

EB-2021-0039 : 1 : Tom Ladanyi

COST CLAIM NUMBER 33	SUBMISSION DEADLINE DATE November 25, 2021	CLAIM STATUS Submitted
EB# EB-2021-0039: Rates: Distribution: Lakefront Utilities Inc.	OTHER EB#S	PHASE #* 1
INTERVENOR Ladanyi, Tom; +1 (416) 423-3685 tom.ladanyi@rogers.com	INTERVENOR COMPANY* Energy Probe Research Foundation, Toronto: Cooperative	INTERVENOR TYPE Qualifying Non-Profit
HST RATE ONTARIO 6.50	EXCHANGE RATE	COUNTRY Canada
HST NUMBER 10730 5146 RT0001	LATE SUBMISSION ALLOWED No	EXTENSION DEADLINE DATE

PARTICIPANTS

New	Non-Filing Participant First, Last Name	Filing Participant	Participant Total (\$)	Claim Status
No	,	Ladanyi, Tom; +1 (416) 423-3685 tom.ladanyi@rogers.com	2,108.70	Submitted

ATTACHMENTS

Attachment	Attachment Date	Participant	Document Type	Claim Type	Import Message
EPRF-2021-25 Invoice EB-2021-0039 Lakefront Utilities 2022 Rates.pdf Tom Ladanyi CV 2021.pdf					

TOTAL LEGAL/CONSULTANT/OTHER FEES 1,980.00	TOTAL DISBURSEMENTS 0.00	TOTAL HST 128.70
TOTAL CLAIM 2,108.70	TOTAL AMOUNT AWARDED	
REASON FOR DISALLOWANCE	REASON FOR DISALLOWANCE - 2	REASON FOR DISALLOWANCE - 3

MAKE CHEQUE PAYABLE TO
Energy Probe Research Fc

SEND PAYMENT TO ADDRESS
Energy Probe Research Foundation
225 Brunswick Ave.
Toronto, ON
M5S 2M6

ATTENTION
Frank Cianflone

SUBMIT SECTION
I am a representative of the Party. I have examined all of the documentation in support of this cost claim. The costs incurred and time spent are directly related to the Party's participation in the OEB Process referred to above.

This cost claim does not include any costs for work done, or time spent, by a person that is an employee or officer of the Party as described in section 6.05 and 6.09 of the OEB's Practice Direction on Cost Awards.

The information (fees and disbursements) filed in this cost claim is complete and accurate and in accordance with the OEB's Practice Direction for Cost Awards and Appendix A, the Cost Awards Tariff.

SUBMITTED BY Tom Ladanyi	DATE SUBMITTED November 23, 2021
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Tom Ladanyi

CASE EB-2021-0039: Rates: Distribution: Lakefront Utilities Inc.	COST CLAIM EB-2021-0039 : 1 : Tom Ladanyi	INTERVENOR NAME Ladanyi, Tom; +1 (416) 423-3685 tom.ladanyi@rogers.com	PARTICIPANT CLAIM STATUS Submitted
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FILING PARTICIPANT Ladanyi, Tom; +1 (416) 423-3685 tom.ladanyi@rogers.com	NEW PARTICIPANT No	NON-FILING PARTICIPANT F. NAME	NON-FILING PARTICIPANT L. NAME
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SERVICE PROVIDER TYPE Consultant	YEAR CALLED TO BAR	COMPLETED YEARS PRACTICING/YEARS OF RELEVANT EXPERIENCE 47	HOURLY RATE 330
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CV STATUS (FOR CONSULTANT/ANALYST) CV Attached	LAST CV DATE November 21, 2021	HST RATE CHARGED 6.50
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HEARINGS Yes	CONSULTATIONS No	DISBURSEMENTS No
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HEARINGS

<u>Name</u>	<u>Hours</u>	<u>Hourly Rate</u>	<u>Sub Total</u>	<u>HST Rate</u>	<u>HST</u>	<u>Total</u>
Review Application and Evidence						
Review Application and Evidence	1.00	330	330.00	6.50	21.45	351.45
Discovery						
Preparation of Interrogatories	2.00	330	660.00	6.50	42.90	702.90
Review Interrogatory Responses		330		6.50		
Technical Conference Preparation		330		6.50		
Technical Conference Attendance		330		6.50		
Technical Conference Follow Up		330		6.50		
Issues List						
Preparation		330		6.50		
Attendance at Issues Conference		330		6.50		
Intervenor Evidence						
Preparation		330		6.50		
Interrogatory Responses		330		6.50		
Preparation of Witness(es) for Attendance at Hearing		330		6.50		
Settlement Conference / ADR						
Preparation	1.00	330	330.00	6.50	21.45	351.45
Attendance	2.00	330	660.00	6.50	42.90	702.90
Preparation of Settlement Proposal		330		6.50		
Attendance at Presentation to Panel		330		6.50		
Oral Hearing						
Preparation		330		6.50		
Attendance at Oral Hearing		330		6.50		
Submissions						
Written Submissions		330		6.50		
Oral Submissions		330		6.50		
Attendance at Oral Submissions		330		6.50		
Other Attendance						
Other Attendance		330		6.50		
Communication						
With Client		330		6.50		
With Other Parties		330		6.50		
Motions						
Preparation of Motion(s) Materials		330		6.50		
Prepare Submissions on the Motion(s)		330		6.50		
Attendance at Hearing on Motion(s)		330		6.50		
Confidentiality						

Preparation of Application for Confidentiality	330	6.50		
Prepare Submissions on Confidentiality	330	6.50		
Attendance at Hearing on Confidentiality	330	6.50		
Decision				
Review	330	6.50		
Rate Order				
Review	330	6.50		
Prepare Submission on Rate Order	330	6.50		
Total Service Provider Fees				
Total Service Provider Fees:	1,980.00	128.70	2,108.70	

Attachments

<u>Attachment</u>	<u>Document Type</u>	<u>Import Message</u>
Tom Ladanyi CV 2021.pdf	CV	
EPRF-2021-25 Invoice EB-2021-0039	Invoice	
Lakefront Utilities 2022 Rates.pdf		
EPRF-2021-25 Invoice EB-2021-0039	Time Docket	
Lakefront Utilities 2022 Rates.pdf		

Hearings, Consultations, Disbursements Attachments

<u>Attachment</u>	<u>Related Disbursement Claim</u>	<u>Document Type</u>	<u>Claim Type</u>	<u>Import Message</u>
Tom Ladanyi CV 2021.pdf		CV	Hearings	
EPRF-2021-25 Invoice EB-2021-0039		Invoice	Hearings	
Lakefront Utilities 2022 Rates.pdf				
EPRF-2021-25 Invoice EB-2021-0039		Time Docket	Hearings	
Lakefront Utilities 2022 Rates.pdf				

TL Energy Regulatory Consultants Inc.

Date: November 21, 2021

Invoice No: EPRF 2021-25

To:
Frank Cianflone
Energy Probe Research Foundation
225 Brunswick Ave.
Toronto, ON
M5S 2M6

From:
Tom Ladanyi
TL Energy Regulatory Consultants Inc.
41 Divadale Drive
Toronto, ON
M4G 2N7
Phone: 416-423-3685
E-Mail: tom.ladanyi@rogers.com

OEB Docket: EB-2021-0039 Lakefront Utilities 2022 Rates

Date	Description of Work	Hours	Rate	Amount
2021-07-04	Review Application and Evidence	1	\$ 330.00	\$ 330.00
2021-07-05	Interrogatories	2	\$ 330.00	\$ 660.00
2021-08-09	Settlement Conference Preparation	1	\$ 330.00	\$ 330.00
2021-08-10	Settlement Conference	1	\$ 330.00	\$ 330.00
2021-08-11	Settlement Conference	1	\$ 330.00	\$ 330.00
			Subtotal:	\$ 1,980.00
			HST 13%:	\$ 257.40
			Total	\$ 2,237.40

GST/HST No: 77848 0921 RT0001

Cheque payable to: TL Energy Regulatory Consultants Inc.

Tom Ladanyi MSc., P.Eng., CPA, CMA

President, TL Energy Regulatory Consultants Inc.

Energy Regulatory Affairs Consultant

Tom Ladanyi is a consultant specializing in energy regulatory affairs. He advises clients in the areas of energy project regulatory approvals, utility rates, and incentive regulation.

Education

Executive Program, Queen's University, 1997

Certified Management Accountant, Ontario, 1987

Master of Applied Science, University of Toronto, 1974

Bachelor of Engineering, McGill University, 1972

Professional Memberships

Professional Engineers Ontario (retired member)

Chartered Professional Accountants of Ontario (retired member)

American Society of Mechanical Engineers

Professional History

2016 – Present: TL Energy Regulatory Consultants Inc., President

2010 – 2015: Ontario Power Generation, Management positions in Regulatory Affairs and Corporate Strategy

1990 – 2010: Enbridge Gas Distribution (Consumers Gas prior to 1998), Management positions in Finance, Regulatory Affairs, Operations and Engineering

1974 – 1990: Trans Canada Pipe Lines, Management and Supervisory positions in Engineering and Operations

1972 – 1974: University of Toronto, Faculty of Applied Science and Engineering, Teaching Assistant

Testimony in Regulatory Hearings

Before the Ontario Energy Board

As Witness for Energy Probe Research Foundation

EB-2017-0306/0307; Enbridge Gas Distribution and Union Gas merger and rate setting applications, filed evidence: “Review of Regulatory Decisions on Applications for Approval of Utility Mergers and Acquisitions in North America”.

As Witness for Vulnerable Energy Consumers Coalition

EB-2016-0004; Alternative Approaches to Recover Costs of Expanding Natural Gas Service to Communities that are not Currently Served; filed evidence as expert witness on behalf of Vulnerable Energy Consumers Coalition on EBO 188 system expansion criteria and the CRTC experience with a National Contribution Fund for the expansion of telecommunication services.

As Witness for Enbridge Gas Distribution

EB-2009-0172, Enbridge Rate Application for the 2010 Test Year; filed evidence on gas volume forecast, revenue forecast, and Incentive Regulation formula inputs.

EB-2009-0055, Enbridge Earnings Sharing Application for 2008; filed evidence on 2008 gas volumes, revenues, depreciation expense, O&M expense, capital expenditures, and customer additions.

EB-2008-0219, Enbridge Rate Application for the 2009 Test Year; filed evidence on gas volume forecast, revenue forecast, customer additions, and capital budget for leave to construct power generation projects.

EB-2007-0615, Enbridge Rate Application for the 2008 Test Year and the start of the 2008-2012 Incentive Regulation Plan; was a member of the team that designed the Incentive Regulation model for Enbridge Gas Distribution and proposed it to the OEB; provided evidence in support of the model including historical information relating to productivity and customer additions; testified in support of the customer growth forecast and customer attachment policies and obtained OEB approval.

EB-2006-0034, Enbridge Rate Application for the 2007 test year; filed evidence on gas volume budget, revenue budget, capital budget, depreciation expense budget, and O&M budget; testified in support of the new methodology which was approved by the OEB.

RP-2005-0001, Enbridge Rate Application for the 2006 Test Year; testified on policy issues, capital budget, and operations and maintenance budget.

RP-2004-0213, OEB Natural Gas Forum; testified on issues related to gas storage development, operations, and rate setting.

RP-2003-0203, Enbridge Rate Application for the 2005 Test Year; testified on the application for a Class Action Suit Deferral Account, presented testimony on the Manufactured Gas Plant Variance Account.

RP-2003-0048, Enbridge Rate Application for the 2004 Test Year; testified on the rate setting proposal, presented testimony on Fiscal 2003 Operating Results.

RP-2002-0133, Enbridge Rate Application for the 2003 Test Year; testified on the Settlement Proposal, and on corporate cost allocation methodology and the Manufactured Gas Plant Deferral Account, presented testimony on Regulatory Affairs O&M, Service Quality Indicators, and Incentive Regulation Base adjustments.

RP-2002-0106, Enbridge Application for Approval of the Purchase of the Wellandport Gas Company; testified on the regulatory treatment of the purchase premium over book value.

RP-2001-0032, Enbridge Rate Application for the 2002 Test Year; testified on the Settlement Proposal, PBR O&M evidence and the Service Quality Indicators report.

RP-2000-0040, Enbridge Rate Application for the 2001 Test Year; testified on the Settlement Proposal and presented testimony on PBR O&M, Service Quality Indicators report, and the Outsourcing Plan Deferral Account.

EBRM 106, Enbridge Application for the Expansion of the Kimball-Colinville Gas Storage Pool; testified on regulatory accounting and administration issues.

EBRM 105, Enbridge Application for the Expansion of the Dow Moore Gas Storage Pool; testified on regulatory accounting and administration issues.

As Witness for Consumers Gas

EBRO 490, Consumers Gas Rate Application for the 1996 Test Year; testified on the proposal to establish Consumers Gas International Group that would provide consulting services to outside clients.

EBRO 487, Consumers Gas Rate Application for the 1995 Test Year; testified on regulatory accounting issues, regulatory treatment of Lost and Unaccounted for Gas related to Tecumseh Gas Storage operations.

EBRO 485, Consumers Gas Rate Application for the 1994 Test Year; testified on regulatory accounting issues, and the UCC balance related to Tecumseh Gas Storage assets.

EBRO 479, Consumers Gas Rate Application for the 1993 Test Year; testified on regulatory accounting issues, capital costs of the Mississauga Southern Link project, inclusion in rate base of the purchase premium over book value of Tecumseh Gas Storage shares purchased from Imperial Oil.

EBRO 473A, Consumers Gas Application for Interim Rate 1992 Increase; testified on the regulatory accounting issues related to the rate increase.

EBLO 238, Consumers Gas Mississauga Southern 1991 Link Leave to Construct Application; testified on the need for the project, design specifications, material specifications, cost estimates, construction schedule.

Before the National Energy Board

As Witness for Trans Canada Pipe Lines

RH-3-89; TransCanada's 1990 Tolls Application; testified on the capital cost of projects to be included in rate base.

GH-1-89; TransCanada's 1989 Facilities Application; testified on the construction planning, pipeline design, and cost estimates for the construction of 495 km of large diameter pipeline.

GH-4-88; TransCanada's 1988 Facilities Application; testified on the construction planning, pipeline design, and cost estimates for the construction of 334 km of large diameter pipeline.

GH-3-88; St. Clair Pipelines Application; witness for Trans Canada Pipe Lines, testified on construction planning and pipeline design issues.

Before the New York State Public Service Commission

As Witness for Iroquois Gas Transmission

Docket No.70363; Application for the approval of the Iroquois Pipeline project; testified on pipeline design, operations plan, and pipeline safety at hearings in Albany and Dover Plains, New York, 1986 and 1987.

OEB Public Consultations

Representing Energy Probe

IESO Gas Phaseout Impact Assessment
IESO OEB Joint Engagement Session on DERs
EB-2021-0117 Distribution System Code Amendments
EB-2021-0072 Filing Requirements for Small Distributors
EB-2019-0207 DER Connections Review
EB-2020-0133 COVID Consultation
EB-2018-0287 / 0288 Utility Remuneration and Responding to DERs,
EB-2018-0278 APB Benchmarking

Representing OPG

EB-2010-0199; Natural Gas Market Review

Representing Enbridge Gas Distribution

RP-2004-0213; Natural Gas Forum
Model Franchise Agreement Consultation, 1999-2000

Representing Consumers Gas

EBO 188 Natural Gas System Expansion consultation
Uniform System of Accounts for Gas Utilities Consultation, 1993-1994

Interventions in OEB Proceedings

As Consultant to Energy Probe

EB-2021-0243 Generic Export Transmission Service and Uniform Transmission Rates
EB-2021-0169 Hydro One Affiliate Transmission Projects Accounting Order
EB-2021-0149 Enbridge 2020 ESM and DVA
EB-2021-0148 Enbridge 2022 Rates Phase 2 and ICM Projects
EB-2021-0147 Enbridge 2022 Rates Phase 1
EB-2021-0110 Hydro One 2023-2027 Distribution and Transmission Rates
EB-2021-0039 Lakefront Utilities 2022 Rates COS Rebasing
EB-2021-0009 Brantford Power 2022 Rates COS Rebasing
EB-2020-0293 Enbridge St. Laurent Ottawa North LTC
EB-2020-0290 OPG 2022-2026 Payment Amounts

EB-2020-0230 IESO 2020-2021 Fees
EB-2020-0198 Enbridge Waterfront Relocation LTC
EB-2020-0194 Hydro One Tax Savings Recovery
EB-2020-0192 Enbridge London Lines Replacement LTC
EB-2020-0181 Enbridge 2021 Rates Phase 2, ICM Projects and USP
EB-2020-0160 Enbridge Section 101 Application
EB-2020-0150 Upper Canada Transmission Nextbridge Custom IR
EB-2020-0134 Enbridge 2019 ESM and DVA
EB-2020-0095 Enbridge 2021 Rates
EB-2020-0094 Enbridge Surcharges
EB-2020-0091 Enbridge IRP
EB-2020-0066 Enbridge Voluntary RNG
EB-2020-0059 Waterloo North Hydro 2021 Rates and COS Rebasing
EB-2020-0026 Halton Hills Hydro 2021 Rates COS Rebasing
EB-2020-0007 Burlington Hydro 2021 Rates COS Rebasing
EB-2020-0002 Alectra Utilities 2021 Rates and ICM Projects
EB-2019-0271 Enbridge DSM
EB-2019-0261 Hydro Ottawa 2021-2026 COS Rebasing and Custom IR
EB-2019-0255 Natural Gas Expansion,
EB-2019-0247 Enbridge 2021 Carbon Charge
EB-2019-0194 Enbridge 2020 Rates and ICM Projects
EB-2019-0183 Enbridge Owen Sound Pipeline LTC
EB-2019-0172 Enbridge Windsor Pipeline Replacement LTC
EB-2019-0159 Enbridge Dawn Parkway Expansion LTC
EB-2019-0137 Enbridge Gas Supply Plan,
EB-2019-0082 Hydro One Transmission 2020-2023 Rates
EB-2019-0059 Oakville Hydro 2020 Rates and ICM Projects
EB-2019-0023 Burlington Hydro 2020 Rates and ICM Projects
EB-2019-0018 Alectra Utilities 2020 Rates
EB-2018-0319 Enbridge Open Bill Application
EB-2018-0270 Hydro One Orillia Acquisition
EB-2018-0243 OPG 2019 Payment amounts and 2017 Deferral and Variance Accounts
EB-2018-0242 Hydro One Peterborough Acquisition
EB-2018-0218 Hydro One Sault Ste. Marie 2019 Rates
EB-2018-0205 Enbridge 2020 Carbon Charge
EB-2018-0187 Union Gas 2020 Carbon Charge
EB-2018-0165 Toronto Hydro 2020-2024 COS Rebasing and Custom IR
EB-2018-0143 IESO 2019 Revenue Requirement and Fees
EB-2018-0131 Enbridge Gas 2017 Earnings Sharing and Deferral and Variance Accounts
EB-2018-0130 Hydro One Transmission 2019 Rates
EB-2018-0105 Union Gas 2017 Earnings Sharing and Deferral and Variance Accounts
EB-2018-0016 Alectra Utilities 2019 Rates
EB-2017-0306 & 0307 Enbridge Gas Distribution and Union Gas Merger and Rates
EB-2017-0049 Hydro One 2018-2022 COS Rebasing and Custom IR

Management of OEB Applications by Utilities

As Employee of Ontario Power Generation

EB-2013-0321; OPG Payment Amounts for Prescribed Generation Facilities: (Assistant Case Manager responsible for Darlington Refurbishment Project issues)

As Employee of Consumers Gas and Enbridge Gas Distribution

Rate Cases

RP-2003-0203 (2005 Test Year), RP-2003-0048 (2004 Test Year), RP-2002-0133 (2003 Test Year), RP-2000-0040 (2001 Test Year), RP-1999-0001 (2000 Test Year).

Leave to Construct Cases

EBLO 262, EBLO 261 EBLO 260, EBLO 258, EBLO 256, EBLO 255, EBLO 254, EBLO 250, EBLO 241,

Franchise Applications

EBA 818.E EBA 795, EBA 791-01, EBA 791, EBA 737, EBA 723, EBA 718, EBA 715, EBA 714, EBA 713, EBA 712, EBA 711, EBA 710, EBA 690, EBA 699, EBA 689

Certificate of Public Convenience and Necessity Applications

RP-2000-0242, RP-2000-0020, RP-2000-0012, RP-2000-0011, RP-1999-0013, EBC 271, EBC 270, EBC 266, EBC 246, EBC 238, EBC 237, EBC 236, EBC 235, EBC 234, EBC 224, EBC 223, EBC 216,, EBC 215 EBC 214

Gas Storage Applications

EBRM 110. EBRM 108, EBRM 106, EBRM 105

Generic Proceedings

RP-2004-0213 Natural Gas Forum, Forum on Utility Diversification, EBO 188 Natural Gas System Expansion

Leave to Construct Exemption Applications

PL 102. PL 97, PL 96, PL 94, PL 93, PL 89

Undertakings Applications

EB-1999-0468 (Home Gas Appliance Inspection, NGV business, the merchant function, ABC Program, Oil Production business)

EBO 179-16 (Preferred Stock Tax Transaction with IPL System Inc.)
EBO 179-13 (Management Services for Consumers Gas Energy Inc.)
EBO 179-12 (Support for Maritimes Project)
EBO 179-11 (Contract with St. Catharines Hydro)
EBO 179-10 (Contract with IPL Technology and Consulting)
EBO 179-09 (Investment in Ontario One Call Ltd.)
EBO 179-08 (Purchase of Gas from St. Lawrence Gas Company)
EBO 179-07 (Electronic Gas Trading Board)
EBO 179-06 (Affiliate Transaction with IPL Insurance Barbados Limited)
EBO 179-05 (Payment of Management Fee to IPL)
EBO 179-04 (Relocation of Treasury to Calgary)
EBO 179-03 (Consulting Services Contract with IPL Technology)
EBO 179-02 (10 Year Contract with Niagara Gas Transmission)
EBO 179-01 (Affiliate Transaction with Niagara Gas Transmission),

Quarterly Rate Adjustment Applications

EB-2004-0266, EB-2004-0209, EB-2003-0288, EB-2003-0229, EB-2003-0126, EB-2003-0032, EB-2002-494, EB-2002-0431, EB-2002-0364, EB-2002-0213, EB-2001-0790, EB-2001-0419, EB-2001-0033, EB-2000-0137, EB-2000-0084

Other Applications

RP-2004-0147, RP-2002-106, RP-2001-0057, RP-2001-0014, EBO 203, EBO 198, EBO 197, EBO 196, EBO 190, EBO 189, EBO 182

Management of National Energy Board Applications

As Employee of Consumers Gas and Enbridge Gas Distribution

Facilities Applications: XG-N6-41-95, TG-6-95.

Tolls and Tariff Applications: for Niagara Gas Transmission (Link Pipeline and the Ottawa River Crossing), and for Consumers (Canada) now 2193914 Canada Limited.

Consulting Work

- For Energy Probe on OEB application interventions, 2017 to present
- For Association of Power Producers of Ontario on natural gas issues, 2018
- For RWDI on weather normalization, 2017
- For VECC on EB-2016-0004 Natural Gas System Expansion, 2016
- For VECC on EB-2015-0363 Cap and Trade, 2016
- Charles River Associates on Cap and Trade, 2016
- Dentons Canada LLP on regulatory accounting issues, 2016

- Ontario Power Generation, assistance with EB-2016-0152 Darlington Refurbishment Project evidence, responses to interrogatories and witness preparation, 2016-2017

Project Management

Enbridge Gas Distribution / Consumers Gas (1990-2010):

- Capital Management and Controls System
- Revenue Analysis and Volume Estimation System
- Utility Regulation and Rates course for Enbridge Gas Distribution employees
- Operations Records Management IT project
- Mobile Radio System Replacement
- \$40 million pipeline construction project

Trans Canada Pipelines (1974-1990):

- \$350 million pipeline construction program
- Preparation of Codes of Operating Procedures for Pipeline Operations
- Preparation of Pipeline Emergency Procedures Manual
- Investigation of Pipeline Failures
- Preparation welding procedures and materials specifications
- Training of staff for Pipeline Hydrostatic Testing

Business Development

Ontario Power Generation (2010-2015)

- Canadian Nuclear Partners consulting business startup and support
- Evaluation of gas pipeline alternatives to supply Lambton, Nanticoke, and Thunder Bay generating stations

Enbridge Gas Distribution / Consumers Gas (1990-2010)

- Mississauga Southern Link Pipeline Project
- St. Clair River Crossing Link Pipeline Project
- Evaluation of gas pipeline alternatives to supply Lakeview generating station
- Consumers Gas International Group consulting business startup business case
- York Region Water Project business case
- Peel Region Water Project business case

Trans Canada Pipelines (1974-1990)

- Iroquois Pipeline specifications and operating procedures
- Conversion of Portland to Montreal oil pipeline to natural gas
- Polar Gas Project pipeline specifications

Energy Industry Committees

- Trans Canada Tolls Task Force, member, 2010–2015
- Association of Power Producers of Ontario, Natural Gas Committee, 2012–2015
- Ontario Energy Association, Chair, Working Committee on Regulatory Symmetry, 2004
- International Gas Union: Gas Transmission System Reliability Committee, 1986-1988
- Ontario Natural Gas Association: Operating Committee, 1985–1986
- American Gas Association: Welding Supervisory Committee 1979-1983; Stress Corrosion Task Group 1977-1981
- American Society of Mechanical Engineers: Gas Transmission and Distribution Piping Systems 1988-1990
- Canadian Standards Association pipeline committees: Steel Line Pipe 1990-1991; Design and Materials 1988-1991; Design and Testing 1988-1989; Crossings 1983-1988; Transmission 1983-1988; Qualification of Welding Inspectors 1980-1983; Fracture Toughness 1977-1981.

Presentations

- History of Electric Power in Ontario, Ontario Ministry of Energy, 2016 and 2017
- History of Electric Power in Ontario, Ontario Power Generation, 2015 and 2016
- Energy Regulated Public Utilities Industry in Canada, University of Toronto School of Business, 2015
- Company History on its 160th Anniversary, Enbridge Gas Distribution, 2008
- Enbridge Regulated Budget Process and Incentive Regulation, Toronto Hydro, 2008
- Cost of Service and Incentive Regulation of Utilities, Ontario Power Generation Regulatory Affairs, 2004, 2005, 2006, and 2009
- Rate Regulation of Utilities in Ontario, McMaster University Economics Department, 2003
- Utility Regulation and Rates Course, Enbridge, 2001, 2002, 2003, 2004, 2005 and 2006
- Training Session for Staff, Ontario Energy Board, 2001
- Regulation of Gas Utilities, University of Toronto School of Business, 1997
- Revenue Requirement and Performance Based Regulation part of the Canadian Natural gas Regulatory Course; taught the course for nine years, from 1996 to 2004. The course was presented in Kananaskis, Alberta, 1996; Montreal, 1997; Vancouver, 1998; Halifax, 1999; Toronto, 2000; Regina, 2001; Montreal, 2002; Vancouver, 2003; and Ottawa, 2004
- Trans Canada's Public Awareness Program, Canadian Petroleum Association conference, Calgary, 1987

TL Energy Regulatory Consultants Inc.

Date: November 21, 2021

Invoice No: EPRF 2021-25

To:
Frank Cianflone
Energy Probe Research Foundation
225 Brunswick Ave.
Toronto, ON
M5S 2M6

From:
Tom Ladanyi
TL Energy Regulatory Consultants Inc.
41 Divadale Drive
Toronto, ON
M4G 2N7
Phone: 416-423-3685
E-Mail: tom.ladanyi@rogers.com

OEB Docket: EB-2021-0039 Lakefront Utilities 2022 Rates

Date	Description of Work	Hours	Rate	Amount
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			Subtotal:	\$ 1,980.00
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GST/HST No: 77848 0921 RT0001

Cheque payable to: TL Energy Regulatory Consultants Inc.