

November 22, 2021

Registra
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, Suite 2700
Toronto, ON M4P 1E4

Dear Ms. Long

Re: 2022 IRM Rate Application EB-2021-0021

Please find enclosed ERTH Power Corporation's Application and Evidence with respect to its 2022 IRM Application under the Fourth Generation Incentive Rate-Setting Mechanism for electricity distribution rates and other charges effective May 1, 2022.

ERTH Power would like to note that it has completed its merger with West Coast Huron Energy and as such requests that the Board approve this application and resulting tariff sheet as ERTH Power Corporation Main Rate Zone and ERTH Power Corporation Goderich Rate Zone.

Should you have any questions, or concerns, please contact Diane Taylor <u>Diane.Taylor@erthpower.com</u> or via telephone 519-485-1820 Ext. 265.

Respectfully,

Original signed

Graig Pettit Vice President & General Manager

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2. Summary

The Applicant, ERTH Power Corporation, is filing this application for its Incentive Rate Mechanism change to be implemented May 1st, 2022, for both the ERTH Power Main Rate Zone and ERTH Power Goderich Rate Zone. The applicant has followed the methodology set out in "Chapter 3 of the Filing Requirements for Transmission and Distribution Applications: Filing Requirements for Incentive Regulation Mechanisms for Annual Rate Adjustments", as revised up to and including June 24th, 2021 ("Filing Requirements"). All rate adjustments sought are the product of the operation of the 2022 IRM Rate Generator Model, which was issued by the Board on June 24th, 2021 and revised on September 13th 2021. The Applicant anticipates the Board will further adjust rates in accordance with the Filing Requirements, especially as it pertains to the Price Cap Adjustment and Retail Transmission Service Rates.

ERTH Power is requesting that its application be heard by way of a written hearing by delegation with OEB staff.

2021 Tariff Sheet

The Applicant has set out at Appendix B, a copy of the ERTH Power-Main 2021 Tariff Sheet from EB-2020-0019, which was issued in its final form on April 15th, 2021. The rates and charges set out in that tariff sheet form the starting point from which the 2022 rates and charges are calculated using the Board's 2021 IRM Models.

The Applicant has set out at Appendix G, a copy of the ERTH Power-Goderich 2021 Tariff Sheet from EB-2020-0019, which was issued in its final form on April 15th, 2021. The rates and charges set out in that tariff sheet form the starting point from which the 2022 rates and charges are calculated using the Board's 2021 IRM Models.

2022 IRM Rate Models

The Applicant completed the 2022 IRM Models, as set out at:

- Appendix C ERTH Power-Main Rate Zone (2022 IRM Rate Generator Model),
- Appendix H ERTH Power-Goderich Rate Zone (2022 IRM Rate Generator Model)

Any amendments to the functionality, or operations, of the 2021 IRM Models have been performed by Board Staff and returned to the Applicant in locked format.

ERTH Power worked with the OEB to set the billing determinants between the rate zones as they were not pre-populated and confirm they are accurate as amended.

Price Cap Adjustment – GDP-IPI

The Applicant acknowledges that the Price Cap will be adjusted by the Board. The Board will replace the inflation proxy with the actual GDP-IPI, in accordance with the Filing Requirements. The Applicant reserves the right to subsequently review this adjustment and respond accordingly.

Price Cap Adjustment – Stretch Factor

The applicant has chosen the group 3 stretch factor for ERTH Power-Main and the group 5 stretch factor for ERTH Power-Goderich as it is filing this application as an Incentive Rate Mechanism application and as such is subject to the appropriate stretch factor for that group for each former entity and in accordance with the approved MAAD EB-2018-0082. ERTH has used the Rate Generator Model proxy values of 2.20% as the price escalator (GDP-IPI) a 0 Productivity Factor, a Stretch Factor value of 0.30% for ERTH Main, and a Stretch Factor value of 0.60% for ERTH Goderich. These components result in an interim Price Cap Index of 1.90% for ERTH Main and 1.60% for ERTH Goderich. ERTH Power understands that OEB staff will adjust for the final GDP-IPI and stretch Factor Group once both factors are available.

The Applicant notes that the Board intends to apply an IPI factor based upon the result of its generic hearing EB-2021-0212, with respect to the impacts of inflation on the IPI for 2022 rates.

Deferral and Variance Account Rate Riders

Deferral and Variance account data has been provided for both of ERTH Power's Rate Zone's as per the Board's process for disposition of Deferral and Variance Accounts with the exception of Account 1588 and Account 1589. ERTH Power has requested a review of its invoicing with the IESO regarding a potential over charging of Class B Global Adjustment pertaining to one of ERTH Power's delivery points where generation exceeds consumption and results in kWh's being injected into the IESO grid. It has been determined that the probable overcharging of GA has occurred for a number of years. The IESO has acknowledged the issue and has met with ERTH Power to begin to resolve this issue. As a result, ERTH Power is not requesting disposition of Account 1588 and 1589 variance accounts until this matter is resolved with the IESO. Therefore, ERTH Power did not include any transactions in the Continuity schedule for Account 1588 and 1589 and has not submitted a GA Workform for either rate zone. All other Group 1 accounts data was included in the Continuity schedule. The total balance of all other Group 1 accounts does not exceed the threshold of +/- \$0.001/kWh. The 2022 IRM Rate Generator Model, worksheet 3, "Continuity Schedule" calculated the total Group 1 Deferral and Variance account balances to be a debit of \$520,106 for ERTH Main and

\$17,967 for ERTH Goderich which does meet the Board's disposition threshold for both rate zones.

All Group 1 Accounts balances have been compared to the 2021 RRR, 2.1.7 filing Account 1588 and 1589 balances are pending the results of the IESO inquiry and thus the variance is the complete 2020 2.1.7 RRR balance. The 158 –RSVA Wholesale Market variance is the amount of the CBDR Class B amount.

Table 1 – Deferral and Variance Balances by Rate Zone Compared to RRR 2.1.7

D	2.1.7 RRR	ERTH Main Principal + Interest Balance	Goderich Principal + Interest Balance	Variance RRR vs 2020 Balance (Principal +
Description	as of Dec 31, 2020	Dec 31, 2020	Dec 31, 2020	Interest)
1550-Low Voltage	\$600,526	\$600,526	\$0	\$0
1551-Smart Meter Entity	-\$28,318	-\$23,960	-\$4,358	\$0
1580-RSVA Wholesale Market	-\$409,495	-\$323,107	-\$35,480	-\$50,908
1580 WMS CBDR Class B	-\$50,908	-\$42,221	-\$8,687	\$0
1584-Network Charge	\$146,498	\$160,772	-\$14,274	\$0
1585-Connection Charge	-\$9,315	\$2,700	-\$12,015	\$0
1588-Power	\$492,491	\$0	\$0	\$492,491
1589-Global Adjustment	\$3,936,259	\$0	\$0	\$3,936,259
Disposition and Recovery -2017	\$5,733	\$0	\$5,733	\$0
Disposition and Recovery -2018	-\$423,756	-\$359,003	-\$64,753	\$0
Disposition and Recovery -2019	\$10,143	\$10,143	\$0	\$0
Disposition and Recovery -2020	\$444,253	\$91,503	\$359,191	-\$6,441
Total	\$4,714,111	\$117,353	\$225,357	\$4,371,401

GA Workform

ERTH Power did not complete the GA Workform as disposition is not being requested for Account 1588 and 1598 pending the result of the IESO investigation.

Tax Change Rate Rider

The Applicant has calculated the 2022 tax change within the IRM Rate Generator Model and the resulting calculation produced an incremental tax savings of \$0 for ERTH Power-Main. The nil value of this tax savings does not produce any rates within the rate model and therefore no rate rider for the tax change is required. When calculating the tax change within the ERTH Power-Goderich IRM Rate Generator Model the calculation produced a sharing of tax amount of (\$3,252). The low value of this tax savings does not produce

any rates within the rate model and therefore no rate rider for the tax change is required. WCHE will post the tax savings sharing amount to account 1595 to be disposed of later as part of another proceeding.

Retail Transmission Service Rates

The Applicant presently seeks changes to its Retail Transmission Service Rates for both ERTH Power-Main and ERTH Power-Goderich; the applicant has utilized the RTSR Model and followed the prescribed methodology to determine updated rates that have been proposed as detailed in Section 4.5 and 5.5 respectively and in Appendix C and Appendix H of this application. ERTH Power implemented the formulaic process to calculate its RTSR's any swing in the rates is due to the application of the calculation and beyond the control of the applicant.

ERTH Main rates resulting from the formulaic calculations produce bill impacts that are a reduction from previous years. This impact is a result of the vast majority of ERTH Main's RTSR costs incurred from being embedded within Hydro One and the fact that those rates have not changed since the issuance of the last rate approval. This coupled with the fact that there was little change year over year in the forecast wholesale costs and the fact that through put increased as a whole in 2020 over 2019 caused the reduction. Conversely the RTSR's for Goderich rate zone produced and increase in RTSR's and impacts that are significant year over year. This is due to the fact that the RTSR supply for Goderich is 100% TS connected with the IESO and that the rates from the IESO have increased significantly (from \$3.92 in 2021 to \$4.90 for 2022 rates, a 25% increase). This increase is somewhat softened by the increase in billing determinants in 2020 over 2019.

Other Rates and Charges

The Applicant also seeks continuation of the other rates and charges approved in EB-2019-0033 specifically the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors.

2022 Tariff Sheet

The Applicant has set out at Appendix E and Appendix J a copy of the 2022 Tariff Sheet from the 2022 IRM Rate Generator Model for each of ERTH Power's Rate Zones in the application. It is important to note that in respect of the USL, Sentinel Lighting and Street Lighting classes, the 2022 IRM Rate Generator Model's Tariff Sheet there are "per connection" rates and charges for certain line items. Rates for these classes have been calculated on a per connection basis, as set out in the 2022 IRM Rate Generator Model, for:

Service Charge

2022 Bill Impacts

The Applicant has set out at Appendix F and Appendix K a copy of the 2022 Bill Impacts from the 2022 IRM Rate Generator Model for the respective Rate Zones. Based on the current data, the rate changes calculated include the following increases.

The Applicant has also included (as required by updated chapter 3 filing requirements) bill impacts for the lowest 10th percentile of residential consumption. These impacts are included to determine if the movement towards fixed price distribution in the residential class has impacts for the lowest volume consumers that need to be mitigated. ERTH Power calculated the lowest 10th percentile by including all of its customers' average monthly consumption, removing all customers with zero consumption or a partial month such as first or final bills. Once these customers were removed, the lowest 10th percentile was calculated and an average of their monthly usage (233 kWh's Main Rate Zone & 136 kWh's Goderich Rate Zone) was determined and utilized to calculate bill impacts.

ERTH Power Main Rate Zone Impact Summary:

			Distri	bu	tion		Tota	al Bill
Rate Class	kWh	\$ lı	mpact	%	Impact	\$ lı	mpact	% Impact
Residential	750	\$	0.92		2.42%	\$	0.37	-0.31%
Residential	1000	\$	1.02		2.58%	-\$	0.69	-0.46%
Residential	233	\$	0.71		2.05%	\$	0.29	0.48%
GS<50 kW	2000	\$	1.64		2.49%	-\$	1.76	-0.61%

ERTH Power Goderich Rate Zone Impact Summary:

			Distri	bution		Tota	al Bill
Rate Class	kWh	\$ I	mpact	% Impact	\$ I	mpact	% Impact
Residential	750	\$	1.15	2.94%	\$	1.67	1.36%
Residential	1000	\$	1.35	3.34%	\$	2.06	1.34%
Residential	136	\$	0.66	1.83%	\$	0.73	1.46%
GS<50 kW	2000	\$	2.34	3.34%	\$	3.78	1.29%

3. Overview-The Story of ERTH

Formation of the Erie Thames Power Group of Companies now "ERTH Corporation"

In late 1999 and early 2000, the Ontario government enacted the *Energy Competition Act, 1998* (Bill 35), deregulating Ontario's electricity industry. In response, on September 1, 2000, Erie Thames Power Corporation ("Erie Thames") and its subsidiaries, Erie Thames Powerlines Corporation ("ET Powerlines") and Erie Thames Services Corporation ("ET Services") were created pursuant to section 142 of the *Electricity Act, 1998* (the "*EA*") and sections 71 and 73 of the Ontario *Energy Board Act, 1998* (the "*OEB Act*"). These provisions allowed municipalities to enact bylaws to facilitate the amalgamation of their public utilities into Ontario *Business Corporations Act* corporations.

Erie Thames was formed through the amalgamation of seven separate public utilities owned by the municipal corporations of the Town of Ingersoll, Township of East Zorra-Tavistock, Township of Zorra, Municipality of Central Elgin, Township of South-West Oxford, Town of Aylmer and Township of Norwich (collectively, the "Municipal Shareholders"). By virtue of the transfer by-laws passed by the councils of these municipalities, the former local public utilities were rendered inactive and replaced by Erie Thames, and each of the municipalities became shareholders in Erie Thames, with each holding an equal number of voting shares.

Erie Thames was created as a holding company with its principal business to provide oversight of and shared corporate services (e.g. legal, financial/accounting, regulatory) to its wholly owned subsidiary companies, ET Powerlines and ET Services. Through ET Services, Erie Thames would provide similar services to its municipal customer base that were provided by the former public utilities, and also seek to expand its customer base through organic sales growth and future acquisitions and amalgamations in respect of its non-regulated businesses. These objectives were reflected in the founding principles and the vision, mission and goals of Erie Thames in 2000:

Founding Principles

- Local presence/control/involvement
- Build on commitment to customer care
- Provide safe, reliable supply of electricity
- Shareholder returns
- Local employment

Mitigate consumer rate impacts

Erie Thames' wholly owned subsidiaries were established to provide regulated electricity and non-regulated services. ET Powerlines took over the ownership and operation of the electricity infrastructure from the Municipal Shareholders. ET Services, incorporated as an non-regulated operating company, provided services to electric utilities (including ETPL), municipalities and developers, including, water, sewer and electricity billings for utility companies, electricity grid expansion and maintenance services, traffic signal installation services, and meter reading, verification and maintenance.

Responding to its original vision, mission and goals, which charted a path to growth, Erie Thames experienced significant growth between the period of 2000 and 2018 through an organic increase in customers and the acquisition of new businesses. It also underwent a number of organizational changes, which included the creation of new business lines, amalgamations, reorganizations and a major rebranding of ETP and its subsidiaries. Highlights of these changes are detailed below.

Regulated Electricity Distribution Growth

After 2000, Erie Thames sought to expand the regulated electricity distribution side of its business to include a larger territory in southwestern Ontario. It accomplished this by leveraging our affiliate business service offerings; building a strategic relationship that lead to the following transactions:

- December 2010: Acquisition of all of the shares of West Perth Power Inc.
 ("WPPI") and Clinton Power Corporation ("Clinton Power"), thus expanding
 its regulated electricity distribution customer base to approximately 19,500
 customers. With this purchase, the Municipalities of Central Huron and West
 Perth became shareholders in ERTH under the "one share, one vote" governance
 model.
- 2018: Acquisition of all of the shares of West Coast Huron Energy Inc. Goderich Hydro ("WCHEI"), On December 20th, 2018 the Ontario Energy Board approved the merger between WCHEI and ERTH Power Corporation. This approval expanded the regulated electricity distribution customer base to approximately 24,000 customers in 15 communities across 4 counties thus creating a regional footprint to continue grow the regulated business. The closing documents were executed on January 8th, 2019 officially amalgamating the two Utilities. With this purchase, the Town of Goderich became a shareholder in ERTH under the "one share, one vote" governance model.

Affiliate Growth and New Companies

After its incorporation in 2000, Erie Thames established itself as a successful, non-regulated business offering services to utilities, municipalities and large industrial companies. Erie Thames then sought to expand ET Services' service offerings to new, but related, areas through the acquisition of a number of businesses beginning in 2004. As a result of ET Services' success and new acquisitions, the number of employees grew from 35 in 2000 to over 120 by 2018.

Corporate Reorganization and Rebranding:

Erie Thames group of companies rebranded in 2008 and in 2009 in response to OEB restrictions imposed on LDCs' relationships with their non-regulated affiliates. As a result, Erie Thames Power (the Holdco) was rebranded as ERTH Corporation and ET Services was split into CRU Solutions, Ecaliber and ET Powerlines.

Evolution of ERTH's Strategic Direction

ERTH revisited its strategic direction, goals and objectives a number of times since 2000 as the corporation continued with its growth. With each change, ERTH sought to encapsulate the best strategic vision for the corporation that would help to ensure its continued success and profitability and maximize shareholder returns.

In 2018, ERTH shareholders approved the strategic vision to rebrand the regulated business. ET Powerlines rebranded to ERTH Power thus removing the geographic limitations of the former name. ERTH Power Corporation now leverages the Holdco and affiliate brand to further mark its place within the industry.

4. ERTH Power Main Rate Zone

4.1. Preparation of Rates

ERTH Power Corporation's application will be filed through the Board's web portal at www.errr.oeb.gov.on.ca, consisting of one (1) electronic copy of the application in searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following complete IRM models:

This Application is supported by written evidence for ERTH Power-Main Rate Zone and using the following board models and work forms:

- 2022 IRM Rate Generator Model (Version 1.0) issued on September 13th, 2021.
- GA Analysis Work Form issued on July 22nd, 2021. Not filed
- Account 1595 Workform issued on July 22nd, 2021.
- IRM Checklist issued on July 13th, 2021.

4.2. Current Tariff Schedule

A copy of ERTH Power-Main Rate Zone's Approved Tariff Sheet (EB-2020-0019) has been included as Appendix B in this application.

4.3. DVAD Disposition

Deferral and Variance Accounts Balance Disposition

ERTH Power Corporation has completed a review of the historical balances of Accounts 1588 Power, and 1589 RSVA Global Adjustment. ERTH Power has determined that there is a billing inconsistency with respect to one of its wholesale metering points billed on its IESO invoice and is currently reviewing the findings with IESO staff. As such ERTH Power is not requesting disposition of these balance on an interim or final basis at this time for its Main Rate Zone. ERTH Power will apply for disposition when it has accurate historical data that can be relied upon for recovery from (or repayment to) its customers.

ERTH Power Main rate zone is complex with respect to settlement having sections of its territory Transmission connected, others embedded within Hydro One, Hydro One embedded within ERTH and a significant amount of embedded generation. ERTH Main zone also has generation connected to one of its communities that is large enough (20 MW) to inject a significant amount of its load back into the IESO controlled grid. ERTH Main manages 14 Class A customers and 14 community connections. All of this leads to an extremely complex settlement process that has been extremely difficult for ERTH Power staff to determine where the inaccuracy of its process lies.

The Utilismart tool was expected to alleviate this complexity and add validation and certainty to the process. ERTH Power is certain that the settlement process it has followed for the main rate zone complies with the OEB's guidance issued in February of 2019, however is working to obtain clarification and validation of the data that is pulled from its CIS is being reflected in the correct period and the correct pricing structure. ERTH Power recognizes that it most likely needs to file adjustments with the IESO for its historical 2018 and 2019 balances that will reduce the variances to be collected from its customers. ERTH Power believes that the Utilismart tool will validate the true ups required in IESO settlement and ERTH Power can provide revised balances for its 2021 year-end and 2022 IRM disposition.

Chapter 3 of the Board's Filing Requirements and the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provide that under the Price Cap IR, the distributor's Group 1 audited accounts balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as at December 31, 2019 to determine if the threshold has been exceeded. ERTH has completed the Board Staff's 2022 IRM Rate Generator Tab 3: and has projected interest. Actual interest has been calculated based on the Board's prescribed rates for 2021 and includes the disposition approved for 2021 as the 2021 approved disposition does not commence until January 1, 2022. The result of not applying for disposition of 1588 and 1589 does produce a material rate rider and as such ERTH Power will not be requesting any disposition of its DVAD balances at this time.

Table 1 below displays the deferral and variance account disposition balances:

Table 1: Deferral and Variance Account Disposition Balances

ERTH Power Main Rate Zone		
LV Variance Account	1550	\$600,526.00
Smart Metering Entity Charge Variance Account	1551	-\$23,960.00
RSVA - Wholesale Market Service Charge ⁵	1580	-\$323,107.00
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0.00
Variance WMS – Sub-account CBR Class B ⁵	1580	-\$42,221.00
RSVA - Retail Transmission Network Charge	1584	\$160,772.00
RSVA - Retail Transmission Connection Charge	1586	\$2,700.00
RSVA - Power ⁴	1588	\$0.00
RSVA - Global Adjustment ⁴	1589	\$0.00
Disposition and Recovery/Refund of Regulatory Balance	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balance	1595	-\$359,003.00
Disposition and Recovery/Refund of Regulatory Balance	1595	\$10,143.00
Disposition and Recovery/Refund of Regulatory Balance	1595	\$91,503.00
LRAMVA	1568	\$0.00
Grand Total		\$117,353.00

Global Adjustment and the IESO Settlement Process

ERTH POWER uses the Global Adjustment (GA) first estimate provided by the IESO to invoice its customers. This treatment is applicable to all customer classes on Non-RPP with the exception of the Class A customers. The Class A customers are billed the actual GA that is invoiced to ERTH POWER from the IESO. The Class A customers are thus excluded in any of the allocations for the disposal of Global Adjustment variance accounts.

ERTH POWER settles monthly with the IESO for the difference between spot and RPP pricing for RPP customers that are billed Time of Use (TOU) or Tiered pricing. The settlement is filed with the IESO within four business days of month end and uses billed data to calculate a prorated amount of usage for settlement. A true-up calculation is completed every month for the previous months and is then added/subtracted from the next month's IESO submission. At the end of the fiscal year ERTH Power accrues for any unbilled usage along with the settlement amount with the IESO for this unbilled usage.

ERTH POWER allocates the Class B Global Adjustment between RPP and Non-RPP customers (excluding the 1 Class A Customer) based on actual billed consumption.

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ERTH POWER reports to the IESO within four business days of month end the total kWHs purchased from embedded generation within its service territory to calculate total kWhs purchased for the month.

ERTH POWER confirms it uses accrual accounting in its Global Adjustment.

4.4. Shared Tax Savings

ERTH Power Corporation has completed the 2022 IRM Rate Generator tabs related to tax changes for IRM applications to calculate the savings due to rate payers as a result of corporate tax saving implemented since the 2018 Cost of Service Decision (EB-2017-0038). The Board determined under the 4th Generation IRM that a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board-approved base rates for a distributor is appropriate. The calculated annual tax changes over the plan term will be allocated to customer rate classes based on the most recent Board-approved base year distribution revenue.

ERTH completed Tab 8: Shared Tax – Rate Rider to calculate rate riders for tax change which indicates a shared tax savings is \$0. This tax savings does not produce rate riders that are material.

4.5. Retail Transmission Rates

ERTH Power is charged Ontario Uniform Transmission Rates ("UTR") by Hydro One Networks and the Independent Electricity System Operator, and in turn has Board approved retail transmission service rates to charge end user customers in order to recover the expenses. Based on Hydro One Networks most recent Decision and Rate Order of the Board in the EB-2016-0081 proceeding, the UTRS's for HONI and IESO effective January 1, 2022 are:

- \$4.90/kW/mth for Network Service Rate
- \$0.81/kW/mth for Line Connection Service Rate
- \$2.65/kW/mth for Transformation Connection Service Rate
- \$3.4778/kW/mth for Network Service Rate
- \$0.8128/kW/mth for Line Connection Service Rate
- \$2.0458/kW/mth for Transformation Connection Service Rate

Variance accounts are used to track the timing and rate differences in UTR's paid and RTSR's billed; they are recorded in USoA Accounts 1585 and 1586. On June 28, 2012, the Ontario Energy Board (the "Board") issued revision 4.0 of the Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates (the "Guideline"). This Guideline outlines the information that the Board requires electricity distributors to file when proposing adjustments to their retail transmission service rates. The guideline was used to adjust ERTH's RTSRs for 2021.

The billing determinants used on Tab 10: RTSR Current Rates of the 2022 IRM Rate Generator Model were derived from the RRR 2.1.5 Performance Based Regulation filing for the annual consumption in compliance with the instruction to use the most recent reported RRR billing determinants. The billing determinants are non-loss adjusted. The OEB has provided a model for electrical distributors to calculate and predict the distributor's specific RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. ERTH has completed the model and included the 2018 historical RTSR Network and RTSR Connection data on Tab 12: TRSR – Historical Wholesale of the 2022 IRM Rate Generator Model. ERTH acknowledges that parties to the proceeding will have an opportunity to review the resulting rates as part of the rate process. A summary of the current and proposed RTSRs from the 2022 IRM Rate Generator are provided in the table below:

Table 2: Summary of Retail Transmission Rates and Charges:

		Current	RTSR	Proposed	RTSR	Differ	ence
Rate Class	Unit	Network	Connection	Network	Connection	Network	Connection
Residential Service Classification	kWh	\$0.0067	\$0.0060	\$0.0058	\$0.0052	-\$0.0009	-\$0.0008
General Service Less Than 50 kW Service Classification	kWh	\$0.0063	\$0.0057	\$0.0054	\$0.0049	-\$0.0009	-\$0.0008
General Service 50 To 999 kW Service Classification	kW	\$2.4630	\$2.0379	\$2.4617	\$1.7516	-\$0.0013	-\$0.2863
General Service 1,000 To 4,999 kW Service Classification	kW	\$3.0900	\$2.1832	\$2.6725	\$1.8765	-\$0.4175	-\$0.3067
Large Use Service Classification	kW	\$3.4255	\$2.4764	\$2.9626	\$2.1285	-\$0.4629	-\$0.3479
Unmetered Scattered Load Service Classification	kWh	\$0.0063	\$0.0057	\$0.0054	\$0.0049	-\$0.0009	-\$0.0008
Sentinel Lighting Service Classification	kW	\$0.0063	\$0.0057	\$0.0054	\$0.0049	-\$0.0009	-\$0.0008
Street Lighting Service Classification	kW	\$2.1970	\$2.5912	\$1.9001	\$2.2272	-\$0.2969	-\$0.3640
Embedded Distributor Service Classification	kW	\$4,1338	\$2,8792	\$3,5752	\$2,4747	-\$0.5586	-\$0,4045

4.6. Price Cap Adjustment

Based on the most recent PEG Report, issued on August 27th, 2021, the OEB has updated the stretch factor assignments for 2022. ERTH Power-Main Rate Zone remained in the Stretch Factor Group III with a stretch factor assignment of 0.30%. For the period from 2017 to 2019, ERTH's average actual benchmarked costs were 2.1% higher than the predicted costs for the period based on the PEG econometric model.

Furthermore, as part of the Renewed Regulatory Framework for Electricity Distributors ("RRFE") the Board initiated a review of utility performance per the "Defining and Measuring Performance of Electricity Transmitters and Distributors (EB-2010-0379)" proceeding. As part of this proceeding the Board contracted Pacific Economics Group Research, LLC ("PEG") to prepare a report to the Board, "Empirical Research in Support of Incentive Rate Setting in Ontario: Report to the Ontario Energy Board". The original PEG Report was issued on May 3, 2013, and established the parameters for use to determine the Price Cap Index for the 4th Generation IRM including: a productivity factor of 0.00% was established, the approach to determine the Industry Specific Inflation Factor (replacing the 3rd Generation IRM GDP-IPI inflation factor) was established but has not yet been determined for 2022 IRM filers, and the initial stretch factor assignments which have not been updated by the OEB for 2022 IRM filers at 0.30% for ERTH based on the PEG Report issued in the August 2021 report.

Consistent with the policy determinations set out in the Report of the Board on Rate Setting Parameters and Benchmarking under the RRFE for Ontario's Electricity Distributors (EB-2010-0379) (Issued November 21, 2013 and updated December 4, 2013), the OEB has calculated the value of the inflation factor for incentive rate setting under the Price Cap IR and Annual Index plans, for rate changes effective in 2022, to be 2.2%. The derivation of this is shown in the following table.

The price cap adjustment as determined in the 2022 IRM Rate Generator Model submitted with this application is based on a Price Cap Index placeholder of 1.90%, which has been used to determine the 2022 Distribution Rates, as follows:

- 1. Price Escalator of 2.20%
- 2. Minus a Productivity Factor of 0.0%
- 3. Minus a Stretch Factor of 0.30% based on ERTH 's current OEB approved Stretch Factor Group III, and
- 4. The resulting Price Cap Index of 1.90%

ERTH Power-Main Rate Zone proposes 2022 distribution rate adjustments to both the Monthly Fixed Service Charge and Distribution Volumetric Rate for all rate classes reflecting the calculated values that are generated by the 2022 Rate Generator Model.

As discussed above, the price cap index adjustment, currently set at the 2022 value, is 1.90%, and within the model has been applied to current rates to yield ERTH Power-Main Rate Zone's proposed rates. Future updates to components of the price cap index calculation, to be completed by Board Staff as the update becomes available, may impact the final price cap adjustment being applied to the current model.

ERTH Power-Main acknowledges that the Price Cap Index Adjustment is no longer applied to Low Voltage Service rates as per Section 3.2.1.1 of the Filing Requirements. Accordingly, ERTH Power-Main proposes to continue with the Low Voltage Service rates approved in the ERTH Power-Main 2018 COS Application.

4.7. Residential Rate Design Transition

On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410), which stated that electricity distributors would transition to a fully fixed monthly distribution service charge for residential customers. This process will be implemented over a period of four years, beginning in 2016. ERTH Power-Main Rate Zone has transitioned to fully fixed rates and no further adjustments or mitigation for low volume consumers is required.

4.8. Additional Rates

ERTH Power-Main Rate Zone is not proposing any additional rates outside of those detailed in other sections of the application.

4.9. Regulatory Charges

ERTH Power-Main Rate Zone proposed to continue to utilize the previously approved WMS, CBDR and RRRP rates unless otherwise directed by the door. These rates are \$0.0030/kWh, \$0.0004/kWh and \$0.0005/kWh respectively.

4.10. Proposed Rates

A copy of ERTH Power-Main Rate Zone's Proposed Tariff Sheet has been included in this application as Appendix E.

4.11. Bill Impacts

As shown in the table, the impact of the Rate Design on the Residential class is marginal.

ERTH – Main rate zone has included bill impacts for the following classes:

- Residential RPP and non-RPP
- GS<50 kW RPP and non-RPP
- GS 50-999 kW
- GS 1000-4999 kW
- Large Use
- Unmetered Scattered Load
- Sentinel Lighting
- Street lighting
- Embedded Distributor

Detailed bill impacts for each rate class are provided in Appendix F.

Table 3: Summary of Bill Impacts

Table 1								
RATE CLASSES / CATEGORIES [eg: Residential TOU, Residential Retailer]	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	100	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	821,250	1,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	3,942,000	12,350	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	150		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	80		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	657	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	23,500	660	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	800		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	500		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	5,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	821,250	2,500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	821,250	3,500	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	64,944	144	DEMAND	

Table 2

2477 01 40070 10177000170		Sub-Total Sub-Total									Total		
RATE CLASSES / CATEGORIES	Units		A		В			C			Total Bill		
(eg: Residential TOU, Residential Retailer)			\$	%		\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.62	1.9%	\$	0.92	2.4%	\$	(0.40)	-0.8%	\$	(0.37)	-0.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	1.04	2.0%	\$	1.64	2.5%	\$	(1.87)	-2.1%	\$	(1.76)	-0.6%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	8.42	1.9%	\$	18.33	3.4%	\$	(48.76)	-4.7%	\$	(55.10)	-0.6%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Ot	kWh	\$	89.06	1.9%	\$	140.69	2.3%	\$	(764.57)	-6.0%	\$	(863.96)	-0.7%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	665.91	1.9%	\$	2,055.29	4.1%	\$	(7,958.10)	-6.5%	\$	(8,992.65)	-1.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	0.27	1.9%	\$	0.31	2.1%	\$	0.05	0.3%	\$	0.05	0.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.41	1.9%	\$	0.44	1.9%	\$	0.30	1.3%	\$	0.33	0.9%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.50	1.9%	\$	0.61	2.0%	\$	(0.05)	-0.2%	\$	(0.06)	-0.1%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	71.88	1.9%	\$	158.54	3.3%	\$	(477.10)	-5.1%	\$	(539.13)	-4.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.62	1.9%	\$	0.71	2.1%	\$	0.30	0.8%	\$	0.29	0.5%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.62	1.9%	\$	0.71	2.1%	\$	0.30	0.8%	\$	0.34	0.5%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.62	1.9%	\$	0.94	2.4%	\$	(0.46)	-0.9%	\$	(0.52)	-0.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.62	1.9%	\$	1.02	2.6%	\$	(0.74)	-1.4%	\$	(0.69)	-0.5%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.62	1.9%	\$	0.82	2.3%	\$	(0.06)	-0.1%	\$	(0.05)	-0.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	0.74	1.9%	\$	1.04	2.3%	\$	(0.72)	-1.2%	\$	(0.67)	-0.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	1.94	2.0%	\$	3.44	2.7%	\$	(5.34)	-2.8%	\$	(5.02)	-0.7%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	32.26	1.9%	\$	81.81	3.7%	\$	(253.64)	-5.5%	\$	(286.61)	-2.1%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Ot	kWh	\$	127.56	1.9%	\$	230.81	2.4%	\$	(1,579.69)	-6.9%	\$	(1,785.05)	-1.4%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Ot	kWh	\$	158.36	1.9%	\$	302.91	2.4%	\$	(2,231.79)	-7.2%	\$	(2,521.92)	-1.8%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	62.19	1.9%	\$	77.23	2.2%	\$	(17.94)	-0.4%	\$	(20.27)	-0.2%

5. ERTH Power-Goderich Rate Zone5.1. Preparation of Rates

ERTH Power Corporation's application will be filed through the Board's web portal at www.errr.oeb.gov.on.ca, consisting of one (1) electronic copy of the application in searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following complete IRM models:

This Application is supported by written evidence for ERTH Power-Goderich Rate Zone and using the following board models and work forms:

- 2022 IRM Rate Generator Model (Version 1.0) issued on September 13th, 2021.
- GA Analysis Work Form issued on July 22nd, 2021. Not filed
- Account 1595 Workform issued on July 22nd, 2021. Not Filed
- IRM Checklist issued on July 13th, 2021.

5.2. Current Tariff Schedule

A copy of ERTH Power-Goderich Rate Zone's Approved Tariff Sheet (EB-2020-0019) has been included as Appendix G in this application.

5.3. **DVAD Disposition**

Deferral and Variance Accounts Balance Disposition

ERTH Power Corporation has completed a review of the historical balances of Accounts 1588 Power, and 1589 RSVA Global Adjustment. ERTH Power has determined that there is a billing inconsistency with respect to one of its wholesale metering points billed on its IESO invoice and is currently reviewing the findings with IESO staff. As such ERTH Power is not requesting disposition of these balance on an interim or final basis at this time for its Goderich Rate Zone. ERTH Power will apply for disposition when it has accurate historical data that can be relied upon for recovery from (or repayment to) its customers.

Chapter 3 of the Board's Filing Requirements and the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provide that under the Price Cap IR, the distributor's Group 1 audited accounts balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as at December 31, 2019 to determine if the threshold has been exceeded. ERTH has completed the Board Staff's 2022 IRM Rate Generator Tab 3: and has projected interest. Actual interest has been calculated based on the Board's prescribed rates for 2021 and includes the disposition approved for 2021 as the 2021 approved disposition does not commence until January 1, 2022. The result of not applying for disposition of 1588 and 1589 does produce a material rate rider and as such ERTH Power will not be requesting any disposition of these DVAD balances at this time.

Table 4 below displays the deferral and variance account disposition balances:

Table 4: Deferral and Variance Account Disposition Balances

ERTH Power Goderich Rate Zone		
LV Variance Account	1550	\$0.00
Smart Metering Entity Charge Variance Account	1551	-\$4,358.00
RSVA - Wholesale Market Service Charge ⁵	1580	-\$35,480.00
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0.00
Variance WMS – Sub-account CBR Class B ⁵	1580	-\$8,687.00
RSVA - Retail Transmission Network Charge	1584	-\$14,274.00
RSVA - Retail Transmission Connection Charge	1586	-\$12,015.00
RSVA - Power ⁴	1588	\$0.00
RSVA - Global Adjustment ⁴	1589	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	\$5,733.00
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	-\$64,753.00
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	\$359,191.00
LRAMVA	1568	\$0.00
Grand Total		\$225,357.00

Global Adjustment and the IESO Settlement Process

ERTH POWER uses the Global Adjustment (GA) first estimate provided by the IESO to invoice its customers. This treatment is applicable to all customer classes on Non-RPP with the exception of the Class A customers. The Class A customers are billed the actual GA that is invoiced to ERTH POWER from the IESO. The Class A customers are thus excluded in any of the allocations for the disposal of Global Adjustment variance accounts.

ERTH POWER settles monthly with the IESO for the difference between spot and RPP pricing for RPP customers that are billed Time of Use (TOU) or Tiered pricing. The settlement is filed with the IESO within four business days of month end and uses billed data to calculate a prorated amount of usage for settlement. A true-up calculation is completed every month for the previous months and is then added/subtracted from the next month's IESO submission. At the end of the fiscal year ERTH Power accrues for any unbilled usage along with the settlement amount with the IESO for this unbilled usage.

ERTH POWER allocates the Class B Global Adjustment between RPP and Non-RPP customers (excluding the 1 Class A Customer) based on actual billed consumption.

ERTH POWER reports to the IESO within four business days of month end the total kWHs purchased from embedded generation within its service territory to calculate total kWhs purchased for the month.

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ERTH POWER confirms it uses accrual accounting in its Global Adjustment settlement process.

5.4. Shared Tax Savings

ERTH Power Corporation has completed the 2022 IRM Rate Generator tabs related to tax changes for IRM applications to calculate the savings due to rate payers because of corporate tax saving implemented since the 2013 Cost of Service Decision (EB-2012-0175). The Board determined under the 4th Generation IRM that a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board-approved base rates for a distributor is appropriate. The calculated annual tax changes over the plan term will be allocated to customer rate classes based on the most recent Board-approved base year distribution revenue.

ERTH completed Tab 8: Shared Tax – Rate Rider to calculate rate riders for tax change which indicates a shared tax savings is -\$3,252. This tax savings does not produce rate riders that are material and will be posted to ERTH Power Goderich's 1595 account to be disposed of at a later date.

5.5. Retail Transmission Rates

ERTH Power-Goderich Rate Zone is charged Ontario Uniform Transmission Rates ("UTR") the Independent Electricity System Operator, and in turn has Board approved retail transmission service rates to charge end user customers in order to recover the expenses. The UTRS's for The IESO effective January 1, 2021 are:

- \$3.83/kW/mth for Network Service Rate
- \$0.96/kW/mth for Line Connection Service Rate
- \$2.30/kW/mth for Transformation Connection Service Rate

ERTH understands that the model will be updated by the OEB staff with the 2022 rates once they are available.

Variance accounts are used to track the timing and rate differences in UTR's paid and RTSR's billed; they are recorded in USoA Accounts 1585 and 1586. On June 28, 2012, the Ontario Energy Board (the "Board") issued revision 4.0 of the Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates (the "Guideline"). This Guideline outlines the information that the Board requires electricity distributors to file when proposing adjustments to their retail transmission service rates. The guideline was used to adjust ERTH's RTSRs for 2021.

The billing determinants used on Tab 10: RTSR Current Rates of the 2022 IRM Rate Generator Model were derived from the RRR 2.1.5 Performance Based Regulation filing for the annual consumption in compliance with the instruction to use the most recent reported RRR billing determinants. The billing determinants are non-loss adjusted. The OEB has provided a model for electrical distributors to calculate and predict the distributor's specific RTSRs based on a comparison of historical transmission costs.

distributor's specific RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. ERTH has completed the model and included the 2018 historical RTSR Network and RTSR Connection data on Tab 12: TRSR – Historical Wholesale of the 2022 IRM Rate Generator Model. ERTH acknowledges that parties to the proceeding will have an opportunity to review the resulting rates as part of the rate process. A summary of the current and proposed RTSRs from the 2022 IRM Rate Generator are provided in the table below:

Table 9: Summary of Retail Transmission Rates and Charges:

		Current RTSR		Propose	d RTSR	Differe	nce		
Rate Class	Unit	Network	Connection	Network	Connection	Network	Connection		
Residential Service Classification	kWh	\$0.0077	\$0.0061	\$0.0080	\$0.0066	\$0.0003	\$0.0005		
General Service Less Than 50 kW Service Classification	kWh	\$0.0070	\$0.0053	\$0.0073	\$0.0058	\$0.0003	\$0.0005		
General Service 50 To 499 kW Service Classification	kW	\$2.8228	\$2.1342	\$2.9241	\$2.3178	\$0.1013	\$0.1836		
General Service 500 To 4,999 kW Service Classification	kW	\$2.9981	\$2.3399	\$3.1057	\$2.5412	\$0.1076	\$0.2013		
Large Use Service Classification	kW	\$3.3201	\$2.6755	\$3.4393	\$2.9056	\$0.1192	\$0.2301		
Unmetered Scattered Load Service Classification	kWh	\$0.0070	\$0.0053	\$0.0073	\$0.0058	\$0.0003	\$0.0005		
Sentinel Lighting Service Classification	kW	\$2.1372	\$1.6881	\$2.2138	\$1.8327	\$0.0766	\$0.1446		
Street Lighting Service Classification	kW	\$2.1289	\$1.6844	\$2.2053	\$1.8293	\$0.0764	\$0.1449		

5.6. Price Cap Adjustment

Based on the most recent PEG Report, issued on August 23rd, 2021, the OEB has updated the stretch factor assignments for 2021. ERTH Power-Goderich Rate Zone remained in the Stretch Factor Group V with a stretch factor assignment of 0.60%. For the period from 2017 to 2019, ERTH's average actual benchmarked costs were 2.1% higher than the predicted costs for the period based on the PEG econometric model.

Furthermore, as part of the Renewed Regulatory Framework for Electricity Distributors ("RRFE") the Board initiated a review of utility performance per the "Defining and Measuring Performance of Electricity Transmitters and Distributors (EB-2010-0379)" proceeding. As part of this proceeding the Board contracted Pacific Economics Group Research, LLC ("PEG") to prepare a report to the Board, "Empirical Research in Support of Incentive Rate Setting in Ontario: Report to the Ontario Energy Board". The original PEG Report was issued on May 3, 2013, and established the parameters for use to determine the Price Cap Index for the 4th Generation IRM including: a productivity factor of 0.00% was established, the approach to determine the Industry Specific Inflation Factor (replacing the 3rd Generation IRM GDP-IPI inflation factor) was established but has not yet been determined for 2022 IRM filers, and the initial stretch factor assignments which have not been updated by the OEB for 2022 IRM filers at 0.30% for ERTH based on the PEG Report issued in the August 2021 report.

Consistent with the policy determinations set out in the Report of the Board on Rate Setting Parameters and Benchmarking under the RRFE for Ontario's Electricity Distributors (EB-2010-0379) (Issued November 21, 2013 and updated December 4, 2013), the OEB has calculated the value of the inflation factor for incentive rate setting under the Price Cap IR and Annual Index plans, for rate changes effective in 2022, to be 2.2%. The derivation of this is shown in the following table.

The price cap adjustment as determined in the 2022 IRM Rate Generator Model submitted with this application is based on a Price Cap Index placeholder of 0.90%, which has been used to determine the 2022 Distribution Rates, as follows:

- 1. Price Escalator of 2.20%
- 2. Minus a Productivity Factor of 0.0%
- 3. Minus a Stretch Factor of 0.60% based on the former WCHE's group V ranking for the Goderich Rate Zone
- 4. The resulting Price Cap Index of 1.60%

ERTH Power-Goderich Rate Zone proposes 2022 distribution rate adjustments to both the Monthly Fixed Service Charge and Distribution Volumetric Rate for all rate classes reflecting the calculated values that are generated by the 2022 Rate Generator Model.

As discussed above, the price cap index adjustment, currently set at the 2022 value, is 1.60%, and within the model has been applied to current rates to yield ERTH Power-Goderich Rate Zone proposed rates. Future updates to components of the price cap index calculation, to be completed by Board Staff as the update becomes available, may impact the final price cap adjustment being applied to the current model.

ERTH Power-Goderich Rate Zone acknowledges that the Price Cap Index Adjustment is no longer applied to Low Voltage Service rates as per Section 3.2.1.1 of the Filing Requirements. Accordingly, ERTH Power-Goderich proposes to continue with the Low Voltage Service rates approved in the ERTH Power-Goderich (previously West Coast Huron Energy) 2018 COS Application.

5.7. Residential Rate Design Transition

On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410), which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. This process will be implemented over a period of four years, beginning in 2016. ERTH Power-Goderich Rate Zone has transitioned to fully fixed rates and no further adjustments or mitigation for low volume consumers is required.

5.8. Additional Rates

ERTH Power-Goderich Rate Zone is not proposing any additional rates outside of those detailed in other sections of the application.

5.9. Regulatory Charges

ERTH Power-Goderich Rate Zone proposes to continue to utilize the previously approved WMS, CBDR and RRRP rates unless otherwise directed by the door. These rates are \$0.0030/kWh, \$0.0004/kWh and \$0.0005/kWh respectively.

5.10. Proposed Rates

A copy of ERTH Power-Goderich Rate Zone's Proposed Tariff Sheet has been included in this application as Appendix J.

5.11. Bill Impacts

As shown in the table, the impact of the Rate Design on the Residential class is marginal.

ERTH Power-Goderich Rate Zone has included bill impacts for the following classes:

- Residential RPP and non-RPP
- GS<50 kW RPP and non-RPP
- GS 50-499 kW
- GS 500-4999 kW
- Large Use
- Unmetered Scattered Load
- Sentinel Lighting
- Street lighting

Detailed bill impacts for each rate class are provided in Appendix K.

Table 5: Summary of Bill Impacts

ı	а	b	ıe	1

RATE CLASSES / CATEGORIES [eg: Residential TOU, Residential Retailer]	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	64,700	125	DEMAND	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	821,250	1,700	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	3,942,000	15,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	100		CONSUMPTION	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	657	1	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	657	1	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	750		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	1,000		CONSUMPTION	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	27,488	95	DEMAND	1,25

Table 2

DATE CLASSES LOATECODIES		Sub-Total								Total			
RATE CLASSES / CATEGORIES	Units		A		В			С			Total Bill		
(eg: Residential TOU, Residential Retailer)			\$	%		\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.55	1.6%	\$	1.15	2.9%	\$	1.78	3.6%	\$	1.67	1.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	0.94	1.6%	\$	2.34	3.3%	\$	4.01	4.2%	\$	3.78	1.3%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	7.62	1.6%	\$	22.79	2.8%	\$	58.40	4.1%	\$	66.00	0.7%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other	kW	\$	59.32	1.6%	\$	417.85	5.3%	\$	942.98	5.5%	\$	1,065.57	0.8%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	608.58	1.6%	\$	3,442.08	10.1%	\$	8,681.58	7.0%	\$	9,810.19	1.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	1.37	1.6%	\$	1.44	1.7%	\$	1.52	1.7%	\$	1.72	1.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	0.62	1.6%	\$	0.62	1.5%	\$	0.84	1.8%	\$	0.95	0.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.49	1.3%	\$	0.83	1.9%	\$	1.05	2.2%	\$	1.19	0.9%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.55	1.6%	\$	0.66	1.8%	\$	0.77	2.0%	\$	0.87	1.4%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.55	1.6%	\$	1.15	2.7%	\$	1.78	3.3%	\$	2.01	1.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.55	1.6%	\$	0.66	1.8%	\$	0.77	2.0%	\$	0.73	1.5%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.55	1.6%	\$	1.35	3.3%	\$	2.19	4.0%	\$	2.06	1.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	139.48	1.5%	\$	171.61	1.9%	\$	192.64	2.0%	\$	217.68	1.5%

6. Certificate of Evidence

As President of ERTH Power Corporation I certify that, to the best of my knowledge, the evidence filed in ERTH's 2022 Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on July 12, 2021.

I also confirm that internal controls and processes are in place for the preparation, review, verification, and oversight of any account balances that are being requested for disposal.

Respectfully submitted,

Chris White President

ERTH Power Corporation

APPENDIX A

IRM Checklist

2022 IRM Checklist

ERTH POWER CORPORATION EB-2022-0021

Date: 2021-11-22

iling Requirement Section/Page Reference 3.1.2 Components of the Application Filing	IRM Requirements	Reference, No
2	Manager's summary documenting and explaining all rate adjustments requested	Application, Page
2 3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact Completed Rate Generator Model and supplementary work forms, Excel and PDF	Application, Page Appendix C & J
3 3	Current tariff sheet, PDF Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Appendix B & K Application, Page
3 3	Statement as to who will be affected by the application, specific customer groups affected by particular request Distributor's internet address	Application, Page Application, Page
3 3	Statement confirming accuracy of billing determinants pre-populated in model Text searchable PDF format for all documents	Application, Page √
3 3.2.2 Revenue to Cost Ratio Adjustments	An Excel version of the IRM Checklist	Appendix A
6 3 Rate Design for Residential Electricity Customers	Applicable only to distributors that have not completed the residential rate design transition	N/A N/A
	Applicable only to distributors that have not completed the residential rate design transition A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the	
7	A plan to finingate the impact of the whole resource has on indicate why such a plan is not required, if the doal bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile Mitigation plan if total bill increases for any customer class exceed 10%	NI/A
ectricity Distribution Retail Transmission Service Rates		N/A
5 Review and Disposition of Group 1 DVA Balances		
8 8	Justification if any account balance in excess of the threshold should not be disposed Completed Tab 3 - continuity schedule in Rate Generator Model	N/A Appendix C & J
8 - 9	If Group 1 balances were last approved on an interim basis and adjustments have been made to the approved balances, a distributor needs to complete the continuity schedule starting from the last balances approved on a final basis	Appendix C & J
9	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis;	Application, Page
9	If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts" Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one	N/A
9 - 10 3.2.5.1 Wholesale Market Participants	year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	N/A
10	Separate rate riders established to recover balances in RSVAs from Wholesale Market Participants, who must not be allocated balances related to charges for which WMPs settle directly with the IESO	N/A
3.2.5.2 Global Adjustment		
11	Separate GA rate rider established (variable charge) applicable to Non-RPP Class B customers when clearing balances in the GA Variance Account	N/A
11	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account	N/A
	1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	
3.2.5.3 Commodity Accounts 1588 and 1589	Confirmation of implementation of the OEB's February 21, 2019 guidance effective from January 1, 2019 when requesting final	A
12	disposition for the first time following implementation of the Accounting Guidance Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the	Application, Page
12	Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any	N/A
	systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances. Confidence Distributor has been provided and the properties of the properties of surface and the properties of surface provided by the provided by	
13	Certification of Evidence - Distributor has robust processes and internal controls in place for the preparation, review, verification and oversight of account balances being proposed for disposition	Application, Page
3.2.5.4 Capacity Based Recovery (CBR)	Disposition proposed for Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance.	
	- Embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them	
13 - 14	- In the Rate Generator model, distributors must indicate whether they had Class A customers during the period where Account	N/A
13 - 14	1580 CBR Class B sub-account balance accumulated - For disposition of Account 1580 sub-account CBR Class A, distributors must follow the OEB's CBR accounting guidance, which	14/7
	results in balances disposed outside of a rate proceeding - The Rate Generator model allocates the portion of Account 1580 sub-account CBR Class B to customers who transitioned	
3.2.5.5 Disposition of Account 1595	between Class A and Class B based on consumption	
14	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once Account 1595 Analysis Workform completed for distributors who meet the requirements for disposition of residual balances in 1595	N/A
15	sub-accounts (and are seeking disposition) Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class,	N/A
15 ost Revenue Adjustment Mechanism Variance Account	including for example, differences between forecast and actual volumes	N/A
16	Completed latest version of LRAMVA Workform in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity	N/A
49	Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier.	N/Δ
18	Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs delivered after January 1, 2018	N/A
18	Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements	N/A
19	Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition	N/A
19	Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost	N/A
20	revenue Summary table with principal and carrying charges by rate class and resulting rate riders	N/A
20	Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes	N/A
20	Statement confirming LRAMVA reference amounts, rationale for the distributors circumstances if LRAMVA threshold not used	N/A
20	Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)	N/A
20	Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable)	N/A
	minar CDM Arithdar Report (1 ab o of EARINAY A WORK Porth a supplicable) For a distributor's retenting intring projectics which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting	
	savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting	
	savings.	
	For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information:	
	o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application	
20 - 21	o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset	N/A
	management plans)	
	o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program the associated energy expires from the Petrofft program have been subtracted from the Petrofft total.	
	light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or stretifited through the ISSO program.	
	bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade	
	project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb)	
	For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation	
	and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information:	
21	o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be	N/A
	provided explaining why the proposed approach is more appropriate o Rationale for net-to-gross assumptions used	
3.2.7 Tax Changes	o Breakdown of billed demand and detailed level calculations in live excel format	A
22	Tabs 8 and 9 of Rate Generator model are completed, if applicable If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be	Appendix C & J Yes-Goderich Ra
3.2.8 Z-Factor Claims	transferred to Account 1595 for disposition at a future date	. 55 Godenon Ra
23	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its	N/A
23	most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates Evidence that costs incurred meet criteria of causation, materiality and prudence	N/A
	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event	
23 - 24	Apply to OEB for any cost recovery of amounts in the OEB-approved deferral account claimed under Z-Factor treatment Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental	N/A
	 Demonstrate that distribution could not have been able to plan or brought for the event and harm caused is genuinely inclemental. Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business exposure risk. 	
	- Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	
3 2 8 2 7-Factor Accounting Treatment	- Provide the distributions achieved regulatory NOE for the most recently completed inscar year	
3.2.8.2 Z-Factor Accounting Treatment 24	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using	N/A

2022 IRM Checklist

ERTH POWER CORPORATION EB-2022-0021

Date: 2021-11-22

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
24	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
24	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	N/A
24	Residential rate rider to be proposed on fixed basis	N/A
24	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
3.2.9 Off-Ramps		
24	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	N/A
24 - 25	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	N/A
3.3.1 Advanced Capital Module		
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
26	Evidence of passing "Means Test"	N/A
26	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
26	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
26	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A
3.3.2 Incremental Capital Module	·	
3.3.2.1 ICM Filing Requirements		
<u> </u>	The following should be provided when filing for incremental capital:	N/A
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
28	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
28	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
28	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
28	Details by project for the proposed capital spending plan for the expected in-service year	N/A
28	Description of the proposed capital projects and expected in-service dates	N/A
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
29	Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g. customer contributions in aid of construction)	N/A
29	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
29	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
29	An updated DSP is required for any ICM request that is filed beyond the five-year horizon of the distributor's current DSP. Any ICM request that involves a significant increase to a capital budget may need to be supported by a DSP along with customer engagement analysis	N/A

APPENDIX B

ERTH MAIN 2021 IRM APPROVED TARIFF SHEET

EB-2021-0019

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	32.67
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0001)
Approved on an Interim Basis	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Camilian Observa		
Service Charge	\$	23.30
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0148
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0001)
Approved on an Interim Basis	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	129.63
Distribution Volumetric Rate	\$/kW	3.1352
Low Voltage Service Rate	\$/kW	1.1189
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0297)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	\$/kW	(0.0694)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8463
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0379
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	2,660.95
Distribution Volumetric Rate	\$/kW	1.6213
Low Voltage Service Rate	\$/kW	1.1986
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	0.0525
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	\$/kW	(0.0938)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0900
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1832
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or great than, 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	10,867.93
Distribution Volumetric Rate	\$/kW	1.9601
Low Voltage Service Rate	\$/kW	1.3596
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Approved on an Interim Basis	\$/kW	(0.1125)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4255
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4764
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	2.22
Distribution Volumetric Rate	\$/kWh	0.0789
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0001)
Approved on an Interim Basis	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	13.93
Distribution Volumetric Rate	\$/kWh	0.1011
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0001)
Approved on an Interim Basis	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.90
Distribution Volumetric Rate	\$/kW	22.7321
Low Voltage Service Rate	\$/kW	1.4231
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.0317)
Approved on an Interim Basis	\$/kW	(0.0727)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1970
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5912
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	1,772.21
Distribution Volumetric Rate	\$/kW	3.0486
Low Voltage Service Rate	\$/kW	1.5809
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0399)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	\$/kW	(0.0914)
Retail Transmission Rate - Network Service Rate	\$/kW	4.1338
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8792
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation Main Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043

APPENDIX C

ERTH MAIN 2021 IRM RATE GENERATOR MODEL

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Quick Link

Ontario Energy Board's 2022 Electricity Distribution Rate Applications Webpage

			Version	1.0	
Utility Name	ERTH Power Corporation		[
Service Territory	Main Rate Zone				
Assigned EB Number	EB-2021-0021				
Name of Contact and Title	Diane Taylor				
Phone Number	519-485-1820 ext 265				
Email Address	Diane.Taylor@erthpower.com				
We are applying for rates effective	May 1, 2022				
Rate-Setting Method	Price Cap IR				
Select the last Cost of Service rebasing year.	2018				
To determine the first year the continuity schedules in tab 3 will be generated for input, an For all the the responses below, when selecting a year, select the year relating to the accoreviewed in the 2021 rate application were to be selected, select 2019.	iswer the following questions: sunt balance. For example, if the 2019	balances that were			
For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.	2014				
Determine whether scenario a or b below applies, then select the appropriate year.					
 a) If the account balances were last approved on a final basis, select the year of the year- end balances that were last approved for disposition on a final basis. 					
b) If the account balances were last approved on an interim basis, and	2017				
 i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. 					
 ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. 					
For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basisDetermine whether scenario a or b below applies, then select the appropriate year.	2019				
a) if the account balances were last approved on a final basis, select the year of the year- end balances that the balance was were last approved on a final basis.					
b) If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the	2018				
year of the year-end balances that were last approved for diposition on an interim basis. ii) If there are changes to the previously approved interim balances, select the					
year of the year-end balances that were last approved for disposition on a final basis.					
4. Select the earliest vintage year in which there is a balance in Account 1595.	2016				
(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)					
5. Did you have any Class A customers at any point during the period that the Account 1889 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes				
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes				
7. Retail Transmission Service Rates: ERTH Power Corporation is:	Partially Embedded	Within Hydro One			Distribution System(s)
8. Have you transitioned to fully fixed rates?	Yes				
<u>Legend</u>					
Pale green cells represent input cells.					
_					



ERTH Power Corporation Main Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

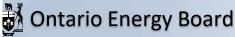
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	32.67
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Approved on an Interim Basis	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

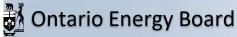
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	23.30
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0148
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Approved on an Interim Basis	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

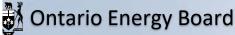
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	129.63
Distribution Volumetric Rate	\$/kW	3.1352
Low Voltage Service Rate	\$/kW	1.1189
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.0297)
Approved on an Interim Basis	\$/kW	(0.0694)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8463
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0379
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	2,660.95
Distribution Volumetric Rate	\$/kW	1.6213
Low Voltage Service Rate	\$/kW	1.1986
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	0.0525
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Approved on an Interim Basis	\$/kW	(0.0938)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0900
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1832
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or great than, 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

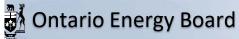
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	10,867.93
Distribution Volumetric Rate	\$/kW	1.9601
Low Voltage Service Rate	\$/kW	1.3596
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Approved on an Interim Basis	\$/kW	(0.1125)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4255
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4764
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	2.22
Distribution Volumetric Rate	\$/kWh	0.0789
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Approved on an Interim Basis	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

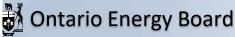
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	13.93
Distribution Volumetric Rate	\$/kWh	0.1011
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Approved on an Interim Basis	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

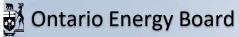
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.90
Distribution Volumetric Rate	\$/kW	22.7321
Low Voltage Service Rate	\$/kW	1.4231
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0317)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Approved on an Interim Basis	\$/kW	(0.0727)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1970
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5912
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

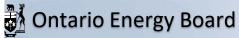
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	1,772.21
Distribution Volumetric Rate	\$/kW	3.0486
Low Voltage Service Rate	\$/kW	1.5809
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0399)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Approved on an Interim Basis	\$/kW	(0.0914)
Retail Transmission Rate - Network Service Rate	\$/kW	4.1338
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8792
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
ALLOWANCES		

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

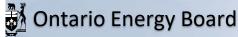
No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Easement letter	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

on-Payment of Account			
Late payment - per month			
(effective annual rate 19.56% per annum or 0.04	1896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours		\$	65.00
Reconnection at meter - after regular hours		\$	185.00
Reconnection at pole - during regular hours	2. Current Tariff Schedule	\$ Issued	Month day, Year



Other

Temporary service - install & remove - overhead - no transformer	\$ 500.00
Temporary service - install & remove - underground - no transformer	\$ 300.00
Specific charge for access to the power poles - \$/pole/year	
(with the exception of wireless attachments) - Approved on an Interim Basis	\$ 44.50

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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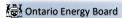
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		,
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

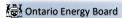
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043



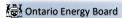
Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

						2016					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments1 during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments1 during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	0				0	C				
Smart Metering Entity Charge Variance Account	1551	0				0	C				(
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	C				
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	C				
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	C				
RSVA - Retail Transmission Network Charge	1584	0				0	C				
RSVA - Retail Transmission Connection Charge	1586	0				0	C				
RSVA - Power ⁴	1588	0				0	C				
RSVA - Global Adjustment ⁴	1589	0				0	C				
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	C				(
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	C				(
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	C				(
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	C				(
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	C				
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	C				
Disposition and Recovery/Refund of Regulatory Balances (2021) ³ Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595	0				0	C				(
RSVA - Global Adjustment requested for disposition	1589	0	(0	n) 0	C		0	() (
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	Č	0	ď					Ċ	,)
Total Group 1 Balance requested for disposition		0	C	0	C	0	C	0	0	() (
RSVA - Global Adjustment		0	(0	0) 0	(0	() (
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	Č	0	ď) 0	Č	-	-	Č	-
Total Group 1 Balance		0	Ċ	0	ď) 0	Ċ	0	0	Ċ)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	C	0	O) 0	C	0	0	()



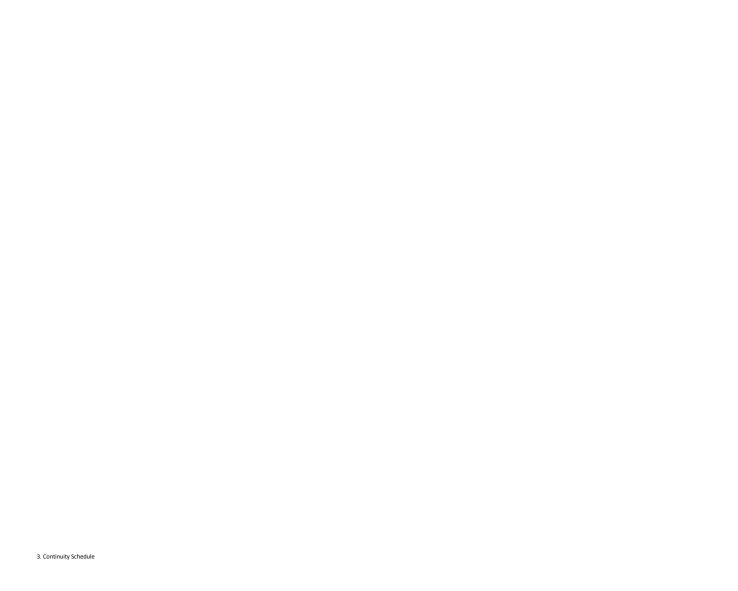
Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

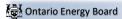
						2017										2018	
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments1 during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments1 during 2017	Closing Interest Amounts as of Dec 31, 2017	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments1 during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Interest Jan 1 to Amounts as of Dec 31, 2018 Jan 1, 2018
Group 1 Accounts																	
LV Variance Account	1550	0									1 (0			2,441,909	2,441,909	0
Smart Metering Entity Charge Variance Account	1551	o i				Ö					i	0			(31,281)	(31,281)	o l
RSVA - Wholesale Market Service Charge ⁵	1580	o				0) (İ	0			(2,063,665)	(2,063,665)	0
Variance WMS – Sub-account CBR Class A ⁵	1580	o				0					i	0			0	0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0					i	0			96,377	96,377	0
RSVA - Retail Transmission Network Charge	1584	oi				ō					i	0			(232,588)	(232,588)	0
RSVA - Retail Transmission Connection Charge	1586	0				0					į (0			207,435	207,435	0
RSVA - Power ⁴	1588	0				0					(0				0	0
RSVA - Global Adjustment ⁴	1589	0				0) ((0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	. ()			(0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	. ()			(0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0					(0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0)			(0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0)				0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0		n n			ì	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2021) ⁵ Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595	0				0					C	0				0	0
RSVA - Global Adjustment requested for disposition	1589	0	(0 0						0		n n	0	0	0 (
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	1003	0	0	0		0 0)) 0	0		ő		0 0	418,187	418,187	0 0
Total Group 1 Balance requested for disposition		0	C	0		0 0	()	0	0	(0		0 0	418,187	418,187	0 0
RSVA - Global Adjustment		0	C	0		0 0) ()	0	0	(0		0 0	0	0	0 (
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	Ċ	0		0 0	. ()	0	0		0		0 0	418,187	418,187	0 0
Total Group 1 Balance		0	C	0		0 0)	0	0		0	(0 0	418,187	418,187	0 (
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0) ((0				0	0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	C	0		0 0	. ()	0 0	0	(0		0 0	418,187	418,187	0 (



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

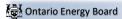
Account Descriptions	Account Number	OEB-Approved Disposition during 2018	Interest Adjustments1 during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts				
LV Variance Account	1550		73,419	73,419
Smart Metering Entity Charge Variance Account	1551		(763)	(763)
RSVA - Wholesale Market Service Charge ⁵	1580		(68,013)	(68,013)
Variance WMS – Sub-account CBR Class A ⁵	1580		0	0
Variance WMS – Sub-account CBR Class B ⁵	1580		3,944	3,944
RSVA - Retail Transmission Network Charge	1584		(3,112)	(3,112)
RSVA - Retail Transmission Connection Charge	1586		10,769	10,769
RSVA - Power ⁴	1588			0
RSVA - Global Adjustment ⁴	1589			0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³ Not to be disposed of until two years after rate riden has expired and that balance has been audited.	1595			
Refer to the Filing Requirements for disposition eligibility.		,		0
RSVA - Global Adjustment requested for disposition	1589	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	16,244	16,244
Total Group 1 Balance requested for disposition		0	16,244	16,244
RSVA - Global Adjustment		0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	16,244	16,244
Total Group 1 Balance		0	16,244	16,244
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	l		0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		_	16.244	16.244
TOTAL GLOUD L DATAILCE INCLUDING ACCOUNT 1900 - LIKAWVA requested for disposition		0	10,244	10.244





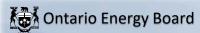
Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

						2019										2020		
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments1 during 2019	Closing Principal Balance as of Dec 31, 2019		interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments1 during 2019	Closing Interest Amounts as of Dec 31, 2019	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments1 during 2020	Closing Principal Balance as of Dec 31, 2020		Interest Jan 1 to Dec 31, 2020
Group 1 Accounts																		
LV Variance Account	1550	2.441.909	56,912	2,013,978		484,842	73,419	18,169	76,640		14,948	484,842	531,553	427,931		588,464	14,948	6,620
Smart Metering Entity Charge Variance Account	1551	(31,281)	(19,488)			(33,002)	(763)	(601)	(617)		(747)	(33,002)	(3,875)			(23,364)	(747)	(398)
RSVA - Wholesale Market Service Charge ⁵	1580	(2,063,665)	(68,353)	(1,892,391)		(239,627)	(68,013)	(9,767)	(75,582)		(2,198)	(239,627)	(246,843)	(171,274)		(315,196)	(2,198)	(3,237)
Variance WMS – Sub-account CBR Class A ⁵	1580	0	, , ,	1		0	0	` ` `			, o	0	, ,	, , , ,		0	0	
Variance WMS – Sub-account CBR Class B ⁵	1580	96.377	(25,321)	98,170		(27,113)	3,944	(127)	4,312		(496)	(27.113)	(16,552)	(1,793)		(41,872)	(496)	(275)
RSVA - Retail Transmission Network Charge	1584	(232,588)	(41,878)			(123,267)	(3,112)	(4,916)	(4,757)		(3,271)	(123,267)	205,493			163,615	(3,271)	(348)
RSVA - Retail Transmission Connection Charge	1586	207,435	(47,254)	200,207		(40,026)	10,769	(252)	11,326		(810)	(40,026)	51,954	7,228		4,701	(810)	(1,533)
RSVA - Power ⁴	1588	0				0	0				0	0				0	0	
RSVA - Global Adjustment ⁴	1589	0				0	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0	(1,476,593)	(1,046,735)		(429,858)	0	13,620	(65,132)		78,752	(429,858)	(2,564)			(432,422)	78,752	(5,333)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0	(622,397)			195,195	0	7,300	(44,175)		51,475		(237,943)			(42,748)	51,475	1,416
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0	(* ,** ,	(- / /		0	0	,	. , -,		0	0	(174,989)	(177,081)		2,092	0	495
Disposition and Recovery/Refund of Regulatory Balances (2021) ³ Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0				0	0	(11.1,222)	(***,122**)		0	0	
RSVA - Global Adjustment requested for disposition	1589	0	0	0		0 0	0	0	0	(n n	0	0	0	(n 0	0	(
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		418,187	(145,382)	250,998		0 21,807	16,244	2,505	11,323	Č	7,426	21,807	521,730	167,189	Č	376,348	7,426	828
Total Group 1 Balance requested for disposition		418,187	(145,382)			0 21,807	16,244	2,505	11,323			21,807	521,730		(7,426	828
RSVA - Global Adjustment		0	0	0		0 0	0	0	0	(D 0	0	0	0	(0	0	(
Total Group 1 Balance excluding Account 1589 - Global Adjustment		418,187	(2,244,372)	(1,613,329)		0 (212,856)	16,244	23,425	(97,984)	(0 137,653	(212,856)	106,234	(9,892)	((96,730)	137,653	(2,593)
Total Group 1 Balance		418,187	(2,244,372)	(1,613,329)		0 (212,856)	16,244	23,425	(97,984)	(0 137,653	(212,856)	106,234	(9,892)	((96,730)	137,653	(2,593)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				Ó	0				0	Ó		0		Ó	0	
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		418.187	(145.382)	250.998	ı	0 21.807	16.244	2,505	11.323		0 7,426	21.807	521.730	167.189	(376.348	7,426	828



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

						2	2021		Projected In	terest on Dec-31	-2020 Bala	ances		2.1.7 RRR ⁵	
Account Descriptions	Account Number	OEB-Approved Disposition during 2020	Interest Adjustments1 during 2020	Closing Interest Amounts as of Dec 31, 2020	Principal Disposition during 2021 - instructed by OEB	Interest Disposition during 2021 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Balances as of Dec		Projected Interest from Jan 1, 2022 to Apr 30, 2022 on Dec 31, 2020 balance adjusted for disposition during 2021 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)
Group 1 Accounts															
LV Variance Account	1550	9,506		12,062	56,911	12,217	531,553	(155)	3,354	1,118	4,317	535,870		600,526	(0)
Smart Metering Entity Charge Variance Account	1551	(548)		(597)	(19,488)	(690)		93	(133)	(44)	(84)	(3,960)		(28,318)	(4,358)
RSVA - Wholesale Market Service Charge ⁵	1580	2,475		(7,911)	(68,353)	(8,098)	(246,843)	187	(1,750)	(583)	(2,145)	(248,988)		(409,495)	(86,389)
Variance WMS – Sub-account CBR Class A ⁵	1580			0			0	C			0	0		0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(422)		(349)	(25,320)	(494)	(16,552)	145	(239)	(60)	(153)	(16,705)		(50,908)	(8,687)
RSVA - Retail Transmission Network Charge	1584	(776)		(2,843)	(41,878)	(4,270)		1,427		311	2,670	208,163		146,498	(14,274)
RSVA - Retail Transmission Connection Charge	1586	(342)		(2,001)	(47,254)	(1,108)	51,955	(893)	(66)	(28)	(987)	50,968		(9,315)	(12,015)
RSVA - Power ⁴	1588			0			0	C	5		0	0		492,491	492,491
RSVA - Global Adjustment ⁴	1589			0			0	C			0	0		3,936,259	3,936,259
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595			0			0	C			0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			0			0	C			0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			0			0	C			0	0	No	5,733	5,733
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			73,419			(432,422)	73,419	(2,465)	(616)	70,338	0	No	(423,756)	(64,753)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595			52,891			(42,748)	52,891	(244)	(61)	52,586	0	No	10,143	(0)
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	(88,916)		89,411			2,092	89,411	12	3	89,426	0	No	444.253	352,750
Disposition and Recovery/Refund of Regulatory Balances (2021) ³ Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595	(0			0	C			0	0	No	,	0
RSVA - Global Adjustment requested for disposition	1589	0	0		0	0				0	0	0		3,936,259	3,936,259
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	1303	9,893	0	(1,638)	(145,382)	(2,443)		805	2,099	714	3,617	525,347		828,759	454,050
Total Group 1 Balance requested for disposition		9,893	0	(1,638)	(145,382)	(2,443)		805		714	3,617	525,347		4,765,018	4,390,309
RSVA - Global Adjustment		0	0	0	0	0	0	C	0	0	0				
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(79,023)	0	214,083	(145,382)	(2,443)		216,526	(598)	40	215,968				
Total Group 1 Balance		(79,023)	0	214,083	(145,382)	(2,443)	48,652	216,526	(598)	40	215,968			\$4,765,018	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0			0	C			0	0			0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		9,893	0	(1,638)	(145,382)	(2,443)	521,730	805	2,099	714	3,617	525,347		4,765,018	4,390,309



Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	151,174,687	0	5,013,173	0	0	0	151,174,687	0		21,018
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	48,054,235	0	9,229,548	0	0	0	48,054,235	0		2,353
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	84,606,787	267,163	76,519,938	220,164	2,543,704	25,676	82,063,083	241,487		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	77,379,889	168,131	77,379,889	168,131	0	0	77,379,889	168,131		
LARGE USE SERVICE CLASSIFICATION	kW	190,399,909	391,965	118,380,051	219,868	72,019,856	172,097	118,380,053	219,868		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	427,865	0	51,696	0	0	0	427,865	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	44,911	16,914	27,997	0	0	0	44,911	16,914		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,818,216	4,457	1,152,325	2,657	0	0	1,818,216	4,457		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	16,786,736	37,381	16,786,736	37,381	0	0	16,786,736	37,381		
	Total	570,693,235	886,011	304,541,353	648,201	74,563,560	197,773	496,129,675	688,238	C	23,371

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ²

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

\$525,347

\$525,347

\$0.0009 Claim does not meet the threshold test.

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

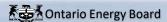


No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

		% of	% of Total kWh			cated based on Γotal less WMP			cated based on otal less WMP	
Rate Class	% of Total kWh	Customer Numbers **	adjusted for WMP	1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	26.5%	89.9%	30.5%							0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	8.4%	10.1%	9.7%							0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	14.8%	0.0%	16.5%							0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	13.6%	0.0%	15.6%							0
LARGE USE SERVICE CLASSIFICATION	33.4%	0.0%	23.9%							0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%							0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%							0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.4%							0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	2.9%	0.0%	3.4%							0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class

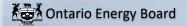
Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

							Allocation of Group 1		Deletial/ variance		
				Total Metered	Total Metered	Allocation of Group 1	Account Balances to	Deferral/Variance	Account Rate Rider for		
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	Non-WMP Classes Only	Account Rate	Non-WMP	Account 1568	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	(If Applicable) 2	Rider 2	(if applicable) 2	Rate Rider	Revenue Reconcilation 1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	151,174,687	0	151,174,687	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	48,054,235	0	48,054,235	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	84,606,787	267,163	82,063,083	241,487	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	77,379,889	168,131	77,379,889	168,131	0		0.0000	0.0000	0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	190,399,909	391,965	118,380,053	219,868	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	427,865	0	427,865	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	44,911	16,914	44,911	16,914	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,818,216	4,457	1,818,216	4,457	0		0.0000	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	16,786,736	37,381	16,786,736	37,381	0		0.0000	0.0000	0.0000	
											0.00

1 When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

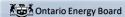


Summary - Sharing of Tax Change Forecast Amounts

	2018	2022
OEB-Approved Rate Base	\$ 38,193,812	\$ 38,193,812
OEB-Approved Regulatory Taxable Income	\$ 91,233	\$ 91,233
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 13,685
Provincial Taxes Payable		\$ 10,492
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate	_	11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 24,177	\$ 24,177
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 24,177	\$ 24,177
Grossed-up Income Taxes	\$ 32,894	\$ 32,894
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

- 1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
- 2. The OEB's proxy for taxable capital is rate base.

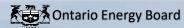


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0) 0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	151,174,687		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	48,054,235		0	0.0000	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	84,606,787	267,163	0	0.0000	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	77,379,889	168,131	0	0.0000	kWh
LARGE USE SERVICE CLASSIFICATION	kW	190,399,909	391,965	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	427,865		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	44,911	16,914	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,818,216	4,457	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	16,786,736	37,381	0	0.0000	kW
Total		570.693.235	886.011	\$0		

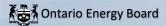


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

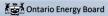
		Unit	Rate	Adjusted Metered	Adjusted	Applicable Loss Factor	Billed kWh
Rate Class	Rate Description			kWh	Metered kW		
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	151,174,687	0	1.0325	156,087,864
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	151,174,687	0	1.0325	156,087,864
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	48,054,235	0	1.0325	49,615,998
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	48,054,235	0	1.0325	49,615,998
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8463	84,606,787	267,163		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0379	84,606,787	267,163		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0900	77,379,889	168,131		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1832	77,379,889	168,131		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4255	190,399,909	391,965		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4764	190,399,909	391,965		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	427,865	0	1.0325	441,771
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	427,865	0	1.0325	441,771
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	44,911	16,914	1.0325	46,371
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	44,911	16,914	1.0325	46,371
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1970	1,818,216	4,457		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5912	1,818,216	4,457		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.1338	16,786,736	37,381		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8792	16,786,736	37,381		

Non-Loss

Non-Loss



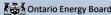
Uniform Transmission Rates	Unit		2020	2021 i to Jun		2021 I to Dec		2022
Rate Description			Rate	Ra	ate			Rate
Network Service Rate	kW	\$	3.92	\$ 4.67	\$	4.90	\$	4.90
Line Connection Service Rate	kW	\$	0.97	\$ 0.77	\$	0.81	\$	0.81
Transformation Connection Service Rate	kW	\$	2.33	\$ 2.53	\$	2.65	\$	2.65
Hydro One Sub-Transmission Rates	Unit		2020	20	21			2022
Rate Description			Rate	Ra	ate			Rate
Network Service Rate	kW	\$	3.3980	\$		3.4778	\$	3.4778
Line Connection Service Rate	kW	\$	0.8045	\$		0.8128	\$	0.8128
Transformation Connection Service Rate	kW	\$	2.0194	\$		2.0458	\$	2.0458
Both Line and Transformation Connection Service Rate	kW	\$	2.8239	\$		2.8586	\$	2.8586
If needed, add extra host here. (I)	Unit		2020	20	21			2022
Rate Description			Rate	Ra	ate			Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$		-	\$	-
If needed, add extra host here. (II)	Unit		2020	20	21			2022
Rate Description			Rate	Ra	ate			Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$		-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Hi	storical 2020	Currer	nt 2021	1	F	orecast 2022



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, 1 and M) are highlighted rates do not match the Hydro One Sub-transmission rates column E, 1 and M) are highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Units Billed	Network Rate	Amount	Li Units Billed	ne Connect Rate	ion	Transfo Units Billed	rmation Co Rate	nnection Amount	Tota	Amount
January	16,138	\$3.92	\$ 63,261	16,777	\$0.97	\$ 16,274	16,777	\$2.33	\$ 39,090	\$	55,364
February	16,818	\$3.92	\$ 65,927	16,907	\$0.97	\$ 16,400	16,907	\$2.33	\$ 39,393	\$	55,793
March	15,126 13,517	\$3.92 \$3.92	\$ 59,294 \$ 52,987	15,849 14,344	\$0.97 \$0.97	\$ 15,374 \$ 13,914	15,849 14,344	\$2.33 \$2.33	\$ 36,928 \$ 33,422	\$	52,302 47,335
April May	15,612	\$3.92	\$ 61,199	17,411	\$0.97	\$ 16,889	17,411	\$2.33	\$ 33,422 \$ 40,568	\$	47,335 57,456
June	18,385	\$3.92	\$ 72,069	19,502	\$0.97	\$ 18,917	19,502	\$2.33	\$ 45,440	\$	64,357
July	17,939	\$3.92	\$ 70,321	19,814	\$0.97	\$ 19,220	19,814	\$2.33	\$ 46,167	\$	65,386
August	17,541	\$3.92	\$ 68,761	19,146	\$0.97	\$ 18,572	19,146	\$2.33	\$ 44,610	\$	63,182
September	18,122	\$3.92	\$ 71,038	18,275	\$0.97	\$ 17,727	18,275	\$2.33	\$ 42,581	\$	60,308
October	15,250 15.815	\$3.92 \$3.92	\$ 59,780 \$ 61,995	16,168 16,562	\$0.97 \$0.97	\$ 15,683 \$ 16,065	16,168 16,562	\$2.33 \$2.33	\$ 37,671 \$ 38,589	\$ \$	53,354 54.655
November December	15,815	\$3.92	\$ 61,995 \$ 65,437	16,562	\$0.97	\$ 16,065 \$ 16,258	16,761	\$2.33	\$ 39,053	\$	55.311
December	10,093	\$3.92	\$ 05,437	10,761	\$0.97	\$ 10,236	10,761	\$2.33	\$ 39,000	Þ	33,311
Total	196,956	\$ 3.93	2 \$ 772,068	207,516	\$ 0.97	\$ 201,291	207,516	\$ 2.33	\$ 483,512	\$	684,803
Hydro One		Network		Li	ne Connect	ion	Transfo	rmation Co	nnection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	62,229	\$3.3980	\$ 211,456	62,557	\$0.8045	\$ 50,327	57,238	\$2.0194	115,586	\$	165,913
February	60,931	\$3.3980	\$ 207,045	61,187	\$0.8045	\$ 49,225	56,232	\$2.0194	113,556	\$	162,781
March	56,427	\$3.3980	\$ 191,739	57,187	\$0.8045	\$ 46,007	52,649	\$2.0194	106,320	\$	152,327
April	44,165	\$3.3980	\$ 150,072	44,558	\$0.8045	\$ 35,847	40,444	\$2.0194	81,672	\$	117,519
May	65,034	\$3.3980	\$ 220,985	66,447	\$0.8045	\$ 53,457	61,178	\$2.0194	123,542	\$	176,999
June	69,857	\$3.3980	\$ 237,373	71,271	\$0.8045	\$ 57,338	66,122	\$2.0194	133,526	\$	190,864
July	76,922	\$3.3980	\$ 261,380	78,126	\$0.8045	\$ 62,852	72,364	\$2.0194	146,133	\$	208,985
August	73,254	\$3.3980	\$ 248,918	73,676	\$0.8045	\$ 59,272	67,915	\$2.0194	137,147	\$	196,419
September	65,804	\$3.3980	\$ 223,603	66,372	\$0.8045	\$ 53,396	61,729	\$2.0194	124,655	\$	178,052
October November	55,860 61.072	\$3.3980 \$3.3980	\$ 189,813 \$ 207.523	56,290 61,318	\$0.8045 \$0.8045	\$ 45,285 \$ 49,330	51,510 56,300	\$2.0194 \$2.0194	104,019 113.692	\$ \$	149,304 163.022
December	62.587	\$3.3980	\$ 207,523	62,652	\$0.8045	\$ 49,330	56,300	\$2.0194	115,092	\$	165,022
Total	754,143	\$ 3.398		761,641	\$ 0.8045	\$ 612,740	700.739	\$ 2.0194	\$ 1,415,072	\$	2,027,812
Add Extra Host Here (I)	734,143	y J.Jaoi	3 \$ 2,302,370				700,738				
(if needed)		Network		Li	ne Connect	IOII	Transfo	rmation Co	inection	I ota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		\$ -			\$ -			\$ -		\$	-
February		\$ -			\$ -			\$ -		\$	-
March		\$ -			\$ -			\$ -		\$	-
April		s -			s -			S -		s	_
May		\$ -			\$ -			\$ -		\$	-
June		\$ -			\$ -			\$ -		\$	-
July		\$ -			\$ -			\$ -		\$	-
August		\$ -			\$ -			\$ -		\$	-
September		\$ -			\$ -			\$ -		\$	-
October		\$ -			\$ -			\$ -		\$	-
November					_						_
		\$ -			\$ -			\$ -		\$	
December		\$ - \$ -			\$ -			\$ -		\$	-
December Total			\$ -			\$ -	-		\$ -		-
		\$ -	\$ -	Li	\$ -	\$ -	Transfo	\$ -	\$ -	\$	al Connection
Total Add Extra Host Here (II) (if needed)	-	Network			\$ -			\$ -		\$ Tota	
Total Add Extra Host Here (II) (if needed) Month	- Units Billed	S - Network Rate	\$ -	Li Units Billed	\$ - ne Connect Rate	\$ -	Transfo Units Billed	\$ - rmation Co	\$ -	\$ Tota	al Connection
Total Add Extra Host Here (II) (if needed) Month January	- Units Billed	S - Network Rate			\$ Rate			\$		\$ Tota	
Total Add Extra Host Here (II) (if needed) Month January February	- Units Billed	Network Rate			\$ - ne Connect Rate \$ - \$ -			\$ - rmation Co Rate \$ - \$ -		\$ Tota	
Total Add Extra Host Here (II) (if needed) (if needed) Month January February March	Units Billed	Network Rate S - S - S - S - S -			\$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - rmation Co Rate \$ - \$ - \$ -		\$ Tota	
Total Add Extra Host Here (II) (If needed) Month January February March April	Units Billed	Network Rate S - S - S - S - S - S - S - S -			Rate S - S - S - S - S - S - S -			\$ - rmation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		S Tota	
Total Add Extra Host Here (II) (If needed) Month January February March April May	Units Billed	Network Rate S - S - S - S - S - S - S - S - S - S			\$ -			\$ - rmation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		S Total	
Total Add Extra Host Here (II) (If needed) Month January February March April May June	Units Billed	Network Rate S - S - S - S - S - S - S - S - S - S			\$			\$ rmation Co Rate \$ \$ \$ \$ \$ \$ \$ \$ -		\$ Total	
Total Add Extra Host Here (II) (if needed) Month January February March April May June July	Units Billed	Network Rate S -			\$ - ne Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - rmation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$	
Total Add Extra Host Here (II) (If needed) Month January February March April May June July August	Units Billed	Network Rate S - S - S - S - S - S - S - S - S - S			\$ - ne Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$	
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September	Units Billed	Network Rate S - S - S - S - S - S - S - S - S - S			\$ - ne Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - rmation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$	
Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October	Units Billed	Network Rate S - S - S - S - S - S - S - S - S - S			\$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			\$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		S S S S S S S S S S S S S S S S S S S	
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September	Units Billed	Network Rate S - S - S - S - S - S - S - S - S - S			\$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			\$ - rmation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$	
Total Add Extra Host Here (II) (if needed) Month January February Merch April May June July August September October November	Units Billed	Network Rate			\$ - ne Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			\$ - Rate S -		\$	
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December	Units Billed	Network Rate S	Amount	Units Billed	\$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	\$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	\$ S S S S S S S S S S S S S	Amount
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November	Units Billed	Notwork Rate	Amount	Units Billed	\$ - s - ne Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	\$ - Trmation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	S S S S S S S S S S S S S S S S S S S	Amount
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month	Units Billed	Network Rate	Amount S	Units Billed Units Billed	\$ - Rate Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ -	Units Billed Transio Units Billed	\$ - Rate \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ -	S S S S S S S S S S S S S S S S S S S	Amount
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November Desember Total Total Month January	Units Billed Units Billed 78,367	Network Rate S	Amount S	Units Billed Units Billed 79,334	\$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ Sion Amount \$ 66,601	Units Billed Transfo Units Billed 74,015	\$ - Rate \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ nnection Amount \$ 154,677	S S S S S S S S S S S S S S S S S S S	Amount
Total Add Extra Host Here (II) (if needed) Month January Februany March April May June July August September October November December Total Total Month January Februany	Units Billed Units Billed 78,367 77,749	Network Rate	Amount S Amount 5 \$ 274,717 9 \$ 272,971	Units Billed Units Billed T9.334 78,094	\$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - ion Amount \$ 66,601 \$ 66,601	Units Billed Transfo Units Billed 74,015 73,139	\$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - anoction Amount \$ 154,677 \$ 152,949	S S S S S S S S S S S S S S S S S S S	Amount 1 Connection Amount 221.278 218.574
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March	Units Billed Units Billed 78,367 77,749 71,553	Network Rate	Amount S - Amount 5 \$ 274,717 9 \$ 272,913 \$ \$ 270,913	Units Billed Units Billed Units Billed 79.334 78.094	\$ - S - The Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - 5 - 100 Amount \$ 66,601 \$ 65,625 \$ 61,381	Units Billed Transfo Units Billed 74,015 73,139 68,498	\$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nnection Amount \$ 154,677 \$ 152,949 \$ 143,248	S S S S S S S S S S S S S S S S S S S	Amount
Total Add Extra Host Here (II) (if needed) Month January Februany March April May June July August September October November December Total Total Month January Februany March April	Units Billed Units Billed Units Billed 78,367 77,749 71,553 57,682	Network Rate	Amount S Amount 5 \$ 274,717 9 \$ 272,971 3 \$ 251,033 3 \$ 203,058	Units Billed Li Units Billed 79.334 79.094 73.036 58.902	\$ - S - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed Transfe Units Billed 74.015 73,139 68,498 54,788	\$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	\$	Amount
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April Month January February March April May	Units Billed Units Billed 78,367 77,749 71,553 57,682 80,648	Network Rate	Amount S	Units Billed Li Units Billed 73.334 78.094 79.0395 59.902	\$ - **Connect **Rate **S - Amount \$	Units Billed Transic Units Billed 73, 139 68, 498 54,788 78,589	\$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ muection Amount \$ 154,877 \$ 152,940 \$ 143,248 \$ 115,004 \$ 161,110	S S S S S S S S S S S S S S S S S S S	Amount	
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June	Units Billed Units Billed Units Billed 78.367 77.749 71,553 57.682 80,646 88,242	Network Rate	Amount S Amount 5 \$ 274,717 9 \$ 272,971 3 \$ 251,033 3 \$ 203,058 1 \$ 282,184 3 \$ 309,442	Units Billed Units Billed Units Billed 78.9344 78.9355 99.735	\$ - \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Transfo Units Billed 74.015 73.139 68.498 54.788 78.599 85.628	\$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ Amount \$ 154.677 Amount \$ 152.949 \$ 143.248 \$ 145.104 \$ 164.110 \$ 178.066	\$	Amount
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April Month January February March April May June July	Units Billed Units Billed 78, 387 77, 749 57, 682 80, 648 88, 242 94, 861	Network Rate S	Amount \$	Units Billed Units Billed Units Billed Units Billed 7,9,324 78,094 78,094 78,095 58,902 58,805 58,902 79,944	\$ - to Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ Amount \$	Units Billed Transfc Units Billed 74.015 73.139 68.498 54.788 78.599 85.624 92.178	\$	\$ nnection Amount \$ 154,877 \$ 152,940 \$ 143,248 \$ 115,004 \$ 154,100 \$ 178,966 \$ 192,299	\$ Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August June July August June July August	Units Billed Units Billed Units Billed 78.367 77.749 71.553 57.682 80.646 88.242 94.861	Network Rate	Amount Amount 5 \$ 274,117 9 \$ 272,971 3 \$ 251,033 3 \$ 203,058 1 \$ 282,184 3 \$ 309,442 7 \$ 331,701 3 \$ 317,679	Units Billed Units Billed Units Billed 7.0344 7.0345 7.035 9.9020 8.855 9.073 97,940	\$	Amount \$	Transfo Units Billed 74.015 73.139 68.498 54.788 78.592 85.624 92.178	S -	\$ nnsction Amount \$ 154.677 \$ 152.949 \$ 143.248 \$ 164.110 \$ 178.066 \$ 192.299 \$ 181,570	\$ Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Total Month January February Mech April May June July August September September July August September July Aguit June July August September	Units Billed Units Billed 78,367 77,749 71,563 57,624 88,242 94,861 90,795 83,926	Network Rate	Amount 5 \$ 274.717 9 \$ 276.913 3 \$ 203.058 1 \$ 389.442 7 \$ 331.7679 7 \$ 294.677	Units Billed Units Billed Units Billed 7.834 78.894 78.895 58.802 58.802 90.773 9.940 92.822	\$	Amount \$	Transio Units Billed Units Billed 74,015 73,139 78,589 64,788 78,589 85,624 92,178 87,061	\$	Amount \$	\$ Total S S S S S S S	Amount 1 Connection Amount 21,278 24,674 24,655 25,520 274,371 29,901 238,359
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September November December Total Total Month January February March April Month January February March April Moy July August September Coclober	Units Billed Units Billed 78.367 77.749 71.553 96.646 88.242 94.861 90.795 83.926 71.110	Network Rate	Amount 5 \$ 274,717 9 \$ 272,971 3 \$ 251,933 3 \$ 203,069 3 \$ 32,184 3 \$ 317,01 3 \$ 317,07 7 \$ 294,641	Units Billed Units Billed Units Billed 78,9344 78,943,945 98,982,938 88,855 99,940 98,822 84,647 74,245 88	\$	Amount \$ -6.601 Amount \$ -6.6025 \$ 1.381 \$ 70.345 \$ 76.224 \$ 77.844 \$ 8.2072 \$ 77.844 \$ 8.82.072 \$ 77.844 \$ 9.82.072 \$ 77.845 \$ 9.82.072	Transfo Units Billed 74.015 73.139 68.498 74.899 85.624 92.178 87.061 80.004 67.678	\$	Amount \$ Amount \$ 154,677 \$ 152,949 \$ 143,248 \$ 154,110 \$ 178,986 \$ 122,299 \$ 181,757 \$ 167,236 \$ 141,800	\$ Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Total Month January February March Agril June July August September October November December Total September January February March Agril June July August September October November	Units Billed Units Billed 78,367 77,749 71,553 57,682 80,848 80,861 90,795 83,926 71,110 76,887	Network Rate	Amount 5 \$ 274,717 9 \$ 272,971 3 \$ 270,983 3 \$ 250,083 3 \$ 300,442 3 \$ 317,679 5 \$ 249,593 4 \$ 249,593 4 \$ 289,518	Units Billed Units Billed 78,384 78,084 88,897 99,949 92,822 88,647 77,2458 77,888	\$ - 10 Connect Rate S - 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount \$ \$ Amount \$ 66,601 \$ 65,625 \$ 10,381 \$ 17,123 \$ 12,024 \$ 77,124 \$ 77,124 \$ 77,124 \$ 77,125 \$ 77,124 \$ 10,098 \$ 11,0098 \$ 10,098 \$ 56,395	Transfo Units Billed 74,015 73,139 68,498 54,788 75,569 49,2178 87,061 80,004 67,678 72,862	\$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December Total Total February March April May June July June June July July June July July July June July J	Units Billed Units Billed 78.367 77.749 71.553 57.682 80.046 90.795 82.42 90.795 71.110 76.887 79.280	Network Rate	Amount 5 \$ 274,717 9 \$ 272,971 3 \$ 250,033 3 \$ 250,048 3 \$ 330,442 7 \$ 249,593 4 \$ 280,593 4 \$ 280,593 4 \$ 280,593	Units Billed Units Billed 79,334 70,094 73,036 80,973 90,973 90,973 74,458 77,888 79,413	\$	Amount \$ \$ Amount \$ 66,601 \$ 65,025 \$ 10,381 \$ 71,0254 \$ 77,123 \$ 77,123 \$ 10,098 \$ 77,17,844 \$ 77,17,844 \$ 77,17,844 \$ 77,17,845 \$ 77,1845 \$ 77,185 \$ 66,662	Transfo Units Billed 74,015 73,139 68,498 54,788 75,559 49,55,769 87,061 80,004 67,678 72,862 73,819	S - Comment	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount I Connection Amount 221,278 216,574 204,625 225,520 224,371 259,801 238,359 202,658 217,677 220,938
Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Total Month January February March Agril June July August September October November December Total September January February March Agril June July August September October November	Units Billed Units Billed 78,367 77,749 71,553 57,682 80,848 80,861 90,795 83,926 71,110 76,887	Network Rate	Amount 5 \$ 274,717 9 \$ 272,971 3 \$ 250,033 3 \$ 250,048 3 \$ 330,442 7 \$ 249,593 4 \$ 280,593 4 \$ 280,593 4 \$ 280,593	Units Billed Units Billed 78,384 78,084 88,897 99,949 92,822 88,647 77,2458 77,888	\$ - 10 Connect Rate S - 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount \$	Transfo Units Billed 74,015 73,139 68,498 75,898 76,898 76,789 77,892 77,891 90,278	\$	Amount \$	\$ Total	Amount I Connection Amount 221,278 216,74 204,625 225,520 224,371 259,801 238,359 202,658 217,677
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December Total Total February March April May June July June June July July June July July July June July J	Units Billed Units Billed 78.367 77.749 71.553 57.682 80.046 90.795 82.42 90.795 71.110 76.887 79.280	Network Rate	Amount 5 \$ 274,717 9 \$ 272,971 3 \$ 250,033 3 \$ 250,048 3 \$ 330,442 7 \$ 249,593 4 \$ 280,593 4 \$ 280,593 4 \$ 280,593	Units Billed Units Billed 79,334 70,094 73,036 80,973 90,973 90,973 74,458 77,888 79,413	\$	Amount \$	Transfo Units Billed 74,015 73,139 68,498 54,788 75,559 49,55,769 87,061 80,004 67,678 72,862 73,819	\$	Amount \$	\$ Total	Amount
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December Total Total February March April May June July June June July July June July July July June July J	Units Billed Units Billed 78.367 77.749 71.553 57.682 80.046 90.795 82.42 90.795 71.110 76.887 79.280	Network Rate	Amount 5 \$ 274,717 9 \$ 272,971 3 \$ 250,033 3 \$ 250,048 3 \$ 300,442 7 \$ 249,593 4 \$ 280,593 4 \$ 280,593 4 \$ 280,593	Units Billed Units Billed 79,334 70,094 73,036 80,973 90,973 90,973 74,458 77,888 79,413	\$	Amount S	Transfo Units Billed 74,015 73,139 68,498 75,898 76,898 76,789 77,892 77,891 90,2178 908,255	\$ mation CC Rate Rate \$	Amount \$	\$ Total	Amount I Connection Amount 221,278 216,574 204,625 225,520 224,371 259,801 238,359 202,658 217,677 220,938



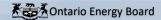
Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

IESO		Network		Lin	e Connection	1	Transfor	mation Con	nection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	16.138 \$	4.6700 \$	75,364	16 777	\$ 0.7700 :	\$ 12.918	16 777	\$ 2.5300	\$ 42 446	s	55,364
February	16,818 \$	4.6700 \$		16,907				\$ 2.5300		\$	55,793
March	15,126 \$	4.6700 \$		15,849					\$ 40,098	\$	52,302
April	13,517 \$	4.6700 \$		14,344	\$ 0.7700				\$ 36,290	\$	47,335
May	15,612 \$	4.6700 \$		17,411		\$ 13,406			\$ 44,050	\$	57,456
June	18,385 \$	4.6700 \$		19,502					\$ 49,340	\$	64,357
July	17,939 \$	4.9000 \$		19,814					\$ 52,507	\$	68,556
August	17,541 \$	4.9000 \$		19,146					\$ 50,737	\$	66,245
September October	18,122 \$ 15,250 \$	4.9000 \$ 4.9000 \$		18,275 16,168	\$ 0.8100 : \$ 0.8100 :				\$ 48,429 \$ 42,845	\$ \$	63,232 55,941
November	15,815 \$	4.9000 \$		16,562					\$ 43,889	\$	57,305
December	16,693 \$	4.9000 \$		16,761					\$ 44,417	\$	57,993
Total	196,956 \$	4.79 \$	943,097	207,516	\$ 0.79	\$ 164,056	207,516	\$ 2.59	\$ 537,823	\$	701,879
Hydro One		Network		Lin	e Connection	1	Transfor	mation Con	nection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	62,229 \$	3.4778 \$	216,422	62.557	\$ 0.8128	\$ 50,846	57.238	\$ 2.0458	\$ 117,098	\$	167,944
February	60,931 \$	3.4778 \$			\$ 0.8128				\$ 115,040	\$	164,774
March	56,427 \$	3.4778 \$	196,241	57,187	\$ 0.8128		52,649	\$ 2.0458	\$ 107,710	\$	154,192
April	44,165 \$	3.4778 \$		44,558					\$ 82,740	\$	118,957
May	65,034 \$	3.4778 \$		66,447					\$ 125,157	\$	179,165
June	69,857 \$	3.4778 \$		71,271					\$ 135,272	\$	193,201
July	76,922 \$	3.4778 \$				63,501			\$ 148,043	\$	211,544
August	73,254 \$	3.4778 \$		73,676					\$ 138,940	\$	198,824
September October	65,804 \$ 55,860 \$	3.4778 \$ 3.4778 \$		66,372 56,290					\$ 126,285 \$ 105,379	\$ \$	180,232 151,131
October November	55,860 \$ 61,072 \$	3.4778 \$ 3.4778 \$				\$ 45,752 \$ 49,839			\$ 105,379 \$ 115,179	\$	151,131 165,017
December	62,587 \$	3.4778 \$		62,652					\$ 116,729	\$	167,653
Total	754,143 \$	3.48 \$	2,622,759	761,641	\$ 0.81	\$ 619,062	700,739	\$ 2.05	\$ 1,433,571	\$	2,052,633
Add Extra Host Here (I)		Network		Lin	e Connection	1	Transfor	mation Con	nection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	- S	- \$			s - :	\$ -		\$ -	\$ -	\$	
February	- \$	- ş			s - :				\$ -	s	-
March	- \$	- \$				\$ -			\$ -	\$	_
April	- \$	- \$			S - :			\$ -	\$ -	s	
May	- \$	- \$		-	\$ - :	\$ -		\$ -	\$ -	\$	-
June	- \$	- \$		-		\$ -		\$ -	\$ -	\$	-
July	- \$	- \$				\$ -	-	\$ -	\$ -	\$	-
August	- \$	- \$				\$ -		\$ -	\$ -	\$	-
September	- \$	- \$				\$ -		\$ -	\$ -	\$	-
October	- \$	- \$				\$ -	-	\$ -	\$ -	\$	-
November	- \$	- \$ - \$				\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$	-
			-	-			-	\$ -	5 -	\$	-
December	- \$	- >									
Total	- \$	- \$	-		\$ - :	\$ -		\$ -	\$ -	\$	
			-	- Lin	S - :	-	Transfor	\$ -	<u> </u>		al Connection
Total		- \$	Amount	- Lin		Amount	Transfor		<u> </u>		al Connection
Total Add Extra Host Here (II) Month	- \$ Units Billed	- \$ Network		Units Billed	e Connection	Amount		mation Con	Amount	Tot	
Total Add Extra Host Here (II) Month January	- \$ Units Billed	- \$ Network Rate	-	Units Billed	e Connection Rate	Amount	Units Billed	mation Con Rate	Amount	Tot	
Total Add Extra Host Here (II) Month January February	- \$ Units Billed - \$ - \$	- \$ Network Rate - \$ - \$	-	Units Billed	e Connection Rate	Amount	Units Billed	Rate	Amount	Tot \$ \$	
Total Add Extra Host Here (II) Month January	- \$ Units Billed - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$	-	Units Billed - - -	e Connection Rate S - : S - : S - :	Amount	Units Billed	Rate	Amount	Tot	
Total Add Extra Host Here (II) Month January February March April	- \$ Units Billed - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	-	Units Billed	e Connection Rate S - : S - : S - : S - :	Amount	Units Billed	Rate \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ -	S S S	
Total Add Extra Host Here (II) Month January February March	Units Billed	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - -	Units Billed	Rate S - : S - : S - : S - : S - : S - :	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ -	S S S S	
Total Add Extra Host Here (II) Month January February March April May June July	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	-	Units Billed	Rate \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - :	Amount 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Units Billed	Rate S - S - S - S - S - S - S -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S S S S	
Total Add Extra Host Hore (II) Month January February March April May June July August	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	-	Units Billed	Rate \$ - :	Amount \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	**************************************	S S S S S S S S S S S S S S S S S S S	
Total Add Extra Host Here (II) Month January February March April May June July	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	-	Units Billed	Rate \$ - :	Amount 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Units Billed	Rate S -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S S S S S S S S S S S S S S S S S S S	
Total Add Extra Host Hore (II) Month January February March April May June July August September October	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Units Billed	Rate S - : : : : : : : : : : : : : : : : : :	Amount \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Units Billed	### Rate S	Amount \$ - \$ - \$ 5 - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Total Add Extra Host Here (II) Month January February March April May June July August September October November	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	-	Units Billed	Rate S - :	Amount \$	Units Billed	### Rate S -	Amount \$ - \$ - \$ - \$ - \$ 5 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Total Add Extra Host Hore (II) Month January February March April May June July August September October	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	-	Units Billed	Rate S - :	Amount \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Units Billed	### Rate S	Amount \$ - \$ - \$ 5 - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Total Add Extra Host Here (II) Month January February March April May June July August September October November	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	-	Units Billed	Rate Rate S	Amount \$	Units Billed	### Rate S -	Amount \$ - \$ - \$ - \$ - \$ 5 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Total Add Extra Host Here (II) Month January February March April May June July August September October November December	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate -	-	Units Billed	Rate S	Amount \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Units Billed	Rate S - S - S - S - S - S - S - S - S - S	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total	- \$ Units Billed - \$	Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Units Billed	Connection Rate	Amount 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total Add Extra Host Here (II) Month January February March April May June July August September October November December	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate -	-	Units Billed	Rate S	Amount \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Units Billed	Rate S - S - S - S - S - S - S - S - S - S	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
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Total Add Extra Host Hore (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October	- \$ Units Billed - \$ -	Network Rate - \$ \$ - \$ \$ - \$ \$. \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$. \$ \$. \$. \$ \$. \$	Amount 291,786 290,447 266,880 355,420 340,714 317,652 268,995	Units Billed	e Connection Rate SS	Amount 5	Units Billed	Rate Rate Rate S - S - S - S - S - S - S - S - S - S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
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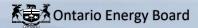
The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO		Network		Lin	ne Connectio	n	Transfo	mation Cor	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,138		\$ 79,076	16,777	\$ 0.8100		16,777		\$ 44,459	\$ 58,048
February	16,818	\$ 4.9000	\$ 82,408	16,907	\$ 0.8100	\$ 13,695	16,907	\$ 2.6500	\$ 44,804	\$ 58,498
March	15,126	\$ 4.9000	\$ 74,117	15,849	\$ 0.8100	\$ 12,838	15,849	\$ 2.6500	\$ 42,000	\$ 54,838
April	13,517 15,612		\$ 66,233 \$ 76,499	14,344 17,411		\$ 11,619 \$ 14,103	14,344 17,411	\$ 2.6500 \$ 2.6500	\$ 38,012 \$ 46,139	\$ 49,630 \$ 60,242
May June	18,385		\$ 90,087	19,502		\$ 14,103 \$ 15,797	19,502	\$ 2.6500	\$ 51,680	\$ 67,477
July	17,939	\$ 4.9000	\$ 87,901	19,814	\$ 0.8100	\$ 16,049	19,814	\$ 2.6500	\$ 52,507	\$ 68,556
August	17,541		\$ 85,951	19,146		\$ 15,508	19,146	\$ 2.6500	\$ 50,737	\$ 66,245
September	18,122	\$ 4.9000	\$ 88,798	18,275	\$ 0.8100	\$ 14,803	18,275	\$ 2.6500	\$ 48,429	\$ 63,232
October	15,250		\$ 74,725	16,168		\$ 13,096	16,168	\$ 2.6500	\$ 42,845	\$ 55,941
November	15,815	\$ 4.9000	\$ 77,494	16,562	\$ 0.8100	\$ 13,415	16,562	\$ 2.6500	\$ 43,889	\$ 57,305
December	16,693		\$ 81,796	16,761	\$ 0.8100	\$ 13,576	16,761	\$ 2.6500	\$ 44,417	\$ 57,993
Total	196,956	\$ 4.90	\$ 965,084	207,516	\$ 0.81	\$ 168,088	207,516	\$ 2.65	\$ 549,917	\$ 718,005
Hydro One		Network		Lir	ne Connectio	n	Transfor	mation Cor	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	62,229		\$ 216,422	62,557	\$ 0.8128		57,238		\$ 117,098	\$ 167,944
February	60,931	\$ 3.4778	\$ 211,907	61,187	\$ 0.8128	\$ 49,733	56,232	\$ 2.0458	\$ 115,040	\$ 164,774
March	56,427		\$ 196,241	57,187		\$ 46,482	52,649	\$ 2.0458	\$ 107,710	\$ 154,192
April	44,165		\$ 153,596	44,558		\$ 36,217	40,444		\$ 82,740	\$ 118,957
May June	65,034 69.857		\$ 226,175 \$ 242,948	66,447 71,271		\$ 54,008 \$ 57,929	61,178 66,122	\$ 2.0458 \$ 2.0458	\$ 125,157 \$ 135,272	\$ 179,165 \$ 193.201
June July	69,857 76.922		\$ 242,948 \$ 267.519	71,271 78.126		\$ 57,929 \$ 63.501	72.364	\$ 2.0458	\$ 135,272 \$ 148.043	\$ 193,201 \$ 211.544
August	73,254		\$ 254.764	73,676		\$ 59.884	67.915		\$ 138,940	\$ 198.824
September	65,804		\$ 228,854	66,372	\$ 0.8128	\$ 53,947	61,729	\$ 2.0458	\$ 126,285	\$ 180,232
October	55,860		\$ 194,270 \$ 212,397	56,290	\$ 0.8128	\$ 45,752	51,510		\$ 105,379	\$ 151,131
November	61,072			61,318		\$ 49,839	56,300	\$ 2.0458	\$ 115,179	\$ 165,017
December	62,587	\$ 3.4778	\$ 217,667	62,652	\$ 0.8128	\$ 50,923	57,058	\$ 2.0458	\$ 116,729	\$ 167,653
Total	754,143	\$ 3.48	\$ 2,622,759	761,641	\$ 0.81	\$ 619,062	700,739	\$ 2.05	\$ 1,433,571	\$ 2,052,633
Add Extra Host Here (I)		Network		Lir	ne Connectio	n	Transfor	mation Cor	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	_	s -	s -	_	s -	s -	_	s -	s -	s -
February	-		s -	-		\$ -	-	\$ -	s -	\$ -
March			\$ -			\$ -		\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-		\$ -	-		\$ -	-	\$ -	\$ -	\$ -
June	-		\$ -	-		\$ -	-	\$ -	\$ -	\$ -
July August	-		\$ - \$ -	-		\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
September	-	\$ -	\$ - \$ -	-		ъ - \$ -	-	\$ -	\$ -	\$ -
October			\$ - \$ -			φ - \$ -		\$ -	\$ -	\$ -
November	-		š -	-		\$ -	-	\$ -	š -	\$ -
December	-		\$ -	-		\$ -	-	\$ -	\$ -	\$ -
			s -		s -	s -		s -	s -	\$ -
Total		\$ -	-					Ψ		
Total Add Extra Host Here (II)	-	\$ - Network	<u> </u>	Lir	ne Connectio		Transfo	mation Cor	nection	Total Connection
	- Units Billed	Network	Amount	Lir Units Billed			Transfor		Amount	
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Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total	Units Billed	Network Rate	Amount S - S - S - S - S - S - S - S - S - S	Units Billed	Rate S - S - S - S - S - S - S - S - S - S	Amount S - S - S - S - S - S - S - S - S - S	Transfo: Units Billed	### Rate S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Connection
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Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June	Units Billed 78.367 77.749 71.533 57.882 80.646 88.242	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$	Amount S - S - S - S - S - S - S - S - S - S	Transfor Units Billed 74.015 73.139 68.498 54.788 78.599 85.624	Rate S -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Connection Amount \$
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June	Units Billed 78.367 77.749 71.533 57.682 80.646 88.242 94.861	Network Rate S -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate S - S - S - S - S - S - S - S - S - S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfol Units Billed 74,015 73,139 68,498 54,788 78,599 85,624 92,178	Rate S -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total Connection
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August	Units Billed 78.367 77.749 71.553 57.882 80.646 88.242 94.861 90.795	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate S - S - S - S - S - S - S - S - S - S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Transfo: Units Billed 74,015 73,139 68,498 54,788 78,589 85,624 92,178 87,061	Rate Rate S - S - S - S - S - S - S - S - S - S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Connection
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September	Units Billed 78.367 77.749 71.533 57.682 80.646 88.242 94.861 90.795 83.926	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate S - S - S - S - S - S - S - S - S - S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfol Units Billed 74,015 73,139 68,498 54,788 78,589 85,624 92,178 87,061 80,004	Rate \$ - \$ - \$ \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Connection
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October October	Units Billed 78.367 77.749 71.553 57.682 90.646 88.242 94.861 90.795 83.926 71,110	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	18 Connectic Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Transfor Units Billed 74,015 73,139 68,498 54,788 76,589 85,624 92,178 87,061 80,004 67,678	Rate Rate S - S - S - S - S - S - S - S - S - S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Connection
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September	Units Billed 78.367 77.749 71.533 57.682 80.646 88.242 94.861 90.795 83.926	Network Rate S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate Rate S - S - S - S - S - S - S - S - S - S	Amount \$	Transfol Units Billed 74,015 73,139 68,498 54,788 78,589 85,624 92,178 87,061 80,004	Rate Rate S - S - S - S - S - S - S - S - S - S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Connection Amount \$
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September Cotober November December	Units Billed 78.367 77.749 71.533 57.682 80.646 88.242 94.861 90.795 83.926 71,110 76.887	Network Rate S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfol Units Billed 74,015 73,139 68,498 54,788 78,569 85,624 92,178 87,061 80,004 67,678 72,862 73,819	Rate S -	Amount \$	Total Connection Amount \$
Add Extra Host Here (II) Month January February March April May June July August September October November Total Total Month January February March April May June July August September Cotober November	Units Billed 78.367 77.749 71.533 57.682 80.646 88.242 94.861 90.795 83.9266 71,110 76.887	Network Rate S	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfol Units Billed 74,015 73,139 68,498 54,788 78,569 85,624 92,178 87,061 80,004 67,678 72,862 73,819	Rate S -	Amount \$	Total Connection Amount \$
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September Cotober November December	Units Billed 78.367 77.749 71.533 57.682 80.646 88.242 94.861 90.795 83.926 71,110 76.887	Network Rate S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfol Units Billed 74,015 73,139 68,498 54,788 78,569 85,624 92,178 87,061 80,004 67,678 72,862 73,819	Rate S -	Amount \$	Total Connection Amount \$



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	156,087,864	0	1,045,789	25.2%	898,935	0.0058
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	49.615.998	0	312.581	7.5%	268.687	0.0054
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8463	.,,	267.163	760.426	18.3%	653,644	2,4466
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0900		168,131	519,525	12.5%	446,571	2.6561
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4255		391,965	1,342,676	32.4%	1,154,132	2.9445
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	441,771	0	2,783	0.1%	2,392	0.0054
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	46,371	16,914	292	0.0%	251	0.0054
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1970	40,011	4.457	9.792	0.2%	8.417	1.8885
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.1338		37.381	154.526	3.7%	132.826	3.5533
Embedded Distributor Service Classification	Tretail Hallshillssion Trate - Network Service Trate	φ/κνν	4.1330		37,301	134,320	3.770	132,020	3.3333
The purpose of this table is to re-align the current R	S Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	156.087.864	0	936.527	29.1%	800,278	0.0051
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	49,615,998	0	282.811	8.8%	241,667	0.0049
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0379	.,,	267,163	544.451	16.9%	465,243	1.7414
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1832		168,131	367,064	11.4%	313,662	1.8656
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4764		391,965	970,662	30.1%	829,447	2.1161
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	441,771	0	2.518	0.1%	2.152	0.0049
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	46,371	16,914	264	0.0%	226	0.0049
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5912		4.457	11.549	0.4%	9.869	2.2142
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8792		37,381	107,627	3.3%	91,969	2.4603
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.								
			Adjusted	Loss Adjusted		Billed	Billed	Forecast	Proposed
Rate Class	Rate Description	Unit	RTSR-Network	Billed kWh	Billed kW	Amount	Amount %	Wholesale Billing	RTSR- Network
								Billing	Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	156,087,864	0	898.935	25.2%	904.478	0.0058
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054	49.615.998	0	268.687	7.5%	270.344	0.0054
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2,4466		267.163	653.644	18.3%	657.674	2.4617
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6561		168,131	446,571	12.5%	449,325	2.6725
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9445		391,965	1,154,132	32.4%	1,161,249	2.9626
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054	441,771	0	2,392	0.1%	2,407	0.0054
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054	46,371	16,914	251	0.0%	253	0.0054
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8885		4.457	8.417	0.2%	8.469	1.9001
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5533		37,381	132,827	3.7%	133,646	3.5752
The purpose of this table is to update the re-aligned	RTS Connection Rates to recover future wholesale connection costs.								
			Adjusted					Forecast	Proposed
Rate Class	Rate Description	Unit	RTSR-	Loss Adjusted	Billed kW	Billed	Billed	Wholesale	RTSR-
Nate Class	Rate Description	Onic		Billed kWh	Dillea KVV	Amount	Amount %		
			Connection					Billing	Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	156,087,864	0	800,278	29.1%	804,963	0.0052
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	49,615,998	0	241,667	8.8%	243,082	0.0049
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7414		267,163	465,243	16.9%	467,967	1.7516
General Service 1.000 To 4.999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8656		168,131	313,662	11.4%	315.498	1.8765
General Service 1,000 10 4,999 kW Service Classification									
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1161		391,965	829,447	30.1%	834,303	2.1285
The state of the s		\$/kW \$/kWh	2.1161 0.0049	441,771	391,965 0	829,447 2,152	30.1% 0.1%	,	2.1285 0.0049
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate			441,771 46,371				834,303	
Large Use Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049		0	2,152	0.1%	834,303 2,164	0.0049
Large Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0049 0.0049		0 16,914	2,152 226	0.1% 0.0%	834,303 2,164 227	0.0049 0.0049



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

Price Escalator	2.20%	Productivity Factor	0.00%	
Choose Stretch Factor Group	III	Price Cap Index	1.90%	
Associated Stretch Factor Value	0.30%			

					Price Cap index to		Proposea
	Current	MFC Adjustment	Current		be Applied to MFC		Volumetric
Rate Class	MFC	from R/C Model	Volumetric Charge	DVR Adjustment from R/C Model	and DVR	Proposed MFC	Charge

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0021

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Regulatory Component		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Low Voltage Service Rate	\$/kWh	0.0034
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Service Charge	\$	33.29

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.74
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0151
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	132.09
Distribution Volumetric Rate	\$/kW	3.1948
Low Voltage Service Rate	\$/kW	1.1189
Retail Transmission Rate - Network Service Rate	\$/kW	2.4617
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7516

MONTHLY RATES AND CHARGES - Regulatory Component

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TAKIT OF KATES AND CHARGES

Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	2,711.51
Distribution Volumetric Rate	\$/kW	1.6521
Low Voltage Service Rate	\$/kW	1.1986
Retail Transmission Rate - Network Service Rate	\$/kW	2.6725

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 1.8765

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or great than, 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	11,074.42
Distribution Volumetric Rate	\$/kW	1.9973
Low Voltage Service Rate	\$/kW	1.3596
Retail Transmission Rate - Network Service Rate	\$/kW	2.9626
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1285

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kWh \$/kWh \$/kWh \$/kWh	2.26 0.0804 0.0031 0.0054 0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	14.19
Distribution Volumetric Rate	\$/kWh	0.1030
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW	3.97 23.1640 1.4231 1.9001 2.2272
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	1,805.88
Distribution Volumetric Rate	\$/kW	3.1065
Low Voltage Service Rate	\$/kW	1.5809
Retail Transmission Rate - Network Service Rate	\$/kW	3.5752
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4747
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

0.25

ERTH Power Corporation Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Easement letter	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00

ERTH Power Corporation Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

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Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Pavment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments) - Approved on an Interim Basis	\$	45.48

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13

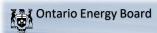
Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of \$0.1060/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	750		CONSUMPTION	·
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	100	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	821,250	1,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	3,942,000	12,350	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	150		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	80		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	657	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	23,500	660	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	800		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	500		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	5,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	821,250	2,500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	821,250	3,500	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	64,944	144	DEMAND	

Table 2

DATE OF TOOLS OF TEODORIES		Sub-Total Sub-Total							Total			
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)		A B				В	С			Total Bill		
		\$	%		\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.62	1.9%	\$	0.92	2.4%	\$	(0.40)	-0.8%	\$	(0.37)	-0.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.04	2.0%	\$	1.64	2.5%	\$	(1.87)	-2.1%	\$	(1.76)	-0.6%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 8.42	1.9%	\$	18.33	3.4%	\$	(48.76)	-4.7%	\$	(55.10)	-0.6%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 89.06	1.9%	\$	140.69	2.3%	\$	(764.57)	-6.0%	\$	(863.96)	-0.7%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 665.91	1.9%	\$	2,055.29	4.1%	\$	(7,958.10)	-6.5%	\$	(8,992.65)	-1.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.27	1.9%	\$	0.31	2.1%	\$	0.05	0.3%	\$	0.05	0.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.41	1.9%	\$	0.44	1.9%	\$	0.30	1.3%	\$	0.33	0.9%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.50	1.9%	\$	0.61	2.0%	\$	(0.05)	-0.2%	\$	(0.06)	-0.1%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 71.88	1.9%	\$	158.54	3.3%	\$	(477.10)	-5.1%	\$	(539.13)	-4.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.62	1.9%	\$	0.71	2.1%	\$	0.30	0.8%	\$	0.29	0.5%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.62	1.9%	\$	0.71	2.1%	\$	0.30	0.8%	\$	0.34	0.5%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.62	1.9%	\$	0.94	2.4%	\$	(0.46)	-0.9%	\$	(0.52)	-0.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.62	1.9%	\$	1.02	2.6%	\$	(0.74)	-1.4%	\$	(0.69)	-0.5%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.62	1.9%	\$	0.82	2.3%	\$	(0.06)	-0.1%	\$	(0.05)	-0.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.74	1.9%	\$	1.04	2.3%	\$	(0.72)	-1.2%	\$	(0.67)	-0.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.94	2.0%	\$	3.44	2.7%	\$	(5.34)	-2.8%	\$	(5.02)	-0.7%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 32.26	1.9%	\$	81.81	3.7%	\$	(253.64)	-5.5%	\$	(286.61)	-2.1%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 127.56	1.9%	\$	230.81	2.4%	\$	(1,579.69)	-6.9%	\$	(1,785.05)	-1.4%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 158.36	1.9%	\$	302.91	2.4%	\$	(2,231.79)	-7.2%	\$	(2,521.92)	-1.8%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 62.19	1.9%	\$	77.23	2.2%	\$	(17.94)	-0.4%	\$	(20.27)	-0.2%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 750 kWh Demand - kW 1.0325 1.0325

Current Loss Factor Proposed/Approved Loss Factor

	Current O	B-Approve	d		Proposed		Im		
	Rate	Volume	Charge	Rate Volume		Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 32.67	1	\$ 32.67	\$ 33.29	1	\$ 33.29	\$ 0.62	1.90%	
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		
Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		
Sub-Total A (excluding pass through)			\$ 32.67			\$ 33.29	\$ 0.62	1.90%	
Line Losses on Cost of Power	\$ 0.1034	24	\$ 2.52	\$ 0.1034	24	\$ 2.52	\$ -	0.00%	
Total Deferral/Variance Account Rate		750	40.00	_				-100.00%	
Riders	-\$ 0.0003	750	\$ (0.23)	3 -	750	\$ -	\$ 0.23	-100.00%	
CBR Class B Rate Riders	-\$ 0.0001		\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%	
GA Rate Riders	-	750	\$ -	\$ -	750	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.0034	750	\$ 2.55	\$ 0.0034	750	\$ 2.55	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)			¢ 0.57	\$ 0.57			c	0.000/	
• • • • • •	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%	
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 38.01			\$ 38.93	\$ 0.92	2.42%	
Sub-Total A)			a 30.01			\$ 30.93	\$ 0.92	2.4270	
RTSR - Network	\$ 0.0067	774	\$ 5.19	\$ 0.0058	774	\$ 4.49	\$ (0.70)	-13.43%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and	\$ 0.0060	774	\$ 4.65	\$ 0.0052	774	\$ 4.03	\$ (0.62)	-13.33%	
Transformation Connection	\$ 0.0060	114	\$ 4.05	\$ 0.0052	774	\$ 4.03	\$ (0.02)	-13.33%	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 47.85			\$ 47.45	\$ (0.40)	-0.83%	
Total B)			¥ 41.03			Ψ 47.43	ψ (0. 4 0)	-0.0376	
Wholesale Market Service Charge	\$ 0.0034	774	\$ 2.63	\$ 0.0034	774	\$ 2.63	\$ -	0.00%	
(WMSC)	0.0004	114	Ψ 2.00	♥ 0.000∓	114	2.00	Ψ	0.0070	
Rural and Remote Rate Protection	\$ 0.0005	774	\$ 0.39	\$ 0.0005	774	\$ 0.39	\$ -	0.00%	
(RRRP)	,	114	,		114	*			
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		1	\$ 0.25		0.00%	
TOU - Off Peak	\$ 0.0820	480	\$ 39.36		480	\$ 39.36		0.00%	
TOU - Mid Peak	\$ 0.1130		\$ 15.26		135			0.00%	
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 128.68			\$ 128.28		-0.31%	
HST	13%		\$ 16.73			\$ 16.68		-0.31%	
Ontario Electricity Rebate	18.9%		\$ (24.32)	18.9%		\$ (24.25)	\$ 0.07		
Total Bill on TOU			\$ 121.09			\$ 120.72	\$ (0.37)	-0.31%	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 2,000 kWh Demand 1.0325

Current Loss Factor Proposed/Approved Loss Factor

Rate Volume (\$)		Rate (\$)	Volume	Charge (\$)	4.01	
	\$ 23.30			(¢)	A 01	
Monthly Service Charge \$ 23.30 11.5				(a)	\$ Change	% Change
	¢ 20.60	\$ 23.74	1	\$ 23.74	\$ 0.44	1.89%
Distribution Volumetric Rate \$ 0.0148 2000 \$	J 29.00	\$ 0.0151	2000	\$ 30.20	\$ 0.60	2.03%
Fixed Rate Riders \$ - 1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders \$ - 2000 \$	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)	\$ 52.90			\$ 53.94	\$ 1.04	1.97%
Line Losses on Cost of Power \$ 0.1034 65	\$ 6.72	\$ 0.1034	65	\$ 6.72	\$ -	0.00%
Total Deferral/Variance Account Rate	¢ (0.40)	•	0.000	•	¢ 0.40	400.000/
Riders -\$ 0.0002 2,000 5	\$ (0.40)	> -	2,000	\$ -	\$ 0.40	-100.00%
CBR Class B Rate Riders -\$ 0.0001 2,000 \$	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders \$ - 2,000 \$	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge \$ 0.0031 2,000 \$	\$ 6.20	\$ 0.0031	2,000	\$ 6.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57			\$ 0.57	•	0.00%
\$ 0.57 1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders \$ - 1 \$	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders \$ - 2,000 \$	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes	\$ 65.79			\$ 67.43	\$ 1.64	2.49%
Sub-Total A)	•			•	•	
RTSR - Network \$ 0.0063 2,065	\$ 13.01	\$ 0.0054	2,065	\$ 11.15	\$ (1.86)	-14.29%
RTSR - Connection and/or Line and \$ 0.0057	\$ 11.77	\$ 0.0049	2,065	\$ 10.12	\$ (1.65)	-14.04%
Transformation Connection	φ 11.77	\$ 0.0049	2,005	φ 10.12	φ (1.05)	-14.04 /0
Sub-Total C - Delivery (including Sub-	\$ 90.57			\$ 88.70	\$ (1.87)	-2.07%
Total B)	ψ 30.31			ψ 00.70	Ψ (1.07)	-2.07 /6
Wholesale Market Service Charge \$ 0.0034 2,065	\$ 7.02	\$ 0.0034	2,065	\$ 7.02	\$ -	0.00%
(WMSC)	ų 1.0 <u>2</u>	ψ 0.0004	2,000	V 7.02	Ψ	0.0070
Rural and Remote Rate Protection \$ 0.0005	\$ 1.03	\$ 0.0005	2,065	\$ 1.03	\$ -	0.00%
(RRRP)			2,000	•		
Standard Supply Service Charge \$ 0.25 1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
TOU - Off Peak \$ 0.0820 1,280 \$	\$ 104.96	\$ 0.0820	1,280			0.00%
TOU - Mid Peak \$ 0.1130 360 \$	\$ 40.68	\$ 0.1130	360	\$ 40.68		0.00%
TOU - On Peak \$ 0.1700 360 \$	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)	\$ 305.72			\$ 303.85		-0.61%
HST 13%		13%		\$ 39.50		-0.61%
Ontario Electricity Rebate 18.9%	\$ (57.78)	18.9%		\$ (57.43)	\$ 0.35	
Total Bill on TOU	\$ 287.68			\$ 285.92	\$ (1.76)	-0.61%

Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

Consumption 65,700 kWh

Demand 100 kW

urrent Loss Factor 1.0325
roved Loss Factor 1.0325

Current Loss Factor

Proposed/Approved Loss Factor

	Current	OEB-Approve	d		Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 129.6	3 1	\$ 129.63	\$ 132.09	1	\$ 132.09	\$ 2.46	1.90%
Distribution Volumetric Rate	\$ 3.135	2 100	\$ 313.52	\$ 3.1948	100	\$ 319.48	\$ 5.96	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 443.15			\$ 451.57	\$ 8.42	1.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	-\$ 0.069	4 100	\$ (6.94)		100	s -	¢ 004	-100.00%
Riders	-\$ 0.069	4 100	\$ (6.94)) > -	100	\$ -	\$ 6.94	-100.00%
CBR Class B Rate Riders	-\$ 0.029	7 100	\$ (2.97)) \$ -	100	\$ -	\$ 2.97	-100.00%
GA Rate Riders	\$ -	65,700	\$ -	\$ -	65,700	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.118	9 100	\$ 111.89	\$ 1.1189	100	\$ 111.89	\$ -	0.00%
Smart Meter Entity Charge (if applicable)			•				•	
, , , , ,	• -	1	\$ -	> -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 545.13			£ 500.40	40.00	2.200/
Sub-Total A)			\$ 545.13			\$ 563.46	\$ 18.33	3.36%
RTSR - Network	\$ 2.846	3 100	\$ 284.63	\$ 2.4617	100	\$ 246.17	\$ (38.46)	-13.51%
RTSR - Connection and/or Line and	\$ 2.037	9 100	\$ 203.79	\$ 1.7516	100	\$ 175.16	\$ (28.63)	-14.05%
Transformation Connection	\$ 2.037	9 100	\$ 203.79	\$ 1.7516	100	\$ 175.16	φ (20.03)	-14.05%
Sub-Total C - Delivery (including Sub-			\$ 1,033.55			\$ 984.79	\$ (48.76)	-4.72%
Total B)			\$ 1,033.55			\$ 904.79	a (46.76)	-4.72%
Wholesale Market Service Charge	\$ 0.003	4 67,835	\$ 230.64	\$ 0.0034	67,835	\$ 230.64	\$ -	0.00%
(WMSC)	\$ 0.003	4 67,033	\$ 230.04	\$ 0.0034	67,035	\$ 230.64	Ф -	0.00%
Rural and Remote Rate Protection	\$ 0.000	67,835	\$ 33.92	\$ 0.0005	67,835	\$ 33.92	œ.	0.00%
(RRRP)	\$ 0.000	07,033	\$ 33.92	\$ 0.0005	67,035	\$ 33.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2	5 1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.106	67,835	\$ 7,190.54	\$ 0.1060	67,835	\$ 7,190.54	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,488.89			\$ 8,440.13	\$ (48.76)	-0.57%
HST	13	%	\$ 1,103.56	13%	, 	\$ 1,097.22		-0.57%
Ontario Electricity Rebate	18.9	%	\$ -	18.9%	,	-	, (,	
Total Bill on Average IESO Wholesale Market Price			\$ 9,592.45			\$ 9.537.35	\$ (55.10)	-0.57%
Total 2 of 7 to ago 1200 William Ref 1 floo			0,002.40			0,001.00	(00.10)	0.01 /6

In the manager's summary, discuss the reas

Current Loss Factor Proposed/Approved Loss Factor

	Current	DEB-Approve			Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,660.9	5 1	\$ 2,660.95	\$ 2,711.51	1	\$ 2,711.51	\$ 50.56	1.90%
Distribution Volumetric Rate	\$ 1.621			\$ 1.6521	1250			1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1250	\$ -	\$ -	1250	\$ -	\$ -	
Sub-Total A (excluding pass through)	-	1	\$ 4,687.58	Ť		\$ 4,776.64	\$ 89.06	1.90%
Line Losses on Cost of Power	\$ -	_	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	1.			Ĭ		Ĭ	I	
Riders	-\$ 0.093	1,250	\$ (117.25)	\$ -	1,250	\$ -	\$ 117.25	-100.00%
CBR Class B Rate Riders	\$ 0.052	1.250	\$ 65.63	\$ -	1,250	\$ -	\$ (65.63)	-100.00%
GA Rate Riders	\$ -		\$ -	\$ -	821,250	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.198		\$ 1,498.25	\$ 1,1986	1,250	\$ 1,498.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	1.100	1,200	Ψ 1,430.20	4 1.1500	1,200	1,400.20	i i	0.0070
omart woter Emity onarge (ii applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,250	\$ -	\$ -	1,250	\$ -	\$ -	
Sub-Total B - Distribution (includes					,			0.000/
Sub-Total A)			\$ 6,134.20			\$ 6,274.89	\$ 140.69	2.29%
RTSR - Network	\$ 3.090	1,250	\$ 3,862.50	\$ 2.6725	1,250	\$ 3,340.63	\$ (521.88)	-13.51%
RTSR - Connection and/or Line and	\$ 2.183	1,250	\$ 2,729.00	\$ 1.8765	1,250	\$ 2,345.63	\$ (383.38)	-14.05%
Transformation Connection	\$ 2.103	1,250	\$ 2,729.00	\$ 1.0765	1,250	ş 2,345.63	\$ (303.30)	-14.05%
Sub-Total C - Delivery (including Sub-			\$ 12,725.70			\$ 11,961.14	\$ (764.57)	-6.01%
Total B)			φ 12,723.70			φ 11,301.14	\$ (704.57)	-0.01/6
Wholesale Market Service Charge	\$ 0.003	847,941	\$ 2,883.00	\$ 0.0034	847,941	\$ 2,883.00	\$ -	0.00%
(WMSC)	0.003	047,941	φ 2,003.00	\$ 0.0034	047,341	φ 2,003.00	φ -	0.0076
Rural and Remote Rate Protection	\$ 0.000	847,941	\$ 423.97	\$ 0.0005	847,941	\$ 423.97	\$ -	0.00%
(RRRP)	,		,		047,341	-	φ -	
Standard Supply Service Charge	\$ 0.2		\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.106	847,941	\$ 89,881.71	\$ 0.1060	847,941	\$ 89,881.71	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 105,914.62			\$ 105,150.06	\$ (764.57)	-0.72%
HST	13	%	\$ 13,768.90	13%		\$ 13,669.51	\$ (99.39)	-0.72%
Ontario Electricity Rebate	18.9	%	\$ -	18.9%		\$ -	1	
Total Bill on Average IESO Wholesale Market Price			\$ 119,683.53			\$ 118,819.57	\$ (863.96)	-0.72%
The second secon			7 110,000,000			710,010101	(000.00)	0.7270

Current Loss Factor

1.0325 Proposed/Approved Loss Factor

	Cur	rent OE	B-Approve				Proposed			lm	pact
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$ 10,8	367.93	1	\$ 10,867.93	\$	11,074.42	1	\$ 11,074.42	\$	206.49	1.90%
Distribution Volumetric Rate	\$	1.9601	12350	\$ 24,207.24	\$	1.9973	12350	\$ 24,666.66	\$	459.42	1.90%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	12350	\$ -	\$	-	12350	\$ -	\$	-	
Sub-Total A (excluding pass through)				\$ 35,075.17				\$ 35,741.08	\$	665.91	1.90%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate		0.1125	40.050	¢ (4.000.00	,		40.050	•		4 200 20	-100.00%
Riders	->	J.1125	12,350	\$ (1,389.38) >	-	12,350	\$ -	\$	1,389.38	-100.00%
CBR Class B Rate Riders	\$	-	12,350	\$ -	\$	-	12,350	\$ -	\$	-	
GA Rate Riders	\$	-	3,942,000	\$ -	\$	-	3,942,000	\$ -	\$	-	
Low Voltage Service Charge	\$	1.3596	12,350	\$ 16,791.06	\$	1.3596	12,350	\$ 16,791.06	\$	-	0.00%
Smart Meter Entity Charge (if applicable)			,	•			, , , , ,	•	1		
, , , , , , , , , , , , , , , , , , , ,	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	12,350	\$ -	\$	-	12,350	\$ -	\$	-	
Sub-Total B - Distribution (includes							,				4.070/
Sub-Total A)				\$ 50,476.85				\$ 52,532.14	\$	2,055.29	4.07%
RTSR - Network	\$ 3	3.4255	12,350	\$ 42,304.93	\$	2.9626	12,350	\$ 36,588.11	\$	(5,716.82)	-13.51%
RTSR - Connection and/or Line and	s 2	2.4764	40.050	¢ 20.502.54		2.1285	12,350	00,000,00	Φ.	(4 000 57)	-14.05%
Transformation Connection	3	2.4764	12,350	\$ 30,583.54	Þ	2.1285	12,350	\$ 26,286.98	\$	(4,296.57)	-14.05%
Sub-Total C - Delivery (including Sub-				£ 400.00F.00				\$ 115,407.22		(7,958.10)	C 450/
Total B)				\$ 123,365.32				\$ 115,407.22	\$	(7,958.10)	-6.45%
Wholesale Market Service Charge	\$ (0.0034	4,070,115	\$ 13,838.39	\$	0.0034	4,070,115	\$ 13,838.39	4		0.00%
(WMSC)	•	J.0034	4,070,115	\$ 13,838.39	Þ	0.0034	4,070,115	\$ 13,838.39	\$	-	0.00%
Rural and Remote Rate Protection			4.070.445	¢ 0.005.00		0.0005	4,070,115		Φ.		0.000/
(RRRP)	\$	J.UUU5	4,070,115	\$ 2,035.06	Þ	0.0005	4,070,115	\$ 2,035.06	Э	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1060	4,070,115	\$ 431,432.19	\$	0.1060	4,070,115	\$ 431,432.19	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 570,671.20	T			\$ 562,713.11	\$	(7,958.10)	-1.39%
HST		13%		\$ 74,187,26		13%		\$ 73,152.70		(1,034.55)	
Ontario Electricity Rebate		18.9%		\$ -		18.9%		\$ -	ľ	(, ,	
Total Bill on Average IESO Wholesale Market Price				\$ 644,858.46				\$ 635,865.81	\$	(8,992.65)	-1.39%
Total bill on Average 1200 Wildlesdie Market Frice				Ψ 044,030.40				ψ 030,000.01	ą.	(0,332.03)	-1.35 /0
	·										

Current Loss Factor

Proposed/Approved Loss Factor

	Cı	urrent OE	B-Approve	d				Proposed				lm	pact]
	Rate		Volume	Cha	arge		Rate	Volume		Charge				1
	(\$)			(9	\$)		(\$)			(\$)	\$ (Change	% Change	
Monthly Service Charge	\$	2.22	1	\$	2.22	\$	2.26		\$	2.26	\$	0.04	1.80%	
Distribution Volumetric Rate	\$	0.0789	150	\$	11.84	\$	0.0804	150	\$	12.06	\$	0.23	1.90%	,
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	150	\$	-	\$	-	150	\$	-	\$	-		
Sub-Total A (excluding pass through)				\$	14.06				\$	14.32	\$	0.27	1.89%	
Line Losses on Cost of Power	\$	0.1060	5	\$	0.52	\$	0.1060	5	\$	0.52	\$	-	0.00%	,
Total Deferral/Variance Account Rate	_¢	0.0002	150	\$	(0.03)	•	_	150	\$	_	¢	0.03	-100.00%	
Riders	~				` ′		-				Ψ			
CBR Class B Rate Riders	-\$	0.0001	150	\$	(0.02)	\$	-	150	\$	-	\$	0.02	-100.00%	,
GA Rate Riders	\$	-	150	\$	-	\$	-	150	\$	-	\$	-		
Low Voltage Service Charge	\$	0.0031	150	\$	0.47	\$	0.0031	150	\$	0.47	\$	-	0.00%	,
Smart Meter Entity Charge (if applicable)	\$	_	1	\$	_	\$	_	1	\$	_	\$	_		
	Ĭ.	_		*			_		*		Ψ			
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	150	\$	-	\$	-	150	\$	-	\$	-		1
Sub-Total B - Distribution (includes				\$	14.99				\$	15.30	\$	0.31	2.07%	J
Sub-Total A)				•					*		٠			
RTSR - Network	\$	0.0063	155	\$	0.98	\$	0.0054	155	\$	0.84	\$	(0.14)	-14.29%	, Ir
RTSR - Connection and/or Line and	\$	0.0057	155	\$	0.88	\$	0.0049	155	\$	0.76	\$	(0.12)	-14.04%	١.
Transformation Connection				•		*			*		•	(****=/		lr
Sub-Total C - Delivery (including Sub-				\$	16.85				\$	16.90	\$	0.05	0.28%	,l
Total B)				*					*		•			4
Wholesale Market Service Charge	\$	0.0034	155	\$	0.53	\$	0.0034	155	\$	0.53	\$	-	0.00%	,
(WMSC)	i ·			•										
Rural and Remote Rate Protection	\$	0.0005	155	\$	0.08	\$	0.0005	155	\$	0.08	\$	-	0.00%	,
(RRRP)					0.05									
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$		\$	-	0.00%	
Average IESO Wholesale Market Price	\$	0.1060	150	\$	15.90	\$	0.1060	150	\$	15.90	\$		0.00%	4
				•	00.00				•	20.05			0.440/	4
Total Bill on Average IESO Wholesale Market Price		400/		Þ	33.60		400/		\$	33.65		0.05	0.14%	
HST		13%		\$	4.37		13%		\$	4.37	\$	0.01	0.14%	1
Ontario Electricity Rebate		18.9%		\$	(6.35)		18.9%		\$	(6.36)				1
Total Bill on Average IESO Wholesale Market Price				\$	37.97				\$	38.03	\$	0.05	0.14%	1
														4

In the manager's summary, discuss the reas

Current Loss Factor Proposed/Approved Loss Factor

			B-Approve					Proposed	ı			In	pact
	Rate		Volume	(Charge		Rate	Volume		Charge	_		
	(\$)				(\$)	L_	(\$)			(\$)	_	Change	% Change
Monthly Service Charge	\$	13.93		\$	13.93	\$	14.19	1	\$	14.19		0.26	1.87%
Distribution Volumetric Rate	\$	0.1011	80	\$	8.09	\$	0.1030	80	\$	8.24	\$	0.15	1.88%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	80			\$	-	80			\$		4.070/
Sub-Total A (excluding pass through)		0.4000		\$	22.02	_	0.4000		\$	22.43		0.41	1.87%
Line Losses on Cost of Power	\$	0.1060	3	\$	0.28	\$	0.1060	3	\$	0.28	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$	0.0002	80	\$	(0.02)	\$	-	80	\$	-	\$	0.02	-100.00%
Riders CBR Class B Rate Riders	•	0.0001	80	\$	(0.01)			80			\$	0.01	-100.00%
GA Rate Riders	- 3	0.0001		\$	(0.01)	φ ¢	-	80	\$	-	\$	0.01	-100.00%
Low Voltage Service Charge	\$	0.0031		\$	0.25	ą.	0.0031	80	\$	0.25	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	ð	0.0031	60	Ф	0.25	Ф	0.0031	00	Þ	0.25	Ф	-	0.00%
Smart Meter Entity Charge (II applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	80	\$	-	\$	-	80	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	22.52				\$	22.95	\$	0.44	1.94%
Sub-Total A)				7					*				
RTSR - Network	\$	0.0063	83	\$	0.52	\$	0.0054	83	\$	0.45	\$	(0.07)	-14.29%
RTSR - Connection and/or Line and	\$	0.0057	83	\$	0.47	\$	0.0049	83	\$	0.40	\$	(0.07)	-14.04%
Transformation Connection	*	0.0001	00	Ψ	0.41	Ψ.	0.00-10	00	Ÿ	0.40	Ψ	(0.01)	14.0470
Sub-Total C - Delivery (including Sub-				\$	23.51				\$	23.80	\$	0.30	1.26%
Total B) Wholesale Market Service Charge						-							
(WMSC)	\$	0.0034	83	\$	0.28	\$	0.0034	83	\$	0.28	\$	-	0.00%
Rural and Remote Rate Protection						١.					١.		
(RRRP)	\$	0.0005	83	\$	0.04	\$	0.0005	83	\$	0.04	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1060	80	\$	8.48	\$	0.1060	80	\$	8.48	\$	-	0.00%
	,												
Total Bill on Average IESO Wholesale Market Price				\$	32.56				\$	32.86		0.30	0.91%
HST		13%		\$	4.23	1	13%		\$	4.27	\$	0.04	0.91%
Ontario Electricity Rebate		18.9%		\$	(6.15)		18.9%		\$	(6.21)			
Total Bill on Average IESO Wholesale Market Price				\$	36.79				\$	37.13	\$	0.33	0.91%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 657 kWh

1 kW 1.0325 1.0325

Demand **Current Loss Factor**

Proposed/Approved Loss Factor

		Current Of	B-Approve	d				Proposed	i			lm	pact
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	3.90	1	\$	3.90	\$	3.97	1	\$	3.97	\$	0.07	1.79%
Distribution Volumetric Rate	\$	22.7321	1	\$	22.73	\$	23.1640	1	\$	23.16	\$	0.43	1.90%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	26.63				\$	27.13	\$	0.50	1.88%
Line Losses on Cost of Power	\$	0.1060	21	\$	2.26	\$	0.1060	21	\$	2.26	\$	-	0.00%
Total Deferral/Variance Account Rate	•	0.0727	1	\$	(0.07)			1	\$	_	Φ.	0.07	-100.00%
Riders	-9	0.0727	'	Ф	, ,		-		Þ	-	Ф	0.07	-100.00%
CBR Class B Rate Riders	-\$	0.0317	1	\$	(0.03)	\$	-	1	\$	-	\$	0.03	-100.00%
GA Rate Riders	\$	-	657	\$	-	\$	-	657	\$	-	\$	-	
Low Voltage Service Charge	\$	1.4231	1	\$	1.42	\$	1.4231	1	\$	1.42	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	•		4	\$					\$		Φ.		
	ð	-	'	Ф	-	Ф	-	1	Þ	-	Ф	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	30.21				\$	30.82	4	0.61	2.01%
Sub-Total A)				P					Þ			0.61	
RTSR - Network	\$	2.1970	1	\$	2.20	\$	1.9001	1	\$	1.90	\$	(0.30)	-13.51%
RTSR - Connection and/or Line and	\$	2.5912	1	\$	2.59	\$	2.2272	1	\$	2.23	\$	(0.36)	-14.05%
Transformation Connection	a de la companya de l	2.5512	-	φ	2.39	9	2.2212		9	2.23	9	(0.30)	-14.0370
Sub-Total C - Delivery (including Sub-				\$	35.00				\$	34.95	4	(0.05)	-0.16%
Total B)				Ψ	33.00				P	34.33	9	(0.03)	-0.10/8
Wholesale Market Service Charge	\$	0.0034	678	\$	2.31	\$	0.0034	678	\$	2.31	\$	_	0.00%
(WMSC)	*	0.0034	076	φ	2.31	Ψ	0.0034	676	Ψ	2.31	φ	-	0.0076
Rural and Remote Rate Protection	e	0.0005	678	\$	0.34	\$	0.0005	678	\$	0.34	•	_	0.00%
(RRRP)	Ψ		070	l '				070	Ψ		Ψ	-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$		\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1060	657	\$	69.64	\$	0.1060	657	\$	69.64	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	107.54				\$	107.49	\$	(0.05)	-0.05%
HST		13%		\$	13.98		13%		\$	13.97	\$	(0.01)	-0.05%
Ontario Electricity Rebate		18.9%		\$	-		18.9%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$	121.52				\$	121.46	\$	(0.06)	-0.05%
and the state of t											Ť	(3.30)	2.5070

In the manager's summary, discuss the reas

Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	EB-Approve	d				Proposed				lm	pact
	Rate		Volume		Charge		Rate	Volume	Charge				
	(\$)				(\$)		(\$)		(\$)		\$ Chan		% Change
Monthly Service Charge	\$	1,772.21	1	\$		\$	1,805.88			05.88		3.67	1.90%
Distribution Volumetric Rate	\$	3.0486	660	\$	2,012.08	\$	3.1065	660	\$ 2,0	50.29	\$ 3	8.21	1.90%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	660	\$	-	\$	-	660		-	\$	-	
Sub-Total A (excluding pass through)				\$	3,784.29				\$ 3,8	56.17	\$ 7	1.88	1.90%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	_¢	0.0914	660	\$	(60.32)	•	_	660	¢	_	\$ 6	0.32	-100.00%
Riders	~			Ψ	` '		-		Ψ				
CBR Class B Rate Riders	-\$	0.0399	660	\$	(26.33)	\$	-	660	\$	-	\$ 2	6.33	-100.00%
GA Rate Riders	\$	-	23,500	\$	-	\$	-	23,500	\$	-	\$	-	
Low Voltage Service Charge	\$	1.5809	660	\$	1,043.39	\$	1.5809	660	\$ 1,0	43.39	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e		1	œ				4	e		œ		
	*	-	'	φ	-	Ψ	-		φ	-	φ	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	660	\$	-	\$	-	660	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	4,741.02				\$ 4.8	99.56	¢ 15	8.54	3.34%
Sub-Total A)					•								
RTSR - Network	\$	4.1338	660	\$	2,728.31	\$	3.5752	660	\$ 2,3	59.63	\$ (36	8.68)	-13.51%
RTSR - Connection and/or Line and	e	2.8792	660	\$	1.900.27	•	2.4747	660	\$ 1.6	33.30	\$ (26	6.97)	-14.05%
Transformation Connection	¥	2.0732	000	Ψ	1,300.27	4	2.4141	000	Ψ 1,0	33.30	Ψ (20	0.31)	-14.0370
Sub-Total C - Delivery (including Sub-				\$	9,369.60				\$ 8.8	92.50	¢ //7	7.10)	-5.09%
Total B)				Ψ	3,303.00				φ 0,0	92.50	φ (+ <i>i</i>	7.10)	-5.05 /6
Wholesale Market Service Charge	\$	0.0034	24,264	\$	82.50	•	0.0034	24,264	\$	82.50	¢	_	0.00%
(WMSC)	"	0.0054	24,204	Ψ	02.50	Ψ	0.0054	24,204	Ψ	02.50	Ψ	_	0.0070
Rural and Remote Rate Protection	e	0.0005	24,264	¢	12.13	•	0.0005	24,264	¢	12.13	¢	_	0.00%
(RRRP)	*		24,204	Ψ				24,204	Ψ		,	_	
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25		-	0.00%
Average IESO Wholesale Market Price	\$	0.1060	24,264	\$	2,571.96	\$	0.1060	24,264	\$ 2,5	71.96	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	12,036.44					59.33		7.10)	-3.96%
HST		13%		\$	1,564.74	1	13%		\$ 1,5	02.71	\$ (6	2.02)	-3.96%
Ontario Electricity Rebate		18.9%		\$	-		18.9%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$	13,601.18				\$ 13.0	62.05	\$ (53	9.13)	-3.96%
and the state of t					,				, 10,0		, (00		0.0070

In the manager's summary, discuss the reas

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 233 kWh Demand - kW 1.0325

Current Loss Factor Proposed/Approved Loss Factor

			B-Approve	d				Proposed	ı			lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	32.67		\$	32.67	\$	33.29	1	\$	33.29	\$	0.62	1.90%
Distribution Volumetric Rate	\$	-	233	\$	-	\$	-	233	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$		233		-	\$	-	233	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	32.67				\$	33.29		0.62	1.90%
Line Losses on Cost of Power	\$	0.1034	8	\$	0.78	\$	0.1034	8	\$	0.78	\$	-	0.00%
Total Deferral/Variance Account Rate	-¢	0.0003	233	\$	(0.07)	\$	_	233	\$	_	\$	0.07	-100.00%
Riders	Ψ			l '		l	-		Ψ		· .		
CBR Class B Rate Riders	-\$	0.0001		\$	(0.02)	\$	-	233	\$	-	\$	0.02	-100.00%
GA Rate Riders	\$	-		\$	-	\$	-	233	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0034	233	\$	0.79	\$	0.0034	233	\$	0.79	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e	0.57	1	\$	0.57	\$	0.57	4	e	0.57	\$	_	0.00%
	Ψ	0.57	'	φ	0.57	Ψ	0.57		φ	0.57	φ	-	0.0076
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$		233	\$	-	\$	-	233	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	34.72				\$	35.44	\$	0.71	2.05%
Sub-Total A)				*					*				
RTSR - Network	\$	0.0067	241	\$	1.61	\$	0.0058	241	\$	1.40	\$	(0.22)	-13.43%
RTSR - Connection and/or Line and	\$	0.0060	241	\$	1.44	\$	0.0052	241	\$	1.25	¢	(0.19)	-13.33%
Transformation Connection	Ψ	0.0000	241	Ψ	1.44	Ψ	0.0032	241	Ψ	1.23	Ψ	(0.13)	-10.0070
Sub-Total C - Delivery (including Sub-				\$	37.78				\$	38.08	\$	0.30	0.81%
Total B)				۳	01.10				۳	00.00	۳	0.00	0.0170
Wholesale Market Service Charge	\$	0.0034	241	\$	0.82	\$	0.0034	241	\$	0.82	\$	_	0.00%
(WMSC)	1	0.0004	2-71	Ψ	0.02	Ψ	0.0004	241	•	0.02	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0005	241	\$	0.12	\$	0.0005	241	\$	0.12	\$	_	0.00%
(RRRP)	1		2-71	Ψ		Ψ		241	۳		· .		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	\$	0.0820	149	\$	12.23	\$	0.0820	149	\$			-	0.00%
TOU - Mid Peak	\$	0.1130	42	\$	4.74	\$	0.1130	42	\$	4.74	\$	-	0.00%
TOU - On Peak	\$	0.1700	42	\$	7.13	\$	0.1700	42	\$	7.13	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	63.06				\$	63.37		0.30	0.48%
HST		13%		\$	8.20		13%		\$	8.24		0.04	0.48%
Ontario Electricity Rebate		18.9%		\$	(11.92)		18.9%		\$	(11.98)	\$	(0.06)	
Total Bill on TOU				\$	59.34				\$	59.63	\$	0.29	0.48%

In the manager's summary, discuss the reas

Current Loss Factor Proposed/Approved Loss Factor

Monthly Service Charge			Current Ol	EB-Approve	d				Proposed	1			lm	pact
Monthly Service Charge \$ 32.67 1 \$ 32.67 \$ \$ 33.29 1 \$ 33.29 \$ 0.62 1.90			Rate	Volume		Charge		Rate	Volume		Charge			
Distribution Volumetric Rate \$			(\$)			(\$)		(\$)			(\$)	\$ (Change	% Change
Fixed Rate Ridders \$ -	Monthly Service Charge	\$	32.67	1	\$	32.67	\$	33.29	1	\$	33.29	\$	0.62	1.90%
Volumetric Rate Riders \$ - 233 \$ - \$ - 233 \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ \$	Distribution Volumetric Rate	\$	-	233	\$	-	\$	-	233	\$	-	\$	-	
Sub-Total A (excluding pass through)	Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Line Losses on Cost of Power \$ 0.1060	Volumetric Rate Riders	\$	-	233	\$	-	\$	-	233	\$	-	\$	-	
Total Deferral/Variance Account Rate \$ 0.0003 233 \$ (0.07) \$ - 233 \$ - \$ 0.07 -100.00°	Sub-Total A (excluding pass through)				\$	32.67				\$	33.29	\$	0.62	1.90%
Riders S	Line Losses on Cost of Power	\$	0.1060	8	\$	0.80	\$	0.1060	8	\$	0.80	\$	-	0.00%
Riders \$ 0.0001 233 \$ (0.02) \$ - 233 \$ - \$ 0.02 -100.00° GA Rate Riders \$ 0.00034 233 \$ 0.79 \$ 0.00034 233 \$ 0.79 \$ - 0.00° Smart Meter Entity Charge (if applicable) \$ 0.057 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$ - 0.00° Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 0.00° Additional Volumetric Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 0.00° Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 0.00° Additional Volumetric Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - Additional Volumetric Rate Riders \$ - 233 \$ - \$ - Additional Volumetric Rate Riders \$ - 233 \$ - \$ - Additional Volumetric Rate Riders \$ - 233 \$ - \$ - Additional Volumetric Rate Riders \$ - 233 \$ - \$ - Additional Volumetric Rate Riders \$ - 233 \$ - \$ - Additional Volumetric Rate Riders \$ - 233 \$ - \$ - Additional Volumetric Rate Riders \$ - 233 \$ - \$ - Additional Volumetric Rate Riders \$ - 233 \$ - - Additional Volumetric Rate Riders \$ - - - Additional Volumetric Rate Riders \$ - - Additional Volumetric Rate Riders \$ - - Additional Volumetric Rate Riders \$ - - Additional Volumetric Rate Riders \$ - - Additional Volumetric Rate Riders \$ - - Additional Volumetric Rate Riders \$ - Additional Volumetric Rate Riders \$ -	Total Deferral/Variance Account Rate		0.0003	222	Φ.	(0.07)			222			¢.	0.07	100.009/
GA Rate Riders \$ 0.0034 233 \$ 0.79 \$ 0.0034 233 \$ 0.79 \$ 0.0005 \$	Riders	-9	0.0003		Ф	(0.07)	Ф	-	233	Þ	-	Ф	0.07	
Low Voltage Service Charge \$ 0.0034 233 \$ 0.79 \$ 0.0034 233 \$ 0.79 \$ 0.0005	CBR Class B Rate Riders	-\$	0.0001	233	\$	(0.02)	\$	-	233	\$	-	\$	0.02	-100.00%
Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$ - 0.000000000000000000000000000000000	GA Rate Riders	\$	-	233	\$	- '	\$	-	233	\$	-	\$	-	
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ \$ - \$ 5 - \$ 6.00 \$ \$ \$ - \$ 233 \$ \$ - \$ 5 - \$ 6.00 \$ \$ \$ - \$ 233 \$ \$ - \$ 5 - \$ 6.00 \$ \$ \$ - \$ 233 \$ \$ - \$ 5 - \$ 6.00 \$ \$ \$ - \$ 6.00 \$ \$ \$ - \$ 6.00 \$ 6.00 \$ \$ 6.00 \$ 6	Low Voltage Service Charge	\$	0.0034	233	\$	0.79	\$	0.0034	233	\$	0.79	\$	-	0.00%
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 233 \$ - \$ - 233 \$ - \$ - \$ - 233 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Smart Meter Entity Charge (if applicable)	e	0.57	1	œ	0.57	•	0.57	4	•	0.57	¢		0.00%
Additional Volumetric Rate Riders \$ - 233 \$ - \$ - 233 \$ - \$ - \$ \$ - \$ \$ \$ \$ \$ \$		*	0.57	'	φ	0.57	Ψ	0.57		φ	0.57	φ	-	0.00 /6
Sub-Total B - Distribution (includes Sub-Total A) Sub-Total A Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B Sub-Total C - Delivery (including Sub-Total C - De	Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total A	Additional Volumetric Rate Riders	\$	-	233	\$	-	\$	-	233	\$	-	\$	-	
Sub-Total A Sub-Total A Sub-Total A Sub-Total A Sub-Total C - Delivery (including Sub-Total B) Sub-Total B Sub-Tot	Sub-Total B - Distribution (includes				æ	34 74				•	35.45	¢	0.71	2.05%
RTSR - Connection and/or Line and \$ 0.0060 241 \$ 1.44 \$ 0.0052 241 \$ 1.25 \$ (0.19) -13.33′ Transformation Connection \$ 37.80 \$ 38.10 \$ 0.30 0.80′ Total BI	Sub-Total A)				*					*				
Transformation Connection \$ 0.0060		\$	0.0067	241	\$	1.61	\$	0.0058	241	\$	1.40	\$	(0.22)	-13.43%
Tansformation Connection \$ 37.80 \$ 38.10 \$ 0.30 0.80		s	0.0060	241	\$	1 44	\$	0.0052	241	\$	1 25	\$	(0.19)	-13 33%
Total B		*	0.0000	241	Ψ	1.44	Ψ	0.0002	241	•	1.20	Ψ	(0.10)	10.0070
Total B Wholesale Market Service Charge (WMSC) \$ 0.0034 241 \$ 0.82 \$ 0.0034 241 \$ 0.82 \$ - 0.000 Windsale Market Service Charge (WMSC) \$ 0.0005 241 \$ 0.0005 241 \$ 0.12 \$ - 0.000 Rural and Remote Rate Protection (RRRP) \$ 0.0005 241 \$ 0.12 \$ - 0.000 Standard Supply Service Charge \$ 0.1060 233 \$ 24.70 \$ 0.1060 233 \$ 24.70 \$ - 0.000 Total Bill on Non-RPP Avg. Price \$ 63.43 \$ 63.74 \$ 0.30 0.480 HST					\$	37.80				\$	38 10	\$	0.30	0.80%
(WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Non-RPP Retailer Avg. Price Standard Supply Service Charge Standard Supply Service	Total B)				Ψ	01.00				٧	00.10	٠	0.00	0.0070
(WMSC) Rural and Remote Rate Protection (RRRP) \$ 0.0005 241 \$ 0.12 \$ 0.0005 241 \$ 0.12 \$ - 0.0005 \$ \$ \$ \$ \$ \$ \$ \$ \$		s	0.0034	241	\$	0.82	\$	0.0034	241	\$	0.82	\$	_	0.00%
CRRP		*	0.0004	241	Ψ	0.02	Ψ.	0.0004	241	Ψ	0.02	Ψ		0.0070
(RRRP) Standard Supply Service Charge Non-RPP Retailer Avg. Price \$ 0.1060 233 \$ 24.70 \$ 0.1060 233 \$ 24.70 \$ - 0.000 Total Bill on Non-RPP Avg. Price \$ 63.43 \$ 8.25 13% \$ 8.29 \$ 0.04 0.480 Ontario Electricity Rebate 18.9% \$ (11.99) 18.9% \$ (12.05)		s	0.0005	241	\$	0.12	\$	0.0005	241	\$	0.12	\$	_	0.00%
Non-RPP Retailer Avg. Price \$ 0.1060 233 \$ 24.70 \$ 0.1060 233 \$ 24.70 \$ - 0.000 Total Bill on Non-RPP Avg. Price \$ 63.43 \$ 63.43 \$ 63.74 \$ 0.30 0.480 HST 13% \$ 8.25 13% \$ 8.29 \$ 0.04 0.480 Ontario Electricity Rebate 18.9% \$ (11.99) 18.9% \$ (12.05) \$ (12.05)		*	0.0000	241	Ψ	0.12	۳	0.0000	241	۳	0.12	Ψ		0.0070
Total Bill on Non-RPP Avg. Price \$ 63.43 \$ 63.74 \$ 0.30 0.48* HST 13% \$ 8.25 13% \$ 8.29 \$ 0.04 0.48* Ontario Electricity Rebate 18.9% \$ (11.99) 18.9% \$ (12.05) \$ (12.05)														
HST 13% \$ 8.25 13% \$ 8.29 \$ 0.04 0.486 Ontario Electricity Rebate 18.9% \$ (11.99) 18.9% \$ (12.05)	Non-RPP Retailer Avg. Price	\$	0.1060	233	\$	24.70	\$	0.1060	233	\$	24.70	\$	-	0.00%
HST 13% \$ 8.25 13% \$ 8.29 \$ 0.04 0.486 Ontario Electricity Rebate 18.9% \$ (11.99) 18.9% \$ (12.05)														
Ontario Electricity Rebate 18.9% \$ (11.99) 18.9% \$ (12.05)	Total Bill on Non-RPP Avg. Price				\$					\$				0.48%
				l	\$					\$		\$	0.04	0.48%
Total Bill on Non-RPP Avg. Price \$ 71.68 \$ 72.02 \$ 0.34 0.48	Ontario Electricity Rebate		18.9%		\$	(11.99)	1	18.9%		\$	(12.05)			
	Total Bill on Non-RPP Avg. Price				\$	71.68				\$	72.02	\$	0.34	0.48%
	y													

Current Loss Factor Proposed/Approved Loss Factor

			B-Approve	d				Proposed	ı			lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)	_	(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	32.67		\$	32.67	\$	33.29	1	\$	33.29	\$	0.62	1.90%
Distribution Volumetric Rate	\$	-	800	\$	-	\$	-	800	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	800	\$	32.67	\$		800	\$	33.29	\$	0.62	1 000/
Sub-Total A (excluding pass through)		0.4000	00	*			0.4000		\$			0.62	1.90%
Line Losses on Cost of Power	\$	0.1060	26	\$	2.76	\$	0.1060	26	\$	2.76	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$	0.0003	800	\$	(0.24)	\$	-	800	\$	-	\$	0.24	-100.00%
Riders CBR Class B Rate Riders	•	0.0001	800	\$	(80.0)			800			\$	0.08	-100.00%
GA Rate Riders	-ş	0.0001		\$	(0.06)	Đ.	-	800	φ e	-	Φ	0.06	-100.00%
Low Voltage Service Charge	\$	0.0034	800		2.72	÷.	0.0034	800	\$	2.72	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	Þ		800	Ф		Ф	0.0034	800	Ф	2.12	Ф	-	
Smart weter Entity Charge (ii applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	800	\$	-	\$	-	800	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	38.40				\$	39.34	•	0.94	2.45%
Sub-Total A)				Ð					Þ				
RTSR - Network	\$	0.0067	826	\$	5.53	\$	0.0058	826	\$	4.79	\$	(0.74)	-13.43%
RTSR - Connection and/or Line and	s	0.0060	826	\$	4.96	\$	0.0052	826	\$	4.30	\$	(0.66)	-13.33%
Transformation Connection	*	0.0000	020	Ψ	4.00	۳	0.0002	020	Ψ	4.00	Ψ	(0.00)	10.0070
Sub-Total C - Delivery (including Sub-				\$	48.89				\$	48.42	\$	(0.46)	-0.95%
Total B)												(,	
Wholesale Market Service Charge	\$	0.0034	826	\$	2.81	\$	0.0034	826	\$	2.81	\$	-	0.00%
(WMSC) Rural and Remote Rate Protection													
(RRRP)	\$	0.0005	826	\$	0.41	\$	0.0005	826	\$	0.41	\$	-	0.00%
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1060	800	\$	84.80	\$	0.1060	800	\$	84.80	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	136.91				\$	136.44		(0.46)	-0.34%
HST		13%		\$	17.80		13%		\$	17.74	\$	(0.06)	-0.34%
Ontario Electricity Rebate		18.9%		\$	(25.88)		18.9%		\$	(25.79)			
Total Bill on Non-RPP Avg. Price				\$	154.71				\$	154.18	\$	(0.52)	-0.34%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption Demand 1,000 kWh - kW

1.0325 Current Loss Factor Proposed/Approved Loss Factor

			B-Approve	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge	•		
		(\$)		_	(\$)	_	(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	32.67	1	\$	32.67	\$	33.29		\$	33.29	\$	0.62	1.90%
Distribution Volumetric Rate	\$	-	1000		-	\$	-	1000		-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	1000		-	\$	-	1000		-	\$	-	
Sub-Total A (excluding pass through)				\$	32.67				\$	33.29	\$	0.62	1.90%
Line Losses on Cost of Power	\$	0.1034	33	\$	3.36	\$	0.1034	33	\$	3.36	\$	-	0.00%
Total Deferral/Variance Account Rate	_e	0.0003	1,000	\$	(0.30)	•	_	1,000	¢	_	Ф	0.30	-100.009
Riders	"		-	1	, ,		-				Ψ		
CBR Class B Rate Riders	-\$	0.0001	1,000	\$	(0.10)	\$	-	1,000		-	\$	0.10	-100.009
GA Rate Riders	\$	-	1,000		-	\$	-	1,000		-	\$	-	
Low Voltage Service Charge	\$	0.0034	1,000	\$	3.40	\$	0.0034	1,000	\$	3.40	\$	-	0.009
Smart Meter Entity Charge (if applicable)		0.57		\$	0.57	\$	0.57	4	\$	0.57	\$	_	0.00%
	•	0.57	'	Ф	0.57	Þ	0.57		Þ	0.57	Ф	-	0.007
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-		\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1,000	\$	-	\$	-	1,000	\$	-	\$	-	
Sub-Total B - Distribution (includes				s	39.60				\$	40.62	\$	1.02	2.58%
Sub-Total A)				*					*		*		
RTSR - Network	\$	0.0067	1,033	\$	6.92	\$	0.0058	1,033	\$	5.99	\$	(0.93)	-13.439
RTSR - Connection and/or Line and	s	0.0060	1,033	\$	6.20	\$	0.0052	1,033	•	5.37	\$	(0.83)	12 220
Transformation Connection	Þ	0.0060	1,033	Ф	0.20	P	0.0052	1,033	9	5.37	Ф	(0.63)	-13.33%
Sub-Total C - Delivery (including Sub-				\$	52.71				\$	51.98	\$	(0.74)	-1.39%
Total B)				Ð	52.71				9	51.90	Ð	(0.74)	-1.397
Wholesale Market Service Charge	\$	0.0034	1,033	\$	3.51	\$	0.0034	1,033	•	3.51	\$		0.00%
(WMSC)	*	0.0034	1,033	φ	3.31	φ	0.0034	1,033	φ	3.31	φ	-	0.007
Rural and Remote Rate Protection		0.0005	1.033	¢.	0.52		0.0005	1.033	•	0.52	\$	_	0.00%
(RRRP)	•	0.0005	1,033	Ф	0.52	Þ	0.0005	1,033	Þ	0.52	Ф	-	0.007
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.009
TOU - Off Peak	\$	0.0820	640	\$	52.48	\$	0.0820	640	\$	52.48	\$	-	0.009
TOU - Mid Peak	\$	0.1130	180	\$	20.34	\$	0.1130	180	\$	20.34	\$	-	0.009
TOU - On Peak	\$	0.1700	180	\$	30.60	\$	0.1700	180	\$	30.60	\$	-	0.009
Total Bill on TOU (before Taxes)	1			\$	160.41				\$	159.68	\$	(0.74)	-0.46%
HST		13%		\$	20.85		13%		\$	20.76		(0.10)	-0.469
Ontario Electricity Rebate		18.9%		\$	(30.32)		18.9%		\$	(30.18)		0.14	*****
Total Bill on TOU		10.070		\$	150.95		. 0.0 / 0		\$	150.25	•	(0.69)	-0.46%
Total Bill Oil 100				Ψ	150.95				Ψ	130.23	Ψ.	(0.69)	-0.467

In the manager's summary, discuss the reas

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 500 kWh Demand - kW

1.0325 Current Loss Factor Proposed/Approved Loss Factor

		EB-Approve			Proposed		Im	npact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 32.67		\$ 32.67	\$ 33.29		\$ 33.29	\$ 0.62	1.90%	
Distribution Volumetric Rate	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ -	500		\$ -	500		\$ -		
Sub-Total A (excluding pass through)			\$ 32.67			\$ 33.29		1.90%	
Line Losses on Cost of Power	\$ 0.1034	16	\$ 1.68	\$ 0.1034	16	\$ 1.68	\$ -	0.00%	
Total Deferral/Variance Account Rate	-\$ 0.0003	500	\$ (0.15)	\$ -	500	s -	\$ 0.15	-100.00%	
Riders	,		' '			-			
CBR Class B Rate Riders	-\$ 0.0001	500	\$ (0.05)	\$ -	500	\$ -	\$ 0.05	-100.00%	
GA Rate Riders	\$ -	500	\$ -	\$ -	500		\$ -		
Low Voltage Service Charge	\$ 0.0034	500	\$ 1.70	\$ 0.0034	500	\$ 1.70	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%	
	0.57		ψ 0.07	0.01		0.07	ų.	0.0070	
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 36.42			\$ 37.24	\$ 0.82	2.25%	
Sub-Total A)			-			*	-		
RTSR - Network	\$ 0.0067	516	\$ 3.46	\$ 0.0058	516	\$ 2.99	\$ (0.46)	-13.43%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and	\$ 0.0060	516	\$ 3.10	\$ 0.0052	516	\$ 2.68	\$ (0.41)	-13.33%	t a company of the co
Transformation Connection						,	, (- ,		In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 42.98			\$ 42.92	\$ (0.06)	-0.13%	
Total B) Wholesale Market Service Charge							. ,		
	\$ 0.0034	516	\$ 1.76	\$ 0.0034	516	\$ 1.76	\$ -	0.00%	
(WMSC) Rural and Remote Rate Protection									
(RRRP)	\$ 0.0005	516	\$ 0.26	\$ 0.0005	516	\$ 0.26	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.25	-1	\$ 0.25	\$ 0.25	4	\$ 0.25	\$ -	0.00%	
TOU - Off Peak	\$ 0.0820	320	\$ 26.24		320	\$ 26.24		0.00%	
TOU - Mid Peak	\$ 0.1130	90	\$ 10.17		90	\$ 10.17		0.00%	
TOU - On Peak	\$ 0.1700	90	\$ 15.30		90			0.00%	
100 OIII Gan	1.Ψ 0.1700	90	ψ 15.30	ψ 0.1700	90	ψ 15.30	-	0.00%	
Total Bill on TOU (before Taxes)			\$ 96.95			\$ 96.89	\$ (0.06)	-0.06%	1
HST	13%	1	\$ 12.60			\$ 12.60		-0.06%	
Ontario Electricity Rebate	18.9%]	\$ (18.32)			\$ (18.31)		-0.0070	
Total Bill on TOU	10.3 /		\$ 91.23	10.570		\$ 91.18		-0.06%	
TOTAL DILLOLL TOO			a 91.23			a 91.18	j φ (U.U5)	-0.06%	ł

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption

1,000 kWh Demand - kW 1.0325 1.0325 Current Loss Factor Proposed/Approved Loss Factor

		B-Approved			Proposed		lm	pact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 23.30		\$ 23.30			\$ 23.74	\$ 0.44	1.89%	
Distribution Volumetric Rate	\$ 0.0148	1000	\$ 14.80	\$ 0.0151	1000	\$ 15.10	\$ 0.30	2.03%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000		\$ -		
Sub-Total A (excluding pass through)			\$ 38.10			\$ 38.84		1.94%	
Line Losses on Cost of Power	\$ 0.1034	33	\$ 3.36	\$ 0.1034	33	\$ 3.36	\$ -	0.00%	
Total Deferral/Variance Account Rate	-\$ 0.0002	1,000	\$ (0.20)	e	1,000	s -	\$ 0.20	-100.00%	
Riders	-\$ 0.0002		φ (0.20)	.	1,000	•	φ 0.20	-100.0076	
CBR Class B Rate Riders	-\$ 0.0001	1,000	\$ (0.10)	\$ -	1,000		\$ 0.10	-100.00%	
GA Rate Riders	\$ -		\$ -	\$ -	1,000	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.0031	1,000	\$ 3.10	\$ 0.0031	1,000	\$ 3.10	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.57	- 1	\$ 0.57	\$ 0.57	4	\$ 0.57	¢	0.00%	
	5 0.57	'	φ 0.57	φ 0.57	'	φ 0.57	Φ -	0.0076	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 44.83			\$ 45.87	\$ 1.04	2.32%	
Sub-Total A)			<u> </u>			*	- 7		
Titott Hollion	\$ 0.0063	1,033	\$ 6.50	\$ 0.0054	1,033	\$ 5.58	\$ (0.93)	-14.29%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and	\$ 0.0057	1,033	\$ 5.89	\$ 0.0049	1,033	\$ 5.06	\$ (0.83)	-14.04%	
Transformation Connection	0.0007	1,000	Ψ 0.00	φ 0.0040	1,000	Ψ 0.00	ψ (0.00)	14.0470	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 57.22			\$ 56.51	\$ (0.72)	-1.25%	
Total B)			· · · · · · · · · · · · · · · · · · ·			* 00.01	¥ (0±)	2070	
Wholesale Market Service Charge	\$ 0.0034	1,033	\$ 3.51	\$ 0.0034	1,033	\$ 3.51	\$ -	0.00%	
(WMSC)	,	.,			1,000	,	*	*****	
Rural and Remote Rate Protection	\$ 0.0005	1,033	\$ 0.52	\$ 0.0005	1,033	\$ 0.52	\$ -	0.00%	
(RRRP)		.,	•		1,000	*	-		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		1	\$ 0.25		0.00%	
TOU - Off Peak	\$ 0.0820	640	\$ 52.48		640			0.00%	
TOU - Mid Peak	\$ 0.1130	180	\$ 20.34		180			0.00%	
TOU - On Peak	\$ 0.1700	180	\$ 30.60	\$ 0.1700	180	\$ 30.60	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 164.92			\$ 164.20		-0.43%	
HST	13%		\$ 21.44	13%		\$ 21.35		-0.43%	
Ontario Electricity Rebate	18.9%		\$ (31.17)	18.9%		\$ (31.03)	\$ 0.14		
Total Bill on TOU			\$ 155.19			\$ 154.51	\$ (0.67)	-0.43%	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 5,000 kWh Demand - kW 1.0325 Current Loss Factor Proposed/Approved Loss Factor

		EB-Approve			Proposed		lm	pact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 23.30	1	\$ 23.30		1	\$ 23.74	\$ 0.44	1.89%	
Distribution Volumetric Rate	\$ 0.0148	5000	\$ 74.00	\$ 0.0151	5000	\$ 75.50	\$ 1.50	2.03%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ -	5000		\$ -	5000		\$ -		
Sub-Total A (excluding pass through)			\$ 97.30			\$ 99.24	\$ 1.94	1.99%	
Line Losses on Cost of Power	\$ 0.1034	163	\$ 16.81	\$ 0.1034	163	\$ 16.81	\$ -	0.00%	
Total Deferral/Variance Account Rate	-\$ 0.0002	5,000	\$ (1.00)	\$ -	5,000	s -	\$ 1.00	-100.00%	
Riders	,		, , ,	-	· ·		•		
CBR Class B Rate Riders	-\$ 0.0001	5,000		\$ -	5,000	\$ -	\$ 0.50	-100.00%	
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.0031	5,000	\$ 15.50	\$ 0.0031	5,000	\$ 15.50	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	-1	\$ 0.57	\$ -	0.00%	
	,		·	0.01		,	Ψ .	0.0070	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 128.68			\$ 132.12	\$ 3.44	2.67%	
Sub-Total A)			-			*	*		
RTSR - Network	\$ 0.0063	5,163	\$ 32.52	\$ 0.0054	5,163	\$ 27.88	\$ (4.65)	-14.29%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and	\$ 0.0057	5,163	\$ 29.43	\$ 0.0049	5,163	\$ 25.30	\$ (4.13)	-14.04%	
Transformation Connection	*	-,	*		-,	,	+ ()		In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 190.63			\$ 185.29	\$ (5.34)	-2.80%	
Total B)			•				, ,,		
Wholesale Market Service Charge	\$ 0.0034	5,163	\$ 17.55	\$ 0.0034	5,163	\$ 17.55	\$ -	0.00%	
(WMSC)									
Rural and Remote Rate Protection	\$ 0.0005	5,163	\$ 2.58	\$ 0.0005	5,163	\$ 2.58	\$ -	0.00%	
(RRRP)		4	¢ 0.05				•	0.000/	
Standard Supply Service Charge	\$ 0.25 \$ 0.0820	3,200	\$ 0.25 \$ 262.40		3,200	\$ 0.25 \$ 262.40	\$ -	0.00% 0.00%	
TOU - Off Peak TOU - Mid Peak	\$ 0.0820	900			3,200 900				
TOU - Mid Peak TOU - On Peak			\$ 101.70					0.00%	
TOU - On Peak	\$ 0.1700	900	\$ 153.00	\$ 0.1700	900	\$ 153.00	\$ -	0.00%	
T (D'' TO (T)	T		A 700 11				A (5.04)	0.700/	
Total Bill on TOU (before Taxes)	100/		\$ 728.11	400/		\$ 722.77		-0.73%	
HST	13%		\$ 94.65	13%		\$ 93.96		-0.73%	
Ontario Electricity Rebate	18.9%		\$ (137.61)	18.9%		\$ (136.60)			
Total Bill on TOU			\$ 685.15			\$ 680.13	\$ (5.02)	-0.73%	

Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

Consumption 65,700 kWh

Demand 500 kW

urrent Loss Factor 1.0325
roved Loss Factor 1.0325

Current Loss Factor

Proposed/Approved Loss Factor

	Currer	t OEB-Approve	ed		Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 129	63	\$ 129.63	\$ 132.09	1	\$ 132.09	\$ 2.46	1.90%
Distribution Volumetric Rate	\$ 3.13	52 500	\$ 1,567.60	\$ 3.1948	500	\$ 1,597.40	\$ 29.80	1.90%
Fixed Rate Riders	s	. 1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	s	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,697.23			\$ 1,729.49	\$ 32.26	1.90%
Line Losses on Cost of Power	\$	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	-\$ 0.00	500	¢ (04.70		500		¢ 04.70	400.000/
Riders	-\$ 0.00	94 500	\$ (34.70) > -	500	\$ -	\$ 34.70	-100.00%
CBR Class B Rate Riders	-\$ 0.02	97 500	\$ (14.85) \$ -	500	\$ -	\$ 14.85	-100.00%
GA Rate Riders	s	65,700	\$ -	\$ -	65,700	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.1	89 500	\$ 559.45	\$ 1.1189	500	\$ 559.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)								
, , , ,	\$		5 -	> -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$. 1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes			6 0.007.40			¢ 0,000,04	¢ 04.04	0.740/
Sub-Total A)			\$ 2,207.13			\$ 2,288.94	\$ 81.81	3.71%
RTSR - Network	\$ 2.84	63 500	\$ 1,423.15	\$ 2.4617	500	\$ 1,230.85	\$ (192.30)	-13.51%
RTSR - Connection and/or Line and	\$ 2.03	79 500	\$ 1,018.95	\$ 1.7516	500	\$ 875.80	\$ (143.15)	-14.05%
Transformation Connection	\$ 2.0.	79 500	\$ 1,010.95	\$ 1.7516	500	\$ 075.00	\$ (143.15)	-14.05%
Sub-Total C - Delivery (including Sub-			\$ 4,649.23			\$ 4.395.59	\$ (253.64)	-5.46%
Total B)			\$ 4,049.23			\$ 4,395.59	a (253.64)	-3.46%
Wholesale Market Service Charge	\$ 0.00	67,835	\$ 230.64	\$ 0.0034	67,835	\$ 230.64	\$ -	0.00%
(WMSC)	\$ 0.00	34 07,035	\$ 230.04	\$ 0.0034	67,035	\$ 230.04	Ф -	0.00%
Rural and Remote Rate Protection	\$ 0.00	67,835	\$ 33.92	\$ 0.0005	67,835	\$ 33.92	\$ -	0.00%
(RRRP)	\$ 0.00	05 07,033	\$ 33.92	\$ 0.0005	67,035	\$ 33.92	Φ -	0.00%
Standard Supply Service Charge	\$ 0	25 1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.10	60 67,835	\$ 7,190.54	\$ 0.1060	67,835	\$ 7,190.54	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 12,104.57			\$ 11,850.93	\$ (253.64)	-2.10%
HST		3%	\$ 1,573.59	13%		\$ 1,540.62	\$ (32.97)	-2.10%
Ontario Electricity Rebate	18	9%	\$ -	18.9%	,	\$ -	·	
Total Bill on Average IESO Wholesale Market Price			\$ 13.678.17			\$ 13.391.56	\$ (286.61)	-2.10%
The second secon			10,010.11			10,001.00	, (200.01)	211070

Current Loss Factor

1.0325 Proposed/Approved Loss Factor

		Current Ol	EB-Approve	d		Proposed					Impact		
	Rate	9	Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	2,660.95	1	\$	2,660.95	\$	2,711.51	1	\$	2,711.51	\$	50.56	1.909
Distribution Volumetric Rate	\$	1.6213	2500	\$	4,053.25	\$	1.6521	2500	\$	4,130.25	\$	77.00	1.909
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$		\$	-	
Volumetric Rate Riders	\$	-	2500	\$	-	\$	-	2500	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	6,714.20				\$	6,841.76	\$	127.56	1.909
Line Losses on Cost of Power	\$	-	-	\$	-	\$		-	\$	-	\$	-	
Total Deferral/Variance Account Rate	•	0.0938	2,500	\$	(234.50)			2,500	e		\$	234.50	-100.009
Riders	-9			φ	, ,		-			-	φ		
CBR Class B Rate Riders	\$	0.0525	2,500	\$	131.25	\$	-	2,500	\$	-	\$	(131.25)	-100.009
GA Rate Riders	\$	-	821,250		-	\$	-	821,250	\$	-	\$	-	
Low Voltage Service Charge	\$	1.1986	2,500	\$	2,996.50	\$	1.1986	2,500	\$	2,996.50	\$	-	0.009
Smart Meter Entity Charge (if applicable)	•		1	œ				4	\$		•		
	*	-	'	φ	-	Ψ	-		Ψ	-	φ	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	2,500	\$	-	\$	-	2,500	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	9,607.45				\$	9,838.26	e	230.81	2.40
Sub-Total A)									*				
RTSR - Network	\$	3.0900	2,500	\$	7,725.00	\$	2.6725	2,500	\$	6,681.25	\$	(1,043.75)	-13.519
RTSR - Connection and/or Line and	\$	2.1832	2,500	\$	5,458.00	\$	1.8765	2,500	\$	4.691.25	\$	(766.75)	-14.059
Transformation Connection	*	2.1002	2,000	Ψ	0,400.00	۳	1.0700	2,000	۳	4,001.20	Ψ	(100.10)	14.00
Sub-Total C - Delivery (including Sub-				\$	22,790.45				\$	21,210.76	\$	(1,579.69)	-6.939
Total B)				Ť	22,700.40				۳	21,210.70	Ψ.	(1,070.00)	-0.50
Wholesale Market Service Charge	s	0.0034	847.941	\$	2,883.00	\$	0.0034	847.941	s	2,883.00	\$	_	0.009
(WMSC)	*	0.0004	047,041	Ψ	2,000.00	Ψ.	0.0004	041,041	Ψ	2,000.00	Ψ		0.00
Rural and Remote Rate Protection	s	0.0005	847,941	\$	423.97	\$	0.0005	847,941	s	423.97	\$	_	0.009
(RRRP)	I.		047,041					041,041	1				
Standard Supply Service Charge	\$	0.25	1	\$			0.25	1	\$	0.25	\$	-	0.009
Average IESO Wholesale Market Price	\$	0.1060	847,941	\$	89,881.71	\$	0.1060	847,941	\$	89,881.71	\$	-	0.009
Total Bill on Average IESO Wholesale Market Price	1			\$	115,979.37				\$	114,399.68	\$	(1,579.69)	-1.369
HST	1	13%		\$	15,077.32		13%		\$	14,871.96	\$	(205.36)	-1.369
Ontario Electricity Rebate	1	18.9%		\$	-		18.9%		\$	-	1		
Total Bill on Average IESO Wholesale Market Price				\$	131,056.69				\$	129,271.64	\$	(1,785.05)	-1.369

Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	EB-Approve	d				Proposed	1			lm	pact	٦
	Rate		Volume		Charge		Rate	Volume		Charge				1
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	\$	2,660.95	1	\$	2,660.95	\$	2,711.51	1	\$	2,711.51	\$	50.56	1.90%	6
Distribution Volumetric Rate	\$	1.6213	3500	\$	5,674.55	\$	1.6521	3500	\$	5,782.35	\$	107.80	1.90%	6
Fixed Rate Riders	\$	-	1	\$		\$	-	1	\$	· · · · · ·	\$	-		
Volumetric Rate Riders	\$	-	3500	\$	-	\$		3500	\$	-	\$	-		
Sub-Total A (excluding pass through)				\$	8,335.50				\$	8,493.86	\$	158.36	1.90%	6
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		1
Total Deferral/Variance Account Rate		0.0938	2.500		(200.20)			0.500				200.20	400.000	,
Riders	-\$	0.0938	3,500	\$	(328.30)	Þ	-	3,500	Þ	-	\$	328.30	-100.00%	o
CBR Class B Rate Riders	\$	0.0525	3,500	\$	183.75	\$	-	3,500	\$	-	\$	(183.75)	-100.00%	6
GA Rate Riders	\$	-	821,250	\$	-	\$		821,250	\$	-	\$	1		
Low Voltage Service Charge	\$	1.1986	3,500	\$	4,195.10	\$	1.1986	3,500	\$	4,195.10	\$	-	0.00%	6
Smart Meter Entity Charge (if applicable)	\ <u>\</u>				·									
, , , , ,	Þ	-	1	Ф	-	Þ	-	1	\$	-	Э	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	3,500	\$	-	\$	-	3,500	\$	-	\$	-		
Sub-Total B - Distribution (includes					40 200 05					40.000.00	•	202.04	0.450	,
Sub-Total A)				\$	12,386.05				\$	12,688.96	Þ	302.91	2.45%	0
RTSR - Network	\$	3.0900	3,500	\$	10,815.00	\$	2.6725	3,500	\$	9,353.75	\$	(1,461.25)	-13.519	6 11
RTSR - Connection and/or Line and	\$	2.1832	3,500	e.	7.641.20		1.8765	3,500		6.567.75	\$	(1,073.45)	-14.05%	,
Transformation Connection	Φ	2.1032	3,300	φ	7,041.20	9	1.0703	3,300	P	0,307.73	φ	(1,073.43)	-14.037	° //
Sub-Total C - Delivery (including Sub-				\$	30,842.25				\$	28,610.46	\$	(2,231.79)	-7.24%	,
Total B)				Ψ	30,042.23				9	20,610.46	9	(2,231.79)	-1.24/	٥
Wholesale Market Service Charge	\$	0.0034	847.941	\$	2,883.00	9	0.0034	847,941	9	2,883.00	4		0.00%	
(WMSC)	Ψ	0.0034	047,941	φ	2,003.00	Ψ	0.0034	047,341	φ	2,003.00	φ	-	0.007	٥
Rural and Remote Rate Protection	e	0.0005	847,941	œ	423.97	\$	0.0005	847,941	e	423.97	•	_	0.00%	
(RRRP)	Ψ		047,941	φ	423.51	Ψ	0.0003	047,341	φ	423.31	φ	-		
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%	6
Average IESO Wholesale Market Price	\$	0.1060	847,941	\$	89,881.71	\$	0.1060	847,941	\$	89,881.71	\$	-	0.00%	6
Total Bill on Average IESO Wholesale Market Price		·		\$	124,031.17				\$	121,799.38		(2,231.79)	-1.80%	
HST		13%	l	\$	16,124.05	1	13%		\$	15,833.92	\$	(290.13)	-1.80%	6
Ontario Electricity Rebate		18.9%	l	\$	-	1	18.9%		\$	-				
Total Bill on Average IESO Wholesale Market Price				\$	140.155.23				\$	137,633.30	\$	(2,521.92)	-1.80%	6
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Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved				Proposed	i	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 3.90		\$ -	\$ 3.97		\$ -	\$ -		
Distribution Volumetric Rate	\$ 22.7321	144	\$ 3,273.42	\$ 23.1640	144	\$ 3,335.62	\$ 62.19	1.90%	
Fixed Rate Riders	-		\$ -	\$ -		\$ -	\$ -		
Volumetric Rate Riders		144		\$ -	144		\$ -	4.000/	
Sub-Total A (excluding pass through)			v 0,2.0.12	•		\$ 3,335.62		1.90%	
Line Losses on Cost of Power		-	\$ -	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	-\$ 0.0727	144	\$ (10.47)	\$ -	144	\$ -	\$ 10.47	-100.00%	
Riders CBR Class B Rate Riders			. (4.50)				. 4.50	400.000/	
	-\$ 0.0317		\$ (4.56)	\$ -	144 64,944	\$ -	\$ 4.56	-100.00%	
GA Rate Riders	3 -	64,944	\$ -	\$ -		5 -	\$ -	0.000/	
Low Voltage Service Charge	\$ 1.4231	144	\$ 204.93	\$ 1.4231	144	\$ 204.93	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -		
Additional Fixed Rate Riders	-		\$ -	\$ -		\$ -	\$ -		
Additional Volumetric Rate Riders	-	144	\$ -	\$ -	144	\$ -	\$ -		
Sub-Total B - Distribution (includes								0.000/	
Sub-Total A)			\$ 3,463.32			\$ 3,540.54	\$ 77.23	2.23%	
RTSR - Network	\$ 2.1970	144	\$ 316.37	\$ 1.9001	144	\$ 273.61	\$ (42.75)	-13.51%	
RTSR - Connection and/or Line and	\$ 2.5912	144	\$ 373.13	\$ 2.2272	144	\$ 320.72	\$ (52.42)	-14.05%	
Transformation Connection	\$ 2.5912	144	δ 3/3.13	\$ 2.2212	144	\$ 320.72	\$ (52.42)	-14.05%	
Sub-Total C - Delivery (including Sub-			\$ 4,152.82			\$ 4,134.87	\$ (17.94)	-0.43%	
Total B) Wholesale Market Service Charge									
(WMSC)	\$ 0.0034	67,055	\$ 227.99	\$ 0.0034	67,055	\$ 227.99	\$ -	0.00%	
Rural and Remote Rate Protection	\$ 0.0005	67,055	\$ 33.53	\$ 0.0005	67,055	\$ 33.53		0.00%	
(RRRP)	\$ 0.0005	67,055	\$ 33.53	\$ 0.0005	67,055	\$ 33.53	5 -	0.00%	
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -		
Average IESO Wholesale Market Price	\$ 0.1060	67,055	\$ 7,107.80	\$ 0.1060	67,055	\$ 7,107.80	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 11,522.13			\$ 11,504.18	\$ (17.94)	-0.16%	
HST	139	6	\$ 1,497.88	13%		\$ 1,495.54	\$ (2.33)	-0.16%	
Ontario Electricity Rebate	18.99	6	\$ -	18.9%		\$ -	1		
Total Bill on Average IESO Wholesale Market Price			\$ 13,020.00			\$ 12,999.73	\$ (20.27)	-0.16%	
<u> </u>									

In the manager's summary, discuss the reas

APPENDIX D

ERTH MAIN GA ANALYSIS WORKFORM

NOT SUBMITTED AS NO DISPOSITION OF ACCOUNT 1588 AND 1589 REQUESTED

APPENDIX E

ERTH Main Proposed Rates
Effective May 1, 2022

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0021

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	33.29
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0034
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.74
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0151
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	132.09
Distribution Volumetric Rate	\$/kW	3.1948
Low Voltage Service Rate	\$/kW	1.1189
Retail Transmission Rate - Network Service Rate	\$/kW	2.4617
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7516

MONTHLY RATES AND CHARGES - Regulatory Component

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,711.51
Distribution Volumetric Rate	\$/kW	1.6521
Low Voltage Service Rate	\$/kW	1.1986
Retail Transmission Rate - Network Service Rate	\$/kW	2.6725
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8765

MONTHLY RATES AND CHARGES - Regulatory Component

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or great than, 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11,074.42
Distribution Volumetric Rate	\$/kW	1.9973
Low Voltage Service Rate	\$/kW	1.3596
Retail Transmission Rate - Network Service Rate	\$/kW	2.9626
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1285

MONTHLY RATES AND CHARGES - Regulatory Component

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	2.26
Distribution Volumetric Rate	\$/kWh	0.0804
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
	\$/kWh \$/kWh	0.0030 0.0004

0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	14.19
Distribution Volumetric Rate	\$/kWh	0.1030
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesels Market Camine Deta (WMC), not including CDD	¢/k/\/b	0.0020

Wholesale Market Service Rate (WMS) - not including CBR	\$/KVVN	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.97
Distribution Volumetric Rate	\$/kW	23.1640
Low Voltage Service Rate	\$/kW	1.4231
Retail Transmission Rate - Network Service Rate	\$/kW	1.9001
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2272
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	1,805.88
Distribution Volumetric Rate	\$/kW	3.1065
Low Voltage Service Rate	\$/kW	1.5809
Retail Transmission Rate - Network Service Rate	\$/kW	3.5752
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4747
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
, ,	\$/kWh	0.0004
Capacity Based Recovery (CBR) - Applicable for Class B Customers	**	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2021

Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	¢ 155
Service Charge	φ 4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

astonici Administration	
Arrears certificate	\$ 15.00
Easement letter	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

approved soriedates of reality of and Eoss rate	tois	
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments) - Approved on an Interim Basis	\$	45.48

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

y-		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26

ERTH Power Corporation Main Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)

2.13

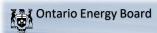
LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043

APPENDIX F

ERTH Main BILL IMPACTS



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of \$0.1060/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	750		CONSUMPTION	·
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	100	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	821,250	1,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	3,942,000	12,350	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	150		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	80		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	657	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	23,500	660	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	800		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	500		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	5,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	821,250	2,500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	821,250	3,500	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	64,944	144	DEMAND	

Table 2

DATE OF ACCES / CATECODIES				Sub	-Total			Total	
RATE CLASSES / CATEGORIES	Units	Α			В		С	Total Bill	
(eg: Residential TOU, Residential Retailer)		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.62	1.9%	\$ 0.92	2.4%	\$ (0.40)	-0.8%	\$ (0.37)	-0.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.04	2.0%	\$ 1.64	2.5%	\$ (1.87)	-2.1%	\$ (1.76)	-0.6%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 8.42	1.9%	\$ 18.33	3.4%	\$ (48.76)	-4.7%	\$ (55.10)	-0.6%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 89.06	1.9%	\$ 140.69	2.3%	\$ (764.57)	-6.0%	\$ (863.96)	-0.7%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 665.91	1.9%	\$ 2,055.29	4.1%	\$ (7,958.10)	-6.5%	\$ (8,992.65)	-1.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.27	1.9%	\$ 0.31	2.1%	\$ 0.05	0.3%	\$ 0.05	0.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.41	1.9%	\$ 0.44	1.9%	\$ 0.30	1.3%	\$ 0.33	0.9%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.50	1.9%	\$ 0.61	2.0%	\$ (0.05)	-0.2%	\$ (0.06)	-0.1%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 71.88	1.9%	\$ 158.54	3.3%	\$ (477.10)	-5.1%	\$ (539.13)	-4.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.62	1.9%	\$ 0.71	2.1%	\$ 0.30	0.8%	\$ 0.29	0.5%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.62	1.9%	\$ 0.71	2.1%	\$ 0.30	0.8%	\$ 0.34	0.5%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.62	1.9%	\$ 0.94	2.4%	\$ (0.46)	-0.9%	\$ (0.52)	-0.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.62	1.9%	\$ 1.02	2.6%	\$ (0.74)	-1.4%	\$ (0.69)	-0.5%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.62	1.9%	\$ 0.82	2.3%	\$ (0.06)	-0.1%	\$ (0.05)	-0.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.74	1.9%	\$ 1.04	2.3%	\$ (0.72)	-1.2%	\$ (0.67)	-0.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.94	2.0%	\$ 3.44	2.7%	\$ (5.34)	-2.8%	\$ (5.02)	-0.7%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 32.26	1.9%	\$ 81.81	3.7%	\$ (253.64)	-5.5%	\$ (286.61)	-2.1%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 127.56	1.9%	\$ 230.81	2.4%	\$ (1,579.69)	-6.9%	\$ (1,785.05)	-1.4%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 158.36	1.9%	\$ 302.91	2.4%	\$ (2,231.79)	-7.2%	\$ (2,521.92)	-1.8%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 62.19	1.9%	\$ 77.23	2.2%	\$ (17.94)	-0.4%	\$ (20.27)	-0.2%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 750 kWh Demand - kW 1.0325

Current Loss Factor Proposed/Approved Loss Factor

			B-Approve	d				Proposed	ı			lm	npact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	32.67		\$	32.67	\$	33.29	1	\$	33.29	\$	0.62	1.90%
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750		-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$		750		-	\$	-	750	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	32.67				\$	33.29		0.62	1.90%
Line Losses on Cost of Power	\$	0.1034	24	\$	2.52	\$	0.1034	24	\$	2.52	\$	-	0.00%
Total Deferral/Variance Account Rate	-¢	0.0003	750	\$	(0.23)	\$	_	750	\$	_	\$	0.23	-100.00%
Riders				· .	, ,		_		Ψ	_			
CBR Class B Rate Riders	-\$	0.0001		\$	(80.0)	\$	-	750	\$	-	\$	0.08	-100.00%
GA Rate Riders	\$	-		\$	-	\$	-	750	\$	-	\$	-	ı İ
Low Voltage Service Charge	\$	0.0034	750	\$	2.55	\$	0.0034	750	\$	2.55	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e	0.57	1	\$	0.57	\$	0.57	4	•	0.57	\$	_	0.00%
	Ψ	0.57	'	Ψ	0.57	Ψ	0.57	'	Ψ	0.57	Ψ	-	0.0070
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$		750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	38.01				\$	38.93	\$	0.92	2.42%
Sub-Total A)				*					۳				
RTSR - Network	\$	0.0067	774	\$	5.19	\$	0.0058	774	\$	4.49	\$	(0.70)	-13.43%
RTSR - Connection and/or Line and	\$	0.0060	774	\$	4.65	\$	0.0052	774	\$	4.03	\$	(0.62)	-13.33%
Transformation Connection		0.0000	114	Ψ	7.00	۳	0.0002	114	۳	4.00	Ψ	(0.02)	10.0070
Sub-Total C - Delivery (including Sub-				\$	47.85				\$	47.45	\$	(0.40)	-0.83%
Total B)				Ť					Υ		*	(0.10)	0.0070
Wholesale Market Service Charge	\$	0.0034	774	\$	2.63	\$	0.0034	774	\$	2.63	\$	-	0.00%
(WMSC)	1	******		Ť		*			*		7		1
Rural and Remote Rate Protection	\$	0.0005	774	\$	0.39	\$	0.0005	774	\$	0.39	\$	-	0.00%
(RRRP)	1.			Ĭ		I			Ĭ				
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$		\$	-	0.00%
TOU - Off Peak	\$	0.0820	480	\$	39.36	\$	0.0820	480	\$	39.36		-	0.00%
TOU - Mid Peak	\$	0.1130	135	\$	15.26	\$	0.1130	135	\$	15.26		-	0.00%
TOU - On Peak	\$	0.1700	135	\$	22.95	\$	0.1700	135	\$	22.95	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	128.68				\$	128.28		(0.40)	-0.31%
HST		13%		\$	16.73		13%		\$	16.68		(0.05)	-0.31%
Ontario Electricity Rebate		18.9%		\$	(24.32)	1	18.9%		\$	(24.25)	\$	0.07	İ
Total Bill on TOU				\$	121.09				\$	120.72	\$	(0.37)	-0.31%

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 2,000 kWh Demand 1.0325

Current Loss Factor Proposed/Approved Loss Factor

Rate Volume (\$)		Rate (\$)	Volume	Charge (\$)	4.01	
	\$ 23.30			(¢)	A 01	
Monthly Service Charge \$ 23.30 11.5				(a)	\$ Change	% Change
	¢ 20.60	\$ 23.74	1	\$ 23.74	\$ 0.44	1.89%
Distribution Volumetric Rate \$ 0.0148 2000 \$	J 29.00	\$ 0.0151	2000	\$ 30.20	\$ 0.60	2.03%
Fixed Rate Riders \$ - 1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders \$ - 2000 \$	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)	\$ 52.90			\$ 53.94	\$ 1.04	1.97%
Line Losses on Cost of Power \$ 0.1034 65	\$ 6.72	\$ 0.1034	65	\$ 6.72	\$ -	0.00%
Total Deferral/Variance Account Rate	¢ (0.40)	•	0.000	•	¢ 0.40	400.000/
Riders -\$ 0.0002 2,000 5	\$ (0.40)	> -	2,000	\$ -	\$ 0.40	-100.00%
CBR Class B Rate Riders -\$ 0.0001 2,000 \$	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders \$ - 2,000 \$	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge \$ 0.0031 2,000 \$	\$ 6.20	\$ 0.0031	2,000	\$ 6.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57			\$ 0.57	•	0.00%
\$ 0.57 1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders \$ - 1 \$	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders \$ - 2,000 \$	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes	\$ 65.79			\$ 67.43	\$ 1.64	2.49%
Sub-Total A)	•			•	•	
RTSR - Network \$ 0.0063 2,065	\$ 13.01	\$ 0.0054	2,065	\$ 11.15	\$ (1.86)	-14.29%
RTSR - Connection and/or Line and \$ 0.0057	\$ 11.77	\$ 0.0049	2,065	\$ 10.12	\$ (1.65)	-14.04%
Transformation Connection	φ 11.77	\$ 0.0049	2,005	φ 10.12	φ (1.05)	-14.04 /0
Sub-Total C - Delivery (including Sub-	\$ 90.57			\$ 88.70	\$ (1.87)	-2.07%
Total B)	ψ 30.51			ψ 00.70	Ψ (1.07)	-2.07 /6
Wholesale Market Service Charge \$ 0.0034 2,065	\$ 7.02	\$ 0.0034	2,065	\$ 7.02	\$ -	0.00%
(WMSC)	ų 1.0 <u>2</u>	ψ 0.0004	2,000	V 7.02	Ψ	0.0070
Rural and Remote Rate Protection \$ 0.0005	\$ 1.03	\$ 0.0005	2,065	\$ 1.03	\$ -	0.00%
(RRRP)			2,000	•		
Standard Supply Service Charge \$ 0.25 1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
TOU - Off Peak \$ 0.0820 1,280 \$	\$ 104.96	\$ 0.0820	1,280			0.00%
TOU - Mid Peak \$ 0.1130 360 \$	\$ 40.68	\$ 0.1130	360	\$ 40.68		0.00%
TOU - On Peak \$ 0.1700 360 \$	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)	\$ 305.72			\$ 303.85		-0.61%
HST 13%		13%		\$ 39.50		-0.61%
Ontario Electricity Rebate 18.9%	\$ (57.78)	18.9%		\$ (57.43)	\$ 0.35	
Total Bill on TOU	\$ 287.68			\$ 285.92	\$ (1.76)	-0.61%

Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

Consumption 65,700 kWh

Demand 100 kW

urrent Loss Factor 1.0325
roved Loss Factor 1.0325

Current Loss Factor

Proposed/Approved Loss Factor

	Current	OEB-Approve	d		Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 129.6	3 1	\$ 129.63	\$ 132.09	1	\$ 132.09	\$ 2.46	1.90%
Distribution Volumetric Rate	\$ 3.135	2 100	\$ 313.52	\$ 3.1948	100	\$ 319.48	\$ 5.96	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 443.15			\$ 451.57	\$ 8.42	1.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	-\$ 0.069	4 100	\$ (6.94)		100	s -	¢ 004	-100.00%
Riders	-\$ 0.069	4 100	\$ (6.94)) > -	100	\$ -	\$ 6.94	-100.00%
CBR Class B Rate Riders	-\$ 0.029	7 100	\$ (2.97)) \$ -	100	\$ -	\$ 2.97	-100.00%
GA Rate Riders	\$ -	65,700	\$ -	\$ -	65,700	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.118	9 100	\$ 111.89	\$ 1.1189	100	\$ 111.89	\$ -	0.00%
Smart Meter Entity Charge (if applicable)			•				•	
, , , , ,	• -	1	\$ -	> -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 545.13			£ 500.40	40.00	2.200/
Sub-Total A)			\$ 545.13			\$ 563.46	\$ 18.33	3.36%
RTSR - Network	\$ 2.846	3 100	\$ 284.63	\$ 2.4617	100	\$ 246.17	\$ (38.46)	-13.51%
RTSR - Connection and/or Line and	\$ 2.037	9 100	\$ 203.79	\$ 1.7516	100	\$ 175.16	\$ (28.63)	-14.05%
Transformation Connection	\$ 2.037	9 100	\$ 203.79	\$ 1.7516	100	\$ 175.16	φ (20.03)	-14.05%
Sub-Total C - Delivery (including Sub-			\$ 1,033.55			\$ 984.79	\$ (48.76)	-4.72%
Total B)			\$ 1,033.55			\$ 904.79	a (46.76)	-4.72%
Wholesale Market Service Charge	\$ 0.003	4 67,835	\$ 230.64	\$ 0.0034	67,835	\$ 230.64	\$ -	0.00%
(WMSC)	\$ 0.003	4 67,033	\$ 230.04	\$ 0.0034	67,035	\$ 230.64	Ф -	0.00%
Rural and Remote Rate Protection	\$ 0.000	67,835	\$ 33.92	\$ 0.0005	67,835	\$ 33.92	œ.	0.00%
(RRRP)	\$ 0.000	07,033	\$ 33.92	\$ 0.0005	67,035	\$ 33.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2	5 1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.106	67,835	\$ 7,190.54	\$ 0.1060	67,835	\$ 7,190.54	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,488.89			\$ 8,440.13	\$ (48.76)	-0.57%
HST	13	%	\$ 1,103.56	13%	, 	\$ 1,097.22		-0.57%
Ontario Electricity Rebate	18.9	%	\$ -	18.9%	,	-	, (,	
Total Bill on Average IESO Wholesale Market Price			\$ 9,592.45			\$ 9.537.35	\$ (55.10)	-0.57%
Total 2 of 7 to ago 1200 William Ref 1 floo			0,002.40			0,001.00	(00.10)	0.01 /6

In the manager's summary, discuss the reas

Current Loss Factor Proposed/Approved Loss Factor

	Current	DEB-Approve			Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,660.9	5 1	\$ 2,660.95	\$ 2,711.51	1	\$ 2,711.51	\$ 50.56	1.90%
Distribution Volumetric Rate	\$ 1.621			\$ 1.6521	1250			1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1250	\$ -	\$ -	1250	\$ -	\$ -	
Sub-Total A (excluding pass through)	-		\$ 4,687.58	Ť		\$ 4,776.64	\$ 89.06	1.90%
Line Losses on Cost of Power	\$ -	_	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	1			Ĭ		Ĭ	I	
Riders	-\$ 0.093	1,250	\$ (117.25)	\$ -	1,250	\$ -	\$ 117.25	-100.00%
CBR Class B Rate Riders	\$ 0.052	1.250	\$ 65.63	\$ -	1,250	\$ -	\$ (65.63)	-100.00%
GA Rate Riders	\$ -		\$ -	\$ -	821,250	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.198		\$ 1,498.25	\$ 1,1986	1,250	\$ 1,498.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	1.100	1,200	ψ 1,430.20	4 1.1500	1,200	1,400.20	i i	0.0070
Citate Motor Entity Charge (ii applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,250	\$ -	\$ -	1,250	\$ -	\$ -	
Sub-Total B - Distribution (includes					,			0.000/
Sub-Total A)			\$ 6,134.20			\$ 6,274.89	\$ 140.69	2.29%
RTSR - Network	\$ 3.090	1,250	\$ 3,862.50	\$ 2.6725	1,250	\$ 3,340.63	\$ (521.88)	-13.51%
RTSR - Connection and/or Line and	\$ 2.183	1,250	\$ 2,729.00	\$ 1.8765	1,250	\$ 2,345.63	\$ (383.38)	-14.05%
Transformation Connection	\$ 2.103	1,250	\$ 2,729.00	\$ 1.0765	1,250	ş 2,345.63	\$ (303.30)	-14.05%
Sub-Total C - Delivery (including Sub-			\$ 12,725.70			\$ 11,961.14	\$ (764.57)	-6.01%
Total B)			φ 12,723.70			φ 11,301.14	\$ (704.57)	-0.01/6
Wholesale Market Service Charge	\$ 0.003	847,941	\$ 2,883.00	\$ 0.0034	847,941	\$ 2,883.00	\$ -	0.00%
(WMSC)	0.003	047,941	φ 2,003.00	\$ 0.0034	047,341	φ 2,003.00	φ -	0.0076
Rural and Remote Rate Protection	\$ 0.000	847,941	\$ 423.97	\$ 0.0005	847,941	\$ 423.97	\$ -	0.00%
(RRRP)	,		,		047,341	-	φ -	
Standard Supply Service Charge	\$ 0.2		\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.106	847,941	\$ 89,881.71	\$ 0.1060	847,941	\$ 89,881.71	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 105,914.62			\$ 105,150.06	\$ (764.57)	-0.72%
HST	13	%	\$ 13,768.90	13%		\$ 13,669.51	\$ (99.39)	-0.72%
Ontario Electricity Rebate	18.9	%	\$ -	18.9%		\$ -	1	
Total Bill on Average IESO Wholesale Market Price			\$ 119,683.53			\$ 118,819.57	\$ (863.96)	-0.72%
The second secon			7 110,000,000			710,010101	(000.00)	0.7270

Current Loss Factor

1.0325 Proposed/Approved Loss Factor

	Cur	rent OE	B-Approve				Proposed			lm	pact
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$ 10,8	367.93	1	\$ 10,867.93	\$	11,074.42	1	\$ 11,074.42	\$	206.49	1.90%
Distribution Volumetric Rate	\$	1.9601	12350	\$ 24,207.24	\$	1.9973	12350	\$ 24,666.66	\$	459.42	1.90%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	12350	\$ -	\$	-	12350	\$ -	\$	-	
Sub-Total A (excluding pass through)				\$ 35,075.17				\$ 35,741.08	\$	665.91	1.90%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate		0.1125	40.050	¢ (4.000.00	,		40.050	•		4 200 20	-100.00%
Riders	->	J.1125	12,350	\$ (1,389.38) >	-	12,350	\$ -	\$	1,389.38	-100.00%
CBR Class B Rate Riders	\$	-	12,350	\$ -	\$	-	12,350	\$ -	\$	-	
GA Rate Riders	\$	-	3,942,000	\$ -	\$	-	3,942,000	\$ -	\$	-	
Low Voltage Service Charge	\$	1.3596	12,350	\$ 16,791.06	\$	1.3596	12,350	\$ 16,791.06	\$	-	0.00%
Smart Meter Entity Charge (if applicable)			,	•			, , , , ,	•	1		
, , , , , , , , , , , , , , , , , , , ,	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	12,350	\$ -	\$	-	12,350	\$ -	\$	-	
Sub-Total B - Distribution (includes							,				4.070/
Sub-Total A)				\$ 50,476.85				\$ 52,532.14	\$	2,055.29	4.07%
RTSR - Network	\$ 3	3.4255	12,350	\$ 42,304.93	\$	2.9626	12,350	\$ 36,588.11	\$	(5,716.82)	-13.51%
RTSR - Connection and/or Line and	s 2	2.4764	40.050	¢ 20.502.54		2.1285	12,350	00,000,00	•	(4 000 57)	-14.05%
Transformation Connection	3	2.4764	12,350	\$ 30,583.54	Þ	2.1285	12,350	\$ 26,286.98	\$	(4,296.57)	-14.05%
Sub-Total C - Delivery (including Sub-				£ 400.00F.00				\$ 115,407.22		(7,958.10)	C 450/
Total B)				\$ 123,365.32				\$ 115,407.22	\$	(7,958.10)	-6.45%
Wholesale Market Service Charge	\$ (0.0034	4,070,115	\$ 13,838.39	\$	0.0034	4,070,115	\$ 13,838.39	4		0.00%
(WMSC)	•	J.0034	4,070,115	\$ 13,838.39	Þ	0.0034	4,070,115	\$ 13,838.39	\$	-	0.00%
Rural and Remote Rate Protection			4.070.445	¢ 0.005.00		0.0005	4,070,115	0.005.00	•		0.000/
(RRRP)	\$	J.UUU5	4,070,115	\$ 2,035.06	Þ	0.0005	4,070,115	\$ 2,035.06	Э	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1060	4,070,115	\$ 431,432.19	\$	0.1060	4,070,115	\$ 431,432.19	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 570,671.20	T			\$ 562,713.11	\$	(7,958.10)	-1.39%
HST		13%		\$ 74,187,26		13%		\$ 73,152.70		(1,034.55)	
Ontario Electricity Rebate		18.9%		\$ -		18.9%		\$ -	ľ	(, ,	
Total Bill on Average IESO Wholesale Market Price				\$ 644,858.46				\$ 635,865.81	\$	(8,992.65)	-1.39%
Total bill on Average 1200 Wildlesdie Market Frice				Ψ 044,030.40				ψ 030,000.01	T P	(0,332.03)	-1.35 /0
	·										

Current Loss Factor

Proposed/Approved Loss Factor

	Cı	urrent OE	B-Approve	d				Proposed				lm	pact]
	Rate		Volume	Cha	arge		Rate	Volume		Charge				1
	(\$)			(9	\$)		(\$)			(\$)	\$ (Change	% Change	
Monthly Service Charge	\$	2.22	1	\$	2.22	\$	2.26		\$	2.26	\$	0.04	1.80%	
Distribution Volumetric Rate	\$	0.0789	150	\$	11.84	\$	0.0804	150	\$	12.06	\$	0.23	1.90%	,
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	150	\$	-	\$	-	150	\$	-	\$	-		
Sub-Total A (excluding pass through)				\$	14.06				\$	14.32	\$	0.27	1.89%	
Line Losses on Cost of Power	\$	0.1060	5	\$	0.52	\$	0.1060	5	\$	0.52	\$	-	0.00%	,
Total Deferral/Variance Account Rate	_¢	0.0002	150	\$	(0.03)	•	_	150	\$	_	¢	0.03	-100.00%	
Riders	~				` ′		-				Ψ			
CBR Class B Rate Riders	-\$	0.0001	150	\$	(0.02)	\$	-	150	\$	-	\$	0.02	-100.00%	,
GA Rate Riders	\$	-	150	\$	-	\$	-	150	\$	-	\$	-		
Low Voltage Service Charge	\$	0.0031	150	\$	0.47	\$	0.0031	150	\$	0.47	\$	-	0.00%	,
Smart Meter Entity Charge (if applicable)	\$	_	1	\$	_	\$	_	1	\$	_	\$	_		
	Ĭ.	_		*		Ť	_		*		Ψ			
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	150	\$	-	\$	-	150	\$	-	\$	-		1
Sub-Total B - Distribution (includes				\$	14.99				\$	15.30	\$	0.31	2.07%	J
Sub-Total A)				•					*		٠			
RTSR - Network	\$	0.0063	155	\$	0.98	\$	0.0054	155	\$	0.84	\$	(0.14)	-14.29%	, Ir
RTSR - Connection and/or Line and	\$	0.0057	155	\$	0.88	\$	0.0049	155	\$	0.76	\$	(0.12)	-14.04%	١.
Transformation Connection				•		*			*		•	(****=/		lr
Sub-Total C - Delivery (including Sub-				\$	16.85				\$	16.90	\$	0.05	0.28%	,l
Total B)				*					*		•			4
Wholesale Market Service Charge	\$	0.0034	155	\$	0.53	\$	0.0034	155	\$	0.53	\$	-	0.00%	,
(WMSC)	i ·			•										
Rural and Remote Rate Protection	\$	0.0005	155	\$	0.08	\$	0.0005	155	\$	0.08	\$	-	0.00%	,
(RRRP)					0.05									
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$		\$	-	0.00%	
Average IESO Wholesale Market Price	\$	0.1060	150	\$	15.90	\$	0.1060	150	\$	15.90	\$		0.00%	4
				•	00.00				•	20.05			0.440/	4
Total Bill on Average IESO Wholesale Market Price		400/		Þ	33.60		400/		\$	33.65		0.05	0.14%	
HST		13%		\$	4.37		13%		\$	4.37	\$	0.01	0.14%	1
Ontario Electricity Rebate		18.9%		\$	(6.35)		18.9%		\$	(6.36)				1
Total Bill on Average IESO Wholesale Market Price				\$	37.97				\$	38.03	\$	0.05	0.14%	1
														4

In the manager's summary, discuss the reas

Current Loss Factor Proposed/Approved Loss Factor

			B-Approve					Proposed	ı			In	pact
	Rate		Volume	(Charge		Rate	Volume		Charge	_		
	(\$)				(\$)	L_	(\$)			(\$)	_	Change	% Change
Monthly Service Charge	\$	13.93		\$	13.93	\$	14.19	1	\$	14.19		0.26	1.87%
Distribution Volumetric Rate	\$	0.1011	80	\$	8.09	\$	0.1030	80	\$	8.24	\$	0.15	1.88%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	80			\$	-	80			\$		4.070/
Sub-Total A (excluding pass through)		0.4000		\$	22.02	_	0.4000		\$	22.43		0.41	1.87%
Line Losses on Cost of Power	\$	0.1060	3	\$	0.28	\$	0.1060	3	\$	0.28	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$	0.0002	80	\$	(0.02)	\$	-	80	\$	-	\$	0.02	-100.00%
Riders CBR Class B Rate Riders	•	0.0001	80	\$	(0.01)			80			\$	0.01	-100.00%
GA Rate Riders	- 3	0.0001		\$	(0.01)	φ ¢	-	80	\$	-	\$	0.01	-100.00%
Low Voltage Service Charge	\$	0.0031		\$	0.25	ą.	0.0031	80	\$	0.25	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	ð	0.0031	60	Ф	0.25	Ф	0.0031	00	Þ	0.25	Ф	-	0.00%
Smart Meter Entity Charge (II applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	80	\$	-	\$	-	80	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	22.52				\$	22.95	\$	0.44	1.94%
Sub-Total A)				7					*				
RTSR - Network	\$	0.0063	83	\$	0.52	\$	0.0054	83	\$	0.45	\$	(0.07)	-14.29%
RTSR - Connection and/or Line and	\$	0.0057	83	\$	0.47	\$	0.0049	83	\$	0.40	\$	(0.07)	-14.04%
Transformation Connection	*	0.0001	00	Ψ	0.41	Ψ.	0.00-10	00	Ÿ	0.40	Ψ	(0.01)	14.0470
Sub-Total C - Delivery (including Sub-				\$	23.51				\$	23.80	\$	0.30	1.26%
Total B) Wholesale Market Service Charge						-							
(WMSC)	\$	0.0034	83	\$	0.28	\$	0.0034	83	\$	0.28	\$	-	0.00%
Rural and Remote Rate Protection						١.					١.		
(RRRP)	\$	0.0005	83	\$	0.04	\$	0.0005	83	\$	0.04	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1060	80	\$	8.48	\$	0.1060	80	\$	8.48	\$	-	0.00%
	,												
Total Bill on Average IESO Wholesale Market Price				\$	32.56				\$	32.86		0.30	0.91%
HST		13%		\$	4.23	1	13%		\$	4.27	\$	0.04	0.91%
Ontario Electricity Rebate		18.9%		\$	(6.15)		18.9%		\$	(6.21)			
Total Bill on Average IESO Wholesale Market Price				\$	36.79				\$	37.13	\$	0.33	0.91%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

Consumption 657 kWh

1 kW 1.0325 1.0325

Demand **Current Loss Factor**

Proposed/Approved Loss Factor

		Current Of	B-Approve	d				Proposed	i			lm	pact
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	3.90	1	\$	3.90	\$	3.97	1	\$	3.97	\$	0.07	1.79%
Distribution Volumetric Rate	\$	22.7321	1	\$	22.73	\$	23.1640	1	\$	23.16	\$	0.43	1.90%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	26.63				\$	27.13	\$	0.50	1.88%
Line Losses on Cost of Power	\$	0.1060	21	\$	2.26	\$	0.1060	21	\$	2.26	\$	-	0.00%
Total Deferral/Variance Account Rate	•	0.0727	1	\$	(0.07)			1	\$	_	Φ.	0.07	-100.00%
Riders	-9	0.0727	'	Ф	, ,		-		Þ	-	Ф	0.07	-100.00%
CBR Class B Rate Riders	-\$	0.0317	1	\$	(0.03)	\$	-	1	\$	-	\$	0.03	-100.00%
GA Rate Riders	\$	-	657	\$	-	\$	-	657	\$	-	\$	-	
Low Voltage Service Charge	\$	1.4231	1	\$	1.42	\$	1.4231	1	\$	1.42	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	•		4	\$					\$		Φ.		
	•	-	'	Ф	-	Ф	-	1	Þ	-	Ф	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	30.21				\$	30.82	4	0.61	2.01%
Sub-Total A)				P					Þ			0.61	
RTSR - Network	\$	2.1970	1	\$	2.20	\$	1.9001	1	\$	1.90	\$	(0.30)	-13.51%
RTSR - Connection and/or Line and	\$	2.5912	1	\$	2.59	\$	2.2272	1	\$	2.23	\$	(0.36)	-14.05%
Transformation Connection	a contract of	2.5512	-	φ	2.39	9	2.2212		9	2.23	9	(0.30)	-14.0376
Sub-Total C - Delivery (including Sub-				\$	35.00				\$	34.95	4	(0.05)	-0.16%
Total B)				Ψ	33.00				P	34.33	9	(0.03)	-0.10/6
Wholesale Market Service Charge	\$	0.0034	678	\$	2.31	\$	0.0034	678	\$	2.31	\$	_	0.00%
(WMSC)	*	0.0034	070	φ	2.31	Ψ	0.0034	676	Ψ	2.31	φ	-	0.0076
Rural and Remote Rate Protection	e	0.0005	678	\$	0.34	\$	0.0005	678	\$	0.34	•	_	0.00%
(RRRP)	Ψ		070	l '				070	Ψ		Ψ	-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$		\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1060	657	\$	69.64	\$	0.1060	657	\$	69.64	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	107.54				\$	107.49	\$	(0.05)	-0.05%
HST		13%		\$	13.98		13%		\$	13.97	\$	(0.01)	-0.05%
Ontario Electricity Rebate		18.9%		\$	-		18.9%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$	121.52				\$	121.46	\$	(0.06)	-0.05%
a la la la la la la la la la la la la la											Ť	(3.30)	2.5070

In the manager's summary, discuss the reas

Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	EB-Approve	d				Proposed				lm	pact
	Rate		Volume		Charge		Rate	Volume	Charge				
	(\$)				(\$)		(\$)		(\$)		\$ Chan		% Change
Monthly Service Charge	\$	1,772.21	1	\$		\$	1,805.88			05.88		3.67	1.90%
Distribution Volumetric Rate	\$	3.0486	660	\$	2,012.08	\$	3.1065	660	\$ 2,0	50.29	\$ 3	8.21	1.90%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	660	\$	-	\$	-	660		-	\$	-	
Sub-Total A (excluding pass through)				\$	3,784.29				\$ 3,8	56.17	\$ 7	1.88	1.90%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	_¢	0.0914	660	\$	(60.32)	•	_	660	¢	_	\$ 6	0.32	-100.00%
Riders	~			Ψ	` '		-		Ψ				
CBR Class B Rate Riders	-\$	0.0399	660	\$	(26.33)	\$	-	660	\$	-	\$ 2	6.33	-100.00%
GA Rate Riders	\$	-	23,500	\$	-	\$	-	23,500	\$	-	\$	-	
Low Voltage Service Charge	\$	1.5809	660	\$	1,043.39	\$	1.5809	660	\$ 1,0	43.39	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e		1	œ				4	e		œ		
	*	-	'	φ	-	Ψ	-		φ	-	φ	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	660	\$	-	\$	-	660	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	4,741.02				\$ 4.8	99.56	¢ 15	8.54	3.34%
Sub-Total A)					•								
RTSR - Network	\$	4.1338	660	\$	2,728.31	\$	3.5752	660	\$ 2,3	59.63	\$ (36	8.68)	-13.51%
RTSR - Connection and/or Line and	e	2.8792	660	\$	1.900.27	•	2.4747	660	\$ 1.6	33.30	\$ (26	6.97)	-14.05%
Transformation Connection	¥	2.0732	000	Ψ	1,300.27	4	2.4141	000	Ψ 1,0	33.30	Ψ (20	0.31)	-14.0370
Sub-Total C - Delivery (including Sub-				\$	9,369.60				\$ 8.8	92.50	¢ //7	7.10)	-5.09%
Total B)				Ψ	3,303.00				φ 0,0	92.50	φ (+ <i>i</i>	7.10)	-5.05 /6
Wholesale Market Service Charge	\$	0.0034	24,264	\$	82.50	•	0.0034	24,264	\$	82.50	¢	_	0.00%
(WMSC)	"	0.0054	24,204	Ψ	02.50	Ψ	0.0054	24,204	Ψ	02.50	Ψ	_	0.0070
Rural and Remote Rate Protection	e	0.0005	24,264	¢	12.13	•	0.0005	24,264	¢	12.13	¢	_	0.00%
(RRRP)	*		24,204	Ψ				24,204	Ψ		,	_	
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25		-	0.00%
Average IESO Wholesale Market Price	\$	0.1060	24,264	\$	2,571.96	\$	0.1060	24,264	\$ 2,5	71.96	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	12,036.44					59.33		7.10)	-3.96%
HST		13%		\$	1,564.74	1	13%		\$ 1,5	02.71	\$ (6	2.02)	-3.96%
Ontario Electricity Rebate		18.9%		\$	-		18.9%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$	13,601.18				\$ 13.0	62.05	\$ (53	9.13)	-3.96%
and the state of t					,				, 10,0		, (00		0.0070

In the manager's summary, discuss the reas

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 233 kWh Demand - kW 1.0325

Current Loss Factor Proposed/Approved Loss Factor

			B-Approve	d				Proposed	ı			lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	32.67		\$	32.67	\$	33.29	1	\$	33.29	\$	0.62	1.90%
Distribution Volumetric Rate	\$	-	233	\$	-	\$	-	233	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$		233		-	\$	-	233	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	32.67				\$	33.29		0.62	1.90%
Line Losses on Cost of Power	\$	0.1034	8	\$	0.78	\$	0.1034	8	\$	0.78	\$	-	0.00%
Total Deferral/Variance Account Rate	-¢	0.0003	233	\$	(0.07)	\$	_	233	\$	_	\$	0.07	-100.00%
Riders	Ψ			l '		l	-		Ψ		· .		
CBR Class B Rate Riders	-\$	0.0001		\$	(0.02)	\$	-	233	\$	-	\$	0.02	-100.00%
GA Rate Riders	\$	-		\$	-	\$	-	233	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0034	233	\$	0.79	\$	0.0034	233	\$	0.79	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e	0.57	1	\$	0.57	\$	0.57	4	e	0.57	\$	_	0.00%
	Ψ	0.57	'	φ	0.57	Ψ	0.57		φ	0.57	φ	-	0.0076
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$		233	\$	-	\$	-	233	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	34.72				\$	35.44	\$	0.71	2.05%
Sub-Total A)				*					*				
RTSR - Network	\$	0.0067	241	\$	1.61	\$	0.0058	241	\$	1.40	\$	(0.22)	-13.43%
RTSR - Connection and/or Line and	\$	0.0060	241	\$	1.44	\$	0.0052	241	\$	1.25	¢	(0.19)	-13.33%
Transformation Connection	Ψ	0.0000	241	Ψ	1.44	Ψ	0.0032	241	Ψ	1.23	Ψ	(0.13)	-10.0070
Sub-Total C - Delivery (including Sub-				\$	37.78				\$	38.08	\$	0.30	0.81%
Total B)				۳	01.10				۳	00.00	۳	0.00	0.0170
Wholesale Market Service Charge	\$	0.0034	241	\$	0.82	\$	0.0034	241	\$	0.82	\$	_	0.00%
(WMSC)	1	0.0004	2-71	Ψ	0.02	Ψ	0.0004	241	•	0.02	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0005	241	\$	0.12	\$	0.0005	241	\$	0.12	\$	_	0.00%
(RRRP)	1		2-71	Ψ		Ψ		241	۳		· .		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	\$	0.0820	149	\$	12.23	\$	0.0820	149	\$			-	0.00%
TOU - Mid Peak	\$	0.1130	42	\$	4.74	\$	0.1130	42	\$	4.74	\$	-	0.00%
TOU - On Peak	\$	0.1700	42	\$	7.13	\$	0.1700	42	\$	7.13	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	63.06				\$	63.37		0.30	0.48%
HST		13%		\$	8.20		13%		\$	8.24		0.04	0.48%
Ontario Electricity Rebate		18.9%		\$	(11.92)		18.9%		\$	(11.98)	\$	(0.06)	
Total Bill on TOU				\$	59.34				\$	59.63	\$	0.29	0.48%

In the manager's summary, discuss the reas

Current Loss Factor

Proposed/Approved Loss Factor

		Current O	EB-Approve	d				Proposed				lm	pact	
		Rate	Volume		Charge		Rate	Volume		Charge				1
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	\$	32.67	1	\$	32.67	\$	33.29		\$	33.29	\$	0.62	1.90%	6
Distribution Volumetric Rate	\$	-	233	\$	-	\$	-	233	\$	-	\$	-		
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	233	\$	-	\$	-	233	\$	-	\$	-		
Sub-Total A (excluding pass through)				\$	32.67				\$	33.29	\$	0.62	1.90%	6
Line Losses on Cost of Power	\$	0.1060	8	\$	0.80	\$	0.1060	8	\$	0.80	\$	-	0.00%	6
Total Deferral/Variance Account Rate	-s	0.0003	233	\$	(0.07)	•		233	\$	_	œ	0.07	-100.00%	
Riders	-9				` ′		-		Ψ	-	φ			
CBR Class B Rate Riders	-\$	0.0001	233	\$	(0.02)	\$	-	233	\$	-	\$	0.02	-100.00%	ó
GA Rate Riders	\$	-	233	\$	-	\$	-	233	\$	-	\$	-		
Low Voltage Service Charge	\$	0.0034	233	\$	0.79	\$	0.0034	233	\$	0.79	\$	-	0.00%	ó
Smart Meter Entity Charge (if applicable)		0.57	1	\$	0.57	\$	0.57	1	\$	0.57	œ	_	0.00%	
	*	0.57	'		0.57	Ψ	0.57		Ψ	0.57	φ	-	0.00 /	3
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$		233	\$	-	\$	-	233	\$	-	\$	-		
Sub-Total B - Distribution (includes				\$	34.74				\$	35.45	e	0.71	2.05%	
Sub-Total A)					=				٠					-
RTSR - Network	\$	0.0067	241	\$	1.61	\$	0.0058	241	\$	1.40	\$	(0.22)	-13.43%	
RTSR - Connection and/or Line and	\$	0.0060	241	\$	1.44	\$	0.0052	241	\$	1.25	\$	(0.19)	-13.33%	۵.
Transformation Connection	*	0.0000	2-71	Ψ	1.44	۳	0.0002	241	•	1.20	¥	(0.10)	10.007	<i>'</i> //
Sub-Total C - Delivery (including Sub-				\$	37.80				\$	38.10	\$	0.30	0.80%	
Total B)				Ψ	37.00				4	30.10	4	0.50	0.00 /	,
Wholesale Market Service Charge	s	0.0034	241	\$	0.82	\$	0.0034	241	\$	0.82	¢	_	0.00%	۵.
(WMSC)	۳ .	0.0034	241	Ψ	0.02	Ψ	0.0054	241	Ψ	0.02	Ψ	_	0.007	1
Rural and Remote Rate Protection	\$	0.0005	241	\$	0.12	\$	0.0005	241	e	0.12	¢	_	0.00%	۵.
(RRRP)	Ψ	0.0003	241	Ψ	0.12	Ψ	0.0003	241	Ψ	0.12	Ψ		0.007	1
Standard Supply Service Charge														4
Non-RPP Retailer Avg. Price	\$	0.1060	233	\$	24.70	\$	0.1060	233	\$	24.70	\$	-	0.00%	ó
Total Bill on Non-RPP Avg. Price				\$	63.43				\$	63.74	\$	0.30	0.48%	
HST		13%		\$	8.25		13%		\$	8.29	\$	0.04	0.48%	ó
Ontario Electricity Rebate		18.9%		\$	(11.99)		18.9%		\$	(12.05)				
Total Bill on Non-RPP Avg. Price				\$	71.68				\$	72.02		0.34	0.48%	6
				Ť	7 1.00				Ť	72.02	Ť	0.0.	01.107	i
														-

Current Loss Factor Proposed/Approved Loss Factor

Rate (S)		Current Of	EB-Approved			Proposed		In	npact
Monthly Service Charge \$ 32.67 1 \$ 32.67 \$ 33.29 1 \$ 33.29 \$ 0.62 1.90%			Volume			Volume			
Distribution Volumetric Rate \$									
Fixed Rate Riders		\$ 32.67			\$ 33.29	1	\$ 33.29	\$ 0.62	1.90%
Volumetric Rate Riders \$ - 800 \$ - \$ - 800 \$ - \$ - \$ - 800 \$ - \$ - \$ - \$ - \$		- 1	800 \$	-	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)		-	1 \$	-	\$ -	1	\$ -	Ψ	
Line Losses on Cost of Power		\$ -	800 \$		\$ -	800			
Total Deferral/Variance Account Rate -\$ 0.0003 800 \$ (0.24) \$ -			\$						
Riders CBR Class B Rate Riders S\$ 0.0001 800 \$ (0.24) \$ - 800 \$ - \$ 0.24 -100.00% CBR Class B Rate Riders \$\$ 0.0001 800 \$ (0.08) \$ - 800 \$ - \$ 0.08 -100.00% GA Rate Riders \$\$ - 800 \$ - \$ - 800 \$ - \$ - \$ 0.08 Low Voltage Service Charge \$\$ 0.0034 800 \$ 2.72 \$ 0.0034 800 \$ 2.72 \$ - 0.00% Smart Meter Entity Charge (if applicable) \$\$ 0.57 \$ 1 \$ 0.57 \$ 0.57 \$ 1 \$ 0.57 \$ - 0.00% Additional Fixed Rate Riders \$\$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ -		\$ 0.1060	26 \$	2.76	\$ 0.1060	26	\$ 2.76	\$ -	0.00%
Riders CBR Class B Rate Riders \$		-\$ 0.0003	800 \$	(0.24)	s -	800	\$ -	\$ 0.24	-100.00%
GA Rale Riders \$ - 800 \$ - \$ - 800 \$ - \$ - \$ - 0.00% Low Voltage Service Charge \$ 0.0034 800 \$ 2.72 \$ 0.0034 800 \$ 2.72 \$ - 0.00% Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$ - 0.00% Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - 0.00% Additional Volumetric Rate Riders \$ - 800 \$ - \$ - 800 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$, ,				•	
Low Voltage Service Charge \$ 0.0034 800 \$ 2.72 \$ 0.0034 800 \$ 2.72 \$ 0.00%		-\$ 0.0001		(0.08)	\$ -		\$ -		-100.00%
Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 1 \$ 0.57 1 \$ 0.57 - 0.00% Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - - 0.00% Additional Volumetric Rate Riders \$ - 800 \$ - \$ - 800 \$ - \$ - - 0.00% Sub-Total B - Distribution (includes \$ - \$ 38.40 \$ 39.34 \$ 0.94 2.45% Sub-Total A) \$ 39.34 \$ 0.94 2.45% 8 38.40 \$ 39.34 \$ 0.94 2.45% RTSR - Network \$ 0.0060 826 \$ 5.53 \$ 0.0058 826 \$ 4.79 \$ (0.74) -13.43% RTSR - Connection and/or Line and Transformation Connection \$ 0.0060 826 \$ 4.96 \$ 0.0052 826 \$ 4.30 \$ (0.66) -13.33% Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total		\$ -			\$ -		\$ -	-	
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ -		\$ 0.0034	800 \$	2.72	\$ 0.0034	800	\$ 2.72	\$ -	0.00%
Additional Volumetric Rate Riders \$ - 800 \$ - \$ - 800 \$ - \$ - \$ - \$ - 800 \$ - \$ - \$ - \$ - 800 \$ - \$ - \$ - \$ - 800 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Smart Meter Entity Charge (if applicable)	\$ 0.57	1 \$	0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Volumetric Rate Riders \$ - 800 \$ - \$ - 800 \$ - \$ - \$ - 800 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Additional Fixed Rate Riders	s -	1 \$	-	s -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes \$ 38.40 \$ 39.34 \$ 0.94 2.45%		\$ -	800 \$	_	\$ -	800	\$ -	\$ -	
Sub-Total A		1			*				
RTSR - Network RTSR - Onnection and/or Line and \$ 0.0067 826 \$ 5.53 \$ 0.0058 826 \$ 4.79 \$ (0.74) -13.43% RTSR - Connection and/or Line and \$ 0.0060 826 \$ 4.96 \$ 0.0052 826 \$ 4.30 \$ (0.66) -13.33% Sub-Total C - Delivery (including Sub-Total B) \$ 48.89 \$ 48.42 \$ (0.46) -0.95%			\$	38.40			\$ 39.34	\$ 0.94	2.45%
Transformation Connection \$ 0.0060 826 \$ 4.96 \$ 0.0052 826 \$ 4.30 \$ (0.66) -13.33% Sub-Total C - Delivery (including Sub-Total B) \$ 48.89 \$ \$ 48.42 \$ (0.46) -0.95%		\$ 0.0067	826 \$	5.53	\$ 0.0058	826	\$ 4.79	\$ (0.74)	-13.43%
Transformation Connection	RTSR - Connection and/or Line and	6 0000	000	4.00		000	4.00	¢ (0.00)	40.000/
Total B) 9 46.42 9 (0.46) -0.95% Whelevel Market Sonies Charge	Transformation Connection	\$ 0.0060	826 \$	4.90	\$ 0.0052	826	\$ 4.30	\$ (0.66)	-13.33%
Total B) Wholegele Market Sonice Charge			s	48.89			\$ 48.42	\$ (0.46)	-0.95%
Wholesale Market Service Charge			Ť				*	7 (51.15)	
**************************************		\$ 0.0034	826 \$	2.81	\$ 0.0034	826	\$ 2.81	\$ -	0.00%
Burel and Remete Rate Protection		- !							
Rula and Refinite Rate Protection \$ 0.0005 826 \$ 0.41 \$ - 0.00% (RRRP)		\$ 0.0005	826 \$	0.41	\$ 0.0005	826	\$ 0.41	\$ -	0.00%
(Nutury) Standard Supply Service Charge									
Non-RPP Retailer Avg. Price \$ 0.1060 800 \$ 84.80 \$ 0.1060 800 \$ 84.80 \$ - 0.00%		\$ 0.1060	800 \$	84 80	\$ 0.1060	800	\$ 84.80	\$ -	0.00%
The state of the s	Treatment registrates		000 ¢	0 1.00	* • • • • • • • • • • • • • • • • • • •		V 0.1.00	Ψ	0.0070
Total Bill on Non-RPP Avg. Price \$ 136.91 \$ 136.44 \$ (0.46) -0.34%	Total Bill on Non-RPP Avg. Price		\$	136.91			\$ 136.44	\$ (0.46)	-0.34%
HST 13% \$ 17.80 13% \$ 17.74 \$ (0.06) -0.34%		13%			13%				
Ontario Electricity Rebate 18.9% \$ (25.88) 18.9% \$ (25.79)								, (5.00)	3.5470
Total Bill on Non-RPP Avg. Price \$ 154.71 \$ 154.71 \$ (25.137)	,	10.570		` '	10.070		. , ,	¢ (0.52)	0.249/
10tal Dill 011 NOIPNET AVY, FILE \$ 134.10 \$ (0.32) -0.34%	Total Bill Oil Noil-KFF Avg. Pfice		3	154.71			φ 154.10	φ (0.52)	-0.34%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption Demand 1,000 kWh - kW

1.0325 Current Loss Factor Proposed/Approved Loss Factor

			B-Approve	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge	•		
		(\$)		_	(\$)	_	(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	32.67	1	\$	32.67	\$	33.29		\$	33.29	\$	0.62	1.90%
Distribution Volumetric Rate	\$	-	1000		-	\$	-	1000		-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	1000		-	\$	-	1000		-	\$	-	
Sub-Total A (excluding pass through)				\$	32.67				\$	33.29	\$	0.62	1.90%
Line Losses on Cost of Power	\$	0.1034	33	\$	3.36	\$	0.1034	33	\$	3.36	\$	-	0.00%
Total Deferral/Variance Account Rate	_e	0.0003	1,000	\$	(0.30)	•	_	1,000	¢	_	Ф	0.30	-100.009
Riders	"		-	1	, ,		-				Ψ		
CBR Class B Rate Riders	-\$	0.0001	1,000	\$	(0.10)	\$	-	1,000		-	\$	0.10	-100.009
GA Rate Riders	\$	-	1,000		-	\$	-	1,000		-	\$	-	
Low Voltage Service Charge	\$	0.0034	1,000	\$	3.40	\$	0.0034	1,000	\$	3.40	\$	-	0.009
Smart Meter Entity Charge (if applicable)		0.57		\$	0.57	\$	0.57	4	\$	0.57	\$	_	0.00%
	•	0.57	'	Ф	0.57	Ф	0.57		Þ	0.57	Ф	-	0.007
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-		\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1,000	\$	-	\$	-	1,000	\$	-	\$	-	
Sub-Total B - Distribution (includes				s	39.60				\$	40.62	\$	1.02	2.58%
Sub-Total A)				*					*		*		
RTSR - Network	\$	0.0067	1,033	\$	6.92	\$	0.0058	1,033	\$	5.99	\$	(0.93)	-13.439
RTSR - Connection and/or Line and	s	0.0060	1,033	\$	6.20	\$	0.0052	1,033	•	5.37	\$	(0.83)	12 220
Transformation Connection	Þ	0.0060	1,033	Ф	0.20	P	0.0052	1,033	9	5.37	Ф	(0.63)	-13.33%
Sub-Total C - Delivery (including Sub-				\$	52.71				\$	51.98	\$	(0.74)	-1.39%
Total B)				Ð	52.71				9	51.90	Ð	(0.74)	-1.397
Wholesale Market Service Charge	\$	0.0034	1,033	\$	3.51	\$	0.0034	1,033	•	3.51	\$		0.00%
(WMSC)	*	0.0034	1,033	φ	3.31	φ	0.0034	1,033	φ	3.31	φ	-	0.007
Rural and Remote Rate Protection		0.0005	1.033	¢.	0.52		0.0005	1.033	•	0.52	\$	_	0.00%
(RRRP)	•	0.0005	1,033	Ф	0.52	Ф	0.0005	1,033	Þ	0.52	Ф	-	0.007
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.009
TOU - Off Peak	\$	0.0820	640	\$	52.48	\$	0.0820	640	\$	52.48	\$	-	0.009
TOU - Mid Peak	\$	0.1130	180	\$	20.34	\$	0.1130	180	\$	20.34	\$	-	0.009
TOU - On Peak	\$	0.1700	180	\$	30.60	\$	0.1700	180	\$	30.60	\$	-	0.009
Total Bill on TOU (before Taxes)	1			\$	160.41				\$	159.68	\$	(0.74)	-0.46%
HST		13%		\$	20.85		13%		\$	20.76		(0.10)	-0.469
Ontario Electricity Rebate		18.9%		\$	(30.32)		18.9%		\$	(30.18)		0.14	*****
Total Bill on TOU		10.070		\$	150.95		. 0.0 / 0		\$	150.25	•	(0.69)	-0.46%
Total Bill Oil 100				Ψ	150.95				Ψ	130.23	Ψ.	(0.69)	-0.467

In the manager's summary, discuss the reas

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 500 kWh Demand - kW

1.0325 Current Loss Factor Proposed/Approved Loss Factor

		EB-Approve			Proposed		Im	npact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 32.67		\$ 32.67	\$ 33.29		\$ 33.29	\$ 0.62	1.90%	
Distribution Volumetric Rate	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ -	500		\$ -	500		\$ -		
Sub-Total A (excluding pass through)			\$ 32.67			\$ 33.29		1.90%	
Line Losses on Cost of Power	\$ 0.1034	16	\$ 1.68	\$ 0.1034	16	\$ 1.68	\$ -	0.00%	
Total Deferral/Variance Account Rate	-\$ 0.0003	500	\$ (0.15)	\$ -	500	s -	\$ 0.15	-100.00%	
Riders	,		' '			-			
CBR Class B Rate Riders	-\$ 0.0001	500	\$ (0.05)	\$ -	500	\$ -	\$ 0.05	-100.00%	
GA Rate Riders	\$ -	500	\$ -	\$ -	500		\$ -		
Low Voltage Service Charge	\$ 0.0034	500	\$ 1.70	\$ 0.0034	500	\$ 1.70	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%	
	0.57		ψ 0.07	0.01		0.07	ų.	0.0070	
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 36.42			\$ 37.24	\$ 0.82	2.25%	
Sub-Total A)			-			*	-		
RTSR - Network	\$ 0.0067	516	\$ 3.46	\$ 0.0058	516	\$ 2.99	\$ (0.46)	-13.43%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and	\$ 0.0060	516	\$ 3.10	\$ 0.0052	516	\$ 2.68	\$ (0.41)	-13.33%	t a company of the co
Transformation Connection						,	, (- ,		In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 42.98			\$ 42.92	\$ (0.06)	-0.13%	
Total B) Wholesale Market Service Charge							. ,		
	\$ 0.0034	516	\$ 1.76	\$ 0.0034	516	\$ 1.76	\$ -	0.00%	
(WMSC) Rural and Remote Rate Protection									
(RRRP)	\$ 0.0005	516	\$ 0.26	\$ 0.0005	516	\$ 0.26	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.25	-1	\$ 0.25	\$ 0.25	4	\$ 0.25	\$ -	0.00%	
TOU - Off Peak	\$ 0.0820	320	\$ 26.24		320	\$ 26.24		0.00%	
TOU - Mid Peak	\$ 0.1130	90	\$ 10.17		90	\$ 10.17		0.00%	
TOU - On Peak	\$ 0.1700	90	\$ 15.30		90			0.00%	
100 OIII Gan	1.Ψ 0.1700	90	ψ 15.30	ψ 0.1700	90	ψ 15.30	-	0.00%	
Total Bill on TOU (before Taxes)			\$ 96.95			\$ 96.89	\$ (0.06)	-0.06%	1
HST	13%	1	\$ 12.60			\$ 12.60		-0.06%	
Ontario Electricity Rebate	18.9%]	\$ (18.32)			\$ (18.31)		-0.0070	
Total Bill on TOU	10.3 /		\$ 91.23	10.570		\$ 91.18		-0.06%	
TOTAL DILLOLL TOO			a 91.23			a 91.18	j φ (U.U5)	-0.06%	ł

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption

1,000 kWh Demand - kW 1.0325 1.0325 Current Loss Factor Proposed/Approved Loss Factor

		B-Approved			Proposed		lm	pact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 23.30		\$ 23.30			\$ 23.74	\$ 0.44	1.89%	
Distribution Volumetric Rate	\$ 0.0148	1000	\$ 14.80	\$ 0.0151	1000	\$ 15.10	\$ 0.30	2.03%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000		\$ -		
Sub-Total A (excluding pass through)			\$ 38.10			\$ 38.84		1.94%	
Line Losses on Cost of Power	\$ 0.1034	33	\$ 3.36	\$ 0.1034	33	\$ 3.36	\$ -	0.00%	
Total Deferral/Variance Account Rate	-\$ 0.0002	1,000	\$ (0.20)	e	1,000	s -	\$ 0.20	-100.00%	
Riders	-\$ 0.0002		φ (0.20)	φ -	1,000	•	φ 0.20	-100.0076	
CBR Class B Rate Riders	-\$ 0.0001	1,000	\$ (0.10)	\$ -	1,000		\$ 0.10	-100.00%	
GA Rate Riders	\$ -		\$ -	\$ -	1,000	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.0031	1,000	\$ 3.10	\$ 0.0031	1,000	\$ 3.10	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.57	- 1	\$ 0.57	\$ 0.57	4	\$ 0.57	¢	0.00%	
	5 0.57	'	φ 0.57	φ 0.57	'	φ 0.57	Φ -	0.0076	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 44.83			\$ 45.87	\$ 1.04	2.32%	
Sub-Total A)			<u> </u>			*	- 7		
Titott Hollion	\$ 0.0063	1,033	\$ 6.50	\$ 0.0054	1,033	\$ 5.58	\$ (0.93)	-14.29%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and	\$ 0.0057	1,033	\$ 5.89	\$ 0.0049	1,033	\$ 5.06	\$ (0.83)	-14.04%	
Transformation Connection	0.0001	1,000	Ψ 0.00	φ 0.0040	1,000	Ψ 0.00	ψ (0.00)	14.0470	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 57.22			\$ 56.51	\$ (0.72)	-1.25%	
Total B)			· · · · · · · · · · · · · · · · · · ·			*	¥ (0±)	2070	
Wholesale Market Service Charge	\$ 0.0034	1,033	\$ 3.51	\$ 0.0034	1,033	\$ 3.51	\$ -	0.00%	
(WMSC)	,	.,			1,000	,	*	*****	
Rural and Remote Rate Protection	\$ 0.0005	1,033	\$ 0.52	\$ 0.0005	1,033	\$ 0.52	\$ -	0.00%	
(RRRP)		.,	•		1,000	*	-		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		1	\$ 0.25		0.00%	
TOU - Off Peak	\$ 0.0820	640	\$ 52.48		640			0.00%	
TOU - Mid Peak	\$ 0.1130	180	\$ 20.34		180			0.00%	
TOU - On Peak	\$ 0.1700	180	\$ 30.60	\$ 0.1700	180	\$ 30.60	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 164.92			\$ 164.20		-0.43%	
HST	13%		\$ 21.44	13%		\$ 21.35		-0.43%	
Ontario Electricity Rebate	18.9%		\$ (31.17)	18.9%		\$ (31.03)	\$ 0.14		
Total Bill on TOU			\$ 155.19			\$ 154.51	\$ (0.67)	-0.43%	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 5,000 kWh Demand - kW 1.0325 1.0325 Current Loss Factor Proposed/Approved Loss Factor

		EB-Approve			Proposed		lm	pact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 23.30	1	\$ 23.30		1	\$ 23.74	\$ 0.44	1.89%	
Distribution Volumetric Rate	\$ 0.0148	5000	\$ 74.00	\$ 0.0151	5000	\$ 75.50	\$ 1.50	2.03%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ -	5000		\$ -	5000		\$ -		
Sub-Total A (excluding pass through)			\$ 97.30			\$ 99.24	\$ 1.94	1.99%	
Line Losses on Cost of Power	\$ 0.1034	163	\$ 16.81	\$ 0.1034	163	\$ 16.81	\$ -	0.00%	
Total Deferral/Variance Account Rate	-\$ 0.0002	5,000	\$ (1.00)	\$ -	5,000	s -	\$ 1.00	-100.00%	
Riders	,		, , ,	-	· ·		•		
CBR Class B Rate Riders	-\$ 0.0001	5,000		\$ -	5,000	\$ -	\$ 0.50	-100.00%	
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.0031	5,000	\$ 15.50	\$ 0.0031	5,000	\$ 15.50	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	-1	\$ 0.57	\$ -	0.00%	
	,		·	0.01		,	Ψ .	0.0070	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 128.68			\$ 132.12	\$ 3.44	2.67%	
Sub-Total A)			-			*	*		
RTSR - Network	\$ 0.0063	5,163	\$ 32.52	\$ 0.0054	5,163	\$ 27.88	\$ (4.65)	-14.29%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and	\$ 0.0057	5,163	\$ 29.43	\$ 0.0049	5,163	\$ 25.30	\$ (4.13)	-14.04%	
Transformation Connection	*	-,	*		-,	,	+ ()		In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 190.63			\$ 185.29	\$ (5.34)	-2.80%	
Total B)			•				, ,		
Wholesale Market Service Charge	\$ 0.0034	5,163	\$ 17.55	\$ 0.0034	5,163	\$ 17.55	\$ -	0.00%	
(WMSC)									
Rural and Remote Rate Protection	\$ 0.0005	5,163	\$ 2.58	\$ 0.0005	5,163	\$ 2.58	\$ -	0.00%	
(RRRP)		4	¢ 0.05				•	0.000/	
Standard Supply Service Charge	\$ 0.25 \$ 0.0820	3,200	\$ 0.25 \$ 262.40		3,200	\$ 0.25 \$ 262.40	\$ -	0.00% 0.00%	
TOU - Off Peak TOU - Mid Peak	\$ 0.0820	900			3,200 900				
TOU - Mid Peak TOU - On Peak			\$ 101.70					0.00%	
TOU - On Peak	\$ 0.1700	900	\$ 153.00	\$ 0.1700	900	\$ 153.00	\$ -	0.00%	
T (D'' TO (T)	T		A 700 11				A (5.04)	0.700/	
Total Bill on TOU (before Taxes)	100/		\$ 728.11	400/		\$ 722.77		-0.73%	
HST	13%		\$ 94.65	13%		\$ 93.96		-0.73%	
Ontario Electricity Rebate	18.9%		\$ (137.61)	18.9%		\$ (136.60)			
Total Bill on TOU			\$ 685.15			\$ 680.13	\$ (5.02)	-0.73%	

Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

Consumption 65,700 kWh

Demand 500 kW

urrent Loss Factor 1.0325
roved Loss Factor 1.0325

Current Loss Factor

Proposed/Approved Loss Factor

	Currer	t OEB-Approve	ed		Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 129	63	\$ 129.63	\$ 132.09	1	\$ 132.09	\$ 2.46	1.90%
Distribution Volumetric Rate	\$ 3.13	52 500	\$ 1,567.60	\$ 3.1948	500	\$ 1,597.40	\$ 29.80	1.90%
Fixed Rate Riders	s	. 1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	s	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,697.23			\$ 1,729.49	\$ 32.26	1.90%
Line Losses on Cost of Power	\$	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	-\$ 0.00	500	¢ (04.70		500		¢ 04.70	400.000/
Riders	-\$ 0.00	94 500	\$ (34.70) > -	500	\$ -	\$ 34.70	-100.00%
CBR Class B Rate Riders	-\$ 0.02	97 500	\$ (14.85) \$ -	500	\$ -	\$ 14.85	-100.00%
GA Rate Riders	s	65,700	\$ -	\$ -	65,700	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.1	89 500	\$ 559.45	\$ 1.1189	500	\$ 559.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)								
, , , ,	\$		5 -	> -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$. 1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes			6 0.007.40			¢ 0,000,04	¢ 04.04	0.740/
Sub-Total A)			\$ 2,207.13			\$ 2,288.94	\$ 81.81	3.71%
RTSR - Network	\$ 2.84	63 500	\$ 1,423.15	\$ 2.4617	500	\$ 1,230.85	\$ (192.30)	-13.51%
RTSR - Connection and/or Line and	\$ 2.03	79 500	\$ 1,018.95	\$ 1.7516	500	\$ 875.80	\$ (143.15)	-14.05%
Transformation Connection	\$ 2.0.	79 500	\$ 1,010.95	\$ 1.7516	500	\$ 075.00	\$ (143.15)	-14.05%
Sub-Total C - Delivery (including Sub-			\$ 4,649.23			\$ 4.395.59	\$ (253.64)	-5.46%
Total B)			\$ 4,049.23			\$ 4,395.59	\$ (253.64)	-3.46%
Wholesale Market Service Charge	\$ 0.00	34 67,835	\$ 230.64	\$ 0.0034	67,835	\$ 230.64	\$ -	0.00%
(WMSC)	\$ 0.00	34 67,035	\$ 230.04	\$ 0.0034	67,035	\$ 230.04	Ф -	0.00%
Rural and Remote Rate Protection	\$ 0.00	67,835	\$ 33.92	\$ 0.0005	67,835	\$ 33.92	\$ -	0.00%
(RRRP)	\$ 0.00	05 07,033	\$ 33.92	\$ 0.0005	67,035	\$ 33.92	Φ -	0.00%
Standard Supply Service Charge	\$ 0	25 1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.10	60 67,835	\$ 7,190.54	\$ 0.1060	67,835	\$ 7,190.54	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 12,104.57			\$ 11,850.93	\$ (253.64)	-2.10%
HST		3%	\$ 1,573.59	13%		\$ 1,540.62	\$ (32.97)	-2.10%
Ontario Electricity Rebate	18	9%	\$ -	18.9%	,	\$ -	·	
Total Bill on Average IESO Wholesale Market Price			\$ 13.678.17			\$ 13.391.56	\$ (286.61)	-2.10%
The second secon			10,010.11			10,001.00	, (200.01)	211070

Current Loss Factor

1.0325 Proposed/Approved Loss Factor

		Current Ol	EB-Approve	d				Proposed	i			lm	pact
	Rate	9	Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	2,660.95	1	\$	2,660.95	\$	2,711.51	1	\$	2,711.51	\$	50.56	1.909
Distribution Volumetric Rate	\$	1.6213	2500	\$	4,053.25	\$	1.6521	2500	\$	4,130.25	\$	77.00	1.909
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$		\$	-	
Volumetric Rate Riders	\$	-	2500	\$	-	\$	-	2500	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	6,714.20				\$	6,841.76	\$	127.56	1.909
Line Losses on Cost of Power	\$	-	-	\$	-	\$		-	\$	-	\$	-	
Total Deferral/Variance Account Rate	•	0.0938	2,500	\$	(234.50)			2,500	e		\$	234.50	-100.009
Riders	-9			φ	, ,		-			-	φ		
CBR Class B Rate Riders	\$	0.0525	2,500	\$	131.25	\$	-	2,500	\$	-	\$	(131.25)	-100.009
GA Rate Riders	\$	-	821,250		-	\$	-	821,250	\$	-	\$	-	
Low Voltage Service Charge	\$	1.1986	2,500	\$	2,996.50	\$	1.1986	2,500	\$	2,996.50	\$	-	0.009
Smart Meter Entity Charge (if applicable)	•		1	œ				4	\$		•		
	*	-	'	φ	-	Ψ	-		Ψ	-	φ	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	2,500	\$	-	\$	-	2,500	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	9,607.45				\$	9,838.26	e	230.81	2.40
Sub-Total A)									*				
RTSR - Network	\$	3.0900	2,500	\$	7,725.00	\$	2.6725	2,500	\$	6,681.25	\$	(1,043.75)	-13.519
RTSR - Connection and/or Line and	\$	2.1832	2,500	\$	5,458.00	\$	1.8765	2,500	\$	4.691.25	\$	(766.75)	-14.059
Transformation Connection	*	2.1002	2,000	Ψ	0,400.00	۳	1.0700	2,000	۳	4,001.20	Ψ	(100.10)	14.00
Sub-Total C - Delivery (including Sub-				\$	22,790.45				\$	21,210.76	\$	(1,579.69)	-6.939
Total B)				Ť	22,700.40				۳	21,210.70	Ψ.	(1,070.00)	-0.50
Wholesale Market Service Charge	s	0.0034	847.941	\$	2,883.00	\$	0.0034	847.941	s	2,883.00	\$	_	0.009
(WMSC)	*	0.0004	047,041	Ψ	2,000.00	Ψ.	0.0004	041,041	Ψ	2,000.00	Ψ		0.00
Rural and Remote Rate Protection	s	0.0005	847,941	\$	423.97	\$	0.0005	847,941	s	423.97	\$	_	0.009
(RRRP)	I.		047,041					041,041	1				
Standard Supply Service Charge	\$	0.25	1	\$			0.25	1	\$	0.25	\$	-	0.009
Average IESO Wholesale Market Price	\$	0.1060	847,941	\$	89,881.71	\$	0.1060	847,941	\$	89,881.71	\$	-	0.009
Total Bill on Average IESO Wholesale Market Price	1			\$	115,979.37				\$	114,399.68	\$	(1,579.69)	-1.369
HST	1	13%		\$	15,077.32		13%		\$	14,871.96	\$	(205.36)	-1.369
Ontario Electricity Rebate	1	18.9%		\$	-		18.9%		\$	-	1		
Total Bill on Average IESO Wholesale Market Price				\$	131,056.69				\$	129,271.64	\$	(1,785.05)	-1.369

Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	EB-Approve	d				Proposed	1			lm	pact	٦
	Rate		Volume		Charge		Rate	Volume		Charge				1
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	\$	2,660.95	1	\$	2,660.95	\$	2,711.51	1	\$	2,711.51	\$	50.56	1.90%	6
Distribution Volumetric Rate	\$	1.6213	3500	\$	5,674.55	\$	1.6521	3500	\$	5,782.35	\$	107.80	1.90%	6
Fixed Rate Riders	\$	-	1	\$		\$	-	1	\$	· · · · · ·	\$	-		
Volumetric Rate Riders	\$	-	3500	\$	-	\$		3500	\$	-	\$	-		
Sub-Total A (excluding pass through)				\$	8,335.50				\$	8,493.86	\$	158.36	1.90%	6
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		1
Total Deferral/Variance Account Rate		0.0938	2.500		(200.20)			0.500				200.20	400.000	,
Riders	-\$	0.0938	3,500	\$	(328.30)	Þ	-	3,500	Þ	-	\$	328.30	-100.00%	o
CBR Class B Rate Riders	\$	0.0525	3,500	\$	183.75	\$	-	3,500	\$	-	\$	(183.75)	-100.00%	6
GA Rate Riders	\$	-	821,250	\$	-	\$		821,250	\$	-	\$	1		
Low Voltage Service Charge	\$	1.1986	3,500	\$	4,195.10	\$	1.1986	3,500	\$	4,195.10	\$	-	0.00%	6
Smart Meter Entity Charge (if applicable)	\ <u>\</u>				·									
, , , , , ,	Þ	-	1	Ф	-	Þ	-	1	\$	-	Э	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	3,500	\$	-	\$	-	3,500	\$	-	\$	-		
Sub-Total B - Distribution (includes					40 200 05					40.000.00	•	202.04	0.450	,
Sub-Total A)				\$	12,386.05				\$	12,688.96	Þ	302.91	2.45%	0
RTSR - Network	\$	3.0900	3,500	\$	10,815.00	\$	2.6725	3,500	\$	9,353.75	\$	(1,461.25)	-13.519	6 11
RTSR - Connection and/or Line and	s	2.1832	3,500	e.	7.641.20		1.8765	3,500		6.567.75	\$	(1,073.45)	-14.05%	,
Transformation Connection	Φ	2.1032	3,300	φ	7,041.20	9	1.0703	3,300	9	0,307.73	φ	(1,073.43)	-14.037	° //
Sub-Total C - Delivery (including Sub-				\$	30,842.25				\$	28,610.46	\$	(2,231.79)	-7.24%	,
Total B)				Ψ	30,042.23				9	20,610.46	9	(2,231.79)	-1.24/	٥
Wholesale Market Service Charge	\$	0.0034	847.941	\$	2,883.00	9	0.0034	847,941	9	2,883.00	4		0.00%	
(WMSC)	Ψ	0.0034	047,941	φ	2,003.00	Ψ	0.0034	047,341	φ	2,003.00	φ	-	0.007	٥
Rural and Remote Rate Protection	e	0.0005	847,941	œ	423.97	\$	0.0005	847,941	e	423.97	•	_	0.00%	
(RRRP)	Ψ		047,941	φ	423.51	Ψ	0.0003	047,341	φ	423.31	φ	-		
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%	6
Average IESO Wholesale Market Price	\$	0.1060	847,941	\$	89,881.71	\$	0.1060	847,941	\$	89,881.71	\$	-	0.00%	6
Total Bill on Average IESO Wholesale Market Price		·		\$	124,031.17				\$	121,799.38		(2,231.79)	-1.80%	
HST		13%	l	\$	16,124.05	1	13%		\$	15,833.92	\$	(290.13)	-1.80%	6
Ontario Electricity Rebate		18.9%	l	\$	-	1	18.9%		\$	-				
Total Bill on Average IESO Wholesale Market Price				\$	140.155.23				\$	137,633.30	\$	(2,521.92)	-1.80%	6
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Current Loss Factor Proposed/Approved Loss Factor

	Current (EB-Approve	d		Proposed	i	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 3.90		\$ -	\$ 3.97		\$ -	\$ -		
Distribution Volumetric Rate	\$ 22.7321	144	\$ 3,273.42	\$ 23.1640	144	\$ 3,335.62	\$ 62.19	1.90%	
Fixed Rate Riders	-		\$ -	\$ -		\$ -	\$ -		
Volumetric Rate Riders		144		\$ -	144		\$ -	4.000/	
Sub-Total A (excluding pass through)			v 0,2.0.12	•		\$ 3,335.62		1.90%	
Line Losses on Cost of Power		-	\$ -	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	-\$ 0.0727	144	\$ (10.47)	\$ -	144	\$ -	\$ 10.47	-100.00%	
Riders CBR Class B Rate Riders			. (4.50)				. 4.50	400.000/	
	-\$ 0.0317		\$ (4.56)	\$ -	144 64,944	\$ -	\$ 4.56	-100.00%	
GA Rate Riders	3 -	64,944	\$ -	\$ -		5 -	\$ -	0.000/	
Low Voltage Service Charge	\$ 1.4231	144	\$ 204.93	\$ 1.4231	144	\$ 204.93	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -		
Additional Fixed Rate Riders	-		\$ -	\$ -		\$ -	\$ -		
Additional Volumetric Rate Riders	-	144	\$ -	\$ -	144	\$ -	\$ -		
Sub-Total B - Distribution (includes								0.000/	
Sub-Total A)			\$ 3,463.32			\$ 3,540.54	\$ 77.23	2.23%	
RTSR - Network	\$ 2.1970	144	\$ 316.37	\$ 1.9001	144	\$ 273.61	\$ (42.75)	-13.51%	
RTSR - Connection and/or Line and	\$ 2.5912	144	\$ 373.13	\$ 2.2272	144	\$ 320.72	\$ (52.42)	-14.05%	
Transformation Connection	\$ 2.5912	144	δ 3/3.13	\$ 2.2212	144	\$ 320.72	\$ (52.42)	-14.05%	
Sub-Total C - Delivery (including Sub-			\$ 4,152.82			\$ 4,134.87	\$ (17.94)	-0.43%	
Total B) Wholesale Market Service Charge		_							
(WMSC)	\$ 0.0034	67,055	\$ 227.99	\$ 0.0034	67,055	\$ 227.99	\$ -	0.00%	
Rural and Remote Rate Protection	\$ 0.0005	67,055	\$ 33.53	\$ 0.0005	67,055	\$ 33.53		0.00%	
(RRRP)	\$ 0.0005	67,055	\$ 33.53	\$ 0.0005	67,055	\$ 33.53	5 -	0.00%	
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -		
Average IESO Wholesale Market Price	\$ 0.1060	67,055	\$ 7,107.80	\$ 0.1060	67,055	\$ 7,107.80	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 11,522.13			\$ 11,504.18	\$ (17.94)	-0.16%	
HST	139	6	\$ 1,497.88	13%		\$ 1,495.54	\$ (2.33)	-0.16%	
Ontario Electricity Rebate	18.99	6	\$ -	18.9%		\$ -	1		
Total Bill on Average IESO Wholesale Market Price			\$ 13,020.00			\$ 12,999.73	\$ (20.27)	-0.16%	
<u> </u>									

In the manager's summary, discuss the reas

APPENDIX G

ERTH GODERICH 2021 IRM APPROVED TARIFF SHEET

EB-2020-0019

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	34.63
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Approved on an Interim Basis	\$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Carradia Cappi, Corrido Marinionalito Chargo (il applicable)	*	0.20

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	33.64
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation	*	00.0.
- effective from November 1. 2020 and effective until October 31, 2022	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0116
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Approved on an Interim Basis	\$/kWh	(0.0006)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	0.11.14.11	0.0040
(2020) - effective until October 31, 2022	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022	Φ./L.) Δ./L.	0.0007
- Approved on an Interim Basis	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	161.24
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.55
Distribution Volumetric Rate	\$/kW	2.5203
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Approved on an Interim Basis	\$/kW	(0.1056)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0158)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kW	0.0499

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2020-0019
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	0.2705
Retail Transmission Rate - Network Service Rate	\$/kW	2.8228
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1342
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	1,710.02
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	5.81
Distribution Volumetric Rate	\$/kW	1.1735
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0462)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	\$/kW	(0.1591)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0056)

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2020-0019
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0040
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW	0.0609
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	0.3042
Retail Transmission Rate - Network Service Rate	\$/kW	2.9981
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3399
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	10,286.40
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	34.95
Distribution Volumetric Rate	\$/kW	1.8517
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	\$/kW	(0.1889)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0063
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW	(0.0753)

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2020-0019
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	(0.0024)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3201
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6755
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	78.70
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation	\$	0.27
- effective from November 1, 2020 and effective until October 31, 2022	•	0.0698
Distribution Volumetric Rate	\$/kWh	0.0096
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022	\$/kWh	(0.0001)
Applicable only for Class B Customers	φ/Κννιι	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	Φ // A A //-	(0.0000)
Approved on an Interim Basis	\$/kWh	(0.0006)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation	Φ // A A //-	0.0000
- effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	Φ // Δ Δ // -	(0.0004)
(2020) - effective until October 31, 2022	\$/kWh	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022	Φ // Δ Δ // -	0.0000
- Approved on an Interim Basis	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET NATES AND STANGES - Regulatory component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
otandard outphy octivioe - Administrative onarge (if applicable)	Ψ	0.23

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	38.57
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.13
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	\$/kWh	(0.0006)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022	Ø (L) A (0.0047
- Approved on an Interim Basis	\$/kW	0.2817
Retail Transmission Rate - Network Service Rate	\$/kW	2.1372
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6881
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

• • •		
Service Charge (per connection)	\$	4.71
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.02
Distribution Volumetric Rate	\$/kW	25.8184
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Approved on an Interim Basis	\$/kW	(0.2938)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0444)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0875
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	****	
(2020) - effective until October 31, 2024	\$/kW	6.7215
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022	* // \ \ \ \	0.0040
- Approved on an Interim Basis	\$/kW	0.2646
Retail Transmission Rate - Network Service Rate	\$/kW	2.1289
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6844
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation Goderich Rate Zone TARIFF OF RATES AND CHARGES

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Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

ERTH Power Corporation Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer	Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50

ERTH Power Corporation Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

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One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per	er the	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5.000 kW	1.0045

APPENDIX H

ERTH GODERICH 2021 RATE GENERATOR MODEL

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Quick Link

Ontario Energy Board's 2022 Electricity Distribution Rate Applications Webpage

		Version	1.0
Utility Name	ERTH Power Corporation		
Service Territory	Goderich Rate Zone		
Assigned EB Number	EB-2021-0021		
Name of Contact and Title	Diane Taylor		
Phone Number	519-485-1820 ext 265		
Email Address	Diane.Taylor@erthpower.com		
We are applying for rates effective	May 1, 2022		
Rate-Setting Method	Price Cap IR		
Select the last Cost of Service rebasing year.	2013		
To determine the first year the continuity schedules in tab 3 will be generated for input, an For all the the responses below, when selecting a year, select the year relating to the accoreviewed in the 2021 rate application were to be selected, select 2019.			
2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.	2014		
Determine whether scenario a or b below applies, then select the appropriate year.			
 a) If the account balances were last approved on a final basis, select the year of the year- end balances that were last approved for disposition on a final basis. 			
b) If the account balances were last approved on an interim basis, and	2017		
 i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. 			
ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.			
For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basisDetermine whether scenario a or b below applies, then select the appropriate year.	2016		
 a) If the account balances were last approved on a final basis, select the year of the year- end balances that the balance was were last approved on a final basis. 			
b) If the accounts were last approved on an interim basis, and			
 i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. 	2019		
 ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. 			
4. Select the earliest vintage year in which there is a balance in Account 1595.	2018		
(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)			
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	No		
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes		
7. Retail Transmission Service Rates: ERTH Power Corporation is:	Transmission Connected		
8. Have you transitioned to fully fixed rates?	Yes		
Legend			
Pale green cells represent input cells.			
Pale blue cells represent drop-down lists. The applicant should select the appropriate it	em from the drop-down list.		



ERTH Power Corporation Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.63
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	\$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		,
Applicable only for Class B Customers - Approved on an Interim Basis Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	\$/kWh	(0.0001)
(2020) - effective until October 31, 2022	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

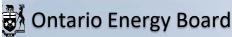
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	33.64
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0116
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0048
Approved on an Interim Basis Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022	\$/kWh	(0.0006)
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022 Rete Rider for Disposition of Lost Revenue Adjustment Machanism Veriance Assessment (LBANNA)	\$/kWh	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	161.24
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.55
Distribution Volumetric Rate	\$/kW	2.5203
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Approved on an Interim Basis	\$/kW	(0.1056)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0158)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kW	0.0499
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kW	0.2705

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Retail Transmission Rate - Network Service Rate	\$/kW	2.8228
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1342
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	1,710.02
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	5.81
Distribution Volumetric Rate	\$/kW	1.1735
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0462)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Approved on an Interim Basis	\$/kW	(0.1591)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0056)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0040

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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

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Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW	0.0609
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	0.3042
Retail Transmission Rate - Network Service Rate	\$/kW	2.9981
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3399
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

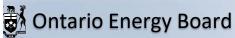
It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	10,286.40
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	34.95
Checkive from November 1, 2020 and checkive and Goldber 01, 2022	Ψ	04.00
Distribution Volumetric Rate	\$/kW	1.8517
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Approved on an Interim Basis	\$/kW	(0.1889)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		,
- effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0063
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kW	(0.0753)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022	******	(3.3.33)
- Approved on an Interim Basis	\$/kW	(0.0024)
••	•	,
Retail Transmission Rate - Network Service Rate	\$/kW	3.3201

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Incentive Rate-setting MechanismRate Generator for 2022 Filers

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6755
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	78.70
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.27
Distribution Volumetric Rate	\$/kWh	0.0698
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	y \$/kWh	(0.0001)
Approved on an Interim Basis	\$/kWh	(0.0006)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	\$/kWh	0.0003
(2020) - effective until October 31, 2022 Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022	\$/kWh	(0.0031)
- Approved on an Interim Basis	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	38.57
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022 Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$	0.13
Approved on an Interim Basis	\$/kWh	(0.0006)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	0.2817
- Approved on an interim basis	φ/κνν	0.2017
Retail Transmission Rate - Network Service Rate	\$/kW	2.1372
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6881
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

\$	4.71
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\$	0.02
\$/kW	25.8184
\$/kWh	0.0048
Φ/I-λΔ/	(0.0000)
\$/KVV	(0.2938)
\$/k\\\	(0.0444)
Ψ/ΚΨΨ	(0.0444)
\$/kW	0.0875
·	
\$/kW	6.7215
\$/kW	0.2646
\$/kW	2.1289
\$/kW	1.6844
\$/kWh	0.0030
\$/kWh	0.0004
\$/kWh	0.0005
\$	0.25
	\$ \$/kW \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW

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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independant Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

on-r ayment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50

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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Reconnection at meter - during regular hours	\$ 65.00
Reconnection at meter - after regular hours	\$ 185.00
Reconnection at pole - during regular hours	\$ 185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis

\$ 44.50

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

						2017									2018				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments1 during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments1 during 2017	Closing Interest Amounts as of Dec 31, 2017 Opening Princ Amounts as of 1, 2018		OEB-Approved Disposition during 2018	Principal g Adjustments1 durii 2018	Closing Principal Balance as of Dec 31, 2018		Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments1 during 2018
Group 1 Accounts																			
LV Variance Account	1550	0				0) (0			о о	0			0	0			
Smart Metering Entity Charge Variance Account	1551	0				0) (0			0	0			0	0			
RSVA - Wholesale Market Service Charge ⁵	1580	0				0) (0			0	0			0	0			
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0) (0			О	0			0	0			
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0) (0			0	0			0	0			
RSVA - Retail Transmission Network Charge	1584	0				0) (0			0	0			0	0			
RSVA - Retail Transmission Connection Charge	1586	0				0) (0			0	0			0	0			
RSVA - Power ⁴	1588	0				0) (0			0	0			0	0			
RSVA - Global Adjustment ⁴	1589	0				0) (0			0	0			0	0			
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0) (0			0	0			0	0			
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0) (0			0	0			0	0			
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0) (0			0	0		(78,36	3) (78,363)	0			(28,712)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0) (0			о о	0			0	0			
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0) (0			0	0			0	0			
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0) (0			0	0			0	0			
Disposition and Recovery/Refund of Regulatory Balances (2021) ³											i l								
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595																		
Refer to the Filing Requirements for disposition eligibility.		0				0) (0			0	0			0	0			
RSVA - Global Adjustment requested for disposition	1589	0	() (0		n 1) 0		0	0	0	0	0 0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	Č) (. 0	0	,	0) 0	Č	5 0	0	0	0 (78,36	3) (78,363)	0	0	0	(28,712)
Total Group 1 Balance requested for disposition		0	() (0	0) (0) 0	(0	0	0	0 (78,36			0	0	(28,712)
RSVA - Global Adjustment		0	() (0) (n) 0	(0	0	0	0	0 0		0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	Č) (. 0	0	,	0) 0	Č	م م	0	0	0 (78,36	3) (78,363)	0	0	0	(28,712)
Total Group 1 Balance		0) 0) 0	0) (0) 0		0	0	0	0 (78,36			0	0	(28,712)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0) (0			0	0		(1,71	0	0			
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	() (0	0) (0	0	(0	0	0	0 (78,36	3) (78,363)	0	0	0	(28,712)



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

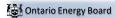
Account Descriptions	Account Number	Closing Interes Amounts as of Dec 31, 2018
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance Account	1551	
RSVA - Wholesale Market Service Charge ⁵	1580	
Variance WMS – Sub-account CBR Class A ⁵	1580	
Variance WMS – Sub-account CBR Class B ⁵	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power ⁴	1588	
RSVA - Global Adjustment⁴	1589	
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	(28,712
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	
Disposition and Recovery/Refund of Regulatory Balances (2021) ³		
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595	
Refer to the Filing Requirements for disposition eligibility.		
RSVA - Global Adjustment requested for disposition	1589	
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(28,712
Total Group 1 Balance requested for disposition		(28,712
RSVA - Global Adjustment		
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(28,712
Total Group 1 Balance		(28,712
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		(28,712





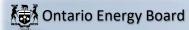
Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

						2019										2020				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments1 during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments1 during 2019	Closing Interest Amounts as of Dec 31, 2019	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during A 2020	Principal Adjustments1 durinş 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments1 during 2020
Group 1 Accounts																				
LV Variance Account	1550	0				0	0				0	0				0	0			
Smart Metering Entity Charge Variance Account	1551	0			(5,287)	(5,287)				(104)	(104)	(5,287)	(1,418)	(2,437)		(4,268)	(104)	(68)	(81)	
RSVA - Wholesale Market Service Charge⁵	1580	0			(19,136)	(19,136)	0			431	431	(19,136)	(26,254)	(10,964)		(34,426)	431	(545)	941	
Variance WMS – Sub-account CBR Class A ⁵	1580	0			0	0	0			0	0	0				0	0			
Variance WMS – Sub-account CBR Class B ⁵	1580	0			(5,090)	(5,090)	0			(298)	(298)	(5,090)	(3,427)			(8,517)	(298)	(112)	(240)	
RSVA - Retail Transmission Network Charge	1584	0			(111,520)	(111,520)				(3,192)	(3,192)	(111,520)	34,892	(64,881)		(11,746)	(3,192)	(1,344)	(2,008)	
RSVA - Retail Transmission Connection Charge	1586	0			42,066	42,066	0			2,138	2,138	42,066	8,484	62,213		(11,663)	2,138	527	3,017	
RSVA - Power ⁴	1588	0				0	0				0	0				0	0			
RSVA - Global Adjustment ⁴	1589	0				0	0				0	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	0				0	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	(78,363)	112,121			33,758	(28,712)	98			(28,614)	33,758				33,758	(28,614)	589		
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0	113,289	151,133		(37,844)	0	(1,348)	24,708		(26,056)	(37,844)				(37,844)	(26,056)	(853)		
Disposition and Recovery/Refund of Regulatory Balances (2019)3	1595	0				0	0	1			0	0				0	0	` ′		
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0	0	(136,001)	(326,570)		190,569	0	863	(32,621)	
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1000	ŭ				·	· ·						(100,001)	(020,010)		100,000	Ü	000	(02,021)	
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595																			
Refer to the Filing Requirements for disposition eligibility.		0				0	0				0	0				0	0			
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0	0	0	0	(0 0	0	0	0	, r
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(78,363)	112,121		(98,967)	(65,209)			0	(1,024)	(29,638)	(65,209)	12,278	(16,069)	((36,862)	(29,638)	(953)	1,629	
Total Group 1 Balance requested for disposition		(78,363)	112,121	0	(98,967)	(65,209)	(28,712)	98	0	(1,024)	(29,638)	(65,209)	12,278	(16,069)	((36,862)	(29,638)	(953)	1,629	(
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0	0	0	0	(0	0	0	. (
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(78,363)	225,410		(98,967)					(1,024)	(55,695)	(103,053)	(123,723)	(342,639)	((55,695)	(944)	(30,992)	
Total Group 1 Balance		(78,363)	225,410	151,133	(98,967)	(103,053)	(28,712)	(1,250)	24,708	(1,024)	(55,695)	(103,053)	(123,723)	(342,639)	(115,863	(55,695)	(944)	(30,992)	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0	0		0		0	0			
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		(78,363)	112,121	0	(98,967)	(65,209)	(28,712)	98	0	(1,024)	(29,638)	(65,209)	12,278	(16,069)	(0 (36,862)	(29,638)	(953)	1,629	, ,



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

				2	.021		Projected In	terest on Dec-31	-2020 Bala	nces		2.1.7 RRR ⁵	
Account Descriptions	Account Number	Closing Interest Amounts as of Dec 31, 2020	Principal Disposition during 2021 - instructed by OEB	Interest Disposition during 2021 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Projected Interest from Jan 1, 2021 to Dec 31, 2021 on Dec 31, 2020 balance adjusted for disposition during 2021 ²	Projected Interest from Jan 1, 2022 to Apr 30, 2022 on Dec 31, 2020 balance adjusted for disposition during 2021 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)
Group 1 Accounts													
LV Variance Account	1550	0			0	0			0	0		600,526	600,526
Smart Metering Entity Charge Variance Account	1551	(91)	(2,850)	(101)	(1,418)	10	(24)	(8)	(22)	(1,440)		(28,318)	(23,960)
RSVA - Wholesale Market Service Charge ⁵	1580	(1,054)	(8,172)	(788)	(26,254)	(266)			(266)	(26,520)		(409,495)	(374,015)
Variance WMS – Sub-account CBR Class A ⁵	1580	0			0	0			0	0		0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(170)	(5,090)	(138)	(3,427)	(32)	(49)	(12)	(93)	(3,520)		(50,908)	(42,221)
RSVA - Retail Transmission Network Charge	1584	(2,528)	(46,639)	(2,806)	34,893	278	(67)	(22)	189	35,082		146,498	
RSVA - Retail Transmission Connection Charge	1586	(352)	(20,147)	(339)	8,484	(13)	(66)	(28)	(107)	8,376		(9,315)	2,700
RSVA - Power ⁴	1588	0			0	0			0	0		492,491	
RSVA - Global Adjustment ⁴	1589	0			0	0			0	0		3,936,259	3,936,259
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0			0	0			0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0			0	0			0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	(28,025)			33,758	(28,025)	192	64	(27,768)	5,990	Yes	5,733	(0)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	(26,910)			(37,844)	(26,910)	(364)		(27,274)	0	No	(423,756)	(359,002)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0			0	0			0	0	No	10,143	10,143
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	33,484			190,569	33,484			33,484	0	No	444,253	220,200
Disposition and Recovery/Refund of Regulatory Balances (2021) ³		•											
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595										No		
Refer to the Filing Requirements for disposition eligibility.		0			0	0			0	0			0
RSVA - Global Adjustment requested for disposition	1589		0	0	0	0	0	0	0	0		3,936,259	3,936,259
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	1309	(32,221)	(82,898)	(4,172)	46,036	(28,049)	(14)	•	(28,069)	17,967		828.759	
Total Group 1 Balance requested for disposition		(32,221)	(82,898)	(4,172)	46,036	(28,049)	(14)		(28,069)	17,967		4,765,018	
RSVA - Global Adjustment		0	0	0	0	0	0	0	0				
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(25,646)	(82,898)	(4,172)	198,761	(21,474)	(378)	(6)	(21,859)				
Total Group 1 Balance		(25,646)	(82,898)	(4,172)	198,761	(21,474)	(378)	(6)	(21,859)			\$4,765,018	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	Ó		, , ,	0	0	, ,		0	0			0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		(32,221)	(82,898)	(4,172)	46,036	(28,049)	(14)	(6)	(28,069)	17,967		4,765,018	4,834,101



Data on this worksheet has been populated using your most rec	Data on this worksheet has been populated using your most recent RRR filing.								
If you have identified any issues, please contact the OEB.									
Have you confirmed the accuracy of the data below?	No								

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Customers	Metered kW for Non-RPP Customers (excluding WMP)		Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	less WMP	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2017) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	26,424,152	0	609,635	C	0	0	26,424,152	0	33%		0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,039,015	9,043	2,606,139	C	0	0	13,039,015	9,043	19%		0
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	19,034,208	41,775	15,745,263	41,775		C	19,034,208	41,775	26%		
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	20,682,308	48,467	20,682,308	48,467	ď	C	20,682,308	48,467	21%		
LARGE USE SERVICE CLASSIFICATION	kW	74,563,562	197,773	0	C	C	0	74,563,562	197,773	0%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100	0	0	C	C	0	83,100	0	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	1,932	5	0	C	0	0	1,932	5	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	392,445	792	314,857	784	C	C	392,445	792	1%		
	Total	154,220,722	297,855	39,958,202	91,026	5 0	0	154,220,722	297,855	100%	(0

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ²

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

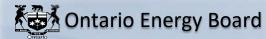
\$17,967 \$17,967 \$0.0001 Claim does not meet the threshold test.

NO

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

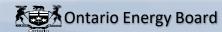


No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

		% of	% of Total kWh			ocated based on Total less WMP			ocated based on Total less WMP		
Rate Class	% of Total kWh	Customer Numbers **	adjusted for WMP	1550	1551	1580	1584	1586	1588	1595_(2017)	1568
RESIDENTIAL SERVICE CLASSIFICATION	17.1%	0.0%	17.1%								0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	8.5%										0
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	12.3%	0.0%	12.3%								0
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	13.4%	0.0%	13.4%								0
LARGE USE SERVICE CLASSIFICATION	48.3%	0.0%	48.3%								0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%								0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%								0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.3%								0
Total	100.0%	0.0%	100.0%	0	0	0	0	0	0	0	0

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

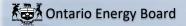
12	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non WMP Classes Only (If Applicable) ²	- Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcila
RESIDENTIAL SERVICE CLASSIFICATION	kWh	26,424,152	0	26,424,152	0	0		0.0000		0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,039,015	9,043	13,039,015	9,043	0		0.0000		0.0000	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	19,034,208	41,775	19,034,208	41,775	0		0.0000		0.0000	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	20,682,308	48,467	20,682,308	48,467	0		0.0000		0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	74,563,562	197,773	74,563,562	197,773	0		0.0000		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100	0	83,100	0	0		0.0000		0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	1,932	5	1,932	5	0		0.0000		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	392,445	792	392,445	792	0		0.0000		0.0000	

0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

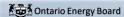


Summary - Sharing of Tax Change Forecast Amounts

	2013		2022
OEB-Approved Rate Base	\$ 7,763,995	\$	7,763,995
OEB-Approved Regulatory Taxable Income	\$ 146,208	\$	146,208
Federal General Rate			15.0%
Federal Small Business Rate			9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}			9.0%
Ontario General Rate			11.5%
Ontario Small Business Rate			3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}			3.2%
Federal Small Business Limit		\$	500,000
Ontario Small Business Limit		\$	500,000
Federal Taxes Payable		\$	13,159
Provincial Taxes Payable		\$	4,679
Federal Effective Tax Rate			9.0%
Provincial Effective Tax Rate	_		3.2%
Combined Effective Tax Rate	15.5%		12.2%
Total Income Taxes Payable	\$ 22,662	\$	17,837
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$	-
Income Tax Provision	\$ 22,662	\$	17,837
Grossed-up Income Taxes	\$ 26,819	\$	20,316
Incremental Grossed-up Tax Amount		-\$	6,503
Sharing of Tax Amount (50%)		-\$	3,252

Notes

- 1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
- 2. The OEB's proxy for taxable capital is rate base.



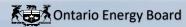
Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,234	25,007,091		17.51	0.0227		679,528	567,661	0	1,247,189	54.5%	45.5%	0.0%	53.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	461	14,346,569		31.11	0.0107		172,101	153,508	0	325,609	52.9%	47.1%	0.0%	14.0%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	46	20,994,730	62,498	149.05		2.3300	82,276	0	145,620	227,896	36.1%	0.0%	63.9%	9.8%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	3	14,183,464	34,069	1580.87		1.0849	56,911	0	36,961	93,873	60.6%	0.0%	39.4%	4.0%
LARGE USE SERVICE CLASSIFICATION	kW	1	61,820,874	137,741	9509.57		1.7119	114,115	0	235,799	349,914	32.6%	0.0%	67.4%	15.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4	84,113	1	72.75	0.0645		3,492	5,425	0	8,917	39.2%	60.8%	0.0%	0.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	6	15,525		35.67	0.0000		2,568	0	0	2,568	100.0%	0.0%	0.0%	0.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	4	1,069,699	2,724	4.36		23.8686	209	0	65,018	65,227	0.3%	0.0%	99.7%	2.8%
Total		3.759	137.522.069	237.032				1.111.200	726.595	483.399	2.321.193				100.0%

Rate Class		(most recent RRR filing)	(most recent RRR filing)	Savings by Rate Class	Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	26,424,152		-1,747	0.00	\$/customer	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,039,015	9,043	-456	0.0000	kWh	If the allocated tax
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	19,034,208	41,775	-319	0.0000	kW	or more rate clas
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	20,682,308	48,467	-132	0.0000	kW	required to transfe
LARGE USE SERVICE CLASSIFICATION	kW	74,563,562	197,773	-490	0.0000	kW	Account 1595 for
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100		-12	0.0000	kWh	Account 1000 for
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	1,932	5	-4	0.0000	kWh	
STREET LIGHTING SERVICE CLASSIFICATION	kW	392,445	792	-91	0.0000	kW	
Total		154 220 722	297.855	-\$3.252			

the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into Account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

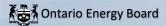


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

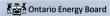
Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	26,424,152	0	1.0467	27,658,160
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	26,424,152	0	1.0467	27,658,160
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	13,039,015	9,043	1.0467	13,647,937
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	13,039,015	9,043	1.0467	13,647,937
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8228	19,034,208	41,775		
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1342	19,034,208	41,775		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9981	20,682,308	48,467		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3399	20,682,308	48,467		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3201	74,563,562	197,773		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6755	74,563,562	197,773		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	83,100	0	1.0467	86,981
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	83,100	0	1.0467	86,981
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1372	1,932	5		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6881	1,932	5		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1289	392,445	792		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6844	392.445	792		

Non-Loss

Non-Loss



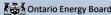
Uniform Transmission Rates	Unit		2020	2021 i to Jun		2021 I to Dec		2022
Rate Description			Rate	Ra	ate			Rate
Network Service Rate	kW	\$	3.92	\$ 4.67	\$	4.90	\$	4.90
Line Connection Service Rate	kW	\$	0.97	\$ 0.77	\$	0.81	\$	0.81
Transformation Connection Service Rate	kW	\$	2.33	\$ 2.53	\$	2.65	\$	2.65
Hydro One Sub-Transmission Rates	Unit		2020	20	21			2022
Rate Description			Rate	Ra	ate			Rate
Network Service Rate	kW	\$	3.3980	\$		3.4778	\$	3.4778
Line Connection Service Rate	kW	\$	0.8045	\$		0.8128	\$	0.8128
Transformation Connection Service Rate	kW	\$	2.0194	\$		2.0458	\$	2.0458
Both Line and Transformation Connection Service Rate	kW	\$	2.8239	\$		2.8586	\$	2.8586
If needed, add extra host here. (I)	Unit		2020	20	21			2022
Rate Description			Rate	Ra	ate			Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$		-	\$	-
If needed, add extra host here. (II)	Unit		2020	20	21			2022
Rate Description			Rate	Ra	ate			Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$		-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Hi	storical 2020	Currer	nt 2021	1	F	orecast 2022



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, 1 and M) are highlighted rates do not match the Hydro One Sub-transmission rates column E, 1 and M) are highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Notwork			an Commen	tion	Transfer	mation Co	nnoction	Total	Connection
IESO Month	Units Billed	Network Rate	Amount	Units Billed	ne Connect Rate	Amount	Transfor Units Billed	mation Co Rate	Amount		Connection Amount
										_	
January February	21,132 17.009	\$3.92 \$3.92	\$ 82,837 \$ 66,673	25,135 24.861	\$0.97 \$0.97	\$ 24,381 \$ 24,115	25,135 24.861	\$2.33 \$2.33	\$ 58,565 \$ 57,926	\$ \$	82,946 82,041
March	19,972	\$3.92	\$ 78,290	23,497	\$0.97	\$ 22,792	23,497	\$2.33	\$ 54,748	s	77,540
April	20,219	\$3.92	\$ 79,258	23,497	\$0.97	\$ 23,058	23,497	\$2.33	\$ 55,386	s	78,444
May	18,877	\$3.92	\$ 79,258	23,171	\$0.97	\$ 23,058	23,171	\$2.33	\$ 53,835	\$	76,247
June	22,557	\$3.92	\$ 88,423	26,538	\$0.97	\$ 25,742	26,538	\$2.33	\$ 61,834	s	87,575
Julie	22,865	\$3.92	\$ 89,631	27,834	\$0.97	\$ 26,999	27,834	\$2.33	\$ 64,853	s	91,852
July	22,000	\$3.92	\$ 104,993	27,034	\$0.97	\$ 27,038	27,034	\$2.33	\$ 64,946	\$	91,032
August	26,784	\$3.92		27,874	\$0.97		27,874				91,984
September October	22,316	\$3.92 \$3.92	\$ 87,479	25,054	\$0.97	\$ 24,302	25,054	\$2.33 \$2.33	\$ 58,376 \$ 58,984	\$	82,678 83,540
November	21,518 23,799	\$3.92	\$ 84,351 \$ 93,292	25,315 26,382	\$0.97 \$0.97	\$ 24,556 \$ 25,591	25,315 26,382	\$2.33	\$ 58,984 \$ 61,470	\$	87,061
December	23,125	\$3.92	\$ 90,650	26,527	\$0.97	\$ 25,731	26,527	\$2.33	\$ 61,808	\$	87,539
Total	260,173	\$ 3.92	\$ 1,019,876	305,893	\$ 0.97	\$ 296,716	305,893	\$ 2.33	\$ 712,731	\$	1,009,447
Hydro One		Network		Lir	ne Connect	tion	Transfor	mation Co	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		\$0,0000			\$0,0000			\$0,0000		s	_
February		\$0.0000			\$0.0000			\$0.0000		Š	
March		\$0,0000			\$0,0000			\$0,0000		\$	_
April		\$0.0000			\$0.0000			\$0.0000		\$	_
May		\$0.0000			\$0.0000			\$0.0000		\$	
June	-	\$0.0000			\$0.0000			\$0.0000		ŝ	-
July		60.0000			\$0.000U			\$0.0000			-
		\$0.0000			\$0.0000			\$0.0000		\$ \$	-
August		\$0.0000			\$0.0000			\$0.0000			-
September		\$0.0000			\$0.0000			\$0.0000		\$	-
October		\$0.0000			\$0.0000			\$0.0000		\$	-
November		\$0.0000			\$0.0000			\$0.0000		\$	-
December		\$0.0000			\$0.0000			\$0.0000		\$	-
Total	- :	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
Add Extra Host Here (I)		Network		Lir	ne Connect	tion	Transfor	mation Co	nnection	Total	Connection
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		s -			\$ -			\$ -		\$	-
February		\$ -			\$ -			\$ -		\$	-
March	:	\$ -			\$ -			\$ -		\$	-
April		\$ -			\$ -			\$ -		\$	-
May		\$ -			\$ -			\$ -		\$	-
June		s -			s -			s -		s	_
July		s -			\$ -			\$ -		Š	_
August		s -			s -			\$ -		\$	
September		s -			\$ -			\$ -		\$	-
October					\$ -			\$ -		•	-
		\$ -								\$	-
November		s -			\$ -			\$ -		\$	-
December		\$ -			\$ -			\$ -		\$	-
Total	- :	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
Add Extra Host Here (II)		Network		Lir	ne Connect	tion	Transfor	mation Co	nnection	Total	Connection
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
month			Amount	Cints bineu		Amount	Cints bineu		Amount		rinount
January		\$ -			\$ -			\$ -		\$	-
February		s -			s -			s -		s	_
March		s -			\$ -			\$ -		Š	_
April		s -			\$ -			s -		s	_
Aprii Mav		s -			s -			s -		\$	-
								-			-
June		s -			\$ -			\$ -		\$	-
July		s -			\$ -			\$ -		\$	-
August		\$ -			\$ -			\$ -		\$	-
September		\$ -			\$ -			\$ -		\$	-
		\$ -			\$ -			\$ -		\$	-
October					\$ -			\$ -		\$	-
		s -								\$	_
November		\$ - \$ -						S -			
November December	:	\$ -			\$ -			\$ -			
November December Total	:	\$ - \$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$	-
November December	:	\$ -	\$ -	- Lir	\$ -	\$ -	- Transfo	\$ -	\$ -	\$	Connectio
November December Total	:	\$ -	\$ -	Lit	\$ -	\$ -	- Transfor	\$ -	\$ -	\$ Total	Connection Amount
November December Total Total Month	- S	\$ - Network Rate		Units Billed	\$ -	Amount	Units Billed	\$ - mation Co		\$ Total	Amount
November December Total Total Month January	Units Billed	Network Rate \$ 3.9200	\$ 82,837	Units Billed 25,135	\$ - S - Rate \$ 0.9700	Amount \$ 24,381	Units Billed 25,135	\$ mation Co Rate \$ 2.3300	\$ 58,565	\$ Total	Amount 82,9
November December Total Total Month January February	Units Billed	Network Rate \$ 3,9200 \$ 3,9200	\$ 82,837 \$ 66,673	Units Billed 25,135 24,861	\$ - Rate \$ 0.9700 \$ 0.9700	Amount \$ 24,381 \$ 24,115	Units Billed 25,135 24,861	Rate \$ 2.3300 \$ 2.3300	\$ 58,565 \$ 57,926	Total	Amount 82,9 82,0
November December Total Total Month January February March	Units Billed 21,132 17,009 19,972 19,972	\$ - Network Rate \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200	\$ 82,837 \$ 66,673 \$ 78,290	Units Billed 25,135 24,861 23,497	\$ - Rate \$ 0.9700 \$ 0.9700 \$ 0.9700	Amount \$ 24,381 \$ 24,115 \$ 22,792	Units Billed 25,135 24,861 23,497	\$ mation Co Rate \$ 2.3300 \$ 2.3300 \$ 2.3300	\$ 58,565 \$ 57,926 \$ 54,748	S Total	82,94 82,04 77,54
November December Total Total Month January February March April	Units Billed 21,132 17,009 19,972 20,219 19,972 20,219 19,972 19	\$	\$ 82,837 \$ 66,673 \$ 78,290 \$ 79,258	Units Billed 25,135 24,861 23,497 23,771	\$ - Rate \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700	Amount \$ 24,381 \$ 24,115 \$ 22,792 \$ 23,058	Units Billed 25,135 24,861 23,497 23,771	Rate \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300	\$ 58,565 \$ 57,926 \$ 54,748 \$ 55,386	Total	82,94 82,04 77,54 78,44
November December Total Total Month January February March April May	Units Billed 21,132 3 17,009 3 19,972 3 20,219 3 18,877 4	\$	\$ 82,837 \$ 66,673 \$ 78,290 \$ 79,258 \$ 73,998	Units Billed 25,135 24,861 23,497 23,771 23,105	\$ - Rate \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700	Amount \$ 24,381 \$ 24,115 \$ 22,792 \$ 23,058 \$ 22,412	Units Billed 25,135 24,861 23,497 23,771 23,105	\$ Rate \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300	\$ 58,565 \$ 57,926 \$ 54,748 \$ 55,386 \$ 53,835	S S S S S	82,9 82,0 77,5 78,4 76,2
November December Total Total Month January February March April May June	Units Billed 21,132 17,009 19,972 20,219 18,877 22,557	\$ - Network Rate \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200	\$ 82,837 \$ 66,673 \$ 78,290 \$ 79,258 \$ 73,998 \$ 88,423	Units Billed 25,135 24,861 23,497 23,771 23,105 26,538	\$ - Rate \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700	Amount \$ 24,381 \$ 24,115 \$ 22,792 \$ 23,058 \$ 22,412 \$ 25,742	Units Billed 25,135 24,861 23,497 23,771 23,105 26,538	\$ Rate \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300	\$ 58,565 \$ 57,926 \$ 54,748 \$ 55,386 \$ 53,835 \$ 61,834	Total	82,9 82,0 77,5 78,4 76,2 87,5
November December Total Total Month January February March April May June July	Units Billed 21,132 17,009 19,972 20,219 18,877 22,557 22,865 22,865	Network Rate \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200	\$ 82,837 \$ 66,673 \$ 78,290 \$ 79,258 \$ 73,998 \$ 88,423 \$ 89,631	25,135 24,861 23,497 23,771 23,105 26,538 27,834	\$ - Rate \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700	Amount \$ 24,381 \$ 24,115 \$ 22,792 \$ 23,058 \$ 22,412 \$ 25,742 \$ 26,999	25,135 24,861 23,497 23,771 23,105 26,538 27,834	\$ mation Co Rate \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300	\$ 58,565 \$ 57,926 \$ 54,748 \$ 55,836 \$ 53,835 \$ 61,834 \$ 64,853	S S S S S S S S S S S S S S S S S S S	82,9 82,0 77,5 78,4 76,2 87,5 91,8
November December Total Total Month January February Mapril May June July August	Units Billed 21,132 17,009 19,972 20,219 18,877 22,557 22,865 26,784	\$ - Network Rate \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200	\$ 82,837 \$ 66,673 \$ 78,290 \$ 79,258 \$ 73,998 \$ 88,423 \$ 89,631 \$ 104,993	25,135 24,861 23,497 23,771 23,105 26,538 27,834 27,874	\$ - Rate \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700	Amount \$ 24,381 \$ 24,115 \$ 22,792 \$ 23,058 \$ 22,412 \$ 25,742 \$ 26,999 \$ 27,038	Units Billed 25,135 24,861 23,497 23,771 23,105 26,538 27,834 27,874	\$ mation Co Rate \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300	\$ 58,565 \$ 57,926 \$ 54,748 \$ 55,386 \$ 53,835 \$ 61,834 \$ 64,853 \$ 64,946	\$	82,9 82,0 77,5 78,4 76,2 87,5 91,8
November December Total Total Month January February March April May June July August September	Units Billed 21,132 2 17,009 19,972 20,219 18,877 22,865 26,784 22,316 22,316 3	\$ - Network Rate \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200	\$ 82,837 \$ 66,673 \$ 78,290 \$ 79,258 \$ 73,998 \$ 88,423 \$ 89,631 \$ 104,993 \$ 87,479	Units Billed 25,135 24,861 23,497 23,771 23,105 26,538 27,834 27,874 25,054	\$ Rate \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700	Amount \$ 24,381 \$ 24,115 \$ 22,792 \$ 23,058 \$ 22,412 \$ 25,742 \$ 26,999 \$ 27,038 \$ 24,302	Units Billed 25,135 24,861 23,497 23,771 23,105 26,538 27,834 27,874 25,054	Rate \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300	\$ 58,565 \$ 57,926 \$ 54,748 \$ 55,386 \$ 53,835 \$ 61,834 \$ 64,853 \$ 64,946 \$ 58,376	\$	82,9 82,0 77,5 78,4 76,2 87,5 91,8 91,9
November December Total Total Month January February March Afey July August September October	Units Billed 21,132 17,009 19,972 20,219 18,877 22,557 22,855 26,784 22,316 21,518	\$ - Network Rate \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200	\$ 82,837 \$ 66,673 \$ 78,290 \$ 79,258 \$ 73,998 \$ 88,423 \$ 89,631 \$ 104,993 \$ 87,479 \$ 84,351	Units Billed 25,135 24,861 23,497 23,771 23,105 26,538 27,834 27,874 25,054	\$ Rate \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700	Amount \$ 24,381 \$ 24,115 \$ 22,792 \$ 23,058 \$ 22,412 \$ 25,742 \$ 26,999 \$ 27,038 \$ 24,302 \$ 24,556	25,135 24,861 23,497 23,771 23,105 26,538 27,834 27,874 25,054	Rate \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300	\$ 58,565 \$ 57,926 \$ 54,748 \$ 55,386 \$ 53,835 \$ 61,834 \$ 64,853 \$ 64,946 \$ 58,376 \$ 58,984	\$	82,9- 82,0- 77,5- 78,4- 76,2- 87,5: 91,8: 91,9: 82,6: 83,5-
November December Total Total Month January February March April May June July August September October November	Units Billed 21.132 ± 17.009 ± 19.972 ± 20.219 ± 18.877 ± 22.555 ± 26.784 ± 22.316 ± 21.518 ± 23.799 ± 24.798 ± 23.789 ± 24.798	\$ - Notwork Rate \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200	\$ 82,837 \$ 66,673 \$ 78,290 \$ 79,258 \$ 73,998 \$ 88,423 \$ 89,631 \$ 104,993 \$ 87,479 \$ 84,351 \$ 93,292	Units Billed 25, 135 24,861 23,497 23,771 23,105 26,538 27,834 27,874 25,054 25,315 26,882	\$ Rate \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700	Amount \$ 24,381 \$ 24,115 \$ 22,792 \$ 23,058 \$ 22,412 \$ 25,742 \$ 26,999 \$ 27,038 \$ 24,302 \$ 24,556 \$ 25,591	Units Billed 25,135 24,861 23,497 23,771 23,105 26,538 27,834 27,874 25,054 25,315 26,382	Rate \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300	\$ 58,565 \$ 57,926 \$ 54,748 \$ 55,386 \$ 53,835 \$ 61,834 \$ 64,946 \$ 58,376 \$ 58,984 \$ 61,470	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	82,9 82,0 77,5 78,4 76,2 87,5 91,8 91,9 82,6 83,5 87,0
November December Total Total Month January February March Afri July July August September October	Units Billed 21,132 17,009 19,972 20,219 18,877 22,557 22,855 26,784 22,316 21,518	\$ Notwork Rate \$ 3,9200 \$ 3,	\$ 82,837 \$ 66,673 \$ 78,290 \$ 79,258 \$ 73,998 \$ 88,423 \$ 89,631 \$ 104,993 \$ 87,479 \$ 84,351	Units Billed 25,135 24,861 23,497 23,771 23,105 26,538 27,834 27,874 25,054	\$ Rate \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700	Amount \$ 24,381 \$ 24,115 \$ 22,792 \$ 23,058 \$ 22,412 \$ 25,742 \$ 26,999 \$ 27,038 \$ 24,302 \$ 24,556	25,135 24,861 23,497 23,771 23,105 26,538 27,834 27,874 25,054	Rate \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300	\$ 58,565 \$ 57,926 \$ 54,748 \$ 55,386 \$ 53,835 \$ 61,834 \$ 64,853 \$ 64,946 \$ 58,376 \$ 58,984	\$	82,94 82,04 77,55 78,44 76,24 87,55 91,85 91,95 82,65 83,55
November December Total Total Month January February March April May June July August September October November	Units Billed 21.132 ± 17.009 ± 19.972 ± 20.219 ± 18.877 ± 22.555 ± 26.784 ± 22.316 ± 21.518 ± 23.799 ± 24.798 ± 23.789 ± 24.798	S - Network Rate \$ 3,9200	\$ 82.837 \$ 66.673 \$ 78,290 79,258 \$ 73,998 \$ 88,423 \$ 89,631 \$ 104,993 \$ 87,479 \$ 84,351 \$ 93,292 \$ 90,650	Units Billed 25, 135 24,861 23,497 23,771 23,105 26,538 27,834 27,874 25,054 25,315 26,882	\$ - Rate \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700	Amount \$ 24,381 \$ 24,115 \$ 22,792 \$ 23,058 \$ 22,412 \$ 25,742 \$ 26,999 \$ 27,038 \$ 24,302 \$ 24,302 \$ 24,556 \$ 25,591 \$ 25,731	Units Billed 25,135 24,861 23,497 23,771 23,105 26,538 27,834 25,034 25,315 26,382 26,527	Rate \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300	\$ 58,565 \$ 57,926 \$ 54,748 \$ 55,386 \$ 53,835 \$ 61,834 \$ 64,853 \$ 64,946 \$ 58,376 \$ 58,984 \$ 61,470 \$ 61,808	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	82,94 82,04 77,55 78,44 76,24 87,55 91,84 91,94 82,65 83,55 87,00 87,55
November December Total Total Month January February March April May June July August September October November December	Units Billed 21.132 2 17.009 19.972 20.219 18.877 22.555 26.784 22.316 21.518 23.799 23.125 5	S - Network Rate \$ 3,9200	\$ 82.837 \$ 66.673 \$ 78,290 79,258 \$ 73,998 \$ 88,423 \$ 89,631 \$ 104,993 \$ 87,479 \$ 84,351 \$ 93,292 \$ 90,650	Units Billed 25,135 24,861 23,497 23,771 23,105 26,538 27,834 25,054 25,315 26,382 26,527	\$ - Rate \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700	Amount \$ 24,381 \$ 24,115 \$ 22,792 \$ 23,058 \$ 22,412 \$ 25,742 \$ 26,990 \$ 27,038 \$ 24,302 \$ 24,302 \$ 24,556 \$ 25,591 \$ 25,731 \$ 296,716	Units Billed 25,135 24,861 23,497 23,771 23,105 26,538 27,834 27,874 25,054 25,315 26,882 26,822 305,893	\$ - mation Co Rate \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300	\$ 58,565 \$ 57,926 \$ 54,748 \$ 55,386 \$ 53,885 \$ 61,834 \$ 64,946 \$ 58,376 \$ 61,470 \$ 61,470 \$ 61,808	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	82,94 82,04 77,54 78,44 76,24 87,55 91,98 82,67 83,54 87,00 87,55
November December Total Total Month January February March April May June July August September October November December	Units Billed 21.132 2 17.009 19.972 20.219 18.877 22.555 26.784 22.316 21.518 23.799 23.125 5	S - Network Rate \$ 3,9200	\$ 82.837 \$ 66.673 \$ 78,290 79,258 \$ 73,998 \$ 88,423 \$ 89,631 \$ 104,993 \$ 87,479 \$ 84,351 \$ 93,292 \$ 90,650	Units Billed 25,135 24,861 23,497 23,771 23,105 26,538 27,834 25,054 25,315 26,382 26,527	\$ - Rate \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700	Amount \$ 24,381 \$ 24,115 \$ 22,792 \$ 23,058 \$ 22,412 \$ 25,742 \$ 26,999 \$ 27,038 \$ 24,302 \$ 24,506 \$ 25,591 \$ 25,731 \$ 296,716	Units Billed 25,135 24,861 23,497 23,771 23,105 26,538 27,834 25,034 25,315 26,382 26,527	\$ - mation Co Rate \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300	\$ 58,565 \$ 57,926 \$ 54,748 \$ 55,386 \$ 53,835 \$ 61,834 \$ 64,853 \$ 64,946 \$ 58,376 \$ 58,984 \$ 61,470 \$ 61,470 \$ 61,808	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	82,94 82,04 77,54 78,44 76,24 87,57 91,88 91,98 82,67 83,55 87,00 87,53



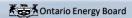
Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

IESO		Network		Lin	e Connection		Transfor	mation Con	nection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	1012	Amount
MOILI											
January	21,132 \$	4.6700			\$ 0.7700 \$			\$ 2.5300		\$	82,946
February	17,009 \$	4.6700		24,861				\$ 2.5300		\$	82,041
March April	19,972 \$ 20,219 \$		\$ 93,269 \$ 94,423	23,497	\$ 0.7700 \$ \$ 0.7700 \$				\$ 59,447 \$ 60,141	\$ \$	77,540 78,444
May	18,877 \$		\$ 88,156		\$ 0.7700 \$				\$ 58,456	\$	76,247
June	22,557 \$	4.6700	\$ 105,341	26,538	\$ 0.7700 \$	20,434	26,538	\$ 2.5300	\$ 67,141	\$	87,575
July	22,865 \$		\$ 112,039	27,834					\$ 73,760	\$	96,306
August	26,784 \$		\$ 131,242		\$ 0.8100 \$				\$ 73,866	\$	96,444
September October	22,316 \$ 21,518 \$		\$ 109,348 \$ 105,438	25,054 25,315	\$ 0.8100 \$ \$ 0.8100 \$				\$ 66,393 \$ 67,085	\$ \$	86,687 87,590
November	23,799 \$		\$ 116,615	26,382					\$ 69,912	\$	91,282
December	23,125 \$	4.9000	\$ 113,313	26,527	\$ 0.8100 \$	21,487	26,527		\$ 70,297	\$	91,783
Total	260,173 \$	4.79	\$ 1,247,299	305,893	\$ 0.79 \$	241,897	305,893	\$ 2.59	\$ 792,988	\$	1,034,885
Hydro One		Network		Lin	e Connection	1	Transfor	mation Con	nection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	- \$	3.4778	s -	_	\$ 0.8128 \$	-	-	\$ 2.0458	\$ -	\$	
February	- \$		\$ -		\$ 0.8128 \$				\$ -	\$	
March	- \$		\$ -		\$ 0.8128 \$				\$ -	\$	-
April	- \$		\$ -		\$ 0.8128 \$				\$ -	\$	-
May June	- \$ - \$		\$ - \$ -		\$ 0.8128 \$ \$ 0.8128 \$				\$ - \$ -	\$ \$	-
July	- \$		\$ - \$ -		\$ 0.8128 \$				\$ -	\$	-
August	- \$	3.4778	\$ -	-	\$ 0.8128 \$	-		\$ 2.0458	\$ -	\$	-
September	- \$	3.4778	\$ -		\$ 0.8128 \$	-	-		\$ -	\$	-
October	- \$		\$ -		\$ 0.8128 \$				\$ -	\$	-
November December	- \$ - \$		\$ - \$ -		\$ 0.8128 \$ \$ 0.8128 \$				\$ - \$ -	\$ \$	-
Total	<u> </u>		\$ -		\$ - \$	<u> </u>		\$ -	\$ -	\$	
Add Extra Host Here (I)		Network			e Connection			mation Con	nection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	- \$		\$ -	-	\$ - \$		-	\$ -	\$ -	\$	-
February	- \$		\$ -		\$ - \$				\$ -	\$	-
March	- \$		\$ -		S - S S - S				\$ -	\$	-
April May	- \$ - \$		\$ - \$ -		\$ - \$ \$ - \$			\$ - \$ -	\$ - \$ -	\$ \$	-
June	- ş		\$ - \$ -		\$ - \$			s -	\$ -	s	-
July	- \$		\$ -		\$ - \$		-	\$ -	\$ -	\$	-
August	- \$		\$ -	-	s - s		-	\$ -	\$ -	\$	
September	- \$		\$ -		\$ - \$			\$ -	\$ -	\$	-
October	- \$		\$ -		\$ - \$ \$ - \$		-	\$ -	\$ -	\$	-
November December	- \$ - \$		\$ - \$ -		5 - S		-	\$ - \$ -	\$ - \$ -	\$ \$	
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Total	- \$	-	\$ -		\$ - \$	-		\$ -	\$ -	\$	-
Add Extra Host Here (II)		Network		Lin	e Connection	ı	Transfor	mation Con	nection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		-	s -	_	s - s	-	_	s -	s -	s	
January February	- \$ - \$		\$ - \$ -		S - S S - S		-	\$ - \$ -	\$ - \$ -	\$ \$	
February March	- \$ - \$ - \$		\$ - \$ -	-		-			\$ - \$ -		-
February March April	- \$ - \$ - \$ - \$	- :	\$ - \$ - \$ -	- - -	\$ - \$ \$ - \$ \$ - \$	- - -	-	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$	- - -
February March April May	- \$ - \$ - \$ - \$	- : - : - :	\$ - \$ - \$ - \$ -	- - -	\$ - \$ \$ - \$ \$ - \$	5 - 5 - 5 -	÷ ÷	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$	-
February March April May June	- \$ - \$ - \$ - \$ - \$	- - - -	\$ - \$ - \$ - \$ - \$ -	- - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$		- - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$	- - - -
February March April May June July	- \$ - \$ - \$ - \$	- : - : - : - :	\$ - \$ - \$ - \$ -	- - - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$		- - - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$	- - - - -
February March April May June	- \$ - \$ - \$ - \$ - \$ - \$	- :	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	5 - 5 - 5 - 5 -	- - - -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$	- - - - - -
February March April May June July August September October	- \$ \$ - \$ \$	- :	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - -	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		- - - - - -	\$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 7 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$	-
February March April May June July August September October November	- S - S - S - S - S - S - S - S - S - S	- :	\$	- - - - - - - -	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$		- - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - -
February March April May June July August September October	- \$ \$ - \$ \$	- :	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - -	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		- - - - - - -	\$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 7 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - -
February March April May June July August September October November December	- S - S - S - S - S - S - S - S - S - S	- :	\$	- - - - - - - -	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$		- - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$	-
February March April May June July August September October November December	- S - S - S - S - S - S - S - S - S - S	- 1	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$: : : : : : : :	S - S - S - S - S - S - S - S - S - S -		: : : : : : :	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	* * * * * * * * * * * * * * * * * * * *	
February March April May June July August September October November December Total	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network	\$		S - S S - S		Transfor	\$	\$	* * * * * * * * * * * * * * * * * * * *	I Connection
February March April Auri June July August September October November December Total Total	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		Transfor	\$ - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
February March April May June July August September October November December Total Total Month January	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate 4.6700	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed 25,135	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 5 19,354	Transfor Units Billed 25,135	\$ - \$ - \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$	\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 82,946
February March April May June July August September October November December Total Total Month January February	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate 4.6700 4.6700	\$ - S - S - S - S - S - S - S - S - S -	Units Billed 25.135 24,861	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 19,354 19,433	Transfor Units Billed 25,135 24,861	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 82,946 82,041
February March April May June July August September October November December Total Month January February March	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate 4.6700 4.6700	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 25,135 24,861 23,497	\$ - 9	Amount 5 19,354 19,143 5 18,093	Transfor Units Billed 25,135 24,861 23,497	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 82,946 82,041 77,540
February March April May June July August September October November December Total Total Month January February March April	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Notwork Rate 4.6700 4.6700 4.6700	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 25,135 24,861 23,497 23,747	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 5 19,354 5 19,143 5 18,304	Transfor Units Billed 25,135 24,861 23,497 23,771	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	82,946 82,041 77,540 78,444
February March April May June July August September October November December Total Total Month January February March April May June	- \$ \$ 17,009 \$ 19,972 \$ 5 20,219 \$ 18,877 \$ 22,257 \$ 22,257 \$ - \$ 22,257 \$ - \$ 22,257 \$ - \$ 22,257	Notwork Rate 4.6700 4.6700 4.6700 4.6700 4.6700	\$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	Units Billed 23,497 23,771 23,105 26,638	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount 5 19,354 5 19,143 5 18,304 5 17,791 5 20,434	Transfor Units Billed 25,135 24,861 23,497 23,771 23,105 26,538	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	82,946 82,041 77,540 78,444 76,247 87,575
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February March April May June July Auguster October November Total Total Month January February March April May June July August	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate 4.6700 4.6700 4.6700 4.6700 4.6700 4.6700 4.6700 4.9000	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	Units Billed 25,135 24,861 23,477 23,771 23,105 26,538 27,834 27,874	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount \$ 19,354 \$ 19,143 \$ 18,034 \$ 17,791 \$ 20,434 \$ 22,546 \$ 22,578	Transfor Units Billed 25,135 24,861 23,497 23,771 23,105 26,638 27,834	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	82,946 82,041 77,540 78,444 76,247 87,575 96,306 96,444
February March April May June July August September October November December Total Month January February March April May June July August September	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate 4.6700 4.6700 4.6700 4.6700 4.6700 4.6700 4.9000 4.9000 4.9000	\$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	Units Billed 25,135 24,861 23,497 23,771 23,105 26,538 27,834 27,874 25,054	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$	Amount Amount 19,354 5 19,434 5 19,434 5 18,093 6 18,094 6 12,578 6 22,546 6 22,578 6 22,546 6 22,578	Transfor Units Billed 25,135 24,861 23,497 23,771 23,105 26,538 27,834 27,874 25,064	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	82,946 82,041 77,540 78,444 76,247 87,575 96,306 96,444 86,687
February March April May June July August September October November Total Total Month January February March April May June July August September October	- \$ \$ - \$ \$	Network Rate 4.6700 4.6700 4.6700 4.6700 4.6700 4.6700 4.9000 4.9000 4.9000	\$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	Units Billed 25,135 24,861 23,477 23,771 23,105 26,538 27,834 25,504 25,515	\$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$	Amount 19,354 5,19,143 19,143 19,143 19,143 5,1	Transfor Units Billed 25,135 24,861 23,497 23,771 23,105 26,538 27,834 25,534 25,5315	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	82,946 82,041 77,540 78,444 76,247 87,575 96,306 96,444 86,687 87,590
February March April May June July August September October November December Total Month January February March April May June July August September	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate 4.6700 4.6700 4.6700 4.6700 4.6700 4.6700 4.9000 4.9000 4.9000 4.9000 4.9000	\$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	Units Billed 25,135 24,861 23,497 23,777 23,105 26,538 27,834 27,874 25,045 25,315 26,382	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount Amount 19,354 5 19,434 5 19,434 5 18,093 6 18,094 6 22,578 6 20,294 6 20,294 6 20,294 6 20,505 6 21,369	Transfor Units Billed 25,135 24,861 23,497 23,771 23,105 26,538 27,834 27,874 25,054 25,315 26,335 26,335	\$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	82,946 82,941 77,540 78,444 76,247 87,575 96,306 96,444 86,687 87,590 91,282
February March April May June July August September October November December Total Month January February March April May June July August September October November December	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate 4.6700 4.6700 4.6700 4.6700 4.6700 4.6700 4.9000 4.9000 4.9000 4.9000 4.9000 4.9000	\$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	Units Billed 25,135 24,861 23,497 23,771 23,105 26,538 27,834 27,874 25,045 26,532 26,527	S - S S - S S - S S - S S S - S S S S S	Amount Amount Amount Amount 19,354 5 19,433 5 18,093 5 18,304 5 17,791 5 22,546 5 20,294 5 20,294 5 20,294 5 21,369 5 21,369 6 21,369 6 21,369 6 21,487	Transfor Units Billed 25,135 24,861 23,497 23,771 23,105 26,538 27,834 27,834 25,0315 26,382 26,527	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	82,946 82,041 77,540 78,444 76,247 87,575 96,306 96,444 86,687 87,590 91,282 91,783
February March April May June July August September October November December Total Month January February March April May June July August September October November December	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate 4.6700 4.6700 4.6700 4.6700 4.6700 4.6700 4.9000 4.9000 4.9000 4.9000 4.9000 4.9000	\$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	Units Billed 25, 135 24,861 23,477 23,777 23,105 26,538 27,834 27,874 25,054 25,315 26,382 26,527	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount Amount 19,354 5 19,434 5 19,434 5 18,093 6 18,094 6 22,578 6 20,294 6 20,294 6 20,294 6 20,505 6 21,369	Transfor Units Billed 25,135 24,861 23,497 23,711 23,105 26,538 27,834 27,834 25,315 26,382 26,527	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	82,946 82,941 77,540 78,444 76,247 87,575 96,306 96,444 86,687 87,590 91,282
February March April May June July August September October November December Total Month January February March April May June July August September October November December	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate 4.6700 4.6700 4.6700 4.6700 4.6700 4.6700 4.9000 4.9000 4.9000 4.9000 4.9000 4.9000	\$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	Units Billed 25,135 24,861 23,497 23,771 23,105 26,538 27,834 27,874 25,045 26,532 26,527	S - S S - S S - S S - S S S - S S S S S	Amount 5 19,354 5 19,433 6 19,143 6 18,093 6 18,094 6 22,578 6 20,294 6 20,294 6 20,294 6 21,369 6 21,369 7 21,487	Transfor Units Billed 25,135 24,861 23,497 23,771 23,105 26,538 27,834 27,834 25,0315 26,382 26,527	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	82,946 82,041 77,540 78,444 76,247 87,575 96,306 96,444 86,687 87,590 91,282 91,783



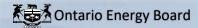
The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO		Network		Lin	ne Connectio	n	Transfo	rmation Con	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	21.132	\$ 4.9000	\$ 103.547	25.135	\$ 0.8100	\$ 20.359	25.135	\$ 2.6500	\$ 66.608	s	86.967
February			\$ 103,547 \$ 83.342	25,135		\$ 20,359 \$ 20,137	25,135		\$ 65.882	\$	86,019
March			\$ 97,863	23,497	\$ 0.8100	\$ 19,033	23,497		\$ 62,267	\$	81,300
April	20,219	\$ 4.9000	\$ 99,073	23,771	\$ 0.8100	\$ 19,255	23,771	\$ 2.6500	\$ 62,993	\$	82,248
May	18,877	\$ 4.9000	\$ 92,497	23,105	\$ 0.8100	\$ 18,715	23,105	\$ 2.6500	\$ 61,228	\$	79,943
June			\$ 110,529	26,538	\$ 0.8100	\$ 21,496	26,538		\$ 70,326	\$	91,821
July	22,865	\$ 4.9000	\$ 112,039	27,834	\$ 0.8100	\$ 22,546	27,834	\$ 2.6500	\$ 73,760	\$	96,306
August		\$ 4.9000	\$ 131,242	27,874	\$ 0.8100	\$ 22,578	27,874	\$ 2.6500	\$ 73,866	\$	96,444
September October			\$ 109,348 \$ 105,438	25,054 25,315		\$ 20,294 \$ 20,505	25,054 25,315		\$ 66,393 \$ 67,085	\$	86,687 87.590
October November			\$ 105,438 \$ 116,615	25,315 26,382	\$ 0.8100 \$ 0.8100	\$ 20,505 \$ 21,369	25,315 26,382		\$ 69,912	\$ \$	87,590 91,282
December	23,125	\$ 4.9000	\$ 113,313	26,527	\$ 0.8100	\$ 21,487	26,527	\$ 2.6500	\$ 70,297	\$	91,783
Total	260,173	\$ 4.90	\$ 1,274,845	305,893	\$ 0.81	\$ 247,773	305,893	\$ 2.65	\$ 810,616	\$	1,058,390
Hydro One		Network		Liı	ne Connectio	on	Transfo	rmation Con	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	,	Amount
January		\$ 3.4778	s -		\$ 0.8128	s -		\$ 2.0458	s -	s	
January February			s - s -	-		\$ - \$ -	-		S -	\$ \$	-
March		\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$	
April			\$ -	_		\$ -	_		\$ -	\$	
May		\$ 3.4778	\$ -		\$ 0.8128	\$ -			s -	s	
June			s - S -	-		\$ - \$ -	-		\$ - \$ -	\$	-
July			\$ - \$ -		\$ 0.8128	\$ - \$ -	-	\$ 2.0458	\$ - \$ -	\$	-
August			\$ - \$ -	-	\$ 0.8128	\$ - \$ -	-		\$ -	\$	
September			\$ - \$ -	-	\$ 0.8128	\$ - \$ -	-		\$ -	\$	
October			s - s -	-		\$ - \$ -	-		S -	\$ \$	-
October November		\$ 3.4778 \$ 3.4778	\$ - \$ -	-	\$ 0.8128 \$ 0.8128	\$ - \$ -	-	\$ 2.0458 \$ 2.0458	\$ -	\$ \$	-
November December			s - s -	-		\$ - \$ -	-		S -	\$	-
	-	ψ 3.4116	-	-	⊕ U.0128	· -	-	ψ 2.0408	• -		-
Total		\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$	-
Add Extra Host Here (I)		Network		Liı	ne Connectio	n	Transfo	rmation Con	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	_	\$ -	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	s	
February			s -	_		\$ -	_		s -	s	_
March		\$ -	\$ -		\$ -	\$ -			\$ -	\$	
April		\$ -	\$ -	_	\$ -	\$ -	_		\$ -	\$	_
May		\$ -	\$ -	_	\$ -	\$ -	_		\$ -	\$	_
June			s -	_	š -	\$ -	_	\$ -	s -	s	_
July			s -			\$ -	-	\$ -	s -	s	
August		\$ -	\$ -		\$ -	\$ - \$ -		\$ - \$ -	\$ -	s	-
September			\$ -			\$ -	-	\$ -	\$ -	\$	
			\$ - \$ -	-		\$ - \$ -	-	\$ -	\$ -	s	-
Ootobor						φ -					-
October				-		•					
November	-	\$ -	s -	-	\$ -	\$ -	-	\$ -	\$ -	\$	
	-	\$ -		-	\$ -	\$ - \$ -	-	\$ - \$ -	s - s -	\$ \$	-
November	-	\$ - \$ -	s -	-	\$ - \$ -		-				- -
November December	-	\$ - \$ -	\$ - \$ -	Lit	\$ - \$ -	\$ - \$ -	Transfo	\$ -	\$ - \$ -	\$	Connection
November December Total	-	\$ - \$ -	\$ - \$ -	Lin	\$ - \$ -	\$ - \$ -	Transfo	\$ - \$ -	\$ - \$ -	\$ \$ Total	- Connection
November December Total Add Extra Host Here (II)	Units Billed	\$ - \$ - Network	\$ - \$ - \$ -		\$ - \$ - ne Connection	\$ - \$ -		\$ - rmation Con	\$ -	\$ Total	
November December Total Add Extra Host Here (II) Month	Units Billed	\$ - \$ - Network Rate	\$ - \$ - \$ -		\$ - \$ - ne Connection Rate \$ -	\$ -		\$ - rmation Con Rate \$ -	\$ -	\$ \$ Total	
November December Total Add Extra Host Here (II) Month January	Units Billed	\$ - \$ - Network Rate \$ - \$ -	\$ - \$ - \$ - Amount		\$ - \$ - ne Connectio Rate \$ - \$ -	\$ - \$ - On Amount \$ -		\$ - rmation Con Rate \$ - \$ -	\$ - s - nnection Amount \$ -	\$ Total	
November December Total Add Extra Host Here (II) Month January February March	Units Billed	\$ - \$ - Network Rate \$ - \$ - \$ -	\$ - \$ - \$ - Amount \$ - \$ - \$ -		\$ - \$ - ne Connection Rate \$ - \$ -	\$ - S - Amount \$ - \$ - \$ -		\$ - rmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ -	s - snection Amount S - S - S -	S Total	
November December Total Add Extra Host Here (II) Month January February March April	Units Billed	\$ - \$ - Network Rate \$ - \$ - \$ - \$ -	\$ - \$ - \$ - Amount \$ - \$ - \$ - \$ -		\$ - \$ - ne Connectio Rate \$ - \$ - \$ - \$ -	\$ - S - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - rmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - snection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ Total	
November December Total Add Extra Host Here (II) Month January February March April May	Units Billed	\$ - \$ - \$ - \$ Network	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ -	\$ -		\$ - rmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -	S Total	
November December Total Add Extra Host Here (II) Month January February March April May June	Units Billed	\$ - \$ - \$ - \$ Network Rate \$ - \$ - \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - S - S - S - S - S - S - S - S - S -		\$	Amount S - S - S - S - S - S - S - S - S - S		\$ - rmation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	S Total S S S S S S S S S S S S S S S S S S S	
November December Total Add Extra Host Here (II) Month January February March April May June July	Units Billed	\$ - S - Network Rate \$ - S - S - S - S - S - S - S - S - S -	Amount S - S - S - S - S - S - S - S - S - S		\$ -	Amount S - S - S - S - S - S - S - S - S - S		\$ - rmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -	S Total	
November December Total Add Extra Host Here (II) Month January February March April May June July August	Units Billed	\$ - Network Rate \$ - \$ \$ - \$ \$ \$ \$ \$ \$	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - ne Connectio Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 5	Amount \$		\$ - rmation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - snection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S Total	
November December Total Add Extra Host Here (II) Month January February March April May June July August September	Units Billed	\$ - \$ - Network Rate \$ -	Amount S - S - S - S - S - S - S - S - S - S		\$ - S - Connection Rate S -	Amount S - S - S - S - S - S - S - S - S - S		\$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - S -	\$	
November December Total Add Extra Host Here (II) Month January February March April May June July August September October	Units Billed	\$ - S - S - S - S - S - S - S - S - S -	Amount \$ - \$ \$ -		\$ \$ Rate \$ -	Amount \$		\$ -	\$ - S -	S Total	
November December Total Add Extra Host Here (II) Month January February March April May June July August September October November	Units Billed	\$ - S - S - S - S - S - S - S - S - S -	S - S - S - S - S - S - S - S - S - S -		\$ \$ Rate \$ -	Amount S - S - S - S - S - S - S - S - S - S		\$ -	\$ - s - mection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ S S S S S S S S S S S S S S S S S S S	
November December Total Add Extra Host Here (II) Month January February March April May June July August September October November	Units Billed	\$ - S - S - S - S - S - S - S - S - S -	Amount \$ - \$ \$ -		\$ \$ Rate \$ -	Amount \$		\$ -	\$ - S -	S Total	
November December Total Add Extra Host Here (II) Month January February March April May June July August September October November	Units Billed	S - S - S - S - S - S - S - S - S - S -	S - S - S - S - S - S - S - S - S - S -		\$ \$ Rate Rate \$	Amount S - S - S - S - S - S - S - S - S - S		\$ -	\$ - s - mection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ S S S S S S S S S S S S S S S S S S S	
November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December	Units Billed	S - S - S - S - S - S - S - S - S - S -	Amount S - S - S - S - S - S - S - S - S - S	Units Billed	\$ \$ Rate Rate \$	Amount S - S - S - S - S - S - S - S - S - S	Units Billed	\$ -	\$	\$ Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December	Units Billed	S - S - S - S - S - S - S - S - S - S -	Amount S - S - S - S - S - S - S - S - S - S	Units Billed	\$ - S - - S - - S - - S - -	Amount S - S - S - S - S - S - S - S - S - S	Units Billed	\$ - S - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	S S S S S S S S S S S S S S S S S S S	
November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month	Units Billed	\$ \$ Network Rate \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	\$ - S - S - S - S - S - S - S - S - S - S - S - S - S -	Amount \$ \$ - \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	Units Billed	\$ - s - rmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -	S S S S S S S S S S S S S S S S S S S	Amount
November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January	Units Billed Units Billed Units Billed	\$	Amount \$ - \$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	\$ \$ Rate \$	Amount \$ -	Units Billed	\$ - S -	\$	S S S S S S S S S S S S S S S S S S S	Amount
November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February	Units Billed Units Billed Units Billed Units Billed	S - S - S - S - S - S - S - S - S - S -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Units Billed 25,135 24,861	\$ - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S -	### Amount ### Am	Units Billed Transfo Units Billed 25,135 24,861	\$ - S - Fraulion Con Rate S - S - S - S - S - S - S - S - S -	\$ -	S S S S S S S S S S S S S S S S S S S	
November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March	Units Billed Units Billed Units Billed 21,132 17,009 19,972	S - S - S - S - S - S - S - S - S - S -	Amount \$	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ -	Units Billed	\$ - S - -	\$	S S S S S S S S S S S S S S S S S S S	Amount
November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April	Units Billed Units Billed Units Billed 21,132 17,009 19,972 20,219	S - S - S - S - S - S - S - S - S - S -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Units Billed 25,135 24,861 23,497 23,711	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	## Amount \$	Units Billed Transfo Units Billed 25,135 24,861 23,497 23,711	\$ - \$ - Rate \$ - \$ - \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -	S S S S S S S S S S S S S S S S S S S	
November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May March April May	Units Billed Units Billed 21,132 17,009 19,972 20,219 18,877	S - S - S - S - S - S - S - S - S - S -	Amount \$ - - \$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ -	Units Billed	\$ - S - Transition Core Rate S - S - S - S - S - S -	\$	S S S S S S S S S S S S S S S S S S S	
November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April My Mugust Month January February March April May June	Units Billed Units Billed Units Billed 21,132 17,009 19,972 20,219 18,877 22,557	\$ - S - S S - S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Units Billed 25,135 24,861 23,497 23,717 23,105 26,538	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Transfo Units Billed 25,135 24,861 23,497 23,711 23,105 26,538	\$ - S - Correction Correc	\$ -	Total	Amount
November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April My June July June July	Units Billed Units Billed 21,132 17,009 19,972 20,219 18,877 22,857	S - S - S - S - S - S - S - S - S - S -	Amount \$	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ 5	Units Billed	\$ - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S -	\$ - Amount \$ -	Total S S S S S S S S S S S S S S S S S S	Connection 86,967 86,019 81,300 82,248 79,943 91,821 96,306
November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August June July August June July August June July August	Units Billed Units Billed 2.1.132 17.009 19.972 20.219 18.877 22.865 26.784	\$ - S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed Units Billed 25,135 24,861 23,497 23,717 23,105 26,538 27,834 27,874	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	## Amount \$	Units Billed Transfo Units Billed 25,135 24,861 23,497 23,711 23,105 26,538 27,834 27,874	\$ \$ Rate \$ -	\$ -	Total S S S S S S S S S S S S S S S S S S S	Connection 86,967 86,019 81,300 82,248 79,943 91,821 96,306 96,444
November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April My June July August September September September September September September September Month January February March April May June July August September	Units Billed Units Billed 21,132 17,009 19,972 20,219 18,877 22,2557 22,265 26,784 22,316	S - S - S - S - S - S - S - S - S - S -	Amount \$ - - \$ - Amount \$ - \$ - \$ - Amount \$ - \$ - \$ - Amount \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ \$ -	Units Billed	\$ \$ Rate \$	\$ - Amount \$ -	Total	Connection 86,967 86,019 81,300 82,248 79,943 91,821 96,306 96,444
November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October	Units Billed Units Billed Units Billed 21,132 17,009 19,972 20,219 18,877 22,865 26,784 22,316 21,518	\$ - S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed Units Billed 25,135 24,861 23,497 23,717 23,105 26,538 27,834 27,874 25,054	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	## Amount \$	Units Billed Transfe Units Billed 25,135 24,861 23,497 23,711 23,105 26,538 27,834 27,874 25,054	\$ \$ Rate \$ -	\$ -	S S S S S S S S S S	Amount
November December Total Add Extra Host Here (II) Month January February March April May June July August September October November Total Month January February March April My June July August September October November	Units Billed Units Billed 21,132 17,009 19,972 20,219 18,877 22,855 26,784 22,316 21,518 23,799	S - S - S - S - S - S - S - S - S - S -	Amount \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - \$ - - \$ - - \$ - - \$ - - Amount \$ - - \$ - - \$ - - \$ - - Amount \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - \$ - - \$ - - \$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - - - - - - - - - -	Units Billed	\$ - S - S - S - S - S - S - S - S - S -	\$ - Amount \$ - \$ -	S S S S S S S S S S S S S S S S S S S	Connection 86,967 86,019 81,300 82,248 79,943 91,821 96,306 96,444 86,887 87,590 91,282
November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April My June July August September October November December Total Total Total Sanuary February March April May June July August September October	Units Billed Units Billed 21,132 17,009 19,972 20,219 18,877 22,855 26,784 22,316 21,518 23,799	S - S - S - S - S - S - S - S - S - S -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed Units Billed 25,135 24,861 23,497 23,717 23,105 26,538 27,834 27,874 25,054	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	## Amount \$	Units Billed Transfe Units Billed 25,135 24,861 23,497 23,711 23,105 26,538 27,834 27,874 25,054	\$ - S - Committee	\$ -	S S S S S S S S S S	Connection 86,967 86,019 81,300 82,248 79,943 91,821 96,306 96,444 86,887 87,590
November December Total Add Extra Host Here (II) Month January February March April May June July August September October November Total Total Month January February March April Month January February March April May June July August September October November	Units Billed Units Billed 21,132 17,009 19,972 20,219 18,877 22,855 26,784 22,316 21,518 23,799	S - S - S - S - S - S - S - S - S - S -	Amount \$ - - - - - - - - - -	Units Billed	\$ - S - - - - - - - - -	Amount \$ - - - - - - - - - -	Units Billed	\$ -	\$ - Amount \$ - \$ -	S S S S S S S S S S S S S S S S S S S	Connection 86,967 86,019 81,300 82,248 79,943 91,821 96,306 96,444 86,687 87,590 91,282
November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February March April Month January February March April May June July August September October November December	Units Billed 21,132 17,009 19,972 20,219 18,877 22,2557 22,865 26,784 22,316 21,518 23,799 23,125	S - S - S - S - S - S - S - S - S - S -	Amount \$ - - - - - - - - - -	Units Billed	\$ - S - - - - - - - - -	Amount \$ - - - - - - - - - -	Units Billed	\$ -	\$ - Amount \$ - \$ -	S S S S S S S S S S S S S S S S S S S	Connection 86,967 86,019 81,300 82,248 79,943 91,821 96,306 96,444 86,687 87,590 91,282 91,783



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	27,658,160	0	212,968	17.3%	215,846	0.0078
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	13,647,937	9,043	95,536	7.8%	96,827	0.0071
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8228		41,775	117,922	9.6%	119,516	2.8610
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9981		48,467	145,309	11.8%	147,273	3.0386
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3201		197,773	656,626	53.4%	665,501	3.3650
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	86,981	0	609	0.0%	617	0.0071
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1372		5	11	0.0%	11	2.1669
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1289		792	1,686	0.1%	1,709	2.1577
The purpose of this table is to re-align the current F	TS Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	27,658,160	0	168,715	17.3%	179,158	0.0065
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	13,647,937	9,043	72,334	7.4%	76,812	0.0056
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1342		41,775	89,156	9.1%	94,675	2.2663
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3399		48,467	113,408	11.6%	120,428	2.4847
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6755		197,773	529,142	54.3%	561,896	2.8411
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	86,981	0	461	0.0%	490	0.0056
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6881		5	8	0.0%	9	1.7925
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6844		792	1,334	0.1%	1,417	1.7887
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	Unit \$/kWh			Billed kW			Wholesale	RTSR-
	·		RTSR-Network	Billed kWh		Amount	Amount %	Wholesale Billing	RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	RTSR-Network	Billed kWh 27,658,160	0	Amount 215,846	Amount %	Wholesale Billing 220,613	RTSR- Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0078 0.0071 2.8610 3.0386	Billed kWh 27,658,160	0 9,043 41,775 48,467	215,846 96,827 119,516 147,273	17.3% 7.8% 9.6% 11.8%	Wholesale Billing 220,613 98,965	0.0080 0.0073 2.9241 3.1057
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 W Service Classification General Service 50 To 4.999 kW Service Classification Large Use Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0078 0.0071 2.8610 3.0386 3.3650	27,658,160 13,647,937	0 9,043 41,775 48,467 197,773	215,846 96,827 119,516 147,273 665,501	17.3% 7.8% 9.6% 11.8% 53.4%	Wholesale Billing 220,613 98,965 122,156 150,525 680,198	0.0080 0.0073 2.9241 3.1057 3.4393
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 49 kW Service Classification General Service 500 To 49.99 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0078 0.0071 2.8610 3.0386 3.3650 0.0071	Billed kWh 27,658,160	0 9,043 41,775 48,467 197,773 0	215,846 96,827 119,516 147,273 665,501 617	17.3% 7.8% 9.6% 11.8% 53.4% 0.0%	Wholesale Billing 220,613 98,965 122,156 150,525 680,198 631	0.0080 0.0073 2.9241 3.1057 3.4393 0.0073
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 498 W Service Classification General Service 50 To 4999 kW Service Classification General Service Classification Lange Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh	0.0078 0.0071 2.8610 3.0386 3.3650 0.0071 2.1669	27,658,160 13,647,937	0 9,043 41,775 48,467 197,773 0 5	215,846 96,827 119,516 147,273 665,501 617 11	17.3% 7.8% 9.6% 11.8% 53.4% 0.0% 0.0%	Wholesale Billing 220,613 98,965 122,156 150,525 680,198 631 11	0.0080 0.0073 2.9241 3.1067 3.4393 0.0073 2.2138
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 49 kW Service Classification General Service 500 To 49.99 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0078 0.0071 2.8610 3.0386 3.3650 0.0071	27,658,160 13,647,937	0 9,043 41,775 48,467 197,773 0	215,846 96,827 119,516 147,273 665,501 617	17.3% 7.8% 9.6% 11.8% 53.4% 0.0%	Wholesale Billing 220,613 98,965 122,156 150,525 680,198 631	0.0080 0.0073 2.9241 3.1057 3.4393 0.0073
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 50 To 4.999 kW Service Classification General Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh	RTSR-Network 0.0078 0.0071 2.8610 3.0386 3.3650 0.0071 2.1669 2.1577	27,658,160 13,647,937	0 9,043 41,775 48,467 197,773 0 5	215,846 96,827 119,516 147,273 665,501 617 11	17.3% 7.8% 9.6% 11.8% 53.4% 0.0% 0.0%	Wholesale Billing 220,613 98,965 122,156 150,525 680,198 631 11	RTSR- Network 0.0080 0.0073 2.9241 3.1057 3.4393 0.0073 2.2138 2.2053
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 50 To 4.999 kW Service Classification General Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh	0.0078 0.0071 2.8610 3.0386 3.3650 0.0071 2.1669	27,658,160 13,647,937	0 9,043 41,775 48,467 197,773 0 5	215,846 96,827 119,516 147,273 665,501 617 11	17.3% 7.8% 9.6% 11.8% 53.4% 0.0% 0.0%	Wholesale Billing 220,613 98,965 122,156 150,525 680,198 631 11	0.0080 0.0073 2.9241 3.1067 3.4393 0.0073 2.2138
Residential Service Classification General Service S Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 50 To 4999 kW Service Classification General Service 10 To 4,999 kW Service Classification Lange Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kW Unit	RTSR-Network 0.0078 0.0071 2.8610 3.0396 3.0550 0.0071 2.1669 2.1577 Adjusted RTSR-Connection 0.0065	Billed kWh 27,658,160 13,647,937 86,981 Loss Adjusted Billed kWh 27,658,160	0 9,043 41,775 48,467 197,773 0 5 792	Amount 215,846 96,827 119,516 147,273 665,501 617 11 1,709 Billed Amount	Amount % 17.3% 7.8% 9.6% 11.8% 53.4% 0.0% 0.1% Billed Amount %	Wholesale Billing 220,613 98,965 122,156 150,525 680,198 631 11 1,747 Forecast Wholesale Billing	RTSR- Network 0.0080 0.0073 2.9241 3.1057 3.4393 0.0073 2.2138 2.2053 Proposed RTSR- Connection 0.0066
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 50 To 4.999 kW Service Classification General Service Classification Lange Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Classification General Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate RETAIL Transmission Rate - Network Service Rate RETAIL Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kWh S/kW S/kWh	RTSR-Network 0.0078 0.0071 2.8610 3.0386 3.0580 0.0071 2.1669 2.1577 Adjusted RTSR- Connection 0.0065 0.0056	Billed kWh 27,658,160 13,047,937 86,981 Loss Adjusted Billed kWh	0 9,043 41,775 48,467 197,773 0 5 792 Billed kW	215,846 96,827 119,516 147,273 665,501 617 11 1,709 Billed Amount	Amount % 17.3% 7.8% 9.6% 11.8% 53.4% 0.0% 0.1% Billed Amount % 17.3% 7.4%	Wholesale Billing 220,613 98,965 122,156 150,525 680,198 631 11 1,747 Forecast Wholesale Billing 183,228 78,556	RTSR- Network 0.0080 0.0073 2.9241 3.1057 3.4393 0.0073 2.2138 2.2053 Proposed RTSR- Connection 0.0066 0.0058
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 50 To 4999 kW Service Classification General Service Glassification Unmetered Scattered Load Service Classification Sertinel Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligner Rate Class Residential Service Classification General Service S Than 50 kW Service Classification General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate RETAIL Transmission Rate - Network Service Rate RETAIL Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SIRWIN SIRWIN SIRWIN SIRWIN SIRWIN SIRWIN SIRWIN SIRWIN SIRWIN SIRWIN	RTSR-Network 0.0078 0.0071 2.8610 3.0396 3.0365 0.0071 2.1669 2.1577 Adjusted RTSR-Connection 0.0065 0.0056 2.2663	Billed kWh 27,658,160 13,647,937 86,981 Loss Adjusted Billed kWh 27,658,160	0 9,043 41,775 48,467 197,773 0 5 792 Billed kW	Amount 215,846 96,827 119,516 147,273 665,501 617 11 1,709 Billed Amount 179,158 76,812 94,675	Amount % 17.3% 7.8% 9.6% 11.8% 53.4% 0.0% 0.1% Billed Amount % 17.3% 7.4% 9.1%	Wholesale Billing 220,613 98,965 122,156 150,525 680,198 631 11 1,747 Forecast Wholesale Billing 183,228 78,556 96,825	RTSR- Network 0.0080 0.0073 2.9241 3.1057 3.4393 0.0073 2.2138 2.2053 Proposed RTSR- Connection 0.0066 0.0058 2.3178
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 50 To 499 kW Service Classification General Service Classification Unmetered Scattered Load Service Classification Sentinet Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SIKWIN SIKWN SIKW SIKW SIKWN SIKW SIKW SIKWN SIKWN SIKWN SIKWN SIKWN SIKWN SIKWN	RTSR-Network 0.0078 0.0071 2.8010 3.0386 3.3650 0.0071 2.1669 2.1577 Adjusted RTSR- Connection 0.0065 0.0065 2.2663 2.4847	Billed kWh 27,658,160 13,647,937 86,981 Loss Adjusted Billed kWh 27,658,160	0 9,043 41,775 48,467 197,773 0 5 792 Billed kW	Amount 215,846 96,827 119,516 147,273 665,501 617 11 1,709 Billed Amount 179,158 76,812 94,675 120,428	Amount % 17.3% 7.8% 9.6% 11.8% 53.4% 0.0% 0.0% 0.1% Billed Amount % 17.3% 7.4% 9.1% 11.6%	Wholesale Billing 220,613 98,965 122,156 150,525 680,198 631 11 1,747 Forecast Wholesale Billing 183,228 78,556 96,825 123,163	RTSR- Network 0.0080 0.0073 2.9241 3.1057 3.4393 0.0073 2.2138 2.2053 Proposed RTSR- Connection 0.0066 0.0058 2.3178 2.5412
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 W Service Classification General Service 50 To 4999 kW Service Classification General Service 50 To 4999 kW Service Classification Lange Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligner Rate Class Residential Service Classification General Service 50 To 499 kW Service Classification General Service 50 To 4999 kW Service Classification General Service 50 To 4999 kW Service Classification General Service 50 To 4999 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SIKWIN SIKWY SIKWY SIKWY SIKWN SIKWY SIKWY SIKWY SIKWY SIKWY SIKWY SIKWY SIKWY SIKWY	RTSR-Network 0.0078 0.0071 2.8610 3.0396 3.3850 0.0071 2.1669 2.1577 Adjusted RTSR-Connection 0.0065 0.0056 2.2663 2.4847 2.8411	Billed kWh 27,658,160 13,647,937 86,981 Loss Adjusted Billed kWh 27,658,160 13,647,937	0 9,043 41,775 48,467 197,773 0 5 792 Billed kW 0 9,043 41,775 48,467 197,773	215,846 96,827 119,516 147,273 665,501 617 11 1,709 Billed Amount 179,158 76,812 94,675 120,426	17.3% 7.8% 9.9% 11.8% 53.4% 0.0% 0.1% Billed Amount % 17.3% 7.4% 9.1% 11.6% 54.3%	Wholesale Billing 220,613 98,961 120,525 680,198 631 11 1,747 Forecast Wholesale Billing 183,228 78,562 123,163 574,659	RTSR- Network 0.0080 0.0073 2.9241 3.1057 3.4393 0.0073 2.2138 2.2053 Proposed RTSR- Connection 0.0066 0.0058 2.3178 2.5412 2.9056
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 50 To 499 kW Service Classification General Service Disasification Unmetered Scattered Load Service Classification Street Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service Dot 499 kW Service Classification General Service Sort To 499 kW Service Classification Large Use Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate RETAIL Transmission Rate - Network Service Rate RETAIL Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SJKWh SJKWW SJKWW SJKWW SJKWW SJKWW SJKWW SJKWW SJKWW SJKWW SJKWW SJKWW SJKWW	RTSR-Network 0.0078 0.0071 2.8610 3.0386 3.3650 0.0071 2.1669 2.1577 Adjusted RTSR- Connection 0.0085 0.0086 2.2663 2.4847 2.8411 0.0056	Billed kWh 27,658,160 13,647,937 86,981 Loss Adjusted Billed kWh 27,658,160	0 9,043 41,775 48,467 197,773 0 5 792 Billed kW	216.846 96.827 119,516 147,273 665,501 617 11 1,709 Billed Amount 170,158 76,812 94,675 120,428 561,896 490	Amount % 17.3% 7.8% 9.0% 11.8% 53.4% 0.0% 0.0% 0.1% Billed Amount % 17.3% 7.4% 9.1% 9.1% 64.3% 0.0%	Wholesale Billing 220,613 99,963 122,156 150,525 680,198 631 11 1,747 Forecast Wholesale Billing 183,228 78,556 96,825 123,163 574,659 501	RTSR- Network 0.0080 0.0073 2.9241 3.1057 3.4393 0.0073 2.2138 2.2053 Proposed RTSR- Connection 0.0068 2.3412 2.9056 0.0058
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 W Service Classification General Service 50 To 4999 kW Service Classification General Service 50 To 4999 kW Service Classification Lange Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligner Rate Class Residential Service Classification General Service 50 To 499 kW Service Classification General Service 50 To 4999 kW Service Classification General Service 50 To 4999 kW Service Classification General Service 50 To 4999 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SIKWIN SIKWY SIKWY SIKWY SIKWN SIKWY SIKWY SIKWY SIKWY SIKWY SIKWY SIKWY SIKWY SIKWY	RTSR-Network 0.0078 0.0071 2.8610 3.0396 3.3850 0.0071 2.1669 2.1577 Adjusted RTSR-Connection 0.0065 0.0056 2.2663 2.4847 2.8411	Billed kWh 27,658,160 13,647,937 86,981 Loss Adjusted Billed kWh 27,658,160 13,647,937	0 9,043 41,775 48,467 197,773 0 5 792 Billed kW 0 9,043 41,775 48,467 197,773	215,846 96,827 119,516 147,273 665,501 617 11 1,709 Billed Amount 179,158 76,812 94,675 120,426	17.3% 7.8% 9.9% 11.8% 53.4% 0.0% 0.1% Billed Amount % 17.3% 7.4% 9.1% 11.6% 54.3%	Wholesale Billing 220,613 98,961 120,525 680,198 631 11 1,747 Forecast Wholesale Billing 183,228 78,562 123,163 574,659	RTSR- Network 0.0080 0.0073 2.9241 3.1057 3.4393 0.0073 2.2138 2.2053 Proposed RTSR- Connection 0.0066 0.0058 2.3178 2.5412 2.9056



Rate Class

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

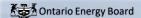
Price Es	scalator	2.20%	Productivity Factor	0.00%
Choose Stretch Factor	or Group	V	Price Cap Index	1.60%
Associated Stretch Facto	or Value	0.60%		
		Current	MFC Adjustment	Current

from R/C Model Volumetric Charge DVR Adjustment from R/C Model

and DVR

Proposed MFC

Charge



Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

Title-of-ose Kit Filles		
As of		May 1, 2021
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
	•	

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 36.86

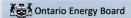
Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.20%	45.48
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				
agreement between the distributor and the retailer	\$	104.24	2.20%	106.53
Monthly fixed charge, per retailer	\$	41.70	2.20%	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04	2.20%	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62	2.20%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)	2.20%	(0.63)
Service Transaction Requests (STR)			2.20%	=
Request fee, per request, applied to the requesting party	\$	0.52	2.20%	0.53
Processing fee, per request, applied to the requesting party	\$	1.04	2.20%	1.06
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.17	2.20%	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	s	2.08	2.20%	2.13

^{*} inflation factor subject to change pending OEB approved inflation rate effective in 2021

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

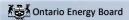


Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the Green Cells below, enter all proposed rate riders/rates.
In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.
In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column C, enter the expiry date (e.g., April 30, 2022) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
LARGE USE SERVICE CLASSIFICATION	UNIT	RATE		DATE (Amril 20, 2022)	SUB-TOTAL
LARGE USE SERVICE CLASSIFICATION	UNIT	RAIL	- effective until	DATE (e.g. April 30, 2022)	30B-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			criccave until		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	· - · · · · ·	
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2022)	SUB-TOTAL
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2022)	
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until	DATE (e.g. April 30, 2022)	
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until - effective until	DATE (e.g. April 30, 2022)	
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until - effective until - effective until	DATE (e.g. April 30, 2022)	
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until - effective until	DATE (e.g. April 30, 2022)	
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until - effective until - effective until - effective until	DATE (e.g. April 30, 2022)	



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOT
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
nicroFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTA
nicroFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTA
nicroFIT SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2022)	SUB-TOT/
nicroFIT SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until	DATE (e.g. April 30, 2022)	SUB-TOT/
microFIT SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until - effective until	DATE (e.g. April 30, 2022)	SUB-TOT/
microFIT SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until - effective until - effective until	DATE (e.g. April 30, 2022)	SUB-TOTA
microFIT SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until - effective until - effective until - effective until	DATE (e.g. April 30, 2022)	SUB-TOT/
nicroFIT SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until - effective until - effective until - effective until - effective until	DATE (e.g. April 30, 2022)	SUB-TOT/
nicroFIT SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until - effective until - effective until - effective until - effective until	DATE (e.g. April 30, 2022)	SUB-TOT/
microFIT SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until - effective until - effective until - effective until - effective until - effective until	DATE (e.g. April 30, 2022)	SUB-TOT/

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0021

Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.18
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation	•	
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	• // >• //	0.0004
(2020) - effective until October 31, 2022	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022	¢/\/\/h	0.0007
- Approved on an Interim Basis	\$/kWh	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Service Charge	\$	34.18
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0118
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

0.0005

\$/kWh

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Standard Supply Service - Administrative Charge (if applicable)

0.25

Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	163.82
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.55
Distribution Volumetric Rate	\$/kW	2.5606
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kW	0.0499
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kW	0.2705
Retail Transmission Rate - Network Service Rate	\$/kW	2.9241
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3178
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,737.38
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	5.81
Distribution Volumetric Rate	\$/kW	1.1923
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0040
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kW	0.0609
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kW	0.3042
Retail Transmission Rate - Network Service Rate	\$/kW	3.1057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5412
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,450.98
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	34.95
Distribution Volumetric Rate	\$/kW	1.8813
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0063

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kW	(0.0753)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kW	(0.0024)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4393
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9056
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	79.96
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation	\$	0.27
- effective from November 1, 2020 and effective until October 31, 2022		
Distribution Volumetric Rate	\$/kWh	0.0709
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kWh	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

0.25

\$

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	39.19
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022 Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022	\$	0.13
- Approved on an Interim Basis	\$/kW	0.2817
Retail Transmission Rate - Network Service Rate	\$/kW	2.2138
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8327
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	••	

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Service Charge (per connection)	\$	4.79
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.02
Distribution Volumetric Rate	\$/kW	26.2315
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0875
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	* "	
(2020) - effective until October 31, 2024	\$/kW	6.7215
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022	* // \ \ \ \	0.0040
- Approved on an Interim Basis	\$/kW	0.2646
Retail Transmission Rate - Network Service Rate	\$/kW	2.2053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8293
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

0.0005

\$/kWh

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Standard Supply Service - Administrative Charge (if applicable)

Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy % (1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate \$ 15.00

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments) - Approved on an Interim Basis	\$	45.48

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13

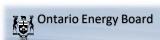
Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of \$0.1060/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	64,700	125	DEMAND	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	821,250	1,700	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	3,942,000	15,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	100		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	657	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	657	1	DEMAND	1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	750		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	1,000		CONSUMPTION	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	27,488	95	DEMAND	1,253
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				

Table 2

DATE OF ACCES / CATECODIES					Sub	-Total				Total	
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units		Α			В		С	Total Bill		
(eg: Residential 100, Residential Retailer)			\$	%	\$	%	\$	%	% S 3.6% \$ 1.2% \$ 1.1% \$ 6.00 5.5% 1.1% \$ 66.00 5.5% 5 1,065.57 7.0% \$ 9,810.19 1.72 1.8% \$ 0.95 2.2% \$ 1.19 0.0% \$ 0.87 3.3% \$ 2.01 1.0% \$ 0.73 1.0% \$	%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.55	1.6%	\$ 1.15	2.9%	\$ 1.78	3.6%	\$	1.67	1.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	0.94	1.6%	\$ 2.34	3.3%	\$ 4.01	4.2%	\$	3.78	1.3%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	7.62	1.6%	\$ 22.79	2.8%	\$ 58.40	4.1%	\$	66.00	0.7%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	59.32	1.6%	\$ 417.85	5.3%	\$ 942.98	5.5%	\$	1,065.57	0.8%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	608.58	1.6%	\$ 3,442.08	10.1%	\$ 8,681.58	7.0%	\$	9,810.19	1.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	1.37	1.6%	\$ 1.44	1.7%	\$ 1.52	1.7%	\$	1.72	1.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	0.62	1.6%	\$ 0.62	1.5%	\$ 0.84	1.8%	\$	0.95	0.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.49	1.3%	\$ 0.83	1.9%	\$ 1.05	2.2%	\$	1.19	0.9%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.55	1.6%	\$ 0.66	1.8%	\$ 0.77	2.0%	\$	0.87	1.4%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.55	1.6%	\$ 1.15	2.7%	\$ 1.78	3.3%	\$	2.01	1.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.55	1.6%	\$ 0.66	1.8%	\$ 0.77	2.0%	\$	0.73	1.5%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.55	1.6%	\$ 1.35	3.3%	\$ 2.19	4.0%	\$	2.06	1.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	139.48	1.5%	\$ 171.61	1.9%	\$ 192.64	2.0%	\$	217.68	1.5%
		1									

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: RPP

Consumption 750 kWh
Demand - kW

Current Loss Factor 1.0467
Proposed/Approved Loss Factor 1.0467

		Current OEB-Approved					Proposed	Impact			
		Rate	Volume	Charge		Rate	Volume	Charge			
		(\$)		(\$)		(\$)		(\$)	\$ Change		
Monthly Service Charge	\$	34.63	1	\$ 34	.63	\$ 35.18	1	\$ 35.18	\$ 0.	55 1.59%	
Distribution Volumetric Rate	\$	-	750	\$	-	\$ -	750	\$ -	\$ -		
Fixed Rate Riders	\$	0.12	1	\$ (.12	\$ 0.12	1	\$ 0.12	\$ -	0.00%	
Volumetric Rate Riders	\$	0.0004	750	\$ (.30	\$ 0.0004	750		\$ -	0.00%	
Sub-Total A (excluding pass through)					.05			\$ 35.60		55 1.57%	
Line Losses on Cost of Power	\$	0.1034	35	\$.62	\$ 0.1034	35	\$ 3.62	\$ -	0.00%	
Total Deferral/Variance Account Rate	s	_	750	\$	_	\$ 0.0007	750	\$ 0.53	\$ 0.	53	
Riders	"			Ψ	-	\$ 0.0007	730	ψ 0.55			
CBR Class B Rate Riders	-\$	0.0001	750		.08)	\$ -	750	\$ -	\$ 0.	08 -100.00%	
GA Rate Riders	\$	-	750	\$	-	\$ -	750	\$ -	\$ -		
Low Voltage Service Charge	\$	-	750	\$	-		750	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)	e e	0.57	1	\$ (.57	\$ 0.57	4	\$ 0.57	\$ -	0.00%	
	1*	0.57	'		.51	9 0.57		ψ 0.57	Ψ -	0.0070	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$	•	750	\$	-	\$ -	750	\$ -	\$ -		
Sub-Total B - Distribution (includes				\$ 39	.17			\$ 40.32	\$ 1.	15 2.94%	
Sub-Total A)				•				•	'		
RTSR - Network	\$	0.0077	785	\$.04	\$ 0.0080	785	\$ 6.28	\$ 0.	24 3.90%	
RTSR - Connection and/or Line and	\$	0.0061	785	\$.79	\$ 0.0066	785	\$ 5.18	\$ 0.	8.20%	
Transformation Connection	*	0.0001	700	Ψ -	., 0	ψ 0.0000	100	Ų 0.10	Ψ 0.	0.2070	
Sub-Total C - Delivery (including Sub-				\$ 50	.00			\$ 51.78	\$ 1.	78 3.56%	
Total B)				•				• • • • • • • • • • • • • • • • • • • •	*	0.0070	
Wholesale Market Service Charge	s	0.0034	785	\$ 2	.67	\$ 0.0034	785	\$ 2.67	\$ -	0.00%	
(WMSC)	*	0.000		•		· 0.000.			*	0.0070	
Rural and Remote Rate Protection	s	0.0005	785	\$ (.39	\$ 0.0005	785	\$ 0.39	\$ -	0.00%	
(RRRP)	*							-			
Standard Supply Service Charge	\$	0.25	1		.25			\$ 0.25	\$ -	0.00%	
TOU - Off Peak	\$	0.0820	480		.36		480	\$ 39.36		0.00%	
TOU - Mid Peak	\$	0.1130	135		.26		135	\$ 15.26		0.00%	
TOU - On Peak	\$	0.1700	135	\$ 22	.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%	
Total Bill on TOU (before Taxes)					.88			\$ 132.66			
HST		13%		•	.01	13%		\$ 17.25			
Ontario Electricity Rebate		18.9%		\$ (24	.74)	18.9%		\$ (25.07) \$ (0.	34)	
Total Bill on TOU				\$ 123	.16			\$ 124.83	\$ 1.	67 1.36%	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh Consumption - kW 1.0467 1.0467 Demand **Current Loss Factor**

Proposed/Approved Loss Factor

		Current OEB-Approved				Proposed						Impact			
	R	ate	Volume		Charge		Rate	Volume		Charge					
	(\$)			(\$)		(\$)			(\$)	\$	Change	% Change		
Monthly Service Charge	\$	33.64	1	\$	33.64		34.18		\$		\$	0.54	1.61%		
Distribution Volumetric Rate	\$	0.0116	2000	\$	23.20	\$	0.0118	2000	\$	23.60	\$	0.40	1.72%		
Fixed Rate Riders	\$	0.12	1	\$	0.12	\$	0.12	1	\$	0.12	\$	-	0.00%		
Volumetric Rate Riders	\$	0.0014	2000	\$	2.80	\$	0.0014	2000	\$	2.80	\$	-	0.00%		
Sub-Total A (excluding pass through)				\$	59.76				\$	60.70	\$	0.94	1.57%		
Line Losses on Cost of Power	\$	0.1034	93	\$	9.66	\$	0.1034	93	\$	9.66	\$	-	0.00%		
Total Deferral/Variance Account Rate	s	0.0001	2,000		0.20		0.0007	2,000		1.40		1.20	600.00%		
Riders	Þ	0.0001	2,000	\$	0.20	Þ	0.0007	2,000	Þ	1.40	\$	1.20	600.00%		
CBR Class B Rate Riders	-\$	0.0001	2,000	\$	(0.20)	\$	-	2,000	\$	-	\$	0.20	-100.00%		
GA Rate Riders	\$	-	2,000	\$	- '	\$		2,000	\$	-	\$	-			
Low Voltage Service Charge	\$	-	2,000	\$	-			2,000	\$	_	\$	-			
Smart Meter Entity Charge (if applicable)	_				0.57	_							0.000/		
,	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	_	1	\$	-	\$	-			
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-			
Sub-Total B - Distribution (includes					20.00				•	TO 00		224	0.040/		
Sub-Total A)				\$	69.99				\$	72.33	\$	2.34	3.34%		
RTSR - Network	\$	0.0070	2,093	\$	14.65	\$	0.0073	2,093	\$	15.28	\$	0.63	4.29%		
RTSR - Connection and/or Line and	\$	0.0053	2,093		11.10		0.0058	2,093		12.14	•	1.05	0.400/		
Transformation Connection	Þ	0.0053	2,093	\$	11.10	Þ	0.0058	2,093	Þ	12.14	э	1.05	9.43%		
Sub-Total C - Delivery (including Sub-				\$	95.74				\$	99.75	•	4.01	4.19%		
Total B)				Þ	95.74				Þ	99.75	Þ	4.01	4.19%		
Wholesale Market Service Charge	\$	0.0034	2.093	\$	7.12	•	0.0034	2,093	\$	7.12	¢		0.00%		
(WMSC)	Þ	0.0034	2,093	Ф	1.12	Ф	0.0034	2,093	Þ	7.12	Ф	-	0.00%		
Rural and Remote Rate Protection		0.0005	2,093	φ.	1.05		0.0005	2,093		1.05			0.00%		
(RRRP)	•	0.0005	2,093	Ф	1.05	Þ	0.0005	2,093	Þ	1.05	Ф	-	0.00%		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%		
TOU - Off Peak	\$	0.0820	1,280	\$	104.96	\$	0.0820	1,280	\$	104.96	\$	-	0.00%		
TOU - Mid Peak	\$	0.1130	360	\$	40.68	\$	0.1130	360	\$	40.68	\$	-	0.00%		
TOU - On Peak	\$	0.1700	360	\$	61.20	\$	0.1700	360	\$	61.20	\$	-	0.00%		
Total Bill on TOU (before Taxes)				\$	310.99				\$	315.01	\$	4.01	1.29%		
HST		13%		\$	40.43		13%		\$	40.95	\$	0.52	1.29%		
Ontario Electricity Rebate		18.9%		\$	(58.78)		18.9%		\$	(59.54)		(0.76)			
Total Bill on TOU				\$	292.64				\$	296.42		3.78	1.29%		
				Ť	202.04				Ť	200.72	<u> </u>	0.70	1.2070		

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

Consumption 64,700 kWh

Demand 125 kW

urrent Loss Factor 1.0467

Current Loss Factor Proposed/Approved Loss Factor 1.0467

	Current OEB-Approved						Proposed	i	Impact		
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$	161.24			.24			\$ 163.82			
Distribution Volumetric Rate	\$	2.5203	125								
Fixed Rate Riders	\$	0.55	1			\$ 0.55		\$ 0.55	\$ -	0.00%	
Volumetric Rate Riders	\$	0.0499	125			\$ 0.0499	125			0.00%	
Sub-Total A (excluding pass through)				\$ 483	.07			\$ 490.68		1.58%	
Line Losses on Cost of Power	\$	-	-	\$	- 1	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	\$	0.1649	125	\$ 20	.61	\$ 0.2705	125	\$ 33.81	\$ 13.20	64.04%	
Riders	<u> </u>										
CBR Class B Rate Riders	-\$	0.0158			.98)		125	\$ -	\$ 1.98		
GA Rate Riders	\$	0.0048	64,700		.56	\$ 0.0048		\$ 310.56	\$ -	0.00%	
Low Voltage Service Charge	\$	-	125	\$	- 1		125	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$ -	1	\$ -	\$ -		
Additional Fixed Rate Riders	\$	-	1	\$.	s -	1	s -	\$ -		
Additional Volumetric Rate Riders	\$	-		\$.	š -	125	\$ -	\$ -		
Sub-Total B - Distribution (includes											
Sub-Total A)				\$ 812	.26			\$ 835.06	\$ 22.79	2.81%	
RTSR - Network	\$	2.8228	125	\$ 352	.85	\$ 2.9241	125	\$ 365.51	\$ 12.66	3.59%	
RTSR - Connection and/or Line and	\$	2.1342	125	\$ 266	.78	\$ 2.3178	125	\$ 289.73	\$ 22.95	8.60%	
Transformation Connection	ð	2.1342	125	\$ 200	.10	\$ 2.3170	125	\$ 209.73	\$ 22.95	0.00%	
Sub-Total C - Delivery (including Sub- Total B)				\$ 1,43	.89			\$ 1,490.29	\$ 58.40	4.08%	
Wholesale Market Service Charge					-						
(WMSC)	\$	0.0034	67,721	\$ 230	.25	\$ 0.0034	67,721	\$ 230.25	\$ -	0.00%	
Rural and Remote Rate Protection	•	0.0005	67,721	\$ 25	.86	\$ 0.0005	67,721	\$ 33.86	\$ -	0.00%	
(RRRP)	"							1			
Standard Supply Service Charge	\$	0.25			.25			\$ 0.25		0.00%	
Average IESO Wholesale Market Price	\$	0.1060	67,721	\$ 7,178	.48	\$ 0.1060	67,721	\$ 7,178.48	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$ 8,874				\$ 8,933.13			
HST		13%		\$ 1,153	.71	139		\$ 1,161.31	\$ 7.59	0.66%	
Ontario Electricity Rebate		18.9%		\$	-	18.99	5	\$ -			
Total Bill on Average IESO Wholesale Market Price				\$ 10,028	.44			\$ 10,094.44	\$ 66.00	0.66%	

Customer Class:

RPP / Non-RPP:

Non-RPP (Other)

Consumption

Demand

1,700

#Wh

urrent Loss Factor

1.0467

Current Loss Factor Proposed/Approved Loss Factor 1.0467

		Current OEB-Approved				Proposed						Impact		
	Rate		Volume		Charge		Rate	Volume		Charge				
	(\$)				(\$)		(\$)			(\$)		Change	% Change	
Monthly Service Charge	\$	1,710.02		\$	1,710.02		1,737.38	-	\$	1,737.38		27.36	1.60%	
Distribution Volumetric Rate	\$	1.1735	1700		1,994.95		1.1923	1700	\$	2,026.91	\$	31.96	1.60%	
Fixed Rate Riders	\$	5.81	1	\$	5.81		5.81	1	\$	5.81	\$	-	0.00%	
Volumetric Rate Riders	\$	0.0649	1700		110.33	\$	0.0649	1700		110.33	\$	-	0.00%	
Sub-Total A (excluding pass through)				\$	3,821.11				\$	3,880.43	\$	59.32	1.55%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	\$	0.0989	1,700	\$	168.13	\$	0.3042	1,700	\$	517.14	\$	349.01	207.58%	
Riders	*		-	1		l .	0.00.2	· ·	l .	• • • • • • • • • • • • • • • • • • • •				
CBR Class B Rate Riders	-\$	0.0056	1,700		(9.52)		-	.,	\$	-	\$	9.52	-100.00%	
GA Rate Riders	\$	0.0048	821,250		3,942.00	\$	0.0048	821,250	\$	3,942.00	\$	-	0.00%	
Low Voltage Service Charge	\$	-	1,700	\$	-			1,700	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)	\$	_	1	\$	_	\$	_	1	\$	_	\$	_		
	*	_		l '		Ψ.			Ψ.		,			
Additional Fixed Rate Riders	\$	-		\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	1,700	\$	-	\$	-	1,700	\$	-	\$	-		
Sub-Total B - Distribution (includes				\$	7,921.72				\$	8,339.57	\$	417.85	5.27%	
Sub-Total A)				<u> </u>						•				
RTSR - Network	\$	2.9981	1,700	\$	5,096.77	\$	3.1057	1,700	\$	5,279.69	\$	182.92	3.59%	
RTSR - Connection and/or Line and	\$	2.3399	1,700	¢	3,977.83	•	2.5412	1,700	•	4,320.04	•	342.21	8.60%	
Transformation Connection	Ψ	2.0000	1,700	Ψ	0,011.00	۳	2.0412	1,700	۳	4,020.04	Ψ	042.21	0.0070	
Sub-Total C - Delivery (including Sub-				\$	16,996.32				\$	17,939.30	\$	942.98	5.55%	
Total B)				۳	10,000.02				Ψ.	11,000.00	۳	042.00	0.0070	
Wholesale Market Service Charge	s	0.0034	859,602	\$	2,922.65	\$	0.0034	859,602	\$	2,922.65	\$	_	0.00%	
(WMSC)	*	0.0004	000,002	Ψ	2,022.00	Ψ.	0.0004	000,002	Ψ.	2,022.00	Ψ		0.0070	
Rural and Remote Rate Protection	\$	0.0005	859,602	\$	429.80	\$	0.0005	859,602	\$	429.80	\$	_	0.00%	
(RRRP)	"		-	1		l .		033,002	۳			_		
Standard Supply Service Charge	\$	0.25		\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
Average IESO Wholesale Market Price	\$	0.1060	859,602	\$	91,117.85	\$	0.1060	859,602	\$	91,117.85	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$	111,466.87				\$	112,409.85	\$	942.98	0.85%	
HST		13%		\$	14,490.69		13%		\$	14,613.28	\$	122.59	0.85%	
Ontario Electricity Rebate		18.9%		\$	-		18.9%		\$	-				
Total Bill on Average IESO Wholesale Market Price				\$	125,957.56				\$	127,023.13	\$	1,065.57	0.85%	

Customer Class: ARGE USE SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

Consumption 3,942,000 kWh

Demand 15,000 kW

urrent Loss Factor 1.0457

Current Loss Factor Proposed/Approved Loss Factor

	Cu	rrent OE	B-Approve	d				Proposed			Impact			
	Rate		Volume	С	harge		Rate	Volume		Charge				
	(\$)				(\$)		(\$)			(\$)		Change	% Change	
Monthly Service Charge	, ,	286.40	-	\$	10,286.40			1	\$	10,450.98	\$	164.58	1.60%	
Distribution Volumetric Rate	\$	1.8517	15000	\$	27,775.50		1.8813	15000	\$	28,219.50	\$	444.00	1.60%	
Fixed Rate Riders	\$	34.95	1	\$	34.95		34.95	1	\$	34.95	\$	-	0.00%	
Volumetric Rate Riders	-\$	0.0690	15000		(1,035.00)	\$	0.0690	15000		(1,035.00)		-	0.00%	
Sub-Total A (excluding pass through)				\$	37,061.85				\$	37,670.43	\$	608.58	1.64%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	-\$	0.1913	15.000	\$	(2,869.50)	-\$	0.0024	15.000	\$	(36.00)	\$	2.833.50	-98.75%	
Riders			-,	•	(2,000.00)	*	0.002	.,		(55.55)		2,000.00	00070	
CBR Class B Rate Riders	\$	-	15,000	\$	-	\$	-	15,000	\$	-	\$	-		
GA Rate Riders	\$	-		\$	-	\$	-	3,942,000	\$	-	\$	-		
Low Voltage Service Charge	\$	-	15,000	\$	-			15,000	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)	e	_	1	•	_	•	_	4	s	_	\$	_		
	Ψ	-		Ψ	-	Ψ	-	•	Ψ.		Ψ	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	15,000	\$	-	\$	-	15,000	\$	-	\$	-		
Sub-Total B - Distribution (includes				\$	34,192.35				s	37,634.43	\$	3,442.08	10.07%	
Sub-Total A)				· ·					*		9			
RTSR - Network	\$	3.3201	15,000	\$	49,801.50	\$	3.4393	15,000	\$	51,589.50	\$	1,788.00	3.59%	
RTSR - Connection and/or Line and	s	2.6755	15,000	\$	40,132.50	¢	2.9056	15,000	s	43,584.00	\$	3,451,50	8.60%	
Transformation Connection	ų.	2.0733	13,000	Ψ	40,132.30	*	2.3030	13,000	¥	43,304.00	¥	3,431.30	0.0070	
Sub-Total C - Delivery (including Sub-				\$	124,126.35				\$	132,807.93	\$	8.681.58	6.99%	
Total B)				Ψ	124,120.33				Ψ	132,007.33	9	0,001.00	0.33 /6	
Wholesale Market Service Charge	\$	0 0034	4,126,091	\$	14,028.71	\$	0.0034	4,126,091	s	14,028.71	\$	_	0.00%	
(WMSC)	,	0.0054	4,120,031	Ψ	14,020.71	Ψ	0.0054	4,120,031	Ψ.	14,020.71	Ψ	-	0.0070	
Rural and Remote Rate Protection	\$	0 0005	4,126,091	\$	2,063.05	•	0.0005	4,126,091	•	2,063.05	•	_	0.00%	
(RRRP)	,		4,120,031	Ψ	·			4,120,031	Ψ		Ψ	-		
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%	
Average IESO Wholesale Market Price	\$	0.1060	4,126,091	\$	437,365.69	\$	0.1060	4,126,091	\$	437,365.69	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$	577,584.04				\$	586,265.62		8,681.58	1.50%	
HST		13%		\$	75,085.93		13%		\$	76,214.53	\$	1,128.61	1.50%	
Ontario Electricity Rebate		18.9%		\$	-		18.9%		\$	-				
Total Bill on Average IESO Wholesale Market Price				\$	652,669.97				\$	662,480.16	\$	9,810.19	1.50%	

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 100 kWh Demand

- kW 1.0467 1.0467 Current Loss Factor Proposed/Approved Loss Factor

	Current C	EB-Approve			Proposed		Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 78.70		\$ 78.70			\$ 79.96		1.60%	
Distribution Volumetric Rate	\$ 0.0698	100			100			1.58%	
Fixed Rate Riders	\$ 0.27	1	\$ 0.27	\$ 0.27	1	\$ 0.27		0.00%	
Volumetric Rate Riders	-\$ 0.0028	100		-\$ 0.0028	100			0.00%	
Sub-Total A (excluding pass through)			\$ 85.67			\$ 87.04		1.60%	
Line Losses on Cost of Power	\$ 0.1060	5	\$ 0.50	\$ 0.1060	5	\$ 0.50	\$ -	0.00%	
Total Deferral/Variance Account Rate	\$ 0.0002	100	\$ 0.02	\$ 0.0008	100	\$ 0.08	\$ 0.06	300.00%	
Riders	•	100	,		100		Ψ 0.00		
CBR Class B Rate Riders	-\$ 0.0001	100	\$ (0.01)	\$ -	100	\$ -	\$ 0.01	-100.00%	
GA Rate Riders	\$ -		\$ -	\$ -	100	\$ -	\$ -		
Low Voltage Service Charge	\$ -	100	\$ -		100	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)		1	\$ -	e _	4	s -	\$ -		
	-		Ψ -	•		•	·		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 86.18			\$ 87.62	\$ 1.44	1.67%	
Sub-Total A)			,			•			
RTSR - Network	\$ 0.0070	105	\$ 0.73	\$ 0.0073	105	\$ 0.76	\$ 0.03	4.29%	
RTSR - Connection and/or Line and	\$ 0.0053	105	\$ 0.55	\$ 0.0058	105	\$ 0.61	\$ 0.05	9.43%	
Transformation Connection	0.0033	103	Ψ 0.55	ψ 0.0050	103	9 0.01	ψ 0.03	3.4370	
Sub-Total C - Delivery (including Sub-			\$ 87.46			\$ 88.99	\$ 1.52	1.74%	
Total B)			¥ 07. 4 0			\$ 00.33	Ψ 1.52	1.7 4 /0	
Wholesale Market Service Charge	\$ 0.0034	105	\$ 0.36	\$ 0.0034	105	\$ 0.36	\$ -	0.00%	
(WMSC)	0.0034	103	Ψ 0.50	\$ 0.0054	103		Ψ -	0.0070	
Rural and Remote Rate Protection	\$ 0.0005	105	\$ 0.05	\$ 0.0005	105	\$ 0.05	\$ -	0.00%	
(RRRP)			,		103		·		
Standard Supply Service Charge	\$ 0.25		\$ 0.25		1	\$ 0.25		0.00%	
Average IESO Wholesale Market Price	\$ 0.1060	100	\$ 10.60	\$ 0.1060	100	\$ 10.60	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 98.72			\$ 100.24		1.54%	
HST	139	b	\$ 12.83	13%		\$ 13.03	\$ 0.20	1.54%	
Ontario Electricity Rebate	18.9%	, b	\$ (18.66)	18.9%		\$ (18.95)			
Total Bill on Average IESO Wholesale Market Price			\$ 111.55			\$ 113.28	\$ 1.72	1.54%	

In the manager's summary, discuss the reas

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 657 kWh 1 kW 1.0467 1.0467 Current Loss Factor

Proposed/Approved Loss Factor

		Current Of	B-Approve	d				Proposed	i			lm	pact
	Ra		Volume		Charge		Rate	Volume		Charge			
	(\$				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	38.57	1	\$	38.57	\$	39.19	1	\$	39.19	\$	0.62	1.61%
Distribution Volumetric Rate	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Fixed Rate Riders	\$	0.13	1	\$	0.13	\$	0.13	1	\$	0.13	\$	-	0.00%
Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	38.70	<u> </u>			\$	39.32	\$	0.62	1.60%
Line Losses on Cost of Power	\$	0.1060	31	\$	3.25	\$	0.1060	31	\$	3.25	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	0.2811	1	\$	0.28	\$	0.2817	1	\$	0.28	\$	0.00	0.21%
Riders]			Ĭ		Ľ			l .				*
CBR Class B Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
GA Rate Riders	\$	-	657	\$	-	\$	-	657	\$	-	\$	-	
Low Voltage Service Charge	\$	-	1	\$	-			1	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	42.23				\$	42.85	\$	0.62	1.47%
Sub-Total A)													***
RTSR - Network	\$	2.1372	1	\$	2.14	\$	2.2138	1	\$	2.21	\$	0.08	3.58%
RTSR - Connection and/or Line and	\$	1.6881	1	\$	1.69	\$	1.8327	1	\$	1.83	\$	0.14	8.57%
Transformation Connection	*	1.0001		Ψ	1.00	*	1.0021		*	1.00	Ψ	0.14	0.07 70
Sub-Total C - Delivery (including Sub-				\$	46.06				\$	46.90	\$	0.84	1.83%
Total B) Wholesale Market Service Charge						-							
(WMSC)	\$	0.0034	688	\$	2.34	\$	0.0034	688	\$	2.34	\$	-	0.00%
Rural and Remote Rate Protection													
(RRRP)	\$	0.0005	688	\$	0.34	\$	0.0005	688	\$	0.34	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	s	0.25	\$	_	0.00%
Average IESO Wholesale Market Price	\$	0.1060	657	\$	69.64	\$	0.1060	657	-	69.64	\$	_	0.00%
A totago izo o tritologalo mainot i noo	Ι Ψ	0.1000	007	Ψ	00.04	Ť	0.1000	001	Ť	00.04	Ψ		0.0070
Total Bill on Average IESO Wholesale Market Price				s	118.63				s	119.47	\$	0.84	0.71%
HST		13%		\$	15.42		13%		\$	15.53		0.11	0.71%
Ontario Electricity Rebate		18.9%		\$	(22.42)		18.9%		\$	(22.58)	-	0	0.1 170
Total Bill on Average IESO Wholesale Market Price				s	134.05				s	135.01	\$	0.95	0.71%
The same of the sa									Ť	.55.01	Ť	5.50	5.7 170

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

Consumption 657 kWh

Demand 1 kW

urrent Loss Factor 1.0467

roved Loss Factor 1.0467 Current Loss Factor

Proposed/Approved Loss Factor

		Current Of	B-Approve					Proposed	1			lm	pact
	Rate		Volume	Char			Rate	Volume	Char				
	(\$)			(\$)		_	(\$)		(\$)			hange	% Change
Monthly Service Charge	\$	4.71	1	\$	4.71	\$	4.79	1	\$	4.79		0.08	1.70%
Distribution Volumetric Rate	\$	25.8184	1	\$	25.82	\$	26.2315	1	\$	26.23	\$	0.41	1.60%
Fixed Rate Riders	\$	0.02	1	\$			0.02	1	\$	0.02	\$	-	0.00%
Volumetric Rate Riders	\$	6.8090	1	\$	6.81	\$	6.8090	1	\$	6.81			0.00%
Sub-Total A (excluding pass through)				\$	37.36				\$	37.85		0.49	1.32%
Line Losses on Cost of Power	\$	0.1060	31	\$	3.25	\$	0.1060	31	\$	3.25	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$	0.0292	1	\$	(0.03)	\$	0.2646	1	\$	0.26	\$	0.29	-1006.16%
Riders				_									
CBR Class B Rate Riders	-\$	0.0444	1	\$	(0.04)		-	1	\$		\$	0.04	-100.00%
GA Rate Riders	\$	0.0048	657	\$	3.15	\$	0.0048	657	\$	3.15	\$	-	0.00%
Low Voltage Service Charge	\$	-	1	\$	-			1	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	43.69				s	44.52	\$	0.83	1.90%
Sub-Total A)				Þ	43.69				Þ	44.52	Þ	0.83	1.90%
RTSR - Network	\$	2.1289	1	\$	2.13	\$	2.2053	1	\$	2.21	\$	0.08	3.59%
RTSR - Connection and/or Line and	s	1.6844	1	\$	1.68	ŝ	1.8293	1	\$	1.83	\$	0.14	8.60%
Transformation Connection	*	1.0044		φ	1.00	ą	1.0293		÷	1.03	φ	0.14	8.00%
Sub-Total C - Delivery (including Sub- Total B)				\$	47.50				\$	48.56	\$	1.05	2.22%
Wholesale Market Service Charge													
(WMSC)	\$	0.0034	688	\$	2.34	\$	0.0034	688	\$	2.34	\$	-	0.00%
Rural and Remote Rate Protection		0.0005	000	•	0.04		0.0005	688	•	0.04			0.000/
(RRRP)	Þ	0.0005	688	э	0.34	\$	0.0005	688	\$	0.34	Э	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1060	657	\$	69.64	\$	0.1060	657	\$	69.64	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	120.08				\$	121.13	\$	1.05	0.88%
HST		13%		\$	15.61		13%		\$	15.75	\$	0.14	0.88%
Ontario Electricity Rebate		18.9%		\$	-		18.9%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$	135.69				\$	136.88	\$	1.19	0.88%
•													

Customer Class:

RPP / Non-RPP:

Non-RPP (Retailer)

Consumption

Demand

- kW

urrent Loss Factor

1.0467

roved Loss Factor

1.0467

Current Loss Factor Proposed/Approved Loss Factor

		Current O	EB-Approve	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	34.63		\$	34.63	\$	35.18	1	Ψ	35.18	\$	0.55	1.59%
Distribution Volumetric Rate	\$	-	136	\$	-	\$	-	136		-	\$	-	
Fixed Rate Riders	\$	0.12	1	\$	0.12	\$	0.12	1	\$	0.12	\$	-	0.00%
Volumetric Rate Riders	\$	0.0004	136		0.05	\$	0.0004	136		0.05	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	34.80				\$	35.35	\$	0.55	1.58%
Line Losses on Cost of Power	\$	0.1060	6	\$	0.67	\$	0.1060	6	\$	0.67	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	_	136	\$	_	\$	0.0007	136	\$	0.10	\$	0.10	
Riders	*			Ψ			0.0007		•	0.10			
CBR Class B Rate Riders	-\$	0.0001		\$	(0.01)	\$	-	136	\$	-	\$	0.01	-100.00%
GA Rate Riders	\$	0.0048		\$	0.65	\$	0.0048	136	\$	0.65	\$	-	0.00%
Low Voltage Service Charge	\$	-	136	\$	-			136	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	_	0.00%
	•	0.57	'	φ	0.57	φ	0.57		P	0.57	φ	-	0.0076
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	136	\$	-	\$	-	136	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	36.69				s	37.35	\$	0.66	1.80%
Sub-Total A)				Ą					9			0.00	
RTSR - Network	\$	0.0077	142	\$	1.10	\$	0.0080	142	\$	1.14	\$	0.04	3.90%
RTSR - Connection and/or Line and	\$	0.0061	142	\$	0.87	\$	0.0066	142	\$	0.94	\$	0.07	8.20%
Transformation Connection	Ψ	0.0061	142	φ	0.07	9	0.0000	142	9	0.34	9	0.07	0.2076
Sub-Total C - Delivery (including Sub-				\$	38.65				\$	39.42	\$	0.77	2.00%
Total B)				Ą	30.03				9	35.42	9	0.77	2.00 /6
Wholesale Market Service Charge	\$	0.0034	142	\$	0.48	\$	0.0034	142	\$	0.48	\$		0.00%
(WMSC)	•	0.0034	142	φ	0.40	φ	0.0034	142	P	0.40	φ	-	0.0076
Rural and Remote Rate Protection	\$	0.0005	142	\$	0.07	\$	0.0005	142	\$	0.07	\$		0.00%
(RRRP)	Ψ	0.0005	142	φ	0.07	φ	0.0003	142	9	0.07	φ	-	0.0076
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1060	136	\$	14.42	\$	0.1060	136	\$	14.42	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	53.62				\$	54.40	\$	0.77	1.44%
HST		13%		\$	6.97		13%		\$	7.07	\$	0.10	1.44%
Ontario Electricity Rebate		18.9%		\$	(10.13)		18.9%		\$	(10.28)			
Total Bill on Non-RPP Avg. Price				\$	60.59				\$	61.47	\$	0.87	1.44%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 750 kWh - kW 1.0467 1.0467 Current Loss Factor Proposed/Approved Loss Factor

		Current O	EB-Approve	d				Proposed	i			lm	pact
		Rate	Volume		arge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	34.63		\$	34.63	\$	35.18	1	Ψ	35.18		0.55	1.59%
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750		-	\$	-	
Fixed Rate Riders	\$	0.12	1	\$	0.12	\$	0.12	1	\$	0.12	\$	-	0.00%
Volumetric Rate Riders	\$	0.0004	750		0.30	\$	0.0004	750		0.30	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	35.05	_			\$	35.60	\$	0.55	1.57%
Line Losses on Cost of Power	\$	0.1060	35	\$	3.71	\$	0.1060	35	\$	3.71	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	_	750	\$	_	\$	0.0007	750	\$	0.53	\$	0.53	
Riders	T.			l '		Ť							
CBR Class B Rate Riders	-\$	0.0001		\$	(0.08)		-	750	\$	-	\$	0.08	-100.00%
GA Rate Riders	\$	0.0048		\$	3.60	\$	0.0048	750	\$	3.60	\$	-	0.00%
Low Voltage Service Charge	\$	-	750	\$	-			750	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	42.86				s	44.01	\$	1.15	2.68%
Sub-Total A)				*					*		Ψ		
RTSR - Network	\$	0.0077	785	\$	6.04	\$	0.0080	785	\$	6.28	\$	0.24	3.90%
RTSR - Connection and/or Line and	\$	0.0061	785	\$	4.79	\$	0.0066	785	s	5.18	\$	0.39	8.20%
Transformation Connection	*	0.0001	700	Ψ	4.70	Ψ.	0.0000	700	Ψ	0.10	Ψ	0.00	0.2070
Sub-Total C - Delivery (including Sub- Total B)				\$	53.69				\$	55.47	\$	1.78	3.31%
Wholesale Market Service Charge	_												
(WMSC)	\$	0.0034	785	\$	2.67	\$	0.0034	785	\$	2.67	\$	-	0.00%
Rural and Remote Rate Protection													
(RRRP)	\$	0.0005	785	\$	0.39	\$	0.0005	785	\$	0.39	\$	-	0.00%
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1060	750	\$	79.50	\$	0.1060	750	\$	79.50	\$		0.00%
				,									
Total Bill on Non-RPP Avg. Price				\$	136.25				\$	138.03	\$	1.78	1.30%
HST		13%		\$	17.71		13%		\$	17.94	\$	0.23	1.30%
Ontario Electricity Rebate		18.9%		\$	(25.75)		18.9%		\$	(26.09)			
Total Bill on Non-RPP Avg. Price				\$	153.97				\$	155.97	\$	2.01	1.30%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: RPP

		Current O	EB-Approve	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	34.63	1	\$	34.63		35.18		\$	35.18	\$	0.55	1.59%
Distribution Volumetric Rate	\$	-	136		-	\$	-	136		-	\$	-	
Fixed Rate Riders	\$	0.12	1	\$	0.12	\$	0.12	1	\$	0.12	\$	-	0.00%
Volumetric Rate Riders	\$	0.0004	136		0.05	\$	0.0004	136		0.05	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	34.80				\$	35.35		0.55	1.58%
Line Losses on Cost of Power	\$	0.1034	6	\$	0.66	\$	0.1034	6	\$	0.66	\$	-	0.00%
Total Deferral/Variance Account Rate	e		136	\$		\$	0.0007	136	s	0.10	\$	0.10	
Riders	Ψ	-		Ψ	=	Ψ	0.0007		Ψ.	0.10	Ψ		
CBR Class B Rate Riders	-\$	0.0001	136	\$	(0.01)	\$	-	136	\$	-	\$	0.01	-100.00%
GA Rate Riders	\$	-	136	\$	-	\$	-	136	\$	-	\$	-	
Low Voltage Service Charge	\$	-	136	\$	-			136	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	e	0.57	1	\$	0.57	\$	0.57	4	e	0.57	\$		0.00%
	•	0.57	'	φ	0.57	Ψ	0.57		4	0.57	φ	-	0.0076
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	136	\$	-	\$	-	136	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	36.02				s	36.68	\$	0.66	1.83%
Sub-Total A)				Ф	36.02				Þ	30.00	Ф	0.00	1.03%
RTSR - Network	\$	0.0077	142	\$	1.10	\$	0.0080	142	\$	1.14	\$	0.04	3.90%
RTSR - Connection and/or Line and	s	0.0061	142	\$	0.87	\$	0.0066	142	\$	0.94	\$	0.07	8.20%
Transformation Connection	ð	0.0061	142	Ф	0.67	Ф	0.0066	142	Þ	0.94	Ф	0.07	0.20%
Sub-Total C - Delivery (including Sub-				\$	37.98				s	38.75	\$	0.77	2.03%
Total B)				P	31.30				ş	36.73	9	0.77	2.03 /6
Wholesale Market Service Charge	s	0.0034	142	\$	0.48	\$	0.0034	142	\$	0.48	\$		0.00%
(WMSC)	Ψ	0.0034	142	Ψ	0.40	Ψ.	0.0054	172	Ψ	0.40	Ψ	-	0.0070
Rural and Remote Rate Protection	e	0.0005	142	\$	0.07	\$	0.0005	142	e	0.07	œ		0.00%
(RRRP)	•	0.0005	142	φ	0.07	φ	0.0003	142	*	0.07	φ	-	0.0076
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$		\$	-	0.00%
TOU - Off Peak	\$	0.0820	87	\$	7.14	\$	0.0820	87	\$	7.14	\$	-	0.00%
TOU - Mid Peak	\$	0.1130	24	\$	2.77	\$	0.1130	24	\$	2.77	\$	-	0.00%
TOU - On Peak	\$	0.1700	24	\$	4.16	\$	0.1700	24	\$	4.16	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	52.85				\$	53.63	\$	0.77	1.46%
HST		13%	l	\$	6.87		13%		\$	6.97	\$	0.10	1.46%
Ontario Electricity Rebate		18.9%		\$	(9.99)		18.9%		\$	(10.14)	\$	(0.15)	
Total Bill on TOU				\$	49.73				\$	50.46		0.73	1.46%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

1,000 kWh Consumption Demand - kW **Current Loss Factor** 1.0467

1.0467

Proposed/Approved Loss Factor

		Current Ol	B-Approve	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
	_	(\$)		_	(\$)	_	(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	34.63	1	\$	34.63		35.18		\$	35.18	\$	0.55	1.59%
Distribution Volumetric Rate	\$		1000			\$		1000			\$	-	
Fixed Rate Riders	\$	0.12	1	\$	0.12	\$	0.12	1	\$	0.12	\$	-	0.00%
Volumetric Rate Riders	\$	0.0004	1000		0.40	\$	0.0004	1000		0.40	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	35.15				\$		\$	0.55	1.56%
Line Losses on Cost of Power	\$	0.1034	47	\$	4.83	\$	0.1034	47	\$	4.83	\$	-	0.00%
Total Deferral/Variance Account Rate	s	_	1.000	\$		\$	0.0007	1.000	\$	0.70	\$	0.70	
Riders	"		1,000	Ψ		Ψ.	0.0007	1,000	۳	0.70	Ψ	0.70	
CBR Class B Rate Riders	-\$	0.0001	1,000	\$	(0.10)	\$	-	1,000	\$	-	\$	0.10	-100.00%
GA Rate Riders	\$	-	1,000	\$	-	\$	-	1,000	\$	-	\$	-	
Low Voltage Service Charge	\$	-	1,000	\$	-			1,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)		0.57	4	\$	0.57	s	0.57			0.57	\$		0.00%
	•	0.57	1	Э	0.57	Þ	0.57	1	Þ	0.57	Э	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1,000	\$	-	\$	-	1,000	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	40.45				•	41.80	\$	1.35	3.34%
Sub-Total A)				Þ	40.45				\$	41.80	Þ	1.35	3.34%
RTSR - Network	\$	0.0077	1,047	\$	8.06	\$	0.0080	1,047	\$	8.37	\$	0.31	3.90%
RTSR - Connection and/or Line and	\$	0.0061	1 047	æ	6.38		0.0066	1,047	\$	6.91	\$	0.52	9 200/
Transformation Connection	•	0.0061	1,047	\$	6.38	\$	0.0066	1,047	Þ	6.91	Э	0.52	8.20%
Sub-Total C - Delivery (including Sub-				\$	54.89				\$	57.08	4	2.19	3.98%
Total B)				Þ	54.09				Þ	57.00	Þ	2.19	3.90%
Wholesale Market Service Charge	\$	0.0034	1,047	\$	3.56	\$	0.0034	1,047	\$	3.56	•		0.00%
(WMSC)	•	0.0034	1,047	Ф	3.30	Þ	0.0034	1,047	Þ	3.30	Ф	-	0.00%
Rural and Remote Rate Protection		0.0005	1,047	Φ.	0.52		0.0005	4.047		0.52	•		0.00%
(RRRP)	•	0.0005	1,047	\$	0.52	Þ	0.0005	1,047	Þ	0.52	Э	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0820	640	\$	52.48	\$	0.0820	640	\$	52.48	\$	-	0.00%
TOU - Mid Peak	\$	0.1130	180	\$	20.34	\$	0.1130	180	\$	20.34	\$	-	0.00%
TOU - On Peak	\$	0.1700	180	\$	30.60	\$	0.1700	180	\$	30.60	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	162.65				\$	164.83	\$	2.19	1.34%
HST		13%		\$	21.14		13%		\$	21.43		0.28	1.34%
Ontario Electricity Rebate		18.9%		\$	(30.74)		18.9%		\$	(31.15)		(0.41)	
Total Bill on TOU		. 3.0 70		\$	153.05		. 2.370		\$	155.11		2.06	1.34%
Total Bill on 100				Ť	100.00				Ť	100.11	¥	2.00	1.5476

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

Consumption 27,488 kWh

	Current C	EB-Approve	d		Proposed		Im	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.71	1253	\$ 5,901.63	\$ 4.79	1253	\$ 6,001.87	\$ 100.24	1.70%
Distribution Volumetric Rate	\$ 25.8184	95	\$ 2,452.75	\$ 26.2315	95	\$ 2,491.99	\$ 39.24	1.60%
Fixed Rate Riders	\$ 0.02	1253	\$ 25.06	\$ 0.02	1253			0.00%
Volumetric Rate Riders	\$ 6.8090	95		\$ 6.8090	95			0.00%
Sub-Total A (excluding pass through)			\$ 9,026.29			\$ 9,165.78		1.55%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	-\$ 0.0292	95	\$ (2.77)	\$ 0.2646	95	\$ 25.14	\$ 27.91	-1006.16%
Riders	,		, ,			20.14	,	
CBR Class B Rate Riders	-\$ 0.0444	95	\$ (4.22)		95	\$ -	\$ 4.22	-100.00%
GA Rate Riders	\$ 0.0048	27,488	\$ 131.94	\$ 0.0048	,	\$ 131.94	\$ -	0.00%
Low Voltage Service Charge	\$ -	95	\$ -		95	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	s -	1253	\$ -	s -	1253	s -	\$ -	
				•			Ψ	
Additional Fixed Rate Riders	\$ -	1253		\$ -	1253		\$ -	
Additional Volumetric Rate Riders	\$ -	95	\$ -	\$ -	95	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 9,151.24			\$ 9,322.86	\$ 171.61	1.88%
Sub-Total A)			,				*	
RTSR - Network	\$ 2.1289	95	\$ 202.25	\$ 2.2053	95	\$ 209.50	\$ 7.26	3.59%
RTSR - Connection and/or Line and	\$ 1.6844	95	\$ 160.02	\$ 1.8293	95	\$ 173.78	\$ 13.77	8.60%
Transformation Connection	*	00	Ψ 100.02	·		•	ψ	0.00%
Sub-Total C - Delivery (including Sub-			\$ 9,513.51			\$ 9,706.14	\$ 192.64	2.02%
Total B)			• •,•.•.•			• •,.••	·	2.0270
Wholesale Market Service Charge	\$ 0.0034	28,772	\$ 97.82	\$ 0.0034	28,772	\$ 97.82	\$ -	0.00%
(WMSC)	1,		*			*	,	
Rural and Remote Rate Protection	\$ 0.0005	28,772	\$ 14.39	\$ 0.0005	28,772	\$ 14.39	\$ -	0.00%
(RRRP)	,				,			
Standard Supply Service Charge	\$ 0.25	1253			1253			0.00%
Average IESO Wholesale Market Price	\$ 0.1060	28,772	\$ 3,049.80	\$ 0.1060	28,772	\$ 3,049.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 12,988.77			\$ 13,181.40		1.48%
HST	13%		\$ 1,688.54	13%		\$ 1,713.58	\$ 25.04	1.48%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 14,677.31			\$ 14,894.98	\$ 217.68	1.48%

APPENDIX I

ERTH Goderich GA Analysis Workform

Not Submitted as no request for disposal of 1588 and 1589 Accounts

APPENDIX J

ERTH GODERICH 2022 PROPOSED RATES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0021

Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.18
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.18
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0118
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR \$/kWh 0.0030

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	163.82
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.55
Distribution Volumetric Rate	\$/kW	2.5606

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW	0.0499
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	0.2705
Retail Transmission Rate - Network Service Rate	\$/kW	2.9241
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3178
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 1,737.38

Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation
- effective from November 1, 2020 and effective until October 31, 2022 \$ 5.81

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

, , , , , , , , , , , , , , , , , , ,		
Distribution Volumetric Rate	\$/kW	1.1923
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0040
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW	0.0609
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	0.3042
Retail Transmission Rate - Network Service Rate	\$/kW	3.1057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5412
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,450.98
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	34.95
Distribution Volumetric Rate	\$/kW	1.8813

Effective and Implementation Date May 1, 2022

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approved schedules of Rates, Charges and Loss Factors

Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0063
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW	(0.0753)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	(0.0024)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4393
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9056
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

\$	79.96
\$	0.27
\$/kWh	0.0709
\$/kWh	0.0003
\$/kWh	(0.0031)
\$/kWh	0.0008
\$/kWh	0.0073
\$/kWh	0.0058
\$/kWh	0.0030
\$/kWh	0.0004
\$/kWh	0.0005
	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh

0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	39.19
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.13
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022	* " .	
- Approved on an Interim Basis	\$/kW	0.2817
Retail Transmission Rate - Network Service Rate	\$/kW	2.2138
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8327
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.79
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.02
Distribution Volumetric Rate	\$/kW	26.2315
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0875
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2024	\$/kW	6.7215
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kW	0.2646
Retail Transmission Rate - Network Service Rate	\$/kW	2.2053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8293
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Standard Supply Service - Administrative Charge (if applicable)

0.25

Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge		155
Service Charge	· ·	4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments) - Approved on an Interim Basis	\$	45.48

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13

LOSS FACTORS

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously

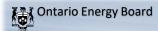
approved schedules of Rates, Charges and Loss Factors

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5 000 kW	1.0045

APPENDIX K

ERTH GODERICH BILL IMPACTS



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of \$0.1060/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	64,700	125	DEMAND	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	821,250	1,700	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	3,942,000	15,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	100		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	657	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	657	1	DEMAND	1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	750		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	1,000		CONSUMPTION	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	27,488	95	DEMAND	1,253
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467		_		
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				

Table 2

Table 2	Sub-Total										Total		
RATE CLASSES / CATEGORIES			Α				В			С		Total Bill	
(eg: Residential TOU, Residential Retailer)			\$	%		\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.55	1.6%	\$	1.15	2.9%	\$	1.78	3.6%	\$	1.67	1.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	0.94	1.6%	\$	2.34	3.3%	\$	4.01	4.2%	\$	3.78	1.3%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	7.62	1.6%	\$	22.79	2.8%	\$	58.40	4.1%	\$	66.00	0.7%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	59.32	1.6%	\$	417.85	5.3%	\$	942.98	5.5%	\$	1,065.57	0.8%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	608.58	1.6%	\$	3,442.08	10.1%	\$	8,681.58	7.0%	\$	9,810.19	1.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	1.37	1.6%	\$	1.44	1.7%	\$	1.52	1.7%	\$	1.72	1.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	0.62	1.6%	\$	0.62	1.5%	\$	0.84	1.8%	\$	0.95	0.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.49	1.3%	\$	0.83	1.9%	\$	1.05	2.2%	\$	1.19	0.9%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.55	1.6%	\$	0.66	1.8%	\$	0.77	2.0%	\$	0.87	1.4%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.55	1.6%	\$	1.15	2.7%	\$	1.78	3.3%	\$	2.01	1.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.55	1.6%	\$	0.66	1.8%	\$	0.77	2.0%	\$	0.73	1.5%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.55	1.6%	\$	1.35	3.3%	\$	2.19	4.0%	\$	2.06	1.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	139.48	1.5%	\$	171.61	1.9%	\$	192.64	2.0%	\$	217.68	1.5%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: RPP

		EB-Approve					Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 34.63	1	\$ 34.63	\$ 35.18	1	\$ 35.18	\$ 0.55	1.59%	
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		
Fixed Rate Riders	\$ 0.12	1	\$ 0.12	\$ 0.12	1	\$ 0.12	\$ -	0.00%	
Volumetric Rate Riders	\$ 0.0004	750		\$ 0.0004	750		\$ -	0.00%	
Sub-Total A (excluding pass through)	3.3331		\$ 35.05	<u> </u>		\$ 35.60		1.57%	
Line Losses on Cost of Power	\$ 0.1034	35	\$ 3.62	\$ 0.1034	35	\$ 3.62		0.00%	
Total Deferral/Variance Account Rate	5.1.551		,			•	'	0.0070	
Riders	\$ -	750	\$ -	\$ 0.0007	750	\$ 0.53	\$ 0.53		
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	s -	750	s -	\$ 0.08	-100.00%	
GA Rate Riders	-9 0.0001	750	\$ (0.08)	\$ -	750		φ 0.00 ¢	-100.0076	
	-	750	\$ -	φ -	750	\$ -	\$ -		
Low Voltage Service Charge	-	750	a -		750	a -	Φ -		
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%	
ALIX IF IB ABOUT			•				,		
Additional Fixed Rate Riders	-	1	-	\$ -	1	-	\$ -		
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 39.17			\$ 40.32	\$ 1.15	2.94%	
Sub-Total A)							*		
RTSR - Network	\$ 0.0077	785	\$ 6.04	\$ 0.0080	785	\$ 6.28	\$ 0.24	3.90%	
RTSR - Connection and/or Line and	\$ 0.0061	785	\$ 4.79	\$ 0.0066	785	\$ 5.18	\$ 0.39	8.20%	
Transformation Connection	0.0001	700	Ψ.10	ψ 0.0000	700	Ψ 0.10	ψ 0.00	0.2070	
Sub-Total C - Delivery (including Sub-			\$ 50.00			\$ 51.78	\$ 1.78	3.56%	
Total B)			Ψ 00.00			V 01.70	Ψ 1.70	0.0070	
Wholesale Market Service Charge	\$ 0.0034	785	\$ 2.67	\$ 0.0034	785	\$ 2.67	\$ -	0.00%	
(WMSC)	0.0054	703	Ψ 2.07	\$ 0.005 4	703	Ψ 2.07	Ψ -	0.0070	
Rural and Remote Rate Protection	\$ 0.0005	785	\$ 0.39	\$ 0.0005	785	\$ 0.39	\$ -	0.00%	
(RRRP)	0.0003	703	·		703	Ψ 0.55	Ψ -		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		1	\$ 0.25		0.00%	
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%	
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%	
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%	
	•								
Total Bill on TOU (before Taxes)			\$ 130.88			\$ 132.66	\$ 1.78	1.36%	
HST	13%	J	\$ 17.01	13%		\$ 17.25		1.36%	
Ontario Electricity Rebate	18.9%		\$ (24.74)	18.9%		\$ (25.07)		1.0070	
Total Bill on TOU	10.37		\$ (24.74) \$ 123.16	10.070		\$ 124.83		4 269/	
TOTAL DILLOTT TOO			a 123.16			a 124.83	φ 1.67	1.36%	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 2,000 kWh Demand

1.0467 1.0467 Current Loss Factor Proposed/Approved Loss Factor

		EB-Approve			Proposed		In	npact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 33.64		\$ 33.64			\$ 34.18		1.61%	
Distribution Volumetric Rate	\$ 0.0116	2000			2000			1.72%	
Fixed Rate Riders	\$ 0.12	1	\$ 0.12		1	\$ 0.12		0.00%	
Volumetric Rate Riders	\$ 0.0014	2000		\$ 0.0014	2000			0.00%	
Sub-Total A (excluding pass through)			\$ 59.76			\$ 60.70		1.57%	
Line Losses on Cost of Power	\$ 0.1034	93	\$ 9.66	\$ 0.1034	93	\$ 9.66	\$ -	0.00%	
Total Deferral/Variance Account Rate	\$ 0.0001	2,000	\$ 0.20	\$ 0.0007	2.000	\$ 1.40	\$ 1.20	600.00%	
Riders			· ·		,				
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ -	2,000		\$ 0.20	-100.00%	
GA Rate Riders	\$ -	2,000		\$ -	2,000		\$ -		
Low Voltage Service Charge	\$ -	2,000	\$ -		2,000	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)	\$ 0.57	4	\$ 0.57	\$ 0.57	4	\$ 0.57	\$ -	0.00%	
	\$ 0.57	'	\$ 0.57	\$ 0.57	1	\$ 0.57	Φ -	0.00%	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 69.99			\$ 72.33	\$ 2.34	3.34%	
Sub-Total A)			•			-	-		
RTSR - Network	\$ 0.0070	2,093	\$ 14.65	\$ 0.0073	2,093	\$ 15.28	\$ 0.63	4.29%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and	\$ 0.0053	2,093	\$ 11.10	\$ 0.0058	2,093	\$ 12.14	\$ 1.05	9.43%	
Transformation Connection	Ų 0.0000	2,000	Ψ 11.10	Ψ 0.0000	2,000	¥ 12.14	ψ 1.00	0.4070	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 95.74			\$ 99.75	\$ 4.01	4.19%	
Total B)			Ψ 00.14			Ψ 30.70	4.01	4.1070	
Wholesale Market Service Charge	\$ 0.0034	2,093	\$ 7.12	\$ 0.0034	2,093	\$ 7.12	\$ -	0.00%	
(WMSC)	1	_,			_,	*	*		
Rural and Remote Rate Protection	\$ 0.0005	2,093	\$ 1.05	\$ 0.0005	2,093	\$ 1.05	\$ -	0.00%	
(RRRP)	,	2,000	·	-	2,000	*	7		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		1	\$ 0.25		0.00%	
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96		1,280			0.00%	
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68		360	\$ 40.68		0.00%	
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 310.99			\$ 315.01		1.29%	
HST	13%	·	\$ 40.43	13%		\$ 40.95		1.29%	
Ontario Electricity Rebate	18.9%	·	\$ (58.78)	18.9%		\$ (59.54)	\$ (0.76)		
Total Bill on TOU			\$ 292.64			\$ 296.42	\$ 3.78	1.29%	

Customer Class: GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)

Consumption 64,700 kWh
Demand 125 kW

20	
Current Loss Factor	
Proposed/Approved Loss Factor	1.0467

Rate (\$) Volume (\$) Charge (\$) Volume (\$) Charge (\$) Volume (\$) Charge (\$) S Change (\$)	% Change 1.60% 1.60% 0.00% 0.00%
Monthly Service Charge \$ 161.24 1 \$ 161.24 \$ 163.82 1 \$ 163.82 \$ 2.58 Distribution Volumetric Rate \$ 2.5203 125 \$ 315.04 \$ 2.5606 125 \$ 320.08 \$ 5.04	1.60% 1.60% 0.00% 0.00%
Distribution Volumetric Rate \$ 2.5203 125 \$ 315.04 \$ 2.5606 125 \$ 320.08 \$ 5.04	1.60% 0.00% 0.00%
	0.00% 0.00%
Fixed Rate Riders	0.00%
Volumetric Rate Riders \$ 0.0499 125 \$ 6.24 \$ 0.0499 125 \$ 6.24 \$ -	
Sub-Total A (excluding pass through) \$ 483.07 \$ 490.68 \$ 7.62	1.58%
Line Losses on Cost of Power \$ \$ \$ \$ \$	
Total Deferral/Variance Account Rate \$ 0.1649 125 \$ 20.61 \$ 0.2705 125 \$ 33.81 \$ 13.20	64.04%
Riders The Riders The	
CBR Class B Rate Riders \$ 0.0158 125 \$ (1.98) \$ - 125 \$ - \$ 1.98	-100.00%
GA Rate Riders \$ 0.0048 64,700 \$ 310.56 \$ 0.0048 64,700 \$ 310.56 \$ -	0.00%
Low Voltage Service Charge \$ - 125 \$ - 125 \$ -	
Smart Meter Entity Charge (if applicable)	
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ -	
Additional Volumetric Rate Riders \$ - 125 \$ - \$ - 125 \$ - \$ -	
Sub-Total B - Distribution (includes \$ 812.26 \$ 835.06 \$ 22.79	2.81%
Sub-Total A)	
RTSR - Network \$ 2.8228 125 \$ 352.85 \$ 2.9241 125 \$ 365.51 \$ 12.66	3.59%
RTSR - Connection and/or Line and \$ 2.1342 125 \$ 266.78 \$ 2.3178 125 \$ 289.73 \$ 22.95	8.60%
Transformation Connection	0.00 /6
Sub-Total C - Delivery (including Sub- \$ 1,431.89 \$ 1,490.29 \$ 58.40	4.08%
Total B)	4.00 /6
Wholesale Market Service Charge \$ 0.0034 67,721 \$ 230.25 \$ 0.0034 67,721 \$ 230.25 \$ -	0.00%
(WMSC)	0.0070
Rural and Remote Rate Protection \$ 0.0005 67,721 \$ 33.86 \$ 0.0005 67,721 \$ 33.86 \$ -	0.00%
(RRRP)	
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 1 \$ 0.25 \$ -	0.00%
Average IESO Wholesale Market Price \$ 0.1060 67,721 \$ 7,178.48 \$ 0.1060 67,721 \$ 7,178.48 \$ -	0.00%
Total Bill on Average IESO Wholesale Market Price \$ 8,874.73 \$ 8,933.13 \$ 58.41	0.66%
HST 13% \$ 1,153.71 13% \$ 1,161.31 \$ 7.59	0.66%
Ontario Electricity Rebate 18.9% \$ - 18.9% \$ -	
Total Bill on Average IESO Wholesale Market Price \$ 10,028.44 \$ 66.00	0.66%

Customer Class: GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 821,250 kWh

1,700 kW Demand 1.0467 **Current Loss Factor** Proposed/Approved Loss Factor

	Current C	EB-Approve			Proposed	Impact		
	Rate Vol		Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,710.02	1	\$ 1,710.02	\$ 1,737.38	1	\$ 1,737.38	\$ 27.36	1.60%
Distribution Volumetric Rate	\$ 1.1735	1700	\$ 1,994.95	\$ 1.1923	1700	\$ 2,026.91	\$ 31.96	1.60%
Fixed Rate Riders	\$ 5.81	1	\$ 5.81	\$ 5.81	1	\$ 5.81	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0649	1700	\$ 110.33	\$ 0.0649	1700	\$ 110.33	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 3,821.11			\$ 3,880.43	\$ 59.32	1.55%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate		4 700	100.10		4 700			007.500/
Riders	\$ 0.0989	1,700	\$ 168.13	\$ 0.3042	1,700	\$ 517.14	\$ 349.01	207.58%
CBR Class B Rate Riders	-\$ 0.0056	1.700	\$ (9.52)	\$ -	1,700	\$ -	\$ 9.52	-100.00%
GA Rate Riders	\$ 0.0048	821,250	\$ 3,942.00	\$ 0.0048	821,250	\$ 3,942.00	\$ -	0.00%
Low Voltage Service Charge	\$ -		\$ -		1,700	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	Ĭ.	.,		_	.,	Ĭ		
emarchister Emily emarge (ii applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-	1,700	\$ -	\$ -	1,700	\$ -	\$ -	
Sub-Total B - Distribution (includes	i '				, , ,			
Sub-Total A)			\$ 7,921.72			\$ 8,339.57	\$ 417.85	5.27%
RTSR - Network	\$ 2.9981	1,700	\$ 5,096.77	\$ 3.1057	1,700	\$ 5,279.69	\$ 182.92	3.59%
RTSR - Connection and/or Line and		4.700			4.700			0.000/
Transformation Connection	\$ 2.3399	1,700	\$ 3,977.83	\$ 2.5412	1,700	\$ 4,320.04	\$ 342.21	8.60%
Sub-Total C - Delivery (including Sub-			40.000.00			4 4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		= ====
Total B)			\$ 16,996.32			\$ 17,939.30	\$ 942.98	5.55%
Wholesale Market Service Charge	\$ 0.0034	050,000	¢ 0,000.05	£ 0.0004	050.000	e 0.000.cr	c	0.000/
(WMSC)	\$ 0.0034	859,602	\$ 2,922.65	\$ 0.0034	859,602	\$ 2,922.65	\$ -	0.00%
Rural and Remote Rate Protection		050.000	¢ 400.00		050.000	ė 400 00	•	0.000/
(RRRP)	\$ 0.0005	859,602	\$ 429.80	\$ 0.0005	859,602	\$ 429.80	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	859,602	\$ 91,117.85	\$ 0.1060	859,602	\$ 91,117.85	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 111,466.87			\$ 112,409.85	\$ 942.98	0.85%
HST	139	5	\$ 14,490.69	13%		\$ 14,613.28		0.85%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 125,957.56			\$ 127,023.13	\$ 1,065.57	0.85%
Total Bill of Average 1200 Wildlesale Market Filce			ψ 120,937.30			Ψ 121,023.13	Ψ 1,005.57	0.83 /6

Customer Class: LARGE USE SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 3,942,000 kWh

15,000 kW Demand

1.0467 **Current Loss Factor** Proposed/Approved Loss Factor

		rent OE	B-Approved				Proposed			npact
	Rate		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge		286.40		\$ 10,286.4			1	\$ 10,450.98		
Distribution Volumetric Rate	\$ 1	1.8517	15000	\$ 27,775.5	0 \$	1.8813	15000	\$ 28,219.50	\$ 444.00	
Fixed Rate Riders	\$	34.95	1	\$ 34.9		34.95	1	\$ 34.95		0.00%
Volumetric Rate Riders	-\$	0.0690	15000			0.0690	15000			0.00%
Sub-Total A (excluding pass through)				\$ 37,061.8	5			\$ 37,670.43	\$ 608.58	1.64%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$ -	
Total Deferral/Variance Account Rate		0.1913	15,000	\$ (2,869.5	م رم	0.0024	15,000	\$ (36.00)	\$ 2,833.50	-98.75%
Riders	-9	J. 1913	13,000	φ (2,009.5	U) -4	0.0024	15,000	\$ (30.00)	φ 2,000.00	-90.7370
CBR Class B Rate Riders	\$	-		\$ -	\$	-	15,000	\$ -	\$ -	
GA Rate Riders	\$	-	3,942,000	\$ -	\$	-	3,942,000	\$ -	\$ -	
Low Voltage Service Charge	\$	-	15,000	\$ -			15,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	e		- 1	¢			4	e	\$ -	
	9	-	'	φ -	4	, -	'	•	φ -	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	15,000	\$ -	\$	-	15,000	\$ -	\$ -	
Sub-Total B - Distribution (includes				\$ 34,192.3	_			\$ 37,634.43	\$ 3,442.08	10.07%
Sub-Total A)				· · · · · · · · · · · · · · · · · · ·						7 7 77
RTSR - Network	\$	3.3201	15,000	\$ 49,801.5	0 \$	3.4393	15,000	\$ 51,589.50	\$ 1,788.00	3.59%
RTSR - Connection and/or Line and	\$ 2	2.6755	15,000	\$ 40,132.5	n ¢	2.9056	15,000	\$ 43,584.00	\$ 3,451.50	8.60%
Transformation Connection	· ·	0700	10,000	Ψ +0,102.0	•	2.5000	10,000	Ψ 40,004.00	ψ 0,401.00	0.0070
Sub-Total C - Delivery (including Sub-				\$ 124,126.3	5			\$ 132,807.93	\$ 8,681.58	6.99%
Total B)				Ψ 124,120.0	_			Ψ 102,007.00	Ψ 0,001.00	0.0070
Wholesale Market Service Charge	\$ (0.0034	4,126,091	\$ 14,028.7	1 \$	0.0034	4,126,091	\$ 14,028.71	\$ -	0.00%
(WMSC)		3.0004	4,120,001	Ψ 14,020.7	. *	0.0004	4,120,001	ų 14,020.71	Ψ	0.0070
Rural and Remote Rate Protection	\$	0005	4,126,091	\$ 2,063.0	5 6	0.0005	4,126,091	\$ 2,063.05	\$ -	0.00%
(RRRP)	T.		4,120,001		1		4,120,001			
Standard Supply Service Charge	\$	0.25	1	\$ 0.2		0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.1060	4,126,091	\$ 437,365.6	9 \$	0.1060	4,126,091	\$ 437,365.69	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 577,584.0				\$ 586,265.62		1.50%
HST		13%		\$ 75,085.9	3	13%		\$ 76,214.53	\$ 1,128.61	1.50%
Ontario Electricity Rebate		18.9%		\$ -		18.9%		\$ -		
Total Bill on Average IESO Wholesale Market Price				\$ 652,669.9	7			\$ 662,480.16	\$ 9,810.19	1.50%

Current Loss Factor Proposed/Approved Loss Factor

	Current C	EB-Approve	d		Proposed		Im	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 78.70	1	\$ 78.70	\$ 79.96	1	\$ 79.96	\$ 1.26	1.60%
Distribution Volumetric Rate	\$ 0.0698	100	\$ 6.98	\$ 0.0709	100	\$ 7.09	\$ 0.11	1.58%
Fixed Rate Riders	\$ 0.27	1	\$ 0.27	\$ 0.27	1	\$ 0.27	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.0028	100	\$ (0.28)	-\$ 0.0028	100	\$ (0.28)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 85.67			\$ 87.04	\$ 1.37	1.60%
Line Losses on Cost of Power	\$ 0.1060	5	\$ 0.50	\$ 0.1060	5	\$ 0.50	\$ -	0.00%
Total Deferral/Variance Account Rate		100	\$ 0.02		100		¢ 0.00	300.00%
Riders	\$ 0.0002	100	\$ 0.02	\$ 0.0008	100	\$ 0.08	\$ 0.06	300.00%
CBR Class B Rate Riders	-\$ 0.0001	100	\$ (0.01)	\$ -	100	\$ -	\$ 0.01	-100.00%
GA Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Low Voltage Service Charge	\$ -	100	\$ -		100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)			•	_		•	,	
, , , , , , , , , , , , , , , , , , , ,	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes								4.070/
Sub-Total A)			\$ 86.18			\$ 87.62	\$ 1.44	1.67%
RTSR - Network	\$ 0.0070	105	\$ 0.73	\$ 0.0073	105	\$ 0.76	\$ 0.03	4.29%
RTSR - Connection and/or Line and		405			405		0 005	0.400/
Transformation Connection	\$ 0.0053	105	\$ 0.55	\$ 0.0058	105	\$ 0.61	\$ 0.05	9.43%
Sub-Total C - Delivery (including Sub-								4 = 40/
Total B)			\$ 87.46			\$ 88.99	\$ 1.52	1.74%
Wholesale Market Service Charge	\$ 0.0034	405	¢ 0.00	\$ 0.0034	405	\$ 0.36	¢	0.00%
(WMSC)	\$ 0.0034	105	\$ 0.36	\$ 0.0034	105	\$ 0.36	\$ -	0.00%
Rural and Remote Rate Protection		405	¢ 0.05		405		c	0.000/
(RRRP)	\$ 0.0005	105	\$ 0.05	\$ 0.0005	105	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	100	\$ 10.60	\$ 0.1060	100	\$ 10.60	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 98.72			\$ 100.24	\$ 1.52	1.54%
HST	13%	,[\$ 12.83	13%		\$ 13.03		1.54%
Ontario Electricity Rebate	18.9%		\$ (18.66)	18.9%		\$ (18.95)		
Total Bill on Average IESO Wholesale Market Price			\$ 111.55			\$ 113.28	\$ 1.72	1.54%
Total Bill on Average iLoo Wildesale market Filce			Ψ 111.33			Ψ 113.20	w 1.72	1.34 /0

In the manager's summary, discuss the reas In the manager's summary, discuss the reas

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 657 kWh

Rate Volume Charge S S S S S S S S S			Current OF	B-Approve	t				Proposed			In	npact
Monthly Service Charge \$ 38.57 1 \$ 38.57 \$ 39.19 1 \$ 39.19 \$ 0.62 1.61%		Rate		Volume	Charge			Rate	Volume	Charge			i
Distribution Volumetric Rate \$		(\$)			(\$)			(\$)		(\$)	\$ C	hange	% Change
Fixed Rate Riders \$ 0.13 1 \$ 0.13 \$ 0.13 1 \$ 0.13	Monthly Service Charge	\$	38.57	1	\$	38.57	\$	39.19	1	\$ 39.19	\$	0.62	1.61%
Volumetric Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ \$	Distribution Volumetric Rate	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	i
Sub-Total A (excluding pass through)	Fixed Rate Riders	\$	0.13	1	\$	0.13	\$	0.13	1	\$ 0.13	\$	-	0.00%
Line Losses on Cost of Power \$ 0.1060 31 \$ 3.25 \$ 0.1060 31 \$ 3.25 \$ - 0.00%	Volumetric Rate Riders	\$	-	1		-	\$	-	1			-	l
Total Deferral/Variance Account Rate Riders \$ 0.2811 1 \$ 0.28 \$ 0.2817 1 \$ 0.28 \$ 0.00 0.21% CBR Class B Rate Riders \$ - 1 \$ - 5 - 1 \$ 5 - 657 \$ - 657 \$ - 5 - 657 \$ - 657 \$ - 5 - 657 \$ - 5 - 657 \$ - 5 - 657 \$ - 657	Sub-Total A (excluding pass through)				\$	38.70				\$ 39.32	\$	0.62	1.60%
Riders CBR Class B Rate Riders \$ - 1 \$ - 5 - 1 \$ - 5 - 657 \$ - 5 - 657 \$ - 5 - 657 \$ - 5 - 657 \$ - 5 - 657 \$ - 5 - 657 \$ - 5 - 657 \$ - 5 - 657 \$ - 5 - 657 \$ - 5 - 657 \$ - 5 - 657 \$ - 5 - 657 \$ - 5 - 657 \$	Line Losses on Cost of Power	\$	0.1060	31	\$	3.25	\$	0.1060	31	\$ 3.25	\$	-	0.00%
Riders	Total Deferral/Variance Account Rate	•	0.2044	4	¢	0.20		0.2047	4		•	0.00	0.210/
GA Rate Riders	Riders	P	0.2011	1	Ф	0.20	Ф	0.2017	1	\$ 0.20	Ф	0.00	0.2170
Low Voltage Service Charge \$ - 1 \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ - \$ -	CBR Class B Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	i
Smart Meter Entity Charge (if applicable) \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - - 1 \$ - - 1 \$ - - 1 \$ -	GA Rate Riders	\$	-	657	\$	-	\$	-	657	\$ -	\$	-	i
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Low Voltage Service Charge	\$	-	1	\$	-			1	\$ -	\$	-	l
Additional Fixed Rate Riders \$ - 1	Smart Meter Entity Charge (if applicable)	•		4	¢				4		•		l
Additional Volumetric Rate Riders S		P	-		Ф	-	Ф	-	1	-	Ф	-	l
Sub-Total B - Distribution (includes \$ 42.23	Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	i
Sub-Total A)	Additional Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	l
Sub-Total A\ Sub-Total A\ Sub-Total A\ Sub-Total A\ Sub-Total Connection and/or Line and Sub-Total Connection and/or Line and Sub-Total Connection Sub-Total Connection Sub-Total Connection Sub-Total Connection Sub-Total B\ Sub-Total Connection Sub-Total Connection Sub-Total B\ Sub-Total Connection Sub-Total B\ Sub-Total Connection Sub-Total Connection Sub-Total B\ Sub-Total Connection Sub-Total Connection Sub-Total S	Sub-Total B - Distribution (includes				•	42.22				£ 42.0E	•	0.62	4 470/
RTSR - Connection and/or Line and Transformation Connection \$ 1.6881 1 \$ 1.69 \$ 1.8327 1 \$ 1.83 \$ 0.14 8.57% Sub-Total C - Delivery (including Sub-Total B) \$ 46.06 \$ 46.90 \$ 0.84 1.83% Mholesale Market Service Charge (WMSC) \$ 0.0034 688 \$ 2.34 \$ 0.0034 688 \$ 2.34 \$ - 0.00% (RRRP) \$ 0.0005 688 \$ 0.34 \$ 0.0005 688 \$ 0.34 \$ 0.0005 688 \$ 0.34 \$ 0.0005 688 \$ 0.34 \$ - 0.00% (RRRP) \$ 0.25 \$ 1 \$ 0.25 \$ 0.25 \$ 1 \$ 0.25 \$ - 0.00% (RRRP) Contain Bill on Average IESO Wholesale Market Price \$ 0.1060 657 \$ 0.964 \$ 0.1060 657 \$ 0.964 \$ 0.1060 657 \$ 0.964 \$ 0.1060 657 \$ 0.964 \$ 0.71% Contain Bill on Average IESO Wholesale Market Price \$ 118.63 \$ 119.47 \$ 0.84 0.71% Contain Bill on Average IESO Wholesale Market Price \$ 118.63 \$ 15.42 13% \$ 15.53 \$ 0.11 0.71% Contain Bill on Average IESO Wholesale Market Price \$ 18.9% \$	Sub-Total A)				3					•		0.62	
Transformation Connection \$ 1.6881 1 \$ 1.69 \$ 1.8327 1 \$ 1.83 \$ 0.14 8.57%		\$	2.1372	1	\$	2.14	\$	2.2138	1	\$ 2.21	\$	0.08	3.58%
Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B) \$ 46.06 \$ 46.90 \$ 0.84 1.83%		¢	1 6881	1	•	1 60		1 8327	4	¢ 1.93	Φ.	0.14	8 57%
Total B		¥	1.0001		Ψ	1.03	Ψ	1.0327		Ψ 1.03	Ψ	0.14	0.57 70
Total B	Sub-Total C - Delivery (including Sub-				•	46 N6				\$ 46.90	¢	0.84	1 83%
(WMSC) \$ 0.0034 688 \$ 2.34 \$ 0.0034 688 \$ 2.34 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 688 \$ 0.005 688 \$ 0.34 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1060 657 \$ 69.64 \$ 0.1060 657 \$ 69.64 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price \$ 118.63 \$ \$ 119.47 \$ 0.84 0.71% HST 0.0100 \$ 15.54 \$ 15.52 \$ 0.11 0.71% Ontario Electricity Rebate 18.9% \$ (22.42) 18.9% \$ (22.58) \$ 0.11 0.71%	Total B)				Ψ	+0.00				Ψ -0.30	Ψ	0.04	1.03/6
(WMSC) RURI and Remote Rate Protection (RRRP) \$ 0.0005 688 \$ 0.34 \$ 0.0005 688 \$ 0.34 \$ - 0.00% (RRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1060 657 \$ 69.64 \$ 0.1060 657 \$ 69.64 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price HST Ontario Electricity Rebate \$ 118.63 5 15.42 13% \$ 15.52 \$ 0.21 \$ 0.84 0.71% (22.42) 18.9% \$ (22.58)		¢	0.0034	688	•	2 3/		0.0034	688	\$ 234	Φ.		0.00%
RRRP \$ 0.005		1	0.0054	000	Ψ	2.54	Ψ	0.0054	000	2.54	Ψ		0.0070
(RRRP) (RRRP) \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1060 657 \$ 0.25 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price \$ 118.63 \$ 119.47 \$ 0.84 0.71% HST 13% \$ 15.42 13% \$ 15.54 \$ 0.11 0.71% Ontario Electricity Rebate 18.9% \$ (22.42) 18.9% \$ (22.58) \$ 0.25 \$ - 0.00%		e	0.0005	688	•	0.34		0.0005	688	\$ 0.34	Φ.		0.00%
Average IESO Wholesale Market Price \$ 0.1060 657 \$ 69.64 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price HST 013% \$ 15.42 13% \$ 15.542 13% \$ 15.542 13% \$ 0.11 0.71% 0ntario Electricity Rebate 18.9% \$ (22.42) 18.9% \$ (22.58)		1		000	Ψ				000	· ·			
Total Bill on Average IESO Wholesale Market Price		\$		1	\$		\$		1			-	
HST 13% \$ 15.42 13% \$ 15.53 \$ 0.11 0.71% Ontario Electricity Rebate 18.9% \$ (22.42) 18.9% \$ (22.58)	Average IESO Wholesale Market Price	\$	0.1060	657	\$	69.64	\$	0.1060	657	\$ 69.64	\$	-	0.00%
HST 13% \$ 15.42 13% \$ 15.53 \$ 0.11 0.71% Ontario Electricity Rebate 18.9% \$ (22.42) 18.9% \$ (22.58)													
Ontario Electricity Rebate 18.9% \$ (22.42) 18.9% \$ (22.58)													
					\$	15.42	1			\$ 15.53	\$	0.11	0.71%
Total Bill on Average IESO Wholesale Market Price \$ 134.05 \$ 135.01 \$ 0.95 0.71%	Ontario Electricity Rebate	1	18.9%		\$ (22.42))	18.9%		\$ (22.58)	ı		i
	Total Bill on Average IESO Wholesale Market Price				\$ 1	34.05				\$ 135.01	\$	0.95	0.71%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION

RPP / Non-RPP:

Non-RPP (Other) 657 kWh 1 kW

1.0467

1.0467

Consumption Demand Current Loss Factor

Proposed/Approved Loss Factor

Current OEB-Approved Proposed Impact Rate Volume Charge Rate Volume Charge \$ Change % Change (\$) (\$) Monthly Service Charge 4.71 4.79 4.79 0.08 1.70% 25.8184 26.2315 Distribution Volumetric Rate 25.82 26.23 0.41 1.60% Fixed Rate Riders 0.02 0.02 0.02 0.02 0.00% 6.8090 6.8090 0.00% Volumetric Rate Riders 6.81 6.81 Sub-Total A (excluding pass through) 37.36 37.85 \$ 0.49 1.32% 0.1060 0.1060 Line Losses on Cost of Power 3.25 3.25 0.00% Total Deferral/Variance Account Rate 0.0292 (0.03)0.26 -1006.16% 0.2646 \$ 0.29 Riders CBR Class B Rate Riders 0.0444 (0.04)0.04 -100.00% GA Rate Riders 0.0048 657 \$ 3.15 0.0048 657 3.15 0.00% Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Additional Volumetric Rate Riders

Sub-Total B - Distribution (includes 43.69 44.52 0.83 1.90% Sub-Total A) RTSR - Network 2.1289 2.13 2.2053 2.21 0.08 3.59% RTSR - Connection and/or Line and 1.6844 1.68 1.8293 1.83 \$ 0.14 8.60% Transformation Connection

Sub-Total C - Delivery (including Sub-47.50 48.56 1.05 2.22% Total B) Wholesale Market Service Charge 0.0034 688 0.0034 688 0.00% 2.34 2.34 (WMSC) Rural and Remote Rate Protection 0.0005 688 0.34 0.0005 688 0.34 0.00% (RRRP) 0.25 0.25 0.25 0.25 0.00% Standard Supply Service Charge Average IESO Wholesale Market Price 0.1060 657 69.64 0.1060 657 \$ 69.64 0.00% Total Bill on Average IESO Wholesale Market Price 120.08 121.13 \$ 1.05 0.88% 13% 15.61 13% 15.75 \$ 0.14 0.88% Ontario Electricity Rebate 18.9% 18.9% Total Bill on Average IESO Wholesale Market Price 135.69 136.88 0.88%

Customer Class: ESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP:

Non-RPP (Retailer) 136 kWh

- kW

1.0467

1.0467

Consumption Demand Current Loss Factor

Total Bill on Non-RPP Avg. Price

Proposed/Approved Loss Factor

Current OEB-Approved Proposed Impact Rate Volume Charge Rate Volume Charge \$ Change % Change (\$) Monthly Service Charge 34.63 34.63 35.18 35.18 1.59% 0.55 Distribution Volumetric Rate 136 \$ 136 \$ Fixed Rate Riders 0.12 0.12 0.12 0.12 0.00% Volumetric Rate Riders 0.0004 136 0.05 0.0004 136 \$ 0.05 0.00% Sub-Total A (excluding pass through) 34.80 35.35 \$ 0.55 1.58% 0.1060 0.1060 Line Losses on Cost of Power 0.67 0.67 0.00% Total Deferral/Variance Account Rate 136 0.0007 136 \$ 0.10 \$ 0.10 Riders CBR Class B Rate Riders 0.0001 136 \$ (0.01)136 \$ 0.01 -100.00% GA Rate Riders 0.0048 136 \$ 0.65 0.0048 136 \$ 0.65 0.00% Low Voltage Service Charge 136 136 Smart Meter Entity Charge (if applicable) 0.57 0.57 0.57 0.57 \$ 0.00% Additional Fixed Rate Riders Additional Volumetric Rate Riders

Sub-Total B - Distribution (includes 136 136 36.69 37.35 0.66 1.80% Sub-Total A) RTSR - Network 0.0077 142 1.10 0.0080 142 1.14 \$ 0.04 3.90% RTSR - Connection and/or Line and 142 0.0061 142 0.87 0.0066 0.94 0.07 Transformation Connection
Sub-Total C - Delivery (including Sub-38.65 39.42 0.77 2.00% Total B) Wholesale Market Service Charge 0.0034 142 0.48 0.0034 142 0.48 0.00% (WMSC) Rural and Remote Rate Protection 0.0005 142 0.07 0.0005 142 \$ 0.07 0.00% (RRRP) Standard Supply Service Charge Non-RPP Retailer Avg. Price 0.1060 136 14.42 0.1060 136 \$ 14.42 0.00% Total Bill on Non-RPP Avg. Price 53.62 54.40 \$ 0.77 1.44% 13% 6.97 13% 7.07 \$ 0.10 1.44% Ontario Electricity Rebate 18.9% 18.9% (10.13)(10.28)

60.59

61.47

0.87

1.44%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 750 kWh Demand

- kW 1.0467 1.0467 **Current Loss Factor** Proposed/Approved Loss Factor

		Current O	EB-Approve	d			Proposed	i		lm	npact
		Rate	Volume	Charge		Rate	Volume	Charge			
		(\$)		(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	34.63		\$ 34.63	\$	35.18	1	\$ 35.18	\$	0.55	1.59%
Distribution Volumetric Rate	\$	-	750		\$	-	750		\$	-	1
Fixed Rate Riders	\$	0.12	1	\$ 0.12	\$	0.12	1	\$ 0.12		-	0.00%
Volumetric Rate Riders	\$	0.0004	750		\$	0.0004	750			-	0.00%
Sub-Total A (excluding pass through)				\$ 35.05	<u> </u>			\$ 35.60		0.55	1.57%
Line Losses on Cost of Power	\$	0.1060	35	\$ 3.71	\$	0.1060	35	\$ 3.71	\$	-	0.00%
Total Deferral/Variance Account Rate	\$		750	\$ -	\$	0.0007	750	\$ 0.53	\$	0.53	i l
Riders	I.			•	ľ	0.000.			ľ		
CBR Class B Rate Riders	-\$	0.0001	750	\$ (0.08)	\$		750	\$ -	\$	0.08	-100.00%
GA Rate Riders	\$	0.0048	750	\$ 3.60	\$	0.0048	750	\$ 3.60	\$	-	0.00%
Low Voltage Service Charge	\$	-	750	\$ -			750	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)	s	0.57	1	\$ 0.57	\$	0.57	1	\$ 0.57	\$	_	0.00%
	I.				ľ	0.0.			1:		0.0070
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	1
Additional Volumetric Rate Riders	\$	•	750	\$ -	\$	-	750	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 42.86				\$ 44.01	\$	1.15	2.68%
Sub-Total A)				•				•			
RTSR - Network	\$	0.0077	785	\$ 6.04	\$	0.0080	785	\$ 6.28	\$	0.24	3.90%
RTSR - Connection and/or Line and	\$	0.0061	785	\$ 4.79	\$	0.0066	785	\$ 5.18	\$	0.39	8.20%
Transformation Connection				*	Ť			*	Ť		
Sub-Total C - Delivery (including Sub-				\$ 53.69				\$ 55.47	· s	1.78	3.31%
Total B)				• • • • • • • • • • • • • • • • • • • •	1			*			
Wholesale Market Service Charge	\$	0.0034	785	\$ 2.67	\$	0.0034	785	\$ 2.67	\$	-	0.00%
(WMSC)	'			,	Ι΄.				1		
Rural and Remote Rate Protection	\$	0.0005	785	\$ 0.39	\$	0.0005	785	\$ 0.39	\$	-	0.00%
(RRRP)	·			,	Ŀ			,	1		
Standard Supply Service Charge											
Non-RPP Retailer Avg. Price	\$	0.1060	750	\$ 79.50	\$	0.1060	750	\$ 79.50	\$	-	0.00%
									Τ.		
Total Bill on Non-RPP Avg. Price				\$ 136.25	1			\$ 138.03		1.78	1.30%
HST		13%		\$ 17.71	1	13%		\$ 17.94		0.23	1.30%
Ontario Electricity Rebate		18.9%		\$ (25.75))	18.9%		\$ (26.09)		
Total Bill on Non-RPP Avg. Price				\$ 153.97				\$ 155.97	\$	2.01	1.30%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:
RPP

			B-Approve					Proposed			In	npact
		Rate	Volume	Charge			Rate	Volume	Charge			
	_	(\$)		(\$)			(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	34.63			.63	\$	35.18	1			\$ 0.55	1.59%
Distribution Volumetric Rate	\$	-	136		-	\$	-	136			\$ -	
Fixed Rate Riders	\$	0.12	1		1.12	\$	0.12	1			\$ -	0.00%
Volumetric Rate Riders	\$	0.0004	136		0.05	\$	0.0004	136			\$ -	0.00%
Sub-Total A (excluding pass through)					.80						\$ 0.55	1.58%
Line Losses on Cost of Power	\$	0.1034	6	\$	0.66	\$	0.1034	6	\$ 0	66	\$ -	0.00%
Total Deferral/Variance Account Rate	\$	_	136	\$	_	\$	0.0007	136	\$ 0	10	\$ 0.10	
Riders	1.	_		•		Ť	0.0001					
CBR Class B Rate Riders	-\$	0.0001			0.01)	\$	-	136	\$		\$ 0.01	-100.00%
GA Rate Riders	\$	-		\$	-	\$	-	136	\$		\$ -	
Low Voltage Service Charge	\$	-	136	\$	-			136	\$		\$ -	
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$.57	\$	0.57	1	\$ 0	57	\$ -	0.00%
Additional Fixed Rate Riders			4	œ.					•		\$ -	
Additional Volumetric Rate Riders	ŝ	-	136	\$ \$	-	φ ¢		136	\$		ъ - \$ -	
Sub-Total B - Distribution (includes	Ψ	-	130	•	-	Ψ		130			*	
Sub-Total A)				\$ 3	.02				\$ 36	68	\$ 0.66	1.83%
RTSR - Network	\$	0.0077	142	\$.10	\$	0.0080	142	\$ 1	14	\$ 0.04	3.90%
RTSR - Connection and/or Line and	s	0.0061	142	\$.87	\$	0.0066	142	s 0	94	\$ 0.07	8.20%
Transformation Connection	Þ	0.0061	142	Ф	1.01	Ф	0.0000	142	\$ 0	94	\$ 0.07	0.20%
Sub-Total C - Delivery (including Sub-				\$ 3	.98				\$ 38	75	\$ 0.77	2.03%
Total B)				Ψ 3	.30				Ψ 30	13	ψ 0.77	2.03/0
Wholesale Market Service Charge	\$	0.0034	142	\$.48	\$	0.0034	142	\$ 0	48	\$ -	0.00%
(WMSC)	1	0.0004	172	Ψ ,	.40	Ψ.	0.0004	142	•		Ψ	0.0070
Rural and Remote Rate Protection	\$	0.0005	142	\$.07	\$	0.0005	142	\$ 0	07	\$ -	0.00%
(RRRP)	T.										•	
Standard Supply Service Charge	\$	0.25	1			\$	0.25	1			\$ -	0.00%
TOU - Off Peak	\$	0.0820	87			\$	0.0820	87			\$ -	0.00%
TOU - Mid Peak	\$	0.1130	24		2.77	\$	0.1130	24			\$ -	0.00%
TOU - On Peak	\$	0.1700	24	\$.16	\$	0.1700	24	\$ 4	16	\$ -	0.00%
Total Bill on TOU (before Taxes)					.85					63		1.46%
HST		13%		•	.87		13%			97		1.46%
Ontario Electricity Rebate		18.9%		\$ (.99)		18.9%		\$ (10	14)	\$ (0.15)	
Total Bill on TOU				\$ 49	.73				\$ 50	46	\$ 0.73	1.46%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption Demand

1,000 kWh - kW 1.0467 1.0467

Current Loss Factor 1.04
Proposed/Approved Loss Factor 1.04

			B-Approve	d				Proposed	ı			lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	34.63		\$	34.63	\$	35.18	1	\$	35.18	\$	0.55	1.59%
Distribution Volumetric Rate	\$	-	1000		-	\$	-	1000	\$	-	\$	-	
Fixed Rate Riders	\$	0.12	1	\$	0.12	\$	0.12	1	\$	0.12	\$	-	0.00%
Volumetric Rate Riders	\$	0.0004	1000		0.40	\$	0.0004	1000	\$	0.40		-	0.00%
Sub-Total A (excluding pass through)				\$	35.15				\$	35.70		0.55	1.56%
Line Losses on Cost of Power	\$	0.1034	47	\$	4.83	\$	0.1034	47	\$	4.83	\$	-	0.00%
Total Deferral/Variance Account Rate	¢	_	1,000	\$	_	\$	0.0007	1.000	•	0.70	¢	0.70	
Riders	Ψ	-	-	Ψ	=	_	0.0007	,	Ψ	0.70	Ψ		
CBR Class B Rate Riders	-\$	0.0001		\$	(0.10)	\$	-	1,000	\$	-	\$	0.10	-100.00%
GA Rate Riders	\$	-		\$	-	\$	-	1,000		-	\$	-	
Low Voltage Service Charge	\$	-	1,000	\$	-			1,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	e	0.57	1	\$	0.57	\$	0.57	4	e	0.57	\$	_	0.00%
	Ψ	0.57	'	φ	0.37	φ	0.57		Ψ	0.57	φ	-	0.00 /6
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1,000	\$	-	\$	-	1,000	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	40.45				\$	41.80	\$	1.35	3.34%
Sub-Total A)				*					Ψ		*		
RTSR - Network	\$	0.0077	1,047	\$	8.06	\$	0.0080	1,047	\$	8.37	\$	0.31	3.90%
RTSR - Connection and/or Line and	\$	0.0061	1.047	\$	6.38	\$	0.0066	1.047	\$	6.91	¢	0.52	8.20%
Transformation Connection	ð	0.0001	1,047	φ	0.30	9	0.0000	1,047	9	0.91	9	0.52	0.2076
Sub-Total C - Delivery (including Sub-				\$	54.89				\$	57.08	¢	2.19	3.98%
Total B)				Ψ	34.03				Ψ	37.00	Ψ	2.13	3.30 /6
Wholesale Market Service Charge	\$	0.0034	1,047	\$	3.56	\$	0.0034	1,047	\$	3.56	\$	_	0.00%
(WMSC)	1	0.0004	1,047	Ψ	0.00	Ψ.	0.0004	1,041	Ψ	0.00	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0005	1.047	\$	0.52	\$	0.0005	1.047	\$	0.52	\$	_	0.00%
(RRRP)	*		1,047	Ψ		•		1,041	Ψ		· .		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$			-	0.00%
TOU - Off Peak	\$	0.0820	640	\$	52.48	\$	0.0820	640	\$	52.48		-	0.00%
TOU - Mid Peak	\$	0.1130	180	\$	20.34	\$	0.1130	180	\$			-	0.00%
TOU - On Peak	\$	0.1700	180	\$	30.60	\$	0.1700	180	\$	30.60	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	162.65				\$	164.83		2.19	1.34%
HST	I	13%		\$	21.14		13%		\$	21.43	\$	0.28	1.34%
Ontario Electricity Rebate	1	18.9%		\$	(30.74)		18.9%		\$	(31.15)	\$	(0.41)	1
Total Bill on TOU				\$	153.05				\$	155.11	\$	2.06	1.34%

Current Loss Factor Proposed/Approved Loss Factor

	Current O	EB-Approve	t		Proposed	I	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.71	1253			1253			1.70%
Distribution Volumetric Rate	\$ 25.8184	95	\$ 2,452.75	\$ 26.2315	95			1.60%
Fixed Rate Riders	\$ 0.02	1253		\$ 0.02	1253		\$ -	0.00%
Volumetric Rate Riders	\$ 6.8090	95		\$ 6.8090	95			0.00%
Sub-Total A (excluding pass through)			\$ 9,026.29			\$ 9,165.78		1.55%
Line Losses on Cost of Power	-	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	-\$ 0.0292	95	\$ (2.77)	\$ 0.2646	95	\$ 25.14	\$ 27.91	-1006.16%
Riders			. ,					
CBR Class B Rate Riders	-\$ 0.0444	95	\$ (4.22)		95	\$ -	\$ 4.22	-100.00%
GA Rate Riders	\$ 0.0048	,	\$ 131.94	\$ 0.0048	27,488	\$ 131.94	\$ -	0.00%
Low Voltage Service Charge	-	95	\$ -		95	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1253	\$ -	\$ -	1253	\$ -	\$ -	
Additional Fixed Rate Riders	-	1253	\$ -	\$ -	1253	\$ -	\$ -	
Additional Volumetric Rate Riders	-		\$ -	\$ -	95	\$ -	\$ -	
Sub-Total B - Distribution (includes			£ 0.454.04			£ 0.000.00	6 474.64	1.88%
Sub-Total A)			\$ 9,151.24			\$ 9,322.86	\$ 171.61	1.88%
RTSR - Network	\$ 2.1289	95	\$ 202.25	\$ 2.2053	95	\$ 209.50	\$ 7.26	3.59%
RTSR - Connection and/or Line and	\$ 1.6844	95	\$ 160.02	\$ 1.8293	95	\$ 173.78	\$ 13.77	8.60%
Transformation Connection	3 1.6644	95	φ 160.02	\$ 1.0293	95	\$ 173.76	Φ 13.77	0.00%
Sub-Total C - Delivery (including Sub-			\$ 9,513.51			\$ 9,706.14	\$ 192.64	2.02%
Total B)			•			,		
Wholesale Market Service Charge (WMSC)	\$ 0.0034	28,772	\$ 97.82	\$ 0.0034	28,772	\$ 97.82	\$ -	0.00%
Rural and Remote Rate Protection	\$ 0.0005	28,772	\$ 14.39	\$ 0.0005	28,772	\$ 14.39	\$ -	0.00%
(RRRP)	,						·	
Standard Supply Service Charge	\$ 0.25	1253			1253			0.00%
Average IESO Wholesale Market Price	\$ 0.1060	28,772	\$ 3,049.80	\$ 0.1060	28,772	\$ 3,049.80	- \$	0.00%
				T.				4 400/
Total Bill on Average IESO Wholesale Market Price			\$ 12,988.77			\$ 13,181.40		1.48%
HST	13%		\$ 1,688.54	13%		\$ 1,713.58	\$ 25.04	1.48%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 14,677.31			\$ 14,894.98	\$ 217.68	1.48%