



## Wellington North Power Inc.

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ESA # 7012854

November 8<sup>th</sup> 2021

Ontario Energy Board  
Attention: OEB Registrar  
27<sup>th</sup> Floor  
2300 Yonge Street  
Toronto, ON M4P 1E4

Dear Ms. Long:

**Re: OEB File: EB-2021-0064  
2022 Price Cap IR Distribution Rate Application  
Wellington North Power Inc.**

Please find attached Wellington North Power Inc.'s Price Cap IR application for distribution rates effective May 1<sup>st</sup> 2022, OEB file number EB-2021-0064.

This Application is respectfully submitted in accordance with the OEB's Filing Requirements and specifically the *"Filing Requirements for Electricity Distribution Rate Applications – 2021 Edition for 2022 Rate Applications – Chapter 3 Incentive Rate Setting Applications"* (issued June 24<sup>th</sup> 2021).

An electronic copy of this Application has been filed on the Board's web portal together with the 2022 IRM Rate Generator model, Account 1595 workform, the GA Analysis workform, the IRM Checklist and the Proposed Tariff of Rates & Charges effective May 1<sup>st</sup> 2022.

Should the Board have questions regarding this matter please do not hesitate to contact me.

Yours sincerely,

*Original signed by James Klujber*

James Klujber

Chief Executive Officer / President

**Wellington North Power Inc.**



**WELLINGTON NORTH POWER INC.**

**APPLICATION FOR APPROVAL**

**2022 PRICE CAP INDEX FOR ELECTRICITY DISTRIBUTION RATES  
USING THE INCENTIVE RATE-SETTING METHOD**

**EFFECTIVE MAY 1, 2022**

**EB-2021-0064**

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## Legal Application

### ONTARIO ENERGY BOARD

**EB-2021-0064**

**IN THE MATTER OF** *the Ontario Energy Board Act, 1998, being  
Schedule B to the Energy Competition Act, 1998, S.O. 3 1998, c.15;*

**AND IN THE MATTER OF** an Application by Wellington North Power Inc., to the Ontario  
Energy Board for an Order or Orders approving or fixing just and reasonable rates and  
other service charges for the distribution of electricity as of May 1, 2022.

### 1. Title of Proceeding

An application by Wellington North Power Inc. for an Order or Orders approving or fixing just  
and reasonable distribution rates and other charges, effective May 1, 2022.

### 2. Contact Information for the Applicant

Applicant's Name: Wellington North Power Inc.

Applicant's Address: Wellington North Power Inc.  
290 Queen St W, Mount Forest, ON, N0G 2L0  
Tel: 519-323-1710

Applicant's Contact Details: James Klujber – Chief Executive Officer / President.  
E-mail: [jklujber@wellingtonnorthpower.com](mailto:jklujber@wellingtonnorthpower.com)

Raymond Petersen – Manager of Finance.  
E-mail: [rpetersen@wellingtonnorthpower.com](mailto:rpetersen@wellingtonnorthpower.com)

Primary contact for Application: Richard Bucknall – Regulatory Manager.  
E-mail: [rbucknall@wellingtonnorthpower.com](mailto:rbucknall@wellingtonnorthpower.com)

### 3. Application

a) The Applicant is Wellington North Power Inc. (referred to in this application as the "Applicant", the "Distributor", the "Company", "Wellington North Power" or "WNP"). The company is incorporated pursuant to the Ontario *Business Corporations Act* and licensed as Electricity Distributor under the Ontario Energy Board Act, 1998 (the "Act").

Wellington North Power Inc. holds Electricity Distribution Licence ED-2002-0511.

The Applicant undertakes the business of distributing electricity within the former Town of Mount Forest, Village of Arthur and the Village of Holstein, servicing approximately 3,700 residential and general service customers. Wellington North Power's head office is located at 290 Queen Street West, in the Township of Wellington North in the former town of Mount Forest.

b) Wellington North Power Inc. hereby applies to the Ontario Energy Board (the Board) pursuant to Section 78 of the Ontario Energy Board Act, 1998 for an Order or Orders approving just and reasonable rates for the distribution of electricity based on a 2022 Incentive Rate-setting mechanism ("IRM") application, to be effective on May 1, 2022.

c) For its Incentive Rate-Setting Mechanism ("IRM") Application using the Price Cap Index methodology, Wellington North Power Inc. has used the following OEB issued model(s) and information to support its submission:

| Model / Information                | Appendices                | Version Date                    |
|------------------------------------|---------------------------|---------------------------------|
| Current Rates of Tariff & Charges  | Appendix A                | Filed as a separate document    |
| Proposed Rates of Tariff & Charges | Appendix B                | Filed as a separate document    |
| Bill Impacts                       | Appendix C                |                                 |
| 2022 IRM Rate Generator Model      | Appendix D and attachment | September 13 <sup>th</sup> 2021 |
| GA Analysis Work Form              | Attachment                | July 22 <sup>nd</sup> 2021      |

| Model / Information             | Appendices | Version Date               |
|---------------------------------|------------|----------------------------|
| Account 1595 Analysis Work Form | Attachment | July 22 <sup>nd</sup> 2021 |
| IRM Checklist                   | Attachment | July 13 <sup>th</sup> 2021 |

d) In preparing and submitting this application, Wellington North Power Inc. has adhered to OEB's Filing Requirements and Chapter 3 of the Ontario Energy Board's *"Filing Requirements for Electricity Distribution Rate Applications – 2021 Edition for 2022 Rate Applications"* (the "Filing Requirements") issued June 24<sup>th</sup> 2021.

e) Wellington North Power Inc. applies for Board approval for the following matters:

(1) Adjustment to current (2021) distribution rates by applying the OEB's annual adjustment mechanism of the Price Cap Index to establish 2022 electricity distribution rates, effective from May 1, 2022.

(2) The Revenue-Cost ratio adjustments were approved in Wellington North Power Inc.'s 2021 Cost of Service application (EB-2020-0061) and no further adjustments are being requested for 2022.

(3) Wellington North Power Inc. transitioned to a fully (100%) fixed monthly distribution service charge for residential customers in 2019 as per the Applicant's 2019 IRM Rate application (EB-2018-0076).

In its' 2022 IRM rate application, the Applicant is requesting continuance of a fully fixed monthly distribution service charge for residential customers to remain compliant with the OEB's policy, *"A New Distribution Rate Design for Residential Electricity Customers"*.<sup>1</sup>,

(4) Approval for an adjustment to the Retail Transmission Service Rates, as approved in Wellington North Power's 2021 Cost of Service application (EB-2020-0061).

<sup>1</sup> Board policy "A New Distribution Rate Design for Residential Electricity Customers" (EB-2014-0210), April 2, 2015

(5) The continuation of the Low Voltage Service Rate as approved in Wellington North Power Inc.'s 2021 Cost of Service application (EB-2021-0061).

(6) The continuation of existing MicroFIT Services Charge, Specific Service Charges and Loss Factors as approved in Wellington North Power Inc.'s 2021 Cost of Service application (EB-2021-0061).

(7) Disposition of Group 1 account balances is being requested because the outcome of the threshold test exceeded the \$0.001 per kWh pre-set disposition threshold as determined in Chapter 3 of the "Filing Requirements."<sup>2</sup>

f) This Application is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.

#### **4. Proposed Distribution Rates and Other Charges**

The Tariff of Rates and Charges proposed in this Application are presented in Appendix B.

#### **5. Proposed Effective Date of Rate Order**

Wellington North Power Inc. requests the Ontario Energy Board make its Rate Order effective May 1, 2022.

Wellington North Power Inc. requests that the existing rates be made interim commencing May 1, 2022 in the event there is insufficient time for:

- The Board to issue a Draft Rate Order.
- The Applicant to review and comment on the Draft Rate Order.

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<sup>2</sup> "Filing Requirements for Electricity Distribution Rate Applications - 2021 Edition for 2022 Rate Applications", last revised on June 24, 2021, page 8 - Section 3.2.5 "Review and Disposition of Group 1 Deferral and Variance Account Balances", pages 10 and 11



- 1       ○ The Board to issue a final Decision and Order in this application for the implementation  
2           of the proposed rates and charges as of May 1, 2022.

3       Wellington North Power Inc. also requests to be permitted to recover the incremental  
4       revenue from the effective date to the implementation date if the dates are not aligned.  
5

## 6       **6. Form of Hearing Requested**

7       Wellington North Power Inc. respectfully requests that, pursuant to Section 34.01 of the  
8       Board's *Rules of Practice and Procedure*, that this Incentive Rate-Setting Mechanism ("IRM")  
9       Application proceeding be conducted by way of written hearing.  
10

## 11       **7. Notice of Application**

12       Wellington North Power Inc. traditionally publishes the application information in the weekly  
13       local newspaper with the highest circulation in the LDC's service territory. If required,  
14       Wellington North Power Inc. would publish the "Notice of Application" for this proceeding  
15       in "*The Wellington Advertiser*" - a local weekly community not-paid-for newspaper which has  
16       the highest circulation in its service area (an audited circulation of 39,612.)  
17

## 18       **8. Distributor's Internet Address**

19       The Application will be posted on Wellington North Power Inc.'s website at  
20       [www.wellingtonnorthpower.com](http://www.wellingtonnorthpower.com)  
21

## 9. Customers Affected by the Application

All of Wellington North Power Inc.'s customer rate classes may be affected by the 2022 Rate Application as the annual mechanism adjustment has been applied uniformly across all customer rate classes.

The monthly bill impacts, calculated using the Board's 2022 IRM Rate Generator, are illustrated in the table below:

**Summary of Monthly Bill Impacts**

| Rate Class                       | Average Monthly Usage |       | Total Bill Impact |      |
|----------------------------------|-----------------------|-------|-------------------|------|
|                                  | kWh                   | kW    | \$                | %    |
| Residential                      | 750                   |       | \$2.79            | 2.1% |
| General Service <50 kW           | 2,000                 |       | \$6.92            | 2.1% |
| General Service 50 – 999 kW      | 48,101                | 131   | \$202.33          | 2.5% |
| General Service 1,000 – 4,999 kW | 481,824               | 1,635 | \$2,378.70        | 1.9% |
| Unmetered Scattered Load         | 130                   |       | \$0.78            | 2.0% |
| Sentinel Lighting                | 71                    | 0.2   | \$0.45            | 1.9% |
| Streetlights                     | 19,152                | 53    | \$152.30          | 1.9% |

## 10. Scope of Application

The scope of the Incentive Rate-Setting Mechanism ("IRM") Application, using the Price Cap IR methodology and supporting evidence consists of:

- a) Written Legal Application including:
  - o A Manager's Summary.
  - o Certifications.
- b) Appendices:
  - o Current (2021) OEB-approved Tariff of Rates and Charges.
  - o Proposed 2022 Tariff of Rates and Charges.
  - o Customer Bill Impacts.
- c) Evidence as filed on the Board's web portal:
  - o 2022 IRM Rate Generator Model.
  - o GA Analysis Work Form.

- Account 1595 Analysis Work Form.
- 2022 IRM Checklist.
- Current (2021) OEB-approved Tariff of Rates and Charges.
- Proposed 2022 Tariff of Rates and Charges.

## **11.Certification of Evidence – Application**

I, James Klujber, President and Chief Executive Officer of Wellington North Power Inc., certify that this Application and supporting evidence, as filed by the utility, is accurate, consistent and complete to the best of my knowledge.

This Application is respectfully submitted in accordance with the OEB's Filing Requirements and specifically the *"Filing Requirements for Electricity Distribution Rate Applications – 2021 Edition for 2022 Rate Applications – Chapter 3 Incentive Rate Setting Applications"* (issued June 24<sup>th</sup> 2021).

**DATED** at Mount Forest, Ontario, this 8<sup>th</sup> day of November 2021.

All of which is respectfully submitted.

*Original signed by James Klujber*

James Klujber

Chief Executive Officer / President

**Wellington North Power Inc.**

1 **12.Certification Regarding Personal Information**

2  
3 The OEB's "Filing Requirements"<sup>3</sup> states:

4  
5 *"Rule 9A of the OEB's Rules states that "any person filing a document that contains*  
6 *personal information, as that phrase is defined in the Freedom of Information and*  
7 *Protection of Privacy Act, of another person who is not a party to the proceeding*  
8 *shall file two versions of the document".*

9  
10 And further,

11  
12 *"Accordingly, an application filed with the OEB must include a certification by a*  
13 *senior officer of the distributor stating that the application and any evidence filed*  
14 *in support of the application does not include any personal information unless it is*  
15 *filed in accordance with Rule 9A of the OEB's Rules (and the Practice Direction, as*  
16 *applicable)".*

17  
18 I, James Klujber, President and Chief Executive Officer of Wellington North Power Inc., certify  
19 that this Application and supporting evidence, as filed by the utility, does not include any  
20 personal information

21  
22 **DATED** at Mount Forest, Ontario, this 8<sup>th</sup> day of November 2021.

23  
24 All of which is respectfully submitted.

25  
26 *Original signed by James Klujber*

27  
28 James Klujber

29 Chief Executive Officer / President

30 **Wellington North Power Inc.**

31  

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<sup>3</sup> "Filing Requirements for Electricity Distribution Rate Applications - 2021 Edition for 2022 Rate Applications", last revised on June 24, 2021, page 9.

### 13. Manager's Summary

Wellington North Power Inc. (WNP) is applying for distribution rates pursuant to an Incentive Rate-setting Mechanism ("IRM") Application to set Distribution Rates and Charges to be effective May 1, 2022.

In applying for 2022 electricity distribution rates, WNP has referred to the Ontario Energy Board's OEB's Filing Requirements and specifically the *"Filing Requirements for Electricity Distribution Rate Applications – 2021 Edition for 2022 Rate Applications – Chapter 3 Incentive Rate Setting Applications"* (issued June 24<sup>th</sup> 2021).

With this application, WNP has completed and filed the 2022 IRM Rate Generator model, the Global Adjustment (GA) Analysis workform, the Account 1595 Analysis Work Form and the IRM Checklist as provided by the OEB.

The schedule of Proposed Rates and Charges in this Application reflect an adjustment to the Applicant's rates previously approved by the Board in the Decision and Rate Order issued by the Board on April 22<sup>nd</sup> 2021, case number EB-2020-0061, with respect to Wellington North Power Inc.'s 2021 Cost of Service application.

This Manager's Summary addresses the following elements:

- 13.1 Annual Adjustment Mechanism.
- 13.2 Accuracy of Billing Determinants.
- 13.3 Revenue to Cost Ratio Adjustment.
- 13.4 Rate Design for Residential Electricity Customers.
- 13.5 Approval for adjustments to current Retail Transmission Service Rates.
- 13.6 Continuation of the Low Voltage Service Rates.
- 13.7 Continuation of Specific Service Charges and Loss Factors.
- 13.8 Review and Disposition of Group 1 Deferral and Variance Account Balances.
  - 13.8.1 Deferral and Variance Account Analysis.

|    |         |   |
|----|---------|---|
| 1  | 13.8.2  | Wholesale Market Participants.                                |
| 2  | 13.8.3  | Global Adjustment (GA).                                       |
| 3  | 13.8.4  | Global Adjustment Analysis Workform.                          |
| 4  | 13.8.5  | Description of Settlement Process for Class A & B Customers.  |
| 5  | 13.8.6  | Commodity Accounts 1588 and 1589.                             |
| 6  | 13.8.7  | Status Update on Implementation of New Accounting Guidance.   |
| 7  | 13.8.8  | Certification of Evidence – Controls & Oversight of Accounts. |
| 8  | 13.8.9  | Capacity Based Recovery (CBR).                                |
| 9  | 13.8.10 | Account 1595 analysis.  |
| 10 | 13.9    | LRAM Disposition.   |
| 11 | 13.10   | Tax Changes.  |
| 12 | 13.11   | Z-Factor Claim.   |
| 13 | 13.12   | Treatment of COVID-related impacts.                           |
| 14 | 13.13   | Regulatory Return on Equity – Off-Ramp.                       |
| 15 | 13.14   | Advanced Capital Module.                                      |
| 16 | 13.15   | Incremental Capital Module.                                   |
| 17 | 13.16   | Summary of Bill Impact.                                       |
| 18 | 13.17   | Rate Mitigation.  |
| 19 | 13.18   | Conclusion.   |
| 20 |         |   |

### 13.1 Annual Adjustment Mechanism

For its' IRM application, WNP's electricity distribution rates for 2022 have been adjusted using three factors:

- Price Escalator: GDP-IPI (annual percentage change in Gross Domestic Product Implicit Price Index).
- Productivity Factor: Industry Total Factor Productivity (TFP).
- Stretch Factor: Assigned from the PEG Benchmarking Report.

For the purposes of preparing the 2022 rate application, the regulator expects distributors to use the 2021 rate-setting parameters as a placeholder until the stretch factor assignments and inflation factor for 2022 are issued by the OEB. Consequently, the placeholder Price Cap index is 1.90% and is calculated using the following default values:

#### Price Cap Index – Placeholder

|                           |              |
|---------------------------|--------------|
| Stretch Factor Cohort     | III          |
| Price Escalator (GDP-IPI) | 2.20%        |
| Less: Productivity Factor | 0.00%        |
| Less: Stretch Factor      | 0.30%        |
| <b>Price Cap Index</b>    | <b>1.90%</b> |

(As per worksheet 16. Rev2Cost\_GDP-IPI of the 2022 Rate Generator model)

The Applicant acknowledges that:

- a) The OEB is currently conducting a consultation to determine the inflation values for 2022 inflation factors that would result in just and reasonable rates when used in rate adjustment applications for rates effective in 2022 (file number EB-2021-0212). Through this consultation, the inflation factor and resulting Price Cap Index may change. The Applicant acknowledges that OEB staff will update WNP's 2022 Rate Generator model with the 2022 Price Cap parameters once they are available as noted in the "Filing Requirements"<sup>4</sup>.
- b) The annual adjustment mechanism will apply to distribution rates (fixed and variable charges) uniformly across all customer rate classes.

<sup>4</sup> "Filing Requirements for Electricity Distribution Rate Applications – 2021 Edition for 2022 Rate Applications – Chapter 3 Incentive Rate Setting Applications" (issued June 24<sup>th</sup> 2021), Sub-section 3.2.1, page 5

c) That the index adjustment has not been applied to the following components of distribution rate components as per the “Filing Requirements”<sup>5</sup>:

- Rate Adders.
- Rate Riders.
- Low Voltage Service Charges.
- Retail Transmission Service Rates.
- Wholesale Market Service Rates.
- Rural and Remote Rate Protection Charge.
- Standard Supply Service – Administrative Charge.
- Capacity Based Recovery.
- MicroFIT Service Charge.
- Specific Service Charges.
- Transformation and Primary Metering Allowances.
- Smart Metering Entity Charge.

### **13.2 Accuracy of Billing Determinants**

WNP confirms the accuracy of the billing determinants that were pre-populated in the 2022 Rate Generator model (worksheet “4. Billing Det. For Def-Var”).

### **13.3 Revenue-Cost Ratio Adjustments**

The Applicant’s Revenue-Cost ratio adjustments were approved in Wellington North Power Inc.’s 2021 Cost of Service application (EB-2020-0061) and the Applicant proposes no further adjustments are required in 2022.

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<sup>5</sup> “Filing Requirements for Electricity Distribution Rate Applications – 2021 Edition for 2022 Rate Applications – Chapter 3 Incentive Rate Setting Applications” (issued June 24<sup>th</sup> 2021), Sub-section 3.2.1.1 page 6



### 13.4 Rate Design for Residential Electricity Customers

As per Board's policy, "*A New Distribution Rate Design for Residential Electricity Customers*"<sup>6</sup>, the report required electricity distributors to transition to a fully fixed monthly distribution service charge for residential customers over a four-year period beginning in 2016.

WNP commenced transitioning its Residential customers to a fully fixed monthly distribution service charge in its 2016 Cost of Service rate application (case number EB-2015-0110). As noted in its' 2019 OEB-approved IRM rate application (case number EB-2018-0076), 2019 was the fourth and final rate year of "Residential Rate Design" transition to a fixed charge with no variable rate for Wellington North Power Inc.'s residential customers.

As the Applicant has transitioned to a fully (100%) fixed monthly distribution service charge for residential customers, WNP is requesting continuance of a fully fixed monthly distribution service charge for residential customers to remain compliant with the OEB's policy.

### 13.5 Approval for Adjustments to Current Retail Transmission Service Rates

WNP is applying for an adjustment of its Retail Transmission Service Rates (RTSR) based upon a comparison of historical transmission costs adjusted for new Uniform Transition Rates (UTR) levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

On June 28, 2012, the Ontario Energy Board issued revision 4.0 of the Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates (the "Guideline")<sup>7</sup>. This Guideline outlines the information that the Board requires electricity distributors to file when proposing adjustments to their retail transmission service rates. The guideline was used to adjust WNP's RTSR's for 2022.

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<sup>6</sup> Board policy "*A New Distribution Rate Design for Residential Electricity Customers*" (EB-2014-0210), April 2, 2015

<sup>7</sup> Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates

WNP has calculated the adjustments to the current Retail Transmission Service Rates as approved in the Applicant's latest Cost of Service application (EB-2020-0061) where 2021 Distribution Rates were reviewed and approved. The proposed rates are based on the 2020 RRR filing 2.1.5 "Demand and Revenue" kWh and kW values with kWh loss adjusted consumption used.

The 2022 Rate Generator model has been updated by OEB staff<sup>8</sup> to reflect the most recent Uniform Transmission Rates ("UTRs") and Sub-Transmission Rates as approved by the regulator. Detailed calculations can be found in the 2022 IRM Rate Generator model (worksheets 10 to 15) with adjusted RTSR's flowing into worksheet "19. Final Tariff Schedule".

A summary of the proposed adjustment to the Current Retail Transmission Service Rates are shown in the tables below:

#### Proposed RTSR – Network

| Rate Class                       | Unit | RTSR Network |          | Change   |    |
|----------------------------------|------|--------------|----------|----------|----|
|                                  |      | Current      | Proposed | \$       | %  |
| Residential                      | kWh  | \$0.0069     | \$0.0071 | \$0.0002 | 3% |
| General Service <50 kW           | kW   | \$0.0064     | \$0.0066 | \$0.0002 | 3% |
| General Service 50 – 999 kW      | kW   | \$2.6635     | \$2.7262 | \$0.0627 | 2% |
| General Service 1,000 – 4,999 kW | kW   | \$2.8290     | \$2.8956 | \$0.0666 | 2% |
| Unmetered Scattered Load         | kWh  | \$0.0064     | \$0.0066 | \$0.0002 | 3% |
| Sentinel Lighting                | kW   | \$2.0187     | \$2.0662 | \$0.0475 | 2% |
| Streetlights                     | kW   | \$2.0086     | \$2.0559 | \$0.0473 | 2% |

<sup>8</sup> "Filing Requirements for Electricity Distribution Rate Applications – 2021 Edition for 2022 Rate Applications – Chapter 3 Incentive Rate Setting Applications" (issued June 24<sup>th</sup> 2021), Section 3.2.4 "Electricity Distribution Retail Transmission Service Rates, page 7

### Proposed RTSR - Line & Transformation

| Rate Class                       | Unit | RTSR Line & Transformation |          | Change   |    |
|----------------------------------|------|----------------------------|----------|----------|----|
|                                  |      | Current                    | Proposed | \$       | %  |
| Residential                      | kWh  | \$0.0058                   | \$0.0060 | \$0.0002 | 3% |
| General Service <50 kW           | kW   | \$0.0048                   | \$0.0049 | \$0.0002 | 3% |
| General Service 50 – 999 kW      | kW   | \$1.9617                   | \$2.0225 | \$0.0609 | 3% |
| General Service 1,000 – 4,999 kW | kW   | \$2.1507                   | \$2.2174 | \$0.0667 | 3% |
| Unmetered Scattered Load         | kWh  | \$0.0048                   | \$0.0049 | \$0.0002 | 3% |
| Sentinel Lighting                | kW   | \$1.5484                   | \$1.5964 | \$0.0480 | 3% |
| Streetlights                     | kW   | \$1.5168                   | \$1.5638 | \$0.0470 | 3% |

The Applicant requests the opportunity to update the RTSRs included in this IRM application should the RTSRs charged to WNP change before the rates applied for in this application are approved and in effect.

### 13.6 Continuation of Low Voltage Service Rate

Pursuant to the Decision and Rate Order in WNP' 2021 Cost of Service application (EB-2020-0061), the Applicant requests to continue with the current Low Voltage Service Rates that were approved in that proceeding.

### 13.7 Continuation of Specific Service Charges and Loss Factors

Pursuant to the Decision and Rate Order in WNP' 2021 Cost of Service rate application (EB-2020-0061), the Applicant requests to continue with the Specific Service Charges and Loss Factors that were approved in that proceeding.

### 13.8 Review and Disposition Group 1 Deferral and Variance Account Balances

In the "Filing Requirements"<sup>9</sup>, section 3.2.5 "Review and Disposition Group 1 Deferral and Variance Account Balances" refers to the Report of the Board on Electricity Distributors' Deferral and Variance Account Report (the "EDDVAR Report"). Under the Price Cap IR, the distributors' Group 1 audited balances will be reviewed and disposed if the present disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors are required to file the Group 1 balances as of December 31<sup>st</sup> 2020 to determine if the threshold has been exceeded.

WNP has updated the deferral / variance continuity schedule in the 2022 IRM Rate Generator model (worksheet "3. Continuity Schedule") using account balances as at December 31<sup>st</sup> 2020. The outcome of the updated continuity schedule is the threshold has been exceeded and therefore, by way of this Application, WNP is seeking approval to dispose of balances in the Group 1 Deferral and Variance accounts with Rate Riders recovery/disposal over 1 year.

The threshold verification as per worksheet "4. Billing Det. For Def-Var Balances" of the 2022 IRM Rate Generator Model is provided below:

**Threshold Test**

|  |           |   |
|--|-----------|---|
| Total Claim<br>(including Account 1568)                  | \$246,069 |   |
| Total Claim for Threshold Test<br>(All Group 1 Accounts) | \$246,069 |   |
| Threshold Test<br>(Total claim per kWh)                  | \$0.0026  | Currently, the threshold has been met and the default is that Group 1 account balances will be disposed |

The Applicant confirms that no adjustments have been made to balances previously approved by the OEB on a Final Basis.

<sup>9</sup> "Filing Requirements for Electricity Distribution Rate Applications – 2021 Edition for 2022 Rate Applications – Chapter 3 Incentive Rate Setting Applications" (issued June 24<sup>th</sup> 2021), Section 3.2.5 pages 8-10

**13.8.1 Deferral and Variance Accounts**

The disposition balances are itemized in the Continuity Schedule of the Rate Generator Model - principal and interest balances as at December 31<sup>st</sup> 2020, plus interest for the intervening 16 months until disposition occurs. WNP does have some variances on the continuity schedule.

**Explanations of Continuity Schedule Variances**

(i) Wholesale Market Service Charge:

The difference in the Wholesale Market Service Charge is equal to the balances in the "WMS – Sub-account CBR Class B" as expected.

(ii) Global Adjustment:

The difference resulted from an overstatement of the unbilled revenue for the Global Adjustment. This variance is itemized in WNP's Global Adjustment Workform and a corresponding entry was also made in the Continuity Schedule.

(iii) 1595 – 2014 Balance:

The Rate Generator Model records a balance for 1595-2014 on December 31, 2020. The balance was disposed of in WNP's 2021 Cost of Service application (EB-2020-0061) and the historical balance is only included for completeness.

(iv) Rounding

All accounts with a variance of (1) or 1 are rounding issues.

1    **13.8.2 Wholesale Market Participants**

2    WNP does not have any Wholesale Market Participants.

3

4

5    **13.8.3 Global Adjustment**

6    WNP's non-RPP Class B customers are billed using the IESO's Global Adjustment 2<sup>nd</sup> Estimate as  
7    posted on the IESO website. The GA variance account 1589 RSVA – Global Adjustment captures  
8    the difference between the amounts billed to the non-RPP customers on 2<sup>nd</sup> Estimate and the  
9    actual amount paid by WNP to the IESO for non-RPP customers.

10   Class A customers are billed their share of the actual Global Adjustment, charged by the IESO,  
11   based on their individual Peak Demand Factor.

12

13

14   **13.8.4 Global Adjustment (GA) Analysis Workform**

15   In Wellington North Power Inc.'s 2021 Cost of Service application (EB-2020-0061) the Applicant  
16   received approval to dispose of Account 1588 and Account 1589 account balances as at  
17   December 31<sup>st</sup> 2019 on a Final Basis. Subsequently, with this application, WNP is filing a copy of  
18   its' "GA Analysis Workform" for the year of 2020.

19

20   WNP advises that the "GA Analysis Workform" filed has a 1589 variance of -0.3% and 1588  
21   variance as a percentage of account 4705 of -0.1%.

22

### 13.8.5 Description of IESO Settlement Process for Class A & B Customers

The approach that WNP settles with the IESO is determined by:

- a) Whether the customer is a Regulated Price Plan ("RPP") consumer; and
- b) Whether the customer is a Class A or Class B consumer.

It is not dependent on the rate class.

WNP's customer classification process can be summarized as follows:

#### **Class A Customers.**

On an annual basis, the average monthly peak demand for all GS>50 kW customers is reviewed to determine if any customers qualify as a Class A customer for the next ICI adjustment period. Class A customers are billed using their peak demand factor (PDF) multiplied by the actual total monthly Global Adjustment published by the IESO. The amount billed to Class A customers for Class A GA is equal to the amount charged by the IESO for Class A GA (charge type 147). WNP conducts monthly validation to ensure the amount billed to Class A customers for Class A GA equals the amount billed by the IESO for Class GA so the resulting Class A GA variance is always nil.

#### **Class B Customers.**

For its' Class B customers, WNP confirms customer eligibility for the RPP as prescribed in Ontario Regulation 95/05 through monthly bill testing and upon set-up. Residential and GS<50 kW customers that are residential complexes are eligible and must self-declare the number of units. For General Service>50 kW customers not otherwise eligible and using at least 150,000 kWh but no more than 250,000 kWh per year, WNP reviews the general service accounts annually to determine low volume status based on the most recent calendar year. The accounts are reviewed and changes are signed off by the Regulatory Manager to take effect in the next billing period. If a customer enrolls with a retailer, the billing system flags the account to exclude it from the RPP settlement process. Any customers enrolled with a retailer or paying HOEP and not a Class A customer, pay Class B GA and are charged the GA 2<sup>nd</sup> Estimate rate on their monthly invoice.

All customers are billed monthly, on a calendar month basis, for the actual consumption in the prior month (i.e. January 1<sup>st</sup> to January 31<sup>st</sup> consumption is billed to customers in February).

WNP confirms that GA rate is applied consistently for all billing and unbilled revenue transactions for all non-RPP Class B customers in all rate classes.

## RPP/TOU Settlement Process

For the settlement month, WNP uses the:

- GA 2<sup>nd</sup> Estimate Rate posted on the IESO website.
- Current actual month Net System load Shape (NSLS) Weighted Average Price (WAP) price from Utilismart (retailer settlement provider).
- GA Actual Rate posted on the IESO website is used for the true-up reconciliation. The variances are recorded and reflected in RSVA Power 1588 and RSVA GA 1589 on a monthly basis and reported to the OEB quarterly.

When completing the monthly RPP/TOU submission via the IESO Portal, WNP uses a bottom-up approach. To calculate the initial IESO settlement monthly submission, WNP uses:

| Calculation | Description  | Source  |
|-------------|--|---|
| Start       | Wholesale kWh consumption  | 3 <sup>rd</sup> party settlement service provider |
| Less:       | Non-RPP kWh: Retailer customers interval metered (MIST) data           | 3 <sup>rd</sup> party settlement service provider |
| Less:       | Non-RPP kWh: Retailer-enrolled Residential & GS<50 kW customers        | Monthly metered data                              |
| Less:       | Streetlights (due to being billed on Spot pricing – i.e. non RPP)      | 3 <sup>rd</sup> party settlement service provider |
| Add:        | MicroFIT and FIT generation kWh energy volume                          | 3 <sup>rd</sup> party settlement service provider |
| Equals      | Net System Load Shape (NSLS) – this represents the RPP kWh consumption |   |

IESO Settlement of RPP kWh – market price

The NSLS (estimated RPP kWh) are split between:

- a) Actual current month consumption data for GS>50 Interval and Street Light customers from Utilismart.
- b) Actual current month metered TOU On-peak, Mid-peak & Off-peak data RPP customers.
- c) Tier 1 and Tier 2 block rates - consumption data for RPP customers (i.e. opted from TOU pricing to Tiered pricing), Unmetered Scattered Load (USL) and Sentinel customers paying RPP based on prior month actual RPP billed.

For each RPP category the associated RPP pricing less a monthly weighted average price is used to derive RPP settlement amounts with the IESO.

WNP validates the above with a top-down approach by comparing the actual month Net System Load Shape (NSLS) provided by Utilismart, and then deducts the non-RPP data, gathered from our billing system, to validate the RPP volume. The above usage data is also compared to actual



1 billed data in the following month to confirm that the usages used in the submission are accurate  
2 and any differences are immaterial.

### 3 4 5 **True-Up Process**

6 Once the IESO publishes the Final GA rate for the month (typically the 14<sup>th</sup> day after the  
7 consumption month), WNP updates the spreadsheet model with this rate. The model calculates  
8 the monetary variance between the billed 2<sup>nd</sup> GA Estimate and the Actual GA rate on the kWh  
9 consumption submitted to the IESO on/before 4<sup>th</sup> business day. Any monetary variance is applied  
10 to next month's IESO submission.

11 When the IESO invoice is received, based on the division of the RPP consumption from non-RPP  
12 consumption, the GA invoice amount is either allocated to the cost of power or GA.

13 Having the final GA values on the IESO invoice also enables the calculation of variances from the  
14 information submitted in the 1598 filing. This information is then submitted as part of the 1598  
15 filing to the IESO the following month.

### 16 17 18 **Quarterly Reconciliation**

19 WNP extracts actual customer RPP billed data from its billing system for the prior quarter  
20 quarterly basis and compares it to the data filed with the IESO for the corresponding period to  
21 ensure the accuracy of the submission is maintained on a regular basis.

22 The GA Analysis Workform is also used by WNP to verify actual data used above is accurate and  
23 posted to the appropriate accounts. Any reconciling differences are accrued into the appropriate  
24 fiscal year and settled in the month when the reconciliation is complete.

### 25 26 27 **Embedded Generation**

28 The settlement with the IESO relating to embedded generation (FIT and MicroFIT) is performed  
29 on the IESO contract price for each MicroFIT / FIT agreement versus TOU On-Peak and Off-Peak  
30 rate on a monthly basis.

### 31 32 33 **Class A Customers Usage**

34 WNP also submits the actual current month's volume of Class A customer usage.

35 The Embedded Generation and Class A customer actual current month usage are retrieved from  
36 Utilismart.

### 37 38 **Embedded Distributors**

WNP confirms that it has no embedded distribution customers.

#### **Control & Oversight**

In terms of Control and Oversight, WNP follows a substantive approach using reconciliation procedures to ensure accuracy and completeness for the settlement submission process where possible. Prior to submitting monthly settlement submissions to the IESO, information is prepared by the Regulatory Manager and then reviewed and validated by the Finance Manager.

Furthermore, WNP does monthly bill validation for each class of customer when producing monthly bills which involves checking the various charges based on approved rates and ensures all correct general ledger accounts are used.

#### **13.8.6 Commodity Accounts 1588 and 1589**

WNP confirms that it follows the OEB's letter dated May 23<sup>rd</sup> 2017 "*Guidance on the Disposition of Accounts 1588 and 1589*" and acknowledges that:

- RPP settlement true-up claims are conducted monthly.
- The balances in WNP's RSVA Power (1588) and Global Adjustment (1589) variance accounts reflect RPP settlement amounts pertaining to the period January 2020 to December 2020.

In Wellington North Power Inc.'s 2021 Cost of Service application (EB-2020-0061) the Applicant received approval to dispose of Account 1588 and Account 1589 account balances as at December 31<sup>st</sup> 2019 on a Final Basis.

WNP also confirms that it has appropriate controls, processes and systems in place in order to:

- Accurately and on a timely basis calculate RPP transactions and claims to the IESO.
- Provide reasonable assurance of the validity and accuracy of RPP claims.
- Accurately describe the processes conducted to submit RPP claims to the IESO if requested.
- Determine the amount of the settlement claims that pertain to RPP true-up adjustments for the previous fiscal year.

**13.8.7 Status Update on Implementation of New Accounting Guidance**

The Addendum to Filing Requirements for Electricity Distribution Rate Applications released on July 15<sup>th</sup> 2019 states:

*"distributors are to provide a status update on the implementation of the new accounting guidance, a review of historical balances, results of the review, and any adjustments made to account balances."*

WNP confirms it has implemented the new accounting guidance related to Accounts 1588 and 1589<sup>10</sup> as per OEB's letter. The LDC implemented the OEB's accounting guidance in September 2019 which included a review of balances from January 1<sup>st</sup> 2019 onwards.

**13.8.8 Certification of Evidence – Controls & Oversight of Accounts**

Sub-section 3.2.5.3 of Chapter 3 of the Board's Filing Requirements<sup>11</sup> states:

*"Given issues have arisen with commodity accounts 1588 RSVA Power and 1589 RSVA GA balances, the OEB now requires a certification by the Chief Executive Officer (CEO), or Chief Financial Officer (CFO), or equivalent. The application must include a certification that the distributor has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed, consistent with the certification requirements in Chapter 1 of the filing requirements."*

I, James Klujber, President and Chief Executive Officer of Wellington North Power Inc. certify that Wellington North Power Inc. has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed as included in the Applicant's application for May 1<sup>st</sup> 2022 electricity distribution rates.

*Original signed by James Klujber*

James Klujber  
Chief Executive Officer / President  
**Wellington North Power Inc.**

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<sup>10</sup> OEB letter to all LDCs "Accounting Guidance related to Accounts 1588 RSVA Power and 1589 RSVA Global Adjustment" issued February 21<sup>st</sup> 2019

<sup>11</sup> "Filing Requirements for Electricity Distribution Rate Applications – 2021 Edition for 2022 Rate Applications – Chapter 3 Incentive Rate Setting Applications" (issued June 24<sup>th</sup> 2021), Sub-section "3.2.5.3 Commodity Accounts 1588 and 1589", pages 12 - 13

**13.8.9 Capacity Based Recovery (CBR)**

WNP has followed the "Accounting Guidance on Capacity Based Recovery" issued by the OEB on July 25<sup>th</sup> 2016. The variance recorded in Account 1580 – Variances – WMS, sub-account CBR Class B is the difference between the billed WMS revenues of \$0.0004/kWh and the charges from the IESO under Charge Type 1351. Class A customers are billed their share of the actual Capacity Based Recovery, charged by the IESO under Charge Type 1350, based on their respective Peak Demand Factor.

In this IRM rate application, WNP is requesting disposal of CBR balance as at December 31<sup>st</sup> 2020.

**Number of Class A Customers (switching from Class B to Class A):**

- In 2019 and 2020, WNP had six (6) customers who were Class A customers for the full years.
- These customers' usage and demand has been provided in worksheet "6. Class A Consumption Data".

**Number of Class A Customers Switching to Class B:**

In 2019 and 2020, WNP had no (0) customers who switched from Class B to Class A or vice versa.

### 13.8.10 Account 1595 Analysis

In Wellington North Power Inc.'s 2021 Cost of Service application (EB-2020-0061) the Applicant received approval to dispose of Account 1595 account balances as at December 31<sup>st</sup> 2019 on a Final Basis. The 1595 account balances related to the utility's 2014 rate year and 2016 rate year.

As the Applicant received approval to dispose of Account 1595 account balances as at December 31<sup>st</sup> 2019 on a Final Basis in proceeding EB-2020-0061, any balances for the year 2020 are not eligible for disposition in the current rate year application (2022).

As per the "Filing Requirements", WNP has filed the OEB's "1595 Analysis Workform" with the "1. Information Sheet" worksheet for years:

- 2015 through to 2019 inputted as "No" for eligible for disposition (i.e. 1595 account balances already disposed of in proceeding EB-2020-0061).
- 2019 and 2020 automatically shown as "No" for eligible for disposition (i.e. ineligible for disposition in the 2022 rate year).

### 13.9 LRAMVA Disposition

WNP is not applying for a Lost Revenue Adjustment Mechanism Variance Account (LRAM-VA) disposition in this Application.

In its' 2021 Cost of Service application (EB-2020-0061), WNP requested and received OEB-approval for recovery of LRAMVA revenue on a Final Basis<sup>12</sup> (i.e. Account 1568 revenues and projected interest calculated to April 30, 2021 as filed in the OEB's LRAMVA workform).

---

<sup>12</sup> Wellington North Power Inc. 2021 Cost of Service application EB-2021-0061 – Decision & Rate Order (April 22, 2021) Section 3.1.4 LRAMVA Baseline of the Settlement Proposal, page 66

1    **13.10 Tax Changes**

2    WNP has completed the Shared Tax Sharing information in the IRM Rate Generator workbook.

3  
4    In WNP's 2021 Cost of Service application OEB Decision and Rate Order, "Section 2.1.5 Taxes"<sup>13</sup>  
5    illustrated there is no income tax allocation being recovered in 2021 distribution rates.  
6    Furthermore, the Applicant expects to have no income tax payable for the next few years.  
7    Consequently, no value for taxable income was inputted for the 'OEB-Approved Regulatory  
8    Taxable Income' - cell H18 of worksheet "8. STS - Tax Change Forecast Amounts" of the Rate  
9    Generator Model. As a result, no Shared Tax Rate Rider is calculated.

12   **13.11 Z Factor Claim**

13   WNP is not requesting the recovery of costs associated with unforeseen events in this  
14   Application.

17   **13.12 Treatment of COVID-related Impacts**

18   WNP is not requesting to recover any pandemic-related expenses in this Application.

---

<sup>13</sup> Decision and Rate Order EB-2020-0061 Wellington North Power Inc. "Application for electricity distribution rates and other charges beginning May 1, 2021" (issued April 22, 2021), Section 2.1.5. "2.1.5 Taxes", page 54

### 13.13 Regulatory Return on Equity – Off-Ramp

WNP's actual return on equity for the 2020 rate-year was 5.33% which indicates an underearning when compared to the OEB-approved deemed rate of return of 9.19% as established in the WNP's 2016 Cost of Service application (EB-2015-0110)<sup>14</sup> as illustrated below:

#### Return on Equity

|              | 2016<br>Board Approved | 2020   |
|--------------|------------------------|--------|
| Deemed RoE   | 9.19%                  | 9.19%  |
| Achieved RoE | 9.19%                  | 5.33%  |
| Difference   |                        | -3.86% |

The OEB allows a distributor to earn within +/- 3% of the expected return on equity. If a distributor performs outside this range, it may trigger a regulatory review of the distributor's financial structure by the OEB. In 2020, WNP filed a Cost of Service application to rebase its' distribution rates for 2021 (file number EB-2020-0061). This Application received OEB-approval in a Decision and Rate Order issued April 22, 2021 for distribution rates effective and implemented from May 1, 2021.

### 13.14 Advanced Capital Module

WNP's last 2021 Cost of Service application (EB-2021-0061) did not include a request for an Advanced Capital Module (ACM) funding and therefore, in this Price Cap IR application, there is no requirement to calculate an ACM Rate Rider.

### 13.15 Incremental Capital Module

WNP is not requesting relief for incremental capital through an Incremental Capital Module in this Price Cap IR application.

<sup>14</sup> "Filing Requirements for Electricity Distribution Rate Applications – 2021 Edition for 2022 Rate Applications – Chapter 3 Incentive Rate Setting Applications" (issued June 24<sup>th</sup> 2021), Section 3.2.9 Off-Ramps states "A distributor whose earnings are in excess of the dead band is expected to refrain from seeking an adjustment to its base rates through a Price Cap IR or Annual IR Index plan." (Page 24)

### 13.16 Summary of Bill Impacts

The service and rate classifications, together with the associated electricity distribution rates included in the 2022 IRM models, are those approved by the Board in its Decision and Order in WNP's 2021 Cost of Service application EB-2020-0061.

The table below summarizes the effects of the 2022 rate adjustments and overall bill impacts proposed in this application for the default customer profile in each customer rate class for RPP and non-RPP pricing:

**Total Bill Impact**

| Rate Class                       | Total Bill                   |               | Bill Impact - Change |      |
|----------------------------------|------------------------------|---------------|----------------------|------|
|                                  | Current 2021<br>OEB Approved | Proposed 2022 | Change in \$         | %    |
| Residential                      | \$133.54                     | \$136.33      | \$2.79               | 2.1% |
| General Service <50 kW           | \$330.81                     | \$337.73      | \$6.92               | 2.1% |
| General Service 50 – 999 kW      | \$8,095.28                   | \$8,297.61    | \$202.33             | 2.5% |
| General Service 1,000 – 4,999 kW | \$125,722.20                 | \$128,100.90  | \$2,378.70           | 1.9% |
| Unmetered Scattered Load         | \$39.46                      | \$40.24       | \$0.78               | 2.0% |
| Sentinel Lighting                | \$23.62                      | \$24.07       | \$0.45               | 1.9% |
| Streetlights                     | \$7,988.53                   | \$8,140.83    | \$152.30             | 1.9% |

Notes:

- Total bill includes HST and Ont. Electricity Rebate.
- Billing components includes Monthly Service Charge, Distribution Volumetric, Rate Riders (current), proposed 2022 Rate Riders, Smart Meter Entity Charge (where applicable) and LV charge.

### 13.17 Rate Mitigation

Wellington North Power Inc. does not propose any Rate Mitigation in this application because any distribution rate adjustments that have resulted in a bill impact change are within the Board's threshold requirements for all customer rate-classes.



1   **13.18 Conclusion**

2   The annual mechanism adjustment has been applied uniformly across all customer rate classes.

3  
4   As the Applicant has transitioned to a fully (100%) fixed monthly distribution service charge for  
5   residential customers in its 2022 IRM rate application, WNP is requesting continuance of a fully  
6   fixed monthly distribution service charge for residential customers to remain compliant with the  
7   OEB's rate design policy for residential customers - *"A New Distribution Rate Design for*  
8   *Residential Electricity Customers"*<sup>15</sup>.

9  
10   By way of this Application, WNP is seeking approval to dispose of balances in the Group 1  
11   Deferral and Variance account balances as at December 31<sup>st</sup> 2020 because the threshold has  
12   been exceeded.

13  
14   WNP is not proposing any rate mitigation measures because the bill impact changes are within  
15   the Board's threshold parameters for all customer rate classes.

16  
17   The bill impact for each rate class is included in Appendix C and references to the 2022 IRM Rate  
18   Generator model in Appendix D.

---

<sup>15</sup> Board policy "A New Distribution Rate Design for Residential Electricity Customers" (EB-2014-0210), April 2, 2015

## Appendix A: Current Tariff of Rates and Charges

2021 Tariff of Rate and Charges (EB-2020-0061) have been filed on the OEB's web-portal and re-produced below:

|   |        |          |                         |
|---|--------|----------|-------------------------|
|   |        |          | Page 1 of 10            |
| <p align="center"><b>Wellington North Power Inc.</b><br/> <b>TARIFF OF RATES AND CHARGES</b><br/> Effective and Implementation Date May 1, 2021<br/> This schedule supersedes and replaces all previously<br/> approved schedules of Rates, Charges and Loss Factors</p>  |        |          | EB-2020-0061            |
| <b>RESIDENTIAL SERVICE CLASSIFICATION</b>   |        |          |                         |
| This classification refers to the supply of electrical energy to Customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.  |        |          |                         |
| <b>APPLICATION</b>  |        |          |                         |
| The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.  |        |          |                         |
| No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein. |        |          |                         |
| Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.                          |        |          |                         |
| It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.  |        |          |                         |
| <b>MONTHLY RATES AND CHARGES - Delivery Component</b>   |        |          |                         |
| Monthly Service Charge  | \$     | 40.76    |                         |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023  | \$     | 0.57     |                         |
| Smart Metering Entry Charge - effective until December 31, 2022   | \$     | 0.57     |                         |
| Low Voltage Service Rate  | \$/kWh | 0.0043   |                         |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2023  | \$/kWh | 0.0010   |                         |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2023<br>- Applicable only for Class B Customers  | \$/kWh | 0.0001   |                         |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021)<br>- effective until April 30, 2023  | \$/kWh | 0.0003   |                         |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2023<br>- Applicable only for Non-RPP Customers  | \$/kWh | (0.0005) |                         |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0069   |                         |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0058   |                         |
| <b>MONTHLY RATES AND CHARGES - Regulatory Component</b>   |        |          |                         |
| Wholesale Market Service Rate (WMS) - not including CBR   | \$/kWh | 0.0030   |                         |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers  | \$/kWh | 0.0004   |                         |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh | 0.0005   |                         |
| Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25     |                         |
|   |        |          | Issued - April 22, 2021 |

**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
Effective and Implementation Date May 1, 2021  
This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2020-0061

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to customers in General Service buildings with a connected load less than 50 kW, and Town Houses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|   |        |          |
|---|--------|----------|
| Monthly Service Charge  | \$     | 48.48    |
| Smart Metering Entity Charge - effective until December 31, 2022                                      | \$     | 0.57     |
| Distribution Volumetric Rate  | \$/kWh | 0.0199   |
| Low Voltage Service Rate  | \$/kWh | 0.0036   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2023      | \$/kWh | 0.0011   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2023 |        |          |
| - Applicable only for Class B Customers   | \$/kWh | 0.0001   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021)      |        |          |
| - effective until April 30, 2023  | \$/kWh | 0.0007   |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2023       |        |          |
| - Applicable only for Non-RPP Customers   | \$/kWh | (0.0005) |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0064   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                            | \$/kWh | 0.0048   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

Issued - April 22, 2021

**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2021**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2020-0061

**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |          |
|--|--------|----------|
| Monthly Service Charge   | \$     | 289.38   |
| Distribution Volumetric Rate   | \$/kW  | 3.3560   |
| Low Voltage Service Rate   | \$/kW  | 1.3797   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2023         | \$/kW  | 0.5865   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2023    |        |          |
| - Applicable only for Class B Customers  | \$/kW  | 0.0216   |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023 | \$/kW  | (0.0787) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021)         |        |          |
| - effective until April 30, 2023   | \$/kW  | (0.0359) |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2023          |        |          |
| - Applicable only for Non-RPP Customers  | \$/kWh | (0.0005) |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 2.6635   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                               | \$/kW  | 1.9617   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

Issued - April 22, 2021

**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
Effective and Implementation Date May 1, 2021  
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EB-2020-0061

**GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|   |       |          |
|---|-------|----------|
| Monthly Service Charge  | \$    | 2,365.10 |
| Distribution Volumetric Rate  | \$/kW | 3.7198   |
| Low Voltage Service Rate  | \$/kW | 1.5126   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2023                                  | \$/kW | 0.6563   |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023                          | \$/kW | (0.0883) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2023 | \$/kW | 0.0743   |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 2.8290   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW | 2.1507   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |



**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
Effective and Implementation Date May 1, 2021  
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EB-2020-0061

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, billboards, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |          |
|--|--------|----------|
| Monthly Service Charge (per connection)  | \$     | 23.18    |
| Distribution Volumetric Rate   | \$/kWh | 0.0109   |
| Low Voltage Service Rate   | \$/kWh | 0.0036   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2023   | \$/kWh | 0.0011   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2023<br>- Applicable only for Class B Customers | \$/kWh | 0.0001   |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023   | \$/kWh | 0.0009   |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2023<br>- Applicable only for Non-RPP Customers       | \$/kWh | (0.0005) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0064   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0048   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
Effective and Implementation Date May 1, 2021  
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EB-2020-0061

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts for unmetered lighting loads supplied to sentinel lights. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |          |
|--|--------|----------|
| Monthly Service Charge (per connection)  | \$     | 8.68     |
| Distribution Volumetric Rate   | \$/kW  | 32.0758  |
| Low Voltage Service Rate   | \$/kW  | 1.0890   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2023         | \$/kW  | 0.5099   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2023    |        |          |
| - Applicable only for Class B Customers  | \$/kW  | 0.0236   |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023 | \$/kW  | 3.3733   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021)         |        |          |
| - effective until April 30, 2023   | \$/kW  | (0.1912) |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2023          |        |          |
| - Applicable only for Non-RPP Customers  | \$/kWh | (0.0005) |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 2.0187   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                               | \$/kW  | 1.5484   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
Effective and Implementation Date May 1, 2021  
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EB-2020-0061

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts for roadway lighting with a Municipality, Regional Municipality, and Ministry of Transportation. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |          |
|--|--------|----------|
| Monthly Service Charge (per device)  | \$     | 3.55     |
| Distribution Volumetric Rate   | \$/kW  | 3.9029   |
| Low Voltage Service Rate   | \$/kW  | 1.0668   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2023         | \$/kW  | 0.8207   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2023    |        |          |
| - Applicable only for Class B Customers  | \$/kW  | 0.0239   |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023 | \$/kW  | (0.7594) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021)         |        |          |
| - effective until April 30, 2023   | \$/kW  | 21.1335  |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2023          |        |          |
| - Applicable only for Non-RPP Customers  | \$/kWh | (0.0005) |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 2.0086   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                               | \$/kW  | 1.5168   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (If applicable)  | \$     | 0.25   |



**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2020-0061

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|                        |    |       |
|------------------------|----|-------|
| Monthly Service Charge | \$ | 16.33 |
|------------------------|----|-------|

**ALLOWANCES**

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.50) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

**Wellington North Power Inc.**  
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EB-2020-0061

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

|   |    |       |
|---|----|-------|
| Notification charge   | \$ | 15.00 |
| Account history   | \$ | 15.00 |
| Returned cheque (plus bank charges)   | \$ | 15.00 |
| Legal letter charge   | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (If meter found correct)                | \$ | 30.00 |

**Non-Payment of Account**

|  |    |        |
|--|----|--------|
| Late payment - per month<br>(effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | %  | 1.50   |
| Reconnection at meter - during regular hours   | \$ | 65.00  |
| Reconnection at meter - after regular hours  | \$ | 185.00 |
| Reconnection at pole - during regular hours  | \$ | 185.00 |
| Reconnection at pole - after regular hours   | \$ | 415.00 |

**Other**

|   |    |        |
|---|----|--------|
| Interval meter load management tool charge \$/month   | \$ | 50.00  |
| Service call - customer owned equipment   | \$ | 30.00  |
| Service call - customer-owned equipment - after regular hours   | \$ | 165.00 |
| Temporary service - Install & remove - overhead - no transformer  | \$ | 500.00 |
| Specific charge for access to the power poles - \$/pole/year<br>(with the exception of wireless attachments) - Approved on an Interim Basis | \$ | 44.50  |

**Wellington North Power Inc.**  
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EB-2020-0061

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|   |          |           |
|---|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer  | \$       | 104.24    |
| Monthly fixed charge, per retailer  | \$       | 41.70     |
| Monthly variable charge, per customer, per retailer   | \$/cust. | 1.04      |
| Distributor-consolidated billing monthly charge, per customer, per retailer   | \$/cust. | 0.62      |
| Retailer-consolidated billing monthly credit, per customer, per retailer  | \$/cust. | (0.62)    |
| Service Transaction Requests (STR)  |          |           |
| Request fee, per request, applied to the requesting party   | \$       | 0.52      |
| Processing fee, per request, applied to the requesting party  | \$       | 1.04      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail   |          |           |
| Settlement Code directly to retailers and customers, if not delivered electronically through the  |          |           |
| Electronic Business Transaction (EBT) system, applied to the requesting party   |          |           |
| Up to twice a year  | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)   | \$       | 4.17      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$       | 2.08      |

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0608 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0502 |

## Appendix B: 2022 Proposed Tariff of Rates and Charges

2022 Proposed Tariff of Rate and Charges (EB-2021-0064) have been filed on the OEB's web-portal and re-produced below:

|  |        |        |
|--|--------|--------|
| <p style="text-align: center;"><b>Wellington North Power Inc.</b><br/> <b>TARIFF OF RATES AND CHARGES</b><br/> <b>Effective and Implementation Date May 1, 2022</b><br/> This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors</p> <p style="text-align: right;">EB-2021-0064</p>   |        |        |
| <p><b>RESIDENTIAL SERVICE CLASSIFICATION</b></p> <p>This classification refers to the supply of electrical energy to Customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.</p>   |        |        |
| <p><b>APPLICATION</b></p> <p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.</p> <p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.</p> <p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.</p> <p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.</p> |        |        |
| <p><b>MONTHLY RATES AND CHARGES - Delivery Component</b></p>   |        |        |
| Monthly Service Charge   | \$     | 41.53  |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023   | \$     | 0.57   |
| Smart Metering Entity Charge - effective until December 31, 2022   | \$     | 0.57   |
| Low Voltage Service Rate   | \$/kWh | 0.0043 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2023   | \$/kWh | 0.0010 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2023  | \$/kWh | 0.0001 |
| - Applicable only for Class B Customers  | \$/kWh | 0.0001 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2023  | \$/kWh | 0.0003 |
| Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023  | \$/kWh | 0.0007 |
| - Applicable only for Non-RPP Customers  | \$/kWh | 0.0025 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023   | \$/kWh | 0.0025 |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2023  | \$/kWh | 0.0005 |
| - Applicable only for Non-RPP Customers  | \$/kWh | 0.0071 |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0071 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0080 |
| <p><b>MONTHLY RATES AND CHARGES - Regulatory Component</b></p>   |        |        |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers   | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2022**  
This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2021-0064

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to customers in General Service buildings with a connected load less than 50 kW, and Town Houses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|   |        |          |
|---|--------|----------|
| Monthly Service Charge  | \$     | 49.40    |
| Smart Metering Entity Charge - effective until December 31, 2022                                      | \$     | 0.57     |
| Distribution Volumetric Rate  | \$/kWh | 0.0203   |
| Low Voltage Service Rate  | \$/kWh | 0.0036   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2023      | \$/kWh | 0.0011   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2023 |        |          |
| - Applicable only for Class B Customers   | \$/kWh | 0.0001   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021)      |        |          |
| - effective until April 30, 2023  | \$/kWh | 0.0007   |
| Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023       |        |          |
| - Applicable only for Non-RPP Customers   | \$/kWh | 0.0007   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023      | \$/kWh | 0.0025   |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2023       |        |          |
| - Applicable only for Non-RPP Customers   | \$/kWh | (0.0005) |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0066   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                            | \$/kWh | 0.0049   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |



**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2022**  
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EB-2021-0064

**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |          |
|--|--------|----------|
| Monthly Service Charge   | \$     | 294.88   |
| Distribution Volumetric Rate   | \$/kW  | 3.4198   |
| Low Voltage Service Rate   | \$/kW  | 1.3797   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2023   | \$/kW  | 0.5865   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2023<br>- Applicable only for Class B Customers | \$/kW  | 0.0216   |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023   | \$/kW  | (0.0787) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021)<br>- effective until April 30, 2023             | \$/kW  | (0.0359) |
| Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023<br>Applicable only for Non-RPP Customers         | \$/kWh | 0.0007   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023   | \$/kW  | 0.8805   |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2023<br>- Applicable only for Non-RPP Customers       | \$/kWh | (0.0005) |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 2.7262   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 2.0225   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2022**  
This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2021-0064

**GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|   |       |          |
|---|-------|----------|
| Monthly Service Charge  | \$    | 2,410.04 |
| Distribution Volumetric Rate  | \$/kW | 3.7905   |
| Low Voltage Service Rate  | \$/kW | 1.5126   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023                                  | \$/kW | 1.0560   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2023                                  | \$/kW | 0.6563   |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023                          | \$/kW | (0.0883) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2023 | \$/kW | 0.0743   |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 2.8956   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW | 2.2174   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2022**  
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approved schedules of Rates, Charges and Loss Factors

EB-2021-0064

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, billboards, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |          |
|--|--------|----------|
| Monthly Service Charge (per connection)  | \$     | 23.62    |
| Distribution Volumetric Rate   | \$/kWh | 0.0111   |
| Low Voltage Service Rate   | \$/kWh | 0.0036   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2023         | \$/kWh | 0.0011   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2023    |        |          |
| - Applicable only for Class B Customers  | \$/kWh | 0.0001   |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023 | \$/kWh | 0.0009   |
| Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023          |        |          |
| - Applicable only for Non-RPP Customers  | \$/kWh | 0.0009   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023         | \$/kWh | 0.0025   |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2023          |        |          |
| - Applicable only for Non-RPP Customers  | \$/kWh | (0.0005) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0066   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                               | \$/kWh | 0.0049   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |



**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2022**  
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EB-2021-0064

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts for unmetered lighting loads supplied to sentinel lights. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |          |
|--|--------|----------|
| Monthly Service Charge (per connection)  | \$     | 8.84     |
| Distribution Volumetric Rate   | \$/kW  | 32.6852  |
| Low Voltage Service Rate   | \$/kW  | 1.0890   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2023         | \$/kW  | 0.5099   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2023    | \$/kW  | 0.0236   |
| - Applicable only for Class B Customers  | \$/kW  | 3.3733   |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023 | \$/kW  |          |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021)         | \$/kW  | (0.1912) |
| - effective until April 30, 2023   | \$/kWh | 0.0007   |
| Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023          | \$/kWh | 0.8933   |
| Applicable only for Non-RPP Customers  | \$/kWh | (0.0005) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023         | \$/kWh |          |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2023          | \$/kWh |          |
| - Applicable only for Non-RPP Customers  | \$/kWh |          |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 2.0662   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                               | \$/kW  | 1.5964   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2022**  
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EB-2021-0064

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts for roadway lighting with a Municipality, Regional Municipality, and Ministry of Transportation. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|   |        |          |
|---|--------|----------|
| Monthly Service Charge (per device)   | \$     | 3.62     |
| Distribution Volumetric Rate  | \$/kW  | 3.9771   |
| Low Voltage Service Rate  | \$/kW  | 1.0668   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2023                                  | \$/kW  | 0.8207   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2023                             | \$/kW  | 0.0239   |
| - Applicable only for Class B Customers   | \$/kW  | (0.7594) |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023                          | \$/kW  | (0.7594) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2023 | \$/kW  | 21.1335  |
| Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023                                   | \$/kWh | 0.0007   |
| - Applicable only for Non-RPP Customers   | \$/kW  | 0.9071   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023                                  | \$/kW  | 0.9071   |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2023                                   | \$/kWh | (0.0005) |
| - Applicable only for Non-RPP Customers   | \$/kW  | 2.0559   |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 1.5638   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 1.5638   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2022**  
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EB-2021-0064

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|                        |    |       |
|------------------------|----|-------|
| Monthly Service Charge | \$ | 16.33 |
|------------------------|----|-------|

**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2022**  
This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2021-0064

**ALLOWANCES**

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

|   |    |       |
|---|----|-------|
| Notification charge   | \$ | 15.00 |
| Account history   | \$ | 15.00 |
| Returned cheque (plus bank charges)   | \$ | 15.00 |
| Legal letter charge   | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (If meter found correct)                | \$ | 30.00 |

**Non-Payment of Account**

|  |    |        |
|--|----|--------|
| Late payment - per month   |    |        |
| (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | %  | 1.50   |
| Reconnection at meter - during regular hours                               | \$ | 65.00  |
| Reconnection at meter - after regular hours                                | \$ | 185.00 |
| Reconnection at pole - during regular hours                                | \$ | 185.00 |
| Reconnection at pole - after regular hours                                 | \$ | 415.00 |

**Other**

|   |    |        |
|---|----|--------|
| Interval meter load management tool charge \$/month   | \$ | 50.00  |
| Service call - customer owned equipment   | \$ | 30.00  |
| Service call - customer-owned equipment - after regular hours   | \$ | 165.00 |
| Temporary service - install & remove - overhead - no transformer  | \$ | 500.00 |
| Specific charge for access to the power poles - \$/pole/year<br>(with the exception of wireless attachments) - Approved on an Interim Basis | \$ | 45.48  |

**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2022**  
This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2021-0064

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 106.53    |
| Monthly fixed charge, per retailer   | \$       | 42.62     |
| Monthly variable charge, per customer, per retailer  | \$/cust. | 1.06      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.63      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.63)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.53      |
| Processing fee, per request, applied to the requesting party   | \$       | 1.06      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 4.26      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, Issued on February 14, 2019)  | \$       | 2.13      |

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0608 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0502 |



## Appendix C: Bill Impacts

### Current vs Proposed Rates

Wellington North Power Inc. has completed the 2022 IRM model in accordance with the Ontario Energy Board's "Filing Requirements".<sup>16</sup> The service and rate classifications, together with the associated electricity distribution rates included in the 2022 IRM models, are those approved by the Board in WNP's 2021 Cost of Service application (EB-2020-0061).

The table below summarizes the effects of the rate adjustments and overall bill impacts proposed in this application for the default customer profile in each customer rate class for RPP and non-RPP pricing:

**Total Bill Impact**

| Rate Class                       | Total Bill     |                           |               | Bill Impact - Change |      |
|----------------------------------|----------------|---------------------------|---------------|----------------------|------|
|                                  | RPP or Non-RPP | Current 2021 OEB Approved | Proposed 2022 | Change in \$         | %    |
| Residential                      | RPP            | \$133.54                  | \$136.33      | \$2.79               | 2.1% |
| General Service <50 kW           | RPP            | \$330.81                  | \$337.73      | \$6.92               | 2.1% |
| General Service 50 – 999 kW      | Non-RPP        | \$8,095.28                | \$8,297.61    | \$202.33             | 2.5% |
| General Service 1,000 – 4,999 kW | Non-RPP        | \$125,722.20              | \$128,100.90  | \$2,378.70           | 1.9% |
| Unmetered Scattered Load         | RPP            | \$39.46                   | \$40.24       | \$0.78               | 2.0% |
| Sentinel Lighting                | RPP            | \$23.62                   | \$24.07       | \$0.45               | 1.9% |
| Streetlights                     | Non-RPP        | \$7,988.53                | \$8,140.83    | \$152.30             | 1.9% |

Notes:

- Total bill includes HST and Ont. Electricity Rebate.
- Billing components include: Monthly Service Charge, Distribution Volumetric, Rate Riders (current), proposed 2022 Rate Riders, Smart Meter Entity Charge (where applicable) and LV charge.

The tables on the following pages illustrate the bill impact for WNP's customer rate classes.

<sup>16</sup> "Filing Requirements for Electricity Distribution Rate Applications – 2021 Edition for 2022 Rate Applications – Chapter 3 Incentive Rate Setting Applications" (issued June 24<sup>th</sup> 2021)

## 1 Current vs Proposed Rates – Residential Customer

- 2 The Rates and Charges in the table below are based on the output from the 2022 IRM Rate  
3 Generator model for a Residential RPP customer with a monthly consumption of 750 kWh.

| Customer Class: <b>RESIDENTIAL SERVICE CLASSIFICATION</b>   |                      |        |             |           |        |             |           |          |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| RPP / Non-RPP: <b>RPP</b>                                   |                      |        |             |           |        |             |           |          |
| Consumption   | 750                  | kWh    |             |           |        |             |           |          |
| Demand  | -                    | kW     |             |           |        |             |           |          |
| Current Loss Factor   | 1.0608               |        |             |           |        |             |           |          |
| Proposed/Approved Loss Factor                               | 1.0608               |        |             |           |        |             |           |          |
|   | Current OEB-Approved |        |             | Proposed  |        |             | Impact    |          |
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge                                      | \$ 40.76             | 1      | \$ 40.76    | \$ 41.53  | 1      | \$ 41.53    | \$ 0.77   | 1.89%    |
| Distribution Volumetric Rate                                | \$ -                 | 750    | \$ -        | \$ -      | 750    | \$ -        | \$ -      | -        |
| Fixed Rate Riders   | \$ 0.57              | 1      | \$ 0.57     | \$ 0.57   | 1      | \$ 0.57     | \$ -      | 0.00%    |
| Volumetric Rate Riders                                      | \$ 0.0003            | 750    | \$ 0.23     | \$ 0.0003 | 750    | \$ 0.23     | \$ -      | 0.00%    |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 41.56    |           |        | \$ 42.33    | \$ 0.77   | 1.85%    |
| Line Losses on Cost of Power                                | \$ 0.1034            | 46     | \$ 4.72     | \$ 0.1034 | 46     | \$ 4.72     | \$ -      | 0.00%    |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0010            | 750    | \$ 0.75     | \$ 0.0035 | 750    | \$ 2.63     | \$ 1.88   | 250.00%  |
| CBR Class B Rate Riders                                     | \$ 0.0001            | 750    | \$ 0.08     | \$ 0.0001 | 750    | \$ 0.08     | \$ -      | 0.00%    |
| GA Rate Riders  | \$ -                 | 750    | \$ -        | \$ -      | 750    | \$ -        | \$ -      | -        |
| Low Voltage Service Charge                                  | \$ 0.0043            | 750    | \$ 3.23     | \$ 0.0043 | 750    | \$ 3.23     | \$ -      | 0.00%    |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.57              | 1      | \$ 0.57     | \$ 0.57   | 1      | \$ 0.57     | \$ -      | 0.00%    |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -      | -        |
| Additional Volumetric Rate Riders                           | \$ -                 | 750    | \$ -        | \$ -      | 750    | \$ -        | \$ -      | -        |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 50.89    |           |        | \$ 53.54    | \$ 2.65   | 5.20%    |
| RTSR - Network  | \$ 0.0069            | 796    | \$ 5.49     | \$ 0.0071 | 796    | \$ 5.65     | \$ 0.16   | 2.90%    |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0058            | 796    | \$ 4.61     | \$ 0.0060 | 796    | \$ 4.77     | \$ 0.16   | 3.45%    |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ 61.00    |           |        | \$ 63.96    | \$ 2.96   | 4.86%    |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0034            | 796    | \$ 2.71     | \$ 0.0034 | 796    | \$ 2.71     | \$ -      | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0005            | 796    | \$ 0.40     | \$ 0.0005 | 796    | \$ 0.40     | \$ -      | 0.00%    |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25     | \$ 0.25   | 1      | \$ 0.25     | \$ -      | 0.00%    |
| TOU - Off Peak  | \$ 0.0820            | 480    | \$ 39.36    | \$ 0.0820 | 480    | \$ 39.36    | \$ -      | 0.00%    |
| TOU - Mid Peak  | \$ 0.1130            | 135    | \$ 15.26    | \$ 0.1130 | 135    | \$ 15.26    | \$ -      | 0.00%    |
| TOU - On Peak   | \$ 0.1700            | 135    | \$ 22.95    | \$ 0.1700 | 135    | \$ 22.95    | \$ -      | 0.00%    |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | \$ 141.91   |           |        | \$ 144.88   | \$ 2.96   | 2.09%    |
| HST   | 13%                  |        | \$ 18.45    | 13%       |        | \$ 18.83    | \$ 0.39   | 2.09%    |
| Ontario Electricity Rebate                                  | 18.9%                |        | \$ (26.82)  | 18.9%     |        | \$ (27.38)  | \$ (0.56) | -        |
| <b>Total Bill on TOU</b>                                    |                      |        | \$ 133.54   |           |        | \$ 136.33   | \$ 2.79   | 2.09%    |

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1 **Current vs Proposed Rates – General Service <50 kW Customer**

2 The Rates and Charges in the table below are based upon the output from the 2022 IRM Rate  
3 Generator model for a General Service <50 kW RPP customer with a monthly consumption of  
4 2,000 kWh.

| Customer Class: <b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b> |                      |        |                  |           |        |                  |                |              |  |
|---|----------------------|--------|------------------|-----------|--------|------------------|----------------|--------------|--|
| RPP / Non-RPP: <b>RPP</b>   |                      |        |                  |           |        |                  |                |              |  |
| Consumption   | 2,000                | kWh    |                  |           |        |                  |                |              |  |
| Demand  | -                    | kW     |                  |           |        |                  |                |              |  |
| Current Loss Factor   | 1.0608               |        |                  |           |        |                  |                |              |  |
| Proposed/Approved Loss Factor   | 1.0608               |        |                  |           |        |                  |                |              |  |
|   | Current OEB-Approved |        |                  | Proposed  |        |                  | Impact         |              |  |
|   | Rate (\$)            | Volume | Charge (\$)      | Rate (\$) | Volume | Charge (\$)      | \$ Change      | % Change     |  |
| Monthly Service Charge  | \$ 48.48             | 1      | \$ 48.48         | \$ 49.40  | 1      | \$ 49.40         | \$ 0.92        | 1.90%        |  |
| Distribution Volumetric Rate  | \$ 0.0199            | 2000   | \$ 39.80         | \$ 0.0203 | 2000   | \$ 40.60         | \$ 0.80        | 2.01%        |  |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -             | \$ -      | 1      | \$ -             | \$ -           | -            |  |
| Volumetric Rate Riders  | \$ 0.0007            | 2000   | \$ 1.40          | \$ 0.0007 | 2000   | \$ 1.40          | \$ -           | 0.00%        |  |
| <b>Sub-Total A (excluding pass through)</b>                                   |                      |        | <b>\$ 89.68</b>  |           |        | <b>\$ 91.40</b>  | <b>\$ 1.72</b> | <b>1.92%</b> |  |
| Line Losses on Cost of Power  | \$ 0.1034            | 122    | \$ 12.58         | \$ 0.1034 | 122    | \$ 12.58         | \$ -           | 0.00%        |  |
| Total Deferral/Variance Account Rate  | \$ 0.0011            | 2,000  | \$ 2.20          | \$ 0.0036 | 2,000  | \$ 7.20          | \$ 5.00        | 227.27%      |  |
| Riders  | \$ 0.0001            | 2,000  | \$ 0.20          | \$ 0.0001 | 2,000  | \$ 0.20          | \$ -           | 0.00%        |  |
| CBR Class B Rate Riders   | \$ -                 | 2,000  | \$ -             | \$ -      | 2,000  | \$ -             | \$ -           | -            |  |
| GA Rate Riders  | \$ 0.0036            | 2,000  | \$ 7.20          | \$ 0.0036 | 2,000  | \$ 7.20          | \$ -           | 0.00%        |  |
| Low Voltage Service Charge  | \$ 0.57              | 1      | \$ 0.57          | \$ 0.57   | 1      | \$ 0.57          | \$ -           | 0.00%        |  |
| Smart Meter Entity Charge (if applicable)                                     | \$ -                 | 1      | \$ -             | \$ -      | 1      | \$ -             | \$ -           | -            |  |
| Additional Fixed Rate Riders  | \$ -                 | 2,000  | \$ -             | \$ -      | 2,000  | \$ -             | \$ -           | -            |  |
| Additional Volumetric Rate Riders   |                      |        |                  |           |        |                  |                |              |  |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>                      |                      |        | <b>\$ 112.43</b> |           |        | <b>\$ 119.15</b> | <b>\$ 6.72</b> | <b>5.98%</b> |  |
| RTSR - Network  | \$ 0.0064            | 2,122  | \$ 13.58         | \$ 0.0066 | 2,122  | \$ 14.00         | \$ 0.42        | 3.13%        |  |
| RTSR - Connection and/or Line and Transformation Connection                   | \$ 0.0048            | 2,122  | \$ 10.18         | \$ 0.0049 | 2,122  | \$ 10.40         | \$ 0.21        | 2.08%        |  |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>                         |                      |        | <b>\$ 136.19</b> |           |        | <b>\$ 143.54</b> | <b>\$ 7.36</b> | <b>5.40%</b> |  |
| Wholesale Market Service Charge (WMSMC)                                       | \$ 0.0034            | 2,122  | \$ 7.21          | \$ 0.0034 | 2,122  | \$ 7.21          | \$ -           | 0.00%        |  |
| Rural and Remote Rate Protection (RRRP)                                       | \$ 0.0005            | 2,122  | \$ 1.06          | \$ 0.0005 | 2,122  | \$ 1.06          | \$ -           | 0.00%        |  |
| Standard Supply Service Charge  | \$ 0.25              | 1      | \$ 0.25          | \$ 0.25   | 1      | \$ 0.25          | \$ -           | 0.00%        |  |
| TOU - Off Peak  | \$ 0.0820            | 1,280  | \$ 104.96        | \$ 0.0820 | 1,280  | \$ 104.96        | \$ -           | 0.00%        |  |
| TOU - Mid Peak  | \$ 0.1130            | 360    | \$ 40.68         | \$ 0.1130 | 360    | \$ 40.68         | \$ -           | 0.00%        |  |
| TOU - On Peak   | \$ 0.1700            | 360    | \$ 61.20         | \$ 0.1700 | 360    | \$ 61.20         | \$ -           | 0.00%        |  |
| <b>Total Bill on TOU (before Taxes)</b>                                       |                      |        | <b>\$ 351.55</b> |           |        | <b>\$ 358.91</b> | <b>\$ 7.36</b> | <b>2.09%</b> |  |
| HST   | 13%                  |        | \$ 45.70         | 13%       |        | \$ 46.66         | \$ 0.96        | 2.09%        |  |
| Ontario Electricity Rebate  | 18.9%                |        | \$ (66.44)       | 18.9%     |        | \$ (67.83)       | \$ (1.39)      | -            |  |
| <b>Total Bill on TOU</b>  |                      |        | <b>\$ 330.81</b> |           |        | <b>\$ 337.73</b> | <b>\$ 6.92</b> | <b>2.09%</b> |  |

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6



## Current vs Proposed Rates – General Service 50 – 999 kW Customer

The Rates and Charges in the table below are based on the output from the 2022 IRM Rate Generator model for a General Service 50-999 kW non-RPP customer with a monthly demand of 131 kW.

| Customer Class: <b>GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION</b> |                      |        |                    |           |        |                    |                  |               |  |
|--|----------------------|--------|--------------------|-----------|--------|--------------------|------------------|---------------|--|
| RPP / Non-RPP: <b>Non-RPP (Retailer)</b>                                   |                      |        |                    |           |        |                    |                  |               |  |
| Consumption: <b>48,101 kWh</b>   |                      |        |                    |           |        |                    |                  |               |  |
| Demand: <b>131 kW</b>  |                      |        |                    |           |        |                    |                  |               |  |
| Current Loss Factor: <b>1.0608</b>   |                      |        |                    |           |        |                    |                  |               |  |
| Proposed/Approved Loss Factor: <b>1.0608</b>                               |                      |        |                    |           |        |                    |                  |               |  |
|  | Current OEB-Approved |        |                    | Proposed  |        |                    | Impact           |               |  |
|  | Rate (\$)            | Volume | Charge (\$)        | Rate (\$) | Volume | Charge (\$)        | \$ Change        | % Change      |  |
| Monthly Service Charge   | \$ 289.38            | 1      | \$ 289.38          | \$ 294.88 | 1      | \$ 294.88          | \$ 5.50          | 1.90%         |  |
| Distribution Volumetric Rate   | \$ 3.3560            | 131    | \$ 439.64          | \$ 3.4198 | 131    | \$ 447.99          | \$ 8.36          | 1.90%         |  |
| Fixed Rate Riders  | \$ -                 | 1      | \$ -               | \$ -      | 1      | \$ -               | \$ -             | -             |  |
| Volumetric Rate Riders   | \$ 0.1146            | 131    | \$ (15.01)         | \$ 0.1146 | 131    | \$ (15.01)         | \$ -             | 0.00%         |  |
| <b>Sub-Total A (excluding pass through)</b>                                |                      |        | <b>\$ 714.00</b>   |           |        | <b>\$ 727.86</b>   | <b>\$ 13.86</b>  | <b>1.94%</b>  |  |
| Line Losses on Cost of Power   | \$ -                 | -      | \$ -               | \$ -      | -      | \$ -               | \$ -             | -             |  |
| Total Deferral/Variance Account Rate Riders                                | \$ 0.5865            | 131    | \$ 76.83           | \$ 1.4670 | 131    | \$ 192.18          | \$ 115.35        | 150.13%       |  |
| CBR Class B Rate Riders  | \$ 0.0216            | 131    | \$ 2.83            | \$ 0.0216 | 131    | \$ 2.83            | \$ -             | 0.00%         |  |
| GA Rate Riders   | \$ 0.0005            | 48,101 | \$ (24.05)         | \$ 0.0002 | 48,101 | \$ 9.62            | \$ 33.67         | -140.00%      |  |
| Low Voltage Service Charge   | \$ 1.3797            | 131    | \$ 180.74          | \$ 1.3797 | 131    | \$ 180.74          | \$ -             | 0.00%         |  |
| Smart Meter Entity Charge (if applicable)                                  | \$ -                 | 1      | \$ -               | \$ -      | 1      | \$ -               | \$ -             | -             |  |
| Additional Fixed Rate Riders   | \$ -                 | 1      | \$ -               | \$ -      | 1      | \$ -               | \$ -             | -             |  |
| Additional Volumetric Rate Riders  | \$ -                 | 131    | \$ -               | \$ -      | 131    | \$ -               | \$ -             | -             |  |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>                   |                      |        | <b>\$ 950.35</b>   |           |        | <b>\$ 1,113.23</b> | <b>\$ 162.87</b> | <b>17.14%</b> |  |
| RTSR - Network   | \$ 2.6635            | 131    | \$ 348.92          | \$ 2.7262 | 131    | \$ 357.13          | \$ 8.21          | 2.35%         |  |
| RTSR - Connection and/or Line and Transformation Connection                | \$ 1.9617            | 131    | \$ 256.98          | \$ 2.0225 | 131    | \$ 264.95          | \$ 7.96          | 3.10%         |  |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>                      |                      |        | <b>\$ 1,556.26</b> |           |        | <b>\$ 1,735.31</b> | <b>\$ 179.05</b> | <b>11.51%</b> |  |
| Wholesale Market Service Charge (WMSVC)                                    | \$ 0.0034            | 51,026 | \$ 173.49          | \$ 0.0034 | 51,026 | \$ 173.49          | \$ -             | 0.00%         |  |
| Rural and Remote Rate Protection (RRRP)                                    | \$ 0.0005            | 51,026 | \$ 25.51           | \$ 0.0005 | 51,026 | \$ 25.51           | \$ -             | 0.00%         |  |
| Standard Supply Service Charge   |                      |        |                    |           |        |                    |                  |               |  |
| Non-RPP Retailer Avg. Price  | \$ 0.1060            | 51,026 | \$ 5,408.71        | \$ 0.1060 | 51,026 | \$ 5,408.71        | \$ -             | 0.00%         |  |
| <b>Total Bill on Non-RPP Avg. Price</b>                                    |                      |        | <b>\$ 7,163.96</b> |           |        | <b>\$ 7,343.02</b> | <b>\$ 179.05</b> | <b>2.50%</b>  |  |
| HST  | 13%                  |        | \$ 931.32          | 13%       |        | \$ 954.59          | \$ 23.28         | 2.50%         |  |
| Ontario Electricity Rebate   | 18.9%                |        | \$ -               | 18.9%     |        | \$ -               | \$ -             | -             |  |
| <b>Total Bill on Non-RPP Avg. Price</b>                                    |                      |        | <b>\$ 8,095.28</b> |           |        | <b>\$ 8,297.61</b> | <b>\$ 202.33</b> | <b>2.50%</b>  |  |

1 **Current vs Proposed Rates – General Service 1000 – 4 999 kW Customer**

2 The Rates and Charges in the table below are based on the output from the 2022 IRM Rate  
3 Generator model for a General Service 1000 – 4999 kW non-RPP customer with a monthly  
4 demand of 1,635 kW.

| Customer Class: <b>GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION</b> |                      |         |                      |             |         |                      |                    |               |
|---|----------------------|---------|----------------------|-------------|---------|----------------------|--------------------|---------------|
| RPP / Non-RPP: <b>Non-RPP (Retailer)</b>  |                      |         |                      |             |         |                      |                    |               |
| Consumption   | 781,824 kWh          |         |                      |             |         |                      |                    |               |
| Demand  | 1,635 kW             |         |                      |             |         |                      |                    |               |
| Current Loss Factor   | 1.0608               |         |                      |             |         |                      |                    |               |
| Proposed/Approved Loss Factor   | 1.0608               |         |                      |             |         |                      |                    |               |
|   | Current OEB-Approved |         |                      | Proposed    |         |                      | Impact             |               |
|   | Rate (\$)            | Volume  | Charge (\$)          | Rate (\$)   | Volume  | Charge (\$)          | \$ Change          | % Change      |
| Monthly Service Charge  | \$ 2,365.10          | 1       | \$ 2,365.10          | \$ 2,410.04 | 1       | \$ 2,410.04          | \$ 44.94           | 1.90%         |
| Distribution Volumetric Rate  | \$ 3.7198            | 1635    | \$ 6,081.87          | \$ 3.7905   | 1635    | \$ 6,197.47          | \$ 115.59          | 1.90%         |
| Fixed Rate Riders   | \$ -                 | 1       | \$ -                 | \$ -        | 1       | \$ -                 | \$ -               | -             |
| Volumetric Rate Riders  | \$ 0.0140            | 1635    | \$ (22.89)           | \$ 0.0140   | 1635    | \$ (22.89)           | \$ -               | 0.00%         |
| <b>Sub-Total A (excluding pass through)</b>                                     |                      |         | <b>\$ 8,424.08</b>   |             |         | <b>\$ 8,584.62</b>   | <b>\$ 160.53</b>   | <b>1.91%</b>  |
| Line Losses on Cost of Power  | \$ -                 | -       | \$ -                 | \$ -        | -       | \$ -                 | \$ -               | -             |
| Total Deferral/Variance Account Rate Riders                                     | \$ 0.6563            | 1,635   | \$ 1,073.05          | \$ 1.7123   | 1,635   | \$ 2,799.61          | \$ 1,726.56        | 160.90%       |
| CBR Class B Rate Riders   | \$ -                 | 1,635   | \$ -                 | \$ -        | 1,635   | \$ -                 | \$ -               | -             |
| GA Rate Riders  | \$ -                 | 781,824 | \$ -                 | \$ -        | 781,824 | \$ -                 | \$ -               | -             |
| Low Voltage Service Charge  | \$ 1.5126            | 1,635   | \$ 2,473.10          | \$ 1.5126   | 1,635   | \$ 2,473.10          | \$ -               | 0.00%         |
| Smart Meter Entity Charge (if applicable)                                       | \$ -                 | 1       | \$ -                 | \$ -        | 1       | \$ -                 | \$ -               | -             |
| Additional Fixed Rate Riders  | \$ -                 | 1       | \$ -                 | \$ -        | 1       | \$ -                 | \$ -               | -             |
| Additional Volumetric Rate Riders   | \$ -                 | 1,635   | \$ -                 | \$ -        | 1,635   | \$ -                 | \$ -               | -             |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>                        |                      |         | <b>\$ 11,970.23</b>  |             |         | <b>\$ 13,857.33</b>  | <b>\$ 1,887.09</b> | <b>15.76%</b> |
| RTSR - Network  | \$ 2.8290            | 1,635   | \$ 4,625.42          | \$ 2.8956   | 1,635   | \$ 4,734.31          | \$ 108.89          | 2.35%         |
| RTSR - Connection and/or Line and Transformation Connection                     | \$ 2.1507            | 1,635   | \$ 3,516.39          | \$ 2.2174   | 1,635   | \$ 3,625.45          | \$ 109.05          | 3.10%         |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>                           |                      |         | <b>\$ 20,112.04</b>  |             |         | <b>\$ 22,217.08</b>  | <b>\$ 2,105.04</b> | <b>10.47%</b> |
| Wholesale Market Service Charge (WMSVC)   | \$ 0.0034            | 829,359 | \$ 2,819.82          | \$ 0.0034   | 829,359 | \$ 2,819.82          | \$ -               | 0.00%         |
| Rural and Remote Rate Protection (RRRP)   | \$ 0.0005            | 829,359 | \$ 414.68            | \$ 0.0005   | 829,359 | \$ 414.68            | \$ -               | 0.00%         |
| Standard Supply Service Charge  |                      |         |                      |             |         |                      |                    |               |
| Non-RPP Retailer Avg. Price   | \$ 0.1060            | 829,359 | \$ 87,912.04         | \$ 0.1060   | 829,359 | \$ 87,912.04         | \$ -               | 0.00%         |
| <b>Total Bill on Non-RPP Avg. Price</b>   |                      |         | <b>\$ 111,258.59</b> |             |         | <b>\$ 113,363.63</b> | <b>\$ 2,105.04</b> | <b>1.89%</b>  |
| HST   | 13%                  |         | \$ 14,463.62         | 13%         |         | \$ 14,737.27         | \$ 273.66          | 1.89%         |
| Ontario Electricity Rebate  | 18.9%                |         | \$ -                 | 18.9%       |         | \$ -                 | \$ -               | -             |
| <b>Total Bill on Non-RPP Avg. Price</b>   |                      |         | <b>\$ 125,722.20</b> |             |         | <b>\$ 128,100.90</b> | <b>\$ 2,378.70</b> | <b>1.89%</b>  |

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## 1 Current vs Proposed Rates – Unmetered Scattered Load Connection

2 The Rates and Charges in the table below are based on the output from the 2022 IRM Rate  
3 Generator model for an Unmetered Scattered Load RPP connection with a monthly consumption  
4 of 130 kWh.

| Customer Class: <b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b> |                      |        |             |           |        |             |           |          |  |
|--|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|--|
| RPP / Non-RPP: <b>RPP</b>  |                      |        |             |           |        |             |           |          |  |
| Consumption  | 130                  | kWh    |             |           |        |             |           |          |  |
| Demand   | -                    | kW     |             |           |        |             |           |          |  |
| Current Loss Factor  | 1.0608               |        |             |           |        |             |           |          |  |
| Proposed/Approved Loss Factor  | 1.0608               |        |             |           |        |             |           |          |  |
|  | Current OEB-Approved |        |             | Proposed  |        |             | Impact    |          |  |
|  | Rate (\$)            | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |  |
| Monthly Service Charge   | \$ 23.18             | 1      | \$ 23.18    | \$ 23.62  | 1      | \$ 23.62    | \$ 0.44   | 1.90%    |  |
| Distribution Volumetric Rate   | \$ 0.0109            | 130    | \$ 1.42     | \$ 0.0111 | 130    | \$ 1.44     | \$ 0.03   | 1.83%    |  |
| Fixed Rate Riders  | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -      | -        |  |
| Volumetric Rate Riders   | \$ 0.0009            | 130    | \$ 0.12     | \$ 0.0009 | 130    | \$ 0.12     | \$ -      | 0.00%    |  |
| <b>Sub-Total A (excluding pass through)</b>                            |                      |        | \$ 24.71    |           |        | \$ 25.18    | \$ 0.47   | 1.89%    |  |
| Line Losses on Cost of Power   | \$ 0.1034            | 8      | \$ 0.82     | \$ 0.1034 | 8      | \$ 0.82     | \$ -      | 0.00%    |  |
| Total Deferral/Variance Account Rate Riders                            | \$ 0.0011            | 130    | \$ 0.14     | \$ 0.0036 | 130    | \$ 0.47     | \$ 0.33   | 227.27%  |  |
| CBR Class B Rate Riders  | \$ 0.0001            | 130    | \$ 0.01     | \$ 0.0001 | 130    | \$ 0.01     | \$ -      | 0.00%    |  |
| GA Rate Riders   | \$ -                 | 130    | \$ -        | \$ -      | 130    | \$ -        | \$ -      | -        |  |
| Low Voltage Service Charge   | \$ 0.0036            | 130    | \$ 0.47     | \$ 0.0036 | 130    | \$ 0.47     | \$ -      | 0.00%    |  |
| Smart Meter Entity Charge (if applicable)                              | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -      | -        |  |
| Additional Fixed Rate Riders   | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -      | -        |  |
| Additional Volumetric Rate Riders                                      | \$ -                 | 130    | \$ -        | \$ -      | 130    | \$ -        | \$ -      | -        |  |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>               |                      |        | \$ 26.16    |           |        | \$ 26.95    | \$ 0.79   | 3.02%    |  |
| RTSR - Network   | \$ 0.0064            | 138    | \$ 0.88     | \$ 0.0066 | 138    | \$ 0.91     | \$ 0.03   | 3.13%    |  |
| RTSR - Connection and/or Line and Transformation Connection            | \$ 0.0048            | 138    | \$ 0.66     | \$ 0.0049 | 138    | \$ 0.68     | \$ 0.01   | 2.08%    |  |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>                  |                      |        | \$ 27.70    |           |        | \$ 28.53    | \$ 0.83   | 3.00%    |  |
| Wholesale Market Service Charge (WMSC)                                 | \$ 0.0034            | 138    | \$ 0.47     | \$ 0.0034 | 138    | \$ 0.47     | \$ -      | 0.00%    |  |
| Rural and Remote Rate Protection (RRRP)                                | \$ 0.0005            | 138    | \$ 0.07     | \$ 0.0005 | 138    | \$ 0.07     | \$ -      | 0.00%    |  |
| Standard Supply Service Charge   | \$ 0.25              | 1      | \$ 0.25     | \$ 0.25   | 1      | \$ 0.25     | \$ -      | 0.00%    |  |
| TOU - Off Peak   | \$ 0.0820            | 83     | \$ 6.82     | \$ 0.0820 | 83     | \$ 6.82     | \$ -      | 0.00%    |  |
| TOU - Mid Peak   | \$ 0.1130            | 23     | \$ 2.64     | \$ 0.1130 | 23     | \$ 2.64     | \$ -      | 0.00%    |  |
| TOU - On Peak  | \$ 0.1700            | 23     | \$ 3.98     | \$ 0.1700 | 23     | \$ 3.98     | \$ -      | 0.00%    |  |
| <b>Total Bill on TOU (before Taxes)</b>                                |                      |        | \$ 41.93    |           |        | \$ 42.76    | \$ 0.83   | 1.99%    |  |
| HST  | 13%                  |        | \$ 5.45     | 13%       |        | \$ 5.56     | \$ 0.11   | 1.99%    |  |
| Ontario Electricity Rebate   | 18.9%                |        | \$ (7.93)   | 18.9%     |        | \$ (8.08)   | \$ (0.16) | -        |  |
| <b>Total Bill on TOU</b>   |                      |        | \$ 39.46    |           |        | \$ 40.24    | \$ 0.78   | 1.99%    |  |

## 1 Current vs Proposed Rates – Sentinel Lighting Connection

2 The Rates and Charges in the table below are based on the output from the 2022 IRM Rate  
3 Generator model for a Sentinel Lighting RPP connection with a monthly demand of 0.2 kW and  
4 monthly consumption of 71 kWh.

| Customer Class: <b>SENTINEL LIGHTING SERVICE CLASSIFICATION</b> |                      |        |             |            |        |             |           |          |       |
|---|----------------------|--------|-------------|------------|--------|-------------|-----------|----------|-------|
| RPP / Non-RPP: <b>RPP</b>                                       |                      |        |             |            |        |             |           |          |       |
| Consumption   | 71                   | kWh    |             |            |        |             |           |          |       |
| Demand  | 0                    | kW     |             |            |        |             |           |          |       |
| Current Loss Factor   | 1.0608               |        |             |            |        |             |           |          |       |
| Proposed/Approved Loss Factor                                   | 1.0608               |        |             |            |        |             |           |          |       |
|   | Current OEB-Approved |        |             | Proposed   |        |             | Impact    |          |       |
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$)  | Volume | Charge (\$) | \$ Change | % Change |       |
| Monthly Service Charge  | \$ 8.68              | 1      | \$ 8.68     | \$ 8.84    | 1      | \$ 8.84     | \$ 0.16   | 1.84%    |       |
| Distribution Volumetric Rate                                    | \$ 32.0758           | 0.2    | \$ 6.42     | \$ 32.6852 | 0.2    | \$ 6.54     | \$ 0.12   | 1.90%    |       |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -        | \$ -       | 1      | \$ -        | \$ -      | -        |       |
| Volumetric Rate Riders  | \$ 3.1821            | 0.2    | \$ 0.64     | \$ 3.1821  | 0.2    | \$ 0.64     | \$ -      | -        | 0.00% |
| <b>Sub-Total A (excluding pass through)</b>                     |                      |        | \$ 15.73    |            |        | \$ 16.01    | \$ 0.28   | 1.79%    |       |
| Line Losses on Cost of Power                                    | \$ 0.1034            | 4      | \$ 0.45     | \$ 0.1034  | 4      | \$ 0.45     | \$ -      | -        | 0.00% |
| Total Deferral/Variance Account Rate                            | \$ 0.5099            | 0      | \$ 0.10     | \$ 1.4032  | 0      | \$ 0.28     | \$ 0.18   | 175.19%  |       |
| Riders  | \$ 0.0236            | 0      | \$ 0.00     | \$ 0.0236  | 0      | \$ 0.00     | \$ -      | -        | 0.00% |
| CBR Class B Rate Riders   | \$ -                 | 71     | \$ -        | \$ -       | 71     | \$ -        | \$ -      | -        | 0.00% |
| GA Rate Riders  | \$ 1.0890            | 0      | \$ 0.22     | \$ 1.0890  | 0      | \$ 0.22     | \$ -      | -        | 0.00% |
| Low Voltage Service Charge                                      | \$ -                 | 1      | \$ -        | \$ -       | 1      | \$ -        | \$ -      | -        | -     |
| Smart Meter Entity Charge (if applicable)                       | \$ -                 | 1      | \$ -        | \$ -       | 1      | \$ -        | \$ -      | -        | -     |
| Additional Fixed Rate Riders                                    | \$ -                 | 0      | \$ -        | \$ -       | 0      | \$ -        | \$ -      | -        | -     |
| Additional Volumetric Rate Riders                               | \$ -                 | 0      | \$ -        | \$ -       | 0      | \$ -        | \$ -      | -        | -     |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>        |                      |        | \$ 16.50    |            |        | \$ 16.96    | \$ 0.46   | 2.79%    |       |
| RTSR - Network  | \$ 2.0187            | 0      | \$ 0.40     | \$ 2.0662  | 0      | \$ 0.41     | \$ 0.01   | 2.35%    |       |
| RTSR - Connection and/or Line and Transformation Connection     | \$ 1.5484            | 0      | \$ 0.31     | \$ 1.5964  | 0      | \$ 0.32     | \$ 0.01   | 3.10%    |       |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>           |                      |        | \$ 17.22    |            |        | \$ 17.70    | \$ 0.48   | 2.79%    |       |
| Wholesale Market Service Charge (WMSVC)                         | \$ 0.0034            | 75     | \$ 0.26     | \$ 0.0034  | 75     | \$ 0.26     | \$ -      | -        | 0.00% |
| Rural and Remote Rate Protection (RRRP)                         | \$ 0.0005            | 75     | \$ 0.04     | \$ 0.0005  | 75     | \$ 0.04     | \$ -      | -        | 0.00% |
| Standard Supply Service Charge                                  | \$ 0.25              | 1      | \$ 0.25     | \$ 0.25    | 1      | \$ 0.25     | \$ -      | -        | 0.00% |
| TOU - Off Peak  | \$ 0.0820            | 45     | \$ 3.73     | \$ 0.0820  | 45     | \$ 3.73     | \$ -      | -        | 0.00% |
| TOU - Mid Peak  | \$ 0.1130            | 13     | \$ 1.44     | \$ 0.1130  | 13     | \$ 1.44     | \$ -      | -        | 0.00% |
| TOU - On Peak   | \$ 0.1700            | 13     | \$ 2.17     | \$ 0.1700  | 13     | \$ 2.17     | \$ -      | -        | 0.00% |
| <b>Total Bill on TOU (before Taxes)</b>                         |                      |        | \$ 25.10    |            |        | \$ 25.58    | \$ 0.48   | 1.91%    |       |
| HST   | 13%                  |        | \$ 3.26     | 13%        |        | \$ 3.33     | \$ 0.06   | 1.91%    |       |
| Ontario Electricity Rebate                                      | 18.9%                |        | \$ (4.74)   | 18.9%      |        | \$ (4.84)   | \$ (0.09) | -        |       |
| <b>Total Bill on TOU</b>  |                      |        | \$ 23.62    |            |        | \$ 24.07    | \$ 0.45   | 1.91%    |       |

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## 1 Current vs Proposed Rates – Streetlights Connection

- 2 The Rates and Charges in the table below are based on the output from the 2022 IRM Rate  
3 Generator model for a Streetlights non-RPP connection with a monthly demand of 53 kW.

| Customer Class: <b>STREET LIGHTING SERVICE CLASSIFICATION</b><br>RPP / Non-RPP: <b>Non-RPP (Retailer)</b><br>Consumption: <b>19,152 kWh</b><br>Demand: <b>53 kW</b><br>Current Loss Factor: <b>1.0608</b><br>Proposed/Approved Loss Factor: <b>1.0608</b> |                      |        |                    |            |        |                    |                  |              |
|---|----------------------|--------|--------------------|------------|--------|--------------------|------------------|--------------|
|   | Current OEB-Approved |        |                    | Proposed   |        |                    | Impact           |              |
|   | Rate (\$)            | Volume | Charge (\$)        | Rate (\$)  | Volume | Charge (\$)        | \$ Change        | % Change     |
| Monthly Service Charge  | \$ 3.55              | 924    | \$ 3,280.20        | \$ 3.62    | 924    | \$ 3,344.88        | \$ 64.68         | 1.97%        |
| Distribution Volumetric Rate  | \$ 3.9029            | 52,706 | \$ 205.71          | \$ 3.9771  | 52,706 | \$ 209.62          | \$ 3.91          | 1.90%        |
| Fixed Rate Riders   | \$ -                 | 924    | \$ -               | \$ -       | 924    | \$ -               | \$ -             | -            |
| Volumetric Rate Riders  | \$ 20.3741           | 52,706 | \$ 1,073.84        | \$ 20.3741 | 52,706 | \$ 1,073.84        | \$ -             | 0.00%        |
| <b>Sub-Total A (excluding pass through)</b>   |                      |        | <b>\$ 4,559.74</b> |            |        | <b>\$ 4,628.33</b> | <b>\$ 68.59</b>  | <b>1.50%</b> |
| Line Losses on Cost of Power  | \$ -                 | -      | \$ -               | \$ -       | -      | \$ -               | \$ -             | -            |
| Total Deferral/Variance Account Rate Riders   | \$ 0.8207            | 53     | \$ 43.26           | \$ 1.7278  | 53     | \$ 91.07           | \$ 47.81         | 110.53%      |
| CBR Class B Rate Riders   | \$ 0.0239            | 53     | \$ 1.26            | \$ 0.0239  | 53     | \$ 1.26            | \$ -             | 0.00%        |
| GA Rate Riders  | \$ 0.0005            | 19,152 | \$ (9.58)          | \$ 0.0002  | 19,152 | \$ 3.83            | \$ 13.41         | -140.00%     |
| Low Voltage Service Charge  | \$ 1.0668            | 53     | \$ 56.23           | \$ 1.0668  | 53     | \$ 56.23           | \$ -             | 0.00%        |
| Smart Meter Entity Charge (if applicable)   | \$ -                 | 924    | \$ -               | \$ -       | 924    | \$ -               | \$ -             | -            |
| Additional Fixed Rate Riders  | \$ -                 | 924    | \$ -               | \$ -       | 924    | \$ -               | \$ -             | -            |
| Additional Volumetric Rate Riders   | \$ -                 | 53     | \$ -               | \$ -       | 53     | \$ -               | \$ -             | -            |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>  |                      |        | <b>\$ 4,650.91</b> |            |        | <b>\$ 4,780.72</b> | <b>\$ 129.81</b> | <b>2.79%</b> |
| RTSR - Network  | \$ 2.0086            | 53     | \$ 105.87          | \$ 2.0559  | 53     | \$ 108.36          | \$ 2.49          | 2.35%        |
| RTSR - Connection and/or Line and Transformation Connection   | \$ 1.5168            | 53     | \$ 79.94           | \$ 1.5638  | 53     | \$ 82.42           | \$ 2.48          | 3.10%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>   |                      |        | <b>\$ 4,836.72</b> |            |        | <b>\$ 4,971.50</b> | <b>\$ 134.78</b> | <b>2.79%</b> |
| Wholesale Market Service Charge (WMSC)  | \$ 0.0034            | 20,316 | \$ 69.08           | \$ 0.0034  | 20,316 | \$ 69.08           | \$ -             | 0.00%        |
| Rural and Remote Rate Protection (RRRP)   | \$ 0.0005            | 20,316 | \$ 10.16           | \$ 0.0005  | 20,316 | \$ 10.16           | \$ -             | 0.00%        |
| Standard Supply Service Charge  |                      |        |                    |            |        |                    |                  |              |
| Non-RPP Retailer Avg. Price   | \$ 0.1060            | 20,316 | \$ 2,153.54        | \$ 0.1060  | 20,316 | \$ 2,153.54        | \$ -             | 0.00%        |
| <b>Total Bill on Non-RPP Avg. Price</b>   |                      |        | <b>\$ 7,069.50</b> |            |        | <b>\$ 7,204.27</b> | <b>\$ 134.78</b> | <b>1.91%</b> |
| HST   | 13%                  |        | \$ 919.03          | 13%        |        | \$ 936.56          | \$ 17.52         | 1.91%        |
| Ontario Electricity Rebate  | 18.9%                |        | \$ -               | 18.9%      |        | \$ -               | \$ -             | -            |
| <b>Total Bill on Non-RPP Avg. Price</b>   |                      |        | <b>\$ 7,988.53</b> |            |        | <b>\$ 8,140.83</b> | <b>\$ 152.30</b> | <b>1.91%</b> |

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## Appendix D: 2022 Rate Generator Model

In applying for 2022 electricity distribution rates, WNP has completed the 2022 IRM Rate Generator model (*version 1.0, updated September 13<sup>th</sup> 2021*) as provided by the OEB. Below are details taken from this model:

### Information Sheet:

| Ontario Energy Board   |                                      | Version | 1.0 |
|--|--------------------------------------|---------|-----|
| <b>Incentive Rate-setting Mechanism Rate Generator for 2022 Filers</b>   |                                      |         |     |
| Utility Name   | Wellington North Power Inc.          |         |     |
| Assigned EB Number   | EB-2021-0064                         |         |     |
| Name of Contact and Title  | Richard Bucknall, Regulatory Manager |         |     |
| Phone Number   | 519-323-1710                         |         |     |
| Email Address  | rbucknall@wellingtonnorthpower.com   |         |     |
| We are applying for rates effective  | Sunday, May 1, 2022                  |         |     |
| Rate-Setting Method  | Price Cap IR                         |         |     |
| 1. Select the last Cost of Service rebasing year.  | 2021                                 |         |     |
| To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:<br>For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019. |                                      |         |     |
| 2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.  | 2019                                 |         |     |
| Determine whether scenario a or b below applies, then select the appropriate year.   |                                      |         |     |
| a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.   | 2019                                 |         |     |
| b) If the account balances were last approved on an interim basis, and   |                                      |         |     |
| i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.   |                                      |         |     |
| ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.  |                                      |         |     |
| 3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis   | 2019                                 |         |     |
| Determine whether scenario a or b below applies, then select the appropriate year.   |                                      |         |     |
| a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.  | 2019                                 |         |     |
| b) If the accounts were last approved on an interim basis, and   |                                      |         |     |
| i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.   |                                      |         |     |
| ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.   |                                      |         |     |
| 4. Select the earliest vintage year in which there is a balance in Account 1595.<br>(e.g. # 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)   | 2019                                 |         |     |
| 5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?  | Yes                                  |         |     |
| 6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?   | Yes                                  |         |     |
| 7. Retail Transmission Service Rates: Wellington North Power Inc. is:  | Fully Embedded                       |         |     |
| 8. Have you transitioned to fully fixed rates?   | Yes                                  |         |     |

1 **Continuity Schedule: 2019 Transactions**

2 The table below shows the transactions (principal and interest) recorded during 2019 in Wellington North Power Inc.'s Group 1 Accounts:

|   |                | 2019  |   |  |  |   |   |                                   |  |   |   |
|---|----------------|---|---|--|--|---|---|-----------------------------------|--|---|---|
| Account Descriptions  | Account Number | Opening Principal<br>Amounts as of Jan<br>1, 2019 | Transactions Debit/<br>(Credit) during 2019 | OEB-Approved<br>Disposition during<br>2019 | Principal<br>Adjustments <sup>1</sup><br>during 2019 | Closing<br>Principal<br>Balance as of<br>Dec 31, 2019 | Opening<br>Interest<br>Amounts as of<br>Jan 1, 2019 | Interest Jan 1 to<br>Dec 31, 2019 | OEB-Approved<br>Disposition<br>during 2019 | Interest<br>Adjustments <sup>1</sup><br>during 2019 | Closing Interest<br>Amounts as of<br>Dec 31, 2019 |
| Group 1 Accounts  |                |   |   |  |  |   |   |                                   |  |   |   |
| LV Variance Account   | 1550           | 0   |   |  | 395,903  | 395,903   | 0   |                                   |  | 17,251  | 17,251  |
| Smart Metering Entity Charge Variance Account   | 1551           | 0   |   |  | (5,171)  | (5,171)   | 0   |                                   |  | (188)   | (188)   |
| RSVA - Wholesale Market Service Charge <sup>5</sup>   | 1580           | 0   |   |  | (491,407)  | (491,407)   | 0   |                                   |  | (27,709)  | (27,709)  |
| Variance WMS – Sub-account CBR Class A <sup>5</sup>   | 1580           | 0   |   |  | 0  | 0   | 0   |                                   |  | 0   | 0   |
| Variance WMS – Sub-account CBR Class B <sup>5</sup>   | 1580           | 0   |   |  | 16,835   | 16,835  | 0   |                                   |  | 1,421   | 1,421   |
| RSVA - Retail Transmission Network Charge   | 1584           | 0   |   |  | 30,926   | 30,926  | 0   |                                   |  | 2,841   | 2,841   |
| RSVA - Retail Transmission Connection Charge  | 1586           | 0   |   |  | 188,570  | 188,570   | 0   |                                   |  | 7,602   | 7,602   |
| RSVA - Power <sup>4</sup>   | 1588           | 0   |   |  | 83,343   | 83,343  | 0   |                                   |  | (207)   | (207)   |
| RSVA - Global Adjustment <sup>4</sup>   | 1589           | 0   |   |  | (39,274)   | (39,274)  | 0   |                                   |  | 1,763   | 1,763   |
| Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>   | 1595           | 0   |   |  | 43,193   | 43,193  | 0   |                                   |  | (11,941)  | (11,941)  |
| Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>  | 1595           | 0   |   |  | 35,696   | 35,696  | 0   |                                   |  | (15,119)  | (15,119)  |
| Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>  | 1595           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>  | 1595           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>  | 1595           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>  | 1595           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>  | 1595           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility. | 1595           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| RSVA - Global Adjustment requested for disposition  | 1589           | 0   | 0   | 0  | (39,274)   | (39,274)  | 0   | 0                                 | 0  | 1,763   | 1,763   |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition  |                | 0   | 0   | 0  | 218,999  | 218,999   | 0   | 0                                 | 0  | 1,011   | 1,011   |
| Total Group 1 Balance requested for disposition   |                | 0   | 0   | 0  | 179,725  | 179,725   | 0   | 0                                 | 0  | 2,774   | 2,774   |
| RSVA - Global Adjustment  |                | 0   | 0   | 0  | (39,274)   | (39,274)  | 0   | 0                                 | 0  | 1,763   | 1,763   |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment  |                | 0   | 0   | 0  | 297,887  | 297,887   | 0   | 0                                 | 0  | (26,049)  | (26,049)  |
| Total Group 1 Balance   |                | 0   | 0   | 0  | 258,613  | 258,613   | 0   | 0                                 | 0  | (24,286)  | (24,286)  |
| LRAM Variance Account (only input amounts if applying for disposition of this account)  | 1568           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition   |                | 0   | 0   | 0  | 179,725  | 179,725   | 0   | 0                                 | 0  | 2,774   | 2,774   |

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1 **Continuity Schedule: 2020 Transactions**

2 The table below shows the transactions (principal and interest) recorded during 2020 in Wellington North Power Inc.'s Group 1 Accounts:

|   |                | 2020  |   |  |  |   |   |                                   |  |   |   |
|---|----------------|---|---|--|--|---|---|-----------------------------------|--|---|---|
| Account Descriptions  | Account Number | Opening Principal<br>Amounts as of Jan<br>1, 2020 | Transactions Debit/<br>(Credit) during 2020 | OEB-Approved<br>Disposition during<br>2020 | Principal<br>Adjustments <sup>1</sup><br>during 2020 | Closing<br>Principal<br>Balance as of<br>Dec 31, 2020 | Opening<br>Interest<br>Amounts as of<br>Jan 1, 2020 | Interest Jan 1 to<br>Dec 31, 2020 | OEB-Approved<br>Disposition<br>during 2020 | Interest<br>Adjustments <sup>1</sup><br>during 2020 | Closing Interest<br>Amounts as of<br>Dec 31, 2020 |
| Group 1 Accounts  |                |   |   |  |  |   |   |                                   |  |   |   |
| LV Variance Account   | 1550           | 395,903   | 228,898                                     |  |  | 624,801   | 17,251  | 6,413                             |  |   | 23,664  |
| Smart Metering Entity Charge Variance Account   | 1551           | (5,171)   | (205)                                       |  |  | (5,376)   | (188)   | (72)                              |  |   | (260)   |
| RSVA - Wholesale Market Service Charge <sup>5</sup>   | 1580           | (491,407)   | (57,277)                                    |  |  | (548,684)   | (27,709)  | (6,973)                           |  |   | (34,682)  |
| Variance WMS – Sub-account CBR Class A <sup>5</sup>   | 1580           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| Variance WMS – Sub-account CBR Class B <sup>5</sup>   | 1580           | 16,835  | (1,988)                                     |  |  | 14,847  | 1,421   | 214                               |  |   | 1,635   |
| RSVA - Retail Transmission Network Charge   | 1584           | 30,926  | 13,120                                      |  |  | 44,045  | 2,841   | 449                               |  |   | 3,290   |
| RSVA - Retail Transmission Connection Charge  | 1586           | 188,570   | 57,113                                      |  |  | 245,683   | 7,602   | 2,847                             |  |   | 10,449  |
| RSVA - Power <sup>4</sup>   | 1588           | 83,343  | (7,530)                                     |  |  | 75,812  | (207)   | 1,134                             |  |   | 927   |
| RSVA - Global Adjustment <sup>4</sup>   | 1589           | (39,274)  | 3,372                                       |  | 8,174  | (27,728)  | 1,763   | (659)                             |  |   | 1,104   |
| Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>   | 1595           | 43,193  |   |  |  | 43,193  | (11,941)  | 594                               |  |   | (11,347)  |
| Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>  | 1595           | 35,696  |   |  |  | 35,696  | (15,119)  | 262                               |  |   | (14,857)  |
| Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>  | 1595           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>  | 1595           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>  | 1595           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>  | 1595           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>  |                |   |   |  |  |   |   |                                   |  |   |   |
| Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility. | 1595           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| RSVA - Global Adjustment requested for disposition  | 1589           | (39,274)  | 3,372                                       | 0  | 8,174  | (27,728)  | 1,763   | (659)                             | 0  | 0   | 1,104   |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition  |                | 218,999   | 232,130                                     | 0  | 0  | 451,129   | 1,011   | 4,012                             | 0  | 0   | 5,023   |
| Total Group 1 Balance requested for disposition   |                | 179,725   | 235,502                                     | 0  | 8,174  | 423,401   | 2,774   | 3,354                             | 0  | 0   | 6,127   |
| RSVA - Global Adjustment  |                | (39,274)  | 3,372                                       | 0  | 8,174  | (27,728)  | 1,763   | (659)                             | 0  | 0   | 1,104   |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment  |                | 297,887   | 232,130                                     | 0  | 0  | 530,017   | (26,049)  | 4,868                             | 0  | 0   | (21,181)  |
| Total Group 1 Balance   |                | 258,613   | 235,502                                     | 0  | 8,174  | 502,289   | (24,286)  | 4,210                             | 0  | 0   | (20,077)  |
| LRAM Variance Account (only input amounts if applying for disposition of this account)  | 1568           | 0   |   | 0  |  | 0   | 0   |                                   |  |   | 0   |
| Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition   |                | 179,725   | 235,502                                     | 0  | 8,174  | 423,401   | 2,774   | 3,354                             | 0  | 0   | 6,127   |

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1 **Continuity Schedule: 2021 Projections**


2 The table below shows:

- 3 a) In 2021, there were principal and interest dispositions instructed as per OEB-approval of WNP's Cost of Service application (EB-2020-0061).  
4 b) The projected Interest amounts based upon 2020 year-end balances for (a) interest during 2021 and (b) interest for the period of January  
5 to April of 2022.  
6 c) As discussed in section "13.8 Review and Disposition Group 1 Deferral and Variance Account Balances", the Applicant is requesting  
7 disposition of group 1 account balances in this rate application.

|   |                | 2021  |  |  |   | Projected Interest on Dec-31-2020 Balances  |   |                |             |                             |
|---|----------------|---|--|--|---|---|---|----------------|-------------|-----------------------------|
| Account Descriptions  | Account Number | Principal Disposition during 2021 - instructed by OEB | Interest Disposition during 2021 - instructed by OEB | Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2021 | Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2021 | Projected Interest from Jan 1, 2021 to Dec 31, 2021 on Dec 31, 2020 balance adjusted for disposition during 2021 <sup>1</sup> | Projected Interest from Jan 1, 2022 to Apr 30, 2022 on Dec 31, 2020 balance adjusted for disposition during 2021 <sup>2</sup> | Total Interest | Total Claim | Account Disposition Yes/No? |
| Group 1 Accounts  |                |   |  |  |   |   |   |                |             |                             |
| LV Variance Account   | 1550           | 395,903   | 23,447   | 228,898  | 217   | 1,305   | 435   | 1,957          | 230,854     |                             |
| Smart Metering Entity Charge Variance Account   | 1551           | (5,171)   | (269)  | (205)  | 9   | (1)   | (0)   | 7              | (198)       |                             |
| RSVA - Wholesale Market Service Charge <sup>5</sup>   | 1580           | (491,407)   | (35,399)   | (57,277)   | 717   | (326)   | (109)   | 282            | (56,995)    |                             |
| Variance WMS – Sub-account CBR Class A <sup>5</sup>   | 1580           | 0   | 0  | 0  | 0   | 0   | 0   | 0              | 0           |                             |
| Variance WMS – Sub-account CBR Class B <sup>5</sup>   | 1580           | 16,835  | 1,685  | (1,988)  | (50)  | (11)  | (4)   | (65)           | (2,053)     |                             |
| RSVA - Retail Transmission Network Charge   | 1584           | 30,926  | 3,325  | 13,120   | (35)  | 75  | 25  | 65             | 13,185      |                             |
| RSVA - Retail Transmission Connection Charge  | 1586           | 188,570   | 10,553   | 57,113   | (104)   | 326   | 109   | 330            | 57,443      |                             |
| RSVA - Power <sup>4</sup>   | 1588           | 83,343  | 1,097  | (7,530)  | (170)   | (43)  | (14)  | (228)          | (7,758)     |                             |
| RSVA - Global Adjustment <sup>4</sup>   | 1589           | (39,274)  | 1,148  | 11,546   | (44)  | 66  | 22  | 44             | 11,590      |                             |
| Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>   | 1595           | 43,193  | (11,265)   | 0  | (82)  | 0   | 0   | (82)           | 0           | No                          |
| Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>  | 1595           | 35,696  | (14,560)   | 0  | (297)   | 0   | 0   | (297)          | 0           | No                          |
| Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>  | 1595           |   |  | 0  | 0   |   |   | 0              | 0           | No                          |
| Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>  | 1595           |   |  | 0  | 0   |   |   | 0              | 0           | No                          |
| Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>  | 1595           |   |  | 0  | 0   |   |   | 0              | 0           | No                          |
| Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>  | 1595           |   |  | 0  | 0   |   |   | 0              | 0           | No                          |
| Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>  |                |   |  |  |   |   |   |                |             |                             |
| Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility. | 1595           |   |  | 0  | 0   |   |   | 0              | 0           | No                          |
| RSVA - Global Adjustment requested for disposition  | 1589           | (39,274)  | 1,148  | 11,546   | (44)  | 66  | 22  | 44             | 11,590      |                             |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition  |                | 218,999   | 4,438  | 232,130  | 585   | 1,323   | 441   | 2,349          | 234,479     |                             |
| Total Group 1 Balance requested for disposition   |                | 179,725   | 5,586  | 243,676  | 541   | 1,389   | 463   | 2,393          | 246,069     |                             |
| RSVA - Global Adjustment  |                | (39,274)  | 1,148  | 11,546   | (44)  | 66  | 22  | 44             |             |                             |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment  |                | 297,887   | (21,387)   | 232,130  | 206   | 1,323   | 441   | 1,970          |             |                             |
| Total Group 1 Balance   |                | 258,613   | (20,239)   | 243,676  | 162   | 1,389   | 463   | 2,014          |             |                             |
| LRAM Variance Account (only input amounts if applying for disposition of this account)  | 1568           |   |  | 0  | 0   |   |   | 0              | 0           |                             |
| Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition   |                | 179,725   | 5,586  | 243,676  | 541   | 1,389   | 463   | 2,393          | 246,069     |                             |

# 1 Billing Determinant for Deferral- Variance Balances Allocation

- 2 The worksheet below illustrates that when inputting the 2020 year-end Deferral and Variance Balances from WNP's Group 1 Accounts, the Claim
- 3 meets the required Threshold Test.
- 4 As discussed in section "13.8 Review and Disposition Group 1 Deferral and Variance Account Balances", the Applicant is requesting disposition
- 5 of Group 1 account balances in this rate application.


**Ontario Energy Board**

## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Data on this worksheet has been populated using your most recent RRR filing.  
If you have identified any issues, please contact the OEB.  
Have you confirmed the accuracy of the data below? **Yes**

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

| Rate Class   | Unit | Total Metered kWh | Total Metered kW | Metered kWh for Non-RPP Customers (excluding WMP) | Metered kW for Non-RPP Customers (excluding WMP) | Metered kWh for Wholesale Market Participants (WMP) | Metered kW for Wholesale Market Participants (WMP) | Total Metered kWh less WMP consumption (if applicable) | Total Metered kW less WMP consumption (if applicable) |
|--|------|-------------------|------------------|---|--|---|--|--|---|
| RESIDENTIAL SERVICE CLASSIFICATION                       | kWh  | 26,737,896        | 0                | 700,608   | 0  | 0   | 0  | 26,737,896   | 0   |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION   | kWh  | 10,399,993        | 0                | 1,791,303   | 0  | 0   | 0  | 10,399,993   | 0   |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION      | kW   | 18,109,719        | 51,164           | 18,109,719  | 51,163   | 0   | 0  | 18,109,719   | 51,164  |
| GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION | kW   | 38,833,921        | 91,483           | 38,833,921  | 91,482   | 0   | 0  | 38,833,921   | 91,483  |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION          | kWh  | 6,801             | 0                | 1,068   | 0  | 0   | 0  | 6,801  | 0   |
| SENTINEL LIGHTING SERVICE CLASSIFICATION                 | kW   | 19,033            | 53               | 1,416   | 3  | 0   | 0  | 19,033   | 53  |
| STREET LIGHTING SERVICE CLASSIFICATION                   | kW   | 230,453           | 632              | 230,453   | 632  | 0   | 0  | 230,453  | 632   |
| <b>Total</b>   |      | <b>94,337,816</b> | <b>143,332</b>   | <b>59,668,488</b>                                 | <b>143,280</b>                                   | <b>0</b>  | <b>0</b>   | <b>94,337,816</b>                                      | <b>143,332</b>  |

**Threshold Test**

Total Claim (including Account 1568) \$246,069

Total Claim for Threshold Test (All Group 1 Accounts) \$246,069

Threshold Test (Total claim per kWh) <sup>2</sup> \$0.0026


Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

**YES**

## 1 Allocation of Deferral- Variance Balances

2 The worksheet below illustrates the allocation of the deferral/variance Group 1 account balances to the LDC's customer-rate classes.

3 (In its' 2021 Cost of Service application (EB-2020-0061), WNP requested and received OEB-approval for recovery of Account 1568 LRAMVA  
4 balance on a Final Basis which included revenues and projected interest calculated to April 30<sup>th</sup> 2021).



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator

for 2022 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

| Rate Class   | % of Total kWh | % of Customer Numbers ** | % of Total kWh adjusted for WMP | 1550    | 1551                                 | 1580     | 1584   | 1586                                 | 1588    | 1568 |
|--|----------------|--------------------------|---------------------------------|---------|--------------------------------------|----------|--------|--------------------------------------|---------|------|
|  |                |                          |                                 |         | allocated based on<br>Total less WMP |          |        | allocated based on<br>Total less WMP |         |      |
| RESIDENTIAL SERVICE CLASSIFICATION                       | 28.3%          | 87.7%                    | 28.3%                           | 65,430  | (173)                                | (16,736) | 3,737  | 16,281                               | (2,199) | 0    |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION   | 11.0%          | 12.3%                    | 11.0%                           | 25,450  | (24)                                 | (6,510)  | 1,454  | 6,333                                | (855)   | 0    |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION      | 19.2%          | 0.0%                     | 19.2%                           | 44,316  | 0                                    | (11,335) | 2,531  | 11,027                               | (1,489) | 0    |
| GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION | 41.2%          | 0.0%                     | 41.2%                           | 95,031  | 0                                    | (24,307) | 5,428  | 23,646                               | (3,194) | 0    |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION          | 0.0%           | 0.0%                     | 0.0%                            | 17      | 0                                    | (4)      | 1      | 4                                    | (1)     | 0    |
| SENTINEL LIGHTING SERVICE CLASSIFICATION                 | 0.0%           | 0.0%                     | 0.0%                            | 47      | 0                                    | (12)     | 3      | 12                                   | (2)     | 0    |
| STREET LIGHTING SERVICE CLASSIFICATION                   | 0.2%           | 0.0%                     | 0.2%                            | 564     | 0                                    | (144)    | 32     | 140                                  | (19)    | 0    |
| Total  | 100.0%         | 100.0%                   | 100.0%                          | 230,854 | (198)                                | (59,048) | 13,185 | 57,443                               | (7,758) | 0    |

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

5

6

## Class A Consumption Data

The table below illustrates WNP last disposed of Account 1589 in 2019 through the Applicant's 2021 Cost of Service rate application (EB-2020-0061). This table also shows the LDC has two (2) rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. 2020):

|    |  |                                   |   |
|----|--|-----------------------------------|---|
| 1a | The year Account 1589 GA was last disposed   | <input type="text" value="2019"/> |   |
| 1b | The year Account 1580 CBR Class B was last disposed  | <input type="text" value="2019"/> | Note that the sub-account was established in 2015.  |
| 2a | Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?                             | <input type="text" value="No"/>   | (If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.) |
| 2b | Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?       | <input type="text" value="No"/>   | (If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.) |
| 3b | Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition). | <input type="text" value="2"/>    | <input type="button" value="Clear All"/>  |


**In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2019, exclude this customer's consumption for 2019 but include this customer's consumption in 2020 as they were a Class A customer for the full year).**

| Rate Classes with Class A Customers - Billing Determinants by Rate Class |  |     |            |            |
|--|--|-----|------------|------------|
|  | Rate Class   |     | 2020       | 2019       |
| Rate Class 1   | GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION      | kWh | 4,699,734  | 4,669,748  |
|  |  | kW  | 9,571      | 9,570      |
| Rate Class 2   | GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION | kWh | 38,833,900 | 42,766,148 |
|  |  | kW  | 88,668     | 93,321     |

## GA Allocation and GA Rate Riders for Current Class B customers

The table below shows the calculation of the GA Rate Riders for all current Class B customers who did not transition between Class A and Class B since Account 1589 GA was last disposed (i.e. December 31<sup>st</sup> 2019 account balance as per WNP's 2021 Cost of Service application EB-2020-0061).


In this IRM rate application, WNP is requesting disposal of balances and seeking approval to apply the GA Rate Rider for its rate-classes as illustrated below:

| <div>  <b>Ontario Energy Board</b><br/> <b>Incentive Rate-setting Mechanism Rate Generator</b><br/> <b>for 2022 Filers</b> </div>   |  |   |   |  |   |  |                                      |              |
|--|--|---|---|--|---|--|--------------------------------------|--------------|
| <p>The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.</p> <p>Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)</p> |  |   |   |  |   |  |                                      |              |
|  |  |   |   |  | Default Rate Rider Recovery Period (in months)  | 12   |                                      |              |
|  |  |   |   |  | Proposed Rate Rider Recovery Period (in months) | 12   | Rate Rider Recovery to be used below |              |
|  | Total Metered Non-RPP 2020 Consumption excluding WMP | Total Metered 2020 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated | Total Metered 2020 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated | Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) | % of total kWh                                  | Total GA \$ allocated to Current Class B Customers | GA Rate Rider                        |              |
|  | kWh  | kWh   | kWh   | kWh  |   |  |                                      |              |
| RESIDENTIAL SERVICE CLASSIFICATION   | kWh  | 700,608   | 0   | 0  | 700,608   | 4.3%   | \$503                                | \$0.0007 kWh |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION   | kWh  | 1,791,303   | 0   | 0  | 1,791,303                                       | 11.1%  | \$1,287                              | \$0.0007 kWh |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  | kWh  | 18,109,719  | 4,699,734   | 0  | 13,409,985                                      | 83.1%  | \$9,632                              | \$0.0007 kWh |
| GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION   | kWh  | 38,833,921  | 38,833,900  | 0  | 21  | 0.0%   | \$0                                  | \$0.0000 kWh |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION  | kWh  | 1,068   | 0   | 0  | 1,068   | 0.0%   | \$1                                  | \$0.0009 kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION   | kWh  | 1,416   | 0   | 0  | 1,416   | 0.0%   | \$1                                  | \$0.0007 kWh |
| STREET LIGHTING SERVICE CLASSIFICATION   | kWh  | 230,453   | 0   | 0  | 230,453   | 1.4%   | \$166                                | \$0.0007 kWh |
| <b>Total</b>   |  | 59,668,488  | 43,533,634  | 0  | 16,134,854                                      | 100.0%   | \$11,590                             |              |

## 1 Capacity Based Recovery (CBR) Allocation.


2 The table below illustrates the Applicant last disposed of the balance in Account 1580 – Sub account CBR in 2019 (i.e. December 31<sup>st</sup> 2019  
3 account balance as per WNP's 2021 Cost of Service application EB-2020-0061).

4 In this IRM rate application, WNP is requesting disposal of the balance in Account 1580 – Sub account CBR. Because the CBR balance for  
5 disposal for each rate class is calculated as \$0.00, the IRM Rate Generator model has transferred the entire CBR Class B amount into the 1580  
6 WMS control account to be disposed through the general-purpose Group 1 DVA Rate Riders.

| <div>  Ontario Energy Board </div> <div> <h3>Incentive Rate-setting Mechanism Rate Generator<br/>for 2022 Filers</h3> <p>No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.</p> <p>The year Account 1580 CBR Class B was last disposed <input type="text" value="2019"/></p> </div> |   |            |   |            |  |    |  |        |                |   |                           |      |
|--|---|------------|---|------------|--|----|--|--------|----------------|---|---------------------------|------|
|  | Total Metered 2020<br>Consumption Minus WMP |            | Total Metered 2020 Consumption for Full<br>Year Class A Customers |            | Total Metered 2020 Consumption for Transition<br>Customers |    | Metered Consumption for Current Class B<br>Customers (Total Consumption LESS WMP,<br>Class A and Transition Customers'<br>Consumption) |        | % of total kWh | Total CBR Class B \$<br>allocated to Current<br>Class B Customers | CBR Class B Rate<br>Rider | Unit |
|  | kWh   | kW         | kWh   | kW         | kWh  | kW | kWh  | kW     |                |   |                           |      |
| RESIDENTIAL SERVICE CLASSIFICATION   | kWh   | 26,737,896 | 0   | 0          | 0  | 0  | 26,737,896   | 0      | 52.6%          | (\$1,081)   | \$0.0000                  | kWh  |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION   | kWh   | 10,399,993 | 0   | 0          | 0  | 0  | 10,399,993   | 0      | 20.5%          | (\$420)   | \$0.0000                  | kWh  |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  | kW  | 18,109,719 | 51,164  | 4,699,734  | 9,571  | 0  | 13,409,985   | 41,593 | 26.4%          | (\$542)   | \$0.0000                  | kW   |
| GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION   | kW  | 38,833,921 | 91,483  | 38,833,900 | 88,668   | 0  | 21   | 2,815  | 0.0%           | \$0   | \$0.0000                  | kW   |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION  | kWh   | 6,801      | 0   | 0          | 0  | 0  | 6,801  | 0      | 0.0%           | \$0   | \$0.0000                  | kWh  |
| SENTINEL LIGHTING SERVICE CLASSIFICATION   | kW  | 19,033     | 53  | 0          | 0  | 0  | 19,033   | 53     | 0.0%           | (\$1)   | \$0.0000                  | kW   |
| STREET LIGHTING SERVICE CLASSIFICATION   | kW  | 230,453    | 632   | 0          | 0  | 0  | 230,453  | 632    | 0.5%           | (\$9)   | \$0.0000                  | kW   |
| <b>Total</b>   |   | 94,337,816 | 143,332   | 43,533,634 | 98,239   | 0  | 50,804,182   | 45,093 | 100.0%         | (\$2,053)   | \$0.0000                  |      |

## Calculation of Deferral – Variance Balances

WNP's Group 1 account balances that have accumulated in 2020 did exceed the \$0.001 per kWh pre-set disposition threshold as determined in Chapter 3 of the Filing Requirements, "Review and Disposition of Group 1 Deferral and Variance Account Balances"<sup>17</sup>. Consequently, there are "new" Rate Riders required to be incorporated into 2022 distribution rates as illustrated in the copy of the 2022 Rate Generator worksheet 7. "Calculation of Def-Var RR" shown below:



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Input required at cells C13 and C14.

This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)

12

DVA Proposed Rate Rider Recovery Period (in months)

12

Rate Rider Recovery to be used below

LRAM Proposed Rate Rider Recovery Period (in months)

12

Rate Rider Recovery to be used below

| Rate Class   | Unit | Total Metered kWh | Metered kW or kVA | Total Metered kWh less WMP consumption | Total Metered kW less WMP consumption | Allocation of Group 1 Account Balances to All Classes <sup>2</sup> | Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) <sup>2</sup> | Deferral/Variance Account Rate Rider <sup>2</sup> | Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup> | Account 1568 Rate Rider |
|--|------|-------------------|-------------------|--|---------------------------------------|--|---|---|---|-------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION                       | kWh  | 26,737,896        | 0                 | 26,737,896                             | 0                                     | 66,340   |   | 0.0025  |   | 0.0000                  |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION   | kWh  | 10,399,993        | 0                 | 10,399,993                             | 0                                     | 25,847   |   | 0.0025  |   | 0.0000                  |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION      | kW   | 18,109,719        | 51,164            | 18,109,719                             | 51,164                                | 45,050   |   | 0.8805  |   | 0.0000                  |
| GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION | kW   | 38,833,921        | 91,483            | 38,833,921                             | 91,483                                | 96,604   |   | 1.0560  |   | 0.0000                  |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION          | kWh  | 6,801             | 0                 | 6,801                                  | 0                                     | 17   |   | 0.0025  |   | 0.0000                  |
| SENTINEL LIGHTING SERVICE CLASSIFICATION                 | kW   | 19,033            | 53                | 19,033                                 | 53                                    | 47   |   | 0.8933  |   | 0.0000                  |
| STREET LIGHTING SERVICE CLASSIFICATION                   | kW   | 230,453           | 632               | 230,453                                | 632                                   | 573  |   | 0.9071  |   | 0.0000                  |

<sup>17</sup> "Filing Requirements for Electricity Distribution Rate Applications – 2021 Edition for 2022 Rate Applications – Chapter 3 Incentive Rate Setting Applications" (issued June 24<sup>th</sup> 2021), Section 3.2.5 page 8-10

## 1 Summary of Tax Savings

2 The table below shows the tax-sharing amount with data inputted from WNP's most recent Cost  
3 of Service application (EB-2020-0061):

| Incentive Rate-setting Mechanism Rate Generator<br>for 2022 Filers     |               |               |
|--|---------------|---------------|
| Summary - Sharing of Tax Change Forecast Amounts                       |               |               |
|  | 2021          | 2022          |
| OEB-Approved Rate Base   | \$ 12,403,611 | \$ 12,403,611 |
| OEB-Approved Regulatory Taxable Income                                 |               | \$ -          |
| Federal General Rate   |               | 15.0%         |
| Federal Small Business Rate  |               | 9.0%          |
| Federal Small Business Rate (calculated effective rate) <sup>1,2</sup> |               | 11.9%         |
| Ontario General Rate   |               | 11.5%         |
| Ontario Small Business Rate  |               | 3.2%          |
| Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup> |               | 7.2%          |
| Federal Small Business Limit   |               | \$ 500,000    |
| Ontario Small Business Limit   |               | \$ 500,000    |
| Federal Taxes Payable  |               | \$ -          |
| Provincial Taxes Payable   |               | \$ -          |
| Federal Effective Tax Rate   |               | 0.0%          |
| Provincial Effective Tax Rate  |               | 0.0%          |
| Combined Effective Tax Rate  |               | 0.0%          |
| Total Income Taxes Payable   | \$ -          | \$ -          |
| OEB-Approved Total Tax Credits (enter as positive number)              | \$ -          | \$ -          |
| Income Tax Provision   | \$ -          | \$ -          |
| Grossed-up Income Taxes  | \$ -          | \$ -          |
| Incremental Grossed-up Tax Amount                                      |               | \$ -          |
| Sharing of Tax Amount (50%)  |               | \$ -          |

4  
5 In WNP's 2021 Cost of Service application OEB Decision and Rate Order, "Section 2.1.5 Taxes"  
6 no income tax allocation is being recovered in 2021 distribution rates and the Applicant expects  
7 to have no income tax payable for the next few years. Consequently, no value for taxable income  
8 was inputted for the 'OEB-Approved Regulatory Taxable Income' - cell H18 of worksheet "8. STS  
9 - Tax Change Forecast Amounts" and as a result, no Shared Tax Rate Rider is calculated.

10




## 1 Tax Sharing: Shared Tax Rate Rider

2 Worksheet “9. Shared Tax – Rate Rider” has been updated with the following information taken from WNP’s 2021 Cost of Service  
3 application (EB-2020-0061):

- 4 ○ The Customer numbers / connections and re-based kWh / kW.
- 5 ○ The monthly Service Charge and Distribution Volumetric rates.

6 As there is no income tax being recovered from ratepayers in 2021 distribution rates and with no tax changes that would cause a need  
7 for tax sharing at this time, there are no Shared Tax Rate Riders required in this application.



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Incentive Rate-setting Mechanism Rate Generator

for 2022 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

| Rate Class   |     | Re-based Billed<br>Customers or Connections | Re-based Billed<br>kWh | Re-based Billed<br>kW | Re-based<br>Service<br>Charge | Re-based<br>Distribution<br>Volumetric Rate<br>kWh | Re-based<br>Distribution<br>Volumetric Rate<br>kW |
|--|-----|---|------------------------|-----------------------|-------------------------------|--|---|
| RESIDENTIAL SERVICE CLASSIFICATION                       | kWh | 3,355                                       | 25,765,404             |                       | 40.76                         |  |   |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION   | kWh | 468   | 11,136,665             |                       | 48.48                         | 0.0199   |   |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION      | kW  | 34  | 18,284,534             | 51,267                | 289.38                        |  | 3.3560  |
| GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION | kW  | 5   | 42,766,148             | 96,230                | 2365.10                       |  | 3.7198  |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION          | kWh | 2   | 6,288                  |                       | 23.18                         | 0.0109   |   |
| SENTINEL LIGHTING SERVICE CLASSIFICATION                 | kW  | 23  | 19,673                 | 55                    | 32.08                         |  | 1.0089  |
| STREET LIGHTING SERVICE CLASSIFICATION                   | kW  | 924   | 229,833                | 632                   | 3.55                          |  | 3.9029  |
| <b>Total</b>   |     | <b>4,811</b>                                | <b>98,208,545</b>      | <b>148,184</b>        |                               |  |   |

| Rate Class   |     | Total kWh<br>(most recent RRR filing) | Total kW<br>(most recent RRR filing) | Allocation of Tax<br>Savings by Rate<br>Class | Distribution<br>Rate Rider |             |
|--|-----|---------------------------------------|--------------------------------------|---|----------------------------|-------------|
| RESIDENTIAL SERVICE CLASSIFICATION                       | kWh | 26,737,896                            |                                      | 0   | 0.00                       | \$/customer |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION   | kWh | 10,399,993                            |                                      | 0   | 0.0000                     | kWh         |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION      | kW  | 18,109,719                            | 51,164                               | 0   | 0.0000                     | kW          |
| GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION | kW  | 38,833,921                            | 91,483                               | 0   | 0.0000                     | kW          |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION          | kWh | 6,801                                 |                                      | 0   | 0.0000                     | kWh         |
| SENTINEL LIGHTING SERVICE CLASSIFICATION                 | kW  | 19,033                                | 53                                   | 0   | 0.0000                     | kW          |
| STREET LIGHTING SERVICE CLASSIFICATION                   | kW  | 230,453                               | 632                                  | 0   | 0.0000                     | kW          |
| <b>Total</b>   |     | <b>94,337,816</b>                     | <b>143,332</b>                       | <b>\$0</b>                                    |                            |             |

**RTSR: Information:**

WNP has updated the Retail Transmission Service Rates (RTSR) worksheet in the 2022 IRM Rate Generator model. The Applicant has calculated the adjustments to the current Retail Transmission Service Rates as approved in WNP's 2021 Cost of Service application, EB-2020-0061.

The 2022 Rate Generator model has been updated by OEB staff<sup>18</sup> to reflect the most recent Uniform Transmission Rates ("UTRs) and Sub-Transmission Rates as approved by the regulator (Decision and Rate Orders EB-2020-0225 and EB-2020-0251, both issued December 17, 2020).

The adjusted RTSR's, shown in worksheet 15. "RTSR Rates to Forecast" of the 2022 Rate Generator Model have been included in WNP's proposed 2022 rates as per worksheet 19. "Final Tariff Schedule" also within the 2022 Rate Generator Model.


The Applicant requests the opportunity to update the RTSR's included in this IRM application should the RTSR's charged to WNP change before the rates applied for in this application are approved and in effect.

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<sup>18</sup> "Filing Requirements for Electricity Distribution Rate Applications – 2021 Edition for 2022 Rate Applications – Chapter 3 Incentive Rate Setting Applications" (issued June 24<sup>th</sup> 2021), - Section 3.2.4 "Electricity Distribution Retail Transmission Service Rates, page 7

## RTSR: Rate Classes and Current RTS Network and Connection Rates

Below are the rate classes relevant for Wellington North Power Inc. and their current corresponding RTSR-Network and RTSR-Connection rates that were approved in the Applicant's 2021 Cost of Service application (EB-2020-0061):


|  Ontario Energy Board<br><b>Incentive Rate-setting Mechanism Rate Generator</b><br><b>for 2022 Filers</b>  |  |        |        |                                     |                                    |                           |
|---|--|--------|--------|-------------------------------------|------------------------------------|---------------------------|
| Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2. |  |        |        |                                     |                                    |                           |
| Rate Class  | Rate Description   | Unit   | Rate   | Non-Loss<br>Adjusted Metered<br>kWh | Non-Loss<br>Adjusted<br>Metered kW | Applicable<br>Loss Factor |
| Residential Service Classification  | Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0069 | 26,737,896                          | 0                                  | 1.0608                    |
| Residential Service Classification  | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058 | 26,737,896                          | 0                                  | 1.0608                    |
| General Service Less Than 50 kW Service Classification  | Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0064 | 10,399,993                          | 0                                  | 1.0608                    |
| General Service Less Than 50 kW Service Classification  | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0048 | 10,399,993                          | 0                                  | 1.0608                    |
| General Service 50 To 999 kW Service Classification   | Retail Transmission Rate - Network Service Rate                            | \$/kW  | 2.6635 | 18,109,719                          | 51,164                             |                           |
| General Service 50 To 999 kW Service Classification   | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.9617 | 18,109,719                          | 51,164                             |                           |
| General Service 1,000 To 4,999 kW Service Classification  | Retail Transmission Rate - Network Service Rate                            | \$/kW  | 2.8290 | 38,833,921                          | 91,483                             |                           |
| General Service 1,000 To 4,999 kW Service Classification  | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 2.1507 | 38,833,921                          | 91,483                             |                           |
| Unmetered Scattered Load Service Classification   | Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0064 | 6,801                               | 0                                  | 1.0608                    |
| Unmetered Scattered Load Service Classification   | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0048 | 6,801                               | 0                                  | 1.0608                    |
| Sentinel Lighting Service Classification  | Retail Transmission Rate - Network Service Rate                            | \$/kW  | 2.0187 | 19,033                              | 53                                 |                           |
| Sentinel Lighting Service Classification  | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.5484 | 19,033                              | 53                                 |                           |
| Street Lighting Service Classification  | Retail Transmission Rate - Network Service Rate                            | \$/kW  | 2.0086 | 230,453                             | 632                                |                           |
| Street Lighting Service Classification  | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.5168 | 230,453                             | 632                                |                           |

## RTSR: Reported RRR Billing Determinants

The table above also shows WNP's 2020 Billing Determinants for each rate class that were reported to the OEB through RRR filing (2.1.5 Performance Based – Supply and Delivery Information).

1 **RTSR: Transmission Rates**

- 2 Below are the published Uniform Transmission rates (UTRs) and Hydro One Sub Transmission  
3 Rates Billing Determinants for each rate classes that were reported to the OEB:



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| Uniform Transmission Rates             |  | Unit | 2020 |      | 2021<br>Jan to Jun |      | 2021<br>Jul to Dec |      | 2022 |      |
|--|--|------|------|------|--------------------|------|--------------------|------|------|------|
| Rate Description                       |  |      | Rate |      | Rate               |      | Rate               |      | Rate |      |
| Network Service Rate                   |  | kW   | \$   | 3.92 | \$                 | 4.67 | \$                 | 4.90 | \$   | 4.90 |
| Line Connection Service Rate           |  | kW   | \$   | 0.97 | \$                 | 0.77 | \$                 | 0.81 | \$   | 0.81 |
| Transformation Connection Service Rate |  | kW   | \$   | 2.33 | \$                 | 2.53 | \$                 | 2.65 | \$   | 2.65 |

| Hydro One Sub-Transmission Rates                     |  | Unit | 2020 |        | 2021 |        | 2022 |        |
|--|--|------|------|--------|------|--------|------|--------|
| Rate Description                                     |  |      | Rate |        | Rate |        | Rate |        |
| Network Service Rate                                 |  | kW   | \$   | 3.3980 | \$   | 3.4778 | \$   | 3.4778 |
| Line Connection Service Rate                         |  | kW   | \$   | 0.8045 | \$   | 0.8128 | \$   | 0.8128 |
| Transformation Connection Service Rate               |  | kW   | \$   | 2.0194 | \$   | 2.0458 | \$   | 2.0458 |
| Both Line and Transformation Connection Service Rate |  | kW   | \$   | 2.8239 | \$   | 2.8586 | \$   | 2.8586 |

4  
5

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4

5

6

1 **RTSR: Adjustment to Recover Current Wholesale Network Costs**

2 The table below shows the realignment of the current RTS Network Rates to recover current wholesale Network costs:

| The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs. |   |        |                          |                             |           |                  |                       |                                 |                             |
|--|---|--------|--------------------------|-----------------------------|-----------|------------------|-----------------------|---------------------------------|-----------------------------|
| Rate Class   | Rate Description                                | Unit   | Current RTSR-<br>Network | Loss Adjusted<br>Billed kWh | Billed kW | Billed<br>Amount | Billed<br>Amount<br>% | Current<br>Wholesale<br>Billing | Adjusted<br>RTSR<br>Network |
| Residential Service Classification   | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0069                   | 28,363,560                  | 0         | 195,709          | 29.5%                 | 200,317                         | 0.0071                      |
| General Service Less Than 50 kW Service Classification   | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0064                   | 11,032,313                  | 0         | 70,607           | 10.7%                 | 72,269                          | 0.0066                      |
| General Service 50 To 999 kW Service Classification  | Retail Transmission Rate - Network Service Rate | \$/kW  | 2.6635                   |                             | 51,164    | 136,275          | 20.6%                 | 139,484                         | 2.7262                      |
| General Service 1,000 To 4,999 kW Service Classification   | Retail Transmission Rate - Network Service Rate | \$/kW  | 2.8290                   |                             | 91,483    | 258,805          | 39.0%                 | 264,899                         | 2.8956                      |
| Unmetered Scattered Load Service Classification  | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0064                   | 7,215                       | 0         | 46               | 0.0%                  | 47                              | 0.0066                      |
| Sentinel Lighting Service Classification   | Retail Transmission Rate - Network Service Rate | \$/kW  | 2.0187                   |                             | 53        | 107              | 0.0%                  | 110                             | 2.0662                      |
| Street Lighting Service Classification   | Retail Transmission Rate - Network Service Rate | \$/kW  | 2.0086                   |                             | 632       | 1,269            | 0.2%                  | 1,299                           | 2.0559                      |

6 **RTSR: Adjustment to Recover Current Wholesale Connection Costs**

7 The table below shows the realignment of RTS Connection Rates to recover current wholesale Connection costs:

| The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs. |  |        |                             |                             |           |                  |                       |                                 |                                 |
|--|--|--------|-----------------------------|-----------------------------|-----------|------------------|-----------------------|---------------------------------|---------------------------------|
| Rate Class   | Rate Description   | Unit   | Current RTSR-<br>Connection | Loss Adjusted<br>Billed kWh | Billed kW | Billed<br>Amount | Billed<br>Amount<br>% | Current<br>Wholesale<br>Billing | Adjusted<br>RTSR-<br>Connection |
| Residential Service Classification   | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058                      | 28,363,560                  | 0         | 164,509          | 31.9%                 | 169,608                         | 0.0060                          |
| General Service Less Than 50 kW Service Classification   | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0048                      | 11,032,313                  | 0         | 52,955           | 10.3%                 | 54,597                          | 0.0049                          |
| General Service 50 To 999 kW Service Classification  | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.9617                      |                             | 51,164    | 100,368          | 19.5%                 | 103,480                         | 2.0225                          |
| General Service 1,000 To 4,999 kW Service Classification   | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 2.1507                      |                             | 91,483    | 196,752          | 38.2%                 | 202,852                         | 2.2174                          |
| Unmetered Scattered Load Service Classification  | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0048                      | 7,215                       | 0         | 35               | 0.0%                  | 36                              | 0.0049                          |
| Sentinel Lighting Service Classification   | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.5484                      |                             | 53        | 82               | 0.0%                  | 85                              | 1.5965                          |
| Street Lighting Service Classification   | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.5168                      |                             | 632       | 959              | 0.2%                  | 988                             | 1.5638                          |

## RTSR: Proposed 2022 RTS Rates

Below are the calculated Retails Transmission Service Rates that have been calculated using the RTSR model included within the 2022 IRM Rate Generator model. This table shows the re-aligned RTS Network Rates and RTS Connection Rates to recover future wholesale Network and Connections costs.

| The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.       |  |        |                          |                          |           |               |                 |                            |                          |
|--|--|--------|--------------------------|--------------------------|-----------|---------------|-----------------|----------------------------|--------------------------|
| Rate Class   | Rate Description   | Unit   | Adjusted RTSR-Network    | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR-Network    |
| Residential Service Classification   | Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0071                   | 28,363,560               | 0         | 200,317       | 29.5%           | 200,317                    | 0.0071                   |
| General Service Less Than 50 kW Service Classification   | Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0066                   | 11,032,313               | 0         | 72,269        | 10.7%           | 72,269                     | 0.0066                   |
| General Service 50 To 999 kW Service Classification  | Retail Transmission Rate - Network Service Rate                            | \$/kW  | 2.7262                   |                          | 51,164    | 139,484       | 20.6%           | 139,484                    | 2.7262                   |
| General Service 1,000 To 4,999 kW Service Classification   | Retail Transmission Rate - Network Service Rate                            | \$/kW  | 2.8956                   |                          | 91,483    | 264,899       | 39.0%           | 264,899                    | 2.8956                   |
| Unmetered Scattered Load Service Classification  | Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0066                   | 7,215                    | 0         | 47            | 0.0%            | 47                         | 0.0066                   |
| Sentinel Lighting Service Classification   | Retail Transmission Rate - Network Service Rate                            | \$/kW  | 2.0662                   |                          | 53        | 110           | 0.0%            | 110                        | 2.0662                   |
| Street Lighting Service Classification   | Retail Transmission Rate - Network Service Rate                            | \$/kW  | 2.0559                   |                          | 632       | 1,299         | 0.2%            | 1,299                      | 2.0559                   |
| The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs. |  |        |                          |                          |           |               |                 |                            |                          |
| Rate Class   | Rate Description   | Unit   | Adjusted RTSR-Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR-Connection |
| Residential Service Classification   | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0060                   | 28,363,560               | 0         | 169,608       | 31.9%           | 169,608                    | 0.0060                   |
| General Service Less Than 50 kW Service Classification   | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0049                   | 11,032,313               | 0         | 54,597        | 10.3%           | 54,597                     | 0.0049                   |
| General Service 50 To 999 kW Service Classification  | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 2.0225                   |                          | 51,164    | 103,480       | 19.5%           | 103,480                    | 2.0225                   |
| General Service 1,000 To 4,999 kW Service Classification   | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 2.2174                   |                          | 91,483    | 202,852       | 38.2%           | 202,852                    | 2.2174                   |
| Unmetered Scattered Load Service Classification  | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0049                   | 7,215                    | 0         | 36            | 0.0%            | 36                         | 0.0049                   |
| Sentinel Lighting Service Classification   | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.5965                   |                          | 53        | 85            | 0.0%            | 85                         | 1.5964                   |
| Street Lighting Service Classification   | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.5638                   |                          | 632       | 988           | 0.2%            | 988                        | 1.5638                   |

These anticipated 2022 RTSR Network and Connection rates have been incorporated in the proposed 2022 Tariff of Rates and Charges as per worksheet 19. "Final Tariff Schedule" also within the 2022 Rate Generator Model.



## Revenue to Cost – GDP Implicit Price Index (IPI)

For the purposes of preparing the 2022 rate application, the Board expects WNP to use a proxy for the price cap adjustment. In the 2022 Rate Generator model worksheet “16. Rev2Cost\_GDPIPI” the Price Cap Index is calculated. In this model, for Wellington North Power Inc., the default Price Cap Index of 1.90% and this has been calculated by the following variables:

### Price Cap Index – Placeholder

| Stretch Factor Cohort     | III          |
|---------------------------|--------------|
| Price Escalator (GDP-IPI) | 2.20%        |
| Less: Productivity Factor | 0.00%        |
| Less: Stretch Factor      | 0.30%        |
| <b>Price Cap Index</b>    | <b>1.90%</b> |

The Applicant has selected Stretch Factor Group “III”<sup>19</sup> which produces an Associated Stretch Factor Value of 0.30%.

The Applicant acknowledges that:

- OEB staff will update WNP’s 2022 Rate Generator model with the 2022 Price Cap parameters once they are available as noted in the “Filing Requirements”<sup>20</sup>, and.
- The annual adjustment mechanism will apply to distribution rates (fixed and variable charges) uniformly across all customer rate classes.

<sup>19</sup> “Empirical Research in Support of Incentive Rate-Setting: 2020 Benchmarking Update” report [PEG report] – August 2021, table 5 “Stretch Factor Assignments by Group”, page 24

<sup>20</sup> Filing Requirements for Electricity Distribution Rate Applications – 2021 Edition for 2022 Rate Applications – Chapter 3 Incentive Rate Setting Applications” (issued June 24<sup>th</sup> 2021), - Section 3.2.1 page 5

## Revenue to Cost and Rate Design Transition

The extract below, taken from the Rate Generator model worksheet 16. "Rev2Cost\_GDPIPI", shows the Stretch Factor Group selected by WNP and the resulting Price Cap Index:

**Ontario Energy Board**

### Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

|                                 |       |                     |       |
|---------------------------------|-------|---------------------|-------|
| Price Escalator                 | 2.20% | Productivity Factor | 0.00% |
| Choose Stretch Factor Group     | III   | Price Cap Index     | 1.90% |
| Associated Stretch Factor Value | 0.30% |                     |       |

| Rate Class   | Current MFC | MFC Adjustment from R/C Model | Current Volumetric Charge | DVR Adjustment from R/C Model | Price Cap Index to be Applied to MFC and DVR | Proposed MFC | Proposed Volumetric Charge |
|--|-------------|-------------------------------|---------------------------|-------------------------------|--|--------------|----------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION                       | 40.76       |                               |                           |                               | 1.90%  | 41.53        | 0.0000                     |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION   | 48.48       |                               | 0.0199                    |                               | 1.90%  | 49.40        | 0.0203                     |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION      | 289.38      |                               | 3.356                     |                               | 1.90%  | 294.88       | 3.4198                     |
| GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION | 2365.1      |                               | 3.7198                    |                               | 1.90%  | 2,410.04     | 3.7905                     |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION          | 23.18       |                               | 0.0109                    |                               | 1.90%  | 23.62        | 0.0111                     |
| SENTINEL LIGHTING SERVICE CLASSIFICATION                 | 8.68        |                               | 32.0758                   |                               | 1.90%  | 8.84         | 32.6852                    |
| STREET LIGHTING SERVICE CLASSIFICATION                   | 3.55        |                               | 3.9029                    |                               | 1.90%  | 3.62         | 3.9771                     |
| microFIT SERVICE CLASSIFICATION                          | 16.33       |                               |                           |                               |  | 16.33        |                            |

## Rate Design Transition

WNP commenced transitioning its Residential customers to a fully fixed monthly distribution service charge in its 2016 Cost of Service rate application (EB-2015-0110). Through its 2019 IRM rate application (EB-2018-0076), the Applicant reached the transition to a 100% fixed Residential rate.

As illustrated above, in this 2022 IRM rate application, the Applicant continues at a 100% fixed Residential rate with no proposed Residential volumetric charge.

## 1 Regulatory Charges

- 2 The extract below summarizes the Regulatory Charges that have been included in WNP's 2022
- 3 IRM rate application.

| Incentive Rate-setting Mechanism Rate Generator<br>for 2022 Filers  |         |                 |                   |                     |
|---|---------|-----------------|-------------------|---------------------|
| Update the following rates if an OEB Decision has been issued at the time of completing this application  |         |                 |                   |                     |
| <b>Regulatory Charges</b>   |         |                 |                   |                     |
| Effective Date of Regulatory Charges  |         | January 1, 2021 | January 1, 2022   |                     |
| Wholesale Market Service Rate (WMS) - not including CBR   | \$/kWh  | 0.0030          | 0.0030            |                     |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers  | \$/kWh  | 0.0004          | 0.0004            |                     |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh  | 0.0005          | 0.0005            |                     |
| Standard Supply Service - Administrative Charge (if applicable)   | \$/kWh  | 0.25            | 0.25              |                     |
| <b>Time-of-Use RPP Prices</b>   |         |                 |                   |                     |
| As of   |         | May 1, 2021     |                   |                     |
| Off-Peak  | \$/kWh  | 0.0820          |                   |                     |
| Mid-Peak  | \$/kWh  | 0.1130          |                   |                     |
| On-Peak   | \$/kWh  | 0.1700          |                   |                     |
| <b>Smart Meter Entity Charge (SME)</b>  |         |                 |                   |                     |
| Smart Meter Entity Charge (SME)   | \$      |                 | 0.57              |                     |
| Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):  | \$      |                 | 36.86             |                     |
| <b>Miscellaneous Service Charges</b>  |         |                 |                   |                     |
| Wireline Pole Attachment Charge   | Unit    | Current charge  | Inflation factor* | Proposed charge **  |
| Specific charge for access to the power poles - per pole/year   | \$      | 44.50           | 2.20%             | 45.48               |
| <b>Retail Service Charges</b>   |         |                 |                   |                     |
|   |         | Current charge  | Inflation factor* | Proposed charge *** |
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer  | \$      | 104.24          | 2.20%             | 106.53              |
| Monthly fixed charge, per retailer  | \$      | 41.70           | 2.20%             | 42.62               |
| Monthly variable charge, per customer, per retailer   | \$/cust | 1.04            | 2.20%             | 1.06                |
| Distributor-consolidated billing monthly charge, per customer, per retailer   | \$/cust | 0.62            | 2.20%             | 0.63                |
| Retailer-consolidated billing monthly credit, per customer, per retailer  | \$/cust | (0.62)          | 2.20%             | (0.63)              |
| Service Transaction Requests (STR)  |         |                 | 2.20%             | -                   |
| Request fee, per request, applied to the requesting party   | \$      | 0.52            | 2.20%             | 0.53                |
| Processing fee, per request, applied to the requesting party  | \$      | 1.04            | 2.20%             | 1.06                |
| Electronic Business Transaction (EBT) system, applied to the requesting party   |         |                 |                   |                     |
| up to twice a year  |         | no charge       |                   | no charge           |
| more than twice a year, per request (plus incremental delivery costs)   | \$      | 4.17            | 2.20%             | 4.26                |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$      | 2.08            | 2.20%             | 2.13                |

\* inflation factor subject to change pending OEB approved inflation rate effective in 2021  
\*\* applicable only to LDCs in which the province-wide pole attachment charge applies  
\*\*\* subject to change pending OEB order on miscellaneous service charges

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## Allowances and Specific Service Charges

WNP is not requesting any changes to Allowances or Specific Service Charges to those approved in the Applicant's 2021 Cost of Service rate application (EB-2020-0061).

WNP applies the province-wide pole attachment charge as determined and approved by the OEB. (The Applicant confirms that it has not applied for a distributor-specific pole attachment charge.) The Applicant follows the direction of the regulator in amending the province-wide pole attachment charge in accordance with the OEB's Pole attachment letter<sup>21</sup> and latest Order.<sup>22</sup>

| Wellington North Power Inc.   |       |        |
|---|-------|--------|
| TARIFF OF RATES AND CHARGES   |       |        |
| Effective and Implementation Date May 1, 2022   |       |        |
| This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors  |       |        |
| EB-2021-0064  |       |        |
| <b>ALLOWANCES</b>   |       |        |
| Transformer Allowance for Ownership - per kW of billing demand/month  | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy   | %     | (1.00) |
| <b>SPECIFIC SERVICE CHARGES</b>   |       |        |
| <b>APPLICATION</b>  |       |        |
| The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.  |       |        |
| No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein. |       |        |
| It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.  |       |        |
| <b>Customer Administration</b>  |       |        |
| Notification charge   | \$    | 15.00  |
| Account history   | \$    | 15.00  |
| Returned cheque (plus bank charges)   | \$    | 15.00  |
| Legal letter charge   | \$    | 15.00  |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable)   | \$    | 30.00  |
| Special meter reads   | \$    | 30.00  |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)  | \$    | 30.00  |
| <b>Non-Payment of Account</b>   |       |        |
| Late payment - per month  |       |        |
| (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)  | %     | 1.50   |
| Reconnection at meter - during regular hours  | \$    | 65.00  |
| Reconnection at meter - after regular hours   | \$    | 185.00 |
| Reconnection at pole - during regular hours   | \$    | 185.00 |
| Reconnection at pole - after regular hours  | \$    | 415.00 |
| <b>Other</b>  |       |        |
| Interval meter load management tool charge \$/month   | \$    | 50.00  |
| Service call - customer owned equipment   | \$    | 30.00  |
| Service call - customer-owned equipment - after regular hours   | \$    | 165.00 |
| Temporary service - install & remove - overhead - no transformer  | \$    | 500.00 |
| Specific charge for access to the power poles - \$/pole/year  | \$    | 45.48  |
| (with the exception of wireless attachments) - Approved on an Interim Basis   |       |        |

<sup>21</sup> OEB letter to all LDCs "Updated Pole Attachment Charge for Wireline Pole Attachments" (EB-2015-0304) issued March 22, 2018, page 1

<sup>22</sup> OEB Order EB-2020-0288 "Wireline Pole Attachment Charge, issued December 10, 2020

## Retailer Service Charges (RCS)

As per the "Report of the Ontario Energy Board – Energy Retailer Service Charges"<sup>23</sup>, the electricity RCSs will be adjusted for inflation annually commencing on January 1, 2022 unless otherwise directed by the OEB in the regulator's 2022 Regulatory Rates Decision and Order.

| <b>Wellington North Power Inc.</b>  |          |                     |
|---|----------|---------------------|
| <b>TARIFF OF RATES AND CHARGES</b>  |          |                     |
| <b>Effective and Implementation Date May 1, 2022</b>  |          |                     |
| <b>This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors</b>   |          |                     |
|   |          | <b>EB-2021-0064</b> |
| <b>RETAIL SERVICE CHARGES (if applicable)</b>   |          |                     |
| The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.  |          |                     |
| No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein. |          |                     |
| Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.   |          |                     |
| It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.  |          |                     |
| Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.  |          |                     |
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer  | \$       | 106.53              |
| Monthly fixed charge, per retailer  | \$       | 42.62               |
| Monthly variable charge, per customer, per retailer   | \$/cust. | 1.06                |
| Distributor-consolidated billing monthly charge, per customer, per retailer   | \$/cust. | 0.63                |
| Retailer-consolidated billing monthly credit, per customer, per retailer  | \$/cust. | (0.63)              |
| Service Transaction Requests (STR)  |          |                     |
| Request fee, per request, applied to the requesting party   | \$       | 0.53                |
| Processing fee, per request, applied to the requesting party  | \$       | 1.06                |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party  |          |                     |
| Up to twice a year  | \$       | no charge           |
| More than twice a year, per request (plus incremental delivery costs)   | \$       | 4.26                |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)   | \$       | 2.13                |

## Additional Charges

In WNP's 2020 IRM rate application, there are no Additional Charges for consideration.

<sup>23</sup> "Report of the Ontario Energy Board – Energy Retailer Service Charges" (EB-2015-0304) issued November 29, 2018, page 22