

November 16, 2021

RESS & EMAIL

Ontario Energy Board
P.O. Box 2319
27th Floor, 2300 Yonge Street
Toronto, ON M4P 1E4

Attention: Ms. Christine E. Long, Registrar

Dear Ms. Long:

**RE: Wataynikaneyap Power LP
Draft Revenue Requirement and Charge Determinant Order
Application for 2022 Electricity Transmission Rates and Other Charges
Board File No.: EB-2021-0134**

We are counsel for the Applicant in the above referenced matter. On September 30, 2021, the Ontario Energy Board (OEB) issued its decision on 2022 transmission rates and other charges for Wataynikaneyap Power LP (WPLP) in the referenced proceeding, accepting the settlement proposal as filed (the “Decision”).¹

In issuing the Decision, the OEB accepted the proposal that WPLP update its 2022 revenue requirement and bill impact calculations based on the updated cost of capital parameters established by the OEB for 2022, and that WPLP reflect those updates in its draft Revenue Requirement and Charge Determinant Order when filed, no later than 20 days after the OEB’s issuance of its 2022 cost of capital parameters. The OEB also specified that the draft Revenue Requirement and Charge Determinant Order shall incorporate the OEB’s findings in the Decision, complete with detailed calculations and supporting materials, including:

- Revised 2022 electricity transmission revenue requirement and fixed charges to Hydro One Remote Communities Inc. (HORCI) for transmission service;
- Total bill impacts to customers on average and for a typical residential customer consuming 750 kWh per month and a typical General Service (GS < 50 kW) customer consuming 2,000 kWh per month; and
- All other requirements specified by the OEB in the Decision for inclusion in the draft Revenue Requirement and Charge Determinant Order.

¹ EB-2021-0134, Settlement Proposal, September 3, 2021.

The OEB issued its cost of capital parameters for Ontario transmitters on October 28, 2021. Therefore, further to the Decision, attached please find WPLP's draft Revenue Requirement and Charge Determinant Order. The following attachments are provided:

- Attachment A: Revised 2022 transmission revenue requirement, including UTR charge determinants and fixed charges to HORCI
- Attachment B: Bill impacts to customers

1. Revised 2022 Electricity Transmission Revenue Requirement and Allocation

In the Decision, the OEB approved a total 2022 revenue requirement of \$41,546,266, with \$20,260,938 to be recovered through the 2022 UTR Network pool with an effective date of April 1, 2022 and \$21,285,328 to be recovered through a fixed monthly charge of \$2,660,666 to HORCI with an effective date of May 1, 2022. The OEB's approval of those amounts was subject to WPLP updating its revenue requirement based on the OEB's updated cost of capital parameters established for 2022.

After updating to reflect the 2022 cost of capital parameters, WPLP's total 2022 revenue requirement is \$41,992,091, with \$20,477,862 million to be recovered through the 2022 UTR Network pool with an effective date of April 1, 2022, and \$21,514,230 million to be recovered by WPLP directly from HORCI through a fixed monthly charge of \$2,689,279 million with an effective date of May 1, 2022.

2. Other OEB Determinations

In the Decision, the OEB accepted the comprehensive settlement proposal, which provided for certain modifications to WPLP's proposed revenue requirement and associated rates and charges, as well as to other aspects proposed in the application. In particular, the approved settlement included:

- a reduction in WPLP's proposed rate base of \$48,075,777 in forecasted contingency amounts from the in-service 2022 year-end rate base (the "Deferred Contingency Amount");
- the establishment of a new deferral account to record and track the revenue requirement impacts associated with the Deferred Contingency Amount removed from rate base, which WPLP will seek to recover in a future transmission rate application subject to OEB review;
- the recovery of incremental audited year end 2020 COVID costs as an expense over a 4-year period rather than the proposed 2-year period, through disposition of the balance in the COVID Construction Costs Deferral Account;
- the monitoring of performance on agreed-to reliability metrics without performance targets, which WPLP will report on to the OEB in approximately April 2023 based on 2022 year-end data;
- the filing of additional information as part of WPLP's semi-annual reports, including in respect of connection dates for the remote communities not yet connected, updates in operations and long-term operating plans, updated information on the status of transfer agreements between communities serviced by independent power authorities, Indigenous Services Canada and HORCI, and updated information on the status of community connection readiness for communities currently served by HORCI; and
- the preparation and filing of benchmarking studies in WPLP's 2023 transmission rate application, to compare WPLP's OM&A spending levels with comparable Ontario and Canadian transmitters on a per line kilometer and per station basis.

For greater certainty, WPLP notes that the impacts of the above-listed aspects on its revenue requirement were already reflected in the approved total 2022 revenue requirement of \$41,546,266 noted above, as calculated in the 2022 update to revenue requirement at Attachment 'A' of the approved Settlement Proposal.

As such, the current updates to reflect the 2022 cost of capital parameters are relative to the amounts set out in Attachment 'A' of the approved Settlement proposal.

3. Bill Impacts

As described in the Decision, WPLP's recovery of the 2022 revenue requirement of \$41.5 million (not including the update to reflect 2022 cost of capital parameters) will result in two bill increases for Ontario consumers. First, the Line to Pickle Lake portion of the revenue requirement will increase the Network UTRs by \$0.08/kW. Second, the Remote Connection Lines portion of the revenue requirement will result in a \$0.0002/kWh increase to the Rural or Remote Rate Protection (RRRP) rate. This is because the cost incurred by HORCI will be reflected in its distribution revenue requirement, and that incremental revenue requirement will be paid for through RRRP pursuant to Ontario Regulation 442/01 under the *Ontario Energy Board Act*.

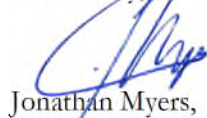
Before applying the 2022 cost of capital parameters, the combination of the increased Network UTRs and RRRP rates from the approved Settlement Proposal resulted in an estimated total bill increase for a typical residential customer of \$0.22 per month or 0.18% and an estimated total bill increase for a typical General Service (GS < 50 kW) customer consuming 2,000 kWh per month of approximately \$0.57 per month or 0.15%.

Applying the OEB's 2022 cost of capital parameters does not change the calculated bill impacts. Consequently, WPLP's recovery of the total 2022 revenue requirement of \$41,992,091 will result in the following bill impacts for Ontario consumers:

- The Line to Pickle Lake portion of the revenue requirement will increase the Network UTRs by \$0.08/kW;
- The Remote Connection Lines portion of the revenue requirement will result in a \$0.0002/kWh increase to the RRRP rate; and
- The combined increase in Network UTRs and RRRP rates results in:
 - an estimated total bill increase for a typical residential customer consuming 700 kWh² per month of \$0.22 per month or 0.18%, and
 - an estimated total bill increase for a typical General Service (GS < 50 kW) customer consuming 2,000 kWh per month of approximately \$0.57 per month or 0.15%.

All of which is respectfully submitted.

Yours truly,



Jonathan Myers,

cc: Ms. Margaret Kenequanash, WPLP
Mr. Duane Fecteau, Watay PM
Mr. Charles Keizer, Torys LLP

² Although the Decision specified that the bill impact on a residential customer be presented on the basis of 750 kWh per month, WPLP has presented this impact on the basis of 700 kWh per month to be consistent with the values used in presenting bill impacts in the underlying Application and Settlement Proposal.

Attachment A

**Revised 2022 Transmission Revenue Requirement
(including UTR Charge Determinants and Fixed Charges to HORCI)**

1. *Operating Cost Summary*

(a) **Operating Cost Summary**

WPLP's 2022 operating costs have been revised from \$17.515 million to \$17.522 million as a result of the change in OEB cost parameters for 2022 due to the impact of that change on WPLP's income tax expense. Table 1 below summarizes the revised operating costs compared to the amounts presented in Exhibit K and approved per settlement. Details of recalculated income tax expenses are provided in subsection (b) below. OM&A and depreciation/amortization expenses are unchanged from those presented in settlement proposal.

Table 1 – Summary of 2022 Operating Costs (Costs in \$000's)

(Update of: F-1-1, Table 1; K-1-1, Table 15; Settlement Proposal, Attachment A, Table 15)

Operating Cost Category	Exhibit K	Settlement	Rate Update	Variance	
				\$	%
OM&A Expenses	9,441	9,441	9,441	0	0%
Depreciation and Amortization	8,443	7,887	7,887	0	0%
Income Taxes	200	187	194	7	3%
Total Operating Costs	18,085	17,515	17,522	7	0%

(b) **Income Taxes**

Table 2 provides a revised calculation of WPLP's 2022 income tax expense. The depreciation rates and calculation methodology underpinning the depreciation expense calculations are consistent with the approved Settlement Proposal. The increase in income tax expense from \$187k to \$194k is a result of the 2022 cost of capital update.

Table 2 – WPLP’s 2022 Ontario Corporate Minimum Tax (\$000’s)

(Update of: F-5-1, Table 1; K-1-1, Table 26; Settlement Proposal, Attachment A, Table 17)

Item	Description	Allocation / Rate	Exhibit K	Settlement	Rate Update
A	WPLP Regulatory Net Income (before Tax and adjustments, includes gross-up of income tax expense)		15,152	14,150	14,693
B	% of LP Interests Held by Taxable Entities	49%			
C = A x B	Regulatory Net Income subject to Taxation		7,424	6,934	7,200
D	Ontario Minimum Corporate Tax Rate	2.7%			
E = C x D	Ontario Minimum Corporate Tax		200	187	194
F	Ontario Corporate Income Tax Payable		0	0	0
G = E-F	Ontario Corporate Minimum Tax Payable		200	187	194

2. Capital Structure and Cost of Capital

Table 3 provides a revised calculation of WPLP’s 2022 capital structure and cost of capital. The deemed short-term debt and ROE rates have been updated based on the OEB Cost of Capital Parameters letter issued on October 28, 2021. WPLP’s forecasted cost of long-term debt, as proposed and accepted in the approved Settlement Proposal, continues to apply.

Table 3 – 2022 Capital Structure and Cost of Capital

(Update of: G-2-1, Table 1; K-1-1, Table 27; Settlement Proposal, Attachment A, Table 18)

	Capitalization Ratio		Cost Rate	Return
	(%)	(\$)	(%)	(\$)
Long-term Debt	56%	\$234,388,896	1.44%	\$3,378,560
Short-term Debt	4%	\$16,742,064	1.17%	\$195,882
<i>Total Debt</i>	<i>60%</i>	<i>\$251,130,960</i>	<i>1.42%</i>	<i>\$3,574,442</i>
<i>Common Equity</i>	<i>40%</i>	<i>\$167,420,640</i>	<i>8.66%</i>	<i>\$14,498,627</i>
Total	100%	\$418,551,600	4.32%	\$18,073,069

3. *Cost Allocation, Rate Design and Bill Impacts*

(a) **Revised Revenue Requirement**

Exhibit I-2-1 described the methodology for allocating each component of WPLP’s revenue requirement to either the Line to Pickle Lake (recovered via Network UTR rates) or the Remote Connection Lines (recovered directly from HORCI via a monthly fixed charge). WPLP continues to apply the same cost allocation methodologies to each component of its revised 2022 revenue requirement, as illustrated in Tables 4 and 5.

Table 4 – Allocation of 2022 OM&A and Income Tax Expense

(Update of: I-2-1, Table 3; K-1-1, Table 30; Settlement Proposal, Attachment A, Table 21)

	LTPL	RCL	Total
Direct OM&A Expenses	1,257,014	1,138,801	2,395,814
Indirect OM&A Expenses			7,045,422
Income Tax Expense			194,389
<i>Allocation Factor from Table 1</i>	<i>48.7%</i>	<i>51.3%</i>	<i>100%</i>
Allocation of Indirect OM&A	3,428,066	3,617,356	7,045,422
Allocation of Income Tax Expense	94,583	99,806	194,389
Total 2022 Allocated OM&A	4,685,080	4,756,157	9,441,237
Total 2022 Allocated Income Tax	94,583	99,806	194,389

Table 5 – Allocation of 2022 Revenue Requirement

(Update of: I-2-1, Table 6; K-1-1, Table 31; Settlement Proposal, Attachment A, Table 22)

	LTPL	RCL	Total
Gross Fixed Assets (avg)	204,943,582	215,935,792	420,879,374
Accumulated Depreciation (avg)	-1,290,424	-1,037,351	-2,327,774
Net Fixed Assets (avg)	203,653,158	214,898,442	418,551,600
Working Capital Allowance	0	0	0
Rate Base	203,653,158	214,898,442	418,551,600
Regulated Rate of Return	4.32%	4.32%	4.32%
Regulated Return on Rate Base	8,793,749	9,279,320	18,073,069
OM&A Expenses	4,685,080	4,756,157	9,441,237
Property Taxes	0	0	0
Depreciation Expense	3,871,271	4,015,247	7,886,518
Income Taxes	94,583	99,806	194,389
Service Revenue Requirement	17,444,682	18,150,530	35,595,212
Other Revenue Offset	0	0	0
Base Revenue Requirement	17,444,682	18,150,530	35,595,212
Disposition of Pikangikum Deferral Account	0	2,046,966	2,046,966
Disposition of COVID Deferral Account (CCDA)	3,033,179	1,316,734	4,349,913
Revenue Requirement for Rates	20,477,862	21,514,230	41,992,091

(b) Calculation of Uniform Transmission Rates

The Network UTR calculations provided in Exhibit I-3-1 are updated in Tables 6 through 9 to reflect the OEB update to capital cost parameters.

Table 6 – Current UTR Calculations

(Update of I-3-1, Table 1; Unchanged from K-1-1, Table 32; Settlement Proposal, Attachment A, Table 23)

Transmitter	Revenue Requirement (\$)			
	Network	Line Connection	Transformation Connection	Total
FNEI	\$5,088,754	\$852,315	\$2,355,576	\$8,296,645
CNPI	\$3,113,139	\$521,419	\$1,441,067	\$5,075,626
WPLP	\$0	\$0	\$0	\$0
H1N SSM	\$26,439,376	\$4,428,329	\$12,238,745	\$43,106,449
H1N	\$1,089,035,757	\$182,402,502	\$504,112,899	\$1,775,551,158
B2MLP	\$35,062,648	\$0	\$0	\$35,062,648
NRLP	\$12,455,767	\$0	\$0	\$12,455,767
All Transmitters	\$1,171,195,441	\$188,204,565	\$520,148,287	\$1,879,548,293

Transmitter	Total Annual Charge Determinants (MW)			
	Network	Line Connection	Transformation Connection	
FNEI	230.410	248.860	73.040	
CNPI	522.894	549.258	549.258	
WPLP	0.000	0.000	0.000	
H1N SSM	3,498.236	2,734.624	635.252	
H1N	234,886.872	228,497.312	194,724.427	
B2MLP	0.000	0.000	0.000	
NRLP	0.000	0.000	0.000	
All Transmitters	239,138.412	232,030.054	195,981.977	

Transmitter	Uniform Rates and Revenue Allocators			
	Network	Line Connection	Transformation Connection	
Uniform Transmission Rates (\$/kW-Month)	4.90	0.81	2.65	
	↓	↓	↓	
FNEI	0.00434	0.00453	0.00453	
CNPI	0.00266	0.00277	0.00277	
WPLP	0.00000	0.00000	0.00000	
H1N SSM	0.02257	0.02353	0.02353	
H1N	0.92985	0.96917	0.96917	
B2MLP	0.02994	0.00000	0.00000	
NRLP	0.01064	0.00000	0.00000	
Total of Allocation Factors	1.00000	1.00000	1.00000	

Table 7 – Calculation of 2022 UTRs

(Update of: I-3-1, Table 2; K-1-1, Table 33; Settlement Proposal, Attachment A, Table 24)

Transmitter	Revenue Requirement (\$)			
	Network	Line Connection	Transformation Connection	Total
FNEI	\$5,088,754	\$852,315	\$2,355,576	\$8,296,645
CNPI	\$3,113,139	\$521,419	\$1,441,067	\$5,075,626
WPLP	\$20,477,862	\$0	\$0	\$20,477,862
H1N SSM	\$26,439,376	\$4,428,329	\$12,238,745	\$43,106,449
H1N	\$1,089,035,757	\$182,402,502	\$504,112,899	\$1,775,551,158
B2MLP	\$35,062,648	\$0	\$0	\$35,062,648
NRLP	\$12,455,767	\$0	\$0	\$12,455,767
All Transmitters	\$1,191,673,303	\$188,204,565	\$520,148,287	\$1,900,026,155

Transmitter	Total Annual Charge Determinants (MW)			
	Network	Line Connection	Transformation Connection	
FNEI	230.410	248.860	73.040	
CNPI	522.894	549.258	549.258	
WPLP	10.851	0.000	0.000	
H1N SSM	3,498.236	2,734.624	635.252	
H1N	234,886.872	228,497.312	194,724.427	
B2MLP	0.000	0.000	0.000	
NRLP	0.000	0.000	0.000	
All Transmitters	239,149.263	232,030.054	195,981.977	

Transmitter	Uniform Rates and Revenue Allocators			
	Network	Line Connection	Transformation Connection	
Uniform Transmission Rates (\$/kW-Month)	4.98	0.81	2.65	
	↓	↓	↓	
FNEI	0.00427	0.00453	0.00453	
CNPI	0.00261	0.00277	0.00277	
WPLP	0.01718	0.00000	0.00000	
H1N SSM	0.02219	0.02353	0.02353	
H1N	0.91388	0.96917	0.96917	
B2MLP	0.02942	0.00000	0.00000	
NRLP	0.01045	0.00000	0.00000	
Total of Allocation Factors	1.00000	1.00000	1.00000	

Table 8 – Change in UTRs Resulting from WPLP Line to Pickle Lake
(Update of: I-3-1, Table 3; K-1-1, Table 34; Settlement Proposal, Attachment A, Table 25)

Transmitter	Change in Revenue Requirement (\$)			
	Network	Line Connection	Transformation Connection	Total
FNEI	\$0	\$0	\$0	\$0
CNPI	\$0	\$0	\$0	\$0
WPLP	\$20,477,862	\$0	\$0	\$20,477,862
H1N SSM	\$0	\$0	\$0	\$0
H1N	\$0	\$0	\$0	\$0
B2MLP	\$0	\$0	\$0	\$0
NRLP	\$0	\$0	\$0	\$0
All Transmitters	\$20,477,862	\$0	\$0	\$20,477,862

Transmitter	Change in Total Annual Charge Determinants (MW)			
	Network	Line Connection	Transformation Connection	
FNEI	-	-	-	
CNPI	-	-	-	
WPLP	10.851	-	-	
H1N SSM	-	-	-	
H1N	-	-	-	
B2MLP	-	-	-	
NRLP	-	-	-	
All Transmitters	10.851	-	-	

Transmitter	Change in Uniform Rates and Revenue Allocators			
	Network	Line Connection	Transformation Connection	
Uniform Transmission Rates (\$/kW-Month)	0.08	0.00	0.00	
	↓	↓	↓	
FNEI	-0.00007	0.00000	0.00000	
CNPI	-0.00005	0.00000	0.00000	
WPLP	0.01718	0.00000	0.00000	
H1N SSM	-0.00038	0.00000	0.00000	
H1N	-0.01598	0.00000	0.00000	
B2MLP	-0.00052	0.00000	0.00000	
NRLP	-0.00019	0.00000	0.00000	
Total of Allocation Factors	0.00000	0.00000	0.00000	

Table 9 – Revenue Reconciliation – UTR Rate

(Update of: I-3-1, Table 4; K-1-1, Table 35; Settlement Proposal, Attachment A, Table 26)

2022 Network Charge Determinants (kW)	239,149,263
2022 Network UTR Rate	\$4.98
2022 WPLP Network Allocation Factor	0.01718
2022 Revenue Forecast	\$20,472,947
2022 WPLP LTPL Revenue Requirement	\$20,477,862
Difference due to Rounding	\$4,914
	0.024%

(c) Monthly Fixed Charge to HORCI

Application of a fixed monthly charge to HORCI will commence in May 2022 (i.e. the first full month following the in-service date), consistent with the Application and Exhibit K, as well as the approved Settlement Proposal. The monthly fixed charge will be invoiced directly from WPLP to HORCI and paid directly by HORCI to WPLP.

WPLP’s revised 2022 revenue requirement attributable to the Remote Connection Lines is \$21,514,230. Recovering this amount over an 8-month period from May to December 2022 results in a fixed monthly charge of \$2,689,279, which would be directly charged to HORCI for each month from May 2022 to December 2022.

Attachment B

Bill Impacts to Customers

(a) **Bill Impacts**

Exhibit I-4-1 provided detailed bill impact analysis related to WPLP's 2022 revenue requirement for typical residential, general service and transmission-connected customers. All of the bill impact tables from Exhibit I-4-1, as updated first in Exhibit K and then in Attachment A of the approved Settlement Proposal, have been further updated below to reflect the revised revenue requirement presented in this Attachment, including in particular the updates to reflect the 2022 cost of capital parameters.

Table 10 – Summary of Total 2022 Bill Impact

(Update of: I-4-1, Table 1; K-1-1, Table 36; Settlement Proposal, Attachment A, Table 27)

Item	Description	Amount ³	
		Residential	General Service
A	Typical monthly bill	\$120.91 ⁴	\$393.42 ⁵
B	Increase related to Network RTSR	\$0.10	\$0.22
C	Increase related to RRRP rate	\$0.12	\$0.35
D = B + C	Total bill increase	\$0.22	\$0.57
E = D / A	Bill impact (%)	0.18%	0.15%

Table 11 – Bill Impact – Line to Pickle Lake

(Update of: I-4-1, Table 2; K-1-1, Table 37; Settlement Proposal, Attachment A, Table 28)

Item	Description	Amount	
		Residential	General Service
A	Typical monthly bill (see Table 1)	\$120.91	\$393.42
B	Portion of bill related to Network RTSR	\$5.67 ⁶	\$12.84
C	Increase in Network UTR	1.74%	1.74%
D = B x C	Bill increase	\$0.10	\$0.22
E = D / A	Bill impact (%)	0.08%	0.06%

³ All amounts are inclusive of 13% HST and the Ontario Electricity Rebate.

⁴ Total bill amount for a Hydro One R1 TOU customer (700 kWh per month), as indicated in the OEB's online bill calculator (<https://www.oeb.ca/rates-and-your-bill/bill-calculator>), as at April 12, 2021. Although the Decision specified that the bill impact on a residential customer be presented on the basis of 750 kWh per month, WPLP has presented this impact on the basis of 700 kWh per month to be consistent with the values used in presenting bill impacts in the underlying Application and approved Settlement Proposal.

⁵ Total bill amount for a Hydro One General Service Energy Billed TOU customer (2000 kWh per month), as indicated in the OEB's online bill calculator, as at April 12, 2021

⁶ HONI R1 Network RTSR Rate of \$0.0082/kWh * 700 kWh * 1.076 loss factor = \$6.18 (\$5.67 after 13% HST and 21.2% Ontario Electricity Rebate)

Table 12 – RRRP Rate Calculation

(Update of: I-4-1, Table 3; K-1-1, Table 38; Settlement Proposal, Attachment A, Table 29)

	2021	2022	Change
First Nations (O. Reg. 442/01, schedule 1)	\$1,600,000	\$1,600,000	\$0
Algoma Power	\$14,253,193	\$14,253,193	\$0
Hydro One Remote Communities Inc.	\$35,223,000	\$35,223,000	\$0
Hydro One Remote Communities Inc. - WPLP	\$0	\$21,514,230	\$21,514,230
Total RRRP Funding Required⁷	\$51,076,193	\$72,590,423	\$21,514,230
Ontario TWh	129.1	129.1	0
RRRP Rate (Calculated)	\$0.000396	\$0.000562	\$0.000167
RRRP Rate (Rounded to 4 Decimals)	\$0.0004	\$0.0006	\$0.0002

Table 13 – RRRP Bill Impact Calculation

(Update of I-4-1, Table 4; Unchanged from K-1-1, Table 39; Settlement Proposal, Attachment A, Table 30)

Item	Description	Amount	
		Residential	General Service
A	Typical monthly bill (see Table 1)	\$120.91	\$393.42
B	RRRP rate increase (\$/kWh)	\$0.0002	\$0.0002
C = kWh * 1.076	Uplifted consumption (kWh)	753	2,152
D = B x C	Bill increase due to RRRP	\$0.15	\$0.43
E = D * (1+ 0.13 - 0.212)	Bill increase adjusted for HST and OER	\$0.12	\$0.35
F	Bill impact (%)	0.10%	0.09%

⁷ RRRP variance account balances have been omitted from this analysis in order to isolate the impact of the RRRP funding requested in this application. Similarly, the 2022 RRRP funding requirements for parties other than WPLP have been held constant from 2021 to 2022 for the purpose of bill impact analysis. WPLP expects that the OEB will consider the RRRP variance account balance and changes to 2022 RRRP funding for other parties when it determines the 2022 RRRP rate in due course.

Table 14 – Transmission-Connected Customer Bill Impacts

(Update of: I-4-1, Table 5; K-1-1, Table 40; Settlement Proposal, Attachment A, Table 31)

Item	Description	Amount
A	Total Wholesale Market Charges (\$/MWh)	146.57
B	Total Wholesale Transmission Charges (\$/MWh)	11.15
C = B / A	Transmission % of Total Bill	7.61%
D	% Increase in Transmission Revenue Requirement	1.09%
E = C * D	% Bill Increase from Line to Pickle Lake	0.08%
F	Total RRRP Charges (\$/MWh)	0.50
G = F / A	RRRP % of Total Bill	0.34%
H	% Increase in RRRP Rate	50%
I = G * H	% Bill Increase from Remote Connection Lines	0.17%
J = E + I	Total % Bill Increase	0.25%