

Espanola Regional Hydro Distribution Corporation

2022

Incentive Rate-Making Application

EB-2021-0022

For Rates Effective May 1, 2022

Filed: November 24, 2021





Ms. Christine E. Long Registrar Ontario Energy Board 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4

November 24, 2021

Dear Ms. Long,

Re: Electricity Distribution License ED-2002-0502 2022 IRM Application for Electricity Distribution Rates (EB-2021-0022)

Espanola Regional Distribution Corporation ("ERHDC") is pleased to submit its Electricity Distribution Rates application under the Fourth Generation Incentive Rate-Setting Mechanism ("Price Cap IR") to the Ontario Energy Board ("OEB") for electricity distribution rates and other charges effective May 1, 2022.

The Filing includes the Application; the Manager's Summary; and excel versions of the following models or files:

1. 2022 IRM Rate Generator Model

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- 2. 2022 GA Analysis Workform
- 3. 2022 IRM Checklist

The Filing and supporting materials are being filed through the OEB's web portal (RESS).

Yours truly,

Kelly McLellan

VP Finance & Corporate Support

ERHDC Managed Services

Phone: (705) 759-6566

Email: regulatory@ssmpuc.com

Attachments

Espanola Regional Hydro Distribution Corporation 2022 IRM Application EB-2021-0022 Filed: November 24, 2021 Page 3 of 21

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, being Schedule B to the Energy Competition Act, S.O. 1998, c.15;

AND IN THE MATTER OF an application by Espanola Regional Distribution Corporation to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other charges for electricity distribution to be effective May 1, 2022.

Title of Proceeding: An application by Espanola Regional Hydro Distribution Corporation. for an Order or Orders approving or fixing just and reasonable distribution rates and other charges, effective May 1, 2022.

CONTACT INFORMATION

APPLICANT'S NAME: Espanola Regional Hydro Distribution Corporation

Applicant's Address for Service: 598 Second Avenue,

Espanola, Ontario

P5E 1C4

Primary Applicant Contact: Tyler Kasubeck

Regulatory Financial Analyst, ERHDC Managed Contract Telephone:705-987-2095

Email: regulatory@ssmpuc.com

Applicant's Internet Address: http://www.erhydro.com

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MANAGER'S SUMMARY

1. Application

Espanola Regional Hydro Distribution Corporation ("ERHDC") hereby applies to the Ontario Energy Board (the "OEB") for approval of its proposed distribution rates and other charges, effective May 1, 2022. ERHDC has prepared the 2022 4th Generation Incentive Rate-Setting Mechanism application consistent with Chapter 3 of the filing requirements for electricity distribution rate applications as revised by the OEB on June 24, 2021.

This Application will affect all ratepayers in ERHDC's service territory. ERHDC requests that, pursuant to Section 34.01 of the Board's Rules of Practice and Procedure, this proceeding be conducted by way of written hearing. In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2022, ERHDC requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until such time as the 2022 rates is approved. In the event that the effective date does not coincide with the Board's decided implementation date for 2022 Distribution Rates and Charges, ERHDC requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

The OEB requires a certification by the Chief Executive Officer (CEO), or Chief Financial Officer (CFO), or equivalent. The Application must include a certification that the distributor has robust processes and internal controls in place for the preparation, review, verification, and oversight of the account balances being disposed, consistent with the certification requirements in Chapter 1 of the filing requirements. This Certification has been included as Appendix "A".

ERHDC has used the most current version of the OEB's 2022 IRM Rate Generator Model, 2022 IRM Revenue Cost Ratio Adjustment Model and Global Adjustment Analysis Workform in the preparation of this filing and confirms the accuracy of the billing determinants and Trial Balance data for the prepopulated Models. A copy of ERHDC's current 2021 Tariff of Rates and Charges, for rates effective May 1, 2021 and implemented July 1, 2021, is included as Appendix "B". The proposed 2022 Tariff of Rates and Charges is included as Appendix "C".

The completed 2022 IRM Rate Generator Model, in PDF format, is included as Appendix "D". ERHDC understands that OEB Staff will update the Model for parameters determining the Annual Adjustment Mechanism when established by the Board. ERHDC is applying for Group 1 – Deferral and Variance Account disposition, including final disposition of USofA accounts 1588 and 1589. ERHDC has completed the 2022 GA Analysis Workform as required in the Filing Requirements and included it as Appendix "E". The 2022 IRM Checklist is provided as Appendix "F".

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Specifically, ERHDC's Application hereby applies for an Order or Orders approving distribution rates updated and adjusted in accordance with the Chapter 3 Requirements as follows:

- An Annual Adjustment Mechanism of 3.15% applied to existing distribution rates determined by the OEB's calculated inflation factor for incentive rate setting under the Price Cap IR Price Escalator of 3.3%, reduced by the Productivity Factor of 0%, and further reduced by ERHDC's Stretch Factor Value of 0.15% for Group II utilities;
- Continuation of the Rate Riders for the Disposition of Deferral/Variance Accounts and Account 1568 LRAM Account as approved in the 2021 COS Application [EB-2020-0020];
- Disposition of Group 1 Deferral/Variance Accounts for the year end balance as of December 31, 2020.
- Adjustment to the Retail Transmission Service Rates as provided in Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (revision 4.0 June 28, 2012);
- Continuation of the Wholesale Market Service Rate, Capacity Based Recovery (CBR) Class B, Rural Rate Protection Charge, the Standard Supply Service Charge, Specific Service Charges, MicroFIT Service Charge, Retail Service Charges, the Smart Metering Entity Charge and Loss Factors as approved in ERHDC's 2021 COS Application (EB-2020-0020);

Table 1 below summarizes ERHDC's 2022 proposed distribution rates, as compared to current approved rates.

Table 1 – 2022 Proposed Distribution Rates

Rate Class	C	Current MFC	Current Volumetric Charge		Price Cap Index	Proposed MFC		Vo	roposed lumetric Charge
Residential	\$	21.70	\$	0.0184	3.15%	\$	26.79	\$	0.0142
General Service Less than 50 kW	\$	31.66	\$	0.0260	3.15%	\$	32.66	\$	0.0268
General Service 50 to 4,999 kW	\$	196.43	\$	4.6411	3.15%	\$	202.62	\$	4.7873
Unmetered Scattered Load	\$	15.42	\$	0.0197	3.15%	\$	15.91	\$	0.0203
Sentinel Lighting	\$	3.39	\$	27.318	3.15%	\$	3.50	\$	28.179
Street Lighting	\$	1.27	\$	15.9433	3.15%	\$	1.31	\$	16.4455
MicroFIT	\$	4.55	\$	-		\$	4.55	\$	-

2. Annual Adjustment Mechanism

The annual adjustment mechanism is defined as the annual percentage change in the inflation factor less an X-Factor (i.e., productivity factor and stretch factor). As part of the supplemental report on the RRFE (Renewed Regulatory Framework for Electricity Distributors) the Board will establish the final inflation factor, productivity factor and stretch factor to apply to distributors for 2022 rate setting. The OEB issued a final Decision and Order on November 18, 2021. The Rate Generator Model has been updated to include the final approved rate at 3.3%.

ERHDC has populated the IRM Rate Generator Model using the inflation factor of 3.3%, productivity factor of 0.00% and a stretch factor of 0.15% (representing the second cohort) for a total price index adjustment of 3.15%. ERHDC understands the Board will update ERHDC's Rate Generator Model with the final parameters as established.

3. Revenue-to-Cost Ratio Adjustment

ERHDC is not proposing to adjust the revenue-to-cost ratios and therefore has not completed the 2022 IRM Revenue to Cost Ratio Adjustment Model.

4. Rate Design for Residential Electricity Customers

ERHDC began the transition to fully fixed rates for residential customers as of May 1, 2021. ERHDC is transitioning over a period of 5 years as approved in its most recent Cost of Service Rate Application (EB-2020-0020). The transition was approved for an increase of 1/6 in year 1 with an equal 1/4 transition in years 2-5. Tab 16 in the 2022 IRM Rate Generator Model calculates an increase of the existing monthly fixed charges by the Price Cap Index of 3.15%. ERH requests the Board approve the adjustments as identified in the model. ERH does not request any further revenue to cost ratio adjustments as part of this application.

5. Retail Transmission Service Rates

ERHDC is applying for an increase in the network service rates in accordance with the OEB guidelines Electricity Distribution Retail Transmission Service Rates ("RTSR"), Revision 4.0 (G-2008-0001) issued October 22, 2008 and with revisions up to June 28, 2012. The increase is calculated using the 2022 IRM Rate Generator Model issued by the OEB that applies historical wholesale and retail consumption to current and future wholesale and retail rates.

ERHDC receives wholesale transmission service from metered points that are directly connected to the Hydro One grid. ERHDC is billed Uniform Transmission Rates by Hydro One on all capacity delivered through these points. ERHDC passes these charges on to their customer with Board approved Retail Transmission Service Rates. To determine the RTSR's, ERHDC has

completed the 2022 IRM Rate Generator Model as part of this application. Table 2 and Table 3 summarizes the Forecasted RTSR – Network Rates and Table 3 summarizes the forecasted RTSR – Connection Rates.

ERHDC understands that the Board will adjust the RTSRs in each distributor's rate application model once the approved Uniform Transmission Rates are determined. The most recent billing determinants, reported in the 2020 year-end RRR filings under 2.1.5 Performance Based Regulation, were used for the calculation of the forecasted RTRS rates.

Table 2 – Forecasted 2022 RTSR – Network Rates

Rate Class	urrent RTSR - Network (\$)	Proposed RTSR - Network (\$)		
Residential (kWh)	\$ 0.0069	\$	0.0069	
General Service <50 kW (kWh)	\$ 0.0064	\$	0.0064	
General Service > 50kW (kW)	\$ 2.5889	\$	2.6041	
General Service >50 kW Interval Metered (KW)	\$ 2.9103	\$	2.9274	
USL (kWh)	\$ 0.0064	\$	0.0064	
Sentinel Lighting (kW)	\$ 1.9623	\$	1.9737	
Street Lighting (kW)	\$ 1.9526	\$	1.9641	

Table 3 – Forecasted 2022 RTSR – Connection Rates

Rate Class	Cu	rrent RTSR -	Proposed RTSR -		
Rate Class	Co	nnection (\$)	Connection (\$)		
Residential (kWh)	\$	0.0050	\$	0.0051	
General Service <50 kW (kWh)	\$	0.0045	\$	0.0046	
General Service > 50kW (kW)	\$	1.7589	\$	1.7907	
General Service >50 kW Interval Metered (KW)	\$	2.4365	\$	2.4805	
USL (kWh)	\$	0.0045	\$	0.0046	
Sentinel Lighting (kW)	\$	1.3880	\$	1.4131	
Street Lighting (kW)	\$	1.3596	\$	1.3842	

6. Proposed Group 1 Deferral and Variance Account Disposition

ERHDC seeks Board approval to dispose the balances of Group 1 deferral and variance accounts on an interim basis as of December 31, 2020, including interest to April 30, 2021. The Board issued its Report on Electricity Distributor's Deferral and Variance Account Review Initiative ("EDDVAR Report") on July 31, 2009 (EB-2008-0046). The EDDVAR Report directs electricity distributors to review and dispose Group 1 deferral and variance audited account balances, which

do not require a prudence review, in an IRM Rate Application if the pre-set disposition threshold is exceeded. The Board established a disposition threshold at \$0.001/kWh.

ERHDC has completed the Deferral and Variance Accounts schedule, Tab "3. Continuity Schedule," in the 2022 IRM Rate Generator Model and has reconciled December 31, 2020 audited balances with the June 1, 2021 RRR Filing. Actual interest has been calculated based on the Board's prescribed rates. Forecasted interest for the period January 1, 2022 to April 30, 2022 is based upon the last Board prescribed rate of 0.57%. The continuity schedule is showing variances in accounts 1550 LV Variance Account, 1584 RSVA Retail Transmission Network Charge, 1586 Retail Transmission Connection Charge and 1588 RSVA — Power. A total variance of \$138,934 is calculating in Tab "3. Continuity Schedule" of the IRM Model.

The following table has been provided with explanations of those variances.

Table 4 – Reconciliation of Deferral and Variance Account Balances

Account Descriptions	USoA#	Total Principal (December 31, 2020)	Total Interest (December 31, 2020)	Total Principal and Interest	2.1.7 RRR Balances (December 31,	Variance
Low Voltage Account	1550	614,278	(11,890)	602,388	(122,728)	(725,116)
Smart Metering Entity Charge Variance Account	1551	(5,277)	(352)	(5,629)	(5,629)	(0)
RSVA - Wholesale Market Service Charge	1580	(80,975)	(10,257)	(91,232)	(91,232)	(0)
RSVA - Retail Transmission Network Charge	1584	33,567	(2,669)	30,898	32,638	1,740
RSVA - Retail Transmission Connection Charge	1586	208,477	46,041	254,518	977,895	723,377
RSVA - Power	1588	114,839	(27,474)	87,365	132,142	44,777
RSVA - Global Adjustment	1589	60,471	5,284	65,755	159,913	94,158
1595 Disposition (pre 2016)	1595	86,009	(43,431)	42,578	42,578	-
Total - Group 1 Accounts		\$ 1,031,389	\$ (44,748)	\$ 986,641	\$ 1,125,575	\$ 138,934

Variances in the Low Voltage Account (\$725,116), RSVA- Retail Transmission Connection Charge (\$723,377) is an approved adjustment made in the 2021 Cost of Service application. The RSVA – Retail Transmission Network Charge (\$1,740) is a correction to balance the Low Voltage variance and Power.

Variances of \$44,777 and (\$94,158) in accounts RSVA – Power (USoA 1588) and RSVA – Global Adjustment (USoA 1589), respectively, include approved adjustments made in 2021 Cost of Service for 1588 and for corrections to 1588 and 1589 related to 2020 GA activity, which ERHDC identified after filing its 2020 RRR's. This is identified in the GA Workform as a principle adjustment and in the Continuity Schedule as a 2020 principle adjustment.

ERHDC confirms that all year end balances agree, except as explained in table 3 above, in total with both its annual filings required under the RRR's and with ERHDC annual audited financial statements for 2020. No adjustments to previously approved balances on a final basis have been made. ERH also confirms that the last OEB-Approved balance of \$672,241 has been transferred to Account 1595 – 2020 Disposal (as identified in ERH's COS 2021 application EB-2020-0020).

ERHDC last claimed Group 1 Account Balances in its 2021 Cost of Service Application. This reflected year end balances as of December 31, 2019. ERHDC is requesting disposition of Group 1 Deferral and Variance Account balances, including 1589. ERHDC meets the threshold test of .001\$/kWh. ERHDC is not eligible to claim any residual balances in 1595. Currently there are residual balances in 1595 for the 2018 and 2019 vintage years. As a result, ERHDC's continuity schedule include accounts 1550, 1551, 1580, 1584, 1586, 1588 and 1589.

Threshold Test

For the 2020 period, the total claim in the Group 1 accounts total \$317,369 (including Account 1589 – Global Adjustment) which leads to a threshold value test of \$0.0057. This exceeds the materiality threshold of +/-\$0.001/kWh as defined in the Filing Requirements. The balance is driven primarily by the Low Voltage Variance and RSVA – Retail Transmission Connection Charges from 2020.

Table 5 provides the amounts proposed for the disposition of Group 1 accounts and Table 6 provides the proposed Rate Riders.

Table 5 – Proposed Disposition of Deferral and Variance Accounts

Group 1 Accounts	USoA#	Total Principal		pal Total Interest		Total Claim for Disposition
Low Voltage Account	1550	\$	94,677	\$	2,948	\$ 97,625
Smart Metering Entity Charge Variance Account	1551	\$	(100)	\$	(8)	\$ (108)
RSVA - Wholesale Market Service Charge	1580	\$	(3,665)	\$	265	\$ (3,400)
RSVA - Retail Transmission Network Charge	1584	\$	19,518	\$	130	\$ 19,648
RSVA - Retail Transmission Connection Charge	1586	\$	53,531	\$	(6,093)	\$ 47,438
RSVA - Power (excluding Global Adjustment)	1588	\$	138,640	\$	7,442	\$ 146,082
RSVA - Global Adjustment	1589	\$	9,843	\$	240	\$ 10,083
Total Group 1 Account		\$	312,444	\$	4,925	\$ 317,369

Table 6 – Proposed Group 1 Deferral and Variance Account Rate Riders

Group 1 Defe	rral and Va	ariance Accoun	t Rate Riders		
Rate Class	Unit	Total Metered kWh	Total Metered kW	Allocation of Group 1 Account Balances to All Classes	Deferral/Variance Account Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	32,014,348	-	\$ 175,207	\$ 0.0055
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	9,573,312	-	\$ 52,409	\$ 0.0055
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	14,098,142	32,414	\$ 77,198	\$ 2.3816
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	123,636	-	\$ 677	\$ 0.0055
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	23,555	67	\$ 129	\$ 1.9251
STREET LIGHTING SERVICE CLASSIFICATION	kW	304,412	969	\$ 1,667	\$ 1.7202
Total		56,137,405	33,450	\$ 307,286	

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ERHDC has used the same allocation methodology as used in previous proceedings to assign Group 1 balances to its rate classes. In consideration of the recommendation outlined in the Filing Requirements along with assessing bill impacts, ERHDC has proposed a one-year disposition period. Rate rider calculations can be found in the electronic copy of the 2022 IRM Rate Generator Model that has been submitted with this Application. In addition to the excel file, the pdf version of the Model has been provided in Appendix "D" to this Application.

7. Wholesale Market Participants

ERHDC does not have any Wholesale Market Participant customers.

8. Global Adjustment

Distributors must provide a description of their settlement process with the Hydro One, in accordance with Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications. Distributors must specify the GA rate used when billing customers for each rate class, itemize the process for providing consumption estimates to the Hydro One, and describe the true-up process to reconcile estimates of RPP and non-RPP consumption once actuals are known.

GA Analysis Workform

Distributors must complete the GA Analysis Workform to determine whether the annual balance in Account 1589 is reasonable. The Workform compares the General Ledger principal balance to an expected principal balance based on monthly GA volumes, revenues, and costs. Distributors may provide reconciling items to explain and reduce the discrepancy between the actual and expected balance. Any unexplained discrepancies should be calculated separately for each calendar year and any unexplained discrepancy for each year greater than +/- 1% of total annual Hydro One GA charges will be considered material.

ERHDC has completed the GA Analysis Workform as provided in Appendix "E."

A correction of \$94,158 and (\$94,158) in accounts RSVA – Power (USoA 1588) and RSVA – Global Adjustment (USoA 1589), respectively, was identified with the reconciliation related to 2020 activity in respect to adjusted GA rates versus unadjusted rates used for the Non-RPP GA cost. This will be recorded in 2021 and reflected in 2021 RRR balances.

The 1588 Account reasonability percentage of Account 4705 is 1.8%, greater than the expected +/- 1%. This is due to actual higher loss factors versus approved loss factors.

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Table 7 provides the amounts proposed for the disposition of Global Adjustment Rate Riders.

Table 7 – Proposed Global Adjustment Rate Riders

Global Adjustment Rate Riders									
		Total Metered Non-RPP	To	otal GA \$ allocated to					
Rate Class		nit 2020 Consumption		Current Class B	GA Rate Rider				
		excluding WMP		Customers					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	543,805	\$	365	\$	0.0007			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,354,361	\$	910	\$	0.0007			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	12,798,662	\$	8,596	\$	0.0007			
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	10,764	\$	7	\$	0.0007			
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	907	\$	1	\$	0.0011			
STREET LIGHTING SERVICE CLASSIFICATION	kW	304,412	\$	204	\$	0.0007			
Total		15,012,911	\$	10,083					

9. Settlement Process Overview

On February 21, 2019, the OEB released a letter entitled Accounting guidance related to Accounts 1588 and 1589. The following provides a description of ERHDC's settlement process and GA processes for RPP and Non-RPP amounts. ERHDC has reviewed and confirmed the processes are being followed as described below.

<u>Settlement Process</u>

- i. For GA, ERHDC uses the 1st Estimate for billing customers in all rate classes. ERHDC does not have any Class A customers.
- ii. Monthly Settlement files are sent to Hydro One by the 2nd business day after the calendar month end.
- iii. Consumption actuals ERHDC uses actual meter readings from meter data repository system. Conventional Meters are used for billing Tiered pricing customers and Smart Meters used for billing customers Time of Use ("TOU") pricing. Data is extracted monthly and customer consumption is segregated between RPP and non-RPP consumption using billing codes.
- iv. From the extracted data, actual RPP kWh and revenues are split between RPP categories (TOU on/off/mid or Tier 1, Tier 2). ERHDC's billing system also tracks what revenue would have been for each RPP customer bill based on weighted average pricing. In addition, kWh's are tracked by calendar month so the effective GA rates can be determined. For RPP settlement purposes, revenue associated with RPP pricing is compared to tracked revenue that would have been billed using weighted average pricing and effective final GA rate and the difference is submitted to the Hydro One for settlement.
- v. Embedded Generation the settlement relating to embedded generation (FIT, microFIT) is done based on contract price versus market price monthly.

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10. Commodity Accounts 1588 and 1589

Account 1588 – RSVA Power is used to record net differences between power sales billed and accrued (i.e., unbilled revenue) to RPP and non-RPP customers, and power costs accrued and paid to the HYDRO ONE, host distributor and/or embedded generators.

Account 1589 – RSVA GA is used to record net differences between GA billed and accrued (i.e., unbilled revenue) to Class B non-RPP customers, and GA costs accrued and paid to the HYDRO ONE, and/or host distributor relating to Class B non-RPP customers.

Revenue and cost amounts are recorded in distributors' power and GA commodity pass-through revenue and cost of power accounts. Billed amounts are tracked in accounts 4006-4055 depending on customer classifications. Hydro One charges are tracked in account 4505, with non-RPP Class B customers tracked in 4707.

ERHDC uses the Hydro One invoice and consumption data as the basis for its accounting accrual journal entries and subsequently reverses these accruals and records the actual invoice when received. ERHDC settles with the Hydro One on a billed basis; therefore, accruals are required for unbilled consumption. Entries are recorded monthly using consumption data and estimates based on historical data. The initial RPP settlement and unbilled energy estimates are updated once the final consumption and GA rates becomes available. The general ledger is updated with the final amounts and the results of the true-up process. At year end all final consumption, billing and costs are reviewed and any final true-up entries are recorded. Unbilled and actual cost of power are trued-up to actual.

The balance in the RSVA-Power account 1588 reflects settlement variances between the energy rates billed to customers and the energy rates invoiced by Hydro One.

The balance in the RSVA-GA account 1589 is due to differences between the GA revenue amounts billed to Non-RPP consumers and the calculated GA expense for Non-RPP consumers.

11. Disposition of Account 1595

ERH confirms that the disposition of residual balances for vintage Account 1595 have only been requested once the disposition balance is a year after the rate rider's sunset date has expired and the balances have been externally audited.

ERHDC has no balances in account 1595 to dispose as all residual balances were disposed in its 2021 Cost of Service application (EB-2020-0051). No 1595 Workform has been filed.

12. LRAM Variance Account (LRAMVA)

In accordance with the Board's Guidelines for Electricity Distributors CDM, at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service Rate Applications. Distributors may apply for the disposition of the LRAMVA balance in IRM Rate Applications if the balance is deemed significant by the applicant. All requests for disposition of the LRAMVA must be made together with carrying charges.

ERHDC proposes no disposition of Account 1568 LRAMVA balance with this Rate Application as all residual balances were disposed in its 2021 Cost of Service application (EB-2020-0051).

13. Tax Changes

In its Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors [EB-207-0673], the OEB determined a 50/50 sharing of the impact of currently known legislation tax changes as applied to the tax level reflected in the Board-approved base rates for distributors is appropriate. The tax allocation will be allocated to customer rate classes based on the last Board approved COS distribution revenue. The Board has determined that currently known tax changes from the level reflected in the Board-approved base rates will be reflected in the IRM adjustments.

ERHDC has completed the OEB's 2022 IRM Rate Generator Model (Tab "8. STS-Tax Change" and Tab "9. Shared Tax-Rate Rider") and calculated annual tax changes allocated to customer rate classes based on the 2021 Board Approved billing determinants and distribution rates (2021 COS file number EB-2020-0020). As there is no tax change from the 2021 year of the cost of service, the Incremental Tax Savings is \$nil.

14. Z-Factor Claims/ Incremental Capital Module (ICM)

ERHDC is not proposing to seek recovery for a Z-Factor claim or utilize the ICM option.

15. Proposed Distribution Rates and Bill Impacts

Bill impacts were derived for each rate class using the 2022 IRM Rate Generator Bill Impact calculation in Sheet 20. A detailed listing of customer bill impacts is set out under Sheet 20 of the 2022 IRM Rate Generator Model.

Table 8 provides the Bill Impact Summary for Average Monthly Volumes per rate class.

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Table 8 - Bill Impact Summary

Rate Class	Avg Monthly	Volume	RPP/Non-RPP	To	otal Current	To	otal Proposed	To	otal Bill Impact	Total Bill Impact	
	kWh	kW		Bill		Bill		(\$)		(%)	
Residential	750	ı	RPP	\$	130.32	\$	136.47	\$	6.15	4.72%	
General Service Less than 50 kW	2,386	1	RPP	\$	392.31	\$	409.34	\$	17.03	4.34%	
General Service 50 to 4,999 kW	44,361	115	Non-RPP	\$	7,917.06	\$	8,089.95	\$	172.89	2.18%	
Unmetered Scattered Load	456	ı	RPP	\$	80.42	\$	83.81	\$	3.39	4.22%	
Sentinel Lighting	81	-	Non-RPP	\$	19.28	\$	19.74	\$	0.46	2.39%	
Street Lighting Non-RPP	14,238	42	Non-RPP	\$	5,074.90	\$	5,379.62	\$	304.72	6.00%	
Street Lighting Non-RPP (Other)	4,508	13	Non-RPP	\$	1,839.53	\$	1,984.48	\$	144.95	7.88%	

16. Conclusion

In summary, total bill impacts are well below the rate mitigation threshold and ERHDC considers the proposed distribution rates and applicable disposition to be both reasonable and prudent.

Appendix A

Certificate of Evidence



CERTIFICATION OF EVIDENCE

I certify that to the best of my knowledge:

- a) the evidence filed in PUC's 2021 IRM application is accurate, complete and consistent with the requirements from Chapter 3 of the Board's *Filing Requirements for Electricity Distribution Rate Applications* last updated on June 24, 2021;
- b) the accuracy of the billing determinants for pre-populated models;
- c) that robust processes and internal controls are in place for the preparation, verification and oversight of variance account balances; and
- d) the evidence filed in support of this Application does not include any personal information, as identified in the certification requirements for personal information in Chapter 1 of the filing requirements.

Respectfully submitted,

Kelly McLellan, CPA, CMA

Km Leuan

Vice President, Finance & Corporate Support

ERHDC Managed Services

Dated at Sault Ste. Marie, Ontario, this 24th of November, 2021

Appendix B

2021 Current Tariff of Rates and Charges (2021 Rate Order EB-2020-0020)

Effective Date May 1, 2021
Implementation Date July 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0020

Effective Date May 1, 2021 Implementation Date July 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Serivce.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or serivce done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	21.70
Rate Rider for Recovery of (2021) Foregone Revenue Fixed - Rates Effective May 1, 2021 - effective until Apr	il	
30, 2022	\$	1.53
Rate Rider for Group 2 Accounts - Pole Attachment Variance and CCA - effective until April 30, 2022	\$	(2.07)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0184
Low Voltage Service Rate	\$/kWh	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for RSVA - Power - Global Adjustment - Applicable for only Non RPP Customers - effective until		
April 30, 2022	\$/kWh	0.0050
Rate Rider for Account 1568 - LRAM Variance Account - effective until April 30, 2026	\$/kWh	0.0006
Rate Rider for Recovery of (2021) Foregone Revenue Variable - Rates Effective May 1, 2021 - effective until		
April 30, 2022	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
	ψ/ ΚΥΥΤΙ	0.0000
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Effective Date May 1, 2021
Implementation Date July 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Standard Supply Service - Administrative Charge (if applicable)

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0.25

Effective Date May 1, 2021 Implementation Date July 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricty at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or serivce done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Service Charge	\$	31.66
Rate Rider for Recovery of (2021) Foregone Revenue Fixed - Rates Effective May 1, 2021 - effective until Ap	_	4.00
30, 2022	\$	1.29
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0260
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for RSVA - Power - Global Adjustment - Applicable for only Non RPP Customers - effective until		
April 30, 2022	\$/kWh	0.0050
Rate Rider for Group 2 Accounts - Pole Attachment Variance and CCA - effective until April 30, 2022	\$/kWh	(0.0021)
Rate Rider for Account 1568 - LRAM Variance Account - effective until April 30, 2026	\$/kWh	0.0015
Rate Rider for Recovery of (2021) Foregone Revenue Variable - Rates Effective May 1, 2021 - effective until		
April 30, 2022	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
	Ψ	0.000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
MONTHLY RATES AND CHARGES - Regulatory Component		
monthlet for the on model magnitude of the months		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Effective Date May 1, 2021
Implementation Date July 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Standard Supply Service - Administrative Charge (if applicable)

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0.25

Effective Date May 1, 2021 Implementation Date July 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose average peak demand is greater than, or is forecast to be greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or serivce done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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\$	196.43
\$/kW	4.6411
\$/kW	2.3267
\$/kW	0.8239
•	0.0050
\$/kW	(0.3609)
\$/kW	0.2591
\$/kWh	0.0004
\$/kW	2.5889
\$/kW	1.7589
\$/kW	2.9103
\$/kW	2.4365
\$/kWh	0.0030
\$/kWh	0.0004
\$/kWh	0.0005
	\$/kW \$/kW \$/kW \$/kWh \$/kW \$/kWh \$/kW \$/kW \$/kW

Effective Date May 1, 2021
Implementation Date July 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Standard Supply Service - Administrative Charge (if applicable)

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0.25

Effective Date May 1, 2021 Implementation Date July 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricty at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or serivce done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	15.42
Rate Rider for Recovery of (2021) Foregone Revenue Fixed - Rates Effective May 1, 2021 - effective until Apri 30, 2022	\$	0.63
30, 2022	Ψ	0.03
Distribution Volumetric Rate	\$/kWh	0.0197
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0024
Rate Rider for RSVA - Power - Global Adjustment - Applicable for only Non RPP Customers - effective until		
April 30, 2022	\$/kWh	0.0050
Rate Rider for Group 2 Accounts - Pole Attachment Variance and CCA - effective until April 30, 2022	\$/kWh	(0.0028)
Rate Rider for Account 1568 - LRAM Variance Account - effective until April 30, 2026	\$/kWh	(0.0006)
Rate Rider for Recovery of (2021) Foregone Revenue Variable - Rates Effective May 1, 2021 - effective until		
April 30, 2022	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
MONTHLY DATES AND CHARCES Descriptors Component		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Capacity based Necovery (CBN) - Applicable for Class B Custoffers	Φ/KVVII	0.0004

Effective Date May 1, 2021 Implementation Date July 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective Date May 1, 2021 Implementation Date July 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General Serivce customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or serivce done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection) Rate Rider for Recovery of (2021) Foregone Revenue Fixed - Rates Effective May 1, 2021 - effective until Apr	\$ il	3.39
30, 2022	\$	0.25
Distribution Volumetric Rate	\$/kW	27.3183
Low Voltage Service Rate	\$/kW	1.8361
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026 Rate Rider for RSVA - Power - Global Adjustment - Applicable for only Non RPP Customers - effective until	\$/kW	0.8173
April 30, 2022	\$/kWh	0.0050
Rate Rider for Group 2 Accounts - Pole Attachment Variance and CCA - effective until April 30, 2022	\$/kWh	(0.0061)
Rate Rider for Account 1568 - LRAM Variance Account - effective until April 30, 2026	\$/kW	(0.5741)
Rate Rider for Recovery of (2021) Foregone Revenue Variable - Rates Effective May 1, 2021 - effective until April 30, 2022	\$/kWh	0.0056
Retail Transmission Rate - Network Service Rate	\$/kW	1.9623
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3880
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective Date May 1, 2021 Implementation Date July 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Service Charge (per connection)	\$	1.27
Rate Rider for Recovery of (2021) Foregone Revenue Fixed - Rates Effective May 1, 2021 - effective until Apr		(2.22)
30, 2022	\$	(0.28)
Distribution Volumetric Rate	\$/kW	15.9433
Low Voltage Service Rate	\$/kW	1.7986
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8614
Rate Rider for RSVA - Power - Global Adjustment - Applicable for only Non RPP Customers - effective until		
April 30, 2022	\$/kWh	0.0050
Rate Rider for Group 2 Accounts - Pole Attachment Variance and CCA - effective until April 30, 2022	\$/kW	(1.7862)
Rate Rider for Account 1568 - LRAM Variance Account - effective until April 30, 2026	\$/kW	33.7000
Rate Rider for Recovery of (2021) Foregone Revenue Variable - Rates Effective May 1, 2021 - effective until		
April 30, 2022	\$/kWh	(0.0054)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9526
	•	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3596
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET NATES AND CHARGES - Regulatory component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Effective Date May 1, 2021
Implementation Date July 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Standard Supply Service - Administrative Charge (if applicable)

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0.25

Effective Date May 1, 2021 Implementation Date July 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or serivce done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$ 15.00
Account history	\$ 15.00
Returned Cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Effective Date May 1, 2021 Implementation Date July 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account Charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year	\$	44.50

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly Fixed Charge, per retailer	\$	41.70
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17

LOSS FACTORS

Effective Date May 1, 2021 Implementation Date July 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0673

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0567

Appendix C

2022 Proposed Tariff of Rates and Charges

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0022

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Serivce.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge	\$ \$	26.79
	\$	
Smart Metering Entity Charge - effective until December 31, 2022	Ψ	0.57
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.0067
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0055
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026		
	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2021-0022

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricty at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	32.66
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0268
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0055
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026		
	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2021-0022

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose average peak demand is greater than, or is forecast to be greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or serivce done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	202.62
Distribution Volumetric Rate	\$/kW	4.7873
Low Voltage Service Rate	\$/kW	2.3267
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	2.3816
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8239

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

approvou contourios or realizad una 2000 r acto		EB-2021-0022
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	/e	
	\$/kW	0.2591
Retail Transmission Rate - Network Service Rate	\$/kW	2.6041
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7907
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9274
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4805
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0022

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricty at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or serivce done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	15.91
Distribution Volumetric Rate	\$/kWh	0.0203
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0055
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026		
	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0022

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General Serivce customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or serivce done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.50
Distribution Volumetric Rate	\$/kW	28.1788
Low Voltage Service Rate	\$/kW	1.8361
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	1.9251
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8173
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026		
	\$/kW	(0.5741)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9737
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4131
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2021-0022

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or serivce done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.31
Distribution Volumetric Rate	\$/kW	16.4455
Low Voltage Service Rate	\$/kW	1.7986
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	1.7202
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8614
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026		
	\$/kW	33.7000
Retail Transmission Rate - Network Service Rate	\$/kW	1.9641
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3842
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0022

(1.00)

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or serivce done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Customer Administration

zastonici Administration	
Arrears certificate	\$ 15.00
Account history	\$ 15.00
Returned Cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2021-0022

Non-Payment of Account		
Late Payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at Meter - during regular hours	\$	65.00
Reconnection at Pole - during regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments) - Approved on an Interim Basis	\$	45.48

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly Fixed Charge, per retailer	\$	42.62
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	e	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)		
	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0673
Total Loss Factor - Primary Metered Customer < 5.000 kW	1.0567

Appendix D

2022 IRM Rate Generator Model

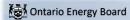
Quick Link

Ontario Energy Board's 2022 Electricity Distribution Rate Applications Webpage

		Version	1.0
Utility Name	Espanola Regional Hydro Distribution Corporation		
Assigned EB Number	EB-2021-0022		
	Tyler Kasubeck Regulatory Financial Analyst		
Phone Number			
	regulatory@ssmpuc.com		
We are applying for rates effective			
Rate-Setting Method	Price Cap IR		
Select the last Cost of Service rebasing year.	2021		
To determine the first year the continuity schedules in tab 3 will be generated for input, ar For all the the responses below, when selecting a year, select the year relating to the accorate of the year relating to the accorate of the year relating to the accorate of the year year.			
For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.	2019		
Determine whether scenario a or b below applies, then select the appropriate year.			
 a) If the account balances were last approved on a final basis, select the year of the year- end balances that were last approved for disposition on a final basis. 			
b) If the account balances were last approved on an interim basis, and	2019		
i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.			
 For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis Determine whether scenario a or b below applies, then select the appropriate year. 	2019		
 a) If the account balances were last approved on a final basis, select the year of the year- end balances that the balance was were last approved on a final basis. 			
 b) If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. 	2019		
4. Select the earliest vintage year in which there is a balance in Account 1595.	2014		
(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)			
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	No		
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	No		
7. Retail Transmission Service Rates: Espanola Regional Hydro Distribution Corporation is:	Fully Embedded		
Corporation is: 8. Have you transitioned to fully fixed rates?	No		
<u>Legend</u>			
Pale green cells represent input cells.			
Pale blue cells represent drop-down lists. The applicant should select the appropriate it	tem from the drop-down list.		



				20	15									2016									2017									2018								2019								2020						2021		Projected Int	rest on Dec-	1-2020 Balar	ces	2.1.7 RRR ⁵	4
Account Descriptions Account	Ope Prin America Jan 1	ning ripul Transactions Debts / th. as of (Contif) during 2015 2015	OEE.Approved Nepolition during A. 2001 A		ming Open reignt Interes on as of America in, 2011 Jan 1, 2	ng u latered (on on of like 14, 241 and	ONE Appears	nd laterer C n Adjustments' i d deringlikk	Cleaning Interest Assumeth as of Day No. 2007	Opening Principal Internation of 1 Jun 1, 2001	hamadism Seldy Deally during 2008	OEE Approach Disposition during 2004	Principal Adjustments during 2016	Closing Principal Balance as of Eur N, 2006	Amounts and		ground bloom milion Adjustmental ng 2016 during 2016	Cleaning linterest of American of t Day Nr. 2004	Opening Principal In Amendment of (C Jun 1, 2017	umartism Date/ reality sharing 2017	OEE Approval Disputition during 2007	Principal og Adjustmentel during 2007	Closing Principal Balance and Day Nr. 2007	Opening Interest of American of 7 Jan 1, 2017	latered Jun I to G Day 16, 2017	Skipponi b Signation Adju bring 2017 day	tercor Closing is discreted Amounts ing 2017 Day 14,	Account Opening Principal Account On Total Control Con	Transaction of of (Credit) during	hole/ Dispution d g 2000 Despution d	ned Principal oring Adjustments during 2008	Closing Principal Balance as of Day 14, 2008	Opening laterest laterest Amounts as of Eur S (los 1, 2001	Jan i to CEE Appear Disposition , 2008 during 200	d between C Adjustmental - during 2008		oning origin Transac ata as of (Credit) (Jako	rion Salis) CER. dering SER 2	gynaud Prin ion during Adjust Sit during	oigal Clealing manths Release as of g 2000 Day 51, 2000	Opening letterest letter Amounts as of Do Jun 1, 2009		ed Server Adjustments during 2001	Charles between Print Americans as of Sec. 20, 2007 [an	posing insigni Taumanti menanani (Ovolity d 1,3430	ion Date/ Disputitioning 2020 20	general Princip in during Adjustm (S) during	igal Chaing Princips arethi Baloner as g 2000 Dav Nr. 24	Opening between in of American of I I Jan I, 2000	broad Jan I to Dispos See Nr. 2020 desired	pored latence often Adjustmental (2000 sharing 2000	Closing between American co. of the TA, 2420 in	Principal Internal Neposition Dispositi oring 2001 - during 20 oterated by instructed OEB OEB	Halance as of the 14,3424 Adjusted for Disposition during 2001	An Elementary	jested laterest from Jon I, I II to Der II, 2621 on Der 2000 belanse adjusted for Inpublism during 2001	njertel Interest from Jan III to Apr 10, 2000 on the 2000 belower adjusted to deposition during 2001	Total Interest - T	Accessed that Chairm Disposition Varyhol	As of Elec N, 2020	Variance BRE vs. 3434 Rain (Principal + Inter
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Total Group I Enteron including Assessed 1985 - LAMPA repaired for discontinue																																								72.00 72.0			0 (12.550)	/12 MW	779.130	216.186		138300 868	e0 (C) 100	19797	0 11.00	11.000	632.836 0	372.665	2.001	1781		4125	20200	112880	



Data on this worksheet has been populated using your most re-	cent RRR filing.
If you have identified any issues, please contact the OEB.	
Have you confirmed the accuracy of the data helevy?	

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Customers	Metered kW for Non-RPP Customers (excluding WMP)		Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	32,014,348	0	543,805	0	0	C	32,014,348	0		2,918
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	9,573,312	. 0	1,354,361	0	0	C	9,573,312	0		381
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	14,098,142	32,414	12,798,662	32,091	0	C	14,098,142	32,414		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	123,636	0	10,764	0	0	C	123,636	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	23,555	67	907	2	0	C	23,555	67		
STREET LIGHTING SERVICE CLASSIFICATION	kW	304,412	969	304,412	968	0	C	304,412	969		
	Total	56,137,405	33,450	15,012,911	33,061	0	C	56,137,405	33,450	(3,299

Threshold Test

Total Claim (including Account 1568)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh) ²

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.



\$317,369

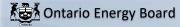
\$317,369

\$0.0057

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

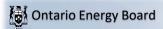


No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for		al	Total less WMP		а	Total less WMP	
Rate Class	% of Total kWh		WMP	1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	57.0%	88.5%	57.0%	55,674	(96)	(1,939)	11,205	27,053	83,309	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	17.1%	11.5%	17.1%	16,648	(13)	(580)	3,351	8,090	24,912	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	25.1%	0.0%	25.1%	24,517	0	(854)	4,934	11,914	36,687	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	215	0	(7)	43	104	322	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	41	0	(1)	8	20	61	0
STREET LIGHTING SERVICE CLASSIFICATION	0.5%	0.0%	0.5%	529	0	(18)	107	257	792	0
Total	100.0%	100.0%	100.0%	97,625	(108)	(3,400)	19,648	47,438	146,082	0

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed.

Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption

Rate Rider Recovery to be used below

kWh kWh kWh kWh kWh

Total GA \$ allocated

		Total Metered Non-RPP 2020	excluding WMP, Class A and Transition		to Current Class B	
		Consumption excluding WMP	Customers' Consumption)	% of total kWh	Customers	GA Rate Rider
		kWh	kWh			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	543,805	543,805	3.6%	\$365	\$0.0007
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,354,361	1,354,361	9.0%	\$910	\$0.0007
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	12,798,662	12,798,662	85.3%	\$8,596	\$0.0007
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	10,764	10,764	0.1%	\$7	\$0.0007
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	907	907	0.0%	\$1	\$0.0011
STREET LIGHTING SERVICE CLASSIFICATION	kWh	304,412	304,412	2.0%	\$204	\$0.0007
	Total	15.012.911	15.012.911	100.0%	\$10.083	



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

		Total Metered	Motored kW	Total Metered	Total Metered	Allocation of Group 1 Account Balances to All	Account Balances to Non-WMP Classes Only	Deferral/Variance Account Rate	Account Rate Rider for	Account 1568	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes ²	(If Applicable) ²	Rider ²	(if applicable) ²		Revenue Reconcilation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	32,014,348	0	32,014,348	0	175,207		0.0055		0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	9,573,312	0	9,573,312	0	52,409		0.0055		0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	14,098,142	32,414	14,098,142	32,414	77,198		2.3816		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	123,636	0	123,636	0	677		0.0055		0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	23,555	67	23,555	67	129		1.9251		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	304,412	969	304,412	969	1,667		1.7202		0.0000	

308,405.17

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

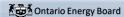


Summary - Sharing of Tax Change Forecast Amounts

	2021	2022
OEB-Approved Rate Base	\$ 7,464,399	\$ 7,464,399
OEB-Approved Regulatory Taxable Income	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate	-	0.0%
Combined Effective Tax Rate	26.5%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

- 1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
- 2. The OEB's proxy for taxable capital is rate base.

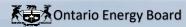


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

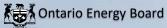
Rate Class		Re-based Billed Customers or Connections		Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	(0 0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	32,014,348		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	9,573,312		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	14,098,142	32,414	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	123,636		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	23,555	67	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	304,412	969	0	0.0000	kW
Total		EC 127 ADE	22 AEO	ć0		

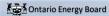


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	32,014,348	0	1.0673	34,168,914
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	32,014,348	0	1.0673	34,168,914
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	9,573,312	0	1.0673	10,217,596
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	9,573,312	0	1.0673	10,217,596
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5889	12,684,483	29,821		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7589	12,684,483	29,821		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9103	1,413,659	2,593		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metere	\$/kW	2.4365	1,413,659	2,593		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	123,636	0	1.0673	131,957
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	123,636	0	1.0673	131,957
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9623	23,555	67		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3880	23,555	67		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9526	304,412	969		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3596	304,412	969		



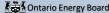
Uniform Transmission Rates	Unit		2020	2021 to Jun		2021 I to Dec		2022
Rate Description			Rate	Ra	ite			Rate
Network Service Rate	kW	\$	3.92	\$ 4.67	\$	4.90	\$	4.90
Line Connection Service Rate	kW	\$	0.97	\$ 0.77	\$	0.81	\$	0.81
Transformation Connection Service Rate	kW	\$	2.33	\$ 2.53	\$	2.65	\$	2.65
Hydro One Sub-Transmission Rates	Unit		2020	20	21			2022
Tryuro One Sub-Transmission Rates	Offic		2020					2022
Rate Description			Rate	Ra	ate			Rate
Network Service Rate	kW	\$	3.3980	\$		3.4778	\$	3.4778
Line Connection Service Rate	kW	\$	0.8045	\$		0.8128	\$	0.8128
Transformation Connection Service Rate	kW	\$	2.0194	\$		2.0458	\$	2.0458
Both Line and Transformation Connection Service Rate	kW	\$	2.8239	\$		2.8586	\$	2.8586
If needed, add extra host here. (I)	Unit		2020	20	21			2022
Rate Description			Rate	Ra	ate			Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$		-	\$	-
If needed, add extra host here. (II)	Unit		2020	20	21			2022
Rate Description			Rate	Ra	ite			Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$		-	\$	-
Law Valtera Suitabras Credit (if smill-ship antonna smill		Hi	storical 2020	Currer	nt 202	1	F	orecast 2022
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$							



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, 1 and M) are highlighted rates do not match the Hydro One Sub-transmission rates column E, 1 and M) are highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amour		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	\$ \$ \$ \$	al Connection Amount
	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00			\$0.00 \$0.00		\$ \$	- - -
	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00			\$0.00 \$0.00		\$ \$	-
	\$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00			\$0.00		\$	-
	\$0.00 \$0.00 \$0.00			\$0.00			\$0.00		\$	-
	\$0.00 \$0.00									
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				\$0.00			\$0.00		\$	-
				\$0.00			\$0.00		\$	-
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	Network			ine Connect	tion	Transfo	rmation Co	onnection		al Connection
									100	
										Amount
										27,990
										28,553
										24,162
										19,696
8,320	\$3.3980	\$ 28	3,271 8,320	\$0.8045		6,903	\$2.0194		\$	20,634
8,355	\$3.3980	\$ 28	3,391 8,355	\$0.8045		7,286	\$2.0194	\$ 14,713	\$	21,435
9,140	\$3.3980	\$ 31	,059 9,140	\$0.8045	\$ 7,353	7,958	\$2.0194	\$ 16,069		23,423
8,622	\$3.3980	\$ 29	9,297 8,622	\$0.8045	\$ 6,936	7,518	\$2.0194	\$ 15,181		22,118
6,792	\$3.3980	\$ 23	5,080 6,868	\$0.8045	\$ 5,526	5,667	\$2.0194	\$ 11,445		16,970
								\$ 14,698	\$	21,98
										24,482 27,771
					* 1,211			,		
112,444	\$ 3.3980	\$ 382				93,088	\$ 2.0194	\$ 187,981		279,217
	Network		L	ine Connect	tion	Transfo	rmation Co	nnection	Tota	al Connection
Units Billed	Rate	Amou	nt Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
				\$ -			\$ -		\$	-
										-
										-
										-
	\$ -			\$ -			\$ -		\$	-
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	Network		L	ine Connect	tion	Transfo	rmation Co	onnection	Tota	al Connection
Units Billed	Rate	Amou	nt Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
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	Network		L	ine Connect	tion	Transfo	rmation Co	onnection	Tota	al Connection
Units Billed	Rate	Amour	nt Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
44.04=			4							27 99
										28,55
	\$ 3.3980		1,638 9,933			8,008	\$ 2.0194		\$	24,16
	\$ 3.3980 \$ 3.3980		7,241 8,103 3,271 8,320			6,525 6,903	\$ 2.0194 \$ 2.0194		\$	19,69 20,63
8,320 8,355	\$ 3.3980 \$ 3.3980	\$ 28 \$ 28	3,271 8,320 3,391 8,355	\$ 0.8045 \$ 0.8045	\$ 6,693 \$ 6,722	6,903 7,286	\$ 2.0194 \$ 2.0194	\$ 13,941 \$ 14,713	\$	20,63 21,43
8.305		a 28	0,355	\$ 0.8045	p 0,722	7,286	\$ 2.0194	\$ 14,713 \$ 16.069	•	21,43
0.110		\$ 31	1,059 9,140	\$ 0.8045	\$ 7,353	7,958	\$ 2.0194	\$ 16,069	\$	23,42
9,140			9,297 8,622	\$ 0.8045	\$ 6,936	7,518	\$ 2.0194 \$ 2.0194	\$ 15,181 \$ 11,445	\$	22,11
9,140 8,622	\$ 3.3980	\$ 29				5,667			\$	
9,140 8,622 6,792	\$ 3.3980 \$ 3.3980	\$ 23	3,080 6,868	\$ 0.8045	\$ 5,526	3,007	\$ 2.0154	\$ 11,445	-	16,97
9,140 8,622 6,792 8,963	\$ 3.3980 \$ 3.3980 \$ 3.3980	\$ 23 \$ 30	3,080 6,868 0,455 9,056	\$ 0.8045	\$ 7,285	7,278	\$ 2.0194	\$ 14,698	\$	21,98
9,140 8,622 6,792 8,963 9,989	\$ 3.3980 \$ 3.3980 \$ 3.3980 \$ 3.3980	\$ 23 \$ 30 \$ 33	3,080 6,868 0,455 9,056 3,942 10,002	\$ 0.8045 \$ 0.8045	\$ 7,285 \$ 8,047	7,278 8,139	\$ 2.0194 \$ 2.0194	\$ 14,698 \$ 16,436	\$ \$	21,98 24,48
9,140 8,622 6,792 8,963	\$ 3.3980 \$ 3.3980 \$ 3.3980 \$ 3.3980	\$ 23 \$ 30 \$ 33	3,080 6,868 0,455 9,056	\$ 0.8045 \$ 0.8045	\$ 7,285 \$ 8,047	7,278	\$ 2.0194	\$ 14,698 \$ 16,436	\$	21,98 24,48
9,140 8,622 6,792 8,963 9,989	\$ 3.3980 \$ 3.3980 \$ 3.3980 \$ 3.3980 \$ 3.3980	\$ 23 \$ 30 \$ 33 \$ 38	8,080 6,868 0,455 9,056 3,942 10,002 3,885 11,443	\$ 0.8045 \$ 0.8045	\$ 7,285 \$ 8,047 \$ 9,206	7,278 8,139	\$ 2.0194 \$ 2.0194 \$ 2.0194	\$ 14,698 \$ 16,436 \$ 18,565	\$ \$	21,98 24,48 27,77
9,140 8,622 6,792 8,963 9,989 11,443	\$ 3.3980 \$ 3.3980 \$ 3.3980 \$ 3.3980 \$ 3.3980	\$ 23 \$ 30 \$ 33 \$ 38	8,080 6,868 0,455 9,056 8,942 10,002 8,885 11,443	\$ 0.8045 \$ 0.8045 \$ 0.8045	\$ 7,285 \$ 8,047 \$ 9,206 \$ 91,235	7,278 8,139 9,193	\$ 2.0194 \$ 2.0194 \$ 2.0194 \$ 2.02	\$ 14,698 \$ 16,436 \$ 18,565 \$ 187,981	\$ \$	16,970 21,983 24,482 27,777 279,217
	Units Billed Units Billed 11,617	11,617 \$3.3980 11,875 \$3.3980 9,311 \$3.3980 8,017 \$3.3980 8,320 \$3.3980 8,320 \$3.3980 8,320 \$3.3980 8,622 \$3.3980 8,622 \$3.3980 8,622 \$3.3980 11,443 \$3.3980 112,444 \$ \$3.3980 112,444 \$ \$3.3980 114,445 \$3.3980	Units Billed Rate Amou 11,617 \$3.3980 \$3 \$3 11,675 \$3.3980 \$4 9,311 \$3.3980 \$4 9,311 \$3.3980 \$2 8,355 \$3.3980 \$2 8,355 \$3.3980 \$2 8,355 \$3.3980 \$2 8,355 \$3.3980 \$2 8,355 \$3.3980 \$2 8,355 \$3.3980 \$2 8,355 \$3.3980 \$3 8,022 \$3.3980 \$2 8,0792 \$3.3980 \$3 8,072 \$3.3980 \$3 8,072 \$3.3980 \$3 11,443 \$3.3980 \$3 11,444 \$3 11,444 \$3.344 \$4 11,444 \$4 11	Units Billed Rate Amount Units Billed 11,617 \$3.3980 \$39,476 11,875 \$3.3980 \$40,350 11,989 9,311 \$3.3980 \$40,350 11,989 9,311 \$3.3980 \$2,27241 8,102 8,320 \$2.3980 \$2,27241 8,102 8,320 \$2.3980 \$2,27241 8,102 8,320 \$3.3980 \$2,231 8,320 8,320 \$3.3980 \$2,237 8,322 8,3380 \$2,237 8,322 8,3380 \$2,237 8,322 8,3380 \$2,345 1,443 8,3380 \$3,455 1,056 8,663 \$3.3800 \$3,455 1,056 8,663 \$3.3800 \$3,455 1,056 8,663 \$3.3800 \$3,455 1,056 8,663 \$3.3800 \$3,455 1,056 1,064 \$3.3800 \$3,455 1,065 8,665 \$3.3800 \$3,455 1,066 8,665 \$3.3800 \$3,455 1,066 8,665 \$3.3800 \$3,455 1,066 8,665 \$3.3800 \$3,455 1,066 8,665 \$3.3800 \$3,455 1,066 8,665 \$3.3800 \$3,455 1,066 8,665 \$3.3800 \$3,455 1,066 8,665 \$3.3800 \$3,455 1,066 8,665 \$3.3800 \$3,455 1,066 8,665 \$3.3800 \$3,455 1,066 8,665 \$3.3800 \$3,455 1,066 1,067 \$3.3800 \$3,475 1,066 1,167 \$3.3900 \$3,9,476 1,1686 1,1677 \$3.3900 \$3,9,476 1,1686 1,1677 \$3.3900 \$3,9,476 1,1681 1,1617 \$3.3900 \$3,9,476 1,1686 1,1677 \$3.3900 \$3,9,476 1,1686 1,1675 \$3.3900 \$3,9,476 1,1686 1,1677 \$3.3900 \$3,9,476 1,1686 1,1677 \$3.3900 \$3,9,476 1,1686 1,1677 \$3.3900 \$3,9,476 1,1686 1,1677 \$3.3900 \$3,9,476 1,1686 1,1677 \$3.3900 \$3,9,476 1,1686 1,1677 \$3.3900 \$3,9,476 1,1686 1,1677 \$3.3900 \$3,9,476 1,1671 1,1677 \$3.3900 \$3,9,476 1,1671 1,1677 \$3.3900 \$3,9,476 1,1671 1,1677 \$3.3900 \$3,9,476 1,1671 1,1677 \$3.3900 \$3,9,476 1,1671 1,1677 \$3.3900 \$3,9,476 1,1671 1,1677 \$3.3900 \$3,9,476 1,1671 1,1677 \$3.3900 \$3,9,476 1,1671 1,1675 \$3.3900 \$3,9,476 1,1671 1,1675 \$3.3900 \$3,9,476 1,1671 1,1675 \$3.3900 \$3,9,476 1,1671 1,1675 \$3.3900 \$3,9,476 1,1671 1,1671	Units Billed Rate Amount Units Billed Rate 11,617 \$3,3980 \$39,476 11,875 \$3,3980 \$40,350 11,994 \$30,9045 8,017 \$3,3980 \$2,27241 8,103 \$30,9045 8,320 \$3,3980 \$27,241 8,103 \$30,9045 8,320 \$3,3980 \$22,241 8,103 \$30,9045 8,320 \$3,3980 \$29,277 8,322 \$3,9800 \$29,277 8,322 \$3,9800 \$29,277 8,322 \$3,9800 \$20,297 8,322 \$3,9800 \$20,297 8,322 \$3,9800 \$20,297 8,322 \$3,0900 \$30,455 8,063 \$3,3980 \$30,455 112,444 \$3,3,9800 \$382,080 112,444 \$3,3,9800 \$382,080 112,444 \$3,3,9800 \$382,080 112,444 \$3,3,9800 \$382,080 112,444 \$40,0000 112,444 \$40,0	Units Billed Rate Amount Units Billed Rate Amount 11,617 \$ 33,3980 \$ 39,476 \$ 11,869 \$ 03,8045 \$ 9,388 \$ 11,875 \$ 33,3980 \$ 40,350 \$ 11,994 \$ 03,8045 \$ 9,569 \$ 9,311 \$ 33,3980 \$ 31,638 \$ 9,933 \$ 03,8045 \$ 7,969 \$ 8,017 \$ \$3,3980 \$ 27,241 \$ 8,103 \$ 03,8045 \$ 6,519 \$ 8,320 \$ 23,3980 \$ 22,271 \$ 8,202 \$ 03,8045 \$ 6,519 \$ 8,325 \$ 23,3980 \$ 22,271 \$ 8,202 \$ 03,8045 \$ 6,722 \$ 9,140 \$ 23,8050 \$ 5 6,722 \$ 9,140 \$ 23,8045 \$ 7,285 \$ 6,792 \$ 33,880 \$ 22,277 \$ 8,622 \$ 03,8045 \$ 6,722 \$ 8,663 \$ 33,980 \$ 30,435 \$ 9,050 \$ 30,8045 \$ 6,356 \$ 6,792 \$ 8,663 \$ 33,980 \$ 33,845 \$ 9,050 \$ 30,8045 \$ 7,285 \$ 8,696 \$ 33,3800 \$ 33,825 \$ 11,443 \$ 33,3800 \$ 33,835 \$ 11,443 \$ 30,8045 \$ 9,205 \$ 11,443 \$ 33,3800 \$ 33,825 \$ 11,443 \$ 30,8045 \$ 9,205 \$ 11,444 \$ 80,8045 \$ 9,205 \$ 11,402 \$ 9,904 \$ 8,044 \$ 11,403	Units Billed Rate	Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate 11,617 \$33,3980 \$ 39,476 11,875 \$3,3980 \$ 40,350 11,984 \$0,8045 \$ 9,388 9,212 \$2,0194 8,017 \$3,3980 \$ 27,241 8,103 \$0,8045 \$ 6,519 8,320 \$23,3980 \$ 22,241 8,103 \$0,8045 \$ 6,519 8,320 \$3,3980 \$ 22,241 8,103 \$0,8045 \$ 6,519 8,320 \$3,3980 \$ 22,271 8,320 \$0,8045 \$ 6,693 8,020 \$23,3980 \$ 22,271 8,320 \$0,8045 \$ 6,693 8,020 \$3,3980 \$ 22,277 8,022 \$0,8045 \$ 6,722 7,268 \$2,0194 8,052 \$3,3980 \$ 22,277 8,022 \$0,8045 \$ 6,722 7,268 \$2,0194 8,052 \$3,3980 \$ 22,277 8,022 \$0,8045 \$ 6,396 8,722 \$7,268 \$2,0194 8,053 \$3,3980 \$ 30,455 \$ 9,059 8,069 \$3,3,3980 \$ 30,455 \$ 9,059 11,443 \$3,3980 \$ 33,855 11,444 \$0,9084 \$ 8,0045 11,443 \$3,3980 \$ 382,080 113,406 \$0,8045 \$ 9,205 113,406 \$0,8045 \$ 9,308 11,414 \$0,	Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount 11,617 \$3.3980 \$ 39,476	Units Billed Rate Amount Units Billed Rate Amo



IESO		Network		Lin	ne Connection	1	Transfo	rmation Co	nnection	Total Connec
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$	\$ 4.6700	\$ -		\$ 0.7700 \$			\$ 2.5300	\$ -	\$
February	- 5	\$ 4.6700	\$ -		\$ 0.7700 \$ \$ 0.7700 \$		-	\$ 2.5300	\$ - \$ -	\$
March	-	\$ 4.6700	\$ - \$ -				-	\$ 2.5300 \$ 2.5300	s -	\$ \$
April May			\$ - \$ -		\$ 0.7700 \$ \$ 0.7700 \$		-	\$ 2.5300	\$ -	\$
June		\$ 4.6700	\$ -	-	\$ 0.7700 \$		-	\$ 2.5300	\$ -	\$
July	-	\$ 4.9000	\$ -		\$ 0.8100 \$	-		\$ 2.6500	\$ -	\$
August	- :	\$ 4.9000	\$ -		\$ 0.8100 \$	-	-	\$ 2.6500	\$ -	\$
September	- :	\$ 4.9000	\$ -		\$ 0.8100 \$	-	-	\$ 2.6500	\$ -	\$
October	- :	\$ 4.9000	\$ -	-	\$ 0.8100 \$	-	-	\$ 2.6500	\$ -	\$
November	- :		\$ -	-	\$ 0.8100 \$		-	\$ 2.6500	\$ -	\$
December	- :	\$ 4.9000	\$ -	-	\$ 0.8100 \$	-	-	\$ 2.6500	\$ -	\$
Total	- :	\$ -	\$ -		\$ - \$	-		\$ -	\$ -	\$
Hydro One		Network		Lin	ne Connection	1	Transfo	rmation Co	nnection	Total Connec
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,617	\$ 3.4778			\$ 0.8128 \$	9,485	9,212	\$ 2.0458	\$ 18,845	\$ 2
February	11,875		\$ 41,297		\$ 0.8128 \$		9,401	\$ 2.0458	\$ 19,232	\$ 2
March	9,311		\$ 32,381		\$ 0.8128 \$		8,008	\$ 2.0458	\$ 16,382	\$ 2
April	8,017		\$ 27,881		\$ 0.8128 \$		6,525	\$ 2.0458	\$ 13,349	\$ 1
May	8,320		\$ 28,935		\$ 0.8128 \$		6,903	\$ 2.0458	\$ 14,123	\$ 2
June	8,355		\$ 29,058		\$ 0.8128 \$		7,286	\$ 2.0458	\$ 14,905	\$ 2
July	9,140		\$ 31,788		\$ 0.8128 \$		7,958	\$ 2.0458	\$ 16,280	\$ 2
August	8,622		\$ 29,985		\$ 0.8128 \$		7,518	\$ 2.0458	\$ 15,380	\$ 2
September	6,792		\$ 23,622		\$ 0.8128 \$		5,667	\$ 2.0458	\$ 11,594	\$ 1
October	8,963	\$ 3.4778	\$ 31,170	9,056	\$ 0.8128 \$		7,278	\$ 2.0458	\$ 14,890	\$ 2
November December	9,989 11,443		\$ 34,739 \$ 39,798	10,002 11,443	\$ 0.8128 \$ \$ 0.8128 \$		8,139 9.193	\$ 2.0458 \$ 2.0458	\$ 16,650 \$ 18.807	\$ 2 \$ 2
	, .						.,			
Total	112,444	\$ 3.48	\$ 391,059		\$ 0.81 \$		93,088	\$ 2.05	\$ 190,439	\$ 28
Extra Host Here (I)		Network			ne Connection			rmation Co		Total Connec
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February	- :		\$ - \$ -		\$ - \$ \$ - \$			\$ - \$ -	\$ - \$ -	\$ \$
March	- :	\$ - \$ -	\$ - \$ -	-	\$ - 5	-	-	\$ - \$ -	\$ - \$ -	\$
	- ;	· -					-	\$ - \$ -	\$ -	
April	- ;	\$ - \$ -	\$ - \$ -	-	\$ - \$ \$ - \$		-	\$ - \$ -		\$
May	- ;						-	\$ -	\$ - \$ -	\$
June July		\$ - \$ -	\$ - \$ -	-	\$ - \$ \$ - \$	-	-	\$ - \$ -	\$ -	\$ \$
	- ;	\$ - \$ -	\$ - \$ -		\$ - 5		-	\$ -	\$ -	\$
August September	- ;	\$ - \$ -	\$ - \$ -		\$ - 5		-	\$ -	\$ -	\$
October	- ;	· -			\$ - 5		-	\$ -	\$ -	\$
November	- :	\$ - \$ -	\$ - \$ -		\$ - 5		-	\$ - \$ -	\$ -	\$
December		\$ - \$ -	\$ -		\$ - 5			\$ -	\$ -	\$
Total	- :	\$ -	\$ -		\$ - \$	-		\$ -	\$ -	\$
extra Host Here (II)		Network		Lin	ne Connection	1	Transfo	rmation Co	nnection	Total Connec
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	s -	_	s - s			s -	\$ -	\$
February		\$ -	\$ -		\$ - \$		-	\$ -	\$ -	\$
March	- 3	\$ -	\$ -		\$ - \$	-		\$ -	š -	\$
April			\$ -		\$ - 5		-	\$ -	s -	s
May			\$ -		\$ - \$			\$ -	š -	\$
June			\$ -		\$ - 5		-	\$ -	s -	s
July			\$ -		\$ - 5		-	\$ -	\$ -	\$
August			š -		\$ - 5		-	\$ -	š -	Š
September			š -		\$ - 5		-	\$ -	š -	Š
October		s -	\$ -		\$ - \$			\$ -	š -	\$
November		\$ -	\$ -		\$ - \$			\$ -	š -	\$
December	- 1		\$ -	-	\$ - \$	-	-	\$ -	\$ -	\$
Total	- :	\$ -	\$ -		\$ - \$	-		\$ -	\$ -	\$
Total		Network		Lin	ne Connection	1	Transfo	rmation Co	nnection	Total Connec
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,617	\$ 3.4778	\$ 40,403	11,669	\$ 0.8128 \$	9,485	9,212	\$ 2.0458	\$ 18,845	\$ 2
February	11,875		\$ 41,297		\$ 0.8128 \$		9,401	\$ 2.0458	\$ 19,232	\$ 2
March	9,311	\$ 3.4778	\$ 32,381	9,933	\$ 0.8128 \$	8,073	8,008	\$ 2.0458	\$ 16,382	\$ 2
April	8,017		\$ 27,881	8,103	\$ 0.8128 \$	6,586	6,525	\$ 2.0458	\$ 13,349	\$ 1
May	8,320		\$ 28,935	8,320	\$ 0.8128 \$	6,762	6,903	\$ 2.0458	\$ 14,123	\$ 2
June	8,355		\$ 29,058		\$ 0.8128 \$		7,286	\$ 2.0458	\$ 14,905	\$ 2
July	9,140	\$ 3.4778	\$ 31,788	9,140	\$ 0.8128 \$	7,429	7,958	\$ 2.0458	\$ 16,280	\$ 2
August	8,622	\$ 3.4778	\$ 29,985	8,622	\$ 0.8128 \$	7,008	7,518	\$ 2.0458	\$ 15,380	\$ 2
September	6,792		\$ 23,622	6,868	\$ 0.8128 \$		5,667	\$ 2.0458	\$ 11,594	\$ 1
October	8,963		\$ 31,170		\$ 0.8128 \$		7,278	\$ 2.0458	\$ 14,890	\$ 2
November	9,989		\$ 34,739	10,002	\$ 0.8128 \$	8,130	7,278 8,139	\$ 2.0458	\$ 16,650	\$ 2
December	11,443	\$ 3.4778	\$ 34,739	11,443	\$ 0.8128 \$	9,301	9,193	\$ 2.0458	\$ 18,807	\$ 2
Total	112,444				\$ 0.81 \$	-,	93,088		\$ 190,439	\$ 28
i Otal	112,444	a 3.48	a 391,059	113,406	φ U.81 \$					
							Low Voltage Switch	hgear Cred	lit (if applicable)	\$
						Total including	deduction for Low	Voltage Sv	vitchgear Credit	\$ 28
						Total including	deduction for Low	Voltage Sv	vitchgear Credit	\$ 28

13. RTSR - Current Wholesale



The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO		Network		L	ine Connect	ion	Transfo	rmation Co	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		mount
	Onito Dinoc			Omito Dinou			Onito Dinou				oun
January February	-	\$ 4.9000 \$ 4.9000		-	\$ 0.8100 \$ 0.8100		-	\$ 2.6500 \$ 2.6500	\$ - \$ -	\$	-
March		\$ 4.9000	\$ - \$ -		\$ 0.8100	\$ - \$ -		\$ 2.6500	\$ - \$ -	\$ \$	
April	_	\$ 4.9000	\$ -	_	\$ 0.8100	\$ -	_	\$ 2.6500	š -	\$	-
May		\$ 4.9000	š -		\$ 0.8100	\$ -		\$ 2.6500	\$ -	\$	-
June	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$	-
July	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$	-
August	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$	-
September	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$	-
October November	-	\$ 4.9000 \$ 4.9000	\$ - \$ -	-	\$ 0.8100 \$ 0.8100	\$ - \$ -	-	\$ 2.6500 \$ 2.6500	\$ - \$ -	\$ \$	-
December		\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$	-
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Hydro One		Network		L	ine Connect	ion	Transfo	rmation Co	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		mount
January February	11,617 11,875	\$ 3.4778 \$ 3.4778	\$ 40,403 \$ 41,297	11,669 11,894	\$ 0.8128 \$ 0.8128	\$ 9,485 \$ 9,667	9,212 9,401	\$ 2.0458 \$ 2.0458	\$ 18,845 \$ 19,232	\$ \$	28,330 28,900
March	9,311	\$ 3.4778	\$ 32,381	9,933	\$ 0.8128	\$ 8,073	8,008	\$ 2.0458	\$ 19,232 \$ 16,382	\$	24,456
April	8,017	\$ 3.4778	\$ 27,881	8,103		\$ 6,586	6,525	\$ 2.0458	\$ 13,349	s	19,936
May	8,320	\$ 3.4778	\$ 28,935	8,320	\$ 0.8128	\$ 6,762	6,903	\$ 2.0458	\$ 14,123	s	20,886
June	8,355	\$ 3.4778	\$ 29,058	8,355	\$ 0.8128	\$ 6,791	7,286	\$ 2.0458	\$ 14,905	\$	21,697
July	9,140	\$ 3.4778	\$ 31,788	9,140	\$ 0.8128	\$ 7,429	7,958	\$ 2.0458	\$ 16,280	\$	23,709
August	8,622	\$ 3.4778	\$ 29,985	8,622		\$ 7,008	7,518	\$ 2.0458	\$ 15,380	\$	22,388
September	6,792	\$ 3.4778	\$ 23,622	6,868		\$ 5,583	5,667	\$ 2.0458	\$ 11,594	\$	17,177
October	8,963	\$ 3.4778	\$ 31,170	9,056	\$ 0.8128	\$ 7,360	7,278	\$ 2.0458	\$ 14,890	\$	22,250
November	9,989	\$ 3.4778	\$ 34,739	10,002	\$ 0.8128	\$ 8,130	8,139	\$ 2.0458	\$ 16,650	\$	24,780
December	11,443	\$ 3.4778	\$ 39,798	11,443	\$ 0.8128	\$ 9,301	9,193	\$ 2.0458	\$ 18,807	\$	28,108
Total	112,444	\$ 3.48	\$ 391,059	113,406	\$ 0.81	\$ 92,177	93,088	\$ 2.05	\$ 190,439	\$	282,615
Add Extra Host Here (I)		Network		L	ine Connect	ion	Transfo	rmation Co	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	А	mount
January		s -	s -	_	s -	s -	_	s -	s -	s	
February		\$ -	s -			\$ -		\$ -	\$ -	s	
March	_	\$ -	š -	_	\$ - \$ -	\$ -	_	\$ -	š -	\$	-
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
May		\$ -	\$ -	-	\$ -	\$ -	-	s -	S -	\$	-
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	
Total	-	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$	
Add Extra Host Here (II)		Network		L	ine Connect	ion	Transfo	rmation Co	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	-	s -	s -	-	s -	s -	-	s -	S -	s	-
January February	-	\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -		-
January February March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
February	- - - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	-	\$ -	\$ - \$ - \$ - \$ -	- - -		\$ - \$ - \$ - \$ -		-
February March April	- - - -	\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	- - - -	\$ - \$ -	\$ - \$ -	\$	- - - -
February March	- - - - -	\$ - \$ - \$ -	\$ - \$ - \$ -	-	\$ - \$ - \$ -	\$ - \$ - \$ -	- - - -	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$	- - - -
February March April May June July	:	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	-	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	- - - - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$	- - - - -
February March April May June July August	-	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	-	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$	- - - - - -
February March April May June July August September	- - - - - - - -	\$ - \$ - \$ 5 - \$ 5 - \$ 5 - \$ -	\$ - \$ 5 - \$ 7 - 5	- - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -		- - - - - - - -	\$ - \$ 5 - \$ 5 - \$ 7 - 5 - 7	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	* * * * * * * * * *	- - - - - - -
February March April May June July August September October	- - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 5 - \$ 7 - 5	-	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		- - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		- - - - - - - -
February March April May June July August September October November	- - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - -	\$ - - - - - - - - - - - - - - - - - - -	\$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		
February March Apri May June July August September October November		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 5 - \$ 7 - 5	- - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		-	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 5 - \$ 6 - \$ 7 - 5 7		-
February March April May June July August September October November December		5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - - - - - - - - - - - - - - - - - - -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		
February March April May June July August September October November		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - - - - - - - - - - - - - - - - - - -		5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ -		Connection
February March Apri May June July August September October November December	Units Billed	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - - - - - - - - - - - - - - - - - - -	Transfe	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
February March April May June July August September October November December Total Total Month		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$	\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	mount
February March Apri May June July August September October November December Total **Total Month January	11,617	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 9,212	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	28,330
February March April May June July August September October November December Total Total Month	11,617 11,875 9,311	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$ \$	9,212 9,401 8,008	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	28,330 28,900 24,456
February March April May June July August September October November December Total Total Month January February March April	11,617 11,875 9,311 8,017	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 11,669 11,894 9,933 8,103	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	9,212 9,401 8,008 6,525	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	28,330 28,900 24,456 19,936
February March Apri May June July August September October November December Total Total Month January February March Apri May	11,617 11,875 9,311 8,017 8,320	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$	Units Billed 11,669 11,894 9,933 8,103	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ -	9,212 9,401 8,008 6,525 6,903	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	28,330 28,900 24,456 19,936 20,886
February March April May June July August September October November December Total Total Month January February March April May June	11,617 11,875 9,311 8,017 8,320 8,355	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 11,669 11,894 9,933 8,103 8,320 8,350	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	9,212 9,401 8,008 6,525 6,903 7,286	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	28,330 28,900 24,456 19,936 20,886 21,697
February March Apri May June July August September October November December Total Total Month January February March Apri May June July	11,617 11,875 9,311 8,017 8,320 8,355 9,140	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$	Units Billed 11,669 11,894 9,933 8,103 8,320 8,355 9,140	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ -	9,212 9,401 8,008 6,525 6,903 7,286 7,958	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	28,330 28,900 24,456 19,936 20,886 21,697 23,709
February March April May June July August September October November December Total Total Month January February March April May June July August	11,617 11,875 9,311 8,017 8,320 8,355 9,140 8,622	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 11,669 11,894 9,933 8,103 8,320 8,355 9,140 8,622	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	9,212 9,401 8,008 6,525 6,903 7,286 7,958 7,518	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	28,330 28,900 24,456 19,936 20,886 21,697 23,709 22,388
February March Apri May June July August September October November December Total Total Month January February March Apri May June July August September	11,617 11,875 9,311 8,017 8,320 8,355 9,140 8,622 6,792	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 11,669 11,894 9,933 8,103 8,320 8,355 9,140 8,622 6,888	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 9,212 9,401 8,008 6,525 6,903 7,286 7,518 5,667	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	28,330 28,900 24,456 19,936 20,886 21,697 23,709 22,388 17,177
February March April May June July August September October November December Total Total Month January February March April May June July August September October	11,617 11,875 9,311 8,017 8,320 8,355 9,140 8,622 6,792 8,963	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 11,669 11,894 9,933 8,103 8,320 8,355 9,140 8,622 6,888	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	9,212 9,401 8,008 6,525 6,903 7,286 7,518 5,667 7,278	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	28,330 28,900 24,456 19,936 20,886 21,697 23,709 22,388 17,177 22,250
February March Apri May June July August September October November December Total Month January February March Apri May June July August September October	11,617 11,875 9,311 8,017 8,320 8,355 9,140 8,622 6,792 8,963 9,989	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 11,669 11,894 9,933 8,103 8,320 8,355 9,140 8,622 6,888 9,056 10,002	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 9,212 9,401 8,008 6,525 6,903 7,286 7,958 7,518 5,667 7,278 8,139	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	28,330 28,900 24,456 19,936 20,886 21,697 23,709 22,388 17,177 22,250 24,780
February March Apri May June July August September October November December Total Month January February March Apri May June July August September October November December	11,617 11,875 9,311 8,017 8,320 8,355 9,140 8,622 6,792 8,963 9,989 11,443	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 11,669 11,894 9,933 8,103 8,325 9,144 8,622 6,888 9,056 10,002 11,443	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	9,212 9,401 8,008 6,525 6,903 7,286 7,518 5,667 7,278	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	28,330 28,900 24,456 19,936 20,886 21,697 23,709 22,388 17,177 22,250 24,780 28,108
February March Apri May June July August September October November December Total Month January February March Apri May June July August September October	11,617 11,875 9,311 8,017 8,320 8,355 9,140 8,622 6,792 8,963 9,989	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 11,669 11,894 9,933 8,103 8,320 8,355 9,140 8,622 6,888 9,056 10,002	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 9,212 9,401 8,008 6,525 6,903 7,286 7,958 7,518 5,667 7,278 8,139	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	28,330 28,900 24,456 19,936 20,886 21,697 23,709 22,388 17,177 22,250 24,780
February March Apri May June July August September October November December Total Month January February March Apri May June July August September October November December	11,617 11,875 9,311 8,017 8,320 8,355 9,140 8,622 6,792 8,963 9,989 11,443	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 11,669 11,894 9,933 8,103 8,325 9,144 8,622 6,888 9,056 10,002 11,443	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 9,212 9,401 8,008 6,525 6,903 7,286 7,518 5,667 7,278 8,139 9,193	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	28,330 28,900 24,456 19,936 20,886 21,697 23,709 22,388 17,177 22,250 24,780 28,108
February March Apri May June July August September October November December Total Month January February March Apri May June July August September October November December	11,617 11,875 9,311 8,017 8,320 8,355 9,140 8,622 6,792 8,963 9,989 11,443	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 11,669 11,894 9,933 8,103 8,325 9,144 8,622 6,888 9,056 10,002 11,443	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ \$ -	Units Billed 9.212 9.401 8.008 6.525 6.903 7.286 7.958 7.518 5.667 7.278 8.139 9.193	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	28,330 28,900 24,456 19,936 20,886 21,697 23,709 22,388 17,177 22,250 24,780 28,108



Current

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	34,168,914	0	235,766	60.6%	237,150	0.0069
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	10,217,596	0	65,393	16.8%	65,777	0.0064
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5889		29,821	77,204	19.9%	77,657	2.6041
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9103		2,593	7,546	1.9%	7,591	2.9274
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	131,957	0	845	0.2%	849	0.0064
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9623		67	131	0.0%	132	1.9738
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9526		969	1,892	0.5%	1,903	1.9641
The purpose of this table is to re-align the current	RTS Connection Rates to recover current wholesale connection costs.							0	A 25
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	34,168,914	0	170,845	61.5%	173,932	0.0051
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	10,217,596	0	45,979	16.6%	46,810	0.0046
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7589		29,821	52,452	18.9%	53,400	1.7907
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4365		2,593	6,318	2.3%	6,432	2.4805
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	131,957	0	594	0.2%	605	0.0046
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3880		67	93	0.0%	95	1.4131
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3596		969	1,317	0.5%	1,341	1.3842
The purpose of this table is to update the re-aligner	d RTS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	34,168,914	0	237,150	60.6%	237,150	0.0069
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	10,217,596	0	65,777	16.8%	65,777	0.0064
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6041		29,821	77,657	19.9%	77,657	2.6041
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9274		2,593	7,591	1.9%	7,591	2.9274
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	131,957	0	849	0.2%	849	0.0064
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9738		67	132	0.0%	132	1.9737
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9641		969	1,903	0.5%	1,903	1.9641
The purpose of this table is to update the re-aligner	d RTS Connection Rates to recover future wholesale connection costs.								
Rate Class						B.III. a	Dillad	Forecast	Proposed
	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR- Connection
Residential Service Classification	Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate	Unit \$/kWh	•	•	Billed kW				
Residential Service Classification General Service Less Than 50 kW Service Classification	·	\$/kWh	0.0051 0.0046	Billed kWh	0	Amount 173,932 46,810	Amount % 61.5% 16.6%	Billing 173,932 46,810	Connection
General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW	0.0051 0.0046 1.7907	Billed kWh 34,168,914	0 0 29,821	Amount 173,932 46,810 53,400	Amount % 61.5% 16.6% 18.9%	Billing 173,932 46,810 53,400	0.0051 0.0046 1.7907
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW	0.0051 0.0046 1.7907 2.4805	Billed kWh 34,168,914 10,217,596	0 0 29,821 2,593	Amount 173,932 46,810 53,400 6,432	61.5% 16.6% 18.9% 2.3%	173,932 46,810 53,400 6,432	0.0051 0.0046 1.7907 2.4805
General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0051 0.0046 1.7907 2.4805 0.0046	Billed kWh 34,168,914	0 0 29,821 2,593 0	173,932 46,810 53,400 6,432 605	61.5% 16.6% 18.9% 2.3% 0.2%	173,932 46,810 53,400 6,432 605	0.0051 0.0046 1.7907 2.4805 0.0046
General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW	0.0051 0.0046 1.7907 2.4805	Billed kWh 34,168,914 10,217,596	0 0 29,821 2,593	Amount 173,932 46,810 53,400 6,432	61.5% 16.6% 18.9% 2.3%	173,932 46,810 53,400 6,432	0.0051 0.0046 1.7907 2.4805



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

Price Escalator	3.30%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	2,920	Effective Year of Residential Rate Design Transition (yyyy)	2021
Choose Stretch Factor Group	II	Price Cap Index	3.15%	Billed kWh for Residential Class (approved in the last CoS)		OEB-approved # of Transition Years	5
Associated Stretch Factor Value	0.15%			Pate Design Transition Vears Left	4		

Rate Design Transition Years Left

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	21.7		0.0184		3.15%	26.79	0.0142	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	31.66		0.026		3.15%	32.66	0.0268	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	196.43		4.6411		3.15%	202.62	4.7873	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	15.42		0.0197		3.15%	15.91	0.0203	
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.39		27.3183		3.15%	3.50	28.1788	
STREET LIGHTING SERVICE CLASSIFICATION	1.27		15.9433		3.15%	1.31	16.4455	
microFIT SERVICE CLASSIFICATION	4.55					4.55		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	21.7000	760,368	56.0%	11.0%	4.27	67.0%	25.97	909,989
Current Residential Variable Rate (inclusive of R/C adj.)	0.0184	598,190	44.0%			33.0%	0.0138	448,642
		1,358,558	1					1,358,631

The Rate Design Transition has calculated a monthly fixed charge greater than or equal to \$4. Please refer to Section 3.2.3 of the Chapter 3 Filing Requirements for mitigation instructions.

 $^{^{\}rm 1}$ These are the residential rates to which the Price Cap Index will be applied to.

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Update the following rates if an OEB Decision has been issued at the time of completing this application

Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2021
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

Smart Meter Entity Charge (SME)

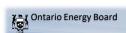
Smart Meter Entity Charge (SME)	Ş	0.57
Distribution Rate Protection (DRP) Amount (Applicable to LDCs under		
the Distribution Pate Protection program):	ė.	20.00

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** ' ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.20%	45.48
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24	2.20%	106.53
Monthly fixed charge, per retailer	\$	41.70	2.20%	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04	2.20%	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62	2.20%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)	2.20%	(0.63)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.52	2.20%	0.53
Processing fee, per request, applied to the requesting party	\$	1.04	2.20%	1.06
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.17	2.20%	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)		2.00	2.20%	2.04

^{*} inflation factor subject to change pending OEB approved inflation rate effective in 2021

^{**} applicable only to LDCs in which the province-wide pole attachment charge applies
*** subject to change pending OEB order on miscellaneous service charges



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2.000 kWh per month and having a monthly demand of less than 50 kW, Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact customer at the distributor's flow distributor's flow consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

- Note:

 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of \$0.1060/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1".

 Distributors should provide the number of connections or devices reflective of a typical customer in each class.
- Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table I								
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charg for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0673	1.0673	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0673	1.0673	2,386		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0673	1.0673	44,361	115	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0673	1.0673	456		CONSUMPTION	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0673	1.0673	81	0	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0673	1.0673	14,238	42	DEMAND	50
STREET LIGHTING SERVICE CLASSIFICATION Massey/webbwood	kW	Non-RPP (Other)	1.0673	1.0673	4,508	13	DEMAND	29-
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				

DATE OF 100E0 (0.1E00B)E0				Sul	o-Total			Total		
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Α			В		С		Total Bill	
		\$	%	\$	%	\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.33	6.6%	\$ 6.46	13.4%	\$ 6.54	11.4%	\$	6.15	4.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 4.72	4.9%	\$ 17.84	13.5%	\$ 18.10	11.3%	\$	17.03	4.3%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 64.46	9.0%	\$ 147.59	11.3%	\$ 153.00	8.5%	\$	172.89	2.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 1.05	4.4%	\$ 3.55	11.5%	\$ 3.60	10.0%	\$	3.39	4.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.05	0.5%	\$ 0.48	4.5%	\$ 0.49	4.3%	\$	0.46	2.4%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 257.48	10.3%	\$ 268.16	10.0%	\$ 269.67	9.6%	\$	304.73	6.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 124.43	13.5%	\$ 127.80	12.6%	\$ 128.28	12.1%	\$	144.96	7.9%

Customer Class: RESI RPP / Non-RPP: Consumption Demand

	Current O	EB-Approve	i		Proposed	l	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 21.70	1	\$ 21.70	\$ 26.79	1	\$ 26.79	\$ 5.09	23.469	
Distribution Volumetric Rate	\$ 0.0184	750	\$ 13.80	\$ 0.0142	750	\$ 10.65	\$ (3.15)	-22.839	
Fixed Rate Riders	\$ (0.54)	1	\$ (0.54)	\$ -	1	\$ -	\$ 0.54	-100.009	
Volumetric Rate Riders	\$ 0.0008	750	\$ 0.60	\$ 0.0006	750	\$ 0.45	\$ (0.15)	-25.009	
Sub-Total A (excluding pass through)			\$ 35.56			\$ 37.89	\$ 2.33	6.55%	
Line Losses on Cost of Power	\$ 0.1034	50	\$ 5.22	\$ 0.1034	50	\$ 5.22	\$ -	0.009	
Total Deferral/Variance Account Rate	\$ 0.0022	750	\$ 1.65	\$ 0.0077	750	\$ 5.78	\$ 4.13	250.009	
Riders	\$ 0.0022	/50	\$ 1.00	\$ 0.0077	/50	\$ 5.76	\$ 4.13	250.007	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	s -		
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	S -		
Low Voltage Service Charge	\$ 0.0067	750	\$ 5.03	\$ 0.0067	750	\$ 5.03	S -	0.009	
Smart Meter Entity Charge (if applicable)									
	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.009	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	s -		
Additional Volumetric Rate Riders	\$ -	750	S -	\$ -	750	\$ -	s -		
Sub-Total B - Distribution (includes Sub-									
Total A)			\$ 48.03			\$ 54.48	\$ 6.46	13.44%	
RTSR - Network	\$ 0.0069	800	\$ 5.52	\$ 0.0069	800	\$ 5.52	s -	0.009	
RTSR - Connection and/or Line and		000						0.000	
Transformation Connection	\$ 0.0050	800	\$ 4.00	\$ 0.0051	800	\$ 4.08	\$ 0.08	2.009	
Sub-Total C - Delivery (including Sub-			\$ 57.55			\$ 64.09	\$ 6.54	11.369	
Total B)			\$ 57.55			\$ 64.09	\$ 6.54	11.367	
Wholesale Market Service Charge (WMSC)	\$ 0,0034	800	\$ 2.72	\$ 0.0034	800	\$ 2.72	s -	0.009	
	\$ 0.0034	800	\$ 2.12	\$ 0.0034	800	\$ 2.12	\$ -	0.007	
Rural and Remote Rate Protection (RRRP)	s 0.0005	800	\$ 0.40	\$ 0.0005	800	\$ 0.40	s .	0.009	
	\$ 0.0005	800	\$ 0.40	\$ 0.0005	800	\$ 0.40	• -	0.007	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.009	
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.009	
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	s -	0.009	
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.009	
Total Bill on TOU (before Taxes)			\$ 138.49			\$ 145.02	\$ 6.54	4.72%	
HST	13%		\$ 18.00	13%		\$ 18.85	\$ 0.85	4.729	
Ontario Electricity Rebate	18.9%		\$ (26.17	18.9%		\$ (27.41)	\$ (1.24)		
Total Bill on TOU		1	\$ 130.32		1	\$ 136.47		4.72%	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP (Non-RPP) Consumption 2,386 kWh Demand - kW

Demand	-	k۷
Current Loss Factor	1.0673	
Proposed/Approved Loss Factor	1.0673	

		Current O	EB-Approved	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	31.66	1	\$	31.66	\$	32.66	1	\$	32.66	\$	1.00	3.16%
Distribution Volumetric Rate	\$	0.0260	2386	\$	62.04	\$	0.0268	2386	\$	63.94	\$	1.91	3.08%
Fixed Rate Riders	\$	1.29	1	\$	1.29	\$	-	1	\$	-	\$	(1.29)	-100.00%
Volumetric Rate Riders	\$	0.0002	2386	\$	0.48	\$	0.0015	2386	\$	3.58	\$	3.10	650.00%
Sub-Total A (excluding pass through)				\$	95.46				\$	100.18	\$	4.72	4.94%
Line Losses on Cost of Power	\$	0.1034	161	\$	16.61	\$	0.1034	161	\$	16.61	\$		0.00%
Total Deferral/Variance Account Rate	s	0.0022	2,386	s	5.25	s	0.0077	2.386	s	18.37	s	13.12	250.00%
Riders	1	0.0022		٠	5.25	Τ.	0.0077	****		10.37	9	13.12	230.00%
CBR Class B Rate Riders	\$		2,386	\$	-	\$	-	2,386		-	\$	-	
GA Rate Riders	\$	-			-	\$	-	2,386		-	\$	-	
Low Voltage Service Charge	\$	0.0060	2,386	\$	14.32	\$	0.0060	2,386	\$	14.32	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	s	0.57	1	s	0.57	s	0.57	4	s	0.57	s		0.00%
	1.	0.57			0.51	*	0.57			0.57		-	0.0070
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	2,386	\$	-	\$	-	2,386	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	132.21				s	150.05	s	17.84	13.50%
Total A)												17.04	
RTSR - Network	\$	0.0064	2,547	\$	16.30	\$	0.0064	2,547	\$	16.30	\$	-	0.00%
RTSR - Connection and/or Line and	s	0.0045	2.547	s	11.46	s	0.0046	2,547	s	11.71	s	0.25	2.22%
Transformation Connection			=,=	Ť		Ť		_,-,	,		*		
Sub-Total C - Delivery (including Sub-				\$	159.96				\$	178.06	\$	18.10	11.31%
Total B)				_									
Wholesale Market Service Charge (WMSC)	s	0.0034	2,547	\$	8.66	\$	0.0034	2,547	\$	8.66	\$		0.00%
D				1									
Rural and Remote Rate Protection (RRRP)	\$	0.0005	2,547	\$	1.27	\$	0.0005	2,547	\$	1.27	s	-	0.00%
0 0 0.	s			s	0.25					0.25	_		0.00%
Standard Supply Service Charge TOU - Off Peak	s	0.25 0.0820	1.527	S	125.22	\$	0.25 0.0820	1,527	\$	125.22		- 1	0.00%
TOU - Oil Peak	s	0.0620			48.53	\$	0.0820	429	\$	48.53			0.00%
TOU - Mid Peak	s	0.1130		\$		\$	0.1130	429	\$	73.01		-	
TOU - On Peak	\$	0.1700	429	\$	73.01	\$	0.1700	429	\$	/3.01	\$	-	0.00%
T (10)					110.00					10.7.00		40.40	1.040/
Total Bill on TOU (before Taxes) HST		13%		\$	416.90		400/		\$		\$	18.10	4.34%
			l	\$	54.20		13%		\$	56.55		2.35	4.34%
Ontario Electricity Rebate		18.9%		\$	(78.80)		18.9%		\$	(82.22)		(3.42)	
Total Bill on TOU				\$	392.31				\$	409.34	\$	17.03	4.34%

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

RPP / Non-RPP:

Consumption

Demand

Current Loss Factor

Proposed/Approved Loss Factor

1.0673

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

44,361 | kW

115 | kW

1.0673

	Current C	EB-Approve	d		Proposed	I	Im	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 196.43		\$ 196.43	\$ 202.62	1	\$ 202.62		3.15%
Distribution Volumetric Rate	\$ 4.6411	115	\$ 533.73	\$ 4.7873	115	\$ 550.54	\$ 16.81	3.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.1014	115	\$ (11.66)	\$ 0.2591	115	\$ 29.80	\$ 41.46	-355.52%
Sub-Total A (excluding pass through)			\$ 718.50			\$ 782.96	\$ 64.46	8.97%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.8239	115	\$ 94.75	\$ 3,2055	115	\$ 368.63	\$ 273.88	289.06%
Riders	0.0233	113	\$ 54.75	\$ 3.2055		\$ 300.03	\$ 213.00	209.00%
CBR Class B Rate Riders	\$ -	115	\$ -	\$ -	115	\$ -	\$ -	
GA Rate Riders	\$ 0.0050	44,361	\$ 221.81	\$ 0.0007	44,361	\$ 31.05	\$ (190.75)	-86.00%
Low Voltage Service Charge	\$ 2.3267	115	\$ 267.57	\$ 2.3267	115	\$ 267.57	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	s -		s -	s -			s -	
	•	'	-	• -	1	\$ -	s -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	115	\$ -	\$ -	115	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 1,302,62			\$ 1,450,21	\$ 147.59	11.33%
Total A)			\$ 1,302.62					11.33%
RTSR - Network	\$ 2.5889	115	\$ 297.72	\$ 2.6041	115	\$ 299.47	\$ 1.75	0.59%
RTSR - Connection and/or Line and	s 1.7589	115	\$ 202.27	\$ 1,7907	115	\$ 205.93	\$ 3.66	1.81%
Transformation Connection	\$ 1.7569	115	\$ 202.21	\$ 1.7907	115	\$ 205.93	\$ 3.00	1.0176
Sub-Total C - Delivery (including Sub-			\$ 1,802,62			\$ 1,955,61	\$ 153.00	8.49%
Total B)			3 1,002.02			\$ 1,555.61	\$ 155.00	0.43 /6
Wholesale Market Service Charge (WMSC)	s 0.0034	47.346	\$ 160.98	\$ 0.0034	47,346	\$ 160.98	s .	0.00%
	9 0.0034	47,340	\$ 100.90	\$ 0.0034	47,340	\$ 100.50	• -	0.00%
Rural and Remote Rate Protection (RRRP)	s 0.0005	47.346	\$ 23.67	\$ 0.0005	47,346	\$ 23.67	s -	0.00%
	9 0.0003	47,340	23.07	\$ 0.0005	47,340	\$ 23.07	• -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25		\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$ 0.1060	47,346	\$ 5,018.73	\$ 0.1060	47,346	\$ 5,018.73	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7,006.25			\$ 7,159.24	\$ 153.00	2.18%
HST	139	6	\$ 910.81	13%	5	\$ 930.70	\$ 19.89	2.18%
Ontario Electricity Rebate	18.99	6	s -	18.9%	5	\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 7,917,06			\$ 8,089,95	\$ 172.89	2.18%
	1	1				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		

		Current O	EB-Approve	t				Proposed	1			lm	pact
		Rate	Volume	Chai	rge		Rate	Volume		Charge			
		(\$)		(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	15.42	1	\$	15.42	\$	15.91	1	\$	15.91	\$	0.49	3.18
Distribution Volumetric Rate	\$	0.0197	456	\$	8.98	\$	0.0203	456	\$	9.26	\$	0.27	3.05
Fixed Rate Riders	\$	0.63	1	\$	0.63	\$	-	1	\$	-	\$	(0.63)	-100.00
Volumetric Rate Riders	-\$	0.0026	456	\$	(1.19)	-\$	0.0006	456	\$	(0.27)	\$	0.91	-76.92
Sub-Total A (excluding pass through)				\$	23.85				\$	24.89	\$	1.05	4.38
Line Losses on Cost of Power	\$	0.1034	31	\$	3.17	\$	0.1034	31	\$	3.17	\$	-	0.00
Total Deferral/Variance Account Rate	s	0.0024	456	s	1.09	s	0.0079	456	s	3.60	s	2.51	229.17
Riders	*	0.0024			1.09	*	0.0075		•	3.60		2.51	229.17
CBR Class B Rate Riders	\$	-	456	\$	-	\$	-	456	\$	-	\$	-	
GA Rate Riders	\$	-	456	\$	-	\$	-	456	\$	-	\$	-	
_ow Voltage Service Charge	\$	0.0060	456	\$	2.74	\$	0.0060	456	\$	2.74	\$	-	0.00
Smart Meter Entity Charge (if applicable)	s		1	s		s		1	s		s		
	*			*		Ι*						-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$		456	\$	-	\$	-	456	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	30.85				s	34.41	s	3.55	11.52
Total A)				•									
RTSR - Network	\$	0.0064	487	\$	3.11	\$	0.0064	487	\$	3.11	\$	-	0.00
RTSR - Connection and/or Line and	s	0.0045	487	s	2.19	s	0.0046	487	s	2.24	s	0.05	2.22
Transformation Connection											-		
Sub-Total C - Delivery (including Sub-				s	36.16				\$	39.76	s	3.60	9.96
Total B)													
Wholesale Market Service Charge (WMSC)	\$	0.0034	487	s	1.65	\$	0.0034	487	\$	1.65	s	-	0.00
				-									
Rural and Remote Rate Protection (RRRP)	s	0.0005	487	s	0.24	s	0.0005	487	s	0.24	s	-	0.00
	s	0.25								0.25			
Standard Supply Service Charge			1	\$		\$	0.25	1	\$			-	0.00
TOU - Off Peak TOU - Mid Peak	\$ \$	0.0820 0.1130	292 82	\$	23.93 9.28	\$	0.0820 0.1130	292	\$	23.93 9.28		- 1	0.00
TOU - Mid Peak TOU - On Peak				-				82					0.00
IOU - On Peak	\$	0.1700	82	\$	13.95	\$	0.1700	82	\$	13.95	\$	-	0.00
Total Bill on TOU (before Taxes)		4001	l	\$	85.46		400/		\$	89.07		3.60	4.21
HST Octobs Floridation Roberts		13% 18.9%		\$	11.11		13% 18.9%		\$	11.58		0.47	4.2
Ontario Electricity Rebate		18.9%		\$	(16.15)		18.9%		\$	(16.83)		(0.68)	
Total Bill on TOU				\$	80.42				\$	83.81	\$	3.39	4.21

| Customer Class: | SENTINEL LIGHTING SERVICE CLASSIFICATION | RPP | Non-RPP: | RPP | Consumption | S1 | kWh | Demand | 0 | kW | Current Loss Factor | 1.0673 | Proposed/Approved Loss Factor | 1.0673 | Current Loss Fac

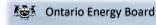
		Current O	EB-Approved	d				Proposed				lm	pact
	Rate		Volume		Charge	П	Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	3.39	1	\$	3.39		3.50	1	\$	3.50	\$	0.11	3.249
Distribution Volumetric Rate	\$	27.3183	0.2235333	\$	6.11	\$	28.1788	0.223533333	\$	6.30	\$	0.19	3.159
Fixed Rate Riders	\$	0.25	1	\$	0.25		-	1	\$	-	\$	(0.25)	-100.009
Volumetric Rate Riders	-\$	0.5746	0.2235333	\$	(0.13)	-\$	0.5741	0.223533333		(0.13)	\$	0.00	-0.099
Sub-Total A (excluding pass through)				\$	9.62				\$	9.67	\$	0.05	0.55%
Line Losses on Cost of Power	\$	0.1034	5	\$	0.56	\$	0.1034	5	\$	0.56	\$	-	0.009
Total Deferral/Variance Account Rate	s	0.8173	0	s	0.18	s	2,7424	0	s	0.61	s	0.43	235.549
Riders	*	0.0175	0	9	0.10	*	2.7424	•	*	0.01	٥	0.43	233.347
CBR Class B Rate Riders	\$	-	0	\$	-	\$	-	0	\$	-	\$	-	
GA Rate Riders	\$	-	81	\$	-	\$	-	81	\$	-	\$	-	
Low Voltage Service Charge	\$	1.8361	0	\$	0.41	\$	1.8361	0	\$	0.41	\$	-	0.009
Smart Meter Entity Charge (if applicable)	s			s		s		1	s		s		
	•	-	'	9	-	*	-		9		3	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	0	\$	-	\$	-	0	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	10.78				s	11.26	s	0.48	4.48%
Total A)											*		
RTSR - Network	\$	1.9623	0	\$	0.44	\$	1.9737	0	\$	0.44	\$	0.00	0.589
RTSR - Connection and/or Line and	s	1.3880	0	s	0.31	s	1.4131	0	s	0.32	s	0.01	1.819
Transformation Connection	*	1.5000	U	٠	0.31	*	1.4101	•	•	0.32	ş	0.01	1.017
Sub-Total C - Delivery (including Sub-				\$	11.52				s	12.01	s	0.49	4.26%
Total B)				*	11.02				•	12.01	*	0.43	4.207
Wholesale Market Service Charge (WMSC)	s	0.0034	86	s	0.29	s	0.0034	86	s	0.29	s		0.009
	*	0.0004	00	9	0.23	•	0.0004	-	*	0.20	,	=	0.007
Rural and Remote Rate Protection (RRRP)	s	0.0005	86	s	0.04	s	0.0005	86	s	0.04	s	_	0.009
						Ι.							
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.009
TOU - Off Peak	\$	0.0820	52	\$	4.25		0.0820	52	\$	4.25	\$	-	0.009
TOU - Mid Peak	\$	0.1130	15	\$	1.65		0.1130	15	\$	1.65	\$	-	0.009
TOU - On Peak	\$	0.1700	15	\$	2.48	\$	0.1700	15	\$	2.48	\$	-	0.009
Total Bill on TOU (before Taxes)				\$	20.49	Γ			\$	20.98		0.49	2.40%
HST		13%		\$	2.66		13%		\$	2.73	\$	0.06	2.409
Ontario Electricity Rebate		18.9%	l	\$	(3.87)	ı	18.9%		\$	(3.97)	\$	(0.09)	
Total Bill on TOU				S	19.28				\$	19.74	s	0.46	2,40%

		Current O	EB-Approved	i	П		Proposed	i	T	lm	pact
		Rate	Volume	Charge		Rate	Volume	Charge			
		(\$)		(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	1.27	505	\$ 641.35	\$	1.31	505	\$ 661.55	\$	20.20	3.15%
Distribution Volumetric Rate	\$	15.9433	41.8	\$ 666.43	\$	16.4455	41.8		\$	20.99	3.15%
Fixed Rate Riders	\$	(0.28)	505	\$ (141.40)	\$	-	505	\$ -	\$	141.40	-100.00%
Volumetric Rate Riders	\$	31.9084	41.8	\$ 1,333.77	\$	33.7000	41.8	\$ 1,408.66	\$	74.89	5.61%
Sub-Total A (excluding pass through)				\$ 2,500.15				\$ 2,757.63	\$	257.48	10.30%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$		
Total Deferral/Variance Account Rate	s	0.8614	42	\$ 36.01	s	2,5816	42	\$ 107.91	s	71.90	199.70%
Riders		0.0014			1.	2.5616			1 -	71.90	199.70%
CBR Class B Rate Riders	\$		42	\$ -	\$	-	42	\$ -	\$	-	
GA Rate Riders	\$	0.0050		\$ 71.19		0.0007	14,238	\$ 9.97		(61.22)	-86.00%
Low Voltage Service Charge	\$	1.7986	42	\$ 75.18	\$	1.7986	42	\$ 75.18	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	s		505	e	s		505	s -	s	_	
					1			-	1 -	-	
Additional Fixed Rate Riders	\$			\$ -	\$	-	505		\$	-	
Additional Volumetric Rate Riders	\$		42	\$ -	\$	-	42	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 2.682.53				\$ 2,950.69	s	268.16	10.00%
Total A)									1 -		
RTSR - Network	\$	1.9526	42	\$ 81.62	\$	1.9641	42	\$ 82.10	\$	0.48	0.59%
RTSR - Connection and/or Line and	s	1.3596	42	\$ 56.83	s	1.3842	42	\$ 57.86		1.03	1.81%
Transformation Connection	*	1.0000	-12	00.00	Ť	1.00-12		V	Ť	1.00	1.0170
Sub-Total C - Delivery (including Sub-				\$ 2.820.98				\$ 3,090,65	s	269.67	9.56%
Total B)				• -,				• -,	1.		
Wholesale Market Service Charge (WMSC)	s	0.0034	15.196	\$ 51.67	s	0.0034	15,196	\$ 51.67	s	_	0.00%
	*		10,100		1		10,100		1		
Rural and Remote Rate Protection (RRRP)	s	0.0005	15.196	\$ 7.60	s	0.0005	15,196	\$ 7.60	s	-	0.00%
0			.,					,			
Standard Supply Service Charge	_										
Non-RPP Retailer Avg. Price	\$	0.1060	15,196	\$ 1,610.81	\$	0.1060	15,196	\$ 1,610.81	\$	-	0.00%
Total Bill on Non-RPP Avg. Price			l	\$ 4,491.06				\$ 4,760.73		269.67	6.00%
HST		13%	l	\$ 583.84		13%		\$ 618.89	\$	35.06	6.00%
Ontario Electricity Rebate		18.9%		\$ -		18.9%		\$ -			
Total Bill on Non-RPP Avg. Price				\$ 5,074.90				\$ 5,379.62	\$	304.73	6.00%

	Current C	EB-Approve	d		Proposed		In	npact
	Rate	Volume	Charge	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	(\$) \$ 1.27	294	(\$) \$ 373.38	\$ 1.31	294			% Change 3.15%
Distribution Volumetric Rate	\$ 15.9433			\$ 16,4455				3.15%
Fixed Rate Riders	\$ (0.28		\$ (82.32)		294		\$ 82.32	-100.00%
Volumetric Rate Riders	\$ 31.9084			\$ 33,7000				5.61%
Sub-Total A (excluding pass through)	3 31.9004	13.23	\$ 924.14	\$ 33.7000	13.23	\$ 1.048.56		13.46%
Line Losses on Cost of Power	\$ 0.1060	303	\$ 32.16	\$ 0.1060	303	\$ 32.16		0.00%
Total Deferral/Variance Account Rate	*	000	3 32.10	0.1000	303	32.10	T	0.00%
Riders	\$ 0.8614	13	\$ 11.40	\$ 2.5816	13	\$ 34.15	\$ 22.76	199.70%
CBR Class B Rate Riders	s -	13	s -	s -	13	s -	s -	
GA Rate Riders	\$ 0.0050		\$ 22.54	\$ 0.0007	4.508	\$ 3.16		-86.00%
Low Voltage Service Charge	\$ 1.7986		\$ 23.80	\$ 1.7986		\$ 23.80		0.00%
Smart Meter Entity Charge (if applicable)	3 1.7500		\$ 23.00	\$ 1.7500			• -	0.00%
Official Meter Entity Officiage (if applicable)	\$ -	294	\$ -	\$ -	294	\$ -	\$ -	
Additional Fixed Rate Riders	s -	294	s -	e .	294	s -	s -	
Additional Volumetric Rate Riders	s -	13	s -	\$.	13	\$ -	s -	
Sub-Total B - Distribution (includes Sub-								
Total A)			\$ 1,014.02			\$ 1,141.83	\$ 127.80	12.60%
RTSR - Network	\$ 1.9526	13	\$ 25.83	\$ 1.9641	13	\$ 25.99	\$ 0.15	0.59%
RTSR - Connection and/or Line and	\$ 1,3596	13	\$ 17.99	\$ 1,3842	13	\$ 18.31	\$ 0.33	1.81%
Transformation Connection	\$ 1.3596	13	\$ 17.99	\$ 1.3042	13	\$ 10.31	\$ 0.33	1.6176
Sub-Total C - Delivery (including Sub-			\$ 1,057,84			\$ 1,186,12	s 128.28	12.13%
Total B)			9 1,057.04			\$ 1,100.12	\$ 120.20	12.13/0
Wholesale Market Service Charge (WMSC)	s 0.0034	4.811	s 16.36	\$ 0.0034	4.811	\$ 16.36	s .	0.00%
	0.0034	4,011	10.50	0.0054	4,011	10.50	•	0.0070
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	4.811	\$ 2.41	s 0.0005	4.811	\$ 2.41	s -	0.00%
		, ,				T.	· .	
Standard Supply Service Charge	\$ 0.25		\$ 73.50	\$ 0.25				0.00%
Average IESO Wholesale Market Price	\$ 0.1060	4,508	\$ 477.80	\$ 0.1060	4,508	\$ 477.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price		1	\$ 1,627.90			\$ 1,756.18		7.88%
HST	13%		\$ 211.63	139		\$ 228.30	\$ 16.68	7.88%
Ontario Electricity Rebate	18.9%		\$ -	18.99	o e	\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 1,839.53			\$ 1,984.48	\$ 144.96	7.88%

Appendix E

2022 GA Analysis Workform



GA Analysis Workform for 2022 Rate Applications

Version 1.0

Input cells Drop down cells		
	Utility Name	ESPANOLA REGIONAL HYDRO DISTRIBUTION CORPORATION

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis
- b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.
- (e.g. If the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019)

nstructions

- 1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
- Scenario a -If 2019 balances were last approved on a final basis Select 2019 and a GA Analysis Workform for 2020 will be generated.
 The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi If 2019 balances were last approved on an interim basis and there are no changes to 2019 balances Select 2019 and a
 GA Analysis Workform for 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be
 generated accordingly as well.
- Scenario bii If 2019 balances were last approved on an interim basis, there are changes to 2019 balances, and 2018 balances were
 last approved for disposition Select 2018 and GA Analysis Workforms for 2019 and 2020 will be generated. The input cells required in the
 Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of

Year Selected

2019

							Unresolved
							Difference as %
				Adjusted Net Change in			of Expected GA
		Net Change in Principal		Principal Balance in the	Unresolved	\$ Consumption at	Payments to
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	Reconciling Items	GL	Difference	Actual Rate Paid	IESO
2020	\$ 25,706	\$ 104,100	\$ (94,158)	\$ 9,942	\$ (15,764)	\$ 1,786,930	-0.9%
Cumulative Balance	\$ 25,706	\$ 104,100	\$ (94,158)	\$ 9,942	\$ (15,764)	\$ 1,786,930	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2020	1.8%

GA Analysis Workform

Year	2020						
Total Metered excluding WMP	C = A+B	56,137,405	kWh	100%			
RPP	A	41,124,494	kWh	73.3%			
Non RPP	B = D+E	15,012,912	kWh	26.7%			
Non-RPP Class A	D	-	kWh	0.0%			

E 15,012,912 kWh 26,7% tot expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table

	below. The difference should be equal to the loss factor.	Class D Including Loss Aujusteu
Note 3	GA Billing Rate	

1st Estimate Note that the GA actual rates for April to June 2020 are based on the unadjusted GA rates, without the impacts of the GA deferral. GA is billed on the

Please confirm that the adjusted GA rate was used to bill customers from April to June 2020.
For the months of April to June 2020, the IESO provided adjusted GA rates, which reflected the deferral of a portion of the GA as per the May 1, 2020 Emergency Order, and unadjusted GA rates which did not consider the GA offerral.

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Yes	
Yes	
Yes	

2020

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Adjusted	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		GA Rate Billed	GA Actual Rate Paid (\$/kWh)	Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	1,550,224			1,550,224	0.08323	\$ 129,025	0.10232	\$ 158,619	
February	1,400,399			1,400,399	0.12451	\$ 174,364	0.11331	\$ 158,679	\$ (15,684)
March	1,439,283			1,439,283	0.10432	\$ 150,146	0.11942		
April	1,150,465			1,150,465	0.13707	\$ 157,694	0.11500	\$ 132,303	\$ (25,391)
May	1,151,703			1,151,703	0.09293	\$ 107,028	0.11500	\$ 132,446	\$ 25,418
June	1,207,028			1,207,028	0.11500	\$ 138,808	0.11500	\$ 138,808	\$ -
July	1,341,843			1,341,843	0.10305	\$ 138,277	0.09902	\$ 132,869	\$ (5,408)
August	1,357,321			1,357,321	0.10232	\$ 138,881	0.10348	\$ 140,456	\$ 1,574
September	1,190,640			1,190,640	0.11573	\$ 137,793	0.12176	\$ 144,972	\$ 7,180
October	1,282,197			1,282,197	0.14954	\$ 191,740	0.12806	\$ 164,198	\$ (27,542)
November	1,360,863			1,360,863	0.11670	\$ 158,813	0.11705	\$ 159,289	\$ 476
December	1,443,558			1,443,558	0.10704	\$ 154,518	0.10558	\$ 152,411	\$ (2,108)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	15,875,524	-	-	15,875,524		\$ 1,777,087		\$ 1,786,930	\$ 9,843

Annual Non- RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh (excludes April to June 2020)	Annual Unaccounted	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
0	P	Q=0-P	R	P= Q*R
12,508,130	12,366,328	141,802	0.11187	\$ 15,863

12,508,130 I 12,366,328 | 141,902 | 0.11187 | \$ 15,863 | Fetula to [ACEW - Class A + embedded generation kNN)*[Non-RPP Class B fetal kNN1*] Note that the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling litem below for 8ft Impacts from GA deferration. The process of the process of

Total Expected GA Variance	\$ 25,706

Calculated Loss Factor Most Recent Approved Loss Factor for Sacondary Metered Customer < 5,006kW Difference 1.0575

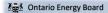
used in the tab	ile above.			

) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%					

Note 5 Reconciling Items

	Item Amou		Explanation		Principal Adjustments
	unge in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 104,100		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
2a	Remove prior year end unbilled to actual revenue differences				
2b	Add current year end unbilled to actual revenue differences				
За	Significant prior period billing adjustments recorded in current year				
3b	Significant current period billing adjustments recorded in other year(s)				
4	CT 2148 for prior period corrections				
5	Impacts of GA deferral	\$ (94,158)	Non RPP GA deferral (April-May-June) rate accounting adjustment error	Yes	
6					
7					
- 8					
10					
11					

9.6	Adjusted Net Change in Principal Balance in the GL	s	9.942
	Net Change in Expected GA Balance in the Year Per		-,
	Analysis	\$	25,706
	Unresolved Difference	\$	(15,764)
	Unresolved Difference as % of Expected GA Payments		
	to IESO		-0.9%



Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

	Account 1588 - RSVA Power				
		Principal	Total Activity in Calendar	Account 4705 - Power	Account 1588 as % of
Year	Transactions ¹	Adjustments ¹	Year	Purchased	Account 4705
2020	44,482	94,158	138,640	7,523,774	1.8%
Cumulative	44,482	94,158	138,640	7,523,774	1.8%

The annual Account 1588 balance relative to cost of power is expected to be small. If it is greater than +/-1%, provide an explanation in the text box below.

1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule). Schedule 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

Reasons for large Account 1588 balance, relative to cost of power purchased

Ontario Energy Board

GA Analysis Workform Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment				
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application	
1 2				
4				
5 6				
8				
Total Total principal adjustments included in last approved balance Difference	-			

Account 1588 - RSVA Power				
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application	
1				
2				
3				
4				
5				
6				
7				
8				
Tota	-			
Total principal adjustments included in last approved balance				
Difference	_			

Note 9 Principal adjustment reconciliation in current application:

Note

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2020 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1589 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

	Account 1589 - RSVA Global Adjustment				
Year		Adjustment Description	Amount	Year Recorded in GL	
	Reversals	s of prior approved principal adjustments (auto-populated from table ab	ove)		
	1				
	2				
	3				
	4				
	5				
	6				
	/				
	8	7.15			
	0	Total Reversal Principal Adjustments	•		
	Current year principal adjustments				
		CT 148 true-up of GA Charges based on actual Non-RPP volumes			
		Unbilled to actual revenue differences	(0.1.1=0)		
	3	GA Unadjusted months allocation correction	(94,158)	2021	
	4				
	6				
	7				
	8				
	-	Total Current Year Principal Adjustments	(94,158)		
	Total Brit	. ,	(04,100)		
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model (94.158)				
	Juleaule	(94,158)			

	Account 1588 - RSVA Power					
			Year Recorded in			
Year	Adjustment Description	Amount	GL			
	Reversals of prior approved principal adjustments (auto-populated from table above)					
	1					
	2					
	3					
	4					
	5					
	6					
	7					
	8					
	Total Reversal Principal Adjustments -					
	Current year principal adjustments					
	1 CT 148 true-up of GA Charges based on actual RPP volumes					
	2 CT 1142/142 true-up based on actuals					
	3 Unbilled to actual revenue differences					
	4 GA Unadjusted months allocation correction	94,158	2,021			
	5					
	6					
	7					
	8					
	Total Current Year Principal Adjustments	94,158				
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM					
	Rate Generator Model	94,158				

Appendix F

2022 IRM Checklist

2022 IRM Checklist

Espanola Regional Hydro Distribution Corporation EB-2021-0051

24-Nov-21

3.2.5.1 Wholesale Market Participants Separate rate riders established to recover balances in RSVAs from Wholesale Market Participants, who must not be allocated balances related to charges for which WMPs settle directly with the IESO 3.2.5.2 Global Adjustment Generator Model, Tab 7 Generator Model, Tab 7	Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3 Contraction of the contraction			
A procession of the content of the	• • •		Application; Manager's Summary
3 Contract Contract TEXT 3 Contract Co	2		Application, p.3
3 Supering information is a visit and individually the systations, required and part of the state of the stat			
Comment of the process of the proc			
3 Section of the Property of Control of the Control of	3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Manager's Summary, p.4
2.2.2 Reviews to Cell Rose Adjustment The Common College of the Entire Adjustment Notice of			
# 1. Security of the Automation (1997) # 1. Security of the Automation (1997) # 2. Security of the Automation (1997) # 3. Security of the Automation (1997) # 4. Security of the Automation (1997) # 5. S	3	Text searchable PDF format for all documents	Yes
12.3 Recursion for consistent between the control of the department of the product of the product of the product of the department of the product of t	·	All Lacer version of the Interchist	165
3.2.1 Mo Charges for Recommend Internatively Application Congress of Constitutions but have not completed the residencial rate original residence in the Congress of Congress	•	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to	N/A
Application price of the desirability of the control of the contro		previous OEB decision	IVA
To White It is made at the control to proceed in the application is they applicated in the Company of the Control of the Contr	•	Applicable only to distributors that have not completed the residential rate design transition	
Be. 19th projected: 12.2 Florein and Department of Energy 1 12.3 Florein and Department of Energy 1 12.3 Florein and Department of Energy 1 12.4 Application and The Complete In the Compl			
13.2.6 Electricity Distriction manual properties of the Control State Co	7		N/A
2.3.2 Broken and Deposition of Concept. 9		<u> </u>	N/A
## Authorition of any anomat balance in excess of the theoretical dependent on the disposance of the Company of	•		
B. Carried Table 1. Journal protection Early Company Declared 1900 B. Carried Table 1. Journal protection Early Company Declared 1900 B. S. Barried And State 1900 B. State 1	•		
19 Conserved for 10 s. Contribute Procedure in Floor Discovery and the Support of an articles and an adoption the substitutes and a support of an article substitute of the Support of an article substitute of Support of Supp		Justification if any account balance in excess of the threshold should not be disposed	N/A
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9 In the control with other any objectiments have been made to believe the provision of the part of the control	9	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each	Manager's Summary, p.9
## Intel Seals: For Committed Seals For Committed Seals			
9 - 10 9 - 10 13.2.5.1 Wholesait Manual Participants 10 10 10 10 10 10 10 10 10 10 10 10 10	9	final basis;	Manager's Summary, p.9
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13.5.2 Global Adjustment Separate Charles of the site of exchange for Anni NWIPs gottle charge year the IESO 11 Separate Charles of the site of exchange for Anni NWIPs gottle charge year for the IESO 11 Separate Charles of the Separate Charles of the IESO of	3.2.5.1 Wholesale Market Participants		
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forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans)		provide the following information:	
20 - 21 o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans)			
other upgrades under normal asset management plans)	20 - 21	o Confirmation that the street light upgrades represent incremental savings attributable to participation in the	N/A
O COMMITMATION THAT THE ASSOCIATED CHEFTLY SAVINGS FROM THE ADDITIONED FEACH DIQUISM HAVE BEEN TEMPOVED.		other upgrades under normal asset management plans)	
from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery		from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery	
for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total)		program have been subtracted from the Retrofit total)	
o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program		number and type of bulbs replaced or retrofitted through the IESO program	
o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light			
ungrade project (including data on number of hulbs, type of hulb replaced or retrofitted, average demand per			<u> </u>

2022 IRM Checklist

Espanola Regional Hydro Distribution Corporation EB-2021-0051

24-Nov-21

Filing Deguirement Coation/Dege		
Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
21	For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information: o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate o Rationale for net-to-gross assumptions used o Breakdown of billed demand and detailed level calculations in live excel format	N/A
3.2.7 Tax Changes		
22	Tabs 8 and 9 of Rate Generator model are completed, if applicable If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing	N/A
22	tax amount is be transferred to Account 1595 for disposition at a future date	N/A
3.2.8 Z-Factor Claims		
23	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	
23	Evidence that costs incurred meet criteria of causation, materiality and prudence	N/A
23 - 24	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB for any cost recovery of amounts in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being	N/A
3.2.8.2 Z-Factor Accounting Treatment		
24	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	N/A
3.2.8.3 Recovery of Z-Factor Costs	Description of manuacin which distributes intends to allegets in assumental costs including estimate for any costs.	
24	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
24	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition	N/A
24	period and rational for proposal Residential rate rider to be proposed on fixed basis	N/A
24	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
3.2.9 Off-Ramps		
24	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	N/A
24 - 25	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	N/A
3.3.1 Advanced Capital Module		
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
26	Evidence of passing "Means Test"	N/A
26	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on	N/A
26	schedule to be completed as planned and an updated ACM/ICM module in Excel format If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-	
26	filed business case and other relevant material required	N/A
3.3.2 Incremental Capital Module		
3.3.2.1 ICM Filing Requirements	The following should be provided when filing for incremental capital:	N/A
	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module	
4	(ICM/ACM) cost recovery and associated rate rider(s)	N/A
28	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
28	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
28	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
28	Details by project for the proposed capital spending plan for the expected in-service year	N/A
28	Description of the proposed capital projects and expected in-service dates	N/A
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project Calculation of each incremental project's revenue requirements that will be offset by revenue generated through	N/A
29	other means (e.g. customer contributions in aid of construction)	N/A
29	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
29	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
29	An updated DSP is required for any ICM request that is filed beyond the five-year horizon of the distributor's current DSP. Any ICM request that involves a significant increase to a capital budget may need to be supported	N/A