ERTH POWER

November 22, 2021

Registra
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, Suite 2700
Toronto, ON M4P 1E4

Dear Ms. Long

Re: 2022 IRM Rate Application EB-2021-0021

Please find enclosed ERTH Power Corporation's Application and Evidence with respect to its 2022 IRM Application under the Fourth Generation Incentive Rate-Setting Mechanism for electricity distribution rates and other charges effective May 1, 2022.

ERTH Power would like to note that it has completed its merger with West Coast Huron Energy and as such requests that the Board approve this application and resulting tariff sheet as ERTH Power Corporation Main Rate Zone and ERTH Power Corporation Goderich Rate Zone.

Should you have any questions, or concerns, please contact Diane Taylor Diane.Taylor@erthpower.com or via telephone 519-485-1820 Ext. 265.

Respectfully,

Original signed

Graig Pettit
Vice President & General Manager

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2. Summary

The Applicant, ERTH Power Corporation, is filing this application for its Incentive Rate Mechanism change to be implemented May 1st, 2022, for both the ERTH Power Main Rate Zone and ERTH Power Goderich Rate Zone. The applicant has followed the methodology set out in "Chapter 3 of the Filing Requirements for Transmission and Distribution Applications: Filing Requirements for Incentive Regulation Mechanisms for Annual Rate Adjustments", as revised up to and including June 24th, 2021 ("Filing Requirements"). All rate adjustments sought are the product of the operation of the 2022 IRM Rate Generator Model, which was issued by the Board on June 24th, 2021 and revised on September 13th 2021. The Applicant anticipates the Board will further adjust rates in accordance with the Filing Requirements, especially as it pertains to the Price Cap Adjustment and Retail Transmission Service Rates.

ERTH Power is requesting that its application be heard by way of a written hearing by delegation with OEB staff.

2021 Tariff Sheet

The Applicant has set out at Appendix B, a copy of the ERTH Power-Main 2021 Tariff Sheet from EB-2020-0019, which was issued in its final form on April 15th, 2021. The rates and charges set out in that tariff sheet form the starting point from which the 2022 rates and charges are calculated using the Board's 2021 IRM Models.

The Applicant has set out at Appendix G, a copy of the ERTH Power-Goderich 2021 Tariff Sheet from EB-2020-0019, which was issued in its final form on April 15th, 2021. The rates and charges set out in that tariff sheet form the starting point from which the 2022 rates and charges are calculated using the Board's 2021 IRM Models.

2022 IRM Rate Models

The Applicant completed the 2022 IRM Models, as set out at:

- Appendix C ERTH Power-Main Rate Zone (2022 IRM Rate Generator Model),
- Appendix H ERTH Power-Goderich Rate Zone (2022 IRM Rate Generator Model)

Any amendments to the functionality, or operations, of the 2021 IRM Models have been performed by Board Staff and returned to the Applicant in locked format.

ERTH Power worked with the OEB to set the billing determinants between the rate zones as they were not pre-populated and confirm they are accurate as amended.

Price Cap Adjustment – GDP-IPI

The Applicant acknowledges that the Price Cap will be adjusted by the Board. The Board will replace the inflation proxy with the actual GDP-IPI, in accordance with the Filing Requirements. The Applicant reserves the right to subsequently review this adjustment and respond accordingly.

Price Cap Adjustment – Stretch Factor

The applicant has chosen the group 3 stretch factor for ERTH Power-Main and the group 5 stretch factor for ERTH Power-Goderich as it is filing this application as an Incentive Rate Mechanism application and as such is subject to the appropriate stretch factor for that group for each former entity and in accordance with the approved MAAD EB-2018-0082. ERTH has used the Rate Generator Model proxy values of 2.20% as the price escalator (GDP-IPI) a 0 Productivity Factor, a Stretch Factor value of 0.30% for ERTH Main, and a Stretch Factor value of 0.60% for ERTH Goderich. These components result in an interim Price Cap Index of 1.90% for ERTH Main and 1.60% for ERTH Goderich. ERTH Power understands that OEB staff will adjust for the final GDP-IPI and stretch Factor Group once both factors are available.

The Applicant notes that the Board intends to apply an IPI factor based upon the result of its generic hearing EB-2021-0212, with respect to the impacts of inflation on the IPI for 2022 rates.

Deferral and Variance Account Rate Riders

Deferral and Variance account data has been provided for both of ERTH Power's Rate Zone's as per the Board's process for disposition of Deferral and Variance Accounts with the exception of Account 1588 and Account 1589. ERTH Power has requested a review of its invoicing with the IESO regarding a potential over charging of Class B Global Adjustment pertaining to one of ERTH Power's delivery points where generation exceeds consumption and results in kWh's being injected into the IESO grid. It has been determined that the probable overcharging of GA has occurred for a number of years. The IESO has acknowledged the issue and has met with ERTH Power to begin to resolve this issue. As a result, ERTH Power is not requesting disposition of Account 1588 and 1589 variance accounts until this matter is resolved with the IESO. Therefore, ERTH Power did not include any transactions in the Continuity schedule for Account 1588 and 1589 and has not submitted a GA Workform for either rate zone. All other Group 1 accounts data was included in the Continuity schedule. The total balance of all other Group 1 accounts does not exceed the threshold of +/- $0.001/kWh. The 2022 IRM Rate Generator Model, worksheet 3, "Continuity Schedule" calculated the total Group 1 Deferral and Variance account balances to be a debit of $520,106 for ERTH Main and

$17,967 for ERTH Goderich which does meet the Board's disposition threshold for both rate zones.

All Group 1 Accounts balances have been compared to the 2021 RRR, 2.1.7 filing Account 1588 and 1589 balances are pending the results of the IESO inquiry and thus the variance is the complete 2020 2.1.7 RRR balance. The 158 –RSVA Wholesale Market variance is the amount of the CBDR Class B amount.

Table 1 –Deferral and Variance Balances by Rate Zone Compared to RRR 2.1.7

Description	2.1.7 RRR as of Dec 31, 2020	ERTH Main Principal + Interest Balance Dec 31, 2020	Goderich Principal + Interest Balance Dec 31, 2020	Variance RRR vs 2020 Balance (Principal + Interest)
1550-Low Voltage	$600,526	$600,526	$0	$0
1551-Smart Meter Entity	-$28,318	-$23,960	-$4,358	$0
1580-RSVA Wholesale Market	-$409,495	-$323,107	-$35,480	-$50,908
1580 WMS CBDR Class B	-$50,908	-$42,221	-$8,687	$0
1584-Network Charge	$146,498	$160,772	-$14,274	$0
1585-Connection Charge	-$9,315	$2,700	-$12,015	$0
1588-Power	$492,491	$0	$0	$492,491
1589-Global Adjustment	$3,936,259	$0	$0	$3,936,259
Disposition and Recovery -2017	$5,733	$0	$5,733	$0
Disposition and Recovery -2018	-$423,756	-$359,003	-$64,753	$0
Disposition and Recovery -2019	$10,143	$10,143	$0	$0
Disposition and Recovery -2020	$444,253	$91,503	$359,191	-$6,441
Total	**$4,714,111**	**$117,353**	**$225,357**	**$4,371,401**

GA Workform

ERTH Power did not complete the GA Workform as disposition is not being requested for Account 1588 and 1598 pending the result of the IESO investigation.

Tax Change Rate Rider

The Applicant has calculated the 2022 tax change within the IRM Rate Generator Model and the resulting calculation produced an incremental tax savings of $0 for ERTH Power-Main. The nil value of this tax savings does not produce any rates within the rate model and therefore no rate rider for the tax change is required. When calculating the tax change within the ERTH Power-Goderich IRM Rate Generator Model the calculation produced a sharing of tax amount of ($3,252). The low value of this tax savings does not produce

any rates within the rate model and therefore no rate rider for the tax change is required. WCHE will post the tax savings sharing amount to account 1595 to be disposed of later as part of another proceeding.

Retail Transmission Service Rates

The Applicant presently seeks changes to its Retail Transmission Service Rates for both ERTH Power-Main and ERTH Power-Goderich; the applicant has utilized the RTSR Model and followed the prescribed methodology to determine updated rates that have been proposed as detailed in Section 4.5 and 5.5 respectively and in Appendix C and Appendix H of this application. ERTH Power implemented the formulaic process to calculate its RTSR's any swing in the rates is due to the application of the calculation and beyond the control of the applicant.

ERTH Main rates resulting from the formulaic calculations produce bill impacts that are a reduction from previous years. This impact is a result of the vast majority of ERTH Main's RTSR costs incurred from being embedded within Hydro One and the fact that those rates have not changed since the issuance of the last rate approval. This coupled with the fact that there was little change year over year in the forecast wholesale costs and the fact that through put increased as a whole in 2020 over 2019 caused the reduction. Conversely the RTSR's for Goderich rate zone produced and increase in RTSR's and impacts that are significant year over year. This is due to the fact that the RTSR supply for Goderich is 100% TS connected with the IESO and that the rates from the IESO have increased significantly (from $3.92 in 2021 to $4.90 for 2022 rates, a 25% increase). This increase is somewhat softened by the increase in billing determinants in 2020 over 2019.

Other Rates and Charges

The Applicant also seeks continuation of the other rates and charges approved in EB-2019-0033 specifically the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors.

2022 Tariff Sheet

The Applicant has set out at Appendix E and Appendix J a copy of the 2022 Tariff Sheet from the 2022 IRM Rate Generator Model for each of ERTH Power's Rate Zones in the application. It is important to note that in respect of the USL, Sentinel Lighting and Street Lighting classes, the 2022 IRM Rate Generator Model's Tariff Sheet there are "per connection" rates and charges for certain line items. Rates for these classes have been calculated on a per connection basis, as set out in the 2022 IRM Rate Generator Model, for:

- Service Charge

2022 Bill Impacts

The Applicant has set out at Appendix F and Appendix K a copy of the 2022 Bill Impacts from the 2022 IRM Rate Generator Model for the respective Rate Zones. Based on the current data, the rate changes calculated include the following increases.

The Applicant has also included (as required by updated chapter 3 filing requirements) bill impacts for the lowest 10th percentile of residential consumption. These impacts are included to determine if the movement towards fixed price distribution in the residential class has impacts for the lowest volume consumers that need to be mitigated. ERTH Power calculated the lowest 10th percentile by including all of its customers' average monthly consumption, removing all customers with zero consumption or a partial month such as first or final bills. Once these customers were removed, the lowest 10th percentile was calculated and an average of their monthly usage (233 kWh's Main Rate Zone & 136 kWh's Goderich Rate Zone) was determined and utilized to calculate bill impacts.

ERTH Power Main Rate Zone Impact Summary:

		Distribution		Total Bill	
Rate Class	**kWh**	**$ Impact**	**% Impact**	**$ Impact**	**% Impact**
Residential	750	$ 0.92	2.42%	-$ 0.37	-0.31%
Residential	1000	$ 1.02	2.58%	-$ 0.69	-0.46%
Residential	233	$ 0.71	2.05%	$ 0.29	0.48%
GS<50 kW	2000	$ 1.64	2.49%	-$ 1.76	-0.61%

ERTH Power Goderich Rate Zone Impact Summary:

		Distribution		Total Bill	
Rate Class	**kWh**	**$ Impact**	**% Impact**	**$ Impact**	**% Impact**
Residential	750	$ 1.15	2.94%	$ 1.67	1.36%
Residential	1000	$ 1.35	3.34%	$ 2.06	1.34%
Residential	136	$ 0.66	1.83%	$ 0.73	1.46%
GS<50 kW	2000	$ 2.34	3.34%	$ 3.78	1.29%

3. Overview-The Story of ERTH

Formation of the Erie Thames Power Group of Companies now "ERTH Corporation"

In late 1999 and early 2000, the Ontario government enacted the *Energy Competition Act, 1998* (Bill 35), deregulating Ontario's electricity industry. In response, on September 1, 2000, Erie Thames Power Corporation ("Erie Thames") and its subsidiaries, Erie Thames Powerlines Corporation ("ET Powerlines") and Erie Thames Services Corporation ("ET Services") were created pursuant to section 142 of the *Electricity Act, 1998* (the "*EA*") and sections 71 and 73 of the Ontario *Energy Board Act, 1998* (the "*OEB Act*"). These provisions allowed municipalities to enact bylaws to facilitate the amalgamation of their public utilities into Ontario *Business Corporations Act* corporations.

Erie Thames was formed through the amalgamation of seven separate public utilities owned by the municipal corporations of the Town of Ingersoll, Township of East Zorra-Tavistock, Township of Zorra, Municipality of Central Elgin, Township of South-West Oxford, Town of Aylmer and Township of Norwich (collectively, the "Municipal Shareholders"). By virtue of the transfer by-laws passed by the councils of these municipalities, the former local public utilities were rendered inactive and replaced by Erie Thames, and each of the municipalities became shareholders in Erie Thames, with each holding an equal number of voting shares.

Erie Thames was created as a holding company with its principal business to provide oversight of and shared corporate services (e.g. legal, financial/accounting, regulatory) to its wholly owned subsidiary companies, ET Powerlines and ET Services. Through ET Services, Erie Thames would provide similar services to its municipal customer base that were provided by the former public utilities, and also seek to expand its customer base through organic sales growth and future acquisitions and amalgamations in respect of its non-regulated businesses. These objectives were reflected in the founding principles and the vision, mission and goals of Erie Thames in 2000:

Founding Principles

- Local presence/control/involvement
- Build on commitment to customer care
- Provide safe, reliable supply of electricity
- Shareholder returns
- Local employment

- Mitigate consumer rate impacts

Erie Thames' wholly owned subsidiaries were established to provide regulated electricity and non-regulated services. ET Powerlines took over the ownership and operation of the electricity infrastructure from the Municipal Shareholders. ET Services, incorporated as an non-regulated operating company, provided services to electric utilities (including ETPL), municipalities and developers, including, water, sewer and electricity billings for utility companies, electricity grid expansion and maintenance services, traffic signal installation services, and meter reading, verification and maintenance.

Responding to its original vision, mission and goals, which charted a path to growth, Erie Thames experienced significant growth between the period of 2000 and 2018 through an organic increase in customers and the acquisition of new businesses. It also underwent a number of organizational changes, which included the creation of new business lines, amalgamations, reorganizations and a major rebranding of ETP and its subsidiaries. Highlights of these changes are detailed below.

Regulated Electricity Distribution Growth
After 2000, Erie Thames sought to expand the regulated electricity distribution side of its business to include a larger territory in southwestern Ontario. It accomplished this by leveraging our affiliate business service offerings; building a strategic relationship that lead to the following transactions:

- ***December 2010: Acquisition of all of the shares of West Perth Power Inc. ("WPPI") and Clinton Power Corporation ("Clinton Power")***, thus expanding its regulated electricity distribution customer base to approximately 19,500 customers. With this purchase, the Municipalities of Central Huron and West Perth became shareholders in ERTH under the "one share, one vote" governance model.

- ***2018: Acquisition of all of the shares of West Coast Huron Energy Inc. – Goderich Hydro ("WCHEI")***, On December 20th, 2018 the Ontario Energy Board approved the merger between WCHEI and ERTH Power Corporation. This approval expanded the regulated electricity distribution customer base to approximately 24,000 customers in 15 communities across 4 counties thus creating a regional footprint to continue grow the regulated business. The closing documents were executed on January 8th, 2019 officially amalgamating the two Utilities. With this purchase, the Town of Goderich became a shareholder in ERTH under the "one share, one vote" governance model.

Affiliate Growth and New Companies

After its incorporation in 2000, Erie Thames established itself as a successful, non-regulated business offering services to utilities, municipalities and large industrial companies. Erie Thames then sought to expand ET Services' service offerings to new, but related, areas through the acquisition of a number of businesses beginning in 2004. As a result of ET Services' success and new acquisitions, the number of employees grew from 35 in 2000 to over 120 by 2018.

Corporate Reorganization and Rebranding:

Erie Thames group of companies rebranded in 2008 and in 2009 in response to OEB restrictions imposed on LDCs' relationships with their non-regulated affiliates. As a result, Erie Thames Power (the Holdco) was rebranded as ERTH Corporation and ET Services was split into CRU Solutions, Ecaliber and ET Powerlines.

Evolution of ERTH's Strategic Direction

ERTH revisited its strategic direction, goals and objectives a number of times since 2000 as the corporation continued with its growth. With each change, ERTH sought to encapsulate the best strategic vision for the corporation that would help to ensure its continued success and profitability and maximize shareholder returns.

In 2018, ERTH shareholders approved the strategic vision to rebrand the regulated business. ET Powerlines rebranded to ERTH Power thus removing the geographic limitations of the former name. ERTH Power Corporation now leverages the Holdco and affiliate brand to further mark its place within the industry.

4. ERTH Power Main Rate Zone

4.1. Preparation of Rates

ERTH Power Corporation's application will be filed through the Board's web portal at www.errr.oeb.gov.on.ca, consisting of one (1) electronic copy of the application in searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following complete IRM models:

This Application is supported by written evidence for ERTH Power-Main Rate Zone and using the following board models and work forms:

- 2022 IRM Rate Generator Model (Version 1.0) issued on September 13th, 2021.
- GA Analysis Work Form issued on July 22nd, 2021. Not filed
- Account 1595 Workform issued on July 22nd, 2021.
- IRM Checklist issued on July 13th, 2021.

4.2. Current Tariff Schedule

A copy of ERTH Power-Main Rate Zone's Approved Tariff Sheet (EB-2020-0019) has been included as Appendix B in this application.

4.3. DVAD Disposition

Deferral and Variance Accounts Balance Disposition

ERTH Power Corporation has completed a review of the historical balances of Accounts 1588 Power, and 1589 RSVA Global Adjustment. ERTH Power has determined that there is a billing inconsistency with respect to one of its wholesale metering points billed on its IESO invoice and is currently reviewing the findings with IESO staff. As such ERTH Power is not requesting disposition of these balance on an interim or final basis at this time for its Main Rate Zone. ERTH Power will apply for disposition when it has accurate historical data that can be relied upon for recovery from (or repayment to) its customers.

ERTH Power Main rate zone is complex with respect to settlement having sections of its territory Transmission connected, others embedded within Hydro One, Hydro One embedded within ERTH and a significant amount of embedded generation. ERTH Main zone also has generation connected to one of its communities that is large enough (20 MW) to inject a significant amount of its load back into the IESO controlled grid. ERTH Main manages 14 Class A customers and 14 community connections. All of this leads to an extremely complex settlement process that has been extremely difficult for ERTH Power staff to determine where the inaccuracy of its process lies.

The Utilismart tool was expected to alleviate this complexity and add validation and certainty to the process. ERTH Power is certain that the settlement process it has followed for the main rate zone complies with the OEB's guidance issued in February of 2019, however is working to obtain clarification and validation of the data that is pulled from its CIS is being reflected in the correct period and the correct pricing structure. ERTH Power recognizes that it most likely needs to file adjustments with the IESO for its historical 2018 and 2019 balances that will reduce the variances to be collected from its customers. ERTH Power believes that the Utilismart tool will validate the true ups required in IESO settlement and ERTH Power can provide revised balances for its 2021 year-end and 2022 IRM disposition.

Chapter 3 of the Board's Filing Requirements and the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provide that under the Price Cap IR, the distributor's Group 1 audited accounts balances will be reviewed and disposed of if the pre-set disposition threshold of $0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as at December 31, 2019 to determine if the threshold has been exceeded. ERTH has completed the Board Staff's 2022 IRM Rate Generator Tab 3: and has projected interest. Actual interest has been calculated based on the Board's prescribed rates for 2021 and includes the disposition approved for 2021 as the 2021 approved disposition does not commence until January 1, 2022. The result of not applying for disposition of 1588 and 1589 does produce a material rate rider and as such ERTH Power will not be requesting any disposition of its DVAD balances at this time.

Table 1 below displays the deferral and variance account disposition balances:

Table 1: Deferral and Variance Account Disposition Balances

ERTH Power Main Rate Zone		
LV Variance Account	1550	$600,526.00
Smart Metering Entity Charge Variance Account	1551	-$23,960.00
RSVA - Wholesale Market Service Charge[5]	1580	-$323,107.00
Variance WMS – Sub-account CBR Class A[5]	1580	$0.00
Variance WMS – Sub-account CBR Class B[5]	1580	-$42,221.00
RSVA - Retail Transmission Network Charge	1584	$160,772.00
RSVA - Retail Transmission Connection Charge	1586	$2,700.00
RSVA - Power[4]	1588	$0.00
RSVA - Global Adjustment[4]	1589	$0.00
Disposition and Recovery/Refund of Regulatory Balance	1595	$0.00
Disposition and Recovery/Refund of Regulatory Balance	1595	-$359,003.00
Disposition and Recovery/Refund of Regulatory Balance	1595	$10,143.00
Disposition and Recovery/Refund of Regulatory Balance	1595	$91,503.00
LRAMVA	1568	$0.00
Grand Total		**$117,353.00**

Global Adjustment and the IESO Settlement Process

ERTH POWER uses the Global Adjustment (GA) first estimate provided by the IESO to invoice its customers. This treatment is applicable to all customer classes on Non-RPP with the exception of the Class A customers. The Class A customers are billed the actual GA that is invoiced to ERTH POWER from the IESO. The Class A customers are thus excluded in any of the allocations for the disposal of Global Adjustment variance accounts.

ERTH POWER settles monthly with the IESO for the difference between spot and RPP pricing for RPP customers that are billed Time of Use (TOU) or Tiered pricing. The settlement is filed with the IESO within four business days of month end and uses billed data to calculate a prorated amount of usage for settlement. A true-up calculation is completed every month for the previous months and is then added/subtracted from the next month's IESO submission. At the end of the fiscal year ERTH Power accrues for any unbilled usage along with the settlement amount with the IESO for this unbilled usage.

ERTH POWER allocates the Class B Global Adjustment between RPP and Non-RPP customers (excluding the 1 Class A Customer) based on actual billed consumption.

ERTH POWER reports to the IESO within four business days of month end the total kWHs purchased from embedded generation within its service territory to calculate total kWhs purchased for the month.

ERTH POWER confirms it uses accrual accounting in its Global Adjustment.

4.4. Shared Tax Savings

ERTH Power Corporation has completed the 2022 IRM Rate Generator tabs related to tax changes for IRM applications to calculate the savings due to rate payers as a result of corporate tax saving implemented since the 2018 Cost of Service Decision (EB-2017-0038). The Board determined under the 4th Generation IRM that a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board-approved base rates for a distributor is appropriate. The calculated annual tax changes over the plan term will be allocated to customer rate classes based on the most recent Board-approved base year distribution revenue.

ERTH completed Tab 8: Shared Tax – Rate Rider to calculate rate riders for tax change which indicates a shared tax savings is $0. This tax savings does not produce rate riders that are material.

4.5. Retail Transmission Rates

ERTH Power is charged Ontario Uniform Transmission Rates ("UTR") by Hydro One Networks and the Independent Electricity System Operator, and in turn has Board approved retail transmission service rates to charge end user customers in order to recover the expenses. Based on Hydro One Networks most recent Decision and Rate Order of the Board in the EB-2016-0081 proceeding, the UTRS's for HONI and IESO effective January 1, 2022 are:

- $4.90/kW/mth for Network Service Rate
- $0.81/kW/mth for Line Connection Service Rate
- $2.65/kW/mth for Transformation Connection Service Rate

- $3.4778/kW/mth for Network Service Rate
- $0.8128/kW/mth for Line Connection Service Rate
- $2.0458/kW/mth for Transformation Connection Service Rate

Variance accounts are used to track the timing and rate differences in UTR's paid and RTSR's billed; they are recorded in USoA Accounts 1585 and 1586. On June 28, 2012, the Ontario Energy Board (the "Board") issued revision 4.0 of the Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates (the "Guideline"). This Guideline outlines the information that the Board requires electricity distributors to file when proposing adjustments to their retail transmission service rates. The guideline was used to adjust ERTH's RTSRs for 2021.

The billing determinants used on Tab 10: RTSR Current Rates of the 2022 IRM Rate Generator Model were derived from the RRR 2.1.5 Performance Based Regulation filing for the annual consumption in compliance with the instruction to use the most recent reported RRR billing determinants. The billing determinants are non-loss adjusted.
The OEB has provided a model for electrical distributors to calculate and predict the distributor's specific RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. ERTH has completed the model and included the 2018 historical RTSR Network and RTSR Connection data on Tab 12: TRSR – Historical Wholesale of the 2022 IRM Rate Generator Model. ERTH acknowledges that parties to the proceeding will have an opportunity to review the resulting rates as part of the rate process. A summary of the current and proposed RTSRs from the 2022 IRM Rate Generator are provided in the table below:

Table 2: Summary of Retail Transmission Rates and Charges:

		Current RTSR		Proposed RTSR		Difference	
Rate Class	**Unit**	**Network**	**Connection**	**Network**	**Connection**	**Network**	**Connection**
Residential Service Classification	kWh	$0.0067	$0.0060	$0.0058	$0.0052	-$0.0009	-$0.0008
General Service Less Than 50 kW Service Classification	kWh	$0.0063	$0.0057	$0.0054	$0.0049	-$0.0009	-$0.0008
General Service 50 To 999 kW Service Classification	kW	$2.4630	$2.0379	$2.4617	$1.7516	-$0.0013	-$0.2863
General Service 1,000 To 4,999 kW Service Classification	kW	$3.0900	$2.1832	$2.6725	$1.8765	-$0.4175	-$0.3067
Large Use Service Classification	kW	$3.4255	$2.4764	$2.9626	$2.1285	-$0.4629	-$0.3479
Unmetered Scattered Load Service Classification	kWh	$0.0063	$0.0057	$0.0054	$0.0049	-$0.0009	-$0.0008
Sentinel Lighting Service Classification	kW	$0.0063	$0.0057	$0.0054	$0.0049	-$0.0009	-$0.0008
Street Lighting Service Classification	kW	$2.1970	$2.5912	$1.9001	$2.2272	-$0.2969	-$0.3640
Embedded Distributor Service Classification	kW	$4.1338	$2.8792	$3.5752	$2.4747	-$0.5586	-$0.4045

4.6. Price Cap Adjustment

Based on the most recent PEG Report, issued on August 27th, 2021, the OEB has updated the stretch factor assignments for 2022. ERTH Power-Main Rate Zone remained in the Stretch Factor Group III with a stretch factor assignment of 0.30%. For the period from 2017 to 2019, ERTH's average actual benchmarked costs were 2.1% higher than the predicted costs for the period based on the PEG econometric model.

Furthermore, as part of the Renewed Regulatory Framework for Electricity Distributors ("RRFE") the Board initiated a review of utility performance per the "Defining and Measuring Performance of Electricity Transmitters and Distributors (EB-2010-0379)" proceeding. As part of this proceeding the Board contracted Pacific Economics Group Research, LLC ("PEG") to prepare a report to the Board, "Empirical Research in Support of Incentive Rate Setting in Ontario: Report to the Ontario Energy Board". The original PEG Report was issued on May 3, 2013, and established the parameters for use to determine the Price Cap Index for the 4th Generation IRM including: a productivity factor of 0.00% was established, the approach to determine the Industry Specific Inflation Factor (replacing the 3rd Generation IRM GDP-IPI inflation factor) was established but has not yet been determined for 2022 IRM filers, and the initial stretch factor assignments which have not been updated by the OEB for 2022 IRM filers at 0.30% for ERTH based on the PEG Report issued in the August 2021 report.

Consistent with the policy determinations set out in the Report of the Board on Rate Setting Parameters and Benchmarking under the RRFE for Ontario's Electricity Distributors (EB-2010-0379) (Issued November 21, 2013 and updated December 4, 2013), the OEB has calculated the value of the inflation factor for incentive rate setting under the Price Cap IR and Annual Index plans, for rate changes effective in 2022, to be 2.2%. The derivation of this is shown in the following table.

The price cap adjustment as determined in the 2022 IRM Rate Generator Model submitted with this application is based on a Price Cap Index placeholder of 1.90%, which has been used to determine the 2022 Distribution Rates, as follows:

1. Price Escalator of 2.20%

2. Minus a Productivity Factor of 0.0%

3. Minus a Stretch Factor of 0.30% based on ERTH 's current OEB approved Stretch Factor Group III, and

4. The resulting Price Cap Index of 1.90%

ERTH Power-Main Rate Zone proposes 2022 distribution rate adjustments to both the Monthly Fixed Service Charge and Distribution Volumetric Rate for all rate classes reflecting the calculated values that are generated by the 2022 Rate Generator Model.

As discussed above, the price cap index adjustment, currently set at the 2022 value, is 1.90%, and within the model has been applied to current rates to yield ERTH Power-Main Rate Zone's proposed rates. Future updates to components of the price cap index calculation, to be completed by Board Staff as the update becomes available, may impact the final price cap adjustment being applied to the current model.

ERTH Power-Main acknowledges that the Price Cap Index Adjustment is no longer applied to Low Voltage Service rates as per Section 3.2.1.1 of the Filing Requirements. Accordingly, ERTH Power-Main proposes to continue with the Low Voltage Service rates approved in the ERTH Power-Main 2018 COS Application.

4.7. Residential Rate Design Transition

On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410), which stated that electricity distributors would transition to a fully fixed monthly distribution service charge for residential customers. This process will be implemented over a period of four years, beginning in 2016. ERTH Power-Main Rate Zone has transitioned to fully fixed rates and no further adjustments or mitigation for low volume consumers is required.

4.8. Additional Rates

ERTH Power-Main Rate Zone is not proposing any additional rates outside of those detailed in other sections of the application.

4.9. Regulatory Charges

ERTH Power-Main Rate Zone proposed to continue to utilize the previously approved WMS, CBDR and RRRP rates unless otherwise directed by the door. These rates are $0.0030/kWh, $0.0004/kWh and $0.0005/kWh respectively.

4.10. Proposed Rates

A copy of ERTH Power-Main Rate Zone's Proposed Tariff Sheet has been included in this application as Appendix E.

4.11. Bill Impacts

As shown in the table, the impact of the Rate Design on the Residential class is marginal.
ERTH –Main rate zone has included bill impacts for the following classes:

- Residential – RPP and non-RPP
- GS<50 kW – RPP and non-RPP
- GS 50-999 kW
- GS 1000-4999 kW
- Large Use
- Unmetered Scattered Load
- Sentinel Lighting
- Street lighting
- Embedded Distributor

Detailed bill impacts for each rate class are provided in Appendix F.

Table 3: Summary of Bill Impacts

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	**RTSR** Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	100	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	821,250	1,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	3,942,000	12,350	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	150		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	80		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	657	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	23,500	660	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	800		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	500		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	5,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	821,250	2,500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	821,250	3,500	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	64,944	144	DEMAND	

Table 2

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		$	%	$	%	$	%	$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.62	1.9%	$ 0.92	2.4%	$ (0.40)	-0.8%	$ (0.37)	-0.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 1.04	2.0%	$ 1.64	2.5%	$ (1.87)	-2.1%	$ (1.76)	-0.6%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 8.42	1.9%	$ 18.33	3.4%	$ (48.76)	-4.7%	$ (55.10)	-0.6%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Ot	kWh	$ 89.06	1.9%	$ 140.69	2.3%	$ (764.57)	-6.0%	$ (863.96)	-0.7%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 665.91	1.9%	$ 2,055.29	4.1%	$ (7,958.10)	-6.5%	$ (8,992.65)	-1.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ 0.27	1.9%	$ 0.31	2.1%	$ 0.05	0.3%	$ 0.05	0.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 0.41	1.9%	$ 0.44	1.9%	$ 0.30	1.3%	$ 0.33	0.9%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 0.50	1.9%	$ 0.61	2.0%	$ (0.05)	-0.2%	$ (0.06)	-0.1%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 71.88	1.9%	$ 158.54	3.3%	$ (477.10)	-5.1%	$ (539.13)	-4.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.62	1.9%	$ 0.71	2.1%	$ 0.30	0.8%	$ 0.29	0.5%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	$ 0.62	1.9%	$ 0.71	2.1%	$ 0.30	0.8%	$ 0.34	0.5%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	$ 0.62	1.9%	$ 0.94	2.4%	$ (0.46)	-0.9%	$ (0.52)	-0.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.62	1.9%	$ 1.02	2.6%	$ (0.74)	-1.4%	$ (0.69)	-0.5%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.62	1.9%	$ 0.82	2.3%	$ (0.06)	-0.1%	$ (0.05)	-0.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 0.74	1.9%	$ 1.04	2.3%	$ (0.72)	-1.2%	$ (0.67)	-0.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 1.94	2.0%	$ 3.44	2.7%	$ (5.34)	-2.8%	$ (5.02)	-0.7%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 32.26	1.9%	$ 81.81	3.7%	$ (253.64)	-5.5%	$ (286.61)	-2.1%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Ot	kWh	$ 127.56	1.9%	$ 230.81	2.4%	$ (1,579.69)	-6.9%	$ (1,785.05)	-1.4%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Ot	kWh	$ 158.36	1.9%	$ 302.91	2.4%	$ (2,231.79)	-7.2%	$ (2,521.92)	-1.8%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 62.19	1.9%	$ 77.23	2.2%	$ (17.94)	-0.4%	$ (20.27)	-0.2%

5. ERTH Power-Goderich Rate Zone

5.1. Preparation of Rates

ERTH Power Corporation's application will be filed through the Board's web portal at www.errr.oeb.gov.on.ca, consisting of one (1) electronic copy of the application in searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following complete IRM models:

This Application is supported by written evidence for ERTH Power-Goderich Rate Zone and using the following board models and work forms:

- 2022 IRM Rate Generator Model (Version 1.0) issued on September 13th, 2021.
- GA Analysis Work Form issued on July 22nd, 2021. Not filed
- Account 1595 Workform issued on July 22nd, 2021. Not Filed
- IRM Checklist issued on July 13th, 2021.

5.2. Current Tariff Schedule

A copy of ERTH Power-Goderich Rate Zone's Approved Tariff Sheet (EB-2020-0019) has been included as Appendix G in this application.

5.3. DVAD Disposition

Deferral and Variance Accounts Balance Disposition

ERTH Power Corporation has completed a review of the historical balances of Accounts 1588 Power, and 1589 RSVA Global Adjustment. ERTH Power has determined that there is a billing inconsistency with respect to one of its wholesale metering points billed on its IESO invoice and is currently reviewing the findings with IESO staff. As such ERTH Power is not requesting disposition of these balance on an interim or final basis at this time for its Goderich Rate Zone. ERTH Power will apply for disposition when it has accurate historical data that can be relied upon for recovery from (or repayment to) its customers.

Chapter 3 of the Board's Filing Requirements and the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provide that under the Price Cap IR, the distributor's Group 1 audited accounts balances will be reviewed and disposed of if the pre-set disposition threshold of $0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as at December 31, 2019 to determine if the threshold has been exceeded. ERTH has completed the Board Staff's 2022 IRM Rate Generator Tab 3: and has projected interest. Actual interest has been calculated based on the Board's prescribed rates for 2021 and includes the disposition approved for 2021 as the 2021 approved disposition does not commence until January 1, 2022. The result of not applying for disposition of 1588 and 1589 does produce a material rate rider and as such ERTH Power will not be requesting any disposition of these DVAD balances at this time.

Table 4 below displays the deferral and variance account disposition balances:

Table 4: Deferral and Variance Account Disposition Balances

ERTH Power Goderich Rate Zone		
LV Variance Account	1550	$0.00
Smart Metering Entity Charge Variance Account	1551	-$4,358.00
RSVA - Wholesale Market Service Charge[5]	1580	-$35,480.00
Variance WMS – Sub-account CBR Class A[5]	1580	$0.00
Variance WMS – Sub-account CBR Class B[5]	1580	-$8,687.00
RSVA - Retail Transmission Network Charge	1584	-$14,274.00
RSVA - Retail Transmission Connection Charge	1586	-$12,015.00
RSVA - Power[4]	1588	$0.00
RSVA - Global Adjustment[4]	1589	$0.00
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	$5,733.00
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	-$64,753.00
Disposition and Recovery/Refund of Regulatory Balances (2019)[3]	1595	$0.00
Disposition and Recovery/Refund of Regulatory Balances (2020)[3]	1595	$359,191.00
LRAMVA	1568	$0.00
Grand Total		**$225,357.00**

Global Adjustment and the IESO Settlement Process

ERTH POWER uses the Global Adjustment (GA) first estimate provided by the IESO to invoice its customers. This treatment is applicable to all customer classes on Non-RPP with the exception of the Class A customers. The Class A customers are billed the actual GA that is invoiced to ERTH POWER from the IESO. The Class A customers are thus excluded in any of the allocations for the disposal of Global Adjustment variance accounts.

ERTH POWER settles monthly with the IESO for the difference between spot and RPP pricing for RPP customers that are billed Time of Use (TOU) or Tiered pricing. The settlement is filed with the IESO within four business days of month end and uses billed data to calculate a prorated amount of usage for settlement. A true-up calculation is completed every month for the previous months and is then added/subtracted from the next month's IESO submission. At the end of the fiscal year ERTH Power accrues for any unbilled usage along with the settlement amount with the IESO for this unbilled usage.

ERTH POWER allocates the Class B Global Adjustment between RPP and Non-RPP customers (excluding the 1 Class A Customer) based on actual billed consumption.

ERTH POWER reports to the IESO within four business days of month end the total kWHs purchased from embedded generation within its service territory to calculate total kWhs purchased for the month.

ERTH POWER confirms it uses accrual accounting in its Global Adjustment settlement process.

5.4. Shared Tax Savings

ERTH Power Corporation has completed the 2022 IRM Rate Generator tabs related to tax changes for IRM applications to calculate the savings due to rate payers because of corporate tax saving implemented since the 2013 Cost of Service Decision (EB-2012-0175). The Board determined under the 4th Generation IRM that a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board-approved base rates for a distributor is appropriate. The calculated annual tax changes over the plan term will be allocated to customer rate classes based on the most recent Board-approved base year distribution revenue.

ERTH completed Tab 8: Shared Tax – Rate Rider to calculate rate riders for tax change which indicates a shared tax savings is -$3,252. This tax savings does not produce rate riders that are material and will be posted to ERTH Power Goderich's 1595 account to be disposed of at a later date.

5.5. Retail Transmission Rates

ERTH Power-Goderich Rate Zone is charged Ontario Uniform Transmission Rates ("UTR") the Independent Electricity System Operator, and in turn has Board approved retail transmission service rates to charge end user customers in order to recover the expenses. The UTRS's for The IESO effective January 1, 2021 are:

- $3.83/kW/mth for Network Service Rate
- $0.96/kW/mth for Line Connection Service Rate
- $2.30/kW/mth for Transformation Connection Service Rate

ERTH understands that the model will be updated by the OEB staff with the 2022 rates once they are available.

Variance accounts are used to track the timing and rate differences in UTR's paid and RTSR's billed; they are recorded in USoA Accounts 1585 and 1586. On June 28, 2012, the Ontario Energy Board (the "Board") issued revision 4.0 of the Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates (the "Guideline"). This Guideline outlines the information that the Board requires electricity distributors to file when proposing adjustments to their retail transmission service rates. The guideline was used to adjust ERTH's RTSRs for 2021.

The billing determinants used on Tab 10: RTSR Current Rates of the 2022 IRM Rate Generator Model were derived from the RRR 2.1.5 Performance Based Regulation filing for the annual consumption in compliance with the instruction to use the most recent reported RRR billing determinants. The billing determinants are non-loss adjusted.
The OEB has provided a model for electrical distributors to calculate and predict the distributor's specific RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. ERTH has completed the model and included the 2018 historical RTSR Network and RTSR Connection data on Tab 12: TRSR – Historical Wholesale of the 2022 IRM Rate Generator Model. ERTH acknowledges that parties to the proceeding will have an opportunity to review the resulting rates as part of the rate process. A summary of the current and proposed RTSRs from the 2022 IRM Rate Generator are provided in the table below:

Table 9: Summary of Retail Transmission Rates and Charges:

		Current RTSR		Proposed RTSR		Difference	
Rate Class	**Unit**	**Network**	**Connection**	**Network**	**Connection**	**Network**	**Connection**
Residential Service Classification	kWh	$0.0077	$0.0061	$0.0080	$0.0066	$0.0003	$0.0005
General Service Less Than 50 kW Service Classification	kWh	$0.0070	$0.0053	$0.0073	$0.0058	$0.0003	$0.0005
General Service 50 To 499 kW Service Classification	kW	$2.8228	$2.1342	$2.9241	$2.3178	$0.1013	$0.1836
General Service 500 To 4,999 kW Service Classification	kW	$2.9981	$2.3399	$3.1057	$2.5412	$0.1076	$0.2013
Large Use Service Classification	kW	$3.3201	$2.6755	$3.4393	$2.9056	$0.1192	$0.2301
Unmetered Scattered Load Service Classification	kWh	$0.0070	$0.0053	$0.0073	$0.0058	$0.0003	$0.0005
Sentinel Lighting Service Classification	kW	$2.1372	$1.6881	$2.2138	$1.8327	$0.0766	$0.1446
Street Lighting Service Classification	kW	$2.1289	$1.6844	$2.2053	$1.8293	$0.0764	$0.1449

5.6. Price Cap Adjustment

Based on the most recent PEG Report, issued on August 23rd, 2021, the OEB has updated the stretch factor assignments for 2021. ERTH Power-Goderich Rate Zone remained in the Stretch Factor Group V with a stretch factor assignment of 0.60%. For the period from 2017 to 2019, ERTH's average actual benchmarked costs were 2.1% higher than the predicted costs for the period based on the PEG econometric model.

Furthermore, as part of the Renewed Regulatory Framework for Electricity Distributors ("RRFE") the Board initiated a review of utility performance per the "Defining and Measuring Performance of Electricity Transmitters and Distributors (EB-2010-0379)" proceeding. As part of this proceeding the Board contracted Pacific Economics Group Research, LLC ("PEG") to prepare a report to the Board, "Empirical Research in Support of Incentive Rate Setting in Ontario: Report to the Ontario Energy Board". The original PEG Report was issued on May 3, 2013, and established the parameters for use to determine the Price Cap Index for the 4th Generation IRM including: a productivity factor of 0.00% was established, the approach to determine the Industry Specific Inflation Factor (replacing the 3rd Generation IRM GDP-IPI inflation factor) was established but has not yet been determined for 2022 IRM filers, and the initial stretch factor assignments which have not been updated by the OEB for 2022 IRM filers at 0.30% for ERTH based on the PEG Report issued in the August 2021 report.

Consistent with the policy determinations set out in the Report of the Board on Rate Setting Parameters and Benchmarking under the RRFE for Ontario's Electricity Distributors (EB-2010-0379) (Issued November 21, 2013 and updated December 4, 2013), the OEB has calculated the value of the inflation factor for incentive rate setting under the Price Cap IR and Annual Index plans, for rate changes effective in 2022, to be 2.2%. The derivation of this is shown in the following table.

The price cap adjustment as determined in the 2022 IRM Rate Generator Model submitted with this application is based on a Price Cap Index placeholder of 0.90%, which has been used to determine the 2022 Distribution Rates, as follows:

1. Price Escalator of 2.20%

2. Minus a Productivity Factor of 0.0%

3. Minus a Stretch Factor of 0.60% based on the former WCHE's group V ranking for the Goderich Rate Zone

4. The resulting Price Cap Index of 1.60%

ERTH Power-Goderich Rate Zone proposes 2022 distribution rate adjustments to both the Monthly Fixed Service Charge and Distribution Volumetric Rate for all rate classes reflecting the calculated values that are generated by the 2022 Rate Generator Model.

As discussed above, the price cap index adjustment, currently set at the 2022 value, is 1.60%, and within the model has been applied to current rates to yield ERTH Power-Goderich Rate Zone proposed rates. Future updates to components of the price cap index calculation, to be completed by Board Staff as the update becomes available, may impact the final price cap adjustment being applied to the current model.

ERTH Power-Goderich Rate Zone acknowledges that the Price Cap Index Adjustment is no longer applied to Low Voltage Service rates as per Section 3.2.1.1 of the Filing Requirements. Accordingly, ERTH Power-Goderich proposes to continue with the Low Voltage Service rates approved in the ERTH Power-Goderich (previously West Coast Huron Energy) 2018 COS Application.

5.7. Residential Rate Design Transition

On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410), which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. This process will be implemented over a period of four years, beginning in 2016. ERTH Power-Goderich Rate Zone has transitioned to fully fixed rates and no further adjustments or mitigation for low volume consumers is required.

5.8. Additional Rates

ERTH Power-Goderich Rate Zone is not proposing any additional rates outside of those detailed in other sections of the application.

5.9. Regulatory Charges

ERTH Power-Goderich Rate Zone proposes to continue to utilize the previously approved WMS, CBDR and RRRP rates unless otherwise directed by the door. These rates are $0.0030/kWh, $0.0004/kWh and $0.0005/kWh respectively.

5.10. Proposed Rates

A copy of ERTH Power-Goderich Rate Zone's Proposed Tariff Sheet has been included in this application as Appendix J.

5.11. Bill Impacts

As shown in the table, the impact of the Rate Design on the Residential class is marginal.

ERTH Power-Goderich Rate Zone has included bill impacts for the following classes:

- Residential – RPP and non-RPP
- GS<50 kW – RPP and non-RPP
- GS 50-499 kW
- GS 500-4999 kW
- Large Use
- Unmetered Scattered Load
- Sentinel Lighting
- Street lighting

Detailed bill impacts for each rate class are provided in Appendix K.

Table 5: Summary of Bill Impacts

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	64,700	125	DEMAND	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	821,250	1,700	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	3,942,000	15,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	100		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	657	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	657	1	DEMAND	1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	750		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	1,000		CONSUMPTION	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	27,488	95	DEMAND	1,253

Table 2

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		$	%	$	%	$	%	$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.55	1.6%	$ 1.15	2.9%	$ 1.78	3.6%	$ 1.67	1.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 0.94	1.6%	$ 2.34	3.3%	$ 4.01	4.2%	$ 3.78	1.3%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 7.62	1.6%	$ 22.79	2.8%	$ 58.40	4.1%	$ 66.00	0.7%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Othe	kW	$ 59.32	1.6%	$ 417.85	5.3%	$ 942.98	5.5%	$ 1,065.57	0.8%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 608.58	1.6%	$ 3,442.08	10.1%	$ 8,681.58	7.0%	$ 9,810.19	1.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ 1.37	1.6%	$ 1.44	1.7%	$ 1.52	1.7%	$ 1.72	1.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ 0.62	1.6%	$ 0.62	1.5%	$ 0.84	1.8%	$ 0.95	0.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 0.49	1.3%	$ 0.83	1.9%	$ 1.05	2.2%	$ 1.19	0.9%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	$ 0.55	1.6%	$ 0.66	1.8%	$ 0.77	2.0%	$ 0.87	1.4%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	$ 0.55	1.6%	$ 1.15	2.7%	$ 1.78	3.3%	$ 2.01	1.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.55	1.6%	$ 0.66	1.8%	$ 0.77	2.0%	$ 0.73	1.5%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.55	1.6%	$ 1.35	3.3%	$ 2.19	4.0%	$ 2.06	1.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 139.48	1.5%	$ 171.61	1.9%	$ 192.64	2.0%	$ 217.68	1.5%

6. Certificate of Evidence

As President of ERTH Power Corporation I certify that, to the best of my knowledge, the evidence filed in ERTH's 2022 Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on July 12, 2021.

I also confirm that internal controls and processes are in place for the preparation, review, verification, and oversight of any account balances that are being requested for disposal.

Respectfully submitted,

Chris White
President
ERTH Power Corporation

APPENDIX A

IRM Checklist

2022 IRM Checklist

ERTH POWER CORPORATION

EB-2022-0021

Date: 2021-11-22

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Components of the Application Filing		
2	Manager's summary documenting and explaining all rate adjustments requested	Application, Page 3
2	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Application, Page 1
3	Completed Rate Generator Model and supplementary work forms, Excel and PDF	Appendix C & J
3	Current tariff sheet, PDF	Appendix B & K
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Application, Page 3
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Application, Page 6
3	Distributor's internet address	Application, Page 11
3	Statement confirming accuracy of billing determinants pre-populated in model	Application, Page 3
3	Text searchable PDF format for all documents	✓
3	An Excel version of the IRM Checklist	Appendix A
3.2.2 Revenue to Cost Ratio Adjustments		
6	Applicable only to distributors that have not completed the residential rate design transition	N/A
3.2.3 Rate Design for Residential Electricity Customers	**Applicable only to distributors that have not completed the residential rate design transition**	N/A
7	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile	
7	Mitigation plan if total bill increases for any customer class exceed 10%	N/A
3.2.4 Electricity Distribution Retail Transmission Service Rates	**No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB**	
3.2.5 Review and Disposition of Group 1 DVA Balances		
8	Justification if any account balance in excess of the threshold should not be disposed	N/A
8	Completed Tab 3 - continuity schedule in Rate Generator Model	Appendix C & J
8 - 9	If Group 1 balances were last approved on an interim basis and adjustments have been made to the approved balances, a distributor needs to complete the continuity schedule starting from the last balances approved on a final basis	Appendix C & J
9	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Application, Page 5
9	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	N/A
9 - 10	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	N/A
3.2.5.1 Wholesale Market Participants		
10	Separate rate riders established to recover balances in RSVAs from Wholesale Market Participants, who must not be allocated balances related to charges for which WMPs settle directly with the IESO	N/A
3.2.5.2 Global Adjustment		
11	Separate GA rate rider established (variable charge) applicable to Non-RPP Class B customers when clearing balances in the GA Variance Account	N/A
11	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	N/A
3.2.5.3 Commodity Accounts 1588 and 1589		
12	Confirmation of implementation of the OEB's February 21, 2019 guidance effective from January 1, 2019 when requesting final disposition for the first time following implementation of the Accounting Guidance	Application, Page 15
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	N/A
13	Certification of Evidence - Distributor has robust processes and internal controls in place for the preparation, review, verification and oversight of account balances being proposed for disposition	Application, Page 14
3.2.5.4 Capacity Based Recovery (CBR)		
13 - 14	Disposition proposed for Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance. - Embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them - In the Rate Generator model, distributors must indicate whether they had Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated - For disposition of Account 1580 sub-account CBR Class A, distributors must follow the OEB's CBR accounting guidance, which results in balances disposed outside of a rate proceeding - The Rate Generator model allocates the portion of Account 1580 sub-account CBR Class B to customers who transitioned between Class A and Class B based on consumption	N/A
3.2.5.5 Disposition of Account 1595		
14	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once	N/A
15	Account 1595 Analysis Workform completed for distributors who meet the requirements for disposition of residual balances in 1595 sub-accounts (and are seeking disposition)	N/A
15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes	N/A
3.2.6 Lost Revenue Adjustment Mechanism Variance Account		
16	Completed latest version of LRAMVA Workform in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity	N/A
18	Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs delivered after January 1, 2018	N/A
18	Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements	N/A
19	Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition	N/A
19	Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue	N/A
20	Summary table with principal and carrying charges by rate class and resulting rate riders	N/A
20	Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes	N/A
20	Statement confirming LRAMVA reference amounts, rationale for the distributors circumstances if LRAMVA threshold not used	N/A
20	Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)	N/A
20	Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable)	N/A
20 - 21	For a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings. For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb)	N/A
21	For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information: o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate o Rationale for net-to-gross assumptions used o Breakdown of billed demand and detailed level calculations in live excel format	N/A
3.2.7 Tax Changes		
22	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Appendix C & J
22	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	Yes-Goderich Rate
3.2.8 Z-Factor Claims		
23	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	N/A
23	Evidence that costs incurred meet criteria of causation, materiality and prudence	N/A
23 - 24	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB for any cost recovery of amounts in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business exposure risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	N/A
3.2.8.2 Z-Factor Accounting Treatment		
24	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	N/A
3.2.8.3 Recovery of Z-Factor Costs		

2022 IRM Checklist

ERTH POWER CORPORATION

EB-2022-0021

Date: 2021-11-22

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
24	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
24	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	N/A
24	Residential rate rider to be proposed on fixed basis	N/A
24	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
3.2.9 Off-Ramps		
24	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	N/A
24 - 25	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	N/A
3.3.1 Advanced Capital Module		
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
26	Evidence of passing "Means Test"	N/A
26	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
26	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
26	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A
3.3.2 Incremental Capital Module		
3.3.2.1 ICM Filing Requirements		
	The following should be provided when filing for incremental capital:	N/A
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
28	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
28	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
28	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
28	Details by project for the proposed capital spending plan for the expected in-service year	N/A
28	Description of the proposed capital projects and expected in-service dates	N/A
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
29	Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g. customer contributions in aid of construction)	N/A
29	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
29	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
29	An updated DSP is required for any ICM request that is filed beyond the five-year horizon of the distributor's current DSP. Any ICM request that involves a significant increase to a capital budget may need to be supported by a DSP along with customer engagement analysis	N/A

APPENDIX B

ERTH MAIN 2021 IRM APPROVED TARIFF SHEET

EB-2021-0019

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	32.67
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Low Voltage Service Rate	$/kWh	0.0034
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	23.30
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Distribution Volumetric Rate	$/kWh	0.0148
Low Voltage Service Rate	$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	129.63
Distribution Volumetric Rate	$/kW	3.1352
Low Voltage Service Rate	$/kW	1.1189
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	$/kW	(0.0297)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kW	(0.0694)
Retail Transmission Rate - Network Service Rate	$/kW	2.8463
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0379

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	2,660.95
Distribution Volumetric Rate	$/kW	1.6213
Low Voltage Service Rate	$/kW	1.1986
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	$/kW	0.0525
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kW	(0.0938)
Retail Transmission Rate - Network Service Rate	$/kW	3.0900
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.1832

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or great than, 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	10,867.93
Distribution Volumetric Rate	$/kW	1.9601
Low Voltage Service Rate	$/kW	1.3596
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kW	(0.1125)
Retail Transmission Rate - Network Service Rate	$/kW	3.4255
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.4764

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
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EB-2020-0019

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	2.22
Distribution Volumetric Rate	$/kWh	0.0789
Low Voltage Service Rate	$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	13.93
Distribution Volumetric Rate	$/kWh	0.1011
Low Voltage Service Rate	$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
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EB-2020-0019

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	3.90
Distribution Volumetric Rate	$/kW	22.7321
Low Voltage Service Rate	$/kW	1.4231
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	$/kW	(0.0317)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kW	(0.0727)
Retail Transmission Rate - Network Service Rate	$/kW	2.1970
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5912

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
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EB-2020-0019

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	1,772.21
Distribution Volumetric Rate	$/kW	3.0486
Low Voltage Service Rate	$/kW	1.5809
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	$/kW	(0.0399)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kW	(0.0914)
Retail Transmission Rate - Network Service Rate	$/kW	4.1338
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.8792

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
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EB-2020-0019

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4.55

ERTH Power Corporation
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TARIFF OF RATES AND CHARGES
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EB-2020-0019

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	$	15.00
Easement letter	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00

Other

Temporary service - install & remove - overhead - no transformer	$	500.00
Temporary service - install & remove - underground - no transformer	$	300.00
Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	$	44.50

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	104.24
Monthly fixed charge, per retailer	$	41.70
Monthly variable charge, per customer, per retailer	$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.52
Processing fee, per request, applied to the requesting party	$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043

APPENDIX C

ERTH MAIN 2021 IRM RATE GENERATOR MODEL

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Quick Link

Ontario Energy Board's 2022 Electricity Distribution Rate Applications Webpage

Version 1.0

Utility Name	ERTH Power Corporation
Service Territory	Main Rate Zone
Assigned EB Number	EB-2021-0021
Name of Contact and Title	Diane Taylor
Phone Number	519-485-1820 ext 265
Email Address	Diane.Taylor@erthpower.com
We are applying for rates effective	May 1, 2022
Rate-Setting Method	**Price Cap IR**
1. Select the last Cost of Service rebasing year.	**2018**

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.	2014
Determine whether scenario a or b below applies, then select the appropriate year. **a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.** **b) If the account balances were last approved on an interim basis, and** **i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.** **ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.**	**2017**
3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis	2019
Determine whether scenario a or b below applies, then select the appropriate year. **a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.** **b) If the accounts were last approved on an interim basis, and** **i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.** **ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.**	**2018**
4. Select the earliest vintage year in which there is a balance in Account 1595. ***(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)***	**2016**
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	**Yes**
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	**Yes**
7. Retail Transmission Service Rates: ERTH Power Corporation is:	**Partially Embedded** **Within** Hydro One **Distribution System(s)**
8. Have you transitioned to fully fixed rates?	**Yes**

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Ontario Energy Board

Incentive Rate-setting Mechanism
Rate Generator for 2022 Filers

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	32.67
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Low Voltage Service Rate	$/kWh	0.0034
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Ontario Energy Board

Incentive Rate-setting Mechanism
Rate Generator for 2022 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	23.30
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Distribution Volumetric Rate	$/kWh	0.0148
Low Voltage Service Rate	$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	129.63
Distribution Volumetric Rate	$/kW	3.1352
Low Voltage Service Rate	$/kW	1.1189
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	$/kW	(0.0297)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kW	(0.0694)
Retail Transmission Rate - Network Service Rate	$/kW	2.8463
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0379

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Ontario Energy Board

Incentive Rate-setting Mechanism
Rate Generator for 2022 Filers

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	2,660.95
Distribution Volumetric Rate	$/kW	1.6213
Low Voltage Service Rate	$/kW	1.1986
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	$/kW	0.0525
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kW	(0.0938)
Retail Transmission Rate - Network Service Rate	$/kW	3.0900
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.1832

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Ontario Energy Board

Incentive Rate-setting Mechanism
Rate Generator for 2022 Filers

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or great than, 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	10,867.93
Distribution Volumetric Rate	$/kW	1.9601
Low Voltage Service Rate	$/kW	1.3596
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kW	(0.1125)
Retail Transmission Rate - Network Service Rate	$/kW	3.4255
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.4764

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Ontario Energy Board

Incentive Rate-setting Mechanism
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	2.22
Distribution Volumetric Rate	$/kWh	0.0789
Low Voltage Service Rate	$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	13.93
Distribution Volumetric Rate	$/kWh	0.1011
Low Voltage Service Rate	$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

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Incentive Rate-setting Mechanism
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STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	3.90
Distribution Volumetric Rate	$/kW	22.7321
Low Voltage Service Rate	$/kW	1.4231
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	$/kW	(0.0317)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kW	(0.0727)
Retail Transmission Rate - Network Service Rate	$/kW	2.1970
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5912

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Ontario Energy Board

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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	1,772.21
Distribution Volumetric Rate	$/kW	3.0486
Low Voltage Service Rate	$/kW	1.5809
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	$/kW	(0.0399)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kW	(0.0914)
Retail Transmission Rate - Network Service Rate	$/kW	4.1338
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.8792

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Ontario Energy Board

Incentive Rate-setting Mechanism
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	$	15.00
Easement letter	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00

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Other

Temporary service - install & remove - overhead - no transformer	$	500.00
Temporary service - install & remove - underground - no transformer	$	300.00
Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	$	44.50

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	104.24
Monthly fixed charge, per retailer	$	41.70
Monthly variable charge, per customer, per retailer	$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.52
Processing fee, per request, applied to the requesting party	$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2016									
Account Descriptions	**Account Number**	**Opening Principal Amounts as of Jan 1, 2016**	**Transactions Debit / (Credit) during 2016**	**OEB-Approved Disposition during 2016**	**Principal Adjustments1 during 2016**	**Closing Principal Balance as of Dec 31, 2016**	**Opening Interest Amounts as of Jan 1, 2016**	**Interest Jan 1 to Dec 31, 2016**	**OEB-Approved Disposition during 2016**	**Interest Adjustments1 during 2016**	**Closing Interest Amounts as of Dec 31, 2016**
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge[5]	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A[5]	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B[5]	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power[4]	1588	0				0	0				0
RSVA - Global Adjustment[4]	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015)[3]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016)[3]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019)[3]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020)[3]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021)[3]											
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	**1589**	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**					0					0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	0	0	0	0	0	0	0	0

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2017										2018						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/(Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments1 during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments1 during 2017	Closing Interest Amounts as of Dec 31, 2017	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/(Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments1 during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018
Group 1 Accounts																		
LV Variance Account	1550	0				0	0				0	0			2,441,909	2,441,909	0	
Smart Metering Entity Charge Variance Account	1551	0				0	0				0	0			(31,281)	(31,281)	0	
RSVA - Wholesale Market Service Charge[5]	1580	0				0	0				0	0			(2,063,665)	(2,063,665)	0	
Variance WMS – Sub-account CBR Class A[5]	1580	0				0	0				0	0			0	0	0	
Variance WMS – Sub-account CBR Class B[5]	1580	0				0	0				0	0			96,377	96,377	0	
RSVA - Retail Transmission Network Charge	1584	0				0	0				0	0			(232,588)	(232,588)	0	
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0	0			207,435	207,435	0	
RSVA - Power[4]	1588	0				0	0				0	0				0	0	
RSVA - Global Adjustment[4]	1589	0				0	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015)[3]	1595	0				0	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2016)[3]	1595	0				0	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	0				0	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	0				0	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2019)[3]	1595	0				0	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2020)[3]	1595	0				0	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2021)[3]																		
Not to be disposed of until two years after rate rider has expired and that balance has been audited. *Refer to the Filing Requirements for disposition eligibility.*	1595	0				0	0				0	0				0	0	
RSVA - Global Adjustment requested for disposition	**1589**	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	0	418,187	418,187	0	0
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	0	418,187	418,187	0	0
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0	0	0	0	418,187	418,187	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0	0	0	0	418,187	418,187	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	0				0	0				0	0				0	0	
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	0	418,187	418,187	0	0

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	OEB-Approved Disposition during 2018	Interest Adjustments1 during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts				
LV Variance Account	1550		73,419	73,419
Smart Metering Entity Charge Variance Account	1551		(763)	(763)
RSVA - Wholesale Market Service Charge[5]	1580		(68,013)	(68,013)
Variance WMS – Sub-account CBR Class A[5]	1580		0	0
Variance WMS – Sub-account CBR Class B[5]	1580		3,944	3,944
RSVA - Retail Transmission Network Charge	1584		(3,112)	(3,112)
RSVA - Retail Transmission Connection Charge	1586		10,769	10,769
RSVA - Power[4]	1588			0
RSVA - Global Adjustment[4]	1589			0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015)[3]	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2016)[3]	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2019)[3]	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2020)[3]	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2021)[3] *Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.*	1595			0
RSVA - Global Adjustment requested for disposition	**1589**	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	16,244	16,244
Total Group 1 Balance requested for disposition		0	16,244	16,244
RSVA - Global Adjustment		0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	16,244	16,244
Total Group 1 Balance		0	16,244	16,244
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**			0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	16,244	16,244

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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2019										2020						
Account Descriptions	**Account Number**	**Opening Principal Amounts as of Jan 1, 2019**	**Transactions Debit/ (Credit) during 2019**	**OEB-Approved Disposition during 2019**	**Principal Adjustments1 during 2019**	**Closing Principal Balance as of Dec 31, 2019**	**Opening Interest Amounts as of Jan 1, 2019**	**Interest Jan 1 to Dec 31, 2019**	**OEB-Approved Disposition during 2019**	**Interest Adjustments1 during 2019**	**Closing Interest Amounts as of Dec 31, 2019**	**Opening Principal Amounts as of Jan 1, 2020**	**Transactions Debit/ (Credit) during 2020**	**OEB-Approved Disposition during 2020**	**Principal Adjustments1 during 2020**	**Closing Principal Balance as of Dec 31, 2020**	**Opening Interest Amounts as of Jan 1, 2020**	**Interest Jan 1 to Dec 31, 2020**
Group 1 Accounts																		
LV Variance Account	1550	2,441,909	56,912	2,013,978		484,842	73,419	18,169	76,640		14,948	484,842	531,553	427,931		588,464	14,948	6,620
Smart Metering Entity Charge Variance Account	1551	(31,281)	(19,488)	(17,767)		(33,002)	(763)	(601)	(617)		(747)	(33,002)	(3,875)	(13,514)		(23,364)	(747)	(398)
RSVA - Wholesale Market Service Charge[5]	1580	(2,063,665)	(68,353)	(1,892,391)		(239,627)	(68,013)	(9,767)	(75,582)		(2,198)	(239,627)	(246,843)	(171,274)		(315,196)	(2,198)	(3,237)
Variance WMS – Sub-account CBR Class A[5]	1580	0				0	0				0	0				0	0	
Variance WMS – Sub-account CBR Class B[5]	1580	96,377	(25,321)	98,170		(27,113)	3,944	(127)	4,312		(496)	(27,113)	(16,552)	(1,793)		(41,872)	(496)	(275)
RSVA - Retail Transmission Network Charge	1584	(232,588)	(41,878)	(151,199)		(123,267)	(3,112)	(4,916)	(4,757)		(3,271)	(123,267)	205,493	(81,389)		163,615	(3,271)	(348)
RSVA - Retail Transmission Connection Charge	1586	207,435	(47,254)	200,207		(40,026)	10,769	(252)	11,326		(810)	(40,026)	51,954	7,228		4,701	(810)	(1,533)
RSVA - Power[4]	1588	0				0	0				0	0				0	0	
RSVA - Global Adjustment[4]	1589	0				0	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015)[3]	1595	0				0	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2016)[3]	1595	0				0	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	0				0	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	0	(1,476,593)	(1,046,735)		(429,858)	0	13,620	(65,132)		78,752	(429,858)	(2,564)			(432,422)	78,752	(5,333)
Disposition and Recovery/Refund of Regulatory Balances (2019)[3]	1595	0	(622,397)	(817,592)		195,195	0	7,300	(44,175)		51,475	195,195	(237,943)			(42,748)	51,475	1,416
Disposition and Recovery/Refund of Regulatory Balances (2020)[3]	1595	0				0	0				0	0	(174,989)	(177,081)		2,092	0	495
Disposition and Recovery/Refund of Regulatory Balances (2021)[3] *Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.*	1595	0				0	0				0	0				0	0	
RSVA - Global Adjustment requested for disposition	**1589**	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		418,187	(145,382)	250,998	0	21,807	16,244	2,505	11,323	0	7,426	21,807	521,730	167,189	0	376,348	7,426	828
Total Group 1 Balance requested for disposition		418,187	(145,382)	250,998	0	21,807	16,244	2,505	11,323	0	7,426	21,807	521,730	167,189	0	376,348	7,426	828
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		418,187	(2,244,372)	(1,613,329)	0	(212,856)	16,244	23,425	(97,984)	0	137,653	(212,856)	106,234	(9,892)	0	(96,730)	137,653	(2,593)
Total Group 1 Balance		418,187	(2,244,372)	(1,613,329)	0	(212,856)	16,244	23,425	(97,984)	0	137,653	(212,856)	106,234	(9,892)	0	(96,730)	137,653	(2,593)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	0				0	0				0	0		0		0	0	
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		418,187	(145,382)	250,998	0	21,807	16,244	2,505	11,323	0	7,426	21,807	521,730	167,189	0	376,348	7,426	828

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

					2021				Projected Interest on Dec-31-2020 Balances					2.1.7 RRR[5]	
Account Descriptions	Account Number	OEB-Approved Disposition during 2020	Interest Adjustments1 during 2020	Closing Interest Amounts as of Dec 31, 2020	Principal Disposition during 2021 - instructed by OEB	Interest Disposition during 2021 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Projected Interest from Jan 1, 2021 to Dec 31, 2021 on Dec 31, 2020 balance adjusted for disposition during 2021 [2]	Projected Interest from Jan 1, 2022 to Apr 30, 2022 on Dec 31, 2020 balance adjusted for disposition during 2021 [2]	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)
Group 1 Accounts															
LV Variance Account	1550	9,506		12,062	56,911	12,217	531,553	(155)	3,354	1,118	4,317	535,870		600,526	(0)
Smart Metering Entity Charge Variance Account	1551	(548)		(597)	(19,488)	(690)	(3,876)	93	(133)	(44)	(84)	(3,960)		(28,318)	(4,358)
RSVA - Wholesale Market Service Charge[5]	1580	2,475		(7,911)	(68,353)	(8,098)	(246,843)	187	(1,750)	(583)	(2,145)	(248,988)		(409,495)	(86,389)
Variance WMS – Sub-account CBR Class A[5]	1580			0			0	0			0	0		0	0
Variance WMS – Sub-account CBR Class B[5]	1580	(422)		(349)	(25,320)	(494)	(16,552)	145	(239)	(60)	(153)	(16,705)		(50,908)	(8,687)
RSVA - Retail Transmission Network Charge	1584	(776)		(2,843)	(41,878)	(4,270)	205,493	1,427	933	311	2,670	208,163		146,498	(14,274)
RSVA - Retail Transmission Connection Charge	1586	(342)		(2,001)	(47,254)	(1,108)	51,955	(893)	(66)	(28)	(987)	50,968		(9,315)	(12,015)
RSVA - Power[4]	1588			0			0	0			0	0		492,491	492,491
RSVA - Global Adjustment[4]	1589			0			0	0			0	0		3,936,259	3,936,259
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015)[3]	1595			0			0	0			0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016)[3]	1595			0			0	0			0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595			0			0	0			0	0	No	5,733	5,733
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595			73,419			(432,422)	73,419	(2,465)	(616)	70,338	0	No	(423,756)	(64,753)
Disposition and Recovery/Refund of Regulatory Balances (2019)[3]	1595			52,891			(42,748)	52,891	(244)	(61)	52,586	0	No	10,143	(0)
Disposition and Recovery/Refund of Regulatory Balances (2020)[3]	1595	(88,916)		89,411			2,092	89,411	12	3	89,426	0	No	444,253	352,750
Disposition and Recovery/Refund of Regulatory Balances (2021)[3] *Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.*	1595			0			0	0			0	0	No		0
RSVA - Global Adjustment requested for disposition	**1589**	0	0	0	0	0	0	0	0	0	0	0		3,936,259	3,936,259
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		9,893	0	(1,638)	(145,382)	(2,443)	521,730	805	2,099	714	3,617	525,347		828,759	454,050
Total Group 1 Balance requested for disposition		9,893	0	(1,638)	(145,382)	(2,443)	521,730	805	2,099	714	3,617	525,347		4,765,018	4,390,309
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0				
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(79,023)	0	214,083	(145,382)	(2,443)	48,652	216,526	(598)	40	215,968				
Total Group 1 Balance		(79,023)	0	214,083	(145,382)	(2,443)	48,652	216,526	(598)	40	215,968			$4,765,018	
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**			0			0	0			0	0			0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		9,893	0	(1,638)	(145,382)	(2,443)	521,730	805	2,099	714	3,617	525,347		4,765,018	4,390,309

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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.
Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption *(if applicable)*	Total Metered kW less WMP consumption *(if applicable)*	1568 LRAM Variance Account Class Allocation ($ amounts)	Number of Customers for Residential and GS<50 classes[3]
RESIDENTIAL SERVICE CLASSIFICATION	kWh	151,174,687	0	5,013,173	0	0	0	151,174,687	0		21,018
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	48,054,235	0	9,229,548	0	0	0	48,054,235	0		2,353
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	84,606,787	267,163	76,519,938	220,164	2,543,704	25,676	82,063,083	241,487		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	77,379,889	168,131	77,379,889	168,131	0	0	77,379,889	168,131		
LARGE USE SERVICE CLASSIFICATION	kW	190,399,909	391,965	118,380,051	219,868	72,019,856	172,097	118,380,053	219,868		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	427,865	0	51,696	0	0	0	427,865	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	44,911	16,914	27,997	0	0	0	44,911	16,914		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,818,216	4,457	1,152,325	2,657	0	0	1,818,216	4,457		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	16,786,736	37,381	16,786,736	37,381	0	0	16,786,736	37,381		
	Total	570,693,235	886,011	304,541,353	648,201	74,563,560	197,773	496,129,675	688,238	0	23,371

Threshold Test

Total Claim (including Account 1568)	$525,347	
Total Claim for Threshold Test (All Group 1 Accounts)	$525,347	
Threshold Test (Total claim per kWh) [2]	$0.0009	**Claim does not meet the threshold test.**

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

[1] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[2] The Threshold Test does not include the amount in 1568.

[3] The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	allocated based on Total less WMP 1580	1584	1586	allocated based on Total less WMP 1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	26.5%	89.9%	30.5%							0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	8.4%	10.1%	9.7%							0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	14.8%	0.0%	16.5%							0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	13.6%	0.0%	15.6%							0
LARGE USE SERVICE CLASSIFICATION	33.4%	0.0%	23.9%							0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%							0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%							0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.4%							0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	2.9%	0.0%	3.4%							0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0

*** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.*

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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes [2]	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) [2]	Deferral/Variance Account Rate Rider [2]	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) [2]	Account 1568 Rate Rider	Revenue Reconcilation [1]
RESIDENTIAL SERVICE CLASSIFICATION	kWh	151,174,687	0	151,174,687	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	48,054,235	0	48,054,235	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	84,606,787	267,163	82,063,083	241,487	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	77,379,889	168,131	77,379,889	168,131	0		0.0000	0.0000	0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	190,399,909	391,965	118,380,053	219,868	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	427,865	0	427,865	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	44,911	16,914	44,911	16,914	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,818,216	4,457	1,818,216	4,457	0		0.0000	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	16,786,736	37,381	16,786,736	37,381	0		0.0000	0.0000	0.0000	
											0.00

[1] When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

[2] Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2018	2022
OEB-Approved Rate Base	$ 38,193,812	$ 38,193,812
OEB-Approved Regulatory Taxable Income	$ 91,233	$ 91,233
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate)[1,2]		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate)[1,2]		11.5%
Federal Small Business Limit		$ 500,000
Ontario Small Business Limit		$ 500,000
Federal Taxes Payable		$ 13,685
Provincial Taxes Payable		$ 10,492
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	$ 24,177	$ 24,177
OEB-Approved Total Tax Credits (enter as positive number)	$ -	$ -
Income Tax Provision	$ 24,177	$ 24,177
Grossed-up Income Taxes	$ 32,894	$ 32,894
Incremental Grossed-up Tax Amount		$ -
Sharing of Tax Amount (50%)		**$ -**

Notes

1. Regarding the small business deduction, if applicable,
   a. If taxable capital exceeds $15 million, the small business rate will not be applicable.
   b. If taxable capital is below $10 million, the small business rate would be applicable.
   c. If taxable capital is between $10 million and $15 million, the appropriate small business rate will be calculated.

2. The OEB's proxy for taxable capital is rate base.

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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	151,174,687		0	0.00	$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	48,054,235		0	0.0000	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	84,606,787	267,163	0	0.0000	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	77,379,889	168,131	0	0.0000	kWh
LARGE USE SERVICE CLASSIFICATION	kW	190,399,909	391,965	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	427,865		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	44,911	16,914	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,818,216	4,457	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	16,786,736	37,381	0	0.0000	kW
Total		570,693,235	886,011	$0		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0067	151,174,687	0	1.0325	156,087,864
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0060	151,174,687	0	1.0325	156,087,864
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0063	48,054,235	0	1.0325	49,615,998
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0057	48,054,235	0	1.0325	49,615,998
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.8463	84,606,787	267,163		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0379	84,606,787	267,163		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.0900	77,379,889	168,131		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.1832	77,379,889	168,131		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.4255	190,399,909	391,965		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.4764	190,399,909	391,965		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0063	427,865	0	1.0325	441,771
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0057	427,865	0	1.0325	441,771
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0063	44,911	16,914	1.0325	46,371
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0057	44,911	16,914	1.0325	46,371
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.1970	1,818,216	4,457		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5912	1,818,216	4,457		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	4.1338	16,786,736	37,381		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.8792	16,786,736	37,381		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Uniform Transmission Rates	Unit	2020	2021 Jan to Jun	2021 Jul to Dec	2022
Rate Description		**Rate**	**Rate**		**Rate**
Network Service Rate	kW	$ 3.92	$ 4.67	$ 4.90	$ 4.90
Line Connection Service Rate	kW	$ 0.97	$ 0.77	$ 0.81	$ 0.81
Transformation Connection Service Rate	kW	$ 2.33	$ 2.53	$ 2.65	$ 2.65

Hydro One Sub-Transmission Rates	Unit	2020	2021	2022
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.3980	$ 3.4778	$ 3.4778
Line Connection Service Rate	kW	$ 0.8045	$ 0.8128	$ 0.8128
Transformation Connection Service Rate	kW	$ 2.0194	$ 2.0458	$ 2.0458
Both Line and Transformation Connection Service Rate	kW	$ 2.8239	$ 2.8586	$ 2.8586

If needed, add extra host here. (I)	Unit	2020	2021	2022
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

If needed, add extra host here. (II)	Unit	2020	2021	2022
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

		Historical 2020	Current 2021	Forecast 2022
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	$			

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,138	$3.92	$ 63,261	16,777	$0.97	$ 16,274	16,777	$2.33	$ 39,090	$ 55,364
February	16,818	$3.92	$ 65,927	16,907	$0.97	$ 16,400	16,907	$2.33	$ 39,393	$ 55,793
March	15,126	$3.92	$ 59,294	15,849	$0.97	$ 15,374	15,849	$2.33	$ 36,928	$ 52,302
April	13,517	$3.92	$ 52,987	14,344	$0.97	$ 13,914	14,344	$2.33	$ 33,422	$ 47,335
May	15,612	$3.92	$ 61,199	17,411	$0.97	$ 16,889	17,411	$2.33	$ 40,568	$ 57,456
June	18,385	$3.92	$ 72,069	19,502	$0.97	$ 18,917	19,502	$2.33	$ 45,440	$ 64,357
July	17,939	$3.92	$ 70,321	19,814	$0.97	$ 19,220	19,814	$2.33	$ 46,167	$ 65,386
August	17,541	$3.92	$ 68,761	19,146	$0.97	$ 18,572	19,146	$2.33	$ 44,610	$ 63,182
September	18,122	$3.92	$ 71,038	18,275	$0.97	$ 17,727	18,275	$2.33	$ 42,581	$ 60,308
October	15,250	$3.92	$ 59,780	16,168	$0.97	$ 15,683	16,168	$2.33	$ 37,671	$ 53,354
November	15,815	$3.92	$ 61,995	16,562	$0.97	$ 16,065	16,562	$2.33	$ 38,589	$ 54,655
December	16,693	$3.92	$ 65,437	16,761	$0.97	$ 16,258	16,761	$2.33	$ 39,053	$ 55,311
Total	196,956	$ 3.92	$ 772,068	207,516	$ 0.97	$ 201,291	207,516	$ 2.33	$ 483,512	$ 684,803

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	62,229	$3.3980	$ 211,456	62,557	$0.8045	$ 50,327	57,238	$2.0194	115,586	$ 165,913
February	60,931	$3.3980	$ 207,045	61,187	$0.8045	$ 49,225	56,232	$2.0194	113,556	$ 162,781
March	56,427	$3.3980	$ 191,739	57,187	$0.8045	$ 46,007	52,649	$2.0194	106,320	$ 152,327
April	44,165	$3.3980	$ 150,072	44,558	$0.8045	$ 35,847	40,444	$2.0194	81,672	$ 117,519
May	65,034	$3.3980	$ 220,985	66,447	$0.8045	$ 53,457	61,178	$2.0194	123,542	$ 176,999
June	69,857	$3.3980	$ 237,373	71,271	$0.8045	$ 57,338	66,122	$2.0194	133,526	$ 190,864
July	76,922	$3.3980	$ 261,380	78,126	$0.8045	$ 62,852	72,364	$2.0194	146,133	$ 208,985
August	73,254	$3.3980	$ 248,918	73,676	$0.8045	$ 59,272	67,915	$2.0194	137,147	$ 196,419
September	65,804	$3.3980	$ 223,603	66,372	$0.8045	$ 53,396	61,729	$2.0194	124,655	$ 178,052
October	55,860	$3.3980	$ 189,813	56,290	$0.8045	$ 45,285	51,510	$2.0194	104,019	$ 149,304
November	61,072	$3.3980	$ 207,523	61,318	$0.8045	$ 49,330	56,300	$2.0194	113,692	$ 163,022
December	62,587	$3.3980	$ 212,672	62,652	$0.8045	$ 50,403	57,058	$2.0194	115,223	$ 165,626
Total	754,143	$ 3.3980	$ 2,562,578	761,641	$ 0.8045	$ 612,740	700,739	$ 2.0194	$ 1,415,072	$ 2,027,812

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	78,367	$ 3.5055	$ 274,717	79,334	$ 0.8395	$ 66,601	74,015	$ 2.0898	$ 154,677	$ 221,278
February	77,749	$ 3.5109	$ 272,971	78,094	$ 0.8403	$ 65,625	73,139	$ 2.0912	$ 152,949	$ 218,574
March	71,553	$ 3.5083	$ 251,033	73,036	$ 0.8404	$ 61,381	68,498	$ 2.0913	$ 143,248	$ 204,629
April	57,682	$ 3.5203	$ 203,058	58,902	$ 0.8448	$ 49,761	54,788	$ 2.1007	$ 115,094	$ 164,854
May	80,646	$ 3.4991	$ 282,184	83,858	$ 0.8389	$ 70,345	78,589	$ 2.0882	$ 164,110	$ 234,455
June	88,242	$ 3.5068	$ 309,442	90,773	$ 0.8401	$ 76,254	85,624	$ 2.0901	$ 178,966	$ 255,220
July	94,861	$ 3.4967	$ 331,701	97,940	$ 0.8380	$ 82,072	92,178	$ 2.0862	$ 192,299	$ 274,371
August	90,795	$ 3.4988	$ 317,679	92,822	$ 0.8386	$ 77,844	87,061	$ 2.0877	$ 181,757	$ 259,601
September	83,926	$ 3.5107	$ 294,641	84,647	$ 0.8402	$ 71,123	80,004	$ 2.0903	$ 167,236	$ 238,359
October	71,110	$ 3.5099	$ 249,593	72,458	$ 0.8414	$ 60,968	67,678	$ 2.0936	$ 141,690	$ 202,658
November	76,887	$ 3.5054	$ 269,518	77,880	$ 0.8397	$ 65,395	72,862	$ 2.0900	$ 152,282	$ 217,677
December	79,280	$ 3.5079	$ 278,109	79,413	$ 0.8394	$ 66,662	73,819	$ 2.0899	$ 154,276	$ 220,938
Total	951,099	$ 3.51	$ 3,334,646	969,157	$ 0.84	$ 814,031	908,255	$ 2.09	$ 1,898,584	$ 2,712,614

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 2,712,614

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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	16,138	$ 4.6700	$ 75,364	16,777	$ 0.7700	$ 12,918	16,777	$ 2.5300	$ 42,446	$ 55,364
February	16,818	$ 4.6700	$ 78,540	16,907	$ 0.7700	$ 13,018	16,907	$ 2.5300	$ 42,775	$ 55,793
March	15,126	$ 4.6700	$ 70,638	15,849	$ 0.7700	$ 12,204	15,849	$ 2.5300	$ 40,098	$ 52,302
April	13,517	$ 4.6700	$ 63,124	14,344	$ 0.7700	$ 11,045	14,344	$ 2.5300	$ 36,290	$ 47,335
May	15,612	$ 4.6700	$ 72,908	17,411	$ 0.7700	$ 13,406	17,411	$ 2.5300	$ 44,050	$ 57,456
June	18,385	$ 4.6700	$ 85,858	19,502	$ 0.7700	$ 15,017	19,502	$ 2.5300	$ 49,340	$ 64,357
July	17,939	$ 4.9000	$ 87,901	19,814	$ 0.8100	$ 16,049	19,814	$ 2.6500	$ 52,507	$ 68,556
August	17,541	$ 4.9000	$ 85,951	19,146	$ 0.8100	$ 15,508	19,146	$ 2.6500	$ 50,737	$ 66,245
September	18,122	$ 4.9000	$ 88,798	18,275	$ 0.8100	$ 14,803	18,275	$ 2.6500	$ 48,429	$ 63,232
October	15,250	$ 4.9000	$ 74,725	16,168	$ 0.8100	$ 13,096	16,168	$ 2.6500	$ 42,845	$ 55,941
November	15,815	$ 4.9000	$ 77,494	16,562	$ 0.8100	$ 13,415	16,562	$ 2.6500	$ 43,889	$ 57,305
December	16,693	$ 4.9000	$ 81,796	16,761	$ 0.8100	$ 13,576	16,761	$ 2.6500	$ 44,417	$ 57,993
Total	196,956	$ 4.79	$ 943,097	207,516	$ 0.79	$ 164,056	207,516	$ 2.59	$ 537,823	$ 701,879

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	62,229	$ 3.4778	$ 216,422	62,557	$ 0.8128	$ 50,846	57,238	$ 2.0458	$ 117,098	$ 167,944
February	60,931	$ 3.4778	$ 211,907	61,187	$ 0.8128	$ 49,733	56,232	$ 2.0458	$ 115,040	$ 164,774
March	56,427	$ 3.4778	$ 196,241	57,187	$ 0.8128	$ 46,482	52,649	$ 2.0458	$ 107,710	$ 154,192
April	44,165	$ 3.4778	$ 153,596	44,558	$ 0.8128	$ 36,217	40,444	$ 2.0458	$ 82,740	$ 118,957
May	65,034	$ 3.4778	$ 226,175	66,447	$ 0.8128	$ 54,008	61,178	$ 2.0458	$ 125,157	$ 179,165
June	69,857	$ 3.4778	$ 242,948	71,271	$ 0.8128	$ 57,929	66,122	$ 2.0458	$ 135,272	$ 193,201
July	76,922	$ 3.4778	$ 267,519	78,126	$ 0.8128	$ 63,501	72,364	$ 2.0458	$ 148,043	$ 211,544
August	73,254	$ 3.4778	$ 254,764	73,676	$ 0.8128	$ 59,884	67,915	$ 2.0458	$ 138,940	$ 198,824
September	65,804	$ 3.4778	$ 228,854	66,372	$ 0.8128	$ 53,947	61,729	$ 2.0458	$ 126,285	$ 180,232
October	55,860	$ 3.4778	$ 194,270	56,290	$ 0.8128	$ 45,752	51,510	$ 2.0458	$ 105,379	$ 151,131
November	61,072	$ 3.4778	$ 212,397	61,318	$ 0.8128	$ 49,839	56,300	$ 2.0458	$ 115,179	$ 165,017
December	62,587	$ 3.4778	$ 217,667	62,652	$ 0.8128	$ 50,923	57,058	$ 2.0458	$ 116,729	$ 167,653
Total	754,143	$ 3.48	$ 2,622,759	761,641	$ 0.81	$ 619,062	700,739	$ 2.05	$ 1,433,571	$ 2,052,633

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	78,367	$ 3.7233	$ 291,786	79,334	$ 0.8037	$ 63,764	74,015	$ 2.1556	$ 159,543	$ 223,308
February	77,749	$ 3.7357	$ 290,447	78,094	$ 0.8035	$ 62,751	73,139	$ 2.1577	$ 157,815	$ 220,567
March	71,553	$ 3.7298	$ 266,880	73,036	$ 0.8035	$ 58,686	68,498	$ 2.1578	$ 147,808	$ 206,493
April	57,682	$ 3.7572	$ 216,720	58,902	$ 0.8024	$ 47,262	54,788	$ 2.1726	$ 119,030	$ 166,292
May	80,646	$ 3.7086	$ 299,083	83,858	$ 0.8039	$ 67,415	78,589	$ 2.1531	$ 169,207	$ 236,622
June	88,242	$ 3.7262	$ 328,806	90,773	$ 0.8036	$ 72,946	85,624	$ 2.1561	$ 184,612	$ 257,557
July	94,861	$ 3.7468	$ 355,420	97,940	$ 0.8122	$ 79,550	92,178	$ 2.1757	$ 200,550	$ 280,101
August	90,795	$ 3.7526	$ 340,714	92,822	$ 0.8122	$ 75,392	87,061	$ 2.1787	$ 189,677	$ 265,069
September	83,926	$ 3.7849	$ 317,652	84,647	$ 0.8122	$ 68,750	80,004	$ 2.1838	$ 174,714	$ 243,464
October	71,110	$ 3.7828	$ 268,995	72,458	$ 0.8122	$ 58,848	67,678	$ 2.1901	$ 148,224	$ 207,072
November	76,887	$ 3.7703	$ 289,890	77,880	$ 0.8122	$ 63,254	72,862	$ 2.1831	$ 159,068	$ 222,322
December	79,280	$ 3.7773	$ 299,462	79,413	$ 0.8122	$ 64,500	73,819	$ 2.1830	$ 161,146	$ 225,646
Total	951,099	$ 3.75	$ 3,565,856	969,157	$ 0.81	$ 783,118	908,255	$ 2.17	$ 1,971,394	$ 2,754,512

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 2,754,512

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,138	$ 4.9000	$ 79,076	16,777	$ 0.8100	$ 13,589	16,777	$ 2.6500	$ 44,459	$ 58,048
February	16,818	$ 4.9000	$ 82,408	16,907	$ 0.8100	$ 13,695	16,907	$ 2.6500	$ 44,804	$ 58,498
March	15,126	$ 4.9000	$ 74,117	15,849	$ 0.8100	$ 12,838	15,849	$ 2.6500	$ 42,000	$ 54,838
April	13,517	$ 4.9000	$ 66,233	14,344	$ 0.8100	$ 11,619	14,344	$ 2.6500	$ 38,012	$ 49,630
May	15,612	$ 4.9000	$ 76,499	17,411	$ 0.8100	$ 14,103	17,411	$ 2.6500	$ 46,139	$ 60,242
June	18,385	$ 4.9000	$ 90,087	19,502	$ 0.8100	$ 15,797	19,502	$ 2.6500	$ 51,680	$ 67,477
July	17,939	$ 4.9000	$ 87,901	19,814	$ 0.8100	$ 16,049	19,814	$ 2.6500	$ 52,507	$ 68,556
August	17,541	$ 4.9000	$ 85,951	19,146	$ 0.8100	$ 15,508	19,146	$ 2.6500	$ 50,737	$ 66,245
September	18,122	$ 4.9000	$ 88,798	18,275	$ 0.8100	$ 14,803	18,275	$ 2.6500	$ 48,429	$ 63,232
October	15,250	$ 4.9000	$ 74,725	16,168	$ 0.8100	$ 13,096	16,168	$ 2.6500	$ 42,845	$ 55,941
November	15,815	$ 4.9000	$ 77,494	16,562	$ 0.8100	$ 13,415	16,562	$ 2.6500	$ 43,889	$ 57,305
December	16,693	$ 4.9000	$ 81,796	16,761	$ 0.8100	$ 13,576	16,761	$ 2.6500	$ 44,417	$ 57,993
Total	196,956	$ 4.90	$ 965,084	207,516	$ 0.81	$ 168,088	207,516	$ 2.65	$ 549,917	$ 718,005

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	62,229	$ 3.4778	$ 216,422	62,557	$ 0.8128	$ 50,846	57,238	$ 2.0458	$ 117,098	$ 167,944
February	60,931	$ 3.4778	$ 211,907	61,187	$ 0.8128	$ 49,733	56,232	$ 2.0458	$ 115,040	$ 164,774
March	56,427	$ 3.4778	$ 196,241	57,187	$ 0.8128	$ 46,482	52,649	$ 2.0458	$ 107,710	$ 154,192
April	44,165	$ 3.4778	$ 153,596	44,558	$ 0.8128	$ 36,217	40,444	$ 2.0458	$ 82,740	$ 118,957
May	65,034	$ 3.4778	$ 226,175	66,447	$ 0.8128	$ 54,008	61,178	$ 2.0458	$ 125,157	$ 179,165
June	69,857	$ 3.4778	$ 242,948	71,271	$ 0.8128	$ 57,929	66,122	$ 2.0458	$ 135,272	$ 193,201
July	76,922	$ 3.4778	$ 267,519	78,126	$ 0.8128	$ 63,501	72,364	$ 2.0458	$ 148,043	$ 211,544
August	73,254	$ 3.4778	$ 254,764	73,676	$ 0.8128	$ 59,884	67,915	$ 2.0458	$ 138,940	$ 198,824
September	65,804	$ 3.4778	$ 228,854	66,372	$ 0.8128	$ 53,947	61,729	$ 2.0458	$ 126,285	$ 180,232
October	55,860	$ 3.4778	$ 194,270	56,290	$ 0.8128	$ 45,752	51,510	$ 2.0458	$ 105,379	$ 151,131
November	61,072	$ 3.4778	$ 212,397	61,318	$ 0.8128	$ 49,839	56,300	$ 2.0458	$ 115,179	$ 165,017
December	62,587	$ 3.4778	$ 217,667	62,652	$ 0.8128	$ 50,923	57,058	$ 2.0458	$ 116,729	$ 167,653
Total	754,143	$ 3.48	$ 2,622,759	761,641	$ 0.81	$ 619,062	700,739	$ 2.05	$ 1,433,571	$ 2,052,633

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	78,367	$ 3.77	$ 295,498	79,334	$ 0.81	$ 64,436	74,015	$ 2.18	$ 161,557	$ 225,992
February	77,749	$ 3.79	$ 294,315	78,094	$ 0.81	$ 63,428	73,139	$ 2.19	$ 159,844	$ 223,272
March	71,553	$ 3.78	$ 270,359	73,036	$ 0.81	$ 59,320	68,498	$ 2.19	$ 149,709	$ 209,029
April	57,682	$ 3.81	$ 219,829	58,902	$ 0.81	$ 47,835	54,788	$ 2.20	$ 120,752	$ 168,587
May	80,646	$ 3.75	$ 302,674	83,858	$ 0.81	$ 68,111	78,589	$ 2.18	$ 171,296	$ 239,407
June	88,242	$ 3.77	$ 333,034	90,773	$ 0.81	$ 73,726	85,624	$ 2.18	$ 186,952	$ 260,678
July	94,861	$ 3.75	$ 355,420	97,940	$ 0.81	$ 79,550	92,178	$ 2.18	$ 200,550	$ 280,101
August	90,795	$ 3.75	$ 340,714	92,822	$ 0.81	$ 75,392	87,061	$ 2.18	$ 189,677	$ 265,069
September	83,926	$ 3.78	$ 317,652	84,647	$ 0.81	$ 68,750	80,004	$ 2.18	$ 174,714	$ 243,464
October	71,110	$ 3.78	$ 268,995	72,458	$ 0.81	$ 58,848	67,678	$ 2.19	$ 148,224	$ 207,072
November	76,887	$ 3.77	$ 289,890	77,880	$ 0.81	$ 63,254	72,862	$ 2.18	$ 159,068	$ 222,322
December	79,280	$ 3.78	$ 299,462	79,413	$ 0.81	$ 64,500	73,819	$ 2.18	$ 161,146	$ 225,646
Total	951,099	$ 3.77	$ 3,587,843	969,157	$ 0.81	$ 787,150	908,255	$ 2.18	$ 1,983,489	$ 2,770,638

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 2,770,638

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0067	156,087,864	0	1,045,789	25.2%	898,935	0.0058
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0063	49,615,998	0	312,581	7.5%	268,687	0.0054
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.8463		267,163	760,426	18.3%	653,644	2.4466
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.0900		168,131	519,525	12.5%	446,571	2.6561
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.4255		391,965	1,342,676	32.4%	1,154,132	2.9445
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0063	441,771	0	2,783	0.1%	2,392	0.0054
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0063	46,371	16,914	292	0.0%	251	0.0054
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.1970		4,457	9,792	0.2%	8,417	1.8885
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	4.1338		37,381	154,526	3.7%	132,826	3.5533

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0060	156,087,864	0	936,527	29.1%	800,278	0.0051
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0057	49,615,998	0	282,811	8.8%	241,667	0.0049
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0379		267,163	544,451	16.9%	465,243	1.7414
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.1832		168,131	367,064	11.4%	313,662	1.8656
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.4764		391,965	970,662	30.1%	829,447	2.1161
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0057	441,771	0	2,518	0.1%	2,152	0.0049
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0057	46,371	16,914	264	0.0%	226	0.0049
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5912		4,457	11,549	0.4%	9,869	2.2142
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.8792		37,381	107,627	3.3%	91,969	2.4603

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0058	156,087,864	0	898,935	25.2%	904,478	**0.0058**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0054	49,615,998	0	268,687	7.5%	270,344	**0.0054**
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.4466		267,163	653,644	18.3%	657,674	**2.4617**
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.6561		168,131	446,571	12.5%	449,325	**2.6725**
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.9445		391,965	1,154,132	32.4%	1,161,249	**2.9626**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0054	441,771	0	2,392	0.1%	2,407	**0.0054**
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0054	46,371	16,914	251	0.0%	253	**0.0054**
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	1.8885		4,457	8,417	0.2%	8,469	**1.9001**
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.5533		37,381	132,827	3.7%	133,646	**3.5752**

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051	156,087,864	0	800,278	29.1%	804,963	**0.0052**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049	49,615,998	0	241,667	8.8%	243,082	**0.0049**
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7414		267,163	465,243	16.9%	467,967	**1.7516**
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8656		168,131	313,662	11.4%	315,498	**1.8765**
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.1161		391,965	829,447	30.1%	834,303	**2.1285**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049	441,771	0	2,152	0.1%	2,164	**0.0049**
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049	46,371	16,914	226	0.0%	227	**0.0049**
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2142		4,457	9,869	0.4%	9,927	**2.2272**
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.4603		37,381	91,969	3.3%	92,508	**2.4747**

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

Price Escalator	2.20%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	1.90%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0021

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	33.29
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Low Voltage Service Rate	$/kWh	0.0034
Retail Transmission Rate - Network Service Rate	$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	23.74
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Distribution Volumetric Rate	$/kWh	0.0151
Low Voltage Service Rate	$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	132.09
Distribution Volumetric Rate	$/kW	3.1948
Low Voltage Service Rate	$/kW	1.1189
Retail Transmission Rate - Network Service Rate	$/kW	2.4617
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7516

MONTHLY RATES AND CHARGES - Regulatory Component

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Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
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TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
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GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	2,711.51
Distribution Volumetric Rate	$/kW	1.6521
Low Voltage Service Rate	$/kW	1.1986
Retail Transmission Rate - Network Service Rate	$/kW	2.6725

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Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8765

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

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LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or great than, 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	11,074.42
Distribution Volumetric Rate	$/kW	1.9973
Low Voltage Service Rate	$/kW	1.3596
Retail Transmission Rate - Network Service Rate	$/kW	2.9626
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.1285

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	2.26
Distribution Volumetric Rate	$/kWh	0.0804
Low Voltage Service Rate	$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	14.19
Distribution Volumetric Rate	$/kWh	0.1030
Low Voltage Service Rate	$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
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STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	3.97
Distribution Volumetric Rate	$/kW	23.1640
Low Voltage Service Rate	$/kW	1.4231
Retail Transmission Rate - Network Service Rate	$/kW	1.9001
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2272

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	1,805.88
Distribution Volumetric Rate	$/kW	3.1065
Low Voltage Service Rate	$/kW	1.5809
Retail Transmission Rate - Network Service Rate	$/kW	3.5752
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.4747

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	$	15.00
Easement letter	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00

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Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00

Other

Temporary service - install & remove - overhead - no transformer	$	500.00
Temporary service - install & remove - underground - no transformer	$	300.00
Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	$	45.48

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	106.53
Monthly fixed charge, per retailer	$	42.62
Monthly variable charge, per customer, per retailer	$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.53
Processing fee, per request, applied to the requesting party	$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.13

ERTH Power Corporation
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TARIFF OF RATES AND CHARGES
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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of $0.1060/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.
Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	**Units**	**RPP? Non-RPP Retailer? Non-RPP Other?**	**Current Loss Factor** (eg: 1.0351)	**Proposed Loss Factor**	**Consumption (kWh)**	**Demand kW (if applicable)**	RTSR **Demand or Demand-Interval?**	**Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).**
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.0325	1.0325	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	**kWh**	RPP	1.0325	1.0325	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0325	1.0325	65,700	100	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	**kWh**	Non-RPP (Other)	1.0325	1.0325	821,250	1,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0325	1.0325	3,942,000	12,350	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	**kWh**	Non-RPP (Other)	1.0325	1.0325	150		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0325	1.0325	80		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0325	1.0325	657	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0325	1.0325	23,500	660	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	Non-RPP (Retailer)	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	Non-RPP (Retailer)	1.0325	1.0325	800		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.0325	1.0325	1,000		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.0325	1.0325	500		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	**kWh**	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	**kWh**	RPP	1.0325	1.0325	5,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0325	1.0325	65,700	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	**kWh**	Non-RPP (Other)	1.0325	1.0325	821,250	2,500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	**kWh**	Non-RPP (Other)	1.0325	1.0325	821,250	3,500	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0325	1.0325	64,944	144	DEMAND	

Table 2

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		$	%	$	%	$	%	$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.62	1.9%	$ 0.92	2.4%	$ (0.40)	-0.8%	$ (0.37)	-0.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 1.04	2.0%	$ 1.64	2.5%	$ (1.87)	-2.1%	$ (1.76)	-0.6%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 8.42	1.9%	$ 18.33	3.4%	$ (48.76)	-4.7%	$ (55.10)	-0.6%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ 89.06	1.9%	$ 140.69	2.3%	$ (764.57)	-6.0%	$ (863.96)	-0.7%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 665.91	1.9%	$ 2,055.29	4.1%	$ (7,958.10)	-6.5%	$ (8,992.65)	-1.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ 0.27	1.9%	$ 0.31	2.1%	$ 0.05	0.3%	$ 0.05	0.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 0.41	1.9%	$ 0.44	1.9%	$ 0.30	1.3%	$ 0.33	0.9%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 0.50	1.9%	$ 0.61	2.0%	$ (0.05)	-0.2%	$ (0.06)	-0.1%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 71.88	1.9%	$ 158.54	3.3%	$ (477.10)	-5.1%	$ (539.13)	-4.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.62	1.9%	$ 0.71	2.1%	$ 0.30	0.8%	$ 0.29	0.5%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	$ 0.62	1.9%	$ 0.71	2.1%	$ 0.30	0.8%	$ 0.34	0.5%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	$ 0.62	1.9%	$ 0.94	2.4%	$ (0.46)	-0.9%	$ (0.52)	-0.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.62	1.9%	$ 1.02	2.6%	$ (0.74)	-1.4%	$ (0.69)	-0.5%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.62	1.9%	$ 0.82	2.3%	$ (0.06)	-0.1%	$ (0.05)	-0.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 0.74	1.9%	$ 1.04	2.3%	$ (0.72)	-1.2%	$ (0.67)	-0.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 1.94	2.0%	$ 3.44	2.7%	$ (5.34)	-2.8%	$ (5.02)	-0.7%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 32.26	1.9%	$ 81.81	3.7%	$ (253.64)	-5.5%	$ (286.61)	-2.1%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ 127.56	1.9%	$ 230.81	2.4%	$ (1,579.69)	-6.9%	$ (1,785.05)	-1.4%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ 158.36	1.9%	$ 302.91	2.4%	$ (2,231.79)	-7.2%	$ (2,521.92)	-1.8%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 62.19	1.9%	$ 77.23	2.2%	$ (17.94)	-0.4%	$ (20.27)	-0.2%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 32.67	1	$ 32.67	$ 33.29	1	$ 33.29	$ 0.62	1.90%	
Distribution Volumetric Rate	$ -	750	$ -	$ -	750	$ -	$ -		
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 32.67**			**$ 33.29**	**$ 0.62**	**1.90%**	
Line Losses on Cost of Power	$ 0.1034	24	$ 2.52	$ 0.1034	24	$ 2.52	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	-$ 0.0003	750	$ (0.23)	$ -	750	$ -	$ 0.23	-100.00%	
CBR Class B Rate Riders	-$ 0.0001	750	$ (0.08)	$ -	750	$ -	$ 0.08	-100.00%	
GA Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -		
Low Voltage Service Charge	$ 0.0034	750	$ 2.55	$ 0.0034	750	$ 2.55	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 38.01**			**$ 38.93**	**$ 0.92**	**2.42%**	
RTSR - Network	$ 0.0067	774	$ 5.19	$ 0.0058	774	$ 4.49	$ (0.70)	-13.43%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0060	774	$ 4.65	$ 0.0052	774	$ 4.03	$ (0.62)	-13.33%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 47.85**			**$ 47.45**	**$ (0.40)**	**-0.83%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	774	$ 2.63	$ 0.0034	774	$ 2.63	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	774	$ 0.39	$ 0.0005	774	$ 0.39	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0820	480	$ 39.36	$ 0.0820	480	$ 39.36	$ -	0.00%	
TOU - Mid Peak	$ 0.1130	135	$ 15.26	$ 0.1130	135	$ 15.26	$ -	0.00%	
TOU - On Peak	$ 0.1700	135	$ 22.95	$ 0.1700	135	$ 22.95	$ -	0.00%	
Total Bill on TOU (before Taxes)			**$ 128.68**			**$ 128.28**	**$ (0.40)**	**-0.31%**	
HST	13%		$ 16.73	13%		$ 16.68	$ (0.05)	-0.31%	
Ontario Electricity Rebate	18.9%		$ (24.32)	18.9%		$ (24.25)	$ 0.07		
Total Bill on TOU			**$ 121.09**			**$ 120.72**	**$ (0.37)**	**-0.31%**	

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 23.30	1	$ 23.30	$ 23.74	1	$ 23.74	$ 0.44	1.89%
Distribution Volumetric Rate	$ 0.0148	2000	$ 29.60	$ 0.0151	2000	$ 30.20	$ 0.60	2.03%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	2000	$ -	$ -	2000	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 52.90**			**$ 53.94**	**$ 1.04**	**1.97%**
Line Losses on Cost of Power	$ 0.1034	65	$ 6.72	$ 0.1034	65	$ 6.72	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0002	2,000	$ (0.40)	$ -	2,000	$ -	$ 0.40	-100.00%
CBR Class B Rate Riders	-$ 0.0001	2,000	$ (0.20)	$ -	2,000	$ -	$ 0.20	-100.00%
GA Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Low Voltage Service Charge	$ 0.0031	2,000	$ 6.20	$ 0.0031	2,000	$ 6.20	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 65.79**			**$ 67.43**	**$ 1.64**	**2.49%**
RTSR - Network	$ 0.0063	2,065	$ 13.01	$ 0.0054	2,065	$ 11.15	$ (1.86)	-14.29%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0057	2,065	$ 11.77	$ 0.0049	2,065	$ 10.12	$ (1.65)	-14.04%
Sub-Total C - Delivery (including Sub-Total B)			**$ 90.57**			**$ 88.70**	**$ (1.87)**	**-2.07%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	2,065	$ 7.02	$ 0.0034	2,065	$ 7.02	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	2,065	$ 1.03	$ 0.0005	2,065	$ 1.03	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0820	1,280	$ 104.96	$ 0.0820	1,280	$ 104.96	$ -	0.00%
TOU - Mid Peak	$ 0.1130	360	$ 40.68	$ 0.1130	360	$ 40.68	$ -	0.00%
TOU - On Peak	$ 0.1700	360	$ 61.20	$ 0.1700	360	$ 61.20	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 305.72**			**$ 303.85**	**$ (1.87)**	**-0.61%**
HST	13%		$ 39.74	13%		$ 39.50	$ (0.24)	-0.61%
Ontario Electricity Rebate	18.9%		$ (57.78)	18.9%		$ (57.43)	$ 0.35	
Total Bill on TOU			**$ 287.68**			**$ 285.92**	**$ (1.76)**	**-0.61%**

In the manager's summary, discuss the reas

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Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	65,700	kWh
Demand	100	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 129.63	1	$ 129.63	$ 132.09	1	$ 132.09	$ 2.46	1.90%	
Distribution Volumetric Rate	$ 3.1352	100	$ 313.52	$ 3.1948	100	$ 319.48	$ 5.96	1.90%	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	100	$ -	$ -	100	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 443.15**			**$ 451.57**	**$ 8.42**	**1.90%**	
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -		
Total Deferral/Variance Account Rate Riders	-$ 0.0694	100	$ (6.94)	$ -	100	$ -	$ 6.94	-100.00%	
CBR Class B Rate Riders	-$ 0.0297	100	$ (2.97)	$ -	100	$ -	$ 2.97	-100.00%	
GA Rate Riders	$ -	65,700	$ -	$ -	65,700	$ -	$ -		
Low Voltage Service Charge	$ 1.1189	100	$ 111.89	$ 1.1189	100	$ 111.89	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	100	$ -	$ -	100	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 545.13**			**$ 563.46**	**$ 18.33**	**3.36%**	
RTSR - Network	$ 2.8463	100	$ 284.63	$ 2.4617	100	$ 246.17	$ (38.46)	-13.51%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 2.0379	100	$ 203.79	$ 1.7516	100	$ 175.16	$ (28.63)	-14.05%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 1,033.55**			**$ 984.79**	**$ (48.76)**	**-4.72%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	67,835	$ 230.64	$ 0.0034	67,835	$ 230.64	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	67,835	$ 33.92	$ 0.0005	67,835	$ 33.92	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.1060	67,835	$ 7,190.54	$ 0.1060	67,835	$ 7,190.54	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 8,488.89**			**$ 8,440.13**	**$ (48.76)**	**-0.57%**	
HST	13%		$ 1,103.56	13%		$ 1,097.22	$ (6.34)	-0.57%	
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -			
Total Bill on Average IESO Wholesale Market Price			**$ 9,592.45**			**$ 9,537.35**	**$ (55.10)**	**-0.57%**	

Customer Class:	**GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**821,250**	**kWh**
Demand	**1,250**	**kW**
Current Loss Factor	**1.0325**	
Proposed/Approved Loss Factor	**1.0325**	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 2,660.95	1	$ 2,660.95	$ 2,711.51	1	$ 2,711.51	$ 50.56	1.90%	
Distribution Volumetric Rate	$ 1.6213	1250	$ 2,026.63	$ 1.6521	1250	$ 2,065.13	$ 38.50	1.90%	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	1250	$ -	$ -	1250	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 4,687.58**			**$ 4,776.64**	**$ 89.06**	**1.90%**	
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -		
Total Deferral/Variance Account Rate Riders	-$ 0.0938	1,250	$ (117.25)	$ -	1,250	$ -	$ 117.25	-100.00%	
CBR Class B Rate Riders	$ 0.0525	1,250	$ 65.63	$ -	1,250	$ -	$ (65.63)	-100.00%	
GA Rate Riders	$ -	821,250	$ -	$ -	821,250	$ -	$ -		
Low Voltage Service Charge	$ 1.1986	1,250	$ 1,498.25	$ 1.1986	1,250	$ 1,498.25	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	1,250	$ -	$ -	1,250	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 6,134.20**			**$ 6,274.89**	**$ 140.69**	**2.29%**	
RTSR - Network	$ 3.0900	1,250	$ 3,862.50	$ 2.6725	1,250	$ 3,340.63	$ (521.88)	-13.51%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 2.1832	1,250	$ 2,729.00	$ 1.8765	1,250	$ 2,345.63	$ (383.38)	-14.05%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 12,725.70**			**$ 11,961.14**	**$ (764.57)**	**-6.01%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	847,941	$ 2,883.00	$ 0.0034	847,941	$ 2,883.00	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	847,941	$ 423.97	$ 0.0005	847,941	$ 423.97	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.1060	847,941	$ 89,881.71	$ 0.1060	847,941	$ 89,881.71	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 105,914.62**			**$ 105,150.06**	**$ (764.57)**	**-0.72%**	
HST	13%		$ 13,768.90	13%		$ 13,669.51	$ (99.39)	-0.72%	
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -			
Total Bill on Average IESO Wholesale Market Price			**$ 119,683.53**			**$ 118,819.57**	**$ (863.96)**	**-0.72%**	

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,942,000	kWh
Demand	12,350	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 10,867.93	1	$ 10,867.93	$ 11,074.42	1	$ 11,074.42	$ 206.49	1.90%	
Distribution Volumetric Rate	$ 1.9601	12350	$ 24,207.24	$ 1.9973	12350	$ 24,666.66	$ 459.42	1.90%	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	12350	$ -	$ -	12350	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 35,075.17**			**$ 35,741.08**	**$ 665.91**	**1.90%**	
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -		
Total Deferral/Variance Account Rate Riders	-$ 0.1125	12,350	$ (1,389.38)	$ -	12,350	$ -	$ 1,389.38	-100.00%	
CBR Class B Rate Riders	$ -	12,350	$ -	$ -	12,350	$ -	$ -		
GA Rate Riders	$ -	3,942,000	$ -	$ -	3,942,000	$ -	$ -		
Low Voltage Service Charge	$ 1.3596	12,350	$ 16,791.06	$ 1.3596	12,350	$ 16,791.06	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	12,350	$ -	$ -	12,350	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 50,476.85**			**$ 52,532.14**	**$ 2,055.29**	**4.07%**	
RTSR - Network	$ 3.4255	12,350	$ 42,304.93	$ 2.9626	12,350	$ 36,588.11	$ (5,716.82)	-13.51%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 2.4764	12,350	$ 30,583.54	$ 2.1285	12,350	$ 26,286.98	$ (4,296.57)	-14.05%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 123,365.32**			**$ 115,407.22**	**$ (7,958.10)**	**-6.45%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	4,070,115	$ 13,838.39	$ 0.0034	4,070,115	$ 13,838.39	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	4,070,115	$ 2,035.06	$ 0.0005	4,070,115	$ 2,035.06	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.1060	4,070,115	$ 431,432.19	$ 0.1060	4,070,115	$ 431,432.19	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 570,671.20**			**$ 562,713.11**	**$ (7,958.10)**	**-1.39%**	
HST	13%		$ 74,187.26	13%		$ 73,152.70	$ (1,034.55)	-1.39%	
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -			
Total Bill on Average IESO Wholesale Market Price			**$ 644,858.46**			**$ 635,865.81**	**$ (8,992.65)**	**-1.39%**	

Customer Class:	**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**150**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0325**	
Proposed/Approved Loss Factor	**1.0325**	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 2.22	1	$ 2.22	$ 2.26	1	$ 2.26	$ 0.04	1.80%	
Distribution Volumetric Rate	$ 0.0789	150	$ 11.84	$ 0.0804	150	$ 12.06	$ 0.23	1.90%	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	150	$ -	$ -	150	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 14.06**			**$ 14.32**	**$ 0.27**	**1.89%**	
Line Losses on Cost of Power	$ 0.1060	5	$ 0.52	$ 0.1060	5	$ 0.52	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	-$ 0.0002	150	$ (0.03)	$ -	150	$ -	$ 0.03	-100.00%	
CBR Class B Rate Riders	-$ 0.0001	150	$ (0.02)	$ -	150	$ -	$ 0.02	-100.00%	
GA Rate Riders	$ -	150	$ -	$ -	150	$ -	$ -		
Low Voltage Service Charge	$ 0.0031	150	$ 0.47	$ 0.0031	150	$ 0.47	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	150	$ -	$ -	150	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 14.99**			**$ 15.30**	**$ 0.31**	**2.07%**	
RTSR - Network	$ 0.0063	155	$ 0.98	$ 0.0054	155	$ 0.84	$ (0.14)	-14.29%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0057	155	$ 0.88	$ 0.0049	155	$ 0.76	$ (0.12)	-14.04%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 16.85**			**$ 16.90**	**$ 0.05**	**0.28%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	155	$ 0.53	$ 0.0034	155	$ 0.53	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	155	$ 0.08	$ 0.0005	155	$ 0.08	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.1060	150	$ 15.90	$ 0.1060	150	$ 15.90	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 33.60**			**$ 33.65**	**$ 0.05**	**0.14%**	
HST	13%		$ 4.37	13%		$ 4.37	$ 0.01	0.14%	
Ontario Electricity Rebate	18.9%		$ (6.35)	18.9%		$ (6.36)			
Total Bill on Average IESO Wholesale Market Price			**$ 37.97**			**$ 38.03**	**$ 0.05**	**0.14%**	

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	80	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 13.93	1	$ 13.93	$ 14.19	1	$ 14.19	$ 0.26	1.87%
Distribution Volumetric Rate	$ 0.1011	80	$ 8.09	$ 0.1030	80	$ 8.24	$ 0.15	1.88%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	80	$ -	$ -	80	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 22.02**			**$ 22.43**	**$ 0.41**	**1.87%**
Line Losses on Cost of Power	$ 0.1060	3	$ 0.28	$ 0.1060	3	$ 0.28	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0002	80	$ (0.02)	$ -	80	$ -	$ 0.02	-100.00%
CBR Class B Rate Riders	-$ 0.0001	80	$ (0.01)	$ -	80	$ -	$ 0.01	-100.00%
GA Rate Riders	$ -	80	$ -	$ -	80	$ -	$ -	
Low Voltage Service Charge	$ 0.0031	80	$ 0.25	$ 0.0031	80	$ 0.25	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	80	$ -	$ -	80	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 22.52**			**$ 22.95**	**$ 0.44**	**1.94%**
RTSR - Network	$ 0.0063	83	$ 0.52	$ 0.0054	83	$ 0.45	$ (0.07)	-14.29%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0057	83	$ 0.47	$ 0.0049	83	$ 0.40	$ (0.07)	-14.04%
Sub-Total C - Delivery (including Sub-Total B)			**$ 23.51**			**$ 23.80**	**$ 0.30**	**1.26%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	83	$ 0.28	$ 0.0034	83	$ 0.28	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	83	$ 0.04	$ 0.0005	83	$ 0.04	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1060	80	$ 8.48	$ 0.1060	80	$ 8.48	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 32.56**			**$ 32.86**	**$ 0.30**	**0.91%**
HST	13%		$ 4.23	13%		$ 4.27	$ 0.04	0.91%
Ontario Electricity Rebate	18.9%		$ (6.15)	18.9%		$ (6.21)		
Total Bill on Average IESO Wholesale Market Price			**$ 36.79**			**$ 37.13**	**$ 0.33**	**0.91%**

In the manager's summary, discuss the reas

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Customer Class:	**STREET LIGHTING SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**657**	**kWh**
Demand	**1**	**kW**
Current Loss Factor	**1.0325**	
Proposed/Approved Loss Factor	**1.0325**	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 3.90	1	$ 3.90	$ 3.97	1	$ 3.97	$ 0.07	1.79%	
Distribution Volumetric Rate	$ 22.7321	1	$ 22.73	$ 23.1640	1	$ 23.16	$ 0.43	1.90%	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 26.63**			**$ 27.13**	**$ 0.50**	**1.88%**	
Line Losses on Cost of Power	$ 0.1060	21	$ 2.26	$ 0.1060	21	$ 2.26	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	-$ 0.0727	1	$ (0.07)	$ -	1	$ -	$ 0.07	-100.00%	
CBR Class B Rate Riders	-$ 0.0317	1	$ (0.03)	$ -	1	$ -	$ 0.03	-100.00%	
GA Rate Riders	$ -	657	$ -	$ -	657	$ -	$ -		
Low Voltage Service Charge	$ 1.4231	1	$ 1.42	$ 1.4231	1	$ 1.42	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 30.21**			**$ 30.82**	**$ 0.61**	**2.01%**	
RTSR - Network	$ 2.1970	1	$ 2.20	$ 1.9001	1	$ 1.90	$ (0.30)	-13.51%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 2.5912	1	$ 2.59	$ 2.2272	1	$ 2.23	$ (0.36)	-14.05%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 35.00**			**$ 34.95**	**$ (0.05)**	**-0.16%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	678	$ 2.31	$ 0.0034	678	$ 2.31	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	678	$ 0.34	$ 0.0005	678	$ 0.34	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.1060	657	$ 69.64	$ 0.1060	657	$ 69.64	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 107.54**			**$ 107.49**	**$ (0.05)**	**-0.05%**	
HST	13%		$ 13.98	13%		$ 13.97	$ (0.01)	-0.05%	
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -			
Total Bill on Average IESO Wholesale Market Price			**$ 121.52**			**$ 121.46**	**$ (0.06)**	**-0.05%**	

Customer Class:	**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**23,500**	**kWh**
Demand	**660**	**kW**
Current Loss Factor	**1.0325**	
Proposed/Approved Loss Factor	**1.0325**	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 1,772.21	1	$ 1,772.21	$ 1,805.88	1	$ 1,805.88	$ 33.67	1.90%	
Distribution Volumetric Rate	$ 3.0486	660	$ 2,012.08	$ 3.1065	660	$ 2,050.29	$ 38.21	1.90%	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	660	$ -	$ -	660	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 3,784.29**			**$ 3,856.17**	**$ 71.88**	**1.90%**	
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -		
Total Deferral/Variance Account Rate Riders	-$ 0.0914	660	$ (60.32)	$ -	660	$ -	$ 60.32	-100.00%	
CBR Class B Rate Riders	-$ 0.0399	660	$ (26.33)	$ -	660	$ -	$ 26.33	-100.00%	
GA Rate Riders	$ -	23,500	$ -	$ -	23,500	$ -	$ -		
Low Voltage Service Charge	$ 1.5809	660	$ 1,043.39	$ 1.5809	660	$ 1,043.39	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	660	$ -	$ -	660	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 4,741.02**			**$ 4,899.56**	**$ 158.54**	**3.34%**	
RTSR - Network	$ 4.1338	660	$ 2,728.31	$ 3.5752	660	$ 2,359.63	$ (368.68)	-13.51%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 2.8792	660	$ 1,900.27	$ 2.4747	660	$ 1,633.30	$ (266.97)	-14.05%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 9,369.60**			**$ 8,892.50**	**$ (477.10)**	**-5.09%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	24,264	$ 82.50	$ 0.0034	24,264	$ 82.50	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	24,264	$ 12.13	$ 0.0005	24,264	$ 12.13	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.1060	24,264	$ 2,571.96	$ 0.1060	24,264	$ 2,571.96	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 12,036.44**			**$ 11,559.33**	**$ (477.10)**	**-3.96%**	
HST	13%		$ 1,564.74	13%		$ 1,502.71	$ (62.02)	-3.96%	
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -			
Total Bill on Average IESO Wholesale Market Price			**$ 13,601.18**			**$ 13,062.05**	**$ (539.13)**	**-3.96%**	

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	233	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 32.67	1	$ 32.67	$ 33.29	1	$ 33.29	$ 0.62	1.90%	
Distribution Volumetric Rate	$ -	233	$ -	$ -	233	$ -	$ -		
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	233	$ -	$ -	233	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 32.67**			**$ 33.29**	**$ 0.62**	**1.90%**	
Line Losses on Cost of Power	$ 0.1034	8	$ 0.78	$ 0.1034	8	$ 0.78	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	-$ 0.0003	233	$ (0.07)	$ -	233	$ -	$ 0.07	-100.00%	
CBR Class B Rate Riders	-$ 0.0001	233	$ (0.02)	$ -	233	$ -	$ 0.02	-100.00%	
GA Rate Riders	$ -	233	$ -	$ -	233	$ -	$ -		
Low Voltage Service Charge	$ 0.0034	233	$ 0.79	$ 0.0034	233	$ 0.79	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	233	$ -	$ -	233	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 34.72**			**$ 35.44**	**$ 0.71**	**2.05%**	
RTSR - Network	$ 0.0067	241	$ 1.61	$ 0.0058	241	$ 1.40	$ (0.22)	-13.43%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0060	241	$ 1.44	$ 0.0052	241	$ 1.25	$ (0.19)	-13.33%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 37.78**			**$ 38.08**	**$ 0.30**	**0.81%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	241	$ 0.82	$ 0.0034	241	$ 0.82	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	241	$ 0.12	$ 0.0005	241	$ 0.12	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0820	149	$ 12.23	$ 0.0820	149	$ 12.23	$ -	0.00%	
TOU - Mid Peak	$ 0.1130	42	$ 4.74	$ 0.1130	42	$ 4.74	$ -	0.00%	
TOU - On Peak	$ 0.1700	42	$ 7.13	$ 0.1700	42	$ 7.13	$ -	0.00%	
Total Bill on TOU (before Taxes)			**$ 63.06**			**$ 63.37**	**$ 0.30**	**0.48%**	
HST	13%		$ 8.20	13%		$ 8.24	$ 0.04	0.48%	
Ontario Electricity Rebate	18.9%		$ (11.92)	18.9%		$ (11.98)	$ (0.06)		
Total Bill on TOU			**$ 59.34**			**$ 59.63**	**$ 0.29**	**0.48%**	

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	233	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 32.67	1	$ 32.67	$ 33.29	1	$ 33.29	$ 0.62	1.90%	
Distribution Volumetric Rate	$ -	233	$ -	$ -	233	$ -	$ -		
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	233	$ -	$ -	233	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 32.67**			**$ 33.29**	**$ 0.62**	**1.90%**	
Line Losses on Cost of Power	$ 0.1060	8	$ 0.80	$ 0.1060	8	$ 0.80	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	-$ 0.0003	233	$ (0.07)	$ -	233	$ -	$ 0.07	-100.00%	
CBR Class B Rate Riders	-$ 0.0001	233	$ (0.02)	$ -	233	$ -	$ 0.02	-100.00%	
GA Rate Riders	$ -	233	$ -	$ -	233	$ -	$ -		
Low Voltage Service Charge	$ 0.0034	233	$ 0.79	$ 0.0034	233	$ 0.79	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	233	$ -	$ -	233	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 34.74**			**$ 35.45**	**$ 0.71**	**2.05%**	
RTSR - Network	$ 0.0067	241	$ 1.61	$ 0.0058	241	$ 1.40	$ (0.22)	-13.43%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0060	241	$ 1.44	$ 0.0052	241	$ 1.25	$ (0.19)	-13.33%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 37.80**			**$ 38.10**	**$ 0.30**	**0.80%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	241	$ 0.82	$ 0.0034	241	$ 0.82	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	241	$ 0.12	$ 0.0005	241	$ 0.12	$ -	0.00%	
Standard Supply Service Charge									
Non-RPP Retailer Avg. Price	$ 0.1060	233	$ 24.70	$ 0.1060	233	$ 24.70	$ -	0.00%	
Total Bill on Non-RPP Avg. Price			**$ 63.43**			**$ 63.74**	**$ 0.30**	**0.48%**	
HST	13%		$ 8.25	13%		$ 8.29	$ 0.04	0.48%	
Ontario Electricity Rebate	18.9%		$ (11.99)	18.9%		$ (12.05)			
Total Bill on Non-RPP Avg. Price			**$ 71.68**			**$ 72.02**	**$ 0.34**	**0.48%**	

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 32.67	1	$ 32.67	$ 33.29	1	$ 33.29	$ 0.62	1.90%	
Distribution Volumetric Rate	$ -	800	$ -	$ -	800	$ -	$ -		
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	800	$ -	$ -	800	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 32.67**			**$ 33.29**	**$ 0.62**	**1.90%**	
Line Losses on Cost of Power	$ 0.1060	26	$ 2.76	$ 0.1060	26	$ 2.76	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	-$ 0.0003	800	$ (0.24)	$ -	800	$ -	$ 0.24	-100.00%	
CBR Class B Rate Riders	-$ 0.0001	800	$ (0.08)	$ -	800	$ -	$ 0.08	-100.00%	
GA Rate Riders	$ -	800	$ -	$ -	800	$ -	$ -		
Low Voltage Service Charge	$ 0.0034	800	$ 2.72	$ 0.0034	800	$ 2.72	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	800	$ -	$ -	800	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 38.40**			**$ 39.34**	**$ 0.94**	**2.45%**	
RTSR - Network	$ 0.0067	826	$ 5.53	$ 0.0058	826	$ 4.79	$ (0.74)	-13.43%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0060	826	$ 4.96	$ 0.0052	826	$ 4.30	$ (0.66)	-13.33%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 48.89**			**$ 48.42**	**$ (0.46)**	**-0.95%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	826	$ 2.81	$ 0.0034	826	$ 2.81	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	826	$ 0.41	$ 0.0005	826	$ 0.41	$ -	0.00%	
Standard Supply Service Charge									
Non-RPP Retailer Avg. Price	$ 0.1060	800	$ 84.80	$ 0.1060	800	$ 84.80	$ -	0.00%	
Total Bill on Non-RPP Avg. Price			**$ 136.91**			**$ 136.44**	**$ (0.46)**	**-0.34%**	
HST	13%		$ 17.80	13%		$ 17.74	$ (0.06)	-0.34%	
Ontario Electricity Rebate	18.9%		$ (25.88)	18.9%		$ (25.79)			
Total Bill on Non-RPP Avg. Price			**$ 154.71**			**$ 154.18**	**$ (0.52)**	**-0.34%**	

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 32.67	1	$ 32.67	$ 33.29	1	$ 33.29	$ 0.62	1.90%	
Distribution Volumetric Rate	$ -	1000	$ -	$ -	1000	$ -	$ -		
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	1000	$ -	$ -	1000	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 32.67**			**$ 33.29**	**$ 0.62**	**1.90%**	
Line Losses on Cost of Power	$ 0.1034	33	$ 3.36	$ 0.1034	33	$ 3.36	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	-$ 0.0003	1,000	$ (0.30)	$ -	1,000	$ -	$ 0.30	-100.00%	
CBR Class B Rate Riders	-$ 0.0001	1,000	$ (0.10)	$ -	1,000	$ -	$ 0.10	-100.00%	
GA Rate Riders	$ -	1,000	$ -	$ -	1,000	$ -	$ -		
Low Voltage Service Charge	$ 0.0034	1,000	$ 3.40	$ 0.0034	1,000	$ 3.40	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	1,000	$ -	$ -	1,000	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 39.60**			**$ 40.62**	**$ 1.02**	**2.58%**	
RTSR - Network	$ 0.0067	1,033	$ 6.92	$ 0.0058	1,033	$ 5.99	$ (0.93)	-13.43%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0060	1,033	$ 6.20	$ 0.0052	1,033	$ 5.37	$ (0.83)	-13.33%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 52.71**			**$ 51.98**	**$ (0.74)**	**-1.39%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	1,033	$ 3.51	$ 0.0034	1,033	$ 3.51	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	1,033	$ 0.52	$ 0.0005	1,033	$ 0.52	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0820	640	$ 52.48	$ 0.0820	640	$ 52.48	$ -	0.00%	
TOU - Mid Peak	$ 0.1130	180	$ 20.34	$ 0.1130	180	$ 20.34	$ -	0.00%	
TOU - On Peak	$ 0.1700	180	$ 30.60	$ 0.1700	180	$ 30.60	$ -	0.00%	
Total Bill on TOU (before Taxes)			**$ 160.41**			**$ 159.68**	**$ (0.74)**	**-0.46%**	
HST	13%		$ 20.85	13%		$ 20.76	$ (0.10)	-0.46%	
Ontario Electricity Rebate	18.9%		$ (30.32)	18.9%		$ (30.18)	$ 0.14		
Total Bill on TOU			**$ 150.95**			**$ 150.25**	**$ (0.69)**	**-0.46%**	

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 32.67	1	$ 32.67	$ 33.29	1	$ 33.29	$ 0.62	1.90%	
Distribution Volumetric Rate	$ -	500	$ -	$ -	500	$ -	$ -		
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	500	$ -	$ -	500	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 32.67**			**$ 33.29**	**$ 0.62**	**1.90%**	
Line Losses on Cost of Power	$ 0.1034	16	$ 1.68	$ 0.1034	16	$ 1.68	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	-$ 0.0003	500	$ (0.15)	$ -	500	$ -	$ 0.15	-100.00%	
CBR Class B Rate Riders	-$ 0.0001	500	$ (0.05)	$ -	500	$ -	$ 0.05	-100.00%	
GA Rate Riders	$ -	500	$ -	$ -	500	$ -	$ -		
Low Voltage Service Charge	$ 0.0034	500	$ 1.70	$ 0.0034	500	$ 1.70	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	500	$ -	$ -	500	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 36.42**			**$ 37.24**	**$ 0.82**	**2.25%**	
RTSR - Network	$ 0.0067	516	$ 3.46	$ 0.0058	516	$ 2.99	$ (0.46)	-13.43%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0060	516	$ 3.10	$ 0.0052	516	$ 2.68	$ (0.41)	-13.33%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 42.98**			**$ 42.92**	**$ (0.06)**	**-0.13%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	516	$ 1.76	$ 0.0034	516	$ 1.76	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	516	$ 0.26	$ 0.0005	516	$ 0.26	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0820	320	$ 26.24	$ 0.0820	320	$ 26.24	$ -	0.00%	
TOU - Mid Peak	$ 0.1130	90	$ 10.17	$ 0.1130	90	$ 10.17	$ -	0.00%	
TOU - On Peak	$ 0.1700	90	$ 15.30	$ 0.1700	90	$ 15.30	$ -	0.00%	
Total Bill on TOU (before Taxes)			**$ 96.95**			**$ 96.89**	**$ (0.06)**	**-0.06%**	
HST	13%		$ 12.60	13%		$ 12.60	$ (0.01)	-0.06%	
Ontario Electricity Rebate	18.9%		$ (18.32)	18.9%		$ (18.31)	$ 0.01		
Total Bill on TOU			**$ 91.23**			**$ 91.18**	**$ (0.05)**	**-0.06%**	

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 23.30	1	$ 23.30	$ 23.74	1	$ 23.74	$ 0.44	1.89%
Distribution Volumetric Rate	$ 0.0148	1000	$ 14.80	$ 0.0151	1000	$ 15.10	$ 0.30	2.03%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	1000	$ -	$ -	1000	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 38.10**			**$ 38.84**	**$ 0.74**	**1.94%**
Line Losses on Cost of Power	$ 0.1034	33	$ 3.36	$ 0.1034	33	$ 3.36	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0002	1,000	$ (0.20)	$ -	1,000	$ -	$ 0.20	-100.00%
CBR Class B Rate Riders	-$ 0.0001	1,000	$ (0.10)	$ -	1,000	$ -	$ 0.10	-100.00%
GA Rate Riders	$ -	1,000	$ -	$ -	1,000	$ -	$ -	
Low Voltage Service Charge	$ 0.0031	1,000	$ 3.10	$ 0.0031	1,000	$ 3.10	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	1,000	$ -	$ -	1,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 44.83**			**$ 45.87**	**$ 1.04**	**2.32%**
RTSR - Network	$ 0.0063	1,033	$ 6.50	$ 0.0054	1,033	$ 5.58	$ (0.93)	-14.29%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0057	1,033	$ 5.89	$ 0.0049	1,033	$ 5.06	$ (0.83)	-14.04%
Sub-Total C - Delivery (including Sub-Total B)			**$ 57.22**			**$ 56.51**	**$ (0.72)**	**-1.25%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	1,033	$ 3.51	$ 0.0034	1,033	$ 3.51	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	1,033	$ 0.52	$ 0.0005	1,033	$ 0.52	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0820	640	$ 52.48	$ 0.0820	640	$ 52.48	$ -	0.00%
TOU - Mid Peak	$ 0.1130	180	$ 20.34	$ 0.1130	180	$ 20.34	$ -	0.00%
TOU - On Peak	$ 0.1700	180	$ 30.60	$ 0.1700	180	$ 30.60	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 164.92**			**$ 164.20**	**$ (0.72)**	**-0.43%**
HST	13%		$ 21.44	13%		$ 21.35	$ (0.09)	-0.43%
Ontario Electricity Rebate	18.9%		$ (31.17)	18.9%		$ (31.03)	$ 0.14	
Total Bill on TOU			**$ 155.19**			**$ 154.51**	**$ (0.67)**	**-0.43%**

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 23.30	1	$ 23.30	$ 23.74	1	$ 23.74	$ 0.44	1.89%	
Distribution Volumetric Rate	$ 0.0148	5000	$ 74.00	$ 0.0151	5000	$ 75.50	$ 1.50	2.03%	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	5000	$ -	$ -	5000	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 97.30**			**$ 99.24**	**$ 1.94**	**1.99%**	
Line Losses on Cost of Power	$ 0.1034	163	$ 16.81	$ 0.1034	163	$ 16.81	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	-$ 0.0002	5,000	$ (1.00)	$ -	5,000	$ -	$ 1.00	-100.00%	
CBR Class B Rate Riders	-$ 0.0001	5,000	$ (0.50)	$ -	5,000	$ -	$ 0.50	-100.00%	
GA Rate Riders	$ -	5,000	$ -	$ -	5,000	$ -	$ -		
Low Voltage Service Charge	$ 0.0031	5,000	$ 15.50	$ 0.0031	5,000	$ 15.50	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	5,000	$ -	$ -	5,000	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 128.68**			**$ 132.12**	**$ 3.44**	**2.67%**	
RTSR - Network	$ 0.0063	5,163	$ 32.52	$ 0.0054	5,163	$ 27.88	$ (4.65)	-14.29%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0057	5,163	$ 29.43	$ 0.0049	5,163	$ 25.30	$ (4.13)	-14.04%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 190.63**			**$ 185.29**	**$ (5.34)**	**-2.80%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	5,163	$ 17.55	$ 0.0034	5,163	$ 17.55	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	5,163	$ 2.58	$ 0.0005	5,163	$ 2.58	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0820	3,200	$ 262.40	$ 0.0820	3,200	$ 262.40	$ -	0.00%	
TOU - Mid Peak	$ 0.1130	900	$ 101.70	$ 0.1130	900	$ 101.70	$ -	0.00%	
TOU - On Peak	$ 0.1700	900	$ 153.00	$ 0.1700	900	$ 153.00	$ -	0.00%	
Total Bill on TOU (before Taxes)			**$ 728.11**			**$ 722.77**	**$ (5.34)**	**-0.73%**	
HST	13%		$ 94.65	13%		$ 93.96	$ (0.69)	-0.73%	
Ontario Electricity Rebate	18.9%		$ (137.61)	18.9%		$ (136.60)	$ 1.01		
Total Bill on TOU			**$ 685.15**			**$ 680.13**	**$ (5.02)**	**-0.73%**	

Customer Class:	**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**65,700**	**kWh**
Demand	**500**	**kW**
Current Loss Factor	**1.0325**	
Proposed/Approved Loss Factor	**1.0325**	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 129.63	1	$ 129.63	$ 132.09	1	$ 132.09	$ 2.46	1.90%	
Distribution Volumetric Rate	$ 3.1352	500	$ 1,567.60	$ 3.1948	500	$ 1,597.40	$ 29.80	1.90%	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	500	$ -	$ -	500	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 1,697.23**			**$ 1,729.49**	**$ 32.26**	**1.90%**	
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -		
Total Deferral/Variance Account Rate Riders	-$ 0.0694	500	$ (34.70)	$ -	500	$ -	$ 34.70	-100.00%	
CBR Class B Rate Riders	-$ 0.0297	500	$ (14.85)	$ -	500	$ -	$ 14.85	-100.00%	
GA Rate Riders	$ -	65,700	$ -	$ -	65,700	$ -	$ -		
Low Voltage Service Charge	$ 1.1189	500	$ 559.45	$ 1.1189	500	$ 559.45	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	500	$ -	$ -	500	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 2,207.13**			**$ 2,288.94**	**$ 81.81**	**3.71%**	
RTSR - Network	$ 2.8463	500	$ 1,423.15	$ 2.4617	500	$ 1,230.85	$ (192.30)	-13.51%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 2.0379	500	$ 1,018.95	$ 1.7516	500	$ 875.80	$ (143.15)	-14.05%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 4,649.23**			**$ 4,395.59**	**$ (253.64)**	**-5.46%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	67,835	$ 230.64	$ 0.0034	67,835	$ 230.64	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	67,835	$ 33.92	$ 0.0005	67,835	$ 33.92	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.1060	67,835	$ 7,190.54	$ 0.1060	67,835	$ 7,190.54	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 12,104.57**			**$ 11,850.93**	**$ (253.64)**	**-2.10%**	
HST	13%		$ 1,573.59	13%		$ 1,540.62	$ (32.97)	-2.10%	
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -			
Total Bill on Average IESO Wholesale Market Price			**$ 13,678.17**			**$ 13,391.56**	**$ (286.61)**	**-2.10%**	

Customer Class:	**GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**821,250**	**kWh**
Demand	**2,500**	**kW**
Current Loss Factor	**1.0325**	
Proposed/Approved Loss Factor	**1.0325**	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 2,660.95	1	$ 2,660.95	$ 2,711.51	1	$ 2,711.51	$ 50.56	1.90%	
Distribution Volumetric Rate	$ 1.6213	2500	$ 4,053.25	$ 1.6521	2500	$ 4,130.25	$ 77.00	1.90%	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	2500	$ -	$ -	2500	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 6,714.20**			**$ 6,841.76**	**$ 127.56**	**1.90%**	
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -		
Total Deferral/Variance Account Rate Riders	-$ 0.0938	2,500	$ (234.50)	$ -	2,500	$ -	$ 234.50	-100.00%	
CBR Class B Rate Riders	$ 0.0525	2,500	$ 131.25	$ -	2,500	$ -	$ (131.25)	-100.00%	
GA Rate Riders	$ -	821,250	$ -	$ -	821,250	$ -	$ -		
Low Voltage Service Charge	$ 1.1986	2,500	$ 2,996.50	$ 1.1986	2,500	$ 2,996.50	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	2,500	$ -	$ -	2,500	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 9,607.45**			**$ 9,838.26**	**$ 230.81**	**2.40%**	
RTSR - Network	$ 3.0900	2,500	$ 7,725.00	$ 2.6725	2,500	$ 6,681.25	$ (1,043.75)	-13.51%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 2.1832	2,500	$ 5,458.00	$ 1.8765	2,500	$ 4,691.25	$ (766.75)	-14.05%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 22,790.45**			**$ 21,210.76**	**$ (1,579.69)**	**-6.93%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	847,941	$ 2,883.00	$ 0.0034	847,941	$ 2,883.00	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	847,941	$ 423.97	$ 0.0005	847,941	$ 423.97	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.1060	847,941	$ 89,881.71	$ 0.1060	847,941	$ 89,881.71	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 115,979.37**			**$ 114,399.68**	**$ (1,579.69)**	**-1.36%**	
HST	13%		$ 15,077.32	13%		$ 14,871.96	$ (205.36)	-1.36%	
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -			
Total Bill on Average IESO Wholesale Market Price			**$ 131,056.69**			**$ 129,271.64**	**$ (1,785.05)**	**-1.36%**	

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	3,500	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 2,660.95	1	$ 2,660.95	$ 2,711.51	1	$ 2,711.51	$ 50.56	1.90%	
Distribution Volumetric Rate	$ 1.6213	3500	$ 5,674.55	$ 1.6521	3500	$ 5,782.35	$ 107.80	1.90%	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	3500	$ -	$ -	3500	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 8,335.50**			**$ 8,493.86**	**$ 158.36**	**1.90%**	
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -		
Total Deferral/Variance Account Rate Riders	-$ 0.0938	3,500	$ (328.30)	$ -	3,500	$ -	$ 328.30	-100.00%	
CBR Class B Rate Riders	$ 0.0525	3,500	$ 183.75	$ -	3,500	$ -	$ (183.75)	-100.00%	
GA Rate Riders	$ -	821,250	$ -	$ -	821,250	$ -	$ -		
Low Voltage Service Charge	$ 1.1986	3,500	$ 4,195.10	$ 1.1986	3,500	$ 4,195.10	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	3,500	$ -	$ -	3,500	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 12,386.05**			**$ 12,688.96**	**$ 302.91**	**2.45%**	
RTSR - Network	$ 3.0900	3,500	$ 10,815.00	$ 2.6725	3,500	$ 9,353.75	$ (1,461.25)	-13.51%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 2.1832	3,500	$ 7,641.20	$ 1.8765	3,500	$ 6,567.75	$ (1,073.45)	-14.05%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 30,842.25**			**$ 28,610.46**	**$ (2,231.79)**	**-7.24%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	847,941	$ 2,883.00	$ 0.0034	847,941	$ 2,883.00	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	847,941	$ 423.97	$ 0.0005	847,941	$ 423.97	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.1060	847,941	$ 89,881.71	$ 0.1060	847,941	$ 89,881.71	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 124,031.17**			**$ 121,799.38**	**$ (2,231.79)**	**-1.80%**	
HST	13%		$ 16,124.05	13%		$ 15,833.92	$ (290.13)	-1.80%	
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -			
Total Bill on Average IESO Wholesale Market Price			**$ 140,155.23**			**$ 137,633.30**	**$ (2,521.92)**	**-1.80%**	

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	64,944	kWh
Demand	144	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 3.90		$ -	$ 3.97		$ -	$ -		
Distribution Volumetric Rate	$ 22.7321	144	$ 3,273.42	$ 23.1640	144	$ 3,335.62	$ 62.19	1.90%	
Fixed Rate Riders	$ -		$ -	$ -		$ -	$ -		
Volumetric Rate Riders	$ -	144	$ -	$ -	144	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 3,273.42**			**$ 3,335.62**	**$ 62.19**	**1.90%**	
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -		
Total Deferral/Variance Account Rate Riders	-$ 0.0727	144	$ (10.47)	$ -	144	$ -	$ 10.47	-100.00%	
CBR Class B Rate Riders	-$ 0.0317	144	$ (4.56)	$ -	144	$ -	$ 4.56	-100.00%	
GA Rate Riders	$ -	64,944	$ -	$ -	64,944	$ -	$ -		
Low Voltage Service Charge	$ 1.4231	144	$ 204.93	$ 1.4231	144	$ 204.93	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ -		$ -	$ -		$ -	$ -		
Additional Fixed Rate Riders	$ -		$ -	$ -		$ -	$ -		
Additional Volumetric Rate Riders	$ -	144	$ -	$ -	144	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 3,463.32**			**$ 3,540.54**	**$ 77.23**	**2.23%**	
RTSR - Network	$ 2.1970	144	$ 316.37	$ 1.9001	144	$ 273.61	$ (42.75)	-13.51%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 2.5912	144	$ 373.13	$ 2.2272	144	$ 320.72	$ (52.42)	-14.05%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 4,152.82**			**$ 4,134.87**	**$ (17.94)**	**-0.43%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	67,055	$ 227.99	$ 0.0034	67,055	$ 227.99	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	67,055	$ 33.53	$ 0.0005	67,055	$ 33.53	$ -	0.00%	
Standard Supply Service Charge	$ 0.25		$ -	$ 0.25		$ -	$ -		
Average IESO Wholesale Market Price	$ 0.1060	67,055	$ 7,107.80	$ 0.1060	67,055	$ 7,107.80	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 11,522.13**			**$ 11,504.18**	**$ (17.94)**	**-0.16%**	
HST	13%		$ 1,497.88	13%		$ 1,495.54	$ (2.33)	-0.16%	
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -			
Total Bill on Average IESO Wholesale Market Price			**$ 13,020.00**			**$ 12,999.73**	**$ (20.27)**	**-0.16%**	

APPENDIX D

ERTH MAIN GA ANALYSIS WORKFORM

NOT SUBMITTED AS NO DISPOSITION OF ACCOUNT 1588 AND 1589 REQUESTED

APPENDIX E

ERTH Main Proposed Rates

Effective May 1, 2022

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0021

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	33.29
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Low Voltage Service Rate	$/kWh	0.0034
Retail Transmission Rate - Network Service Rate	$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	23.74
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Distribution Volumetric Rate	$/kWh	0.0151
Low Voltage Service Rate	$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	132.09
Distribution Volumetric Rate	$/kW	3.1948
Low Voltage Service Rate	$/kW	1.1189
Retail Transmission Rate - Network Service Rate	$/kW	2.4617
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7516

MONTHLY RATES AND CHARGES - Regulatory Component

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
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Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	2,711.51
Distribution Volumetric Rate	$/kW	1.6521
Low Voltage Service Rate	$/kW	1.1986
Retail Transmission Rate - Network Service Rate	$/kW	2.6725
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8765

MONTHLY RATES AND CHARGES - Regulatory Component

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
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Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or great than, 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	11,074.42
Distribution Volumetric Rate	$/kW	1.9973
Low Voltage Service Rate	$/kW	1.3596
Retail Transmission Rate - Network Service Rate	$/kW	2.9626
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.1285

MONTHLY RATES AND CHARGES - Regulatory Component

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
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Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	2.26
Distribution Volumetric Rate	$/kWh	0.0804
Low Voltage Service Rate	$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	14.19
Distribution Volumetric Rate	$/kWh	0.1030
Low Voltage Service Rate	$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	3.97
Distribution Volumetric Rate	$/kW	23.1640
Low Voltage Service Rate	$/kW	1.4231
Retail Transmission Rate - Network Service Rate	$/kW	1.9001
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2272

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	1,805.88
Distribution Volumetric Rate	$/kW	3.1065
Low Voltage Service Rate	$/kW	1.5809
Retail Transmission Rate - Network Service Rate	$/kW	3.5752
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.4747

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Main Rate Zone
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	$	15.00
Easement letter	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00

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Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00

Other

Temporary service - install & remove - overhead - no transformer	$	500.00
Temporary service - install & remove - underground - no transformer	$	300.00
Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	$	45.48

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	106.53
Monthly fixed charge, per retailer	$	42.62
Monthly variable charge, per customer, per retailer	$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.53
Processing fee, per request, applied to the requesting party	$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.26

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Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.13

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043

APPENDIX F

ERTH Main BILL IMPACTS

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of $0.1060/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.
Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	**Units**	**RPP? Non-RPP Retailer? Non-RPP Other?**	**Current Loss Factor** (eg: 1.0351)	**Proposed Loss Factor**	**Consumption (kWh)**	**Demand kW (if applicable)**	RTSR **Demand or Demand-Interval?**	**Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).**
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.0325	1.0325	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	**kWh**	RPP	1.0325	1.0325	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0325	1.0325	65,700	100	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	**kWh**	Non-RPP (Other)	1.0325	1.0325	821,250	1,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0325	1.0325	3,942,000	12,350	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	**kWh**	Non-RPP (Other)	1.0325	1.0325	150		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0325	1.0325	80		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0325	1.0325	657	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0325	1.0325	23,500	660	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	Non-RPP (Retailer)	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	Non-RPP (Retailer)	1.0325	1.0325	800		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.0325	1.0325	1,000		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.0325	1.0325	500		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	**kWh**	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	**kWh**	RPP	1.0325	1.0325	5,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0325	1.0325	65,700	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	**kWh**	Non-RPP (Other)	1.0325	1.0325	821,250	2,500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	**kWh**	Non-RPP (Other)	1.0325	1.0325	821,250	3,500	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0325	1.0325	64,944	144	DEMAND	

Table 2

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		$	%	$	%	$	%	$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.62	1.9%	$ 0.92	2.4%	$ (0.40)	-0.8%	$ (0.37)	-0.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 1.04	2.0%	$ 1.64	2.5%	$ (1.87)	-2.1%	$ (1.76)	-0.6%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 8.42	1.9%	$ 18.33	3.4%	$ (48.76)	-4.7%	$ (55.10)	-0.6%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ 89.06	1.9%	$ 140.69	2.3%	$ (764.57)	-6.0%	$ (863.96)	-0.7%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 665.91	1.9%	$ 2,055.29	4.1%	$ (7,958.10)	-6.5%	$ (8,992.65)	-1.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ 0.27	1.9%	$ 0.31	2.1%	$ 0.05	0.3%	$ 0.05	0.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 0.41	1.9%	$ 0.44	1.9%	$ 0.30	1.3%	$ 0.33	0.9%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 0.50	1.9%	$ 0.61	2.0%	$ (0.05)	-0.2%	$ (0.06)	-0.1%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 71.88	1.9%	$ 158.54	3.3%	$ (477.10)	-5.1%	$ (539.13)	-4.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.62	1.9%	$ 0.71	2.1%	$ 0.30	0.8%	$ 0.29	0.5%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	$ 0.62	1.9%	$ 0.71	2.1%	$ 0.30	0.8%	$ 0.34	0.5%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	$ 0.62	1.9%	$ 0.94	2.4%	$ (0.46)	-0.9%	$ (0.52)	-0.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.62	1.9%	$ 1.02	2.6%	$ (0.74)	-1.4%	$ (0.69)	-0.5%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.62	1.9%	$ 0.82	2.3%	$ (0.06)	-0.1%	$ (0.05)	-0.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 0.74	1.9%	$ 1.04	2.3%	$ (0.72)	-1.2%	$ (0.67)	-0.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 1.94	2.0%	$ 3.44	2.7%	$ (5.34)	-2.8%	$ (5.02)	-0.7%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 32.26	1.9%	$ 81.81	3.7%	$ (253.64)	-5.5%	$ (286.61)	-2.1%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ 127.56	1.9%	$ 230.81	2.4%	$ (1,579.69)	-6.9%	$ (1,785.05)	-1.4%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ 158.36	1.9%	$ 302.91	2.4%	$ (2,231.79)	-7.2%	$ (2,521.92)	-1.8%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 62.19	1.9%	$ 77.23	2.2%	$ (17.94)	-0.4%	$ (20.27)	-0.2%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 32.67	1	$ 32.67	$ 33.29	1	$ 33.29	$ 0.62	1.90%	
Distribution Volumetric Rate	$ -	750	$ -	$ -	750	$ -	$ -		
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 32.67**			**$ 33.29**	**$ 0.62**	**1.90%**	
Line Losses on Cost of Power	$ 0.1034	24	$ 2.52	$ 0.1034	24	$ 2.52	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	-$ 0.0003	750	$ (0.23)	$ -	750	$ -	$ 0.23	-100.00%	
CBR Class B Rate Riders	-$ 0.0001	750	$ (0.08)	$ -	750	$ -	$ 0.08	-100.00%	
GA Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -		
Low Voltage Service Charge	$ 0.0034	750	$ 2.55	$ 0.0034	750	$ 2.55	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 38.01**			**$ 38.93**	**$ 0.92**	**2.42%**	
RTSR - Network	$ 0.0067	774	$ 5.19	$ 0.0058	774	$ 4.49	$ (0.70)	-13.43%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0060	774	$ 4.65	$ 0.0052	774	$ 4.03	$ (0.62)	-13.33%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 47.85**			**$ 47.45**	**$ (0.40)**	**-0.83%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	774	$ 2.63	$ 0.0034	774	$ 2.63	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	774	$ 0.39	$ 0.0005	774	$ 0.39	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0820	480	$ 39.36	$ 0.0820	480	$ 39.36	$ -	0.00%	
TOU - Mid Peak	$ 0.1130	135	$ 15.26	$ 0.1130	135	$ 15.26	$ -	0.00%	
TOU - On Peak	$ 0.1700	135	$ 22.95	$ 0.1700	135	$ 22.95	$ -	0.00%	
Total Bill on TOU (before Taxes)			**$ 128.68**			**$ 128.28**	**$ (0.40)**	**-0.31%**	
HST	13%		$ 16.73	13%		$ 16.68	$ (0.05)	-0.31%	
Ontario Electricity Rebate	18.9%		$ (24.32)	18.9%		$ (24.25)	$ 0.07		
Total Bill on TOU			**$ 121.09**			**$ 120.72**	**$ (0.37)**	**-0.31%**	

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 23.30	1	$ 23.30	$ 23.74	1	$ 23.74	$ 0.44	1.89%
Distribution Volumetric Rate	$ 0.0148	2000	$ 29.60	$ 0.0151	2000	$ 30.20	$ 0.60	2.03%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	2000	$ -	$ -	2000	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 52.90**			**$ 53.94**	**$ 1.04**	**1.97%**
Line Losses on Cost of Power	$ 0.1034	65	$ 6.72	$ 0.1034	65	$ 6.72	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0002	2,000	$ (0.40)	$ -	2,000	$ -	$ 0.40	-100.00%
CBR Class B Rate Riders	-$ 0.0001	2,000	$ (0.20)	$ -	2,000	$ -	$ 0.20	-100.00%
GA Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Low Voltage Service Charge	$ 0.0031	2,000	$ 6.20	$ 0.0031	2,000	$ 6.20	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 65.79**			**$ 67.43**	**$ 1.64**	**2.49%**
RTSR - Network	$ 0.0063	2,065	$ 13.01	$ 0.0054	2,065	$ 11.15	$ (1.86)	-14.29%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0057	2,065	$ 11.77	$ 0.0049	2,065	$ 10.12	$ (1.65)	-14.04%
Sub-Total C - Delivery (including Sub-Total B)			**$ 90.57**			**$ 88.70**	**$ (1.87)**	**-2.07%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	2,065	$ 7.02	$ 0.0034	2,065	$ 7.02	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	2,065	$ 1.03	$ 0.0005	2,065	$ 1.03	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0820	1,280	$ 104.96	$ 0.0820	1,280	$ 104.96	$ -	0.00%
TOU - Mid Peak	$ 0.1130	360	$ 40.68	$ 0.1130	360	$ 40.68	$ -	0.00%
TOU - On Peak	$ 0.1700	360	$ 61.20	$ 0.1700	360	$ 61.20	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 305.72**			**$ 303.85**	**$ (1.87)**	**-0.61%**
HST	13%		$ 39.74	13%		$ 39.50	$ (0.24)	-0.61%
Ontario Electricity Rebate	18.9%		$ (57.78)	18.9%		$ (57.43)	$ 0.35	
Total Bill on TOU			**$ 287.68**			**$ 285.92**	**$ (1.76)**	**-0.61%**

In the manager's summary, discuss the reas

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Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	65,700	kWh
Demand	100	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 129.63	1	$ 129.63	$ 132.09	1	$ 132.09	$ 2.46	1.90%	
Distribution Volumetric Rate	$ 3.1352	100	$ 313.52	$ 3.1948	100	$ 319.48	$ 5.96	1.90%	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	100	$ -	$ -	100	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 443.15**			**$ 451.57**	**$ 8.42**	**1.90%**	
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -		
Total Deferral/Variance Account Rate Riders	-$ 0.0694	100	$ (6.94)	$ -	100	$ -	$ 6.94	-100.00%	
CBR Class B Rate Riders	-$ 0.0297	100	$ (2.97)	$ -	100	$ -	$ 2.97	-100.00%	
GA Rate Riders	$ -	65,700	$ -	$ -	65,700	$ -	$ -		
Low Voltage Service Charge	$ 1.1189	100	$ 111.89	$ 1.1189	100	$ 111.89	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	100	$ -	$ -	100	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 545.13**			**$ 563.46**	**$ 18.33**	**3.36%**	
RTSR - Network	$ 2.8463	100	$ 284.63	$ 2.4617	100	$ 246.17	$ (38.46)	-13.51%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 2.0379	100	$ 203.79	$ 1.7516	100	$ 175.16	$ (28.63)	-14.05%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 1,033.55**			**$ 984.79**	**$ (48.76)**	**-4.72%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	67,835	$ 230.64	$ 0.0034	67,835	$ 230.64	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	67,835	$ 33.92	$ 0.0005	67,835	$ 33.92	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.1060	67,835	$ 7,190.54	$ 0.1060	67,835	$ 7,190.54	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 8,488.89**			**$ 8,440.13**	**$ (48.76)**	**-0.57%**	
HST	13%		$ 1,103.56	13%		$ 1,097.22	$ (6.34)	-0.57%	
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -			
Total Bill on Average IESO Wholesale Market Price			**$ 9,592.45**			**$ 9,537.35**	**$ (55.10)**	**-0.57%**	

Customer Class:	**GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**821,250**	**kWh**
Demand	**1,250**	**kW**
Current Loss Factor	**1.0325**	
Proposed/Approved Loss Factor	**1.0325**	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 2,660.95	1	$ 2,660.95	$ 2,711.51	1	$ 2,711.51	$ 50.56	1.90%	
Distribution Volumetric Rate	$ 1.6213	1250	$ 2,026.63	$ 1.6521	1250	$ 2,065.13	$ 38.50	1.90%	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	1250	$ -	$ -	1250	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 4,687.58**			**$ 4,776.64**	**$ 89.06**	**1.90%**	
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -		
Total Deferral/Variance Account Rate Riders	-$ 0.0938	1,250	$ (117.25)	$ -	1,250	$ -	$ 117.25	-100.00%	
CBR Class B Rate Riders	$ 0.0525	1,250	$ 65.63	$ -	1,250	$ -	$ (65.63)	-100.00%	
GA Rate Riders	$ -	821,250	$ -	$ -	821,250	$ -	$ -		
Low Voltage Service Charge	$ 1.1986	1,250	$ 1,498.25	$ 1.1986	1,250	$ 1,498.25	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	1,250	$ -	$ -	1,250	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 6,134.20**			**$ 6,274.89**	**$ 140.69**	**2.29%**	
RTSR - Network	$ 3.0900	1,250	$ 3,862.50	$ 2.6725	1,250	$ 3,340.63	$ (521.88)	-13.51%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 2.1832	1,250	$ 2,729.00	$ 1.8765	1,250	$ 2,345.63	$ (383.38)	-14.05%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 12,725.70**			**$ 11,961.14**	**$ (764.57)**	**-6.01%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	847,941	$ 2,883.00	$ 0.0034	847,941	$ 2,883.00	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	847,941	$ 423.97	$ 0.0005	847,941	$ 423.97	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.1060	847,941	$ 89,881.71	$ 0.1060	847,941	$ 89,881.71	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 105,914.62**			**$ 105,150.06**	**$ (764.57)**	**-0.72%**	
HST	13%		$ 13,768.90	13%		$ 13,669.51	$ (99.39)	-0.72%	
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -			
Total Bill on Average IESO Wholesale Market Price			**$ 119,683.53**			**$ 118,819.57**	**$ (863.96)**	**-0.72%**	

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,942,000	kWh
Demand	12,350	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 10,867.93	1	$ 10,867.93	$ 11,074.42	1	$ 11,074.42	$ 206.49	1.90%	
Distribution Volumetric Rate	$ 1.9601	12350	$ 24,207.24	$ 1.9973	12350	$ 24,666.66	$ 459.42	1.90%	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	12350	$ -	$ -	12350	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 35,075.17**			**$ 35,741.08**	**$ 665.91**	**1.90%**	
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -		
Total Deferral/Variance Account Rate Riders	-$ 0.1125	12,350	$ (1,389.38)	$ -	12,350	$ -	$ 1,389.38	-100.00%	
CBR Class B Rate Riders	$ -	12,350	$ -	$ -	12,350	$ -	$ -		
GA Rate Riders	$ -	3,942,000	$ -	$ -	3,942,000	$ -	$ -		
Low Voltage Service Charge	$ 1.3596	12,350	$ 16,791.06	$ 1.3596	12,350	$ 16,791.06	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	12,350	$ -	$ -	12,350	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 50,476.85**			**$ 52,532.14**	**$ 2,055.29**	**4.07%**	
RTSR - Network	$ 3.4255	12,350	$ 42,304.93	$ 2.9626	12,350	$ 36,588.11	$ (5,716.82)	-13.51%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 2.4764	12,350	$ 30,583.54	$ 2.1285	12,350	$ 26,286.98	$ (4,296.57)	-14.05%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 123,365.32**			**$ 115,407.22**	**$ (7,958.10)**	**-6.45%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	4,070,115	$ 13,838.39	$ 0.0034	4,070,115	$ 13,838.39	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	4,070,115	$ 2,035.06	$ 0.0005	4,070,115	$ 2,035.06	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.1060	4,070,115	$ 431,432.19	$ 0.1060	4,070,115	$ 431,432.19	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 570,671.20**			**$ 562,713.11**	**$ (7,958.10)**	**-1.39%**	
HST	13%		$ 74,187.26	13%		$ 73,152.70	$ (1,034.55)	-1.39%	
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -			
Total Bill on Average IESO Wholesale Market Price			**$ 644,858.46**			**$ 635,865.81**	**$ (8,992.65)**	**-1.39%**	

Customer Class:	**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**150**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0325**	
Proposed/Approved Loss Factor	**1.0325**	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 2.22	1	$ 2.22	$ 2.26	1	$ 2.26	$ 0.04	1.80%	
Distribution Volumetric Rate	$ 0.0789	150	$ 11.84	$ 0.0804	150	$ 12.06	$ 0.23	1.90%	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	150	$ -	$ -	150	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 14.06**			**$ 14.32**	**$ 0.27**	**1.89%**	
Line Losses on Cost of Power	$ 0.1060	5	$ 0.52	$ 0.1060	5	$ 0.52	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	-$ 0.0002	150	$ (0.03)	$ -	150	$ -	$ 0.03	-100.00%	
CBR Class B Rate Riders	-$ 0.0001	150	$ (0.02)	$ -	150	$ -	$ 0.02	-100.00%	
GA Rate Riders	$ -	150	$ -	$ -	150	$ -	$ -		
Low Voltage Service Charge	$ 0.0031	150	$ 0.47	$ 0.0031	150	$ 0.47	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	150	$ -	$ -	150	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 14.99**			**$ 15.30**	**$ 0.31**	**2.07%**	
RTSR - Network	$ 0.0063	155	$ 0.98	$ 0.0054	155	$ 0.84	$ (0.14)	-14.29%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0057	155	$ 0.88	$ 0.0049	155	$ 0.76	$ (0.12)	-14.04%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 16.85**			**$ 16.90**	**$ 0.05**	**0.28%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	155	$ 0.53	$ 0.0034	155	$ 0.53	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	155	$ 0.08	$ 0.0005	155	$ 0.08	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.1060	150	$ 15.90	$ 0.1060	150	$ 15.90	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 33.60**			**$ 33.65**	**$ 0.05**	**0.14%**	
HST	13%		$ 4.37	13%		$ 4.37	$ 0.01	0.14%	
Ontario Electricity Rebate	18.9%		$ (6.35)	18.9%		$ (6.36)			
Total Bill on Average IESO Wholesale Market Price			**$ 37.97**			**$ 38.03**	**$ 0.05**	**0.14%**	

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	80	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 13.93	1	$ 13.93	$ 14.19	1	$ 14.19	$ 0.26	1.87%
Distribution Volumetric Rate	$ 0.1011	80	$ 8.09	$ 0.1030	80	$ 8.24	$ 0.15	1.88%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	80	$ -	$ -	80	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 22.02**			**$ 22.43**	**$ 0.41**	**1.87%**
Line Losses on Cost of Power	$ 0.1060	3	$ 0.28	$ 0.1060	3	$ 0.28	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0002	80	$ (0.02)	$ -	80	$ -	$ 0.02	-100.00%
CBR Class B Rate Riders	-$ 0.0001	80	$ (0.01)	$ -	80	$ -	$ 0.01	-100.00%
GA Rate Riders	$ -	80	$ -	$ -	80	$ -	$ -	
Low Voltage Service Charge	$ 0.0031	80	$ 0.25	$ 0.0031	80	$ 0.25	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	80	$ -	$ -	80	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 22.52**			**$ 22.95**	**$ 0.44**	**1.94%**
RTSR - Network	$ 0.0063	83	$ 0.52	$ 0.0054	83	$ 0.45	$ (0.07)	-14.29%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0057	83	$ 0.47	$ 0.0049	83	$ 0.40	$ (0.07)	-14.04%
Sub-Total C - Delivery (including Sub-Total B)			**$ 23.51**			**$ 23.80**	**$ 0.30**	**1.26%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	83	$ 0.28	$ 0.0034	83	$ 0.28	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	83	$ 0.04	$ 0.0005	83	$ 0.04	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1060	80	$ 8.48	$ 0.1060	80	$ 8.48	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 32.56**			**$ 32.86**	**$ 0.30**	**0.91%**
HST	13%		$ 4.23	13%		$ 4.27	$ 0.04	0.91%
Ontario Electricity Rebate	18.9%		$ (6.15)	18.9%		$ (6.21)		
Total Bill on Average IESO Wholesale Market Price			**$ 36.79**			**$ 37.13**	**$ 0.33**	**0.91%**

In the manager's summary, discuss the reas

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Customer Class:	**STREET LIGHTING SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**657**	**kWh**
Demand	**1**	**kW**
Current Loss Factor	**1.0325**	
Proposed/Approved Loss Factor	**1.0325**	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 3.90	1	$ 3.90	$ 3.97	1	$ 3.97	$ 0.07	1.79%	
Distribution Volumetric Rate	$ 22.7321	1	$ 22.73	$ 23.1640	1	$ 23.16	$ 0.43	1.90%	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 26.63**			**$ 27.13**	**$ 0.50**	**1.88%**	
Line Losses on Cost of Power	$ 0.1060	21	$ 2.26	$ 0.1060	21	$ 2.26	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	-$ 0.0727	1	$ (0.07)	$ -	1	$ -	$ 0.07	-100.00%	
CBR Class B Rate Riders	-$ 0.0317	1	$ (0.03)	$ -	1	$ -	$ 0.03	-100.00%	
GA Rate Riders	$ -	657	$ -	$ -	657	$ -	$ -		
Low Voltage Service Charge	$ 1.4231	1	$ 1.42	$ 1.4231	1	$ 1.42	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 30.21**			**$ 30.82**	**$ 0.61**	**2.01%**	
RTSR - Network	$ 2.1970	1	$ 2.20	$ 1.9001	1	$ 1.90	$ (0.30)	-13.51%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 2.5912	1	$ 2.59	$ 2.2272	1	$ 2.23	$ (0.36)	-14.05%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 35.00**			**$ 34.95**	**$ (0.05)**	**-0.16%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	678	$ 2.31	$ 0.0034	678	$ 2.31	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	678	$ 0.34	$ 0.0005	678	$ 0.34	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.1060	657	$ 69.64	$ 0.1060	657	$ 69.64	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 107.54**			**$ 107.49**	**$ (0.05)**	**-0.05%**	
HST	13%		$ 13.98	13%		$ 13.97	$ (0.01)	-0.05%	
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -			
Total Bill on Average IESO Wholesale Market Price			**$ 121.52**			**$ 121.46**	**$ (0.06)**	**-0.05%**	

Customer Class:	**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**23,500**	**kWh**
Demand	**660**	**kW**
Current Loss Factor	**1.0325**	
Proposed/Approved Loss Factor	**1.0325**	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 1,772.21	1	$ 1,772.21	$ 1,805.88	1	$ 1,805.88	$ 33.67	1.90%	
Distribution Volumetric Rate	$ 3.0486	660	$ 2,012.08	$ 3.1065	660	$ 2,050.29	$ 38.21	1.90%	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	660	$ -	$ -	660	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 3,784.29**			**$ 3,856.17**	**$ 71.88**	**1.90%**	
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -		
Total Deferral/Variance Account Rate Riders	-$ 0.0914	660	$ (60.32)	$ -	660	$ -	$ 60.32	-100.00%	
CBR Class B Rate Riders	-$ 0.0399	660	$ (26.33)	$ -	660	$ -	$ 26.33	-100.00%	
GA Rate Riders	$ -	23,500	$ -	$ -	23,500	$ -	$ -		
Low Voltage Service Charge	$ 1.5809	660	$ 1,043.39	$ 1.5809	660	$ 1,043.39	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	660	$ -	$ -	660	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 4,741.02**			**$ 4,899.56**	**$ 158.54**	**3.34%**	
RTSR - Network	$ 4.1338	660	$ 2,728.31	$ 3.5752	660	$ 2,359.63	$ (368.68)	-13.51%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 2.8792	660	$ 1,900.27	$ 2.4747	660	$ 1,633.30	$ (266.97)	-14.05%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 9,369.60**			**$ 8,892.50**	**$ (477.10)**	**-5.09%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	24,264	$ 82.50	$ 0.0034	24,264	$ 82.50	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	24,264	$ 12.13	$ 0.0005	24,264	$ 12.13	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.1060	24,264	$ 2,571.96	$ 0.1060	24,264	$ 2,571.96	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 12,036.44**			**$ 11,559.33**	**$ (477.10)**	**-3.96%**	
HST	13%		$ 1,564.74	13%		$ 1,502.71	$ (62.02)	-3.96%	
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -			
Total Bill on Average IESO Wholesale Market Price			**$ 13,601.18**			**$ 13,062.05**	**$ (539.13)**	**-3.96%**	

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	233	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 32.67	1	$ 32.67	$ 33.29	1	$ 33.29	$ 0.62	1.90%	
Distribution Volumetric Rate	$ -	233	$ -	$ -	233	$ -	$ -		
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	233	$ -	$ -	233	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 32.67**			**$ 33.29**	**$ 0.62**	**1.90%**	
Line Losses on Cost of Power	$ 0.1034	8	$ 0.78	$ 0.1034	8	$ 0.78	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	-$ 0.0003	233	$ (0.07)	$ -	233	$ -	$ 0.07	-100.00%	
CBR Class B Rate Riders	-$ 0.0001	233	$ (0.02)	$ -	233	$ -	$ 0.02	-100.00%	
GA Rate Riders	$ -	233	$ -	$ -	233	$ -	$ -		
Low Voltage Service Charge	$ 0.0034	233	$ 0.79	$ 0.0034	233	$ 0.79	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	233	$ -	$ -	233	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 34.72**			**$ 35.44**	**$ 0.71**	**2.05%**	
RTSR - Network	$ 0.0067	241	$ 1.61	$ 0.0058	241	$ 1.40	$ (0.22)	-13.43%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0060	241	$ 1.44	$ 0.0052	241	$ 1.25	$ (0.19)	-13.33%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 37.78**			**$ 38.08**	**$ 0.30**	**0.81%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	241	$ 0.82	$ 0.0034	241	$ 0.82	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	241	$ 0.12	$ 0.0005	241	$ 0.12	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0820	149	$ 12.23	$ 0.0820	149	$ 12.23	$ -	0.00%	
TOU - Mid Peak	$ 0.1130	42	$ 4.74	$ 0.1130	42	$ 4.74	$ -	0.00%	
TOU - On Peak	$ 0.1700	42	$ 7.13	$ 0.1700	42	$ 7.13	$ -	0.00%	
Total Bill on TOU (before Taxes)			**$ 63.06**			**$ 63.37**	**$ 0.30**	**0.48%**	
HST	13%		$ 8.20	13%		$ 8.24	$ 0.04	0.48%	
Ontario Electricity Rebate	18.9%		$ (11.92)	18.9%		$ (11.98)	$ (0.06)		
Total Bill on TOU			**$ 59.34**			**$ 59.63**	**$ 0.29**	**0.48%**	

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	233	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 32.67	1	$ 32.67	$ 33.29	1	$ 33.29	$ 0.62	1.90%	
Distribution Volumetric Rate	$ -	233	$ -	$ -	233	$ -	$ -		
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	233	$ -	$ -	233	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 32.67**			**$ 33.29**	**$ 0.62**	**1.90%**	
Line Losses on Cost of Power	$ 0.1060	8	$ 0.80	$ 0.1060	8	$ 0.80	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	-$ 0.0003	233	$ (0.07)	$ -	233	$ -	$ 0.07	-100.00%	
CBR Class B Rate Riders	-$ 0.0001	233	$ (0.02)	$ -	233	$ -	$ 0.02	-100.00%	
GA Rate Riders	$ -	233	$ -	$ -	233	$ -	$ -		
Low Voltage Service Charge	$ 0.0034	233	$ 0.79	$ 0.0034	233	$ 0.79	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	233	$ -	$ -	233	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 34.74**			**$ 35.45**	**$ 0.71**	**2.05%**	
RTSR - Network	$ 0.0067	241	$ 1.61	$ 0.0058	241	$ 1.40	$ (0.22)	-13.43%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0060	241	$ 1.44	$ 0.0052	241	$ 1.25	$ (0.19)	-13.33%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 37.80**			**$ 38.10**	**$ 0.30**	**0.80%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	241	$ 0.82	$ 0.0034	241	$ 0.82	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	241	$ 0.12	$ 0.0005	241	$ 0.12	$ -	0.00%	
Standard Supply Service Charge									
Non-RPP Retailer Avg. Price	$ 0.1060	233	$ 24.70	$ 0.1060	233	$ 24.70	$ -	0.00%	
Total Bill on Non-RPP Avg. Price			**$ 63.43**			**$ 63.74**	**$ 0.30**	**0.48%**	
HST	13%		$ 8.25	13%		$ 8.29	$ 0.04	0.48%	
Ontario Electricity Rebate	18.9%		$ (11.99)	18.9%		$ (12.05)			
Total Bill on Non-RPP Avg. Price			**$ 71.68**			**$ 72.02**	**$ 0.34**	**0.48%**	

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 32.67	1	$ 32.67	$ 33.29	1	$ 33.29	$ 0.62	1.90%	
Distribution Volumetric Rate	$ -	800	$ -	$ -	800	$ -	$ -		
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	800	$ -	$ -	800	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 32.67**			**$ 33.29**	**$ 0.62**	**1.90%**	
Line Losses on Cost of Power	$ 0.1060	26	$ 2.76	$ 0.1060	26	$ 2.76	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	-$ 0.0003	800	$ (0.24)	$ -	800	$ -	$ 0.24	-100.00%	
CBR Class B Rate Riders	-$ 0.0001	800	$ (0.08)	$ -	800	$ -	$ 0.08	-100.00%	
GA Rate Riders	$ -	800	$ -	$ -	800	$ -	$ -		
Low Voltage Service Charge	$ 0.0034	800	$ 2.72	$ 0.0034	800	$ 2.72	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	800	$ -	$ -	800	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 38.40**			**$ 39.34**	**$ 0.94**	**2.45%**	
RTSR - Network	$ 0.0067	826	$ 5.53	$ 0.0058	826	$ 4.79	$ (0.74)	-13.43%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0060	826	$ 4.96	$ 0.0052	826	$ 4.30	$ (0.66)	-13.33%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 48.89**			**$ 48.42**	**$ (0.46)**	**-0.95%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	826	$ 2.81	$ 0.0034	826	$ 2.81	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	826	$ 0.41	$ 0.0005	826	$ 0.41	$ -	0.00%	
Standard Supply Service Charge									
Non-RPP Retailer Avg. Price	$ 0.1060	800	$ 84.80	$ 0.1060	800	$ 84.80	$ -	0.00%	
Total Bill on Non-RPP Avg. Price			**$ 136.91**			**$ 136.44**	**$ (0.46)**	**-0.34%**	
HST	13%		$ 17.80	13%		$ 17.74	$ (0.06)	-0.34%	
Ontario Electricity Rebate	18.9%		$ (25.88)	18.9%		$ (25.79)			
Total Bill on Non-RPP Avg. Price			**$ 154.71**			**$ 154.18**	**$ (0.52)**	**-0.34%**	

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 32.67	1	$ 32.67	$ 33.29	1	$ 33.29	$ 0.62	1.90%	
Distribution Volumetric Rate	$ -	1000	$ -	$ -	1000	$ -	$ -		
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	1000	$ -	$ -	1000	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 32.67**			**$ 33.29**	**$ 0.62**	**1.90%**	
Line Losses on Cost of Power	$ 0.1034	33	$ 3.36	$ 0.1034	33	$ 3.36	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	-$ 0.0003	1,000	$ (0.30)	$ -	1,000	$ -	$ 0.30	-100.00%	
CBR Class B Rate Riders	-$ 0.0001	1,000	$ (0.10)	$ -	1,000	$ -	$ 0.10	-100.00%	
GA Rate Riders	$ -	1,000	$ -	$ -	1,000	$ -	$ -		
Low Voltage Service Charge	$ 0.0034	1,000	$ 3.40	$ 0.0034	1,000	$ 3.40	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	1,000	$ -	$ -	1,000	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 39.60**			**$ 40.62**	**$ 1.02**	**2.58%**	
RTSR - Network	$ 0.0067	1,033	$ 6.92	$ 0.0058	1,033	$ 5.99	$ (0.93)	-13.43%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0060	1,033	$ 6.20	$ 0.0052	1,033	$ 5.37	$ (0.83)	-13.33%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 52.71**			**$ 51.98**	**$ (0.74)**	**-1.39%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	1,033	$ 3.51	$ 0.0034	1,033	$ 3.51	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	1,033	$ 0.52	$ 0.0005	1,033	$ 0.52	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0820	640	$ 52.48	$ 0.0820	640	$ 52.48	$ -	0.00%	
TOU - Mid Peak	$ 0.1130	180	$ 20.34	$ 0.1130	180	$ 20.34	$ -	0.00%	
TOU - On Peak	$ 0.1700	180	$ 30.60	$ 0.1700	180	$ 30.60	$ -	0.00%	
Total Bill on TOU (before Taxes)			**$ 160.41**			**$ 159.68**	**$ (0.74)**	**-0.46%**	
HST	13%		$ 20.85	13%		$ 20.76	$ (0.10)	-0.46%	
Ontario Electricity Rebate	18.9%		$ (30.32)	18.9%		$ (30.18)	$ 0.14		
Total Bill on TOU			**$ 150.95**			**$ 150.25**	**$ (0.69)**	**-0.46%**	

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 32.67	1	$ 32.67	$ 33.29	1	$ 33.29	$ 0.62	1.90%	
Distribution Volumetric Rate	$ -	500	$ -	$ -	500	$ -	$ -		
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	500	$ -	$ -	500	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 32.67**			**$ 33.29**	**$ 0.62**	**1.90%**	
Line Losses on Cost of Power	$ 0.1034	16	$ 1.68	$ 0.1034	16	$ 1.68	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	-$ 0.0003	500	$ (0.15)	$ -	500	$ -	$ 0.15	-100.00%	
CBR Class B Rate Riders	-$ 0.0001	500	$ (0.05)	$ -	500	$ -	$ 0.05	-100.00%	
GA Rate Riders	$ -	500	$ -	$ -	500	$ -	$ -		
Low Voltage Service Charge	$ 0.0034	500	$ 1.70	$ 0.0034	500	$ 1.70	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	500	$ -	$ -	500	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 36.42**			**$ 37.24**	**$ 0.82**	**2.25%**	
RTSR - Network	$ 0.0067	516	$ 3.46	$ 0.0058	516	$ 2.99	$ (0.46)	-13.43%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0060	516	$ 3.10	$ 0.0052	516	$ 2.68	$ (0.41)	-13.33%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 42.98**			**$ 42.92**	**$ (0.06)**	**-0.13%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	516	$ 1.76	$ 0.0034	516	$ 1.76	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	516	$ 0.26	$ 0.0005	516	$ 0.26	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0820	320	$ 26.24	$ 0.0820	320	$ 26.24	$ -	0.00%	
TOU - Mid Peak	$ 0.1130	90	$ 10.17	$ 0.1130	90	$ 10.17	$ -	0.00%	
TOU - On Peak	$ 0.1700	90	$ 15.30	$ 0.1700	90	$ 15.30	$ -	0.00%	
Total Bill on TOU (before Taxes)			**$ 96.95**			**$ 96.89**	**$ (0.06)**	**-0.06%**	
HST	13%		$ 12.60	13%		$ 12.60	$ (0.01)	-0.06%	
Ontario Electricity Rebate	18.9%		$ (18.32)	18.9%		$ (18.31)	$ 0.01		
Total Bill on TOU			**$ 91.23**			**$ 91.18**	**$ (0.05)**	**-0.06%**	

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 23.30	1	$ 23.30	$ 23.74	1	$ 23.74	$ 0.44	1.89%
Distribution Volumetric Rate	$ 0.0148	1000	$ 14.80	$ 0.0151	1000	$ 15.10	$ 0.30	2.03%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	1000	$ -	$ -	1000	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 38.10**			**$ 38.84**	**$ 0.74**	**1.94%**
Line Losses on Cost of Power	$ 0.1034	33	$ 3.36	$ 0.1034	33	$ 3.36	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0002	1,000	$ (0.20)	$ -	1,000	$ -	$ 0.20	-100.00%
CBR Class B Rate Riders	-$ 0.0001	1,000	$ (0.10)	$ -	1,000	$ -	$ 0.10	-100.00%
GA Rate Riders	$ -	1,000	$ -	$ -	1,000	$ -	$ -	
Low Voltage Service Charge	$ 0.0031	1,000	$ 3.10	$ 0.0031	1,000	$ 3.10	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	1,000	$ -	$ -	1,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 44.83**			**$ 45.87**	**$ 1.04**	**2.32%**
RTSR - Network	$ 0.0063	1,033	$ 6.50	$ 0.0054	1,033	$ 5.58	$ (0.93)	-14.29%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0057	1,033	$ 5.89	$ 0.0049	1,033	$ 5.06	$ (0.83)	-14.04%
Sub-Total C - Delivery (including Sub-Total B)			**$ 57.22**			**$ 56.51**	**$ (0.72)**	**-1.25%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	1,033	$ 3.51	$ 0.0034	1,033	$ 3.51	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	1,033	$ 0.52	$ 0.0005	1,033	$ 0.52	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0820	640	$ 52.48	$ 0.0820	640	$ 52.48	$ -	0.00%
TOU - Mid Peak	$ 0.1130	180	$ 20.34	$ 0.1130	180	$ 20.34	$ -	0.00%
TOU - On Peak	$ 0.1700	180	$ 30.60	$ 0.1700	180	$ 30.60	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 164.92**			**$ 164.20**	**$ (0.72)**	**-0.43%**
HST	13%		$ 21.44	13%		$ 21.35	$ (0.09)	-0.43%
Ontario Electricity Rebate	18.9%		$ (31.17)	18.9%		$ (31.03)	$ 0.14	
Total Bill on TOU			**$ 155.19**			**$ 154.51**	**$ (0.67)**	**-0.43%**

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 23.30	1	$ 23.30	$ 23.74	1	$ 23.74	$ 0.44	1.89%	
Distribution Volumetric Rate	$ 0.0148	5000	$ 74.00	$ 0.0151	5000	$ 75.50	$ 1.50	2.03%	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	5000	$ -	$ -	5000	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 97.30**			**$ 99.24**	**$ 1.94**	**1.99%**	
Line Losses on Cost of Power	$ 0.1034	163	$ 16.81	$ 0.1034	163	$ 16.81	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	-$ 0.0002	5,000	$ (1.00)	$ -	5,000	$ -	$ 1.00	-100.00%	
CBR Class B Rate Riders	-$ 0.0001	5,000	$ (0.50)	$ -	5,000	$ -	$ 0.50	-100.00%	
GA Rate Riders	$ -	5,000	$ -	$ -	5,000	$ -	$ -		
Low Voltage Service Charge	$ 0.0031	5,000	$ 15.50	$ 0.0031	5,000	$ 15.50	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	5,000	$ -	$ -	5,000	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 128.68**			**$ 132.12**	**$ 3.44**	**2.67%**	
RTSR - Network	$ 0.0063	5,163	$ 32.52	$ 0.0054	5,163	$ 27.88	$ (4.65)	-14.29%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0057	5,163	$ 29.43	$ 0.0049	5,163	$ 25.30	$ (4.13)	-14.04%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 190.63**			**$ 185.29**	**$ (5.34)**	**-2.80%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	5,163	$ 17.55	$ 0.0034	5,163	$ 17.55	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	5,163	$ 2.58	$ 0.0005	5,163	$ 2.58	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0820	3,200	$ 262.40	$ 0.0820	3,200	$ 262.40	$ -	0.00%	
TOU - Mid Peak	$ 0.1130	900	$ 101.70	$ 0.1130	900	$ 101.70	$ -	0.00%	
TOU - On Peak	$ 0.1700	900	$ 153.00	$ 0.1700	900	$ 153.00	$ -	0.00%	
Total Bill on TOU (before Taxes)			**$ 728.11**			**$ 722.77**	**$ (5.34)**	**-0.73%**	
HST	13%		$ 94.65	13%		$ 93.96	$ (0.69)	-0.73%	
Ontario Electricity Rebate	18.9%		$ (137.61)	18.9%		$ (136.60)	$ 1.01		
Total Bill on TOU			**$ 685.15**			**$ 680.13**	**$ (5.02)**	**-0.73%**	

Customer Class:	**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**65,700**	**kWh**
Demand	**500**	**kW**
Current Loss Factor	**1.0325**	
Proposed/Approved Loss Factor	**1.0325**	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 129.63	1	$ 129.63	$ 132.09	1	$ 132.09	$ 2.46	1.90%	
Distribution Volumetric Rate	$ 3.1352	500	$ 1,567.60	$ 3.1948	500	$ 1,597.40	$ 29.80	1.90%	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	500	$ -	$ -	500	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 1,697.23**			**$ 1,729.49**	**$ 32.26**	**1.90%**	
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -		
Total Deferral/Variance Account Rate Riders	-$ 0.0694	500	$ (34.70)	$ -	500	$ -	$ 34.70	-100.00%	
CBR Class B Rate Riders	-$ 0.0297	500	$ (14.85)	$ -	500	$ -	$ 14.85	-100.00%	
GA Rate Riders	$ -	65,700	$ -	$ -	65,700	$ -	$ -		
Low Voltage Service Charge	$ 1.1189	500	$ 559.45	$ 1.1189	500	$ 559.45	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	500	$ -	$ -	500	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 2,207.13**			**$ 2,288.94**	**$ 81.81**	**3.71%**	
RTSR - Network	$ 2.8463	500	$ 1,423.15	$ 2.4617	500	$ 1,230.85	$ (192.30)	-13.51%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 2.0379	500	$ 1,018.95	$ 1.7516	500	$ 875.80	$ (143.15)	-14.05%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 4,649.23**			**$ 4,395.59**	**$ (253.64)**	**-5.46%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	67,835	$ 230.64	$ 0.0034	67,835	$ 230.64	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	67,835	$ 33.92	$ 0.0005	67,835	$ 33.92	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.1060	67,835	$ 7,190.54	$ 0.1060	67,835	$ 7,190.54	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 12,104.57**			**$ 11,850.93**	**$ (253.64)**	**-2.10%**	
HST	13%		$ 1,573.59	13%		$ 1,540.62	$ (32.97)	-2.10%	
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -			
Total Bill on Average IESO Wholesale Market Price			**$ 13,678.17**			**$ 13,391.56**	**$ (286.61)**	**-2.10%**	

Customer Class:	**GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**821,250**	**kWh**
Demand	**2,500**	**kW**
Current Loss Factor	**1.0325**	
Proposed/Approved Loss Factor	**1.0325**	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 2,660.95	1	$ 2,660.95	$ 2,711.51	1	$ 2,711.51	$ 50.56	1.90%	
Distribution Volumetric Rate	$ 1.6213	2500	$ 4,053.25	$ 1.6521	2500	$ 4,130.25	$ 77.00	1.90%	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	2500	$ -	$ -	2500	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 6,714.20**			**$ 6,841.76**	**$ 127.56**	**1.90%**	
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -		
Total Deferral/Variance Account Rate Riders	-$ 0.0938	2,500	$ (234.50)	$ -	2,500	$ -	$ 234.50	-100.00%	
CBR Class B Rate Riders	$ 0.0525	2,500	$ 131.25	$ -	2,500	$ -	$ (131.25)	-100.00%	
GA Rate Riders	$ -	821,250	$ -	$ -	821,250	$ -	$ -		
Low Voltage Service Charge	$ 1.1986	2,500	$ 2,996.50	$ 1.1986	2,500	$ 2,996.50	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	2,500	$ -	$ -	2,500	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 9,607.45**			**$ 9,838.26**	**$ 230.81**	**2.40%**	
RTSR - Network	$ 3.0900	2,500	$ 7,725.00	$ 2.6725	2,500	$ 6,681.25	$ (1,043.75)	-13.51%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 2.1832	2,500	$ 5,458.00	$ 1.8765	2,500	$ 4,691.25	$ (766.75)	-14.05%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 22,790.45**			**$ 21,210.76**	**$ (1,579.69)**	**-6.93%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	847,941	$ 2,883.00	$ 0.0034	847,941	$ 2,883.00	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	847,941	$ 423.97	$ 0.0005	847,941	$ 423.97	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.1060	847,941	$ 89,881.71	$ 0.1060	847,941	$ 89,881.71	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 115,979.37**			**$ 114,399.68**	**$ (1,579.69)**	**-1.36%**	
HST	13%		$ 15,077.32	13%		$ 14,871.96	$ (205.36)	-1.36%	
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -			
Total Bill on Average IESO Wholesale Market Price			**$ 131,056.69**			**$ 129,271.64**	**$ (1,785.05)**	**-1.36%**	

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	3,500	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 2,660.95	1	$ 2,660.95	$ 2,711.51	1	$ 2,711.51	$ 50.56	1.90%	
Distribution Volumetric Rate	$ 1.6213	3500	$ 5,674.55	$ 1.6521	3500	$ 5,782.35	$ 107.80	1.90%	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	3500	$ -	$ -	3500	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 8,335.50**			**$ 8,493.86**	**$ 158.36**	**1.90%**	
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -		
Total Deferral/Variance Account Rate Riders	-$ 0.0938	3,500	$ (328.30)	$ -	3,500	$ -	$ 328.30	-100.00%	
CBR Class B Rate Riders	$ 0.0525	3,500	$ 183.75	$ -	3,500	$ -	$ (183.75)	-100.00%	
GA Rate Riders	$ -	821,250	$ -	$ -	821,250	$ -	$ -		
Low Voltage Service Charge	$ 1.1986	3,500	$ 4,195.10	$ 1.1986	3,500	$ 4,195.10	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	3,500	$ -	$ -	3,500	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 12,386.05**			**$ 12,688.96**	**$ 302.91**	**2.45%**	
RTSR - Network	$ 3.0900	3,500	$ 10,815.00	$ 2.6725	3,500	$ 9,353.75	$ (1,461.25)	-13.51%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 2.1832	3,500	$ 7,641.20	$ 1.8765	3,500	$ 6,567.75	$ (1,073.45)	-14.05%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 30,842.25**			**$ 28,610.46**	**$ (2,231.79)**	**-7.24%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	847,941	$ 2,883.00	$ 0.0034	847,941	$ 2,883.00	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	847,941	$ 423.97	$ 0.0005	847,941	$ 423.97	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.1060	847,941	$ 89,881.71	$ 0.1060	847,941	$ 89,881.71	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 124,031.17**			**$ 121,799.38**	**$ (2,231.79)**	**-1.80%**	
HST	13%		$ 16,124.05	13%		$ 15,833.92	$ (290.13)	-1.80%	
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -			
Total Bill on Average IESO Wholesale Market Price			**$ 140,155.23**			**$ 137,633.30**	**$ (2,521.92)**	**-1.80%**	

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	64,944	kWh
Demand	144	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 3.90		$ -	$ 3.97		$ -	$ -		
Distribution Volumetric Rate	$ 22.7321	144	$ 3,273.42	$ 23.1640	144	$ 3,335.62	$ 62.19	1.90%	
Fixed Rate Riders	$ -		$ -	$ -		$ -	$ -		
Volumetric Rate Riders	$ -	144	$ -	$ -	144	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 3,273.42**			**$ 3,335.62**	**$ 62.19**	**1.90%**	
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -		
Total Deferral/Variance Account Rate Riders	-$ 0.0727	144	$ (10.47)	$ -	144	$ -	$ 10.47	-100.00%	
CBR Class B Rate Riders	-$ 0.0317	144	$ (4.56)	$ -	144	$ -	$ 4.56	-100.00%	
GA Rate Riders	$ -	64,944	$ -	$ -	64,944	$ -	$ -		
Low Voltage Service Charge	$ 1.4231	144	$ 204.93	$ 1.4231	144	$ 204.93	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ -		$ -	$ -		$ -	$ -		
Additional Fixed Rate Riders	$ -		$ -	$ -		$ -	$ -		
Additional Volumetric Rate Riders	$ -	144	$ -	$ -	144	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 3,463.32**			**$ 3,540.54**	**$ 77.23**	**2.23%**	
RTSR - Network	$ 2.1970	144	$ 316.37	$ 1.9001	144	$ 273.61	$ (42.75)	-13.51%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 2.5912	144	$ 373.13	$ 2.2272	144	$ 320.72	$ (52.42)	-14.05%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 4,152.82**			**$ 4,134.87**	**$ (17.94)**	**-0.43%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	67,055	$ 227.99	$ 0.0034	67,055	$ 227.99	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	67,055	$ 33.53	$ 0.0005	67,055	$ 33.53	$ -	0.00%	
Standard Supply Service Charge	$ 0.25		$ -	$ 0.25		$ -	$ -		
Average IESO Wholesale Market Price	$ 0.1060	67,055	$ 7,107.80	$ 0.1060	67,055	$ 7,107.80	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 11,522.13**			**$ 11,504.18**	**$ (17.94)**	**-0.16%**	
HST	13%		$ 1,497.88	13%		$ 1,495.54	$ (2.33)	-0.16%	
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -			
Total Bill on Average IESO Wholesale Market Price			**$ 13,020.00**			**$ 12,999.73**	**$ (20.27)**	**-0.16%**	

APPENDIX G

ERTH GODERICH 2021 IRM APPROVED TARIFF SHEET

EB-2020-0019

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	34.63
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	33.64
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Distribution Volumetric Rate	$/kWh	0.0116
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kWh	(0.0006)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	$/kWh	(0.0001)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$/kWh	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	161.24
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	0.55
Distribution Volumetric Rate	$/kW	2.5203
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kW	(0.1056)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	$/kW	(0.0158)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	$/kW	0.0499

ERTH Power Corporation
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		EB-2020-0019
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kW	0.2705
Retail Transmission Rate - Network Service Rate	$/kW	2.8228
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.1342

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
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GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	1,710.02
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	5.81
Distribution Volumetric Rate	$/kW	1.1735
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Applicable only for Non-Wholesale Market Participants	$/kW	(0.0462)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kW	(0.1591)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	$/kW	(0.0056)

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		EB-2020-0019
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$/kW	0.0040
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	$/kW	0.0609
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kW	0.3042
Retail Transmission Rate - Network Service Rate	$/kW	2.9981
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3399

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

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EB-2020-0019

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	10,286.40
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	34.95
Distribution Volumetric Rate	$/kW	1.8517
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kW	(0.1889)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$/kW	0.0063
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	$/kW	(0.0753)

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Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kW	(0.0024)
Retail Transmission Rate - Network Service Rate	$/kW	3.3201
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.6755

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	78.70
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	0.27
Distribution Volumetric Rate	$/kWh	0.0698
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kWh	(0.0006)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	$/kWh	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	38.57
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	0.13
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kWh	(0.0006)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kW	0.2817
Retail Transmission Rate - Network Service Rate	$/kW	2.1372
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6881

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	4.71
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	0.02
Distribution Volumetric Rate	$/kW	25.8184
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kW	(0.2938)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	$/kW	(0.0444)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$/kW	0.0875
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2024	$/kW	6.7215
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kW	0.2646
Retail Transmission Rate - Network Service Rate	$/kW	2.1289
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6844

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independant Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4.55

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00

Other

Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	$	44.50

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	104.24
Monthly fixed charge, per retailer	$	41.70
Monthly variable charge, per customer, per retailer	$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.52
Processing fee, per request, applied to the requesting party	$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

APPENDIX H

ERTH GODERICH 2021 RATE GENERATOR MODEL

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Quick Link

Ontario Energy Board's 2022 Electricity Distribution Rate Applications Webpage

Version 1.0

Utility Name	ERTH Power Corporation
Service Territory	Goderich Rate Zone
Assigned EB Number	EB-2021-0021
Name of Contact and Title	Diane Taylor
Phone Number	519-485-1820 ext 265
Email Address	Diane.Taylor@erthpower.com
We are applying for rates effective	May 1, 2022
Rate-Setting Method	**Price Cap IR**
1. Select the last Cost of Service rebasing year.	**2013**

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.	2014
Determine whether scenario a or b below applies, then select the appropriate year. **a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.** **b) If the account balances were last approved on an interim basis, and** **i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.** **ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.**	**2017**
3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis	2016
Determine whether scenario a or b below applies, then select the appropriate year. **a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.** **b) If the accounts were last approved on an interim basis, and** **i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.** **ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.**	**2019**
4. Select the earliest vintage year in which there is a balance in Account 1595. ***(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)***	**2018**
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	**No**
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	**Yes**
7. Retail Transmission Service Rates: ERTH Power Corporation is:	**Transmission Connected**
8. Have you transitioned to fully fixed rates?	**Yes**

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	34.63
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	33.64
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Distribution Volumetric Rate	$/kWh	0.0116
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kWh	(0.0006)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	$/kWh	(0.0001)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$/kWh	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	161.24
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	0.55
Distribution Volumetric Rate	$/kW	2.5203
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kW	(0.1056)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	$/kW	(0.0158)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	$/kW	0.0499
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kW	0.2705

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Retail Transmission Rate - Network Service Rate	$/kW	2.8228
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.1342

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	1,710.02
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	5.81
Distribution Volumetric Rate	$/kW	1.1735
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Applicable only for Non-Wholesale Market Participants	$/kW	(0.0462)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kW	(0.1591)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	$/kW	(0.0056)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$/kW	0.0040

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	$/kW	0.0609
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kW	0.3042
Retail Transmission Rate - Network Service Rate	$/kW	2.9981
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3399

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	10,286.40
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	34.95
Distribution Volumetric Rate	$/kW	1.8517
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kW	(0.1889)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$/kW	0.0063
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	$/kW	(0.0753)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kW	(0.0024)
Retail Transmission Rate - Network Service Rate	$/kW	3.3201

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.6755

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	78.70
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	0.27
Distribution Volumetric Rate	$/kWh	0.0698
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kWh	(0.0006)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	$/kWh	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Ontario Energy Board

Incentive Rate-setting Mechanism
Rate Generator for 2022 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	38.57
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	0.13
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kWh	(0.0006)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kW	0.2817
Retail Transmission Rate - Network Service Rate	$/kW	2.1372
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6881

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	4.71
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	0.02
Distribution Volumetric Rate	$/kW	25.8184
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	$/kW	(0.2938)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	$/kW	(0.0444)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$/kW	0.0875
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2024	$/kW	6.7215
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kW	0.2646
Retail Transmission Rate - Network Service Rate	$/kW	2.1289
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6844

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independant Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50

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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00

Other

Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	$	44.50

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	104.24
Monthly fixed charge, per retailer	$	41.70
Monthly variable charge, per customer, per retailer	$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.52
Processing fee, per request, applied to the requesting party	$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2017										2018								
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/(Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments1 during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments1 during 2017	Closing Interest Amounts as of Dec 31, 2017	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/(Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments1 during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments1 during 2018
Group 1 Accounts																				
LV Variance Account	1550	0				0	0				0	0				0	0			
Smart Metering Entity Charge Variance Account	1551	0				0	0				0	0				0	0			
RSVA - Wholesale Market Service Charge[5]	1580	0				0	0				0	0				0	0			
Variance WMS – Sub-account CBR Class A[5]	1580	0				0	0				0	0				0	0			
Variance WMS – Sub-account CBR Class B[5]	1580	0				0	0				0	0				0	0			
RSVA - Retail Transmission Network Charge	1584	0				0	0				0	0				0	0			
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0	0				0	0			
RSVA - Power[4]	1588	0				0	0				0	0				0	0			
RSVA - Global Adjustment[4]	1589	0				0	0				0	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015)[3]	1595	0				0	0				0	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2016)[3]	1595	0				0	0				0	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	0				0	0				0	0			(78,363)	(78,363)	0			(28,712)
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	0				0	0				0	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2019)[3]	1595	0				0	0				0	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2020)[3]	1595	0				0	0				0	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2021)[3] *Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.*	1595	0				0	0				0	0				0	0			
RSVA - Global Adjustment requested for disposition	**1589**	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	0	(78,363)	(78,363)	0	0	0	(28,712)
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	0	(78,363)	(78,363)	0	0	0	(28,712)
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0	0	0	0	(78,363)	(78,363)	0	0	0	(28,712)
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0	0	0	0	(78,363)	(78,363)	0	0	0	(28,712)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	0				0	0				0	0				0	0			
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	0	(78,363)	(78,363)	0	0	0	(28,712)

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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts		
LV Variance Account	1550	0
Smart Metering Entity Charge Variance Account	1551	0
RSVA - Wholesale Market Service Charge[5]	1580	0
Variance WMS – Sub-account CBR Class A[5]	1580	0
Variance WMS – Sub-account CBR Class B[5]	1580	0
RSVA - Retail Transmission Network Charge	1584	0
RSVA - Retail Transmission Connection Charge	1586	0
RSVA - Power[4]	1588	0
RSVA - Global Adjustment[4]	1589	0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015)[3]	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2016)[3]	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	(28,712)
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2019)[3]	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2020)[3]	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2021)[3] *Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.*	1595	0
RSVA - Global Adjustment requested for disposition	**1589**	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(28,712)
Total Group 1 Balance requested for disposition		(28,712)
RSVA - Global Adjustment		0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(28,712)
Total Group 1 Balance		(28,712)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		(28,712)

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2019										2020								
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/(Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments1 during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments1 during 2019	Closing Interest Amounts as of Dec 31, 2019	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/(Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments1 during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments1 during 2020
Group 1 Accounts																				
LV Variance Account	1550	0				0	0				0	0				0	0			
Smart Metering Entity Charge Variance Account	1551	0			(5,287)	(5,287)	0			(104)	(104)	(5,287)	(1,418)	(2,437)		(4,268)	(104)	(68)	(81)	
RSVA - Wholesale Market Service Charge[5]	1580	0			(19,136)	(19,136)	0			431	431	(19,136)	(26,254)	(10,964)		(34,426)	431	(545)	941	
Variance WMS – Sub-account CBR Class A[5]	1580	0			0	0	0			0	0	0				0	0			
Variance WMS – Sub-account CBR Class B[5]	1580	0			(5,090)	(5,090)	0			(298)	(298)	(5,090)	(3,427)			(8,517)	(298)	(112)	(240)	
RSVA - Retail Transmission Network Charge	1584	0			(111,520)	(111,520)	0			(3,192)	(3,192)	(111,520)	34,892	(64,881)		(11,746)	(3,192)	(1,344)	(2,008)	
RSVA - Retail Transmission Connection Charge	1586	0			42,066	42,066	0			2,138	2,138	42,066	8,484	62,213		(11,663)	2,138	527	3,017	
RSVA - Power[4]	1588	0				0	0				0	0				0	0			
RSVA - Global Adjustment[4]	1589	0				0	0				0	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015)[3]	1595	0				0	0				0	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2016)[3]	1595	0				0	0				0	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	(78,363)	112,121			33,758	(28,712)	98			(28,614)	33,758				33,758	(28,614)	589		
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	0	113,289	151,133		(37,844)	0	(1,348)	24,708		(26,056)	(37,844)				(37,844)	(26,056)	(853)		
Disposition and Recovery/Refund of Regulatory Balances (2019)[3]	1595	0				0	0				0	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2020)[3]	1595	0				0	0				0	0	(136,001)	(326,570)		190,569	0	863	(32,621)	
Disposition and Recovery/Refund of Regulatory Balances (2021)[3] *Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.*	1595	0				0	0				0	0				0	0			
RSVA - Global Adjustment requested for disposition	**1589**	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(78,363)	112,121	0	(98,967)	(65,209)	(28,712)	98	0	(1,024)	(29,638)	(65,209)	12,278	(16,069)	0	(36,862)	(29,638)	(953)	1,629	0
Total Group 1 Balance requested for disposition		(78,363)	112,121	0	(98,967)	(65,209)	(28,712)	98	0	(1,024)	(29,638)	(65,209)	12,278	(16,069)	0	(36,862)	(29,638)	(953)	1,629	0
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(78,363)	225,410	151,133	(98,967)	(103,053)	(28,712)	(1,250)	24,708	(1,024)	(55,695)	(103,053)	(123,723)	(342,639)	0	115,863	(55,695)	(944)	(30,992)	0
Total Group 1 Balance		(78,363)	225,410	151,133	(98,967)	(103,053)	(28,712)	(1,250)	24,708	(1,024)	(55,695)	(103,053)	(123,723)	(342,639)	0	115,863	(55,695)	(944)	(30,992)	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	0				0	0				0	0		0		0	0			
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		(78,363)	112,121	0	(98,967)	(65,209)	(28,712)	98	0	(1,024)	(29,638)	(65,209)	12,278	(16,069)	0	(36,862)	(29,638)	(953)	1,629	0

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

			2021				Projected Interest on Dec-31-2020 Balances					2.1.7 RRR[5]	
Account Descriptions	Account Number	Closing Interest Amounts as of Dec 31, 2020	Principal Disposition during 2021 - instructed by OEB	Interest Disposition during 2021 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Projected Interest from Jan 1, 2021 to Dec 31, 2021 on Dec 31, 2020 balance adjusted for disposition during 2021 [2]	Projected Interest from Jan 1, 2022 to Apr 30, 2022 on Dec 31, 2020 balance adjusted for disposition during 2021 [2]	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)
Group 1 Accounts													
LV Variance Account	1550	0			0	0			0	0		600,526	600,526
Smart Metering Entity Charge Variance Account	1551	(91)	(2,850)	(101)	(1,418)	10	(24)	(8)	(22)	(1,440)		(28,318)	(23,960)
RSVA - Wholesale Market Service Charge[5]	1580	(1,054)	(8,172)	(788)	(26,254)	(266)			(266)	(26,520)		(409,495)	(374,015)
Variance WMS – Sub-account CBR Class A[5]	1580	0			0	0			0	0		0	0
Variance WMS – Sub-account CBR Class B[5]	1580	(170)	(5,090)	(138)	(3,427)	(32)	(49)	(12)	(93)	(3,520)		(50,908)	(42,221)
RSVA - Retail Transmission Network Charge	1584	(2,528)	(46,639)	(2,806)	34,893	278	(67)	(22)	189	35,082		146,498	160,772
RSVA - Retail Transmission Connection Charge	1586	(352)	(20,147)	(339)	8,484	(13)	(66)	(28)	(107)	8,376		(9,315)	2,700
RSVA - Power[4]	1588	0			0	0			0	0		492,491	492,491
RSVA - Global Adjustment[4]	1589	0			0	0			0	0		3,936,259	3,936,259
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015)[3]	1595	0			0	0			0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016)[3]	1595	0			0	0			0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	(28,025)			33,758	(28,025)	192	64	(27,768)	5,990	Yes	5,733	(0)
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	(26,910)			(37,844)	(26,910)	(364)		(27,274)	0	No	(423,756)	(359,002)
Disposition and Recovery/Refund of Regulatory Balances (2019)[3]	1595	0			0	0			0	0	No	10,143	10,143
Disposition and Recovery/Refund of Regulatory Balances (2020)[3]	1595	33,484			190,569	33,484			33,484	0	No	444,253	220,200
Disposition and Recovery/Refund of Regulatory Balances (2021)[3]	1595										No		
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.		0			0	0			0	0			0
RSVA - Global Adjustment requested for disposition	**1589**	0	0	0	0	0	0	0	0	0		3,936,259	3,936,259
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(32,221)	(82,898)	(4,172)	46,036	(28,049)	(14)	(6)	(28,069)	17,967		828,759	897,842
Total Group 1 Balance requested for disposition		(32,221)	(82,898)	(4,172)	46,036	(28,049)	(14)	(6)	(28,069)	17,967		4,765,018	4,834,101
RSVA - Global Adjustment		0	0	0	0	0	0	0	0				
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(25,646)	(82,898)	(4,172)	198,761	(21,474)	(378)	(6)	(21,859)				
Total Group 1 Balance		(25,646)	(82,898)	(4,172)	198,761	(21,474)	(378)	(6)	(21,859)			$4,765,018	
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	0			0	0			0	0			0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		(32,221)	(82,898)	(4,172)	46,036	(28,049)	(14)	(6)	(28,069)	17,967		4,765,018	4,834,101

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below? **No**

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption *(if applicable)*	Total Metered kW less WMP consumption *(if applicable)*	1595 Recovery Proportion (2017) [1]	1568 LRAM Variance Account Class Allocation ($ amounts)	Number of Customers for Residential and GS<50 classes[3]
RESIDENTIAL SERVICE CLASSIFICATION	kWh	26,424,152	0	609,635	0	0	0	26,424,152	0	33%		0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,039,015	9,043	2,606,139	0	0	0	13,039,015	9,043	19%		0
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	19,034,208	41,775	15,745,263	41,775	0	0	19,034,208	41,775	26%		
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	20,682,308	48,467	20,682,308	48,467	0	0	20,682,308	48,467	21%		
LARGE USE SERVICE CLASSIFICATION	kW	74,563,562	197,773	0	0	0	0	74,563,562	197,773	0%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100	0	0	0	0	0	83,100	0	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	1,932	5	0	0	0	0	1,932	5	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	392,445	792	314,857	784	0	0	392,445	792	1%		
	Total	154,220,722	297,855	39,958,202	91,026	0	0	154,220,722	297,855	100%	0	0

Threshold Test

Total Claim (including Account 1568)	$17,967	
Total Claim for Threshold Test (All Group 1 Accounts)	$17,967	
Threshold Test (Total claim per kWh) [2]	$0.0001	**Claim does not meet the threshold test.**

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

[1] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[2] The Threshold Test does not include the amount in 1568.

[3] The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	allocated based on Total less WMP 1580	1584	1586	allocated based on Total less WMP 1588	1595_(2017)	1568
RESIDENTIAL SERVICE CLASSIFICATION	17.1%	0.0%	17.1%								0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	8.5%	0.0%	8.5%								0
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	12.3%	0.0%	12.3%								0
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	13.4%	0.0%	13.4%								0
LARGE USE SERVICE CLASSIFICATION	48.3%	0.0%	48.3%								0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%								0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%								0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.3%								0
Total	100.0%	0.0%	100.0%	0	0	0	0	0	0	0	0

*** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.*

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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes [2]	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) [2]	Deferral/Variance Account Rate Rider [2]	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) [2]	Account 1568 Rate Rider	Revenue Reconcila
RESIDENTIAL SERVICE CLASSIFICATION	kWh	26,424,152	0	26,424,152	0	0		0.0000		0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,039,015	9,043	13,039,015	9,043	0		0.0000		0.0000	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	19,034,208	41,775	19,034,208	41,775	0		0.0000		0.0000	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	20,682,308	48,467	20,682,308	48,467	0		0.0000		0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	74,563,562	197,773	74,563,562	197,773	0		0.0000		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100	0	83,100	0	0		0.0000		0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	1,932	5	1,932	5	0		0.0000		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	392,445	792	392,445	792	0		0.0000		0.0000	
											0.00

[1] When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

[2] Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2013	2022
OEB-Approved Rate Base	$ 7,763,995	$ 7,763,995
OEB-Approved Regulatory Taxable Income	$ 146,208	$ 146,208
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate)[1,2]		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate)[1,2]		3.2%
Federal Small Business Limit		$ 500,000
Ontario Small Business Limit		$ 500,000
Federal Taxes Payable		$ 13,159
Provincial Taxes Payable		$ 4,679
Federal Effective Tax Rate		9.0%
Provincial Effective Tax Rate		3.2%
Combined Effective Tax Rate	15.5%	12.2%
Total Income Taxes Payable	$ 22,662	$ 17,837
OEB-Approved Total Tax Credits (enter as positive number)	$ -	$ -
Income Tax Provision	$ 22,662	$ 17,837
Grossed-up Income Taxes	$ 26,819	$ 20,316
Incremental Grossed-up Tax Amount		-$ 6,503
Sharing of Tax Amount (50%)		**-$ 3,252**

Notes

1. Regarding the small business deduction, if applicable,
   a. If taxable capital exceeds $15 million, the small business rate will not be applicable.
   b. If taxable capital is below $10 million, the small business rate would be applicable.
   c. If taxable capital is between $10 million and $15 million, the appropriate small business rate will be calculated.

2. The OEB's proxy for taxable capital is rate base.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,234	25,007,091		17.51	0.0227		679,528	567,661	0	1,247,189	54.5%	45.5%	0.0%	53.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	461	14,346,569		31.11	0.0107		172,101	153,508	0	325,609	52.9%	47.1%	0.0%	14.0%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	46	20,994,730	62,498	149.05		2.3300	82,276	0	145,620	227,896	36.1%	0.0%	63.9%	9.8%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	3	14,183,464	34,069	1580.87		1.0849	56,911	0	36,961	93,873	60.6%	0.0%	39.4%	4.0%
LARGE USE SERVICE CLASSIFICATION	kW	1	61,820,874	137,741	9509.57		1.7119	114,115	0	235,799	349,914	32.6%	0.0%	67.4%	15.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4	84,113		72.75	0.0645		3,492	5,425	0	8,917	39.2%	60.8%	0.0%	0.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	6	15,525		35.67	0.0000		2,568	0	0	2,568	100.0%	0.0%	0.0%	0.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	4	1,069,699	2,724	4.36		23.8686	209	0	65,018	65,227	0.3%	0.0%	99.7%	2.8%
Total		3,759	137,522,065	237,032				1,111,200	726,595	483,399	2,321,193				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	26,424,152		-1,747	0.00	$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,039,015	9,043	-456	0.0000	kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	19,034,208	41,775	-319	0.0000	kW
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	20,682,308	48,467	-132	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	74,563,562	197,773	-490	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100		-12	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	1,932	5	-4	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	392,445	792	-91	0.0000	kW
Total		154,220,722	297,855	-$3,252		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into Account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0077	26,424,152	0	1.0467	27,658,160
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0061	26,424,152	0	1.0467	27,658,160
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0070	13,039,015	9,043	1.0467	13,647,937
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0053	13,039,015	9,043	1.0467	13,647,937
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.8228	19,034,208	41,775		
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.1342	19,034,208	41,775		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.9981	20,682,308	48,467		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3399	20,682,308	48,467		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.3201	74,563,562	197,773		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.6755	74,563,562	197,773		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0070	83,100	0	1.0467	86,981
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0053	83,100	0	1.0467	86,981
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.1372	1,932	5		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6881	1,932	5		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.1289	392,445	792		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6844	392,445	792		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Uniform Transmission Rates	Unit	2020	2021 Jan to Jun	2021 Jul to Dec	2022
Rate Description		**Rate**	**Rate**		**Rate**
Network Service Rate	kW	$ 3.92	$ 4.67	$ 4.90	$ 4.90
Line Connection Service Rate	kW	$ 0.97	$ 0.77	$ 0.81	$ 0.81
Transformation Connection Service Rate	kW	$ 2.33	$ 2.53	$ 2.65	$ 2.65

Hydro One Sub-Transmission Rates	Unit	2020	2021	2022
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.3980	$ 3.4778	$ 3.4778
Line Connection Service Rate	kW	$ 0.8045	$ 0.8128	$ 0.8128
Transformation Connection Service Rate	kW	$ 2.0194	$ 2.0458	$ 2.0458
Both Line and Transformation Connection Service Rate	kW	$ 2.8239	$ 2.8586	$ 2.8586

If needed, add extra host here. (I)	Unit	2020	2021	2022
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

If needed, add extra host here. (II)	Unit	2020	2021	2022
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

		Historical 2020	Current 2021	Forecast 2022
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	$			

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,132	$3.92	$ 82,837	25,135	$0.97	$ 24,381	25,135	$2.33	$ 58,565	$ 82,946
February	17,009	$3.92	$ 66,673	24,861	$0.97	$ 24,115	24,861	$2.33	$ 57,926	$ 82,041
March	19,972	$3.92	$ 78,290	23,497	$0.97	$ 22,792	23,497	$2.33	$ 54,748	$ 77,540
April	20,219	$3.92	$ 79,258	23,771	$0.97	$ 23,058	23,771	$2.33	$ 55,386	$ 78,444
May	18,877	$3.92	$ 73,998	23,105	$0.97	$ 22,412	23,105	$2.33	$ 53,835	$ 76,247
June	22,557	$3.92	$ 88,423	26,538	$0.97	$ 25,742	26,538	$2.33	$ 61,834	$ 87,575
July	22,865	$3.92	$ 89,631	27,834	$0.97	$ 26,999	27,834	$2.33	$ 64,853	$ 91,852
August	26,784	$3.92	$ 104,993	27,874	$0.97	$ 27,038	27,874	$2.33	$ 64,946	$ 91,984
September	22,316	$3.92	$ 87,479	25,054	$0.97	$ 24,302	25,054	$2.33	$ 58,376	$ 82,678
October	21,518	$3.92	$ 84,351	25,315	$0.97	$ 24,556	25,315	$2.33	$ 58,984	$ 83,540
November	23,799	$3.92	$ 93,292	26,382	$0.97	$ 25,591	26,382	$2.33	$ 61,470	$ 87,061
December	23,125	$3.92	$ 90,650	26,527	$0.97	$ 25,731	26,527	$2.33	$ 61,808	$ 87,539
Total	260,173	$ 3.92	$ 1,019,876	305,893	$ 0.97	$ 296,716	305,893	$ 2.33	$ 712,731	$ 1,009,447

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.0000			$0.0000			$0.0000		$ -
February		$0.0000			$0.0000			$0.0000		$ -
March		$0.0000			$0.0000			$0.0000		$ -
April		$0.0000			$0.0000			$0.0000		$ -
May		$0.0000			$0.0000			$0.0000		$ -
June		$0.0000			$0.0000			$0.0000		$ -
July		$0.0000			$0.0000			$0.0000		$ -
August		$0.0000			$0.0000			$0.0000		$ -
September		$0.0000			$0.0000			$0.0000		$ -
October		$0.0000			$0.0000			$0.0000		$ -
November		$0.0000			$0.0000			$0.0000		$ -
December		$0.0000			$0.0000			$0.0000		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,132	$ 3.9200	$ 82,837	25,135	$ 0.9700	$ 24,381	25,135	$ 2.3300	$ 58,565	$ 82,946
February	17,009	$ 3.9200	$ 66,673	24,861	$ 0.9700	$ 24,115	24,861	$ 2.3300	$ 57,926	$ 82,041
March	19,972	$ 3.9200	$ 78,290	23,497	$ 0.9700	$ 22,792	23,497	$ 2.3300	$ 54,748	$ 77,540
April	20,219	$ 3.9200	$ 79,258	23,771	$ 0.9700	$ 23,058	23,771	$ 2.3300	$ 55,386	$ 78,444
May	18,877	$ 3.9200	$ 73,998	23,105	$ 0.9700	$ 22,412	23,105	$ 2.3300	$ 53,835	$ 76,247
June	22,557	$ 3.9200	$ 88,423	26,538	$ 0.9700	$ 25,742	26,538	$ 2.3300	$ 61,834	$ 87,575
July	22,865	$ 3.9200	$ 89,631	27,834	$ 0.9700	$ 26,999	27,834	$ 2.3300	$ 64,853	$ 91,852
August	26,784	$ 3.9200	$ 104,993	27,874	$ 0.9700	$ 27,038	27,874	$ 2.3300	$ 64,946	$ 91,984
September	22,316	$ 3.9200	$ 87,479	25,054	$ 0.9700	$ 24,302	25,054	$ 2.3300	$ 58,376	$ 82,678
October	21,518	$ 3.9200	$ 84,351	25,315	$ 0.9700	$ 24,556	25,315	$ 2.3300	$ 58,984	$ 83,540
November	23,799	$ 3.9200	$ 93,292	26,382	$ 0.9700	$ 25,591	26,382	$ 2.3300	$ 61,470	$ 87,061
December	23,125	$ 3.9200	$ 90,650	26,527	$ 0.9700	$ 25,731	26,527	$ 2.3300	$ 61,808	$ 87,539
Total	260,173	$ 3.92	$ 1,019,876	305,893	$ 0.97	$ 296,716	305,893	$ 2.33	$ 712,731	$ 1,009,447

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 1,009,447

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	21,132	$ 4.6700	$ 98,686	25,135	$ 0.7700	$ 19,354	25,135	$ 2.5300	$ 63,592	$ 82,946
February	17,009	$ 4.6700	$ 79,430	24,861	$ 0.7700	$ 19,143	24,861	$ 2.5300	$ 62,898	$ 82,041
March	19,972	$ 4.6700	$ 93,269	23,497	$ 0.7700	$ 18,093	23,497	$ 2.5300	$ 59,447	$ 77,540
April	20,219	$ 4.6700	$ 94,423	23,771	$ 0.7700	$ 18,304	23,771	$ 2.5300	$ 60,141	$ 78,444
May	18,877	$ 4.6700	$ 88,156	23,105	$ 0.7700	$ 17,791	23,105	$ 2.5300	$ 58,456	$ 76,247
June	22,557	$ 4.6700	$ 105,341	26,538	$ 0.7700	$ 20,434	26,538	$ 2.5300	$ 67,141	$ 87,575
July	22,865	$ 4.9000	$ 112,039	27,834	$ 0.8100	$ 22,546	27,834	$ 2.6500	$ 73,760	$ 96,306
August	26,784	$ 4.9000	$ 131,242	27,874	$ 0.8100	$ 22,578	27,874	$ 2.6500	$ 73,866	$ 96,444
September	22,316	$ 4.9000	$ 109,348	25,054	$ 0.8100	$ 20,294	25,054	$ 2.6500	$ 66,393	$ 86,687
October	21,518	$ 4.9000	$ 105,438	25,315	$ 0.8100	$ 20,505	25,315	$ 2.6500	$ 67,085	$ 87,590
November	23,799	$ 4.9000	$ 116,615	26,382	$ 0.8100	$ 21,369	26,382	$ 2.6500	$ 69,912	$ 91,282
December	23,125	$ 4.9000	$ 113,313	26,527	$ 0.8100	$ 21,487	26,527	$ 2.6500	$ 70,297	$ 91,783
Total	260,173	$ 4.79	$ 1,247,299	305,893	$ 0.79	$ 241,897	305,893	$ 2.59	$ 792,988	$ 1,034,885

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
February	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
March	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
April	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
May	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
June	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
July	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
August	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
September	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
October	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
November	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
December	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	21,132	$ 4.6700	$ 98,686	25,135	$ 0.7700	$ 19,354	25,135	$ 2.5300	$ 63,592	$ 82,946
February	17,009	$ 4.6700	$ 79,430	24,861	$ 0.7700	$ 19,143	24,861	$ 2.5300	$ 62,898	$ 82,041
March	19,972	$ 4.6700	$ 93,269	23,497	$ 0.7700	$ 18,093	23,497	$ 2.5300	$ 59,447	$ 77,540
April	20,219	$ 4.6700	$ 94,423	23,771	$ 0.7700	$ 18,304	23,771	$ 2.5300	$ 60,141	$ 78,444
May	18,877	$ 4.6700	$ 88,156	23,105	$ 0.7700	$ 17,791	23,105	$ 2.5300	$ 58,456	$ 76,247
June	22,557	$ 4.6700	$ 105,341	26,538	$ 0.7700	$ 20,434	26,538	$ 2.5300	$ 67,141	$ 87,575
July	22,865	$ 4.9000	$ 112,039	27,834	$ 0.8100	$ 22,546	27,834	$ 2.6500	$ 73,760	$ 96,306
August	26,784	$ 4.9000	$ 131,242	27,874	$ 0.8100	$ 22,578	27,874	$ 2.6500	$ 73,866	$ 96,444
September	22,316	$ 4.9000	$ 109,348	25,054	$ 0.8100	$ 20,294	25,054	$ 2.6500	$ 66,393	$ 86,687
October	21,518	$ 4.9000	$ 105,438	25,315	$ 0.8100	$ 20,505	25,315	$ 2.6500	$ 67,085	$ 87,590
November	23,799	$ 4.9000	$ 116,615	26,382	$ 0.8100	$ 21,369	26,382	$ 2.6500	$ 69,912	$ 91,282
December	23,125	$ 4.9000	$ 113,313	26,527	$ 0.8100	$ 21,487	26,527	$ 2.6500	$ 70,297	$ 91,783
Total	260,173	$ 4.79	$ 1,247,299	305,893	$ 0.79	$ 241,897	305,893	$ 2.59	$ 792,988	$ 1,034,885
									Low Voltage Switchgear Credit (if applicable)	$ -
									Total including deduction for Low Voltage Switchgear Credit	$ 1,034,885

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,132	$ 4.9000	$ 103,547	25,135	$ 0.8100	$ 20,359	25,135	$ 2.6500	$ 66,608	$ 86,967
February	17,009	$ 4.9000	$ 83,342	24,861	$ 0.8100	$ 20,137	24,861	$ 2.6500	$ 65,882	$ 86,019
March	19,972	$ 4.9000	$ 97,863	23,497	$ 0.8100	$ 19,033	23,497	$ 2.6500	$ 62,267	$ 81,300
April	20,219	$ 4.9000	$ 99,073	23,771	$ 0.8100	$ 19,255	23,771	$ 2.6500	$ 62,993	$ 82,248
May	18,877	$ 4.9000	$ 92,497	23,105	$ 0.8100	$ 18,715	23,105	$ 2.6500	$ 61,228	$ 79,943
June	22,557	$ 4.9000	$ 110,529	26,538	$ 0.8100	$ 21,496	26,538	$ 2.6500	$ 70,326	$ 91,821
July	22,865	$ 4.9000	$ 112,039	27,834	$ 0.8100	$ 22,546	27,834	$ 2.6500	$ 73,760	$ 96,306
August	26,784	$ 4.9000	$ 131,242	27,874	$ 0.8100	$ 22,578	27,874	$ 2.6500	$ 73,866	$ 96,444
September	22,316	$ 4.9000	$ 109,348	25,054	$ 0.8100	$ 20,294	25,054	$ 2.6500	$ 66,393	$ 86,687
October	21,518	$ 4.9000	$ 105,438	25,315	$ 0.8100	$ 20,505	25,315	$ 2.6500	$ 67,085	$ 87,590
November	23,799	$ 4.9000	$ 116,615	26,382	$ 0.8100	$ 21,369	26,382	$ 2.6500	$ 69,912	$ 91,282
December	23,125	$ 4.9000	$ 113,313	26,527	$ 0.8100	$ 21,487	26,527	$ 2.6500	$ 70,297	$ 91,783
Total	260,173	$ 4.90	$ 1,274,845	305,893	$ 0.81	$ 247,773	305,893	$ 2.65	$ 810,616	$ 1,058,390

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
February	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
March	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
April	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
May	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
June	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
July	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
August	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
September	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
October	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
November	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
December	-	$ 3.4778	$ -	-	$ 0.8128	$ -	-	$ 2.0458	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,132	$ 4.90	$ 103,547	25,135	$ 0.81	$ 20,359	25,135	$ 2.65	$ 66,608	$ 86,967
February	17,009	$ 4.90	$ 83,342	24,861	$ 0.81	$ 20,137	24,861	$ 2.65	$ 65,882	$ 86,019
March	19,972	$ 4.90	$ 97,863	23,497	$ 0.81	$ 19,033	23,497	$ 2.65	$ 62,267	$ 81,300
April	20,219	$ 4.90	$ 99,073	23,771	$ 0.81	$ 19,255	23,771	$ 2.65	$ 62,993	$ 82,248
May	18,877	$ 4.90	$ 92,497	23,105	$ 0.81	$ 18,715	23,105	$ 2.65	$ 61,228	$ 79,943
June	22,557	$ 4.90	$ 110,529	26,538	$ 0.81	$ 21,496	26,538	$ 2.65	$ 70,326	$ 91,821
July	22,865	$ 4.90	$ 112,039	27,834	$ 0.81	$ 22,546	27,834	$ 2.65	$ 73,760	$ 96,306
August	26,784	$ 4.90	$ 131,242	27,874	$ 0.81	$ 22,578	27,874	$ 2.65	$ 73,866	$ 96,444
September	22,316	$ 4.90	$ 109,348	25,054	$ 0.81	$ 20,294	25,054	$ 2.65	$ 66,393	$ 86,687
October	21,518	$ 4.90	$ 105,438	25,315	$ 0.81	$ 20,505	25,315	$ 2.65	$ 67,085	$ 87,590
November	23,799	$ 4.90	$ 116,615	26,382	$ 0.81	$ 21,369	26,382	$ 2.65	$ 69,912	$ 91,282
December	23,125	$ 4.90	$ 113,313	26,527	$ 0.81	$ 21,487	26,527	$ 2.65	$ 70,297	$ 91,783
Total	260,173	$ 4.90	$ 1,274,845	305,893	$ 0.81	$ 247,773	305,893	$ 2.65	$ 810,616	$ 1,058,390

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 1,058,390

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0077	27,658,160	0	212,968	17.3%	215,846	0.0078
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0070	13,647,937	9,043	95,536	7.8%	96,827	0.0071
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.8228		41,775	117,922	9.6%	119,516	2.8610
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.9981		48,467	145,309	11.8%	147,273	3.0386
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.3201		197,773	656,626	53.4%	665,501	3.3650
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0070	86,981	0	609	0.0%	617	0.0071
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.1372		5	11	0.0%	11	2.1669
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.1289		792	1,686	0.1%	1,709	2.1577

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0061	27,658,160	0	168,715	17.3%	179,158	0.0065
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0053	13,647,937	9,043	72,334	7.4%	76,812	0.0056
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.1342		41,775	89,156	9.1%	94,675	2.2663
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3399		48,467	113,408	11.6%	120,428	2.4847
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.6755		197,773	529,142	54.3%	561,896	2.8411
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0053	86,981	0	461	0.0%	490	0.0056
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6881		5	8	0.0%	9	1.7925
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6844		792	1,334	0.1%	1,417	1.7887

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0078	27,658,160	0	215,846	17.3%	220,613	**0.0080**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0071	13,647,937	9,043	96,827	7.8%	98,965	**0.0073**
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.8610		41,775	119,516	9.6%	122,156	**2.9241**
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.0386		48,467	147,273	11.8%	150,525	**3.1057**
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.3650		197,773	665,501	53.4%	680,198	**3.4393**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0071	86,981	0	617	0.0%	631	**0.0073**
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.1669		5	11	0.0%	11	**2.2138**
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.1577		792	1,709	0.1%	1,747	**2.2053**

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0065	27,658,160	0	179,158	17.3%	183,228	**0.0066**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0056	13,647,937	9,043	76,812	7.4%	78,556	**0.0058**
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2663		41,775	94,675	9.1%	96,825	**2.3178**
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.4847		48,467	120,428	11.6%	123,163	**2.5412**
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.8411		197,773	561,896	54.3%	574,659	**2.9056**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0056	86,981	0	490	0.0%	501	**0.0058**
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7925		5	9	0.0%	9	**1.8327**
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7887		792	1,417	0.1%	1,449	**1.8293**

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

Price Escalator	2.20%	Productivity Factor	0.00%
Choose Stretch Factor Group	V	Price Cap Index	1.60%
Associated Stretch Factor Value	0.60%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2021
Off-Peak	$/kWh	0.0820
Mid-Peak	$/kWh	0.1130
On-Peak	$/kWh	0.1700

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	$	0.57

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	$	36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	$	44.50	2.20%	45.48

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	104.24	2.20%	106.53
Monthly fixed charge, per retailer	$	41.70	2.20%	42.62
Monthly variable charge, per customer, per retailer	$/cust.	1.04	2.20%	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.62	2.20%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.62)	2.20%	(0.63)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	$	0.52	2.20%	0.53
Processing fee, per request, applied to the requesting party	$	1.04	2.20%	1.06
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	$	4.17	2.20%	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.08	2.20%	2.13

* inflation factor subject to change pending OEB approved inflation rate effective in 2021
** applicable only to LDCs in which the province-wide pole attachment charge applies
*** subject to change pending OEB order on miscellaneous service charges

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the Green Cells below, enter all proposed rate riders/rates.
In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".
In column B, choose the associated unit from the drop-down menu.
In column C, enter the rate. All rate riders with a "$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column E, enter the expiry date (e.g. April 30, 2022) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0021

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
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RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	35.18
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	$/kWh	0.0048
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	34.18
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Distribution Volumetric Rate	$/kWh	0.0118
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$/kWh	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005

ERTH Power Corporation
Goderich Rate Zone
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Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
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GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	163.82
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	0.55
Distribution Volumetric Rate	$/kW	2.5606
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	$/kWh	0.0048

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Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	$/kW	0.0499
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kW	0.2705
Retail Transmission Rate - Network Service Rate	$/kW	2.9241
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3178

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Goderich Rate Zone
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GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	1,737.38
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	5.81
Distribution Volumetric Rate	$/kW	1.1923
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	$/kWh	0.0048

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Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$/kW	0.0040
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	$/kW	0.0609
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kW	0.3042
Retail Transmission Rate - Network Service Rate	$/kW	3.1057
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5412

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Goderich Rate Zone
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LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	10,450.98
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	34.95
Distribution Volumetric Rate	$/kW	1.8813
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$/kW	0.0063

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Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	$/kW	(0.0753)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kW	(0.0024)
Retail Transmission Rate - Network Service Rate	$/kW	3.4393
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.9056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Goderich Rate Zone
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	79.96
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	0.27
Distribution Volumetric Rate	$/kWh	0.0709
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	$/kWh	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Goderich Rate Zone
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	39.19
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	0.13
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kW	0.2817
Retail Transmission Rate - Network Service Rate	$/kW	2.2138
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8327

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	4.79
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	0.02
Distribution Volumetric Rate	$/kW	26.2315
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$/kW	0.0875
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2024	$/kW	6.7215
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kW	0.2646
Retail Transmission Rate - Network Service Rate	$/kW	2.2053
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8293

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005

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Standard Supply Service - Administrative Charge (if applicable)	$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independant Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	$	15.00

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Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00

Other

Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	$	45.48

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	106.53
Monthly fixed charge, per retailer	$	42.62
Monthly variable charge, per customer, per retailer	$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.53
Processing fee, per request, applied to the requesting party	$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.13

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of $0.1060/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	**Units**	**RPP? Non-RPP Retailer? Non-RPP Other?**	**Current Loss Factor** (eg: 1.0351)	**Proposed Loss Factor**	**Consumption (kWh)**	**Demand kW (if applicable)**	RTSR **Demand or Demand-Interval?**	**Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).**
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.0467	1.0467	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	**kWh**	RPP	1.0467	1.0467	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0467	1.0467	64,700	125	DEMAND	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0467	1.0467	821,250	1,700	DEMAND	
LARGE USE SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0467	1.0467	3,942,000	15,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	**kWh**	Non-RPP (Other)	1.0467	1.0467	100		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	**kWh**	Non-RPP (Other)	1.0467	1.0467	657	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0467	1.0467	657	1	DEMAND	1
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	Non-RPP (Retailer)	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	Non-RPP (Retailer)	1.0467	1.0467	750		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.0467	1.0467	1,000		CONSUMPTION	
STREET LIGHTING SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0467	1.0467	27,488	95	DEMAND	1,253
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				

Table 2

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		$	%	$	%	$	%	$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.55	1.6%	$ 1.15	2.9%	$ 1.78	3.6%	$ 1.67	1.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 0.94	1.6%	$ 2.34	3.3%	$ 4.01	4.2%	$ 3.78	1.3%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 7.62	1.6%	$ 22.79	2.8%	$ 58.40	4.1%	$ 66.00	0.7%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 59.32	1.6%	$ 417.85	5.3%	$ 942.98	5.5%	$ 1,065.57	0.8%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 608.58	1.6%	$ 3,442.08	10.1%	$ 8,681.58	7.0%	$ 9,810.19	1.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ 1.37	1.6%	$ 1.44	1.7%	$ 1.52	1.7%	$ 1.72	1.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ 0.62	1.6%	$ 0.62	1.5%	$ 0.84	1.8%	$ 0.95	0.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 0.49	1.3%	$ 0.83	1.9%	$ 1.05	2.2%	$ 1.19	0.9%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	$ 0.55	1.6%	$ 0.66	1.8%	$ 0.77	2.0%	$ 0.87	1.4%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	$ 0.55	1.6%	$ 1.15	2.7%	$ 1.78	3.3%	$ 2.01	1.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.55	1.6%	$ 0.66	1.8%	$ 0.77	2.0%	$ 0.73	1.5%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.55	1.6%	$ 1.35	3.3%	$ 2.19	4.0%	$ 2.06	1.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 139.48	1.5%	$ 171.61	1.9%	$ 192.64	2.0%	$ 217.68	1.5%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 34.63	1	$ 34.63	$ 35.18	1	$ 35.18	$ 0.55	1.59%
Distribution Volumetric Rate	$ -	750	$ -	$ -	750	$ -	$ -	
Fixed Rate Riders	$ 0.12	1	$ 0.12	$ 0.12	1	$ 0.12	$ -	0.00%
Volumetric Rate Riders	$ 0.0004	750	$ 0.30	$ 0.0004	750	$ 0.30	$ -	0.00%
Sub-Total A (excluding pass through)			**$ 35.05**			**$ 35.60**	**$ 0.55**	**1.57%**
Line Losses on Cost of Power	$ 0.1034	35	$ 3.62	$ 0.1034	35	$ 3.62	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	750	$ -	$ 0.0007	750	$ 0.53	$ 0.53	
CBR Class B Rate Riders	-$ 0.0001	750	$ (0.08)	$ -	750	$ -	$ 0.08	-100.00%
GA Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Low Voltage Service Charge	$ -	750	$ -		750	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 39.17**			**$ 40.32**	**$ 1.15**	**2.94%**
RTSR - Network	$ 0.0077	785	$ 6.04	$ 0.0080	785	$ 6.28	$ 0.24	3.90%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0061	785	$ 4.79	$ 0.0066	785	$ 5.18	$ 0.39	8.20%
Sub-Total C - Delivery (including Sub-Total B)			**$ 50.00**			**$ 51.78**	**$ 1.78**	**3.56%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	785	$ 2.67	$ 0.0034	785	$ 2.67	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	785	$ 0.39	$ 0.0005	785	$ 0.39	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0820	480	$ 39.36	$ 0.0820	480	$ 39.36	$ -	0.00%
TOU - Mid Peak	$ 0.1130	135	$ 15.26	$ 0.1130	135	$ 15.26	$ -	0.00%
TOU - On Peak	$ 0.1700	135	$ 22.95	$ 0.1700	135	$ 22.95	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 130.88**			**$ 132.66**	**$ 1.78**	**1.36%**
HST	13%		$ 17.01	13%		$ 17.25	$ 0.23	1.36%
Ontario Electricity Rebate	18.9%		$ (24.74)	18.9%		$ (25.07)	$ (0.34)	
Total Bill on TOU			**$ 123.16**			**$ 124.83**	**$ 1.67**	**1.36%**

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 33.64	1	$ 33.64	$ 34.18	1	$ 34.18	$ 0.54	1.61%
Distribution Volumetric Rate	$ 0.0116	2000	$ 23.20	$ 0.0118	2000	$ 23.60	$ 0.40	1.72%
Fixed Rate Riders	$ 0.12	1	$ 0.12	$ 0.12	1	$ 0.12	$ -	0.00%
Volumetric Rate Riders	$ 0.0014	2000	$ 2.80	$ 0.0014	2000	$ 2.80	$ -	0.00%
Sub-Total A (excluding pass through)			**$ 59.76**			**$ 60.70**	**$ 0.94**	**1.57%**
Line Losses on Cost of Power	$ 0.1034	93	$ 9.66	$ 0.1034	93	$ 9.66	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ 0.0001	2,000	$ 0.20	$ 0.0007	2,000	$ 1.40	$ 1.20	600.00%
CBR Class B Rate Riders	-$ 0.0001	2,000	$ (0.20)	$ -	2,000	$ -	$ 0.20	-100.00%
GA Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Low Voltage Service Charge	$ -	2,000	$ -		2,000	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 69.99**			**$ 72.33**	**$ 2.34**	**3.34%**
RTSR - Network	$ 0.0070	2,093	$ 14.65	$ 0.0073	2,093	$ 15.28	$ 0.63	4.29% *In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0053	2,093	$ 11.10	$ 0.0058	2,093	$ 12.14	$ 1.05	9.43% *In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 95.74**			**$ 99.75**	**$ 4.01**	**4.19%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	2,093	$ 7.12	$ 0.0034	2,093	$ 7.12	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	2,093	$ 1.05	$ 0.0005	2,093	$ 1.05	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0820	1,280	$ 104.96	$ 0.0820	1,280	$ 104.96	$ -	0.00%
TOU - Mid Peak	$ 0.1130	360	$ 40.68	$ 0.1130	360	$ 40.68	$ -	0.00%
TOU - On Peak	$ 0.1700	360	$ 61.20	$ 0.1700	360	$ 61.20	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 310.99**			**$ 315.01**	**$ 4.01**	**1.29%**
HST	13%		$ 40.43	13%		$ 40.95	$ 0.52	1.29%
Ontario Electricity Rebate	18.9%		$ (58.78)	18.9%		$ (59.54)	$ (0.76)	
Total Bill on TOU			**$ 292.64**			**$ 296.42**	**$ 3.78**	**1.29%**

Customer Class:	**GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**64,700**	**kWh**
Demand	**125**	**kW**
Current Loss Factor	**1.0467**	
Proposed/Approved Loss Factor	**1.0467**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 161.24	1	$ 161.24	$ 163.82	1	$ 163.82	$ 2.58	1.60%
Distribution Volumetric Rate	$ 2.5203	125	$ 315.04	$ 2.5606	125	$ 320.08	$ 5.04	1.60%
Fixed Rate Riders	$ 0.55	1	$ 0.55	$ 0.55	1	$ 0.55	$ -	0.00%
Volumetric Rate Riders	$ 0.0499	125	$ 6.24	$ 0.0499	125	$ 6.24	$ -	0.00%
Sub-Total A (excluding pass through)			**$ 483.07**			**$ 490.68**	**$ 7.62**	**1.58%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ 0.1649	125	$ 20.61	$ 0.2705	125	$ 33.81	$ 13.20	64.04%
CBR Class B Rate Riders	-$ 0.0158	125	$ (1.98)	$ -	125	$ -	$ 1.98	-100.00%
GA Rate Riders	$ 0.0048	64,700	$ 310.56	$ 0.0048	64,700	$ 310.56	$ -	0.00%
Low Voltage Service Charge	$ -	125	$ -		125	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	125	$ -	$ -	125	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 812.26**			**$ 835.06**	**$ 22.79**	**2.81%**
RTSR - Network	$ 2.8228	125	$ 352.85	$ 2.9241	125	$ 365.51	$ 12.66	3.59%
RTSR - Connection and/or Line and Transformation Connection	$ 2.1342	125	$ 266.78	$ 2.3178	125	$ 289.73	$ 22.95	8.60%
Sub-Total C - Delivery (including Sub-Total B)			**$ 1,431.89**			**$ 1,490.29**	**$ 58.40**	**4.08%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	67,721	$ 230.25	$ 0.0034	67,721	$ 230.25	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	67,721	$ 33.86	$ 0.0005	67,721	$ 33.86	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1060	67,721	$ 7,178.48	$ 0.1060	67,721	$ 7,178.48	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 8,874.73**			**$ 8,933.13**	**$ 58.41**	**0.66%**
HST	13%		$ 1,153.71	13%		$ 1,161.31	$ 7.59	0.66%
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 10,028.44**			**$ 10,094.44**	**$ 66.00**	**0.66%**

In the manager's summary, discuss the reas

Customer Class:	**GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**821,250**	**kWh**
Demand	**1,700**	**kW**
Current Loss Factor	**1.0467**	
Proposed/Approved Loss Factor	**1.0467**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 1,710.02	1	$ 1,710.02	$ 1,737.38	1	$ 1,737.38	$ 27.36	1.60%
Distribution Volumetric Rate	$ 1.1735	1700	$ 1,994.95	$ 1.1923	1700	$ 2,026.91	$ 31.96	1.60%
Fixed Rate Riders	$ 5.81	1	$ 5.81	$ 5.81	1	$ 5.81	$ -	0.00%
Volumetric Rate Riders	$ 0.0649	1700	$ 110.33	$ 0.0649	1700	$ 110.33	$ -	0.00%
Sub-Total A (excluding pass through)			**$ 3,821.11**			**$ 3,880.43**	**$ 59.32**	**1.55%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ 0.0989	1,700	$ 168.13	$ 0.3042	1,700	$ 517.14	$ 349.01	207.58%
CBR Class B Rate Riders	-$ 0.0056	1,700	$ (9.52)	$ -	1,700	$ -	$ 9.52	-100.00%
GA Rate Riders	$ 0.0048	821,250	$ 3,942.00	$ 0.0048	821,250	$ 3,942.00	$ -	0.00%
Low Voltage Service Charge	$ -	1,700	$ -		1,700	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	1,700	$ -	$ -	1,700	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 7,921.72**			**$ 8,339.57**	**$ 417.85**	**5.27%**
RTSR - Network	$ 2.9981	1,700	$ 5,096.77	$ 3.1057	1,700	$ 5,279.69	$ 182.92	3.59%
RTSR - Connection and/or Line and Transformation Connection	$ 2.3399	1,700	$ 3,977.83	$ 2.5412	1,700	$ 4,320.04	$ 342.21	8.60%
Sub-Total C - Delivery (including Sub-Total B)			**$ 16,996.32**			**$ 17,939.30**	**$ 942.98**	**5.55%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	859,602	$ 2,922.65	$ 0.0034	859,602	$ 2,922.65	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	859,602	$ 429.80	$ 0.0005	859,602	$ 429.80	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1060	859,602	$ 91,117.85	$ 0.1060	859,602	$ 91,117.85	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 111,466.87**			**$ 112,409.85**	**$ 942.98**	**0.85%**
HST	13%		$ 14,490.69	13%		$ 14,613.28	$ 122.59	0.85%
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 125,957.56**			**$ 127,023.13**	**$ 1,065.57**	**0.85%**

In the manager's summary, discuss the reas

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,942,000	kWh
Demand	15,000	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 10,286.40	1	$ 10,286.40	$ 10,450.98	1	$ 10,450.98	$ 164.58	1.60%
Distribution Volumetric Rate	$ 1.8517	15000	$ 27,775.50	$ 1.8813	15000	$ 28,219.50	$ 444.00	1.60%
Fixed Rate Riders	$ 34.95	1	$ 34.95	$ 34.95	1	$ 34.95	$ -	0.00%
Volumetric Rate Riders	-$ 0.0690	15000	$ (1,035.00)	-$ 0.0690	15000	$ (1,035.00)	$ -	0.00%
Sub-Total A (excluding pass through)			**$ 37,061.85**			**$ 37,670.43**	**$ 608.58**	**1.64%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.1913	15,000	$ (2,869.50)	-$ 0.0024	15,000	$ (36.00)	$ 2,833.50	-98.75%
CBR Class B Rate Riders	$ -	15,000	$ -	$ -	15,000	$ -	$ -	
GA Rate Riders	$ -	3,942,000	$ -	$ -	3,942,000	$ -	$ -	
Low Voltage Service Charge	$ -	15,000	$ -		15,000	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	15,000	$ -	$ -	15,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 34,192.35**			**$ 37,634.43**	**$ 3,442.08**	**10.07%**
RTSR - Network	$ 3.3201	15,000	$ 49,801.50	$ 3.4393	15,000	$ 51,589.50	$ 1,788.00	3.59%
RTSR - Connection and/or Line and Transformation Connection	$ 2.6755	15,000	$ 40,132.50	$ 2.9056	15,000	$ 43,584.00	$ 3,451.50	8.60%
Sub-Total C - Delivery (including Sub-Total B)			**$ 124,126.35**			**$ 132,807.93**	**$ 8,681.58**	**6.99%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	4,126,091	$ 14,028.71	$ 0.0034	4,126,091	$ 14,028.71	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	4,126,091	$ 2,063.05	$ 0.0005	4,126,091	$ 2,063.05	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1060	4,126,091	$ 437,365.69	$ 0.1060	4,126,091	$ 437,365.69	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 577,584.04**			**$ 586,265.62**	**$ 8,681.58**	**1.50%**
HST	13%		$ 75,085.93	13%		$ 76,214.53	$ 1,128.61	1.50%
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 652,669.97**			**$ 662,480.16**	**$ 9,810.19**	**1.50%**

In the manager's summary, discuss the reas

Customer Class:	**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**100**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0467**	
Proposed/Approved Loss Factor	**1.0467**	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 78.70	1	$ 78.70	$ 79.96	1	$ 79.96	$ 1.26	1.60%	
Distribution Volumetric Rate	$ 0.0698	100	$ 6.98	$ 0.0709	100	$ 7.09	$ 0.11	1.58%	
Fixed Rate Riders	$ 0.27	1	$ 0.27	$ 0.27	1	$ 0.27	$ -	0.00%	
Volumetric Rate Riders	-$ 0.0028	100	$ (0.28)	-$ 0.0028	100	$ (0.28)	$ -	0.00%	
Sub-Total A (excluding pass through)			**$ 85.67**			**$ 87.04**	**$ 1.37**	**1.60%**	
Line Losses on Cost of Power	$ 0.1060	5	$ 0.50	$ 0.1060	5	$ 0.50	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	$ 0.0002	100	$ 0.02	$ 0.0008	100	$ 0.08	$ 0.06	300.00%	
CBR Class B Rate Riders	-$ 0.0001	100	$ (0.01)	$ -	100	$ -	$ 0.01	-100.00%	
GA Rate Riders	$ -	100	$ -	$ -	100	$ -	$ -		
Low Voltage Service Charge	$ -	100	$ -		100	$ -	$ -		
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	100	$ -	$ -	100	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 86.18**			**$ 87.62**	**$ 1.44**	**1.67%**	
RTSR - Network	$ 0.0070	105	$ 0.73	$ 0.0073	105	$ 0.76	$ 0.03	4.29%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0053	105	$ 0.55	$ 0.0058	105	$ 0.61	$ 0.05	9.43%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 87.46**			**$ 88.99**	**$ 1.52**	**1.74%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	105	$ 0.36	$ 0.0034	105	$ 0.36	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	105	$ 0.05	$ 0.0005	105	$ 0.05	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.1060	100	$ 10.60	$ 0.1060	100	$ 10.60	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 98.72**			**$ 100.24**	**$ 1.52**	**1.54%**	
HST	13%		$ 12.83	13%		$ 13.03	$ 0.20	1.54%	
Ontario Electricity Rebate	18.9%		$ (18.66)	18.9%		$ (18.95)			
Total Bill on Average IESO Wholesale Market Price			**$ 111.55**			**$ 113.28**	**$ 1.72**	**1.54%**	

Customer Class:	**SENTINEL LIGHTING SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**657**	**kWh**
Demand	**1**	**kW**
Current Loss Factor	**1.0467**	
Proposed/Approved Loss Factor	**1.0467**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	$ 38.57	1	$ 38.57	$ 39.19	1	$ 39.19	$ 0.62	1.61%
Distribution Volumetric Rate	$ -	1	$ -	$ -	1	$ -	$ -	
Fixed Rate Riders	$ 0.13	1	$ 0.13	$ 0.13	1	$ 0.13	$ -	0.00%
Volumetric Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 38.70**			**$ 39.32**	**$ 0.62**	**1.60%**
Line Losses on Cost of Power	$ 0.1060	31	$ 3.25	$ 0.1060	31	$ 3.25	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ 0.2811	1	$ 0.28	$ 0.2817	1	$ 0.28	$ 0.00	0.21%
CBR Class B Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
GA Rate Riders	$ -	657	$ -	$ -	657	$ -	$ -	
Low Voltage Service Charge	$ -	1	$ -		1	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 42.23**			**$ 42.85**	**$ 0.62**	**1.47%**
RTSR - Network	$ 2.1372	1	$ 2.14	$ 2.2138	1	$ 2.21	$ 0.08	3.58%
RTSR - Connection and/or Line and Transformation Connection	$ 1.6881	1	$ 1.69	$ 1.8327	1	$ 1.83	$ 0.14	8.57%
Sub-Total C - Delivery (including Sub-Total B)			**$ 46.06**			**$ 46.90**	**$ 0.84**	**1.83%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	688	$ 2.34	$ 0.0034	688	$ 2.34	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	688	$ 0.34	$ 0.0005	688	$ 0.34	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1060	657	$ 69.64	$ 0.1060	657	$ 69.64	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 118.63**			**$ 119.47**	**$ 0.84**	**0.71%**
HST	13%		$ 15.42	13%		$ 15.53	$ 0.11	0.71%
Ontario Electricity Rebate	18.9%		$ (22.42)	18.9%		$ (22.58)		
Total Bill on Average IESO Wholesale Market Price			**$ 134.05**			**$ 135.01**	**$ 0.95**	**0.71%**

In the manager's summary, discuss the reas

Customer Class:	**STREET LIGHTING SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**657**	**kWh**
Demand	**1**	**kW**
Current Loss Factor	**1.0467**	
Proposed/Approved Loss Factor	**1.0467**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 4.71	1	$ 4.71	$ 4.79	1	$ 4.79	$ 0.08	1.70%
Distribution Volumetric Rate	$ 25.8184	1	$ 25.82	$ 26.2315	1	$ 26.23	$ 0.41	1.60%
Fixed Rate Riders	$ 0.02	1	$ 0.02	$ 0.02	1	$ 0.02	$ -	0.00%
Volumetric Rate Riders	$ 6.8090	1	$ 6.81	$ 6.8090	1	$ 6.81	$ -	0.00%
Sub-Total A (excluding pass through)			**$ 37.36**			**$ 37.85**	**$ 0.49**	**1.32%**
Line Losses on Cost of Power	$ 0.1060	31	$ 3.25	$ 0.1060	31	$ 3.25	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0292	1	$ (0.03)	$ 0.2646	1	$ 0.26	$ 0.29	-1006.16%
CBR Class B Rate Riders	-$ 0.0444	1	$ (0.04)	$ -	1	$ -	$ 0.04	-100.00%
GA Rate Riders	$ 0.0048	657	$ 3.15	$ 0.0048	657	$ 3.15	$ -	0.00%
Low Voltage Service Charge	$ -	1	$ -		1	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 43.69**			**$ 44.52**	**$ 0.83**	**1.90%**
RTSR - Network	$ 2.1289	1	$ 2.13	$ 2.2053	1	$ 2.21	$ 0.08	3.59%
RTSR - Connection and/or Line and Transformation Connection	$ 1.6844	1	$ 1.68	$ 1.8293	1	$ 1.83	$ 0.14	8.60%
Sub-Total C - Delivery (including Sub-Total B)			**$ 47.50**			**$ 48.56**	**$ 1.05**	**2.22%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	688	$ 2.34	$ 0.0034	688	$ 2.34	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	688	$ 0.34	$ 0.0005	688	$ 0.34	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1060	657	$ 69.64	$ 0.1060	657	$ 69.64	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 120.08**			**$ 121.13**	**$ 1.05**	**0.88%**
HST	13%		$ 15.61	13%		$ 15.75	$ 0.14	0.88%
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 135.69**			**$ 136.88**	**$ 1.19**	**0.88%**

In the manager's summary, discuss the reas

Customer Class:	**RESIDENTIAL SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Retailer)**	
Consumption	**136**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0467**	
Proposed/Approved Loss Factor	**1.0467**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 34.63	1	$ 34.63	$ 35.18	1	$ 35.18	$ 0.55	1.59%
Distribution Volumetric Rate	$ -	136	$ -	$ -	136	$ -	$ -	
Fixed Rate Riders	$ 0.12	1	$ 0.12	$ 0.12	1	$ 0.12	$ -	0.00%
Volumetric Rate Riders	$ 0.0004	136	$ 0.05	$ 0.0004	136	$ 0.05	$ -	0.00%
Sub-Total A (excluding pass through)			**$ 34.80**			**$ 35.35**	**$ 0.55**	**1.58%**
Line Losses on Cost of Power	$ 0.1060	6	$ 0.67	$ 0.1060	6	$ 0.67	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	136	$ -	$ 0.0007	136	$ 0.10	$ 0.10	
CBR Class B Rate Riders	-$ 0.0001	136	$ (0.01)	$ -	136	$ -	$ 0.01	-100.00%
GA Rate Riders	$ 0.0048	136	$ 0.65	$ 0.0048	136	$ 0.65	$ -	0.00%
Low Voltage Service Charge	$ -	136	$ -		136	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	136	$ -	$ -	136	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 36.69**			**$ 37.35**	**$ 0.66**	**1.80%**
RTSR - Network	$ 0.0077	142	$ 1.10	$ 0.0080	142	$ 1.14	$ 0.04	3.90%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0061	142	$ 0.87	$ 0.0066	142	$ 0.94	$ 0.07	8.20%
Sub-Total C - Delivery (including Sub-Total B)			**$ 38.65**			**$ 39.42**	**$ 0.77**	**2.00%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	142	$ 0.48	$ 0.0034	142	$ 0.48	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	142	$ 0.07	$ 0.0005	142	$ 0.07	$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	$ 0.1060	136	$ 14.42	$ 0.1060	136	$ 14.42	$ -	0.00%
Total Bill on Non-RPP Avg. Price			**$ 53.62**			**$ 54.40**	**$ 0.77**	**1.44%**
HST	13%		$ 6.97	13%		$ 7.07	$ 0.10	1.44%
Ontario Electricity Rebate	18.9%		$ (10.13)	18.9%		$ (10.28)		
Total Bill on Non-RPP Avg. Price			**$ 60.59**			**$ 61.47**	**$ 0.87**	**1.44%**

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 34.63	1	$ 34.63	$ 35.18	1	$ 35.18	$ 0.55	1.59%
Distribution Volumetric Rate	$ -	750	$ -	$ -	750	$ -	$ -	
Fixed Rate Riders	$ 0.12	1	$ 0.12	$ 0.12	1	$ 0.12	$ -	0.00%
Volumetric Rate Riders	$ 0.0004	750	$ 0.30	$ 0.0004	750	$ 0.30	$ -	0.00%
Sub-Total A (excluding pass through)			**$ 35.05**			**$ 35.60**	**$ 0.55**	**1.57%**
Line Losses on Cost of Power	$ 0.1060	35	$ 3.71	$ 0.1060	35	$ 3.71	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	750	$ -	$ 0.0007	750	$ 0.53	$ 0.53	
CBR Class B Rate Riders	-$ 0.0001	750	$ (0.08)	$ -	750	$ -	$ 0.08	-100.00%
GA Rate Riders	$ 0.0048	750	$ 3.60	$ 0.0048	750	$ 3.60	$ -	0.00%
Low Voltage Service Charge	$ -	750	$ -		750	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 42.86**			**$ 44.01**	**$ 1.15**	**2.68%**
RTSR - Network	$ 0.0077	785	$ 6.04	$ 0.0080	785	$ 6.28	$ 0.24	3.90%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0061	785	$ 4.79	$ 0.0066	785	$ 5.18	$ 0.39	8.20%
Sub-Total C - Delivery (including Sub-Total B)			**$ 53.69**			**$ 55.47**	**$ 1.78**	**3.31%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	785	$ 2.67	$ 0.0034	785	$ 2.67	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	785	$ 0.39	$ 0.0005	785	$ 0.39	$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	$ 0.1060	750	$ 79.50	$ 0.1060	750	$ 79.50	$ -	0.00%
Total Bill on Non-RPP Avg. Price			**$ 136.25**			**$ 138.03**	**$ 1.78**	**1.30%**
HST	13%		$ 17.71	13%		$ 17.94	$ 0.23	1.30%
Ontario Electricity Rebate	18.9%		$ (25.75)	18.9%		$ (26.09)		
Total Bill on Non-RPP Avg. Price			**$ 153.97**			**$ 155.97**	**$ 2.01**	**1.30%**

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	136	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 34.63	1	$ 34.63	$ 35.18	1	$ 35.18	$ 0.55	1.59%
Distribution Volumetric Rate	$ -	136	$ -	$ -	136	$ -	$ -	
Fixed Rate Riders	$ 0.12	1	$ 0.12	$ 0.12	1	$ 0.12	$ -	0.00%
Volumetric Rate Riders	$ 0.0004	136	$ 0.05	$ 0.0004	136	$ 0.05	$ -	0.00%
Sub-Total A (excluding pass through)			**$ 34.80**			**$ 35.35**	**$ 0.55**	**1.58%**
Line Losses on Cost of Power	$ 0.1034	6	$ 0.66	$ 0.1034	6	$ 0.66	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	136	$ -	$ 0.0007	136	$ 0.10	$ 0.10	
CBR Class B Rate Riders	-$ 0.0001	136	$ (0.01)	$ -	136	$ -	$ 0.01	-100.00%
GA Rate Riders	$ -	136	$ -	$ -	136	$ -	$ -	
Low Voltage Service Charge	$ -	136	$ -		136	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	136	$ -	$ -	136	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 36.02**			**$ 36.68**	**$ 0.66**	**1.83%**
RTSR - Network	$ 0.0077	142	$ 1.10	$ 0.0080	142	$ 1.14	$ 0.04	3.90%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0061	142	$ 0.87	$ 0.0066	142	$ 0.94	$ 0.07	8.20%
Sub-Total C - Delivery (including Sub-Total B)			**$ 37.98**			**$ 38.75**	**$ 0.77**	**2.03%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	142	$ 0.48	$ 0.0034	142	$ 0.48	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	142	$ 0.07	$ 0.0005	142	$ 0.07	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0820	87	$ 7.14	$ 0.0820	87	$ 7.14	$ -	0.00%
TOU - Mid Peak	$ 0.1130	24	$ 2.77	$ 0.1130	24	$ 2.77	$ -	0.00%
TOU - On Peak	$ 0.1700	24	$ 4.16	$ 0.1700	24	$ 4.16	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 52.85**			**$ 53.63**	**$ 0.77**	**1.46%**
HST	13%		$ 6.87	13%		$ 6.97	$ 0.10	1.46%
Ontario Electricity Rebate	18.9%		$ (9.99)	18.9%		$ (10.14)	$ (0.15)	
Total Bill on TOU			**$ 49.73**			**$ 50.46**	**$ 0.73**	**1.46%**

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 34.63	1	$ 34.63	$ 35.18	1	$ 35.18	$ 0.55	1.59%
Distribution Volumetric Rate	$ -	1000	$ -	$ -	1000	$ -	$ -	
Fixed Rate Riders	$ 0.12	1	$ 0.12	$ 0.12	1	$ 0.12	$ -	0.00%
Volumetric Rate Riders	$ 0.0004	1000	$ 0.40	$ 0.0004	1000	$ 0.40	$ -	0.00%
Sub-Total A (excluding pass through)			**$ 35.15**			**$ 35.70**	**$ 0.55**	**1.56%**
Line Losses on Cost of Power	$ 0.1034	47	$ 4.83	$ 0.1034	47	$ 4.83	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	1,000	$ -	$ 0.0007	1,000	$ 0.70	$ 0.70	
CBR Class B Rate Riders	-$ 0.0001	1,000	$ (0.10)	$ -	1,000	$ -	$ 0.10	-100.00%
GA Rate Riders	$ -	1,000	$ -	$ -	1,000	$ -	$ -	
Low Voltage Service Charge	$ -	1,000	$ -		1,000	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	1,000	$ -	$ -	1,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 40.45**			**$ 41.80**	**$ 1.35**	**3.34%**
RTSR - Network	$ 0.0077	1,047	$ 8.06	$ 0.0080	1,047	$ 8.37	$ 0.31	3.90%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0061	1,047	$ 6.38	$ 0.0066	1,047	$ 6.91	$ 0.52	8.20%
Sub-Total C - Delivery (including Sub-Total B)			**$ 54.89**			**$ 57.08**	**$ 2.19**	**3.98%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	1,047	$ 3.56	$ 0.0034	1,047	$ 3.56	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	1,047	$ 0.52	$ 0.0005	1,047	$ 0.52	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0820	640	$ 52.48	$ 0.0820	640	$ 52.48	$ -	0.00%
TOU - Mid Peak	$ 0.1130	180	$ 20.34	$ 0.1130	180	$ 20.34	$ -	0.00%
TOU - On Peak	$ 0.1700	180	$ 30.60	$ 0.1700	180	$ 30.60	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 162.65**			**$ 164.83**	**$ 2.19**	**1.34%**
HST	13%		$ 21.14	13%		$ 21.43	$ 0.28	1.34%
Ontario Electricity Rebate	18.9%		$ (30.74)	18.9%		$ (31.15)	$ (0.41)	
Total Bill on TOU			**$ 153.05**			**$ 155.11**	**$ 2.06**	**1.34%**

In the manager's summary, discuss the reas

Customer Class:	**STREET LIGHTING SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**27,488**	**kWh**
Demand	**95**	**kW**
Current Loss Factor	**1.0467**	
Proposed/Approved Loss Factor	**1.0467**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 4.71	1253	$ 5,901.63	$ 4.79	1253	$ 6,001.87	$ 100.24	1.70%
Distribution Volumetric Rate	$ 25.8184	95	$ 2,452.75	$ 26.2315	95	$ 2,491.99	$ 39.24	1.60%
Fixed Rate Riders	$ 0.02	1253	$ 25.06	$ 0.02	1253	$ 25.06	$ -	0.00%
Volumetric Rate Riders	$ 6.8090	95	$ 646.86	$ 6.8090	95	$ 646.86	$ -	0.00%
Sub-Total A (excluding pass through)			**$ 9,026.29**			**$ 9,165.78**	**$ 139.48**	**1.55%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.0292	95	$ (2.77)	$ 0.2646	95	$ 25.14	$ 27.91	-1006.16%
CBR Class B Rate Riders	-$ 0.0444	95	$ (4.22)	$ -	95	$ -	$ 4.22	-100.00%
GA Rate Riders	$ 0.0048	27,488	$ 131.94	$ 0.0048	27,488	$ 131.94	$ -	0.00%
Low Voltage Service Charge	$ -	95	$ -		95	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1253	$ -	$ -	1253	$ -	$ -	
Additional Fixed Rate Riders	$ -	1253	$ -	$ -	1253	$ -	$ -	
Additional Volumetric Rate Riders	$ -	95	$ -	$ -	95	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 9,151.24**			**$ 9,322.86**	**$ 171.61**	**1.88%**
RTSR - Network	$ 2.1289	95	$ 202.25	$ 2.2053	95	$ 209.50	$ 7.26	3.59%
RTSR - Connection and/or Line and Transformation Connection	$ 1.6844	95	$ 160.02	$ 1.8293	95	$ 173.78	$ 13.77	8.60%
Sub-Total C - Delivery (including Sub-Total B)			**$ 9,513.51**			**$ 9,706.14**	**$ 192.64**	**2.02%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	28,772	$ 97.82	$ 0.0034	28,772	$ 97.82	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	28,772	$ 14.39	$ 0.0005	28,772	$ 14.39	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1253	$ 313.25	$ 0.25	1253	$ 313.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1060	28,772	$ 3,049.80	$ 0.1060	28,772	$ 3,049.80	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 12,988.77**			**$ 13,181.40**	**$ 192.64**	**1.48%**
HST	13%		$ 1,688.54	13%		$ 1,713.58	$ 25.04	1.48%
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 14,677.31**			**$ 14,894.98**	**$ 217.68**	**1.48%**

In the manager's summary, discuss the reas

APPENDIX I

ERTH Goderich GA Analysis Workform

Not Submitted as no request
for disposal of 1588 and 1589 Accounts

APPENDIX J

ERTH GODERICH 2022 PROPOSED RATES

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0021

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	35.18
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	$/kWh	0.0048
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	34.18
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Distribution Volumetric Rate	$/kWh	0.0118
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$/kWh	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
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Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	163.82
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	0.55
Distribution Volumetric Rate	$/kW	2.5606

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	$/kWh	0.0048
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	$/kW	0.0499
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kW	0.2705
Retail Transmission Rate - Network Service Rate	$/kW	2.9241
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3178

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	1,737.38
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	5.81

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Distribution Volumetric Rate	$/kW	1.1923
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$/kW	0.0040
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	$/kW	0.0609
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kW	0.3042
Retail Transmission Rate - Network Service Rate	$/kW	3.1057
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5412

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ERTH Power Corporation
Goderich Rate Zone
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LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	10,450.98
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	34.95
Distribution Volumetric Rate	$/kW	1.8813

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Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$/kW	0.0063
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	$/kW	(0.0753)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kW	(0.0024)
Retail Transmission Rate - Network Service Rate	$/kW	3.4393
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.9056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	79.96
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	0.27
Distribution Volumetric Rate	$/kWh	0.0709
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	$/kWh	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	39.19
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	0.13
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kW	0.2817
Retail Transmission Rate - Network Service Rate	$/kW	2.2138
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8327

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	4.79
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$	0.02
Distribution Volumetric Rate	$/kW	26.2315
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	$/kW	0.0875
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2024	$/kW	6.7215
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	$/kW	0.2646
Retail Transmission Rate - Network Service Rate	$/kW	2.2053
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8293

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005

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Standard Supply Service - Administrative Charge (if applicable)	$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independant Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00

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Special meter reads	$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00

Other

Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	$	45.48

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	106.53
Monthly fixed charge, per retailer	$	42.62
Monthly variable charge, per customer, per retailer	$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.53
Processing fee, per request, applied to the requesting party	$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.13

LOSS FACTORS

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If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

APPENDIX K

ERTH GODERICH BILL IMPACTS

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of $0.1060/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.
Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	**Units**	**RPP? Non-RPP Retailer? Non-RPP Other?**	**Current Loss Factor** (eg: 1.0351)	**Proposed Loss Factor**	**Consumption (kWh)**	**Demand kW (if applicable)**	RTSR **Demand or Demand-Interval?**	**Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).**
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.0467	1.0467	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	**kWh**	RPP	1.0467	1.0467	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0467	1.0467	64,700	125	DEMAND	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0467	1.0467	821,250	1,700	DEMAND	
LARGE USE SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0467	1.0467	3,942,000	15,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	**kWh**	Non-RPP (Other)	1.0467	1.0467	100		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	**kWh**	Non-RPP (Other)	1.0467	1.0467	657	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0467	1.0467	657	1	DEMAND	1
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	Non-RPP (Retailer)	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	Non-RPP (Retailer)	1.0467	1.0467	750		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.0467	1.0467	1,000		CONSUMPTION	
STREET LIGHTING SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0467	1.0467	27,488	95	DEMAND	1,253
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				

Table 2

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		$	%	$	%	$	%	$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.55	1.6%	$ 1.15	2.9%	$ 1.78	3.6%	$ 1.67	1.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 0.94	1.6%	$ 2.34	3.3%	$ 4.01	4.2%	$ 3.78	1.3%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 7.62	1.6%	$ 22.79	2.8%	$ 58.40	4.1%	$ 66.00	0.7%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 59.32	1.6%	$ 417.85	5.3%	$ 942.98	5.5%	$ 1,065.57	0.8%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 608.58	1.6%	$ 3,442.08	10.1%	$ 8,681.58	7.0%	$ 9,810.19	1.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ 1.37	1.6%	$ 1.44	1.7%	$ 1.52	1.7%	$ 1.72	1.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ 0.62	1.6%	$ 0.62	1.5%	$ 0.84	1.8%	$ 0.95	0.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 0.49	1.3%	$ 0.83	1.9%	$ 1.05	2.2%	$ 1.19	0.9%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	$ 0.55	1.6%	$ 0.66	1.8%	$ 0.77	2.0%	$ 0.87	1.4%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	$ 0.55	1.6%	$ 1.15	2.7%	$ 1.78	3.3%	$ 2.01	1.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.55	1.6%	$ 0.66	1.8%	$ 0.77	2.0%	$ 0.73	1.5%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.55	1.6%	$ 1.35	3.3%	$ 2.19	4.0%	$ 2.06	1.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 139.48	1.5%	$ 171.61	1.9%	$ 192.64	2.0%	$ 217.68	1.5%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 34.63	1	$ 34.63	$ 35.18	1	$ 35.18	$ 0.55	1.59%
Distribution Volumetric Rate	$ -	750	$ -	$ -	750	$ -	$ -	
Fixed Rate Riders	$ 0.12	1	$ 0.12	$ 0.12	1	$ 0.12	$ -	0.00%
Volumetric Rate Riders	$ 0.0004	750	$ 0.30	$ 0.0004	750	$ 0.30	$ -	0.00%
Sub-Total A (excluding pass through)			**$ 35.05**			**$ 35.60**	**$ 0.55**	**1.57%**
Line Losses on Cost of Power	$ 0.1034	35	$ 3.62	$ 0.1034	35	$ 3.62	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	750	$ -	$ 0.0007	750	$ 0.53	$ 0.53	
CBR Class B Rate Riders	-$ 0.0001	750	$ (0.08)	$ -	750	$ -	$ 0.08	-100.00%
GA Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Low Voltage Service Charge	$ -	750	$ -		750	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 39.17**			**$ 40.32**	**$ 1.15**	**2.94%**
RTSR - Network	$ 0.0077	785	$ 6.04	$ 0.0080	785	$ 6.28	$ 0.24	3.90%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0061	785	$ 4.79	$ 0.0066	785	$ 5.18	$ 0.39	8.20%
Sub-Total C - Delivery (including Sub-Total B)			**$ 50.00**			**$ 51.78**	**$ 1.78**	**3.56%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	785	$ 2.67	$ 0.0034	785	$ 2.67	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	785	$ 0.39	$ 0.0005	785	$ 0.39	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0820	480	$ 39.36	$ 0.0820	480	$ 39.36	$ -	0.00%
TOU - Mid Peak	$ 0.1130	135	$ 15.26	$ 0.1130	135	$ 15.26	$ -	0.00%
TOU - On Peak	$ 0.1700	135	$ 22.95	$ 0.1700	135	$ 22.95	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 130.88**			**$ 132.66**	**$ 1.78**	**1.36%**
HST	13%		$ 17.01	13%		$ 17.25	$ 0.23	1.36%
Ontario Electricity Rebate	18.9%		$ (24.74)	18.9%		$ (25.07)	$ (0.34)	
Total Bill on TOU			**$ 123.16**			**$ 124.83**	**$ 1.67**	**1.36%**

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 33.64	1	$ 33.64	$ 34.18	1	$ 34.18	$ 0.54	1.61%	
Distribution Volumetric Rate	$ 0.0116	2000	$ 23.20	$ 0.0118	2000	$ 23.60	$ 0.40	1.72%	
Fixed Rate Riders	$ 0.12	1	$ 0.12	$ 0.12	1	$ 0.12	$ -	0.00%	
Volumetric Rate Riders	$ 0.0014	2000	$ 2.80	$ 0.0014	2000	$ 2.80	$ -	0.00%	
Sub-Total A (excluding pass through)			**$ 59.76**			**$ 60.70**	**$ 0.94**	**1.57%**	
Line Losses on Cost of Power	$ 0.1034	93	$ 9.66	$ 0.1034	93	$ 9.66	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	$ 0.0001	2,000	$ 0.20	$ 0.0007	2,000	$ 1.40	$ 1.20	600.00%	
CBR Class B Rate Riders	-$ 0.0001	2,000	$ (0.20)	$ -	2,000	$ -	$ 0.20	-100.00%	
GA Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -		
Low Voltage Service Charge	$ -	2,000	$ -		2,000	$ -	$ -		
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 69.99**			**$ 72.33**	**$ 2.34**	**3.34%**	
RTSR - Network	$ 0.0070	2,093	$ 14.65	$ 0.0073	2,093	$ 15.28	$ 0.63	4.29%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0053	2,093	$ 11.10	$ 0.0058	2,093	$ 12.14	$ 1.05	9.43%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 95.74**			**$ 99.75**	**$ 4.01**	**4.19%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	2,093	$ 7.12	$ 0.0034	2,093	$ 7.12	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	2,093	$ 1.05	$ 0.0005	2,093	$ 1.05	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0820	1,280	$ 104.96	$ 0.0820	1,280	$ 104.96	$ -	0.00%	
TOU - Mid Peak	$ 0.1130	360	$ 40.68	$ 0.1130	360	$ 40.68	$ -	0.00%	
TOU - On Peak	$ 0.1700	360	$ 61.20	$ 0.1700	360	$ 61.20	$ -	0.00%	
Total Bill on TOU (before Taxes)			**$ 310.99**			**$ 315.01**	**$ 4.01**	**1.29%**	
HST	13%		$ 40.43	13%		$ 40.95	$ 0.52	1.29%	
Ontario Electricity Rebate	18.9%		$ (58.78)	18.9%		$ (59.54)	$ (0.76)		
Total Bill on TOU			**$ 292.64**			**$ 296.42**	**$ 3.78**	**1.29%**	

Customer Class:	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	64,700	kWh
Demand	125	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 161.24	1	$ 161.24	$ 163.82	1	$ 163.82	$ 2.58	1.60%
Distribution Volumetric Rate	$ 2.5203	125	$ 315.04	$ 2.5606	125	$ 320.08	$ 5.04	1.60%
Fixed Rate Riders	$ 0.55	1	$ 0.55	$ 0.55	1	$ 0.55	$ -	0.00%
Volumetric Rate Riders	$ 0.0499	125	$ 6.24	$ 0.0499	125	$ 6.24	$ -	0.00%
Sub-Total A (excluding pass through)			**$ 483.07**			**$ 490.68**	**$ 7.62**	**1.58%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ 0.1649	125	$ 20.61	$ 0.2705	125	$ 33.81	$ 13.20	64.04%
CBR Class B Rate Riders	-$ 0.0158	125	$ (1.98)	$ -	125	$ -	$ 1.98	-100.00%
GA Rate Riders	$ 0.0048	64,700	$ 310.56	$ 0.0048	64,700	$ 310.56	$ -	0.00%
Low Voltage Service Charge	$ -	125	$ -		125	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	125	$ -	$ -	125	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 812.26**			**$ 835.06**	**$ 22.79**	**2.81%**
RTSR - Network	$ 2.8228	125	$ 352.85	$ 2.9241	125	$ 365.51	$ 12.66	3.59%
RTSR - Connection and/or Line and Transformation Connection	$ 2.1342	125	$ 266.78	$ 2.3178	125	$ 289.73	$ 22.95	8.60%
Sub-Total C - Delivery (including Sub-Total B)			**$ 1,431.89**			**$ 1,490.29**	**$ 58.40**	**4.08%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	67,721	$ 230.25	$ 0.0034	67,721	$ 230.25	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	67,721	$ 33.86	$ 0.0005	67,721	$ 33.86	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1060	67,721	$ 7,178.48	$ 0.1060	67,721	$ 7,178.48	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 8,874.73**			**$ 8,933.13**	**$ 58.41**	**0.66%**
HST	13%		$ 1,153.71	13%		$ 1,161.31	$ 7.59	0.66%
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 10,028.44**			**$ 10,094.44**	**$ 66.00**	**0.66%**

In the manager's summary, discuss the reas

Customer Class:	**GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**821,250**	**kWh**
Demand	**1,700**	**kW**
Current Loss Factor	**1.0467**	
Proposed/Approved Loss Factor	**1.0467**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 1,710.02	1	$ 1,710.02	$ 1,737.38	1	$ 1,737.38	$ 27.36	1.60%
Distribution Volumetric Rate	$ 1.1735	1700	$ 1,994.95	$ 1.1923	1700	$ 2,026.91	$ 31.96	1.60%
Fixed Rate Riders	$ 5.81	1	$ 5.81	$ 5.81	1	$ 5.81	$ -	0.00%
Volumetric Rate Riders	$ 0.0649	1700	$ 110.33	$ 0.0649	1700	$ 110.33	$ -	0.00%
Sub-Total A (excluding pass through)			**$ 3,821.11**			**$ 3,880.43**	**$ 59.32**	**1.55%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ 0.0989	1,700	$ 168.13	$ 0.3042	1,700	$ 517.14	$ 349.01	207.58%
CBR Class B Rate Riders	-$ 0.0056	1,700	$ (9.52)	$ -	1,700	$ -	$ 9.52	-100.00%
GA Rate Riders	$ 0.0048	821,250	$ 3,942.00	$ 0.0048	821,250	$ 3,942.00	$ -	0.00%
Low Voltage Service Charge	$ -	1,700	$ -		1,700	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	1,700	$ -	$ -	1,700	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 7,921.72**			**$ 8,339.57**	**$ 417.85**	**5.27%**
RTSR - Network	$ 2.9981	1,700	$ 5,096.77	$ 3.1057	1,700	$ 5,279.69	$ 182.92	3.59%
RTSR - Connection and/or Line and Transformation Connection	$ 2.3399	1,700	$ 3,977.83	$ 2.5412	1,700	$ 4,320.04	$ 342.21	8.60%
Sub-Total C - Delivery (including Sub-Total B)			**$ 16,996.32**			**$ 17,939.30**	**$ 942.98**	**5.55%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	859,602	$ 2,922.65	$ 0.0034	859,602	$ 2,922.65	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	859,602	$ 429.80	$ 0.0005	859,602	$ 429.80	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1060	859,602	$ 91,117.85	$ 0.1060	859,602	$ 91,117.85	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 111,466.87**			**$ 112,409.85**	**$ 942.98**	**0.85%**
HST	13%		$ 14,490.69	13%		$ 14,613.28	$ 122.59	0.85%
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 125,957.56**			**$ 127,023.13**	**$ 1,065.57**	**0.85%**

In the manager's summary, discuss the reas

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,942,000	kWh
Demand	15,000	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 10,286.40	1	$ 10,286.40	$ 10,450.98	1	$ 10,450.98	$ 164.58	1.60%
Distribution Volumetric Rate	$ 1.8517	15000	$ 27,775.50	$ 1.8813	15000	$ 28,219.50	$ 444.00	1.60%
Fixed Rate Riders	$ 34.95	1	$ 34.95	$ 34.95	1	$ 34.95	$ -	0.00%
Volumetric Rate Riders	-$ 0.0690	15000	$ (1,035.00)	-$ 0.0690	15000	$ (1,035.00)	$ -	0.00%
Sub-Total A (excluding pass through)			**$ 37,061.85**			**$ 37,670.43**	**$ 608.58**	**1.64%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.1913	15,000	$ (2,869.50)	-$ 0.0024	15,000	$ (36.00)	$ 2,833.50	-98.75%
CBR Class B Rate Riders	$ -	15,000	$ -	$ -	15,000	$ -	$ -	
GA Rate Riders	$ -	3,942,000	$ -	$ -	3,942,000	$ -	$ -	
Low Voltage Service Charge	$ -	15,000	$ -		15,000	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	15,000	$ -	$ -	15,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 34,192.35**			**$ 37,634.43**	**$ 3,442.08**	**10.07%**
RTSR - Network	$ 3.3201	15,000	$ 49,801.50	$ 3.4393	15,000	$ 51,589.50	$ 1,788.00	3.59%
RTSR - Connection and/or Line and Transformation Connection	$ 2.6755	15,000	$ 40,132.50	$ 2.9056	15,000	$ 43,584.00	$ 3,451.50	8.60%
Sub-Total C - Delivery (including Sub-Total B)			**$ 124,126.35**			**$ 132,807.93**	**$ 8,681.58**	**6.99%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	4,126,091	$ 14,028.71	$ 0.0034	4,126,091	$ 14,028.71	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	4,126,091	$ 2,063.05	$ 0.0005	4,126,091	$ 2,063.05	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1060	4,126,091	$ 437,365.69	$ 0.1060	4,126,091	$ 437,365.69	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 577,584.04**			**$ 586,265.62**	**$ 8,681.58**	**1.50%**
HST	13%		$ 75,085.93	13%		$ 76,214.53	$ 1,128.61	1.50%
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 652,669.97**			**$ 662,480.16**	**$ 9,810.19**	**1.50%**

In the manager's summary, discuss the reas

Customer Class:	**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**100**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0467**	
Proposed/Approved Loss Factor	**1.0467**	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 78.70	1	$ 78.70	$ 79.96	1	$ 79.96	$ 1.26	1.60%	
Distribution Volumetric Rate	$ 0.0698	100	$ 6.98	$ 0.0709	100	$ 7.09	$ 0.11	1.58%	
Fixed Rate Riders	$ 0.27	1	$ 0.27	$ 0.27	1	$ 0.27	$ -	0.00%	
Volumetric Rate Riders	-$ 0.0028	100	$ (0.28)	-$ 0.0028	100	$ (0.28)	$ -	0.00%	
Sub-Total A (excluding pass through)			**$ 85.67**			**$ 87.04**	**$ 1.37**	**1.60%**	
Line Losses on Cost of Power	$ 0.1060	5	$ 0.50	$ 0.1060	5	$ 0.50	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	$ 0.0002	100	$ 0.02	$ 0.0008	100	$ 0.08	$ 0.06	300.00%	
CBR Class B Rate Riders	-$ 0.0001	100	$ (0.01)	$ -	100	$ -	$ 0.01	-100.00%	
GA Rate Riders	$ -	100	$ -	$ -	100	$ -	$ -		
Low Voltage Service Charge	$ -	100	$ -		100	$ -	$ -		
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	100	$ -	$ -	100	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 86.18**			**$ 87.62**	**$ 1.44**	**1.67%**	
RTSR - Network	$ 0.0070	105	$ 0.73	$ 0.0073	105	$ 0.76	$ 0.03	4.29%	*In the manager's summary, discuss the reas*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0053	105	$ 0.55	$ 0.0058	105	$ 0.61	$ 0.05	9.43%	*In the manager's summary, discuss the reas*
Sub-Total C - Delivery (including Sub-Total B)			**$ 87.46**			**$ 88.99**	**$ 1.52**	**1.74%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	105	$ 0.36	$ 0.0034	105	$ 0.36	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	105	$ 0.05	$ 0.0005	105	$ 0.05	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.1060	100	$ 10.60	$ 0.1060	100	$ 10.60	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 98.72**			**$ 100.24**	**$ 1.52**	**1.54%**	
HST	13%		$ 12.83	13%		$ 13.03	$ 0.20	1.54%	
Ontario Electricity Rebate	18.9%		$ (18.66)	18.9%		$ (18.95)			
Total Bill on Average IESO Wholesale Market Price			**$ 111.55**			**$ 113.28**	**$ 1.72**	**1.54%**	

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 38.57	1	$ 38.57	$ 39.19	1	$ 39.19	$ 0.62	1.61%
Distribution Volumetric Rate	$ -	1	$ -	$ -	1	$ -	$ -	
Fixed Rate Riders	$ 0.13	1	$ 0.13	$ 0.13	1	$ 0.13	$ -	0.00%
Volumetric Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 38.70**			**$ 39.32**	**$ 0.62**	**1.60%**
Line Losses on Cost of Power	$ 0.1060	31	$ 3.25	$ 0.1060	31	$ 3.25	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ 0.2811	1	$ 0.28	$ 0.2817	1	$ 0.28	$ 0.00	0.21%
CBR Class B Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
GA Rate Riders	$ -	657	$ -	$ -	657	$ -	$ -	
Low Voltage Service Charge	$ -	1	$ -		1	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 42.23**			**$ 42.85**	**$ 0.62**	**1.47%**
RTSR - Network	$ 2.1372	1	$ 2.14	$ 2.2138	1	$ 2.21	$ 0.08	3.58%
RTSR - Connection and/or Line and Transformation Connection	$ 1.6881	1	$ 1.69	$ 1.8327	1	$ 1.83	$ 0.14	8.57%
Sub-Total C - Delivery (including Sub-Total B)			**$ 46.06**			**$ 46.90**	**$ 0.84**	**1.83%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	688	$ 2.34	$ 0.0034	688	$ 2.34	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	688	$ 0.34	$ 0.0005	688	$ 0.34	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1060	657	$ 69.64	$ 0.1060	657	$ 69.64	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 118.63**			**$ 119.47**	**$ 0.84**	**0.71%**
HST	13%		$ 15.42	13%		$ 15.53	$ 0.11	0.71%
Ontario Electricity Rebate	18.9%		$ (22.42)	18.9%		$ (22.58)		
Total Bill on Average IESO Wholesale Market Price			**$ 134.05**			**$ 135.01**	**$ 0.95**	**0.71%**

In the manager's summary, discuss the reas

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 4.71	1	$ 4.71	$ 4.79	1	$ 4.79	$ 0.08	1.70%
Distribution Volumetric Rate	$ 25.8184	1	$ 25.82	$ 26.2315	1	$ 26.23	$ 0.41	1.60%
Fixed Rate Riders	$ 0.02	1	$ 0.02	$ 0.02	1	$ 0.02	$ -	0.00%
Volumetric Rate Riders	$ 6.8090	1	$ 6.81	$ 6.8090	1	$ 6.81	$ -	0.00%
Sub-Total A (excluding pass through)			**$ 37.36**			**$ 37.85**	**$ 0.49**	**1.32%**
Line Losses on Cost of Power	$ 0.1060	31	$ 3.25	$ 0.1060	31	$ 3.25	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0292	1	$ (0.03)	$ 0.2646	1	$ 0.26	$ 0.29	-1006.16%
CBR Class B Rate Riders	-$ 0.0444	1	$ (0.04)	$ -	1	$ -	$ 0.04	-100.00%
GA Rate Riders	$ 0.0048	657	$ 3.15	$ 0.0048	657	$ 3.15	$ -	0.00%
Low Voltage Service Charge	$ -	1	$ -		1	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 43.69**			**$ 44.52**	**$ 0.83**	**1.90%**
RTSR - Network	$ 2.1289	1	$ 2.13	$ 2.2053	1	$ 2.21	$ 0.08	3.59%
RTSR - Connection and/or Line and Transformation Connection	$ 1.6844	1	$ 1.68	$ 1.8293	1	$ 1.83	$ 0.14	8.60%
Sub-Total C - Delivery (including Sub-Total B)			**$ 47.50**			**$ 48.56**	**$ 1.05**	**2.22%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	688	$ 2.34	$ 0.0034	688	$ 2.34	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	688	$ 0.34	$ 0.0005	688	$ 0.34	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1060	657	$ 69.64	$ 0.1060	657	$ 69.64	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 120.08**			**$ 121.13**	**$ 1.05**	**0.88%**
HST	13%		$ 15.61	13%		$ 15.75	$ 0.14	0.88%
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 135.69**			**$ 136.88**	**$ 1.19**	**0.88%**

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	136	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 34.63	1	$ 34.63	$ 35.18	1	$ 35.18	$ 0.55	1.59%
Distribution Volumetric Rate	$ -	136	$ -	$ -	136	$ -	$ -	
Fixed Rate Riders	$ 0.12	1	$ 0.12	$ 0.12	1	$ 0.12	$ -	0.00%
Volumetric Rate Riders	$ 0.0004	136	$ 0.05	$ 0.0004	136	$ 0.05	$ -	0.00%
Sub-Total A (excluding pass through)			**$ 34.80**			**$ 35.35**	**$ 0.55**	**1.58%**
Line Losses on Cost of Power	$ 0.1060	6	$ 0.67	$ 0.1060	6	$ 0.67	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	136	$ -	$ 0.0007	136	$ 0.10	$ 0.10	
CBR Class B Rate Riders	-$ 0.0001	136	$ (0.01)	$ -	136	$ -	$ 0.01	-100.00%
GA Rate Riders	$ 0.0048	136	$ 0.65	$ 0.0048	136	$ 0.65	$ -	0.00%
Low Voltage Service Charge	$ -	136	$ -		136	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	136	$ -	$ -	136	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 36.69**			**$ 37.35**	**$ 0.66**	**1.80%**
RTSR - Network	$ 0.0077	142	$ 1.10	$ 0.0080	142	$ 1.14	$ 0.04	3.90%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0061	142	$ 0.87	$ 0.0066	142	$ 0.94	$ 0.07	8.20%
Sub-Total C - Delivery (including Sub-Total B)			**$ 38.65**			**$ 39.42**	**$ 0.77**	**2.00%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	142	$ 0.48	$ 0.0034	142	$ 0.48	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	142	$ 0.07	$ 0.0005	142	$ 0.07	$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	$ 0.1060	136	$ 14.42	$ 0.1060	136	$ 14.42	$ -	0.00%
Total Bill on Non-RPP Avg. Price			**$ 53.62**			**$ 54.40**	**$ 0.77**	**1.44%**
HST	13%		$ 6.97	13%		$ 7.07	$ 0.10	1.44%
Ontario Electricity Rebate	18.9%		$ (10.13)	18.9%		$ (10.28)		
Total Bill on Non-RPP Avg. Price			**$ 60.59**			**$ 61.47**	**$ 0.87**	**1.44%**

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 34.63	1	$ 34.63	$ 35.18	1	$ 35.18	$ 0.55	1.59%
Distribution Volumetric Rate	$ -	750	$ -	$ -	750	$ -	$ -	
Fixed Rate Riders	$ 0.12	1	$ 0.12	$ 0.12	1	$ 0.12	$ -	0.00%
Volumetric Rate Riders	$ 0.0004	750	$ 0.30	$ 0.0004	750	$ 0.30	$ -	0.00%
Sub-Total A (excluding pass through)			**$ 35.05**			**$ 35.60**	**$ 0.55**	**1.57%**
Line Losses on Cost of Power	$ 0.1060	35	$ 3.71	$ 0.1060	35	$ 3.71	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	750	$ -	$ 0.0007	750	$ 0.53	$ 0.53	
CBR Class B Rate Riders	-$ 0.0001	750	$ (0.08)	$ -	750	$ -	$ 0.08	-100.00%
GA Rate Riders	$ 0.0048	750	$ 3.60	$ 0.0048	750	$ 3.60	$ -	0.00%
Low Voltage Service Charge	$ -	750	$ -		750	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 42.86**			**$ 44.01**	**$ 1.15**	**2.68%**
RTSR - Network	$ 0.0077	785	$ 6.04	$ 0.0080	785	$ 6.28	$ 0.24	3.90%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0061	785	$ 4.79	$ 0.0066	785	$ 5.18	$ 0.39	8.20%
Sub-Total C - Delivery (including Sub-Total B)			**$ 53.69**			**$ 55.47**	**$ 1.78**	**3.31%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	785	$ 2.67	$ 0.0034	785	$ 2.67	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	785	$ 0.39	$ 0.0005	785	$ 0.39	$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	$ 0.1060	750	$ 79.50	$ 0.1060	750	$ 79.50	$ -	0.00%
Total Bill on Non-RPP Avg. Price			**$ 136.25**			**$ 138.03**	**$ 1.78**	**1.30%**
HST	13%		$ 17.71	13%		$ 17.94	$ 0.23	1.30%
Ontario Electricity Rebate	18.9%		$ (25.75)	18.9%		$ (26.09)		
Total Bill on Non-RPP Avg. Price			**$ 153.97**			**$ 155.97**	**$ 2.01**	**1.30%**

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	136	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 34.63	1	$ 34.63	$ 35.18	1	$ 35.18	$ 0.55	1.59%
Distribution Volumetric Rate	$ -	136	$ -	$ -	136	$ -	$ -	
Fixed Rate Riders	$ 0.12	1	$ 0.12	$ 0.12	1	$ 0.12	$ -	0.00%
Volumetric Rate Riders	$ 0.0004	136	$ 0.05	$ 0.0004	136	$ 0.05	$ -	0.00%
Sub-Total A (excluding pass through)			**$ 34.80**			**$ 35.35**	**$ 0.55**	**1.58%**
Line Losses on Cost of Power	$ 0.1034	6	$ 0.66	$ 0.1034	6	$ 0.66	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	136	$ -	$ 0.0007	136	$ 0.10	$ 0.10	
CBR Class B Rate Riders	-$ 0.0001	136	$ (0.01)	$ -	136	$ -	$ 0.01	-100.00%
GA Rate Riders	$ -	136	$ -	$ -	136	$ -	$ -	
Low Voltage Service Charge	$ -	136	$ -		136	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	136	$ -	$ -	136	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 36.02**			**$ 36.68**	**$ 0.66**	**1.83%**
RTSR - Network	$ 0.0077	142	$ 1.10	$ 0.0080	142	$ 1.14	$ 0.04	3.90%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0061	142	$ 0.87	$ 0.0066	142	$ 0.94	$ 0.07	8.20%
Sub-Total C - Delivery (including Sub-Total B)			**$ 37.98**			**$ 38.75**	**$ 0.77**	**2.03%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	142	$ 0.48	$ 0.0034	142	$ 0.48	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	142	$ 0.07	$ 0.0005	142	$ 0.07	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0820	87	$ 7.14	$ 0.0820	87	$ 7.14	$ -	0.00%
TOU - Mid Peak	$ 0.1130	24	$ 2.77	$ 0.1130	24	$ 2.77	$ -	0.00%
TOU - On Peak	$ 0.1700	24	$ 4.16	$ 0.1700	24	$ 4.16	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 52.85**			**$ 53.63**	**$ 0.77**	**1.46%**
HST	13%		$ 6.87	13%		$ 6.97	$ 0.10	1.46%
Ontario Electricity Rebate	18.9%		$ (9.99)	18.9%		$ (10.14)	$ (0.15)	
Total Bill on TOU			**$ 49.73**			**$ 50.46**	**$ 0.73**	**1.46%**

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 34.63	1	$ 34.63	$ 35.18	1	$ 35.18	$ 0.55	1.59%
Distribution Volumetric Rate	$ -	1000	$ -	$ -	1000	$ -	$ -	
Fixed Rate Riders	$ 0.12	1	$ 0.12	$ 0.12	1	$ 0.12	$ -	0.00%
Volumetric Rate Riders	$ 0.0004	1000	$ 0.40	$ 0.0004	1000	$ 0.40	$ -	0.00%
Sub-Total A (excluding pass through)			**$ 35.15**			**$ 35.70**	**$ 0.55**	**1.56%**
Line Losses on Cost of Power	$ 0.1034	47	$ 4.83	$ 0.1034	47	$ 4.83	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	1,000	$ -	$ 0.0007	1,000	$ 0.70	$ 0.70	
CBR Class B Rate Riders	-$ 0.0001	1,000	$ (0.10)	$ -	1,000	$ -	$ 0.10	-100.00%
GA Rate Riders	$ -	1,000	$ -	$ -	1,000	$ -	$ -	
Low Voltage Service Charge	$ -	1,000	$ -		1,000	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	1,000	$ -	$ -	1,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 40.45**			**$ 41.80**	**$ 1.35**	**3.34%**
RTSR - Network	$ 0.0077	1,047	$ 8.06	$ 0.0080	1,047	$ 8.37	$ 0.31	3.90%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0061	1,047	$ 6.38	$ 0.0066	1,047	$ 6.91	$ 0.52	8.20%
Sub-Total C - Delivery (including Sub-Total B)			**$ 54.89**			**$ 57.08**	**$ 2.19**	**3.98%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	1,047	$ 3.56	$ 0.0034	1,047	$ 3.56	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	1,047	$ 0.52	$ 0.0005	1,047	$ 0.52	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0820	640	$ 52.48	$ 0.0820	640	$ 52.48	$ -	0.00%
TOU - Mid Peak	$ 0.1130	180	$ 20.34	$ 0.1130	180	$ 20.34	$ -	0.00%
TOU - On Peak	$ 0.1700	180	$ 30.60	$ 0.1700	180	$ 30.60	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 162.65**			**$ 164.83**	**$ 2.19**	**1.34%**
HST	13%		$ 21.14	13%		$ 21.43	$ 0.28	1.34%
Ontario Electricity Rebate	18.9%		$ (30.74)	18.9%		$ (31.15)	$ (0.41)	
Total Bill on TOU			**$ 153.05**			**$ 155.11**	**$ 2.06**	**1.34%**

In the manager's summary, discuss the reas

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	27,488	kWh
Demand	95	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 4.71	1253	$ 5,901.63	$ 4.79	1253	$ 6,001.87	$ 100.24	1.70%
Distribution Volumetric Rate	$ 25.8184	95	$ 2,452.75	$ 26.2315	95	$ 2,491.99	$ 39.24	1.60%
Fixed Rate Riders	$ 0.02	1253	$ 25.06	$ 0.02	1253	$ 25.06	$ -	0.00%
Volumetric Rate Riders	$ 6.8090	95	$ 646.86	$ 6.8090	95	$ 646.86	$ -	0.00%
Sub-Total A (excluding pass through)			**$ 9,026.29**			**$ 9,165.78**	**$ 139.48**	**1.55%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.0292	95	$ (2.77)	$ 0.2646	95	$ 25.14	$ 27.91	-1006.16%
CBR Class B Rate Riders	-$ 0.0444	95	$ (4.22)	$ -	95	$ -	$ 4.22	-100.00%
GA Rate Riders	$ 0.0048	27,488	$ 131.94	$ 0.0048	27,488	$ 131.94	$ -	0.00%
Low Voltage Service Charge	$ -	95	$ -		95	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1253	$ -	$ -	1253	$ -	$ -	
Additional Fixed Rate Riders	$ -	1253	$ -	$ -	1253	$ -	$ -	
Additional Volumetric Rate Riders	$ -	95	$ -	$ -	95	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 9,151.24**			**$ 9,322.86**	**$ 171.61**	**1.88%**
RTSR - Network	$ 2.1289	95	$ 202.25	$ 2.2053	95	$ 209.50	$ 7.26	3.59%
RTSR - Connection and/or Line and Transformation Connection	$ 1.6844	95	$ 160.02	$ 1.8293	95	$ 173.78	$ 13.77	8.60%
Sub-Total C - Delivery (including Sub-Total B)			**$ 9,513.51**			**$ 9,706.14**	**$ 192.64**	**2.02%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	28,772	$ 97.82	$ 0.0034	28,772	$ 97.82	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	28,772	$ 14.39	$ 0.0005	28,772	$ 14.39	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1253	$ 313.25	$ 0.25	1253	$ 313.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1060	28,772	$ 3,049.80	$ 0.1060	28,772	$ 3,049.80	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 12,988.77**			**$ 13,181.40**	**$ 192.64**	**1.48%**
HST	13%		$ 1,688.54	13%		$ 1,713.58	$ 25.04	1.48%
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 14,677.31**			**$ 14,894.98**	**$ 217.68**	**1.48%**

In the manager's summary, discuss the reas