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VIA EMAIL and RESS

November 24, 2021

Christine Long
Registrar
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario, M4P 1E4

Dear Christine Long:

**Re: Enbridge Gas Inc. ("Enbridge Gas")
Ontario Energy Board ("OEB") File No.: EB-2019-0187
Saugeen First Nation Natural Gas Pipeline Project ("Project")**

On February 6, 2020 the OEB issued its Decision and Order for the above noted proceeding which included, as Schedule B, several Conditions of Approval.

Per Schedule B, Section 6. (b) in the aforementioned Decision and Order, Enbridge Gas is to provide the OEB with the Final Monitoring Report, no later than fifteen months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June 1. Please find enclosed a copy of the Final Monitoring Report for the Saugeen First Nation Natural Gas Pipeline Project.

Please contact me if you have any questions.

Yours truly,

Brittany Zimmer
Advisor, Regulatory Applications – Leave to Construct

**EB-2019-0187: SAUGEEN FIRST NATION
NATURAL GAS PIPELINE PROJECT
FINAL MONITORING REPORT**

**Prepared By: Enbridge Gas Inc.
Environment
November 2021**

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1.0 INTRODUCTION

This Final Monitoring Report is provided pursuant to the Ontario Energy Board (“OEB”) Decision and Order for the EB-2019-0187 proceeding. In that Decision and Order (dated February 6, 2020), the OEB granted Enbridge Gas Inc. (“Enbridge Gas”) leave, pursuant to subsection 90(1) of the *Ontario Energy Board Act, 1998* (“OEB Act”) to construct approximately 16 kilometres of 2-inch diameter (“NPS 2”) pipeline to serve approximately 176 potential customers in the community of Saugeen First Nation in Bruce County (“the Project”). The Project also included construction of a pressure regulating station.

The pipeline commenced at Enbridge Gas’s Port Elgin/Southampton high pressure system at the corner of Bruce Road 17 and B Line, where a distribution regulating station was installed. The pipeline was installed north along B Line to the Saugeen First Nation and travelled east and west along Highway 21 to serve the community. The pipeline was constructed within road allowances. Please see Appendix A of this report for a map of the entire pipeline route.

The requirements for and details of this Final Monitoring Report are outlined in the specific conditions issued by the OEB in its EB-2019-0187 Decision and Order as listed below. The complete Conditions of Approval (“COA”) can be found in Appendix B of this report. The COA addressed in this report are as follows:

Condition 1

Enbridge Gas Inc. (Enbridge Gas) shall construct the Project as described in the application using the NPS 2 design and restore the land in accordance with the OEB’s Decision and Order in EB-2019-0187 and these Conditions of Approval.

Condition 3

Enbridge Gas shall implement all the recommendations of the Environmental Report filed in the proceeding, and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review.

Condition 4

Enbridge Gas shall advise the OEB of any proposed change to OEB-approved construction or restoration procedures. Except in an emergency, Enbridge shall not make any such change without prior notice to and written approval of the OEB. In the event of an emergency, the OEB shall be informed immediately after the fact.

Condition 6

Both during and after construction, Enbridge Gas shall monitor the impacts of construction, and shall file with the OEB one paper copy and one electronic (searchable PDF) version of each of the following reports:

- a) a post construction report, within three months of the in-service date, which shall:
 - i. provide a certification, by a senior executive of the company, of Enbridge Gas' adherence to Condition 1;
 - ii. describe any impacts and outstanding concerns identified during construction;
 - iii. describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction;
 - iv. include a log of all complaints received by Enbridge Gas, including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions; and
 - v. provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licenses, and certificates required to construct, operate and maintain the proposed project.
- b) a final monitoring report, no later than fifteen months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June 1, which shall:
 - i. provide a certification, by a senior executive of the company, of Enbridge Gas' adherence to Condition 3;
 - ii. describe the condition of any rehabilitated land;
 - iii. describe the effectiveness of any actions taken to prevent or mitigate any identified impacts of construction;

- iv. include the results of analyses and monitoring programs and any recommendations arising therefrom; and
- v. include a log of all complaints received by Enbridge Gas, including the date/time the complaint was received; a description of the complaint; any actions taken to address the complaint; and the rationale for taking such actions.

2.0 BACKGROUND

In May 2018, Union Gas Limited (“Union Gas”) filed a combined leave to construct application for expansion into three communities: Chippewas of the Thames First Nation, Saugeen First Nation and North Bay. Union Gas was awarded funding to construct facilities in each of the three communities under the former Natural Gas Grant Program (“NGGP”). The OEB placed the application in abeyance in November 2018 after the NGGP was cancelled. In January 2019, Union Gas and Enbridge Gas Distribution Inc. amalgamated to become Enbridge Gas Inc.. In March 2019, Enbridge Gas was awarded funding to construct facilities in each of the three previously named communities under the new Access to Natural Gas Act, 2018 program. On July 31, 2019, Enbridge Gas withdrew the combined leave to construct application in favour of filing separate applications for each of the projects. On October 17, 2019, Enbridge Gas filed an application for a leave to construct under section 90 of the OEB Act to construct the Saugeen First Nation portion of the previously combined project. Enbridge Gas stated that First Nation officials, residents, and business owners in the Saugeen First Nation requested natural gas service from Enbridge Gas and potential natural gas customers of the Project relied on propane, fuel oil, wood and electricity to meet their energy needs. Compared to these fuels, natural gas is a less expensive and, in some cases, a lower carbon energy source. On February 6, 2020 the OEB granted Enbridge Gas leave to the construct the Project.

Construction was initiated on June 1, 2020 and was placed into service on August 24, 2020. Construction generally progressed with the following order of operations: flagging/staking, ploughing/horizontal directional drilling, tie-ins, back filling, and clean-up. Clean-up was completed for the year on October 23, 2020.

Enbridge Gas returned to the right-of-way in spring 2021 to evaluate the success of the 2020 clean-up and restoration measures and identify any areas that required additional clean-up and restoration measures. Clean-up and restoration in 2021 was initiated on August 23, 2021 and was completed on August 29, 2021. During this time, Enbridge Gas also ensured that the banks of all watercourses were stabled and re-vegetated. Clean-up and restoration measures were successful and there are no outstanding concerns.

3.0 POTENTIAL IMPACTS AND MITIGATION

3.1 Condition 1

Enbridge Gas Inc. (Enbridge Gas) shall construct the Project as described in the application using the NPS 2 design and restore the land in accordance with the OEB's Decision and Order in EB-2019-0187 and these Conditions of Approval.

Enbridge Gas constructed the Project as described in the application using the NPS 2 design and restored the land in accordance with the OEB's Decision and Order in the EB-2019-0187 proceeding and the Conditions of Approval.

3.2 Condition 3

Enbridge Gas shall implement all the recommendations of the Environmental Report filed in the proceeding, and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review.

Enbridge Gas implemented all the recommendations of the Environmental Protection Plan (Environmental Report) filed in the proceeding and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review. Please refer to Table 1 to confirm Enbridge Gas' adherence to the recommendations and mitigation measures identified in the Environmental Report.

3.3 Condition 4

Enbridge Gas shall advise the OEB of any proposed change to OEB-approved construction or restoration procedures. Except in an emergency, Enbridge shall not make any such

change without prior notice to and written approval of the OEB. In the event of an emergency, the OEB shall be informed immediately after the fact.

The Project did not have any changes to OEB-approved construction or restoration procedures.

3.4 Condition 6

Both during and after construction, Enbridge Gas shall monitor the impacts of construction, and shall file with the OEB one paper copy and one electronic (searchable PDF) version of each of the following reports:

- a) a post construction report, within three months of the in-service date, which shall:*
 - i. provide a certification, by a senior executive of the company, of Enbridge Gas' adherence to Condition 1;*
 - ii. describe any impacts and outstanding concerns identified during construction;*
 - iii. describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction;*
 - iv. Include a log of all complaints received by Enbridge Gas, including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions; and*
 - v. provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licenses, and certificates required to construct, operate and maintain the proposed project.*

A Post Construction Report that satisfied the above conditions was completed and submitted to the Board within three months of the in-service date on November 18, 2020.

- b) a final monitoring report, no later than 15 months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June 1, which shall:*
 - i. provide a certification, by a senior executive of the company, of Enbridge Gas's adherence to Condition 3;*

One paper copy and one electronic (searchable PDF) version of this Final Monitoring Report are being filed with the OEB. This report is certified by Michelle George, Vice President of Engineering, that Enbridge Gas has implemented all the recommendations of the Environmental Protection Plan (Environmental Report) filed in the EB-2019-0187 proceeding and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review. Executive certification is provided in Appendix C of this report.

ii. describe the condition of any rehabilitated land;

All disturbed land has been returned to at least pre-construction conditions. The land that was disturbed during construction was successfully re-vegetated and no further clean-up is required. Please see Appendix D for a photo log of the restored land.

iii. describe the effectiveness of any actions taken to prevent or mitigate any identified impacts of construction;

The actions taken to prevent or mitigate any identified impacts of construction were successful and are outlined in Table 1 of this report.

iv. include the results of analyses and monitoring programs and any recommendations arising therefrom; and

The project area was subject to a Natural Heritage Study, Archaeological Assessment, Cultural Heritage Overview, and Water Well Monitoring Program completed by independent third-party consultants prior to construction.

The Natural Heritage Study identified potential turtle nesting locations along the pipeline route. The study recommended several mitigation measures to prevent impacts to turtle species/potential nesting sites, including: exclusion fencing, restricting activities within 30 m of potential nesting sites, pre-

screening exercises during the nesting season, restricted areas for heavy machinery, and ceasing construction activities if a species enters the work area. The mitigation measures were adhered to and no species were harmed during construction.

The Archaeological Assessment identified five archaeological locations along the originally proposed pipeline route. To avoid and prevent impacts to these locations, the pipeline was re-routed and located in a previously disturbed area. The Archaeological Assessment also recommended the following mitigation measures to protect the locations: erection of a temporary barrier (protective fencing), awareness training for all on-site personnel, and monitoring of construction within a 70 metre buffer surrounding the sites by a licensed archaeologist. There were no impacts to the archaeological locations or any archaeological resources during construction.

The Cultural Heritage Overview Report concluded that the project would not have adverse impacts on cultural heritage resources and no mitigation measures were recommended. No cultural heritage resources were impacted during construction.

Enbridge Gas's Well Monitoring Program was implemented and provided the opportunity for interested landowners with water wells to have their wells sampled and analyzed prior to construction. No water well complaints were received during construction.

- v. *include a log of all complaints received by Enbridge Gas, including the date/time the complaint was received; a description of the complaint; any actions taken to address the complaint; and the rationale for taking such actions.*

Enbridge Gas's Complaint Tracking System, shown in Table 2 of this report , which identifies the current status of complaints received as a result of pipeline construction, was in effect throughout construction of the Project. A complaint

is identified as a concern by a landowner that has not been resolved to their satisfaction within three (3) working days.

During construction, various concerns other than that listed in Table 2 were raised to Enbridge Gas and their Contractor. These issues were minor in nature and were dealt with by Enbridge Gas and the Contractor in an expeditious manner.

Enbridge Gas will continue to monitor the state of the land and will address any landowner or public concerns should they arise.

4.0 SUMMARY

This Final Monitoring Report has been prepared pursuant to the Conditions of Approval contained in the OEB Decision and Order for the EB-2019-0187 proceeding. This report provides confirmation that Enbridge Gas has implemented all the recommendations of the Environmental Protection Plan (Environmental Report) filed in the proceeding and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review. This report also describes the condition of any rehabilitated land, describes the effectiveness of any actions taken to prevent or mitigate any identified impacts of construction, includes the results of analyses and monitoring programs and any recommendations arising therefrom, and also includes a log of all complaints received by Enbridge Gas and the actions taken to address such complaints. Lastly, the report confirms that Enbridge Gas successfully rehabilitated the land disturbed from construction and there are no outstanding concerns. It is anticipated that the mitigation measures and rehabilitation efforts implemented during construction will effectively eliminate any long-term impacts to the environment.

Table 1

Potential Impacts and Mitigation Measures

| Table 1: Potential Impacts and Mitigation Measures | | |
|---|---|--|
| Issue | Potential Impact | Mitigation Measure |
| Paved/Gravel Driveways and Roadways | Disruption to local traffic, landowners and tenants | <ul style="list-style-type: none"> - All roadways and driveways were bored if practical. - If it was not possible to bore driveways and roads, steel plates were on site to provide access to landowners and tenants. - Enbridge Gas kept at least one lane of traffic open during construction and traffic controls were implemented as required. - For driveways that required cutting, the excavation was filled with sand and granular material and compacted. - Driveways were repaired as soon as possible. |
| Traffic | Disruption to local citizens | <ul style="list-style-type: none"> - At least one lane of traffic was maintained at all times. - Flag persons and warning devices were used to notify traffic of construction in accordance with Ministry of Transportation standards. |
| Public Safety | Public safety concerns | <ul style="list-style-type: none"> - Enbridge Gas inspectors ensured public safety on the construction site. - Proper signage and flag persons were used where required. |
| Commercial/Retail Businesses and Recreational Areas | Disruption to businesses | <ul style="list-style-type: none"> - Access to businesses was maintained at all times. - The land around businesses and recreational areas was restored as soon as possible. - Construction was scheduled with business owners or managers when necessary. |
| Construction Noise | Disturbance to local citizens | <ul style="list-style-type: none"> - Construction was carried out during daylight hours whenever possible. - Equipment was properly muffled. |
| Nuisance Dust | Disturbance to local citizens | <ul style="list-style-type: none"> - Dust was controlled as required. |
| Construction Equipment | Disturbance to local citizens | <ul style="list-style-type: none"> - Equipment was stored off road shoulders when not in use. |
| Landowner Concerns | Disruption to landowners | <ul style="list-style-type: none"> - Enbridge Gas provided Saugeen First Nation and the Municipality of Arran-Elderslie with the telephone numbers of supervisory personnel. |

| Table 1: Potential Impacts and Mitigation Measures | | |
|---|--|---|
| Issue | Potential Impact | Mitigation Measure |
| | | <ul style="list-style-type: none"> - An Enbridge Gas representative was onsite during construction to address any residents concerns as required. |
| Fences | Disruption to landowners Loss of control of animals inside fenced areas | <ul style="list-style-type: none"> - Efforts were made to notify landowners and tenants of any fence disruptions. - Temporary fencing was erected if requested by the landowner or tenant. - Fences were replaced as soon as possible. |
| Front Yards | Disruption to landowners and tenants | <ul style="list-style-type: none"> - Landowners and tenants were notified prior to construction. - Lawns and yards were restored to original condition. |
| Mailboxes | Disruption to landowners and tenants | <ul style="list-style-type: none"> - Landowners were notified of mailbox disruption when required. - Mailboxes were restored as soon as possible and temporary alternatives were provided if necessary. |
| Underground Utilities | Disruption of services | <ul style="list-style-type: none"> - Locates were obtained from all utilities. - Any damages to utilities were repaired as soon as possible. |
| Archaeology | Disturbance of heritage resources | <ul style="list-style-type: none"> - An Archaeological Assessment was completed prior to construction. - No artifacts were encountered during construction. |
| Water Wells | Disruption to water supply | <ul style="list-style-type: none"> - A hydrogeological investigation was conducted prior to construction. - No water well problems were reported during construction. |
| Trees | Damage to trees Disturbance to wildlife | <ul style="list-style-type: none"> - Tree removal was not required during construction. |
| Watercourse Crossings | Water quality concerns | <ul style="list-style-type: none"> - Enbridge Gas complied with permit conditions from the Saugeen Valley Conservation Authority and Grey Sauble Conservation Authority for all watercourse crossings. - Enbridge Gas adhered to all company specifications and the Fisheries and Oceans Canada endorsed Generic Sediment Control Plan for Horizontal |

| Table 1: Potential Impacts and Mitigation Measures | | |
|---|--|--|
| Issue | Potential Impact | Mitigation Measure |
| | | Directional Drill for watercourse crossings. |
| Natural Areas | Sedimentation run-off | - Sediment barriers (i.e. silt fencing and filter socks) were used in areas where there was potential for run-off. |
| Vegetative Cover | Loss of vegetative cover leading to soil erosion | - Cover was restored by seeding as soon as possible. |
| Soils: Erosion | Introduction of sediment/silt to adjacent lands | - Disturbed soils were restored as soon as possible after construction. |
| Roadside Ditches | Water quality concerns | - Ditches were returned to pre-construction condition as quickly as possible. - Rock rip rap/straw bale check dams were installed as required. |
| Spills | Public safety issue | - No spills were identified during construction. - Spill clean-up materials were stored onsite and were available in the event of a spill. If necessary, spills or leaks were to be reported to the appropriate authority immediately (Ministry of the Environment, Conservation and Parks Spills Action Centre at 1-800-268-6060). |
| Contaminated Soils | Dealing with contaminated materials Public safety issue | - No contaminated soils were identified during construction. |
| Cemeteries | Disturbance to unmarked grave sites and disruption to services | - Archaeological Assessments were conducted to prevent potential impacts to unmarked grave sites. - No services took place at nearby cemeteries during construction. |
| Site Restoration | Disturbance to public and private properties | - The construction area was restored as soon as possible upon completion of pipe installation. |

Table 2

Complaint Tracking System

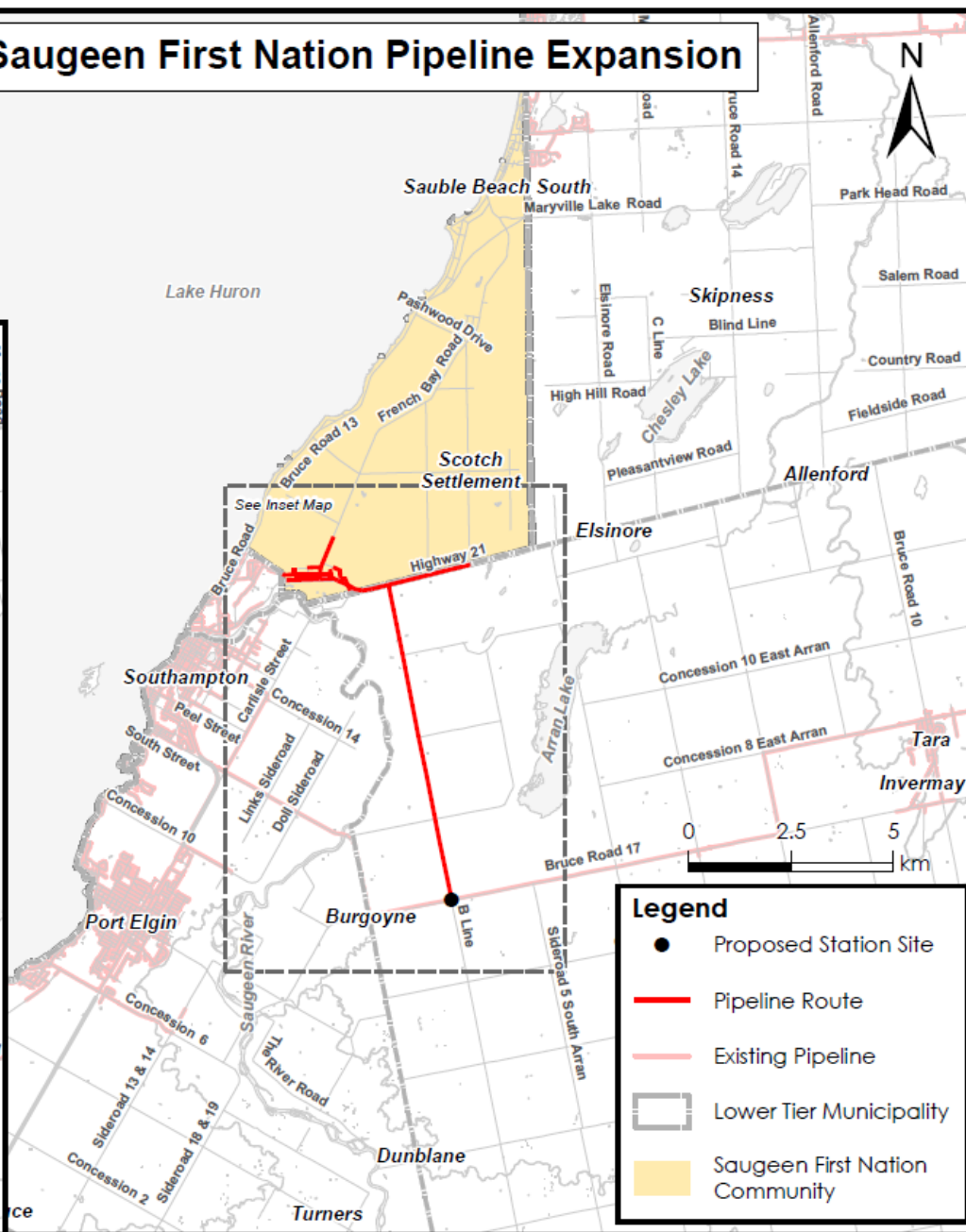
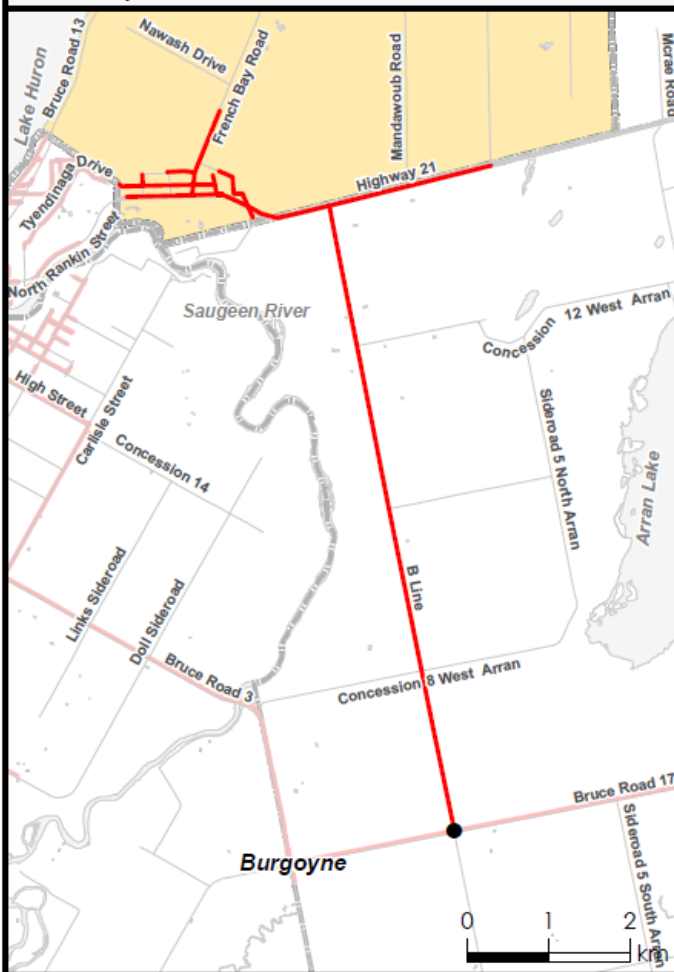
| Saugeen First Nation Natural Gas Pipeline Project: Summary of Landowner Complaints | | | |
|--|---|--|-----------|
| Date | Complaint | Resolution | Status |
| July 30, 2020 | Cattle fencing was removed/altered during pipeline installation. His cattle escaped due to the fencing being slack in that location and were found in his crops in neighbouring fields. | The landowner contacted Enbridge Gas on July 30, 2020 with the complaint. Enbridge Gas asked how the company could rectify the situation, and the landowner requested that the excess footage fee for their proposed natural gas service line be waived. This solution was discussed with the project team on July 30, 2020 and it was determined to be an acceptable solution. An Enbridge Gas representative made arrangements to visit the landowner to verify the length of the proposed service line to waive the appropriate fee amount during the week of August 3, 2020. The landowner was unavailable during this week, so arrangements were made to meet the following week of August 10, 2020. An Enbridge Gas representative met with the landowner and confirmed that the excess footage fee would be waived and agreed to fix the damaged fence (the loose area was tightened by moving a fence post). This issue has been resolved. | Resolved. |

Appendix A

Project Mapping

Union Gas Limited - Saugeen First Nation Pipeline Expansion

Inset Map



Appendix B

Conditions of Approval

SCHEDULE B – CONDITIONS OF APPROVAL

Application under Section 90 of the OEB Act

Enbridge Gas Inc.

EB-2019-0187

1. Enbridge Gas Inc. (Enbridge Gas) shall construct the Project as described in the application using the NPS 2 design and restore the land in accordance with the OEB's Decision and Order in EB-2019-0187 and these Conditions of Approval.
2. (a) Authorization for leave to construct shall terminate 12 months after the decision is issued, unless construction has commenced prior to that date.
(b) Enbridge Gas shall give the OEB notice in writing:
 - i. of the commencement of construction, at least ten days prior to the date construction commences;
 - ii. of the planned in-service date, at least ten days prior to the date the facilities go into service;
 - iii. of the date on which construction was completed, no later than 10 days following the completion of construction; and
 - iv. of the in-service date, no later than 10 days after the facilities go into service.
3. Enbridge Gas shall implement all the recommendations of the Environmental Report filed in the proceeding, and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review.
4. Enbridge Gas shall advise the OEB of any proposed change to OEB-approved construction or restoration procedures. Except in an emergency, Enbridge shall not make any such change without prior notice to and written approval of the OEB. In the event of an emergency, the OEB shall be informed immediately after the fact.
5. Enbridge Gas shall file, in the proceeding where the actual capital costs of the project are proposed to be included in rate base, a Post Construction Financial Report, which shall indicate the actual capital costs of the project and shall provide an explanation for any significant variances from the cost estimates filed in this proceeding, including contingency usage.
6. Both during and after construction, Enbridge Gas shall monitor the impacts of construction, and shall file with the OEB one paper copy and one electronic (searchable PDF) version of each of the following reports:

(a) A post construction report, within three months of the in-service date, which shall:

- i. provide a certification, by a senior executive of the company, of Enbridge Gas' adherence to Condition 1;
- ii. describe any impacts and outstanding concerns identified during construction;
- iii. describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction;
- iv. include a log of all complaints received by Enbridge Gas, including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions; and
- v. provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licenses, and certificates required to construct, operate and maintain the proposed project.

(b) A final monitoring report, no later than fifteen months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June 1, which shall:

- i. provide a certification, by a senior executive of the company, of Enbridge Gas' adherence to Condition 3;
- ii. describe the condition of any rehabilitated land;
- iii. describe the effectiveness of any actions taken to prevent or mitigate any identified impacts of construction;
- iv. include the results of analyses and monitoring programs and any recommendations arising therefrom; and
- v. include a log of all complaints received by Enbridge Gas, including the date/time the complaint was received; a description of the complaint; any actions taken to address the complaint; and the rationale for taking such actions.

7. Enbridge Gas shall designate one of its employees as project manager who will be responsible for the fulfillment of these conditions, and shall provide the employee's name and contact information to the OEB and to all the appropriate landowners, and shall clearly post the project manager's contact information in a prominent place at the construction site.

The OEB's designated representative for the purposes of these Conditions of Approval shall be the OEB's Manager of Natural Gas (or the Manager of any OEB successor department that oversees leave to construct applications).

Appendix C

Executive Certification

Saugeen First Nation Natural Gas Pipeline Project
EB-2019-0187
Decision and Order
February 6, 2020

I hereby certify Enbridge Gas Inc. has constructed the facilities and restored the land in accordance with the OEB's Decision and Order, EB-2019-0187, Schedule B, Condition 6. b).

Date

Michelle George
Vice President, Engineering & STO
Enbridge Gas Inc.

Condition 6.

Both during and after construction, Enbridge Gas shall monitor the impacts of construction, and shall file with the OEB one paper copy and one electronic (searchable PDF) version of each of the following reports:

(b) A final monitoring report, no later than fifteen months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June 1, which shall:

- i. provide a certification, by a senior executive of the company, of Enbridge Gas' adherence to Condition 3;*
- ii. describe the condition of any rehabilitated land;*
- iii. describe the effectiveness of any actions taken to prevent or mitigate any identified impacts of construction;*
- iv. include the results of analyses and monitoring programs and any recommendations arising therefrom; and*
- v. include a log of all complaints received by Enbridge Gas, including the date/time the complaint was received; a description of the complaint; any actions taken to address the complaint; and the rationale for taking such actions.*

Condition 3.

Enbridge Gas shall implement all the recommendations of the Environmental Report filed in the proceeding, and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review.

Appendix D

Photograph Inventory



1. Enbridge Gas returned to the right-of-way in spring 2021 to ensure lands were successfully rehabilitated.



2. All disturbed land was successfully re-vegetated and sediment and erosion control measures were removed.



3. All disturbed areas were restored to at least pre-construction conditions.



4. Silt fencing was left in place until disturbed areas were fully re-vegetated.



5. The pipeline was constructed in the disturbed portion of the road allowance as much as practical which minimized environmental impacts.



6. The project did not result in any long-term impacts to the environment.