount S	Transfc Units Billed 127,758 138,616 113,573 94,520 129,828 141,444 124,931	\$ - S - S - S - S - S - S - S - S - S -	Amount \$ nnection Amount \$ 277.864 \$ 304.207 \$ 252.003 \$ 209.205 \$ 209.205 \$ 301.864 \$ 315.843 \$ 315.843 \$ 315.843 \$ 324.443	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount
September Ciclober November December Total Add Extra Host Here (II) (If needed) Month January February March April May June August September Ciclober November December Total Total Month January February March April May June August September Ciclober November December Total Total Month January February March April May June August September Ciclober September Ciclober September Ciclober September Ciclober September Ciclober September Ciclober September Ciclober September Ciclober	Units Billed Units Billed 111,050 8 117,273 8 100,715 8 80,288 8 122,971 8 131,303 8 141,294 4 117,803 94,418 9	Network Rate Network Rate 3.6779 3.7232 3.7733 3.7560 3.6706 3.6706 3.6706 3.6706 3.6706 3.6706	Amount \$ 408,429 \$ 436,825 \$ 436,825 \$ 379,825 \$ 301,720 \$ 453,937 \$ 454,281 \$ 523,558 \$ 533,582 \$ 533,582 \$ 533,582 \$ 533,582	Units Billed 72,060 86,155 80,490 65,280 97,235 86,181 78,196 64,118	\$ - \$ - \$ - \$ 5 -	Amount \$ 68,559 \$ 82,252 \$ 73,956 \$ 8 62,353 \$ 62,447,15 \$ 8 62,561 \$ 8 62,5	Transfo Units Billed 127,758 138,816 113,573 94,520 143,620 144,444 124,931	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount
September Ciclober November December Total Add Extra Host Here (II) (If reeded) Month January February March April May June July August September Ciclober November Total Total Month January February March April Month Aguint September Ciclober November December Total Total Month January February March April May June June June June June June June June	Units Billed Units Billed 111,050 117,273 100,715 80,288 122,971 313,388 3122,971 340,034 447,934 447,934 447,935 110,938	Network Rate	\$ 408.429 \$ 408.429 \$ 436.635 \$ 379.828 \$ 433.974 \$ 433.	Units Billed Units Billed 72.060 86,155 80,490 65,360 77,552 86,538 67,8196 64,118 74,288	\$ - \$ - \$ - \$ 5 -	Amount S 68,559 S 76,234 S 62,349 S 73,956 S 74,715 S 64,054 S 70,798	Units Billed Transic Units Billed 127.78 138.616 113.573 94.520 128.828 148.626 151.533 161.211 111.684	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ nnection Amount \$ 277.864 \$ 304.207 \$ 252.093 \$ 299.205 \$ 281.861 \$ 315.045 \$ 305.545 \$ 305.454 \$ 224.443 \$ 226.181 \$ 226.181 \$ 256.388	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount
September Cotober November December Total Add Extra Host Here (II) (If needed) Month January February March April May June August September Cotober November December Total Total Month January February March April May June August September Cotober November December Total Total Month January February March April May June June April May June April May June September Cotober Cotober September	Units Billed Units Billed 111,050 8 117,273 8 100,715 8 80,288 8 122,971 8 131,303 8 141,294 4 117,803 94,418 9	Network Rate	Amount \$ 408,429 \$ 436,825 \$ 436,825 \$ 379,825 \$ 301,720 \$ 453,937 \$ 454,281 \$ 523,558 \$ 533,582 \$ 533,582 \$ 533,582 \$ 533,582	Units Billed 72,060 86,155 80,490 65,280 97,235 86,181 78,196 64,118	\$ - \$ - \$ - \$ 5 -	Amount \$ 68,559 \$ 82,252 \$ 73,956 \$ 8 62,353 \$ 62,447,15 \$ 8 62,561 \$ 8 62,5	Transfo Units Billed 127,758 138,816 113,573 94,520 143,620 144,444 124,931	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount
September Ciclober November December Total Add Extra Host Here (II) (If reeded) Month January February March April May June July August September Ciclober November Total Total Month January February March April Month Aguint September Ciclober November December Total Total Month January February March April May June June June June June June June June	Units Billed Units Billed 111,050 117,273 100,715 80,288 122,971 313,388 3122,971 340,034 447,934 447,934 447,935 110,938	Notwork Rate	\$ 408.429 \$ 408.429 \$ 436.635 \$ 379.828 \$ 433.974 \$ 433.	Units Billed Units Billed 72.060 86,155 80,490 65,360 77,552 86,538 67,8196 64,118 74,288	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S 68,559 S 76,234 S 62,349 S 70,395 S 74,715 S 74,715 S 70,798	Units Billed Transic Units Billed 127.78 138.616 113.573 94.520 128.828 148.626 151.533 161.211 111.684	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ nnection Amount \$ 277.864 \$ 304.207 \$ 252.093 \$ 299.205 \$ 281.861 \$ 315.045 \$ 305.545 \$ 305.454 \$ 224.443 \$ 226.181 \$ 226.181 \$ 256.388	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount
September October November December Total Add Extra Host Here (II) (If needed) (If needed) (If needed) March January February March And July August September October December Total Month January February March And July August September Joecember Total Month January February March January February September July June July August September July August September December December	Units Billed Units Billed Units Billed 111,050 117,273 100,715 80,288 122,971 131,388 144,334 81 144,334 144,334 144,885 149,020 117,661	Notwork Rate	\$	Units Billed Units Billed 72,080 86,155 80,490 65,380 77,552 88,538 87,235 86,186 764,118 74,218 78,882	\$ - \$ - \$ - \$ - \$ 5 - \$	Amount S 68,559 S 82,252 S 76,873 S 62,349 S 73,956 S 84,554 S 61,044 S 75,116 S 895,610	Trensic Units Billed Units Billed 138 616 113.573 94,520 128,828 143,828 144,841 103,2415 1,517,196	\$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$	Amount \$ 277.864 \$ 304.207 \$ 252.003 \$ 299.205 \$ 281.861 \$ 330.548 \$ 330.548 \$ 345.843 \$ 26.838 \$ 26.338 \$ 26.338 \$ 26.338 \$ 26.338	100 00000000000000000000000000000000000	Amount
September October November December Total Add Extra Host Here (II) (If needed) (If needed) (If needed) March January February March And July August September October December Total Month January February March And July August September Joecember Total Month January February March January February September July June July August September July August September December December	Units Billed Units Billed Units Billed 111,050 117,273 100,715 80,288 122,971 131,388 144,334 81 144,334 144,334 144,885 149,020 117,661	Notwork Rate	\$	Units Billed Units Billed 72,080 86,155 80,490 65,380 77,552 88,538 87,235 86,186 764,118 74,218 78,882	\$ - \$ - \$ - \$ - \$ 5 - \$	Amount S 68,559 S 82,252 S 76,873 S 62,349 S 73,956 S 84,554 S 61,044 S 75,116 S 895,610	Units Billed Transic Units Billed 138,616 138,616 113,573 44,520 128,828 143,826 143,826 143,826 143,828 144,444 111,544 111,544 1129,415	\$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$	Amount \$ 277.864 \$ 304.207 \$ 252.003 \$ 299.205 \$ 281.861 \$ 330.548 \$ 330.548 \$ 345.843 \$ 26.838 \$ 26.338 \$ 26.338 \$ 26.338 \$ 26.338	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September October November December Total Add Extra Host Here (II) (If needed) (If needed) (If needed) March January February March And July August September October December Total Month January February March And July August September Joecember Total Month January February March January February September July June July August September July August September December December	Units Billed Units Billed Units Billed 111,050 117,273 100,715 80,288 122,971 131,388 144,334 81 144,334 144,334 144,885 149,020 117,661	Notwork Rate	\$	Units Billed Units Billed 72,080 86,155 80,490 65,380 77,552 88,538 87,235 86,186 764,118 74,218 78,882	\$ - \$ - \$ - \$ - \$ 5 - \$	Amount \$ 08.252 \$ 76.70 Amount \$ 82.252 \$ 76.873 \$ 82.252 \$ 76.873 \$ 77.956 \$ 84.554 \$ 81.93 \$ 7.956 \$ 82.205 \$ 76.716 \$ 895.816	Trensic Units Billed Units Billed 138 616 113.573 94,520 128,828 143,828 144,841 103,2415 1,517,196	\$	\$	100 00000000000000000000000000000000000	Amount



IESO		Network		Lir	ne Connection	1	Transfor	nation Con	nection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	59,540 \$	4.6700 \$	278,052	63,970	\$ 0.7700	\$ 49,257	63,970	\$ 2.5300	\$ 161.844	s	211.101
February	73,066 \$ 72,029 \$	4.6700 \$	341,218	78,193	\$ 0.7700 S		78,193	\$ 2.5300	\$ 197,828	\$	258,037
March	72,029 \$	4.6700 \$		73,224	\$ 0.7700		73,224		\$ 185,257	\$	241,639
April	55,367 \$	4.6700 \$	258,564	59,018	\$ 0.7700		59,018		\$ 149,316	\$	194,759
May June	69,190 \$ 68,621 \$	4.6700 \$ 4.6700 \$		69,884 80,514	\$ 0.7700 S		69,884 80,514	\$ 2.5300 \$ 2.5300	\$ 176,807 \$ 203,700	\$ \$	230,617 265,696
July	76,397 \$	4.9000 \$		78,621	\$ 0.7700 :		78,621		\$ 208,346	S	272,029
August	76,056 \$	4.9000 \$		77,779	\$ 0.8100			\$ 2.6500	\$ 206,114	\$	269,115
September	66.975 \$	4.9000 \$		71.339	\$ 0.8100	\$ 57,785	71,339	\$ 2.6500	\$ 189.048	\$	246,833
October	57,170 \$	4.9000 \$	280,133	57,170	\$ 0.8100		57,170	\$ 2.6500	\$ 151,501	\$	197,808
November	66,666 \$	4.9000 \$		66,666	\$ 0.8100	\$ 53,999	66,666	\$ 2.6500	\$ 176,665	\$	230,664
December	70,422 \$	4.9000 \$	345,066	70,422	\$ 0.8100	\$ 57,042	70,422	\$ 2.6500	\$ 186,618	\$	243,660
Total	811,499 \$	4.79 \$	3,884,846	846,800	\$ 0.79	\$ 668,916	846,800	\$ 2.59	\$ 2,193,044	\$	2,861,960
Hydro One		Network		Lir	ne Connection		Transfor	mation Con	nection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	100	Amount
January	51,510 \$	3.4778 \$		8,090	\$ 0.8128			\$ 2.0458	\$ 130,498	\$	137,074
February March	44,207 \$ 28,686 \$	3.4778 \$ 3.4778 \$	153,744 99,764	7,962 7,266	\$ 0.8128 \$ 0.8128 \$	\$ 6,471 \$ 5,906	60,423 40,349	\$ 2.0458 \$ 2.0458	\$ 123,612 \$ 82,546	\$ \$	130,084 88,452
April	24,921 \$	3.4778 \$		6,342	\$ 0.8128				\$ 62,546 \$ 72,631	\$	77,785
May	53,781 \$	3.4778 \$	187,041	7,668	\$ 0.8128	\$ 6,233		\$ 2.0458	\$ 120,587	š	126,820
June	62,767 \$	3.4778 \$	218,292	8,024	\$ 0.8128	\$ 6,522	63,112	\$ 2.0458	\$ 129,114	\$	135,635
July	72,632 \$	3.4778 \$	252,601	8,614	\$ 0.8128	\$ 7,002	72,972	\$ 2.0458	\$ 149,287	\$	156,289
August	66,338 \$	3.4778 \$	230,712	8,402	\$ 0.8128	6,829	66,662	\$ 2.0458	\$ 136,378	\$	143,207
September	50,828 \$	3.4778 \$		6,857	\$ 0.8128		53,592	\$ 2.0458	\$ 109,638	\$	115,211
October	37,015 \$	3.4778 \$		6,948	\$ 0.8128	\$ 5,647	46,041	\$ 2.0458	\$ 94,191	\$	99,838
November December	44,273 \$ 47,239 \$	3.4778 \$ 3.4778 \$	153,972 164,288	7,622 8.460	\$ 0.8128 : \$ 0.8128 :		50,018 58.993	\$ 2.0458 \$ 2.0458	\$ 102,326 \$ 120,688	\$ \$	108,522 127,564
December				.,	ψ 0.0120 ·	,	,	¥ 2.0450	,		
Total	584,200 \$	3.48 \$	2,031,729	92,255	\$ 0.81	\$ 74,985	670,396	\$ 2.05	\$ 1,371,496	\$	1,446,482
Add Extra Host Here (I)		Network		Lir	ne Connection	1	Transfor	mation Con	nection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	- \$	- S			\$ - :	s -		s -	\$ -	\$	_
February	- \$	- \$			\$ -				\$ -	\$	-
March	- \$	- S	-	-	\$ - :	-		\$ -	\$ -	\$	-
April	- \$	- \$		-	\$ - :				\$ -	\$	-
May	- \$	- S		-	\$ - :				\$ -	\$	-
June July	- \$	- S		-	\$ - : \$ - :				\$ - \$ -	\$ \$	-
August	- \$ - \$	- 3 - S			\$ - :				\$ - \$ -	s S	
September	- \$	- s			\$ - :				\$ -	Š	
October	- \$	- š			\$ - :				\$ -	Š	-
November	- \$	- S	-			\$ -	-		\$ -	\$	-
December	- \$	- S	-	-	\$ - :	\$ -	-	\$ -	\$ -	\$	-
Total					e			٠.	s -	\$	
					Ψ - ,		-		<u> </u>		
Add Extra Host Here (II)		Network		Lir	ne Connection	1	Transfor	nation Con	nection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January											-
February	- \$	- \$			\$ - :				\$ -	\$	
	- \$	- s	-	-	\$ - :	\$ -	-	\$ -	\$ -	\$	-
March	- \$ - \$	- S	-	:	\$ - : \$ - :	- 5 -	:	\$ - \$ -	\$ - \$ -	\$	- :
April	- \$ - \$ - \$	- \$ - \$ - \$	-	-	\$ - : \$ - : \$ - :	5 - 5 -	:	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$:
April May	- \$ - \$ - \$ - \$	- S - S - S	-	- - -	\$ - : \$ - : \$ - :	5 - 5 - 5 -	- - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$ \$	-
April May June	- \$ - \$ - \$ - \$	- S - S - S - S	-	- - - -	\$ - ! \$ - ! \$ - ! \$ - !	5 - 5 - 5 - 5 -	- - - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$	-
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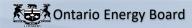
The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO		Network		Lin	e Connection	ı	Transfor	mation Con	nection	Total C	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		mount
January	59,540	\$ 4.9000	\$ 291,746	63,970	\$ 0.8100	\$ 51,816	63,970	\$ 2.6500	\$ 169,521	\$	221,336
February	73,066	\$ 4.9000	\$ 358,023	78,193	\$ 0.8100	63,336	78,193	\$ 2.6500	\$ 207,211	\$	270,548
March	72,029	\$ 4.9000	\$ 352,942	73,224	\$ 0.8100	59,311	73,224	\$ 2.6500	\$ 194,044	\$	253,355
April	55,367	\$ 4.9000	\$ 271,298	59,018	\$ 0.8100	47,805	59,018	\$ 2.6500	\$ 156,398	\$	204,202
May June	69,190 68.621	\$ 4.9000 \$ 4.9000	\$ 339,031 \$ 336,243	69,884 80.514	\$ 0.8100 : \$ 0.8100 :	\$ 56,606 \$ 65,216	69,884 80.514	\$ 2.6500 \$ 2.6500	\$ 185,193 \$ 213,362	\$ \$	241,799 278,578
July	76,397	\$ 4.9000	\$ 374,345		\$ 0.8100		78,621	\$ 2.6500	\$ 208,346	\$	272,029
August	76,056	\$ 4.9000	\$ 372,674	77,779	\$ 0.8100	63,001	77,779	\$ 2.6500	\$ 206,114	\$	269,115
September	66.975	\$ 4.9000	\$ 328,178	71,339	\$ 0.8100	57,785		\$ 2.6500	\$ 189.048	\$	246.833
October	57,170	\$ 4.9000	\$ 280,133		\$ 0.8100				\$ 151,501	\$	197,808
November	66,666	\$ 4.9000 \$ 4.9000	\$ 326,663	66,666	\$ 0.8100		66,666	\$ 2.6500	\$ 176,665	\$	230,664
December	70,422	\$ 4.9000	\$ 345,066	70,422	\$ 0.8100	\$ 57,042			\$ 186,618	\$	243,660
Total	811,499	\$ 4.90	\$ 3,976,343	846,800	\$ 0.81	685,908	846,800	\$ 2.65	\$ 2,244,020	\$	2,929,928
Hydro One		Network		Lin	e Connection	1	Transfor	mation Con	nection	Total C	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Ai	mount
January	51,510	\$ 3.4778	\$ 179,143	8,090	\$ 0.8128	6,576	63,788		\$ 130,498	\$	137,074
February	44,207		\$ 153,744	7,962	\$ 0.8128	6,471	60,423	\$ 2.0458 \$ 2.0458	\$ 123,612	\$	130,084
March	28,686	\$ 3.4778 \$ 3.4778	\$ 99,764	7,266	\$ 0.8128	5,906			\$ 82,546	\$	88,452
April	24,921	\$ 3.4778	\$ 86,670	6,342	\$ 0.8128		35,502	\$ 2.0458 \$ 2.0458	\$ 72,631	\$	77,785
May	53,781	\$ 3.4778	\$ 187,041	7,668	\$ 0.8128		58,944	\$ 2.0458 \$ 2.0458 \$ 2.0458	\$ 120,587	\$ \$	126,820
June	62,767						63,112	\$ 2.0458		\$	135,635
July	72,632	\$ 3.4778 \$ 3.4778	\$ 252,601 \$ 230,712		\$ 0.8128		72,972	\$ 2.0458 \$ 2.0458	\$ 149,287 \$ 136,378	\$ \$	156,289
August	66,338				\$ 0.8128		66,662	\$ 2.0458		\$	143,207
September	50,828	\$ 3.4778 \$ 3.4778	\$ 176,771 \$ 128,732	6,857	\$ 0.8128 \$ 0.8128 \$		53,592		\$ 109,638	\$ \$	115,211
October November	37,015 44,273	\$ 3.4778 \$ 3.4778	\$ 128,732 \$ 153,972		\$ 0.8128 \$ \$ 0.8128 \$		46,041 50,018	\$ 2.0458 \$ 2.0458	\$ 94,191 \$ 102,326	\$	99,838 108,522
November December	44,273 47.239	\$ 3.4778 \$ 3.4778	\$ 153,972 \$ 164,288		\$ 0.8128 \$ 0.8128 \$	6,195 6.876	50,018 58,993		\$ 102,326 \$ 120,688	\$ \$	108,522 127.564
	,			92 255							,
Total	584,200	\$ 3.48	\$ 2,031,729		\$ 0.81 S	74,985	670,396	\$ 2.05	\$ 1,371,496	\$	1,446,482
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February March	-	\$ - \$ -	\$ - \$ -		\$ - : \$ - :	-		\$ - \$ -	\$ - \$ -	\$	-
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September October November December Total Add Extra Host Here (II) Month January February March April May June July	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed	\$ - : : : : : : : : : : : : : : : : : :	Amount	Transfor Units Billed	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
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September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$	Amount	Transfor Units Billed	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
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September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February	Units Billed	\$ - \$ - \$ - \$ - \$ Network Rate \$ - \$ \$ - \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Units Billed Units Billed 72,060 86,155	\$	Amount Amount Amount Amount Amount Amount Amount Amount Amount Amount	Transfor Units Billed Transfor Units Billed 127,758 138,616	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total C Au S S S S S Total C Au S S S S S S S S S S S S S S S S S	
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September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November October November	Units Billed 111,050 117,273 100,715 80,288 122,971 131,388 149,029 142,394 117,803 94,185	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Units Billed Units Billed Units Billed 72,060 86,155 80,490 65,380 77,552 88,538 87,235 86,181 78,196 64,118 74,286	\$ - : \$ - :	Amount Amount	Transfor Units Billed	\$ - \$ - \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total of Advanced in the Advan	Connection mount 358,410 400,631 341,807 281,987 368,619 414,214 428,317 412,323 362,044 297,646 339,186
September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November October November December	Units Billed 111,050 117,273 100,715 80,288 122,971 131,388 149,029 142,384 117,803 94,185 110,939 117,661	\$ - \$ - \$ - \$ - \$ Network Rate \$ - \$ - \$ - \$ - \$ Network Rate \$ - \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ \$ - \$ - \$ Network Rate \$ 4.24 \$ 4.36 \$ 4.49 \$ 4.49 \$ 4.49 \$ 4.49 \$ 4.49 \$ 4.44 \$ 4.43 \$ 4.44 \$ 4.43 \$ 4.43 \$ 4.43 \$ 4.43 \$ 4.44 \$ 4.43 \$ 4.43 \$ 4.43 \$ 4.44 \$ 4.43 \$ 4.44 \$ 4.44 \$ 4.44 \$ 4.44 \$ 4.44 \$ 4.43 \$ 4.45 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Units Billed Units Billed 72,060 96,155 80,449 65,360 77,552 88,538 87,235 86,181 78,196 64,118 74,288 78,882	\$ - : \$ - :	Amount 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Transfor Units Billed	S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	Connection mount 2 2 2 2 2 2 3 44,807 281,987 368,819 442,817 412,323 362,044 297,646 339,186 371,224
September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November October November	Units Billed 111,050 117,273 100,715 80,288 122,971 131,388 149,029 142,394 117,803 94,185	\$ - \$ - \$ - \$ - \$ Network Rate \$ - \$ - \$ - \$ - \$ Network Rate \$ - \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ \$ - \$ - \$ Network Rate \$ 4.24 \$ 4.36 \$ 4.49 \$ 4.49 \$ 4.49 \$ 4.49 \$ 4.49 \$ 4.44 \$ 4.43 \$ 4.44 \$ 4.43 \$ 4.43 \$ 4.43 \$ 4.43 \$ 4.44 \$ 4.43 \$ 4.43 \$ 4.43 \$ 4.44 \$ 4.43 \$ 4.44 \$ 4.44 \$ 4.44 \$ 4.44 \$ 4.44 \$ 4.43 \$ 4.45 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Units Billed Units Billed Units Billed 72,060 86,155 80,490 65,380 77,552 88,538 87,235 86,181 78,196 64,118 74,286	\$ - : \$ - :	Amount 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Transfor Units Billed	S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total of Au	Connection mount 358,410 400,631 341,807 281,987 368,619 414,214 428,317 412,323 362,044 297,646 339,186
September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November October November December	Units Billed 111,050 117,273 100,715 80,288 122,971 131,388 149,029 142,384 117,803 94,185 110,939 117,661	\$ - \$ - \$ - \$ - \$ Network Rate \$ - \$ - \$ - \$ - \$ Network Rate \$ - \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ \$ - \$ - \$ Network Rate \$ 4.24 \$ 4.36 \$ 4.49 \$ 4.49 \$ 4.49 \$ 4.49 \$ 4.49 \$ 4.44 \$ 4.43 \$ 4.44 \$ 4.43 \$ 4.43 \$ 4.43 \$ 4.43 \$ 4.44 \$ 4.43 \$ 4.43 \$ 4.43 \$ 4.44 \$ 4.43 \$ 4.44 \$ 4.44 \$ 4.44 \$ 4.44 \$ 4.44 \$ 4.43 \$ 4.45 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Units Billed Units Billed 72,060 96,155 80,449 65,360 77,552 88,538 87,235 86,181 78,196 64,118 74,288 78,882	\$ - : \$ - :	Amount 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Transfor Units Billed	\$ - \$ - \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	Connection mount 2 2 2 2 2 2 3 5 41 40 63 41 41 42 68 68 7 68 69 68 7 68 69 68 7 7 7 7 7 7 7 7 7 7 7 7 7



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	320,453,218	0	2,147,037	43.8%	2,593,874	0.0081
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	107,080,716	0	663,900	13.6%	802,070	0.0075
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2,4893	. ,,	749.126	1.864.799	38.1%	2,252,898	3.0074
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9328		65,072	190.843	3.9%	230,561	3.5432
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	2,328,603	0	14.437	0.3%	17.442	0.0075
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8902	_,,	1,400	2,646	0.1%	3,197	2.2836
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8763		7,294	13,686	0.3%	16,534	2.2668
The purpose of this table is to re-align the curren	t RTS Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	320,453,218	0	1,762,493	45.0%	1,939,444	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	107,080,716	0	535,404	13.7%	589,157	0.0055
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9217		749,126	1,439,595	36.8%	1,584,128	2.1146
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3544		65,072	153,206	3.9%	168,587	2.5908
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	2,328,603	0	11,643	0.3%	12,812	0.0055
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5261		1,400	2,137	0.1%	2,351	1.6793
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4904		7,294	10,871	0.3%	11,962	1.6400
The purpose of this table is to update the re-align	ned RTS Network Rates to recover future wholesale network costs.								
The purpose of this table is to update the re-aligr	ned RTS Network Rates to recover future wholesale network costs. Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
		Unit \$/kWh			Billed kW			Wholesale	RTSR-
Rate Class	Rate Description		RTSR-Network	Billed kWh		Amount	Amount %	Wholesale Billing	RTSR- Network
Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh	RTSR-Network	Billed kWh 320,453,218	0	Amount 2,593,874	Amount %	Wholesale Billing 2,633,987	RTSR- Network 0.0082
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0081 0.0075	Billed kWh 320,453,218	0	Amount 2,593,874 802,070	Amount % 43.8% 13.6%	Wholesale Billing 2,633,987 814,474	RTSR- Network 0.0082 0.0076
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0081 0.0075 3.0074	Billed kWh 320,453,218	0 0 749,126	Amount 2,593,874 802,070 2,252,898	43.8% 13.6% 38.1%	Wholesale Billing 2,633,987 814,474 2,287,738	RTSR- Network 0.0082 0.0076 3.0539
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0081 0.0075 3.0074 3.5432	Billed kWh 320,453,218 107,080,716	0 0 749,126 65,072	2,593,874 802,070 2,252,898 230,561 17,442 3,197	43.8% 13.6% 38.1% 3.9%	Wholesale Billing 2,633,987 814,474 2,287,738 234,127	RTSR- Network 0.0082 0.0076 3.0539 3.5980
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0081 0.0075 3.0074 3.5432 0.0075	Billed kWh 320,453,218 107,080,716	0 0 749,126 65,072 0	2,593,874 802,070 2,252,898 230,561 17,442	43.8% 13.6% 38.1% 3.9% 0.3%	Wholesale Billing 2,633,987 814,474 2,287,738 234,127 17,712	RTSR- Network 0.0082 0.0076 3.0539 3.5980 0.0076
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	RTSR-Network 0.0081 0.0075 3.0074 3.5432 0.0075 2.2836 2.2668	Billed kWh 320,453,218 107,080,716	0 0 749,126 65,072 0 1,400	2,593,874 802,070 2,252,898 230,561 17,442 3,197	43.8% 13.6% 38.1% 3.9% 0.3% 0.1%	Wholesale Billing 2,633,987 814,474 2,287,738 234,127 17,712 3,246	RTSR- Network 0.0082 0.0076 3.0539 3.5980 0.0076 2.3189 2.3018
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	0.0081 0.0075 3.0074 3.5432 0.0075 2.2836	Billed kWh 320,453,218 107,080,716	0 0 749,126 65,072 0 1,400	2,593,874 802,070 2,252,898 230,561 17,442 3,197	43.8% 13.6% 38.1% 3.9% 0.3% 0.1%	Wholesale Billing 2,633,987 814,474 2,287,738 234,127 17,712 3,246	Network 0.0082 0.0076 3.0539 3.5980 0.0076 2.3189
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-align	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kWh \$/kW	0.0081 0.0075 3.0074 3.5432 0.0075 2.2836 2.2668 Adjusted RTSR-	Billed kWh 320,453,218 107,080,716 2,328,603 Loss Adjusted	0 0 749,126 65,072 0 1,400 7,294	2,593,874 802,070 2,252,898 230,561 17,442 3,197 16,534	Amount % 43.8% 13.6% 38.1% 3.9% 0.3% 0.1% 0.3%	Wholesale Billing 2,633,987 814,474 2,287,738 234,127 17,712 3,246 16,790 Forecast Wholesale Billing	RTSR- Network 0.0082 0.0076 3.0539 3.5580 0.0076 2.3189 2.3018 Proposed RTSR-
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-align Rate Class	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Retail Transmission Rate - Network Retail Transmission Rate - Network Ret	S/kWh S/kWh S/kWV S/kWh S/kW S/kW W S/kW	0.0081 0.0075 3.0074 3.5432 0.0075 2.2836 2.2668 Adjusted RTSR- Connection	Billed kWh 320,453,218 107,080,716 2,328,603 Loss Adjusted Billed kWh 320,453,218	0 0 749,126 65,072 0 1,400 7,294	Amount 2,593,874 802,070 2,252,898 230,561 17,442 3,197 16,534 Billed Amount 1,939,444	Amount % 43.8% 13.6% 38.1% 3.9% 0.19% 0.3% Billed Amount % 45.0%	Wholesale Billing 2,633,987 814,474 2,287,738 234,127 17,712 3,246 16,790 Forecast Wholesale Billing 1,970,040	RTSR- Network 0.0082 0.0076 3.0539 3.5980 0.0076 2.3189 2.3018 Proposed RTSR- Connection 0.0061
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service So To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-align Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWy \$/kW \$/kWh \$/kW \$/kW	0.0081 0.0075 3.0074 3.5432 0.0075 2.2836 2.2668 Adjusted RTSR- Connection	Billed kWh 320,453,218 107,080,716 2,328,603 Loss Adjusted Billed kWh	0 0 749,126 65,072 0 1,400 7,294 Billed kW	Amount 2,593,874 802,070 2,252,898 230,561 17,442 3,197 16,534 Billed Amount	Amount % 43.8% 13.6% 38.1% 3.9% 0.1% 0.3% Billed Amount %	Wholesale Billing 2,633,987 814,474 2,287,738 234,127 17,712 3,246 16,790 Forecast Wholesale Billing 1,970,040 598,451	RTSR- Network 0.0082 0.0076 3.0539 3.5980 0.0076 2.3189 2.3018 Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Ummetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-align Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	0.0081 0.0075 3.00774 3.5432 0.0075 2.2836 2.2668 Adjusted RTSR- Connection 0.0061 0.0055 2.1146	Billed kWh 320,453,218 107,080,716 2,328,603 Loss Adjusted Billed kWh 320,453,218	0 0 749,126 65,072 0 1,400 7,294 Billed kW	Amount 2,593,874 802,070 2,252,898 230,561 17,442 3,197 16,534 Billed Amount 1,939,444 589,157 1,584,128	Amount % 43.8% 13.6% 38.1% 3.9% 0.3% 0.1% 0.3% Billed Amount % 45.0% 13.7%	Wholesale Billing 2,633,987 814,474 2,287,738 234,127 17,712 3,246 16,790 Forecast Wholesale Billing 1,970,040 5,988,451 1,609,119	RTSR- Network 0.0082 0.0076 3.0539 3.5980 0.0076 2.3189 2.3018 Proposed RTSR- Connection 0.0061 0.0056
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service So To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-align Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh	0.0081 0.0075 3.0074 3.5432 0.0075 2.2836 2.2668 Adjusted RTSR- Connection 0.0061 0.0055 2.1146 2.5908	Billed kWh 320,453,218 107,080,716 2,328,603 Loss Adjusted Billed kWh 320,453,218 107,080,716	0 0 749,126 65,072 0 1,400 7,294 Billed kW	Amount 2,593,874 802,070 2,252,898 230,561 17,442 3,197 16,534 Billed Amount 1,939,444 589,157 1,584,128 166,587	Amount % 43.8% 13.6% 38.1% 3.9% 0.19% 0.3% Billed Amount % 45.0% 13.7% 36.8% 3.99%	Wholesale Billing 2,633,987 814,474 2,287,738 234,127 17,712 3,246 16,790 Forecast Wholesale Billing 1,970,040 598,451 1,609,119 171,247	RTSR- Network 0.0082 0.0076 3.0539 3.5980 0.0076 2.3189 2.3018 Proposed RTSR- Connection 0.0061 0.0056 2.1480 2.6316
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Ummetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-align Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWV \$/kWW \$/kWW \$/kWW \$/kWW \$/kWWh \$/kWWh \$/kWWh	0.0081 0.0075 3.00774 3.5432 0.0075 2.2836 2.2668 Adjusted RTSR- Connection 0.0061 0.0055 2.1146	Billed kWh 320,453,218 107,080,716 2,328,603 Loss Adjusted Billed kWh 320,453,218	0 0 749,126 65,072 0 1,400 7,294 Billed kW	Amount 2,593,874 802,070 2,252,898 230,561 17,442 3,197 16,534 Billed Amount 1,939,444 589,157 1,584,128	Amount % 43.8% 13.6% 38.1% 3.9% 0.1% 0.3% Billed Amount % 45.0% 13.7% 36.8%	Wholesale Billing 2,633,987 814,474 2,287,738 234,127 17,712 3,246 16,790 Forecast Wholesale Billing 1,970,040 5,988,451 1,609,119	RTSR- Network 0.0082 0.0076 3.0539 3.5980 0.0076 2.3189 2.3018 Proposed RTSR- Connection 0.0061 0.0056 2.1480



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.



Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	be Applied to MFC and DVR	Proposed MFC	Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	22.62				0.00%	22.62	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	31.36		0.0089		0.00%	31.36	0.0089
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	160.31		2.7323		0.00%	160.31	2.7323
LARGE USE SERVICE CLASSIFICATION	6440.97		0.7524		0.00%	6,440.97	0.7524
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	2.13		0.0281		0.00%	2.13	0.0281
SENTINEL LIGHTING SERVICE CLASSIFICATION	11.83		4.7157		0.00%	11.83	4.7157
STREET LIGHTING SERVICE CLASSIFICATION	3.22		13.4579		0.00%	3.22	13.4579
microFIT SERVICE CLASSIFICATION	4.55					4.55	



Update the following rates if an OEB Decision has been issued at the time of completing this application

maganatury amangan			
Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2021
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$ 0.57

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 36.86

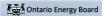
Miscellaneous Service Charges

Unit	Current charge	Inflation factor *	Proposed charge ** * ***
\$	44.50	2.20%	45.48
	Current charge	Inflation factor*	Proposed charge ***
\$	102.00	2.20%	104.24
\$	40.80	2.20%	41.70
\$/cust.	1.02	2.20%	1.04
\$/cust.	0.61	2.20%	0.62
\$/cust.	(0.61)	2.20%	(0.62)
		2.20%	-
\$	0.51	2.20%	0.52
\$	1.02	2.20%	1.04
	no charge		no charge
y \$	4.08	2.20%	4.17
/	2.00	2 20%	2.04
	\$ \$ \$ \$/cust. \$/cust. \$	\$ 44.50 Current charge \$ 102.00 \$ 40.80 \$/cust. 1.02 \$/cust. 0.61 \$/cust. (0.61) \$ 1.02 no charge \$ 4.08	\$ 44.50 2.20% Current charge Inflation factor \$ 102.00 2.20% \$ 40.80 2.20% \$/cust. 1.02 2.20% \$/cust. 0.61 2.20% \$/cust. (0.61) 2.20% \$ 0.51 2.20% \$ 1.02 2.20% no charge \$ 4.08 2.20%

^{*} inflation factor subject to change pending OEB approved inflation rate effective in 2021

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



In the Green Cells below, enter all proposed rate ridera/rates.
In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description cannot be found, enter the rate and rate rider with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column E, enter the expiry date (e.g. April 30, 2022) or description of the expiry date in lext (e.g. the effective date of the nate cost of service-based rate order).
In column G, as ubstoal (a Acr 8) should already be assigned to the rate rider onless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, shows the exportance should be read to a green cell in column A. In these particular cases, from the dropdown list in column G, shows the exportance should be referred to a green cell in column A. In these particular cases, from the dropdown list in column G, shows the exportance should be referred to a green cell of the properties showed by C or B) sub-total A referred to rates/rate riders that Not considered as pass through costs (e.g. LRAMVA and ICMACM rate riders). Sub-total B referred to rates/rate riders that Not considered as pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOT
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
ENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOT
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
ENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOT
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
RGE USE SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TO
			- effective until	,	
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
NMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TO1
			- effective until		
			- effective until		
			- effective until		
			- effective until - effective until - effective until - effective until		
			- effective until - effective until - effective until - effective until - effective until		
			- effective until - effective until - effective until - effective until - effective until - effective until - effective until		
			- effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until		
			- effective until - effective until - effective until - effective until - effective until - effective until - effective until		
NTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	effective until effective until effective until effective until effective until effective until effective until effective until effective until effective until effective until		
NTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until	DATE (e.g. April 30, 2022)	
ENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	effective until effective until effective until effective until effective until effective until effective until effective until effective until effective until effective until		SUB-TO
NTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until		
ENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	effective until effective until effective until effective until effective until effective until effective until effective until effective until effective until effective until effective until effective until effective until effective until effective until effective until effective until		SUB-TO
NTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	effective until effective until		SUB-TO
INTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until		SUB-TO
ENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until		SUB-TO
NTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until		SUB-TO
			- effective until - effective until	DATE (e.g. April 30, 2022)	SUB-TO
	UNIT	RATE	- effective until - effective until		SUB-TO
			- effective until - effective until	DATE (e.g. April 30, 2022)	SUB-TO
			- effective until - effective until	DATE (e.g. April 30, 2022)	SUB-TO1
			- effective until - effective until	DATE (e.g. April 30, 2022)	SUB-TO
			- effective until - effective until	DATE (e.g. April 30, 2022)	SUB-TO1
			- effective until - effective until	DATE (e.g. April 30, 2022)	SUB-TO1
			- effective until - effective until	DATE (e.g. April 30, 2022)	SUB-TO1
			- effective until - effective until	DATE (e.g. April 30, 2022)	SUB-TO1
REET LIGHTING SERVICE CLASSIFICATION			- effective until - effective until	DATE (e.g. April 30, 2022)	SUB-TOT
REET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until	DATE (e.g. April 30, 2022) DATE (e.g. April 30, 2022)	SUB-TOT
REET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until	DATE (e.g. April 30, 2022) DATE (e.g. April 30, 2022)	SUB-TO1
TREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until	DATE (e.g. April 30, 2022) DATE (e.g. April 30, 2022)	SUB-TOT
TREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until	DATE (e.g. April 30, 2022) DATE (e.g. April 30, 2022)	SUB-TO1
REET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until	DATE (e.g. April 30, 2022) DATE (e.g. April 30, 2022)	SUB-TO1
REET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until	DATE (e.g. April 30, 2022) DATE (e.g. April 30, 2022)	SUB-TO1
TREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until	DATE (e.g. April 30, 2022) DATE (e.g. April 30, 2022)	SUB-TOT
ENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until	DATE (e.g. April 30, 2022) DATE (e.g. April 30, 2022)	SUB-TOT

(Formerly Peterborough Distribution Inc.)
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

RESIDENTIAL SERVICE CLASSIFICATION

Residential class customers are defined as single-family dwelling units for domestic or household purposes. Semi-detached and row town-housing will be considered residential class if each individual unit is located on its own registered freehold lot fronting on the public road allowance. Each unit must have its own individual service connection from the road allowance and each main service disconnect is assessable from the unit which it supplies. All other developments are considered to be in the General Service class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	22.62
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(0.23)
Low Voltage Service Rate	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

(Formerly Peterborough Distribution Inc.)
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2021-0050

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. General Service class customers are defined as all buildings not classified as residential. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	31.36
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(0.31)
Distribution Volumetric Rate	\$/kWh	0.0089
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$/kWh	(0.0001)
Low Voltage Service Rate	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

(Formerly Peterborough Distribution Inc.)
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2021-0050

GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION

This classification applies to all buildings not classified as residential and having a service connection capable of load delivery equal to or above 50 kW or having an average monthly peak demand equal to or greater than 50 kW over a twelve month period, but less than 5,000 kW. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Customers who require service connections above 1,000 kVA must supply and own the primary conductors, switchgear and their own transformation above the maximum supplied by 1937680 Ontario Inc. (see Section 3.3 of Conditions of Service). The maximum allowable service connection on the 27.6 kV system is 5,000 kVA. Customers have the option of ownership of transformation at all sizes and are required to own the transformation above the maximum levels supplied by 1937680 Ontario Inc. If a customer decides or is required to own their transformation, the transformer specifications and its loss evaluation require approval from 1937680 Ontario Inc. The customer is required to compensate 1937680 Ontario Inc. for transformer losses that exceed the maximum acceptable losses. The customer will receive a transformer allowance as specified in the current rate schedule for privately owned transformation.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	160.31
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(1.60)
Distribution Volumetric Rate	\$/kW	2.7323
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$/kW	(0.0273)
Low Voltage Service Rate	\$/kW	0.3277
Retail Transmission Rate - Network Service Rate	\$/kW	3.0539
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1480
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

\$/kWh

\$

0.0005

0.25

(Formerly Peterborough Distribution Inc.)
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025 Distribution Volumetric Rate Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025 Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$/kW \$/kW \$/kW \$/kW	6,440.97 (64.41) 0.7524 (0.0075) 0.4014 3.5980 2.6316
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.25

(Formerly Peterborough Distribution Inc.)
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.13
Distribution Volumetric Rate	\$/kWh	0.0281
Low Voltage Service Rate	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

(Formerly Peterborough Distribution Inc.)
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification covers sentinel lights used for security or other commercial activities. All attempts must be made to connect these loads to a metered service where possible. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. The customer owns all the equipment and facilities from the load side of the connection to the distribution system. The connection shall be made to the distribution system as approved by 1937680 Ontario Inc. has operational control of the connection to the distribution system. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW	11.83 4.7157 0.2602 2.3189 1.7058
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.25

(Formerly Peterborough Distribution Inc.)
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies only to street lighting equipment owned by the City of Peterborough, other authorized municipalities or the Province of Ontario and operating within the licenced territory of 1937680 Ontario Inc. Included is decorative and seasonal lighting connected to street lighting facilities owned by the City of Peterborough, other authorized municipalities and the Province of Ontario. The customer owns all equipment and facilities from the load side of the connection to the distribution system. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. Each streetlight is to be individually controlled by a photocell. Underground connections for street lighting require a main disconnect to be installed by the Customer. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. The customer may retain operational control of any disconnects if authorized by 1937680 Ontario Inc. and operated by qualified personnel. 1937680 Ontario Inc. retains operational control of the connections to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.22
Distribution Volumetric Rate	\$/kW	13.4579
Low Voltage Service Rate	\$/kW	0.2541
Retail Transmission Rate - Network Service Rate	\$/kW	2.3018
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6659
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

(Formerly Peterborough Distribution Inc.) TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

(Formerly Peterborough Distribution Inc.) TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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EB-2021-0050

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration		
Easement letter - letter request	•	00.07
	\$	89.67
Easement letter - web request	\$	25.00
Returned cheque charge	\$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	\$	38.00
Special meter reads (retailer requested off-cycle read)	\$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)		
	\$	30.00
Non-Payment of Account (see Note 1)	0/	4.50
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% coumpunded daily rate)	%	1.50
Collection - reconnect at meter - during regular hours	\$	65.00
Collection - reconnect at meter - after regular hours	\$	185.00
Collection - reconnect at pole - during regular hours	\$	185.00
Collection - reconnect at pole - after regular hours	\$	415.00
Other	\$	240.00*
Service call - customer owned equipment - during regular hours		210.00*
Service call - customer owned equipment - after regular hours	\$	775.00*
Temporary service install & remove - overhead - no transformer	\$	Actual Costs
Temporary service install & remove - underground - no transformer	\$	Actual Costs
Temporary service install & remove - overhead - with transformer	\$	Actual Costs
Specific charge for access to power poles - telecom	\$	45.48
Reconnect completed after regular hours (customer/contract driven) - at meter	\$	245.00
Reconnect completed after regular hours (customer/contract) driven) - at pole	\$	475.00
Additional service layout fee - basic/complex (more than one hour)	\$	577.91
Pipeline crossings	•	0.400.00
	\$	2,430.28
Water crossings	\$	3,618.57
Railway crossings		
		4,830.33 plus
		Railway
		Feedthrough
	\$	costs
Overhead line staking per meter	\$	4.30
Underground line staking per meter	\$	3.09
Subcable line staking per meter	\$	2.70
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,572.92
Conversion to central metering >=45 kw	\$	1,472.92
Connection impact assessments - net metering	\$	3,239.70
Connection impact assessments - embedded LDC generators	\$	2,921.93
Connection impact assessments - small projects <= 500 kw	\$	3,315.83
Connection impact assessments - small projects <= 500 kw, simplified		
	\$	2,001.42

(Formerly Peterborough Distribution Inc.) TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

approved schedules of Rates, Charges and Loss Fact	ors	
		EB-2021-0050
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation		0.705.05
required projects	\$	8,765.05
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LD0		E 047 00
capacity allocation required projects	\$	5,817.80
Specific charge for access to power poles - LDC	\$	see below
Specific charge for access to power poles - generators	\$	see below
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge	•	40.00
	\$	10.00
Sentinel light pole rental charge	•	7.00
	\$	7.00
*Base Charge only. Additional work on equipment will be based on actual costs		
Specific Charge for LDCs Access to the Power Poles (\$/pole/year)	•	07.00
LDC rate for 10' of power space	\$	87.90
LDC rate for 15' of power space	\$	105.48
LDC rate for 20' of power space	\$	117.20
LDC rate for 25' of power space	\$	125.57
LDC rate for 30' of power space	\$	131.85
LDC rate for 35' of power space	\$	136.73
LDC rate for 40' of power space	\$	140.64
LDC rate for 45' of power space	\$	143.83
LDC rate for 50' of power space	\$	146.50
LDC rate for 55' of power space	\$	148.75
LDC rate for 60' of power space	\$	150.68
Specific Charge for Generator Access to the Power Poles (\$/pole/year)		
Generator rate for 10' of power space	•	07.00
	\$	87.90
Generator rate for 15' of power space	•	405.40
	\$	105.48
Generator rate for 20' of power space	•	447.00
	\$	117.20
Generator rate for 25' of power space	•	405.57
	\$	125.57
Generator rate for 30' of power space	•	404.05
	\$	131.85
Generator rate for 35' of power space	•	400.70
	\$	136.73
Generator rate for 40' of power space	•	440.04
	\$	140.64
Generator rate for 45' of power space	•	440.00
	\$	143.83
Generator rate for 50' of power space	•	440.50
0 1 1 5 5 5	\$	146.50
Generator rate for 55' of power space	œ.	140.75
	\$	148.75
Generator rate for 60' of power space	¢	150.68
NOTES	\$	150.061
NOTES		

Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the NonPayment of Account Service Charges effective July 1, 2019.

(Formerly Peterborough Distribution Inc.)
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

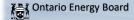
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

the mot subsequent bining for each bining by sic.	
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0443
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.007



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of \$0.1036/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on
- 1. To those dasses at all are for the regional in a levery public, are weighted warrage from inched dass.

 a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1".

 | Distributors should provide the number of connections or devices reflective of a voical customer in each class.
 | Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1								
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0548	1.0548	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0548	1.0548	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0548	1.0548	182,500	250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0548	1.0548	3,650,000	5,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0548	1.0548	35,000		CONSUMPTION	11
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0548	1.0548	730	1	DEMAND	130
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0548	1.0548	1,095,000	1,500	DEMAND	7
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0548	1.0548	313		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0548	1.0548	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0548	1.0548	2,000		CONSUMPTION	
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				

Table 2

RATE CLASSES / CATEGORIES		Sub-Total Total											
(eg: Residential TOU, Residential Retailer)	Units		Α				В			С		Total Bill	
, ,			\$	%		\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	-	0.0%	\$	-	0.0%	\$	1.66	4.4%	\$	1.56	1.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	-	0.0%	\$	-	0.0%	\$	4.22	4.9%	\$	3.97	1.4%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	-	0.0%	\$	-	0.0%	\$	197.73	9.8%	\$	223.43	0.9%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	-	0.0%	\$	-	0.0%	\$	4,712.00	12.2%	\$	5,324.56	1.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	-	0.0%	\$	-	0.0%	\$	73.84	5.1%	\$	83.43	1.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	-	0.0%	\$	-	0.0%	\$	0.61	0.0%	\$	0.69	0.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	-	0.0%	\$	-	0.0%	\$	901.50	3.5%	\$	1,018.70	0.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	-	0.0%	\$	-	0.0%	\$	0.69	2.4%	\$	0.65	1.1%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	-	0.0%	\$	-	0.0%	\$	1.66	4.4%	\$	1.88	1.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	-	0.0%	\$	-	0.0%	\$	4.22	4.9%	\$	4.77	1.4%

Customer Class:	RESIDENTIAL	SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor			
Proposed/Approved Loss Factor	1.0548		

	Current O			Proposed	Impact			
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.62	1	\$ 22.62	\$ 22.62	1	\$ 22.62		0.00%
Distribution Volumetric Rate	\$ -	750	\$ -	s -	750		š -	
Fixed Rate Riders	\$ (0.23)	1	\$ (0.23)	\$ (0.23)	1	\$ (0.23)	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750		\$ -	
Sub-Total A (excluding pass through)			\$ 22.39			\$ 22.39	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1034	41	\$ 4.25	\$ 0.1034	41	\$ 4.25	\$ -	0.00%
Total Deferral/Variance Account Rate	•	750	s -	s -	750	s -	s -	
Riders	-		•	• -		-		
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	750	\$ 0.75	\$ 0.0010	750	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	s -	s -	1	s -	s -	
Additional Volumetric Rate Riders	\$ -	750	š -	š -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 27.96			\$ 27.96	s -	0.00%
Sub-Total A)								
RTSR - Network	\$ 0.0067	791	\$ 5.30	\$ 0.0082	791	\$ 6.49	\$ 1.19	22.39%
RTSR - Connection and/or Line and	\$ 0.0055	791	\$ 4.35	\$ 0.0061	791	\$ 4.83	\$ 0.47	10.91%
Transformation Connection	* 0.0000	701	• 1.00	• 0.0001		4.00	0.11	10.0170
Sub-Total C - Delivery (including Sub-			\$ 37.61			\$ 39.27	\$ 1.66	4.42%
Total B)								
Wholesale Market Service Charge (WMSC)	\$ 0.0034	791	\$ 2.69	\$ 0.0034	791	\$ 2.69	\$ -	0.00%
Rural and Remote Rate Protection				-				
(RRRP)	\$ 0.0005	791	\$ 0.40	\$ 0.0005	791	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	s -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36		0.00%
TOU - Mid Peak	\$ 0.0020	135	\$ 15.26	\$ 0.0020	135	\$ 15.26		0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95		0.00%
100 On Foun	0.1700	100	Ψ 22.93	9 0.1700	133	Ψ 22.55	-	0.0076
Total Bill on TOU (before Taxes)			\$ 118.51			\$ 120,17	\$ 1.66	1.40%
HST	13%	1	\$ 15.41	13%		\$ 15.62		1.40%
Ontario Electricity Rebate	18.9%	1	\$ (22.40)	18.9%		\$ (22.71)		
Total Bill on TOU			\$ 111.52			\$ 113.08		1.40%
1000 001 100			+ 111.02			7 110.00	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	114070

Customer Class:	GENERAL SER	VICE LESS THAN 50 KW SERVICE CLASSIFIC	ATION
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0548		
Proposed/Approved Loss Factor	1.0548		

		Current Of	B-Approve	i		Propose	Impact		
	Rate		Volume Charge		Rate	Volume	Charge		
	(\$)			(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	31.36	1	\$ 31.36		.36	1 \$ 31.36		0.00%
Distribution Volumetric Rate	\$	0.0089	2000	\$ 17.80	\$ 0.0			\$ -	0.00%
Fixed Rate Riders	\$	(0.31)	1	\$ (0.31)		.31)	1 \$ (0.31)		0.00%
Volumetric Rate Riders	-\$	0.0001	2000	\$ (0.20)	-\$ 0.0	01 200			0.00%
Sub-Total A (excluding pass through)				\$ 48.65			\$ 48.65		0.00%
Line Losses on Cost of Power	\$	0.1034	110	\$ 11.33	\$ 0.1	34 110	\$ 11.33	\$ -	0.00%
Total Deferral/Variance Account Rate	e		2.000	s -	s	2,000	s -	s -	
Riders	•		,	•	•	-	1		
CBR Class B Rate Riders	\$	-	2,000	\$ -		2,000		\$ -	
GA Rate Riders	\$		2,000	\$ -	*	2,000		\$ -	
Low Voltage Service Charge	\$	0.0009	2,000	\$ 1.80	\$ 0.0	09 2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	e	0.57	1	\$ 0.57	s 0	.57	0.57	s -	0.00%
	•	0.57		9 0.37	•	.57	υ.57	-	0.0076
Additional Fixed Rate Riders	\$	-	1	\$ -	\$		1 \$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	2,000	\$	\$	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes				\$ 62.35			\$ 62.35	s -	0.00%
Sub-Total A)									
RTSR - Network	\$	0.0062	2,110	\$ 13.08	\$ 0.0	76 2,110	\$ 16.03	\$ 2.95	22.58%
RTSR - Connection and/or Line and	•	0.0050	2,110	\$ 10.55	\$ 0.0	56 2,110	\$ 11.81	\$ 1.27	12.00%
Transformation Connection	•	0.0000	2,110	¥ 10.00	v 0.0	2,110	¥ 11.01	Ų 1.21	12.00%
Sub-Total C - Delivery (including Sub-				\$ 85.98			\$ 90.20	\$ 4.22	4.91%
Total B)				• 00.50			9 30.20	V 4.22	4.5170
Wholesale Market Service Charge	s	0.0034	2,110	\$ 7.17	\$ 0.0	34 2,110	\$ 7.17	s -	0.00%
(WMSC)	•	0.0004	2,110	•	. 0.0	2,110	v /	•	0.0070
Rural and Remote Rate Protection	s	0.0005	2,110	\$ 1.05	\$ 0.0	05 2,110	\$ 1.05	s -	0.00%
(RRRP)	*		_,			, ,	1	-	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		.25	1 \$ 0.25		0.00%
TOU - Off Peak	\$	0.0820	1,280	\$ 104.96	\$ 0.0				0.00%
TOU - Mid Peak	\$	0.1130	360	\$ 40.68	\$ 0.1				0.00%
TOU - On Peak	\$	0.1700	360	\$ 61.20	\$ 0.1	00 360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			· ·	\$ 301.30			\$ 305.52		1.40%
HST		13%		\$ 39.17		3%	\$ 39.72		1.40%
Ontario Electricity Rebate		18.9%		\$ (56.95)	18	9%	\$ (57.74)	\$ (0.80)	
Total Bill on TOU				\$ 283.52			\$ 287.49	\$ 3.97	1.40%

Proposed/Approved Loss Factor 1.0548	<u> </u>										
		Current Ol	B-Approve	d	Г		Proposed			Im	pact
		Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ 0	Change	% Change
Monthly Service Charge	\$	160.31		\$ 160.31	\$	160.31	1	\$ 160.31	\$	· .	0.00%
Distribution Volumetric Rate	\$	2.7323	250		\$	2.7323	250	\$ 683.08	\$	-	0.00%
Fixed Rate Riders	\$	(1.60)	1	\$ (1.60)	\$	(1.60)	1	\$ (1.60)	\$	-	0.00%
Volumetric Rate Riders	-\$	0.0273	250		-\$	0.0273	250			-	0.00%
Sub-Total A (excluding pass through)				\$ 834.96				\$ 834.96	\$	-	0.00%
Line Losses on Cost of Power	\$		-	\$ -	\$			\$ -	\$		
Total Deferral/Variance Account Rate Riders	\$	-	250	s -	\$	-	250	\$ -	\$	-	
CBR Class B Rate Riders	\$		250	\$ -	\$	-	250	\$ -	\$	-	İ
GA Rate Riders	\$	-	182,500	\$ -	\$	-	182,500	\$ -	\$	-	İ
Low Voltage Service Charge	\$	0.3277	250	\$ 81.93	\$	0.3277	250	\$ 81.93	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	s -	\$	-	1	\$ -	\$	-	
Additional Fixed Rate Riders	\$		1	\$ -	\$	-	1	\$ -	\$	-	i l
Additional Volumetric Rate Riders	\$	-	250	\$ -	\$	-	250	\$ -	\$	-	ı
Sub-Total B - Distribution (includes				s 916.89				\$ 916.89	s		0.00%
Sub-Total A)											
RTSR - Network	\$	2.4893	250	\$ 622.33	\$	3.0539	250	\$ 763.48	\$	141.15	22.68%
RTSR - Connection and/or Line and Transformation Connection	\$	1.9217	250	\$ 480.43	\$	2.1480	250	\$ 537.00	\$	56.58	11.78%
Sub-Total C - Delivery (including Sub- Total B)				\$ 2,019.64				\$ 2,217.36	\$	197.73	9.79%
Wholesale Market Service Charge (WMSC)	\$	0.0034	192,501	\$ 654.50	\$	0.0034	192,501	\$ 654.50	\$	-	0.00%
Rural and Remote Rate Protection	•	0.0005	192,501	\$ 96.25	s	0.0005	192,501	\$ 96.25	s		0.00%
(RRRP)	•	0.0005	192,501		T .	0.0005	192,501	\$ 90.25	٠		
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$ 0.25		-	0.00%
Average IESO Wholesale Market Price	\$	0.1036	192,501	\$ 19,943.10	\$	0.1036	192,501	\$ 19,943.10	\$		0.00%
Total Bill on Average IESO Wholesale Market Price	1			\$ 22,713.74	1			\$ 22,911.47		197.73	0.87%
HST	1	13%		\$ 2,952.79	1	13%		\$ 2,978.49	\$	25.70	0.87%
Ontario Electricity Rebate		18.9%		\$ -		18.9%		\$ -			
Total Bill on Average IESO Wholesale Market Price				\$ 25,666.53				\$ 25,889.96	\$	223.43	0.87%

		Current OI	EB-Approved	d		ſ		Proposed	1			Im	pact
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	6,440.97		\$	6,440.97	\$	6,440.97		\$	6,440.97	\$	-	0.00%
Distribution Volumetric Rate	\$	0.7524	5000	\$	3,762.00		0.7524	5000	\$	3,762.00	\$	-	0.00%
Fixed Rate Riders	\$	(64.41)	1	\$	(64.41)		(64.41)	1	\$	(64.41)		-	0.00%
Volumetric Rate Riders	-\$	0.0075	5000	\$	(37.50)	-\$	0.0075	5000	\$	(37.50)	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	10,101.06				\$	10,101.06	\$	-	0.00%
Line Losses on Cost of Power	\$	-	-	\$	-	\$			\$	-	\$	-	
Total Deferral/Variance Account Rate	•		5,000	s		_		5.000			•		
Riders	Þ	-		٥	-	>	-	5,000	\$	-	Ф	-	
CBR Class B Rate Riders	\$	-		\$	-	\$	-	5,000	\$	-	\$	-	
GA Rate Riders	\$	-	3,650,000	\$	-	\$	-	3,650,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.4014	5,000	\$	2,007.00	\$	0.4014	5,000	\$	2,007.00	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	_												
, , , , , , ,	\$	-	1	\$	-	\$		1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	s	-	s	-	1	\$	_	\$	-	
Additional Volumetric Rate Riders	\$	-	5,000	\$	-	s	_	5.000	\$	-	\$	-	
Sub-Total B - Distribution (includes			·		40 400 00			-,		40 400 00			0.000/
Sub-Total A)				\$	12,108.06				\$	12,108.06	Þ	-	0.00%
RTSR - Network	\$	2.9328	5,000	\$	14,664.00	\$	3.5980	5,000	\$	17,990.00	\$	3,326.00	22.68%
RTSR - Connection and/or Line and	•	2.3544	5.000	s	44 770 00	s	2.6316	5 000		40.450.00	_	1.386.00	11.77%
Transformation Connection	\$	2.3544	5,000	>	11,772.00	>	2.6316	5,000	\$	13,158.00	\$	1,386.00	11.77%
Sub-Total C - Delivery (including Sub-				_	00.544.00					43.256.06		4.712.00	12.22%
Total B)				\$	38,544.06				\$	43,256.06	\$	4,712.00	12.22%
Wholesale Market Service Charge		0.0034	3,850,020	s	13,090.07	s	0.0004	0.050.000		40,000,07	s		0.00%
(WMSC)	Þ	0.0034	3,030,020	Þ	13,090.07	>	0.0034	3,850,020	Þ	13,090.07	ې	-	0.00%
Rural and Remote Rate Protection	•	0.0005	3.850.020		1.925.01	_	0.0005	0.050.000	_	4 005 04	s		0.00%
(RRRP)	\$	0.0005	3,850,020	>	1,925.01	\$	0.0005	3,850,020	\$	1,925.01	3	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	s	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1036	3,850,020	\$	398,862.07	S	0.1036	3.850.020	\$	398.862.07	\$	-	0.00%
								.,,.		,			
Total Bill on Average IESO Wholesale Market Price				s	452,421,46				\$	457,133,46	s	4.712.00	1.04%
HST		13%		Š	58.814.79		13%		\$	59,427.35	Š	612.56	1.04%
Ontario Electricity Rebate		18.9%		s		1	18.9%		\$,			
Total Bill on Average IESO Wholesale Market Price				S	511.236.25		. 2.370		¢	516.560.81	e	5.324.56	1.04%
Total Bill off Average 1230 Wildlesale Market Price				Ŷ.	011,230.25				Ψ	010,000.01	ş	0,024.56	1.04%

Customer Class:	UNMETERED S	SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:		SCATTERED LOAD SERVICE CLASSIFICATION	
Consumption		kWh	
Demand	-	kW	
Current Loss Factor	1.0548		
Proposed/Approved Loss Factor	1.0548		

	Current	d		Proposed		Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.1				11		\$ -	0.00%
Distribution Volumetric Rate	\$ 0.028	1 35000	\$ 983.50	\$ 0.0281	35000	\$ 983.50	\$ -	0.00%
Fixed Rate Riders	\$ -	11	\$ -	\$ -	11	\$ -	\$ -	
Volumetric Rate Riders	\$ -	35000	\$ -	\$ -	35000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,006.93			\$ 1,006.93	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	•	35.000	s -				\$ -	
Riders	• -	35,000	• -	> -	35,000	\$ -	Φ -	
CBR Class B Rate Riders	\$ -	35,000	\$ -	s -	35,000	\$ -	\$ -	
GA Rate Riders	\$ -	35,000	\$ -	\$ -	35,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.000	35,000	\$ 31.50	\$ 0.0009	35,000	\$ 31.50	s -	0.00%
Smart Meter Entity Charge (if applicable)	•		•				•	
, , , , ,	• -	11	\$ -	\$ -	11	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	11	s -	s -	11	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	35,000	\$ -	\$ -	35,000	\$ -	\$ -	
Sub-Total B - Distribution (includes			4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4			£ 4.000.40	•	0.000/
Sub-Total A)			\$ 1,038.43			\$ 1,038.43	\$ -	0.00%
RTSR - Network	\$ 0.006	36,918	\$ 228.89	\$ 0.0076	36,918	\$ 280.58	\$ 51.69	22.58%
RTSR - Connection and/or Line and	\$ 0.005	36,918	\$ 184.59	s 0.0056	36,918	\$ 206.74	\$ 22.15	12.00%
Transformation Connection	9 0.000	30,510	9 104.35	\$ 0.0000	30,310	φ 200.74	9 22.13	12.0076
Sub-Total C - Delivery (including Sub-			\$ 1,451,91			\$ 1,525,75	\$ 73.84	5.09%
Total B)			\$ 1,451.91			\$ 1,525.75	\$ 75.04	5.09%
Wholesale Market Service Charge	\$ 0.003	36,918	\$ 125.52	\$ 0.0034	36,918	\$ 125.52	s -	0.00%
(WMSC)	9 0.003	30,310	9 120.02	9 0.0034	30,310	φ 120.02	-	0.0070
Rural and Remote Rate Protection	\$ 0.000	5 36,918	\$ 18.46	\$ 0.0005	36,918	\$ 18.46	s -	0.00%
(RRRP)						1	-	
Standard Supply Service Charge	\$ 0.2		\$ 2.75	\$ 0.25	11	\$ 2.75		0.00%
TOU - Off Peak	\$ 0.082		\$ 1,937.46		23,628	\$ 1,937.46		0.00%
TOU - Mid Peak	\$ 0.113		\$ 750.91	\$ 0.1130	6,645	\$ 750.91		0.00%
TOU - On Peak	\$ 0.170	6,645	\$ 1,129.69	\$ 0.1700	6,645	\$ 1,129.69	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 5,416.70			\$ 5,490.54		1.36%
HST	13		\$ 704.17	13%		\$ 713.77	\$ 9.60	1.36%
Ontario Electricity Rebate	18.9	%	\$ -	18.9%	1	\$ -	\$ -	
Total Bill on TOU			\$ 6,120.87			\$ 6,204.31	\$ 83.43	1.36%
	•							

	Cur	rrent OE	B-Approve	i			Proposed		li .	npact
	Rate		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	11.83	130	\$ 1,537.90	\$	11.83	130		\$ -	0.00%
Distribution Volumetric Rate	\$	4.7157	1	\$ 4.72	\$	4.7157	1	\$ 4.72	\$ -	0.00%
Fixed Rate Riders	\$	-	130	\$ -	\$	-	130	\$ -	\$ -	
Volumetric Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 1,542.62				\$ 1,542.62	\$ -	0.00%
Line Losses on Cost of Power	\$	0.1036	40	\$ 4.14	\$	0.1036	40	\$ 4.14	\$ -	0.00%
Total Deferral/Variance Account Rate	•	_	1	S -	s	_	1	\$ -	\$ -	
Riders	•	-		•	~	_	-	*	*	
CBR Class B Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
GA Rate Riders	\$	-	730	\$ -	\$	-	730	\$ -	\$ -	
Low Voltage Service Charge	\$	0.2602	1	\$ 0.26	\$	0.2602	1	\$ 0.26	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	130	\$ -	\$	-	130	\$ -	\$ -	
Additional Fixed Rate Riders	•	_	130	s -	•	_	130	•	s -	
Additional Volumetric Rate Riders	č		1	\$ -	š		1	\$ -	s -	
Sub-Total B - Distribution (includes	1			•	Ť					
Sub-Total A)				\$ 1,547.02				\$ 1,547.02	\$ -	0.00%
RTSR - Network	\$	1.8902	1	\$ 1.89	S	2.3189	1	\$ 2.32	\$ 0.43	22.68%
RTSR - Connection and/or Line and										44 700/
Transformation Connection	\$	1.5261	1	\$ 1.53	\$	1.7058	1	\$ 1.71	\$ 0.18	11.78%
Sub-Total C - Delivery (including Sub-				\$ 1,550.44				\$ 1,551.05	\$ 0.61	0.04%
Total B)				• ,,,,,,,,,,,				,		
Wholesale Market Service Charge (WMSC)	\$	0.0034	770	\$ 2.62	\$	0.0034	770	\$ 2.62	\$ -	0.00%
Rural and Remote Rate Protection										
(RRRP)	\$	0.0005	770	\$ 0.39	\$	0.0005	770	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	•	0.25	130	\$ 32.50	s	0.25	130	\$ 32.50	s -	0.00%
Average IESO Wholesale Market Price	•	0.1036	730	\$ 75.63	S	0.1036	730	\$ 75.63		0.00%
Average 1200 Wholesale Warket Fried	1	0.1030	700	9 75.00	-	0.1030	730	ş 75.65	<u> </u>	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 1,661,57				\$ 1,662,18	\$ 0.61	0.04%
HST		13%		\$ 216.00	I	13%		\$ 216.08		
Ontario Electricity Rebate		18.9%		\$ (314.04)	I	18.9%		\$ (314.15)		
Total Bill on Average IESO Wholesale Market Price				\$ 1,877.57				\$ 1,878,26	\$ 0.69	0.04%
Total Bill of Free ago 1200 Wholesale Market Frice				¥ 1,077.07				1,070.20	+ 0.03	0.0476

Current Loss Factor Proposed/Approved Loss Factor

		d			Proposed		Impact			
	Rate		Volume	Charge	Ra		Volume	Charge		
	(\$)			(\$)	(\$			(\$)	\$ Change	% Change
Monthly Service Charge	\$	3.22	7	\$ 22.54	\$	3.22	7	\$ 22.54		0.00%
Distribution Volumetric Rate	\$	13.4579	1500	\$ 20,186.85	\$ 13	3.4579	1500	\$ 20,186.85	\$ -	0.00%
Fixed Rate Riders	\$	-	7	\$ -	\$	-	7	\$ -	\$ -	
Volumetric Rate Riders	\$	-	1500	\$	\$	-	1500		\$ -	
Sub-Total A (excluding pass through)				\$ 20,209.39				\$ 20,209.39	\$ -	0.00%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	¢	_	1.500	s -	•	_	1,500	•	s -	
Riders	*	_	,	•	•	-	-	-	T	
CBR Class B Rate Riders	\$	-	1,500	\$ -	\$	-	1,500	\$ -	\$ -	
GA Rate Riders	\$	-	1,095,000	\$ -	\$	-	1,095,000	\$ -	\$ -	
Low Voltage Service Charge	\$	0.2541	1,500	\$ 381.15	\$ (0.2541	1,500	\$ 381.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	s		7	s -	s	_	7	s -	s -	
				*	Ť			·	T	
Additional Fixed Rate Riders	\$	-	7	\$ -	\$	-	7	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	1,500	\$ -	\$	-	1,500	\$ -	\$ -	
Sub-Total B - Distribution (includes				\$ 20,590.54				\$ 20,590.54	s -	0.00%
Sub-Total A)	_									
RTSR - Network	\$	1.8763	1,500	\$ 2,814.45	\$ 2	2.3018	1,500	\$ 3,452.70	\$ 638.25	22.68%
RTSR - Connection and/or Line and	s	1.4904	1.500	\$ 2,235,60	S 1	1.6659	1,500	\$ 2,498,85	\$ 263.25	11.78%
Transformation Connection	*		.,	-,	*		.,	, ,,,,,,,		
Sub-Total C - Delivery (including Sub-				\$ 25,640,59				\$ 26.542.09	\$ 901.50	3.52%
Total B)				,					•	
Wholesale Market Service Charge	\$	0.0034	1,155,006	\$ 3,927.02	s (0.0034	1,155,006	\$ 3,927.02	s -	0.00%
(WMSC)	*		,,				.,,	* .,		
Rural and Remote Rate Protection	S	0.0005	1.155.006	\$ 577.50	s (0.0005	1,155,006	\$ 577.50	s -	0.00%
(RRRP)			,,				.,,			0.000/
Standard Supply Service Charge	\$	0.25		\$ 1.75	\$	0.25	7	\$ 1.75	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.1036	1,155,006	\$ 119,658.62	\$ (0.1036	1,155,006	\$ 119,658.62	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 149,805.49				\$ 150,706.99		
HST		13%		\$ 19,474.71		13%		\$ 19,591.91	\$ 117.20	0.60%
Ontario Electricity Rebate		18.9%		\$ -		18.9%		\$ -		
Total Bill on Average IESO Wholesale Market Price				\$ 169,280.20				\$ 170,298.89	\$ 1,018.70	0.60%

		ESIDENTIAL SERVICE CLASSIFICATION											
RPP / Non-RPP:	RPP												
Consumption	313	kWh											
Demand	-	kW											
Current Loss Factor	1.0548	Ī											
Proposed/Approved Loss Factor	1.0548												

		Current OEB-Approved					Proposed		Impact		
		Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$	22.62	1	\$ 22.62	s	22.62	1	\$ 22.62		0.00%	
Distribution Volumetric Rate	š		313		Š	-	313		š -	******	
Fixed Rate Riders	š	(0.23)	1	\$ (0.23)	Š	(0.23)	1	\$ (0.23)	\$ -	0.00%	
Volumetric Rate Riders	š	- (,	313	\$ -	Š	-	313		\$ -		
Sub-Total A (excluding pass through)	The second second			\$ 22.39				\$ 22.39	\$ -	0.00%	
Line Losses on Cost of Power	\$	0.1034	17	\$ 1.77	\$	0.1034	17	\$ 1.77	\$ -	0.00%	
Total Deferral/Variance Account Rate			313	s -	s		040	•	s -		
Riders	Þ	-		-	\$	-	313	\$ -	> -		
CBR Class B Rate Riders	\$		313	\$ -	\$	-	313	\$ -	\$ -		
GA Rate Riders	\$	-	313	\$ -	\$	-	313	\$ -	\$ -		
Low Voltage Service Charge	\$	0.0010	313	\$ 0.31	\$	0.0010	313	\$ 0.31	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	e	0.57	1	\$ 0.57	s	0.57	4	\$ 0.57	s -	0.00%	
	*	0.57	'		•	0.57		9 0.57	*	0.0076	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$	-	313	\$ -	\$	-	313	\$ -	\$ -		
Sub-Total B - Distribution (includes				\$ 25.05				\$ 25.05	s -	0.00%	
Sub-Total A)	_										
RTSR - Network	\$	0.0067	330	\$ 2.21	\$	0.0082	330	\$ 2.71	\$ 0.	50 22.39%	
RTSR - Connection and/or Line and	\$	0.0055	330	\$ 1.82	s	0.0061	330	\$ 2.01	\$ 0.3	20 10.91%	
Transformation Connection											
Sub-Total C - Delivery (including Sub-				\$ 29.07				\$ 29.77	\$ 0.	2.38%	
Total B) Wholesale Market Service Charge				•				•	,		
(WMSC)	\$	0.0034	330	\$ 1.12	\$	0.0034	330	\$ 1.12	\$ -	0.00%	
Rural and Remote Rate Protection											
(RRRP)	\$	0.0005	330	\$ 0.17	\$	0.0005	330	\$ 0.17	\$ -	0.00%	
Standard Supply Service Charge	e	0.25	1	\$ 0.25	s	0.25	1	\$ 0.25	s -	0.00%	
TOU - Off Peak	ě	0.0820	200	\$ 16.43		0.0820	200	\$ 16.43		0.00%	
TOU - Mid Peak	ě	0.1130	56	\$ 6.37	Š	0.1130	56	\$ 6.37	s -	0.00%	
TOU - On Peak	ě	0.1700	56	\$ 9.58	Š	0.1700	56	\$ 9.58		0.00%	
100 Ciri Sak	, ¥	0.1700	30	9 3.30	Ÿ	0.1700	- 30	ψ J.50	Ψ -	0.0076	
Total Bill on TOU (before Taxes)				\$ 62.98				\$ 63.68	S 0.	9 1.10%	
HST		13%		\$ 8.19		13%		\$ 8.28			
Ontario Electricity Rebate		18.9%		\$ (11.90)		18.9%		\$ (12.03)			
Total Bill on TOU		.0.070		\$ 59.27		10.070		\$ 59.92			
Total Bill Oil 100				9 09.21				Ψ 05.52	U.	1.10/6	

		Current OEB-Approved					Proposed		Impact		
		tate	Volume	Charge		Rate	Volume	Charge			
		(\$)		(\$)		(\$)		(\$)	\$ (Change	% Change
Monthly Service Charge	\$	22.62	1	\$ 22.62		22.62	1	\$ 22.62	\$	-	0.00%
Distribution Volumetric Rate	\$	-	750	\$ -	\$	-	750		\$	-	
Fixed Rate Riders	\$	(0.23)	1	\$ (0.23)	\$	(0.23)	1	\$ (0.23)	\$	-	0.00%
Volumetric Rate Riders	\$		750	\$ -	\$	-	750		\$	-	
Sub-Total A (excluding pass through)				\$ 22.39				\$ 22.39	\$	-	0.00%
Line Losses on Cost of Power	\$	0.1036	41	\$ 4.26	\$	0.1036	41	\$ 4.26	\$	-	0.00%
Total Deferral/Variance Account Rate	s		750	s -	s		750	s -	s	_	
Riders	Ĭ.			•	T.			*			
CBR Class B Rate Riders	\$	-	750	\$ -	\$	-	750	\$ -	\$	-	
GA Rate Riders	\$	-	750	\$ -	\$	-	750	\$ -	\$	-	
Low Voltage Service Charge	\$	0.0010	750	\$ 0.75	\$	0.0010	750	\$ 0.75	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	s	0.57	1	\$ 0.57	s	0.57	1	\$ 0.57	\$		0.00%
	Ĭ.	0.01			T.	0.01					0.0070
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$ -	\$	-	750	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 27.97				\$ 27.97	s	_	0.00%
Sub-Total A)				•	L.			•			
RTSR - Network	\$	0.0067	791	\$ 5.30	\$	0.0082	791	\$ 6.49	\$	1.19	22.39%
RTSR - Connection and/or Line and	s	0.0055	791	\$ 4.35	s	0.0061	791	\$ 4.83	s	0.47	10.91%
Transformation Connection	-				Ť			,	*		
Sub-Total C - Delivery (including Sub-				\$ 37.62				\$ 39.28	s	1.66	4.42%
Total B)				•	-			,			,,
Wholesale Market Service Charge	s	0.0034	791	\$ 2.69	s	0.0034	791	\$ 2.69	s	-	0.00%
(WMSC)	,				1						
Rural and Remote Rate Protection	s	0.0005	791	\$ 0.40	s	0.0005	791	\$ 0.40	s	-	0.00%
(RRRP)	*							*			
Standard Supply Service Charge			750								0.000/
Non-RPP Retailer Avg. Price	\$	0.1036	750	\$ 77.70	\$	0.1036	750	\$ 77.70	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$ 118.40	1			\$ 120.07		1.66	1.40%
HST		13%		\$ 15.39	1	13%			\$	0.22	1.40%
Ontario Electricity Rebate		18.9%		\$ (22.38))	18.9%		\$ (22.69)			
Total Bill on Non-RPP Avg. Price				\$ 133.80				\$ 135.67	\$	1.88	1.40%

Proposed/Approved Loss Factor

1.0548

Current OEB-Approved Proposed Impact Rate (\$) Charge Rate Volume Charge (\$) % Change 0.00% \$ Change (\$) (\$) Monthly Service Charge Distribution Volumetric Rate 0.0089 2000 \$ 17.80 \$ 0.0089 2000 \$ 17.80 0.00% (0.31) \$ 0.00% Fixed Rate Riders (0.31) (0.31)(0.31)2000 (0.20) -\$ 2000 (0.20) 0.00% Volumetric Rate Riders 0.0001 0.0001 Sub-Total A (excluding pass through)
Line Losses on Cost of Power
Total Deferral/Variance Account Rate 48.65 11.35 \$ 0.00% 110 110 S 0.1036 0.1036 11.35 2,000 \$ 2,000 \$ CBR Class B Rate Riders GA Rate Riders 2.000 2,000 \$ 2,000 \$ 2.000 \$ Low Voltage Service Charge 0.0009 2,000 \$ 1.80 \$ 0.0009 2,000 \$ 1.80 0.00% Smart Meter Entity Charge (if applicable) 0.57 0.57 0.57 0.57 0.00% Additional Fixed Rate Riders Additional Volumetric Rate Riders 2,000 \$ 2,000 \$ Sub-Total B - Distribution (includes 62.37 62.37 \$ 0.00% Sub-Total A) RTSR - Network 0.0062 2,110 \$ 13.08 \$ 0.0076 2,110 \$ 16.03 \$ 2.95 RTSR - Connection and/or Line and 0.0050 2,110 \$ 10.55 \$ 0.0056 2,110 \$ 11.81 \$ 1.27 Transformation Connection Sub-Total C - Delivery (including Sub-86.00 90.22 \$ 4.22 4.91% Total B)
Wholesale Market Service Charge 2,110 \$ 7.17 7.17 \$ 0.00% 0.0034 0.0034 2,110 \$ (WMSC) Rural and Remote Rate Protection 0.0005 2,110 \$ 1.05 0.0005 2,110 1.05 0.00% (RRRP) Standard Supply Service Charge 2.000 0.00% Non-RPP Retailer Avg. Price 0.1036 207.20 0.1036 2.000 \$ 207 20 301.43 Total Bill on Non-RPP Avg. Price 305.65 \$ 4.22 1.40% 13% 39.73 \$ 0.55 1.40% Ontario Electricity Rebate 18.9% (56.97) 18.9% (57.77)Total Bill on Non-RPP Avg. Price 340.62 345.38 4.77 1.40%