Daliana Coban

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November 30, 2021

Via RESS

Ms. Christine E. Long Registrar Ontario Energy Board PO Box 2319 2300 Yonge Street, 27th floor Toronto, ON M4P 1E4

Dear Ms. Long:

Re: OEB File No. EB-2021-0060, Toronto Hydro-Electric System Limited ("Toronto Hydro")

Application to Finalize 2022 Electricity Distribution Rates and Charges – Draft Decision and Rate

Order Submission

On November 23, 2021, under Delegated Authority, the OEB issued a Draft Decision and Rate Order in the above-noted matter (the "DRO"). Toronto Hydro reviewed the DRO and subject to the comments provided in this letter, the utility confirms the completeness and accuracy of the information.

Along with this letter, Toronto Hydro submits the following documents in Excel format, which have been updated in accordance with the DRO and the comments outlined in this letter:

- Rate Model;
- Bill Impacts (also attached as an appendix to this letter); and
- Tariff of Rates and Charges (also attached as an appendix to this letter).

Updated Custom Price Cap Index and Rate Impact

Toronto Hydro confirms that the updated Custom Price Cap Index ("CPCI") value is 1.49% based on the 3.3% inflation factor as calculated by the OEB and noted in the DRO. Based on the latest updates, Toronto Hydro estimates the monthly increase for a residential customer consuming 750 kWh to be \$2.26, a 1.8% increase on the total bill (after taxes and including the Ontario Electricity Rebate).

Other Minor Comments and Clarifications

Toronto Hydro would like to note that the growth factor is not a part of the capital factor as implied on page 4 of the DRO. Toronto Hydro would also like to clarify that it did not provide any information as to

the status of the ESM variance account for the 2020-2024 period in its 2021 Custom IR update application (as noted on page 7 of the DRO) because the first year of the rate period was not yet complete and therefore there was nothing to update.

Finally, with respect to the generic Retail Service Charges, Toronto Hydro confirms that it has updated these rates based on the 2022 inflation factor in alignment with the OEB's recent decision and order. Toronto Hydro also confirms that it continues to maintain the current charge of \$44.50 for the Wireline Pole Attachment Charge and will do so until the OEB directs otherwise.

Please contact us if you have any questions with respect to this submission.

Respectfully,

Daliana Coban

Director, Regulatory Applications and Business Support Toronto Hydro-Electric System Limited

¹ EB-2021-0301, In the matter of the inflationary adjustment effective January 1, 2022 for energy retailer service charges for electricity distributors (November 25, 2022).

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Appendix 2-W Bill Impacts

Total Bill on TOU (after Tax & Rebate)

Loss Factor (%)

Customer Class: RESIDENTIAL SERVICE

TOU / non-TOU: TOU

750 kWh O May 1 - October 31 • November 1 - April 30 (Select this radio button for applications filed after Oct 31) Consumption 2021 Board-Approved 2022 Proposed Impact Charge Volume Rate Volume Charge Charge Unit \$ Change % Change (\$) (\$) (\$) Service Charge per 30 days 40.10 40.10 40.70 40.70 0.60 1.5% 0.48 0.0% Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022 per 30 days 0.48 0.48 0.48 Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024 per 30 days 0.02 0.02 0.02 0.02 0.0% Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021 per 30 days 2.13 2.13 2 13 Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021 per 30 days 0.34 0.34 0.34 0.01 0.0% Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024 per 30 days 0.01 0.01 0.01 per 30 days Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December. 31, 2024 per 30 days Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024 Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022 per 30 days 1.81 1.81 -\$ 1.81 0.10 Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024 per 30 days 0.10 0.10 0.10 Ś 0.0% Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021 per 30 days 0.26 0.26 0.26 per kWh 750 S Distribution Volumetric Rate 750 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December. 31, 2021 per kWh 0.00099 750 0.74 750 \$ 0.74 38.46 39.24 0.78 2.0% Sub-Total A (excluding pass through) Line Losses on Cost of Power per kWh 0.10342 22 \$ 2.29 0.10342 22 5 2.29 0.0% 0.00027 750 Ś 0.20 0.20 Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 per kWh Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021 per kWh 0.00033 750 \$ 0.25 -\$ 0.25 Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021 per kWh 0.00009 750 -\$ 0.07 \$ 0.07 Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021 per kWh 0.00002 750 -\$ 0.02 Ś 0.02 Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021 per kWh 0.00239 Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021 per kWh 0.00159 Rate Rider for Smart Metering Entity Charge - effective until December. 31, 2022 per 30 days 0.56 0.56 0.56 0.56 0.0% Sub-Total B - Distribution (includes Sub-Total A) 41.68 42.09 1.0% per kWh 0.00821 0.01042 26.9% Retail Transmission Rate - Network Service Rate 772 6.34 772 \$ 8.04 1.70 Retail Transmission Rate - Line and Transformation Connection Service Rate per kWh 0.00662 772 5.11 0.00693 772 5.35 0.24 4.7% 4.4% Sub-Total C - Delivery (including Sub-Total B) 53.13 Ś 55.49 2.36 Wholesale Market Service Rate - not including CBR per kWh 0.0030 772 2.32 0.0030 772 \$ 2.32 0.0% 772 772 \$ 0.0% per kWh 0.0005 0.39 0.0005 0.39 Rural and Remote Rate Protection Charge (RRRP) Capacity Based Recovery (CBR) - Applicable for Class B Customers per kWh 0.0004 772 0.31 0.0004 772 \$ 0.31 0.0% per 30 days 0.25 0.25 0.25 0.0% Standard Supply Service - Administrative Charge (if applicable) 0.25 TOU - Off Peak per kWh 0.0820 480 \$ 39.36 0.0820 480 \$ 39.36 0.0% TOU - Mid Peak per kWh 0.1130 135 15.26 0.1130 135 \$ 15.26 0.0% TOU - On Peak per kWh 0.1700 135 22.95 0.1700 135 \$ 22.95 0.0% Energy - RPP - Tier 1 per kWh 0.0980 600 \$ 58.80 0.0980 600 \$ 58.80 0.0% Energy - RPP - Tier 2 per kWh 0.1150 150 \$ 17.25 \$ 0.1150 150 \$ 17.25 \$ 0.0% 0.2689 Non-RPP Retailer Avg. Price per kWh 0.2689 0.2689 0.2689 Average IESO Wholesale Market Price per kWh Total Bill on TOU (before Taxes) 133.96 136.31 2.36 1.8% **Ontario Electricity Rebate** -17.09 22.77 -17.0% 23.17 0.40 1.8%

13%

2.95%

17 41

128.60

13%

2.95%

17.72

130.86

0.31

2.26

1.8%

1.8%

Schedule 1

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Appendix 2-W Bill Impacts

Customer Class: RESIDENTIAL SERVICE

TOU / non-TOU: TOU

	Consumption		212	kWh ○ ⋈	May 1 - October 31	O Novemb	r 1 - April 30 (Sel	ct this radio button for a	oplications filed at	fter Oct 31)
			2021	Board-Appro	nved		2022 Prop	sed	ll Im	pact
	Charge Unit		Rate (\$)	Volume	Charge	Rate (\$)	Volume	Charge (\$)	\$ Change	
Service Charge	per 30 days	Ś	40.10	1	(\$) \$ 40.10	\$ 40.	70	1 \$ 40.70	\$ 0.60	1.5%
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	per 30 days	Ś	0.48	1	\$ 0.48	\$ 0.		1 \$ 0.48	\$ -	0.0%
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2022	per 30 days	-\$	0.48	_	-\$ 0.48	-\$ 0.		1 -\$ 0.48	\$ -	0.0%
Nate Nuter in Uniposition of Operations Center Consolidation Plan - effective until December 31, 2021	per 30 days	-\$ -\$	2.13		-\$ 0.02 -\$ 2.13	\$ -		1 \$ -5	\$ 2.13	0.076
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per 30 days	-\$ -\$	0.34		-\$ 2.15 -\$ 0.34	\$ -		1 5 -	\$ 0.34	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2021	per 30 days	-\$ -\$	0.54		-\$ 0.54 -\$ 0.01	-\$ O.	21	1 -\$ 0.01	\$ 0.54	0.0%
	per 30 days	\$	0.01	1	\$ -	\$ -		1 \$ -	\$ -	0.076
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December. 31, 2024	per 30 days	Ś	-	1	\$ - \$ -	\$ -		1 5 -	\$ - \$ -	
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024		Ś	-	1	\$ - \$ -	-\$ 1	24	- 7	-\$ 1.81	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per 30 days	-	- 0.10	1						0.00/
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	per 30 days	-\$	0.10	1				2 0.10	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days	-\$	0.26	1		\$ -		- 7	\$ 0.26	
Distribution Volumetric Rate	per kWh	\$	-	212	\$ -	\$ -	21	1 '	\$ -	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December. 31, 2021	per kWh	\$	0.00099	212	\$ 0.21	\$ -	21		-\$ 0.21	
Sub-Total A (excluding pass through)	Land		0.400.40		\$ 37.93	4 0400		\$ 39.24	\$ 1.31	3.5%
Line Losses on Cost of Power	per kWh	\$	0.10342	6		\$ 0.103	12	5 \$ 0.65	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kWh	\$	0.00027		\$ 0.06			\$ -	-\$ 0.06	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kWh	\$	0.00033		\$ 0.07			Ş -	-\$ 0.07	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	-\$	0.00009	212				\$ -	\$ 0.02	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	-\$	0.00002	212	-\$ 0.00			\$ -	\$ 0.00	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	\$	0.00239		\$ -			\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	-\$	0.00159		\$ -			\$ -	\$ -	
Rate Rider for Smart Metering Entity Charge - effective until December. 31, 2022	per 30 days	\$	0.56	1	\$ 0.56	\$ 0.	56	1 \$ 0.56	\$ -	0.0%
Sub-Total B - Distribution (includes Sub-Total A)					\$ 39.24			\$ 40.45	\$ 1.21	3.1%
Retail Transmission Rate - Network Service Rate	per kWh	\$	0.00821	-		\$ 0.010		8 \$ 2.27	\$ 0.48	26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$	0.00662	218	\$ 1.44	\$ 0.006	93 2:	8 \$ 1.51	\$ 0.07	4.7%
Sub-Total C - Delivery (including Sub-Total B)					\$ 42.48			\$ 44.24	\$ 1.76	4.1%
Wholesale Market Service Rate - not including CBR	per kWh	\$	0.0030	218		\$ 0.00		1 '	\$ -	0.0%
Rural and Remote Rate Protection Charge (RRRP)	per kWh	\$	0.0005	218	\$ 0.11			1 '	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$	0.0004	218	\$ 0.09	\$ 0.00	04 21	3 \$ 0.09	\$ -	0.0%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days	\$	0.25	1	\$ 0.25	\$ 0.	25	1 \$ 0.25	\$ -	0.0%
TOU - Off Peak	per kWh	\$	0.0820	136	\$ 11.13	\$ 0.08			\$ -	0.0%
TOU - Mid Peak	per kWh	\$	0.1130	38	\$ 4.31	\$ 0.11	30 3		\$ -	0.0%
TOU - On Peak	per kWh	\$	0.1700	38	\$ 6.49	\$ 0.17	00 3	3 \$ 6.49	\$ -	0.0%
Energy - RPP - Tier 1	per kWh	\$	0.0980	600	\$ 58.80				\$ -	0.0%
Energy - RPP - Tier 2	per kWh	\$	0.1150	150	\$ 17.25	\$ 0.11	50 15	\$ 17.25	\$ -	0.0%
Non-RPP Retailer Avg. Price	per kWh	\$	0.2689	-	\$ -	\$ 0.26	- 39	\$ -	\$ -	1
_Average IESO Wholesale Market Price	per kWh	\$	0.2689	-	\$ -	\$ 0.26	- 39	\$ -	\$ -	<u> </u>
Total Bill on TOU (before Taxes)					\$ 65.51			\$ 67.26	\$ 1.76	2.7%
Ontario Electricity Rebate			-17.0%		-\$ 11.14	-17	0%	-\$ 11.43	-\$ 0.30	2.7%
HST			13%		\$ 8.52	1	3%	\$ 8.74	\$ 0.23	2.7%
Total Bill on TOU (after Tax & Rebate)					\$ 62.89			\$ 64.57	\$ 1.69	2.7%
Loss Factor (%)			2.95%	Ì		2.9	5%			
L033 : 40(0) (7/9)			2.55 /6	ı		2.5	,,,			

Schedule 1

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Appendix 2-W Bill Impacts									
Customer Class:	RESIDENTIA	AL SERVICE							
TOU / non-TOU:	TOU								
	Consumption	65	0 kWh °	May 1 - October 3	1 O No	vember 1 - April 3	0 (Select this radio bu	tton for applicat	ions filed after Oct
			1 Board-Appr	oved		2022 Propose	d	Im	pact
	Charge Unit	Rate	Volume	Charge	Rate	Volume	Charge	\$ Change	
	20 d	(\$)	0 1	(\$)	(\$)	4	(\$)	ć 0.60	1.50/
Service Charge	per 30 days	\$ 40.1		\$ 40.10 \$ 0.48	\$ 40.70	1	\$ 40.70	\$ 0.60 \$ -	1.5%
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	per 30 days	\$ 0.4 -\$ 0.0			\$ 0.48		\$ 0.48	1 '	0.0%
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	per 30 days			-\$ 0.02	-\$ 0.02		-\$ 0.02 \$ -	Ψ	0.0%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per 30 days	-\$ 2.1 -\$ 0.3		-\$ 2.13 -\$ 0.34	\$ -	-1	\$ - \$ -	7	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per 30 days	-\$ 0.3 -\$ 0.0		-\$ 0.34 -\$ 0.01	\$ - -\$ 0.01		\$ - -\$ 0.01	\$ 0.34 \$ -	0.0%
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per 30 days	-\$ 0.0 \$ -	1	-\$ 0.01 \$ -	-\$ 0.01 \$ -		\$ 0.01 \$ -	\$ - \$ -	0.0%
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December. 31, 2024	per 30 days	\$ -	1	\$ - \$ -	\$ -		\$ - \$ -	\$ - \$ -	1
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	per 30 days per 30 days	\$ -	1	\$ - \$ -	\$ - -\$ 1.81	-1	\$ - -\$ 1.81	\$ - -\$ 1.81	1
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022		*	1	*		1		1 "	0.00/
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	per 30 days	ŷ 0.1	-	-\$ 0.10	-\$ 0.10	1	\$ 0.10	Ψ	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days	-\$ 0.2		-\$ 0.26	\$ -	550	\$ -	\$ 0.26	
Distribution Volumetric Rate	per kWh	\$ -	650	\$ -	\$ -		\$ -	7	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December. 31, 2021	per kWh	\$ 0.0009	9 650	\$ 0.64	\$ -	650	\$ -	-\$ 0.64	2.204
Sub-Total A (excluding pass through)	104/1-	\$ 0.1034	10	\$ 38.36 \$ 1.98	\$ 0.10342	19	\$ 39.24	\$ 0.88	2.3% 0.0%
Line Losses on Cost of Power	per kWh	\$ 0.1034		\$ 1.98 \$ 0.18	\$ 0.10342	19	\$ 1.98	-\$ 0.18	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kWh per kWh	\$ 0.0002		\$ 0.18			\$ -	-\$ 0.18 -\$ 0.21	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kWh	\$ 0.0003 -\$ 0.0000		\$ 0.21 -\$ 0.06			\$ -	\$ 0.06	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021		-\$ 0.0000 -\$ 0.0000		-\$ 0.06 -\$ 0.01			\$ - \$ -	\$ 0.00	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh per kWh	\$ 0.0000		-\$ 0.01 \$ -			\$ - \$ -	\$ 0.01	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	\$ 0.0023 -\$ 0.0015		\$ - \$ -			\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021		\$ 0.0015		*	\$ 0.56		\$ 0.56	\$ - \$ -	0.00/
Rate Rider for Smart Metering Entity Charge - effective until December. 31, 2022 Sub-Total B - Distribution (includes Sub-Total A)	per 30 days	\$ 0.5	b 1	\$ 0.56 \$ 41.23	\$ 0.56	1	\$ 0.56 \$ 41.79	\$ 0.56	0.0% 1.4%
Sub-roca B - Distribution (includes Sub-roca R) Retail Transmission Rate - Network Service Rate	per kWh	\$ 0.0082	1 669	\$ 5.49	\$ 0.01042		\$ 6.97	\$ 1.48	26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.0066		\$ 4.43	\$ 0.01642		\$ 4.64	\$ 0.21	4.7%
Net an Training and Training T	pei kwii	\$ 0.0000	2 003	\$ 51.15	\$ 0.00093		\$ 53.39	\$ 2.24	4.4%
Sub-rotal C-Verwery (including Sub-rotal of Wholesale Market Service Rate - not including CBR	per kWh	\$ 0.003	0 669	\$ 2.01	\$ 0.0030		\$ 2.01	\$ -	0.0%
Rural and Remote Rate Protection Charge (RRRP)	per kWh	\$ 0.000		\$ 0.33	\$ 0.0030		\$ 0.33	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.000		\$ 0.33	\$ 0.0003		\$ 0.33	\$ -	0.0%
Capacity Baseu Netwerly (Lon) - Applicatine for Class & Customers Standard Supply Service - Administrative Charge (if applicable)	per 30 days	\$ 0.000		\$ 0.25	\$ 0.0004		\$ 0.25	\$ -	0.0%
Statitudus Supply Service - Autimistrative Charge (ii applicatie) TOU - Off Peak	per so days	\$ 0.082		\$ 34.11	\$ 0.0820		\$ 34.11	\$ - \$ -	0.0%
TOU - Mid Peak	per kWh	\$ 0.002		\$ 13.22	\$ 0.0820		\$ 13.22	\$ -	0.0%
TOU - On Peak	per kWh	\$ 0.113		\$ 19.89	\$ 0.1130		\$ 19.89	\$ -	0.0%
Forgy - RPP - Tier 1	per kWh	\$ 0.098		\$ 58.80	\$ 0.0980		\$ 58.80	\$ -	0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.115		\$ 17.25	\$ 0.1150		\$ 17.25	\$ -	0.0%
Non-RPP Retailer Aug. Price	per kWh	\$ 0.268	-	\$ 17.25 \$ -	\$ 0.2689		\$ -	\$ -	0.070
Average IESO Wholesale Market Price	per kWh	\$ 0.268		\$ -	\$ 0.2689		\$ -	\$ -	1
Therape to be through that the trace	per need	÷ 0.200		7	- 0.2303		7	, ,	
Total Bill on TOU (before Taxes)		T T		\$ 121.23	T		\$ 123.48	\$ 2.24	1.9%
Ontario Electricity Rebate		-17.0	%	-\$ 20.61	-17.0%		\$ 20.99	-\$ 0.38	1.9%
HST HST		13		\$ 15.76	13%		\$ 16.05	\$ 0.29	1.9%
Total Bill on TOU (after Tax & Rebate)		1.	,,,	\$ 116.38	13/6		\$ 118.54	\$ 2.15	1.9%
				y 110.36			y 110.34	Ç 2.13	1.5/6
Loss Factor (%)		2.95	%		2.95%				

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Appendix 2-W										
Bill Impacts										
Customer Class	: COMPETITIN	VE SECT	OR MULTI	-UNIT	RESIDEN	TIAL SERV	ICF			
Customer Class	. COMI ETTIN	VE OLO	OK WOLI	-01411	KLOIDLIN	IIAL OLIV	IOL			
TOU/non-TOL	: TOU									
	Consumption		300 kWh	O Ma	y 1 - October 31	Novemb	er 1 - April 30 (Select this radio bu	tton for applications	filed after Oct 31)
			2021 Board				2022 Propos		Impa	
		Rat		ıme	Charge	Rate	Volume	Charge		%
Coming Charge	Charge Unit	(\$)	32.90	1 \$	(\$) 32.90	\$ 33.39	1	(\$) \$ 33.39	\$ Change \$ 0.49	Change 1.5%
Service Charge Pate Bilder for Application of Operations Control Consolidation Plan - offsetive until December 21, 2021	per 30 days		1.43	1 -\$	1.43	\$ 33.39	1	\$ 33.39	\$ 0.49	
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per 30 days					-	1	\$ -	\$ 0.23	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per 30 days	-\$ ¢	0.23	1 -\$ 1 -\$	0.23 0.01	\$ - -\$ 0.01	1	-\$ 0.01	\$ 0.23	0.0%
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per 30 days	-\$ \$	0.01	1 5	0.01		1	-\$ 0.01 \$ -	11 1	0.0%
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until Dec. 31, 2024 Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	per 30 days	\$ ¢	-	1 \$		\$ - \$ -	1	\$ -	\$ - \$ -	
	per 30 days	\$	-	1 5	-		1		11 '	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per 30 days	\$ ¢	0.15	1 5	0.15	-\$ 1.21 \$ -	1 1	-\$ 1.21 \$ -	-\$ 1.21 \$ 0.15	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021 Distribution Volumetric Rate	per 30 days per kWh	-\$		300 \$	0.15	ş -	300	\$ -	\$ 0.15	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December. 31, 2021	per kWh	\$ 0.0		300 \$	0.37	Ś -	300	\$ -	-\$ 0.37	
Rate Roter for Disposition or Lost revenue Agustinent Mechanism (LKAMWA) - effective until December . 31, 2021 Sub-Total A (excluding pass through)	per kwiii	\$ 0.0	0122	\$	31.45	Ş -	300	\$ 32.17	\$ 0.72	2.3%
Jour-Joen A Jextuuming pass unitoogn) Line Losses on Cost of Power	per kWh	\$ 0.1	0342	9 \$	0.92	\$ 0.10342	q	\$ 0.92	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kWh			300 \$	0.08	J 0.10342	1	\$ 0.32	-\$ 0.08	
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kWh			300 \$	0.08			\$ -	-\$ 0.08	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh			300 -\$	0.08			\$ -	\$ 0.03	
Nate Rider for Disposition or Capacity Based Recovery Account (2021 - Applicable only 101 - Class B Customers - effective until December 31, 2021 Rate Rider for Disposition of Capacity Based Recovery Account (2020 - Applicable only 101 - Class B Customers - effective until December 31, 2021	per kWh			300 -\$	0.03			\$ -	\$ 0.03	
Rate Rider for Disposition or Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021 Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh		0239	\$	0.01			\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh		0159	Ś	_			š -	š -	
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per 30 days		0.56	1 \$	0.56	\$ 0.56	1	\$ 0.56	š -	0.0%
Sub-Total B - Distribution (includes Sub-Total A)	per so days	7	0.50	Ś	33.04	ψ 0.50	_	\$ 33.65	\$ 0.61	1.8%
Retail Transmission Rate - Network Service Rate	per kWh	\$ 0.0	0821	309 \$	2.54	\$ 0.01042	309	•	\$ 0.68	26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh			309 \$	2.04	\$ 0.00693	309	\$ 2.14	\$ 0.10	4.7%
Sub-Total C - Delivery (including Sub-Total B)				\$	37.62			\$ 39.01	\$ 1.39	
Wholesale Market Service Rate - not including CBR	per kWh	\$ 0.	0030	309 \$	0.93	\$ 0.0030	309	\$ 0.93	\$ -	0.0%
Rural and Remote Rate Protection Charge (RRRP)	per kWh			309 \$	0.15		309		\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh			309 \$	0.12	\$ 0.0004	309		\$ -	0.0%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days		0.25	1 \$	0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak	per kWh			192 \$	15.74	\$ 0.0820	192	\$ 15.74	\$ -	0.0%
TOU - Mid Peak	per kWh		1130	54 \$	6.10	\$ 0.1130	54	\$ 6.10	\$ -	0.0%
TOU - On Peak	per kWh		1700	54 \$	9.18	\$ 0.1700	54	\$ 9.18	\$ -	0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.	0980	300 \$	29.40	\$ 0.0980	300	\$ 29.40	\$ -	0.0%
Energy - RPP - Tier 2	per kWh		1150	- \$	-	\$ 0.1150	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	per kWh	\$ 0.	2689	- \$	-	\$ 0.2689	-	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.	2689	- \$	-	\$ 0.2689	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$	70.10			\$ 71.49	\$ 1.39	2.0%
Ontario Electricity Rebate		-	17.0%	-\$	11.92	-17.0%	6	-\$ 12.15	-\$ 0.24	2.0%
HST			13%	\$	9.11	13%	6	\$ 9.29	\$ 0.18	2.0%
Total Bill on TOU (after Tax & Rebate)				\$	67.30			\$ 68.63	\$ 1.33	2.0%
							_			
Loss Factor (%)			2.95%			2.95%	6			

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Appendix 2-W Bill Impacts											
Customer Clas	s: COMPETITI	VE S	ECTOR M	IULTI-UN	IIT RESIDEN	TIAL SERV	ICE				
TOU / non-TO	J: TOU										
	Consumption		198	kWh O	May 1 - October 3	1 O Novemb	er 1 - April 30 (S	elect this radio but	ton for app	olications file	d after Oct 31)
			2021 [Board-App	roved		2022 Propos	ed		Impact	
			Rate	Volume	Charge	Rate	Volume	Charge			%
	Charge Unit		(\$)		(\$)	(\$)		(\$)	\$ CI	hange	Change
Service Charge	per 30 days	\$	32.90	1	\$ 32.90	\$ 33.39	1	\$ 33.39	\$	0.49	1.5%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per 30 days	-\$	1.43		-\$ 1.43	\$ -	1	\$ -	\$	1.43	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per 30 days	-\$	0.23	1	-\$ 0.23	\$ -	1	\$ -	\$	0.23	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per 30 days	-\$	0.01	1	-\$ 0.01	-\$ 0.01			\$	-	0.0%
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until Dec. 31, 2024	per 30 days	\$	-	1	\$ -	\$ -	1	\$ -	\$	-	
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	per 30 days	\$	-	1	\$ -	\$ -	1	\$ -	\$	-	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per 30 days	\$	-	1	\$ -	-\$ 1.21		1	-\$	1.21	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days	-\$	0.15	1	-\$ 0.15	\$ -	1	\$ -	\$	0.15	
Distribution Volumetric Rate	per kWh	_	0.00433	198	\$ -		198	\$ - \$ -	\$	- 0.24	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December. 31, 2021	per kWh	\$	0.00122	198	\$ 0.24 \$ 31.32	\$ -	198	\$ - \$ 32.17	-\$	0.24	2.7%
Sub-Total A (excluding pass through) Line Losses on Cost of Power	per kWh	_	0.10342	6		\$ 0.10342	-	\$ 0.60	\$	0.85	0.0%
	per kWh	\$	0.10342	198		\$ 0.10342	ь	\$ 0.60	\$ -\$	0.05	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kWh	\$	0.00025	198	\$ 0.05			\$ - \$ -	-\$ -\$	0.05	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021 Part Rider for Disposition of Consolin Board Research Association (2021) - Applicable published Research (2021) - Applicable published Research (2021) - Applicable Research (20	per kWh	-\$	0.00025		\$ 0.05 -\$ 0.02			\$ - \$ -	-> \$	0.03	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	-\$ -\$	0.00003	198				\$ - \$ -	\$	0.02	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021 Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	\$	0.00002	198	-\$ 0.00 \$ -			\$ -	\$	0.00	
Rate Rider for Disposition or Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021 Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	-\$	0.00259		\$ -			\$ - \$ -	Ś	-	
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2021	per 30 days	Ś	0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$		0.0%
Nate Note 10 - Distribution (includes Sub-Total A) Sub-Total B - Distribution (includes Sub-Total A)	per 30 days	٠	0.50		\$ 32.57	\$ 0.50	+ +	\$ 33.34	Ġ	0.77	2.4%
Retail Transmission Rate - Network Service Rate	per kWh	\$	0.00821	204		\$ 0.01042	204	\$ 2.12	Ś	0.45	26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	Ś	0.00662	204		\$ 0.00693		\$ 1.41	Ś	0.06	4.7%
Sub-Total C - Delivery (including Sub-Total B)	per keen	Ť		_, .	\$ 35.59	7		\$ 36.87	Ś	1.28	3.6%
Wholesale Market Service Rate - not including CBR	per kWh	\$	0.0030	204		\$ 0.0030	204		\$	-	0.0%
Rural and Remote Rate Protection Charge (RRRP)	per kWh	Ś	0.0005	204		\$ 0.0005			\$	-	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	Ś	0.0004	204	\$ 0.08	\$ 0.0004		\$ 0.08	\$	-	0.0%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days	\$	0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$	-	0.0%
TOU - Off Peak	per kWh	\$	0.0820	127	\$ 10.39	\$ 0.0820	127	\$ 10.39	\$	-	0.0%
TOU - Mid Peak	per kWh	\$	0.1130	36	\$ 4.03	\$ 0.1130	36	\$ 4.03	\$	-	0.0%
TOU - On Peak	per kWh	\$	0.1700	36	\$ 6.06	\$ 0.1700	36	\$ 6.06	\$	-	0.0%
Energy - RPP - Tier 1	per kWh	\$	0.0980	198	\$ 19.40	\$ 0.0980	198	\$ 19.40	\$	-	0.0%
Energy - RPP - Tier 2	per kWh	\$	0.1150	-	\$ -	\$ 0.1150	-	\$ -	\$	-	
Non-RPP Retailer Avg. Price	per kWh	\$	0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$	-	
Average IESO Wholesale Market Price	per kWh	\$	0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$	-	
Total Bill on TOU (before Taxes)					\$ 57.11			\$ 58.39		1.28	2.2%
Ontario Electricity Rebate			-17.0%		-\$ 9.71	-17.09		\$ 9.93		0.22	2.2%
HST			13%		\$ 7.42	139	6	\$ 7.59		0.17	2.2%
Total Bill on TOU (after Tax & Rebate)					\$ 54.83			\$ 56.06	\$	1.23	2.2%
				i			a .				
Loss Factor (%)			2.95%			2.95%	0				

Tab 4 Schedule 1

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Service Course	Appendix 2-W Bill Impacts									
Part	er Class:	GENERAL SE	RVICE LES	SS THAN 50	kW SERVICE					
Part	on-TOU:	TOU								
Part		Consumption	2,0	00 kWh 0	May 1 - October 31	● No	vember 1 - April 30 (Select this radio butto	n for applications f	led after Oct 31)
Part				2021 Board A	anroyed	ii .	2022 Proposo	4	1	mnact
Control Cont						Rate				IIIpact
Rate Basic Position Security of Materilly Billing Translation Costs. efficially well becomined 13, 2022 per Willing Translation Costs. efficially well become 13, 2021 per Willing Translation Costs. efficially well become 13, 2021 per Willing Translation Costs. efficially well become 13, 2021 per Willing Translation Costs. efficially well become 13, 2021 per Willing Translation Costs. efficially well become 13, 2021 per Willing Translation Costs. efficially well become 13, 2021 per Willing Translation Costs. efficially well become 13, 2021 per Willing Translation Costs. efficially well become 13, 2021 per Willing Translation Costs. efficially well become 13, 2021 per Willing Translation Costs. efficially well become 13, 2021 per Willing Translation Costs. efficially well become 13, 2021 per Willing Translation Costs. efficially well become 13, 2021 per Willing Translation Costs. efficially well become 13, 2021 per Willing Translation Costs. efficially well become 13, 2021 per Willing Translation of Costs. efficially well become 13, 2021 per Willing Translation of Costs. efficially well become 13, 2021 per Willing Translation of Costs. efficially well become 13, 2021 per Willing Translation of Costs. efficially well become 13, 2021 per Willing Translation of Costs. efficially well become 13, 2021 per Willing Translation of Costs. efficially well become 13, 2021 per Willing Translation of Costs. efficially well become 13, 2021 per Willing Translation of Costs. efficially well become 13, 2021 per Willing Translation of Costs. efficially well become 13, 2021 per Willing Translation of Costs. efficially well become 13, 2021 per Willing Translation of Costs. efficially well become 13, 2021 per Willing Translation of Costs. efficially well become 13, 2021 per Willing Translation of Costs. efficially well become 13, 2021 per Willing Translation of Costs. efficially well become 13, 2021 per Willing Translation of Costs. efficially well become 13, 2021 per Willin					(\$)					% Change
Rese Bier for folgospition of Stranded Meter Ausst effective unit December 31, 2021 Rese Bier for folgospition of Granden of Granden Stranden Stranden of Granden Stranden of Granden Stranden of Granden Stranden S			-				1		\$ 0.58	1.5%
Rich Baller for Application of Operations Center Consolidations Flaw - effective will December 31, 2021 per Will 5 0.0002 2.000 5 0.000 2.000 5 0.			-						\$ -	0.0%
Bath Biller for follogopision of the Gallon of Progress Set - General 1,2021 1,202 1,203							_		1 7	
Rate Bate for Objection of Winesten De Allschement Receiver - Effective until December 31, 2024 per Win 5 0,00002 2,000 5 0.00										
Reit Reit for Oligopation of Capable Reited Reverue Regulariement Varience Account - Clerche until December 31, 2024 per WN 5						T			11.	0.0%
Rate Birder for Disposition of Prix and Tax Variance effective until December 31, 2022										3.070
Name Nation for Disposition of Disposition of Disposition of Disposition of Control Security (1997) and Control			\$			7			\$ -	
Rate Barfer for Disposition of Accounts Revelvable Credits - effective until December 31, 2021 per 30 days 5 0.11 5 0.00006 2.00 5 0.12 5 0.000 1 0.10 5 0.000 1 0.10 5 0.000 1 0.10 5 0.000 1 0.10 5 0.000 1 0.10 5 0.000 1 0.10 5 0.000 1 0.000			\$			-\$ 0.00210		-\$ 4.20	-\$ 4.20	
Rate Rider for Recovery 2020 Foregone Revenue - effective until December 31, 2021 \$ 5 0.11 \$ 5 0.11 \$ 5 0.11 \$ 5 0.11 \$ 5 0.00 \$ 0.00			-\$ 0.000						111	0.0%
Distribution Voluments (Pater Pater Pate							1		-\$ 0.11	.
Bate Black for Chapposition of Loss Revenue Adjustment Mechanism (EMANA) - effective until December 31, 2021 per Will 5 0.0385 2.000 5 1.03 5 0.0382 5 0.000 5 0.038	er for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per kWh	\$ 0.000	10 2,000	\$ 0.20	Ÿ			-\$ 0.20	1
Sub-Total Alexcuding pass through	ion Volumetric Rate	per kWh	\$ 0.035	78 2,000	\$ 71.56	\$ 0.03631	2,000	\$ 72.62	\$ 1.06	1.5%
See		per kWh	\$ 0.001	85 2,000		\$ -	2,000	\$ -		
Rate Bide for Disposition of Deferral/Variance Accounts (2011) - effective until December 31, 2021										
Rate Bider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021 per kWh 5 0,00008 2,000 5 0.18 5 . 5 0.18 Rate Bider for Disposition of Capasits Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021 per kWh 5 0,00002 2,000 5 0.04 5 5 . 5 0.04 Rate Bider for Disposition of Capasits Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021 per kWh 5 0,00002 2,000 5 0.04 5 5 . 5 0.04 Rate Bider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021 per kWh 5 0,00029 5 . 0.04 Rate Bider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021 per kWh 5 0,00029 5 . 0.05 Rate Bider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021 per kWh 5 0,00029 5 . 0.05 Rate Bider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021 per kWh 5 0,00029 5 . 0.05 Rate Bider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021 per kWh 5 0,00029 5 . 0.05 Rate Bider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021 per kWh 5 0,00029 5 . 0.05 Rate Bider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021 per kWh 5 0,00029 5 . 0.16 per kWh 5 0,00029 2,000 5 . 0.05 Rate Bider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021 per kWh 5 0,00029 2,000 5 . 0.05 Rate Bider for Disposition of Global Adjustment Account (2020) - Applicable for Non-RPP Customers - effective until December 31, 2021 p						\$ 0.10342	59	\$ 6.10	1 7	0.0%
Rate Bider for Disposition of Capacity Based Recovery Account (2021). Applicable only for Class B Customers - effective until December 31, 2021 per kWh 5 0,00002 2,000 \$ 0.18 \$ 0.04 \$ 5 \$ 0.04 \$ 5 \$ 0.04 \$ 5 \$ 0.04 \$ 5 \$ 0.04 \$ 5 \$ 0.05 \$ 0.04 \$ 5 \$ 0.04 \$ 5 \$ 0.05 \$ 0.04 \$ 5 \$ 0.05 \$ 0.04 \$ 5 \$ 0.05 \$ 0.04 \$ 5 \$ 0.05								Ş -		
Rate Bider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021 per kWh \$ 0,000020 per Wh \$ 0,000030 per kWh \$ 0,00030 per Wh \$ 0			-					\$ -		
Rate Rider for Disposition of Global Adjustment Account (2012) - Applicable only for Non-RPP Customers - effective until December 31, 2021 per MWh 5 0,00359 5 - 1 5 0.56 1 5 0.56 1 5 0.56 1 5 0.56 5 1 5 0.56 1 5 0.56 1 5 0.56 5 1 5 0.56 1 5 0.56 1 5 0.56 5 1 5 0.56 1 5 0.56 5 1 5 0.56 1 5								ş -		
Rate Rikef for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021 per 30 days 5 0.56 1 5 0.56 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5								ş -	\$ 0.02	'
Rate Richer for Smart Metering Entity Charge- effective until Dec. 31, 2022 5 0.56 1 5 0.56 1 5 0.56 1 5 0.56 1 5 0.56 1 5 0.36 1 5 0.36 1 5 0.36 1 5 0.38 1.38					\$ -			\$ -	\$ -	
Sub-Total & Distribution (includes Sub-Total A) \$ 116.34 \$ 114.41 \$ 1.33 \$ 184.41 \$ 1.33 \$ 184.41 \$ 1.33 \$ 184.41 \$ 1.33 \$ 184.41 \$ 1.33 \$ 184.41 \$ 1.33 \$ 184.41 \$ 1.33 \$ 184.41 \$ 1.33 \$ 184.41 \$ 1.33 \$ 184.41 \$ 1.33 \$ 184.41 \$ 1.33 \$ 1.33 \$ 184.41 \$ 1.33					\$ 0.56	\$ 0.56	1	\$ 0.56	ς .	0.0%
Retail Transmission Rate - Linear of Transformation Connection Service Rate per kWh \$ 0.00799 2059 \$ 16.45 \$ 0.00104 2059 \$ 20.87 \$ 4.42 \$ 120 \$ 12.76 \$ 0.058 \$ 12.76 \$ 0.0058 \$ 12.79 \$ 0.00052 2059 \$ 12.79 \$ 1.20 \$		per so days	, o	50		ŷ 0.50	-	7 0.00	-\$ 1.93	
Sub-Total C - Delivery (Including Sub-Total B) \$ 144.98 \$ 144.98 \$ 144.98 \$ 3.07 \$		per kWh	\$ 0.007	99 205		\$ 0.01014	2059			
Wholesale Market Service Charge (WMSC) per kWh \$ 0.0030 2.059 \$ 6.18 \$ 0.0030 2.059 \$ 6.18 \$ 0.0005 2.059 \$ 1.03 \$ 0.0005 2.059 \$ 1.03 \$ 0.0005 2.059 \$ 1.03 \$ 0.0005 2.059 \$ 1.03 \$ 0.0005 2.059 \$ 0.0005 2.059 \$ 0.0005 2.059 \$ 0.0005 2.059 \$ 0.0005 2.059 \$ 0.0005 2.059 \$ 0.0005 2.059 \$ 0.0005 2.059 \$ 0.0005 2.059 \$ 0.0005 2.059 \$ 0.0005 2.059 \$ 0.0005 2.059 \$ 0.0005 2.059 \$ 0.0005 2.059 \$ 0.0005 2.059 \$ 0.0005 2.059 \$ 0.020 2.059 \$ 0.020 2.059 \$ 0.020 2.059 \$ 0.020 2.059 \$ 0.020 2.059 \$ 0.020 2.059 \$ 0.020 2.059 \$ 0.020 2.059 \$ 0.020 2.059 \$ 0.020 2.059 \$ 0.020 2.059 \$ 0.020 2.059 \$ 0.020 2.059 \$ 0.020 2.059 \$ 0.020 2.059 <th< td=""><td>ansmission Rate - Line and Transformation Connection Service Rate</td><td>per kWh</td><td>\$ 0.005</td><td>92 205</td><td>\$ 12.19</td><td>\$ 0.00620</td><td>2059</td><td>\$ 12.76</td><td>\$ 0.58</td><td>4.7%</td></th<>	ansmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.005	92 205	\$ 12.19	\$ 0.00620	2059	\$ 12.76	\$ 0.58	4.7%
Rural and Remote Rate Protection (RRRP)	al C - Delivery (including Sub-Total B)				\$ 144.98			\$ 148.05	\$ 3.07	2.1%
Capacity Based Recovery (CBR) - Applicable for Class B Customers per kWh 5 0,0004 2,059 5 0,822 5 -	le Market Service Charge (WMSC)	per kWh	\$ 0.00	30 2,059	\$ 6.18	\$ 0.0030	2,059	\$ 6.18	\$ -	0.0%
Standard Supply Service Charge per 30 days \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.70 \$ 0.0820		per kWh							I *	0.0%
TOU - Off Peak TOU - Off Peak TOU - Off Peak Per KWh S 0.0820 1,280 \$ 104.96 \$ 0.0820 1,280 \$ 0.082							2,059		11.	0.0%
TOU - Mid Peak TOU - Mid Peak TOU - On Peak per kWh							1		11.	0.0%
TOU - On Peak										0.0%
Energy - RPP - Tier 1									11.	0.0%
Energy - RPP - Tier 2									I *	0.0%
Non-RPP Retailer Avg. Price									I *	0.0%
Average IESO Whole sale Market Price				, , ,	\$ 161.00		1,400		T	0.0%
Total Bill on TOU (before Taxes) Ontario Electricity Rebate HST Total Bill on TOU (after Tax & Rebate) Total Bill on TOU (after Tax & Rebate) Satisfy Sat					\$ -				ا د	
Ontario Electricity Rebate -17.0% -5 61.22 -17.0% -5 61.74 -5 0.52 -5 0.52 -5 0.52 -5 0.52 -5 0.52 -5 0.52 -5 0.52 -5 0.52 -5 0.52 -5 0.52 -5 0.52 -5 0.40 -9 -9 -8 -5 348.50 \$ 348.65 \$ 2.94 -9	NO WINGSHE Mainet Tibe	pei kwii	y 0.20	0.5	,	11 V 0.2083		, , ,	11.4	
Ontario Electricity Rebate -17.0% -5 61.22 -17.0% -5 61.74 -5 0.52 -5 0.52 -5 0.52 -5 0.52 -5 0.52 -5 0.52 -5 0.52 -5 0.52 -5 0.52 -5 0.52 -5 0.52 -5 0.40 -9 -9 -8 -5 348.50 \$ 348.65 \$ 2.94 -9	on TOU (before Taxes)				\$ 360.10	П		\$ 363.17	ls 3.07	0.9%
HST Total Bill on TOU (after Tax & Rebate) 13% \$ 46.81 13% \$ 47.21 \$ 0.40 Total Bill on TOU (after Tax & Rebate) 138 \$ 345.70 \$ 348.65 \$ 2.94 Total Bill on RPP (before Taxes) 170 \$ 375.06 \$ 376.13 \$ 376.12 \$ 376.13 \$ 376.13 \$ 3.07 Total Bill on RPP (after Tax & Rebate) 187 \$ 46.81 13% \$ 47.21 \$ 0.40 Total Bill on RPP (before Taxes) 188 \$ 375.06 \$ 376.13 \$ 376.13 \$ 3.07 Total Bill on RPP (after Tax & Rebate) 188 \$ 375.06 \$ 1.70% \$ 5 63.42 \$ 1.70% \$ 5 63.94 \$ 1.70% \$ 5 63.94 \$ 1.70% \$			-17	.0%		-17.0%				
Total Bill on RPU (after Tax & Rebate) \$ 345.70										
Total Bill on RPP (before Taxes) 17.0% 5 373.06 5 376.13 5 3.07	on TOU (after Tax & Rebate)								\$ 2.94	
Ontario Electricity Rebate -17.0% -\$ 63.42 -17.0% -17.0% -\$ 63.42 -17.0% -17.0% -\$ 63.42										
HST	on RPP (before Taxes)				\$ 373.06			\$ 376.13	\$ 3.07	0.8%
Total Bill on RPP (after Tax & Rebate) \$ 358.14 \$ \$ 361.09 \$ 2.94	Electricity Rebate		-17	.0%	-\$ 63.42	-17.0%		-\$ 63.94	-\$ 0.52	0.8%
				.3%		13%		7		
	on RPP (after Tax & Rebate)				\$ 358.14			\$ 361.09	\$ 2.94	0.8%
								<u> </u>		
Loss Factor (%) 2.95% 2.95%	ctor (%)		2.9	5%		2.95%				

Tab 4 Schedule 1

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Appendix 2-W Bill Impacts											
Bill impacts											
Customer Class:	GENERAL SE	RVICE L	ESS TI	HAN 50 k	W SERVICE						
TOU / non-TOU:	TOU										
	Consumption		2,800	kWh ○ Ma	y 1 - October 31	•	O Novembe	er 1 - April 30 (Selec	t this radio button fo	applications t	ed after Oct 31)
			2021	Board-App	roved		- :	2022 Proposed	1		Impact
	Character Hall	Rate	1	Volume	Charge		Rate	Volume	Charge	ć ch	0/ 6/
Service Charge	Charge Unit per 30 days	(\$)	88.68	1	(\$) \$ 38.68	ς '	(\$) 39.26	1	(\$) \$ 39.26	\$ Chan	e % Change 58 1.5%
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	per kWh		0018	2,800	\$ 0.50	s c	0.00018	2,800	\$ 0.50	ś	0.0%
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	per 30 days		0.13	-	\$ 0.13	-\$	0.13		-\$ 0.13	\$	0.0%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per kWh		0248	2,800	\$ 6.94	\$	-	2,800	\$ -	\$ 6	94
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per kWh	-\$ 0.0	0040	2,800	-\$ 1.12	\$	-	2,800	\$ -	\$ 1	12
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per kWh	-\$ 0.0	0002		-\$ 0.06	-\$ C	0.00002		-\$ 0.06	Ψ.	0.0%
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until Dec. 31, 2024	per kWh	\$	-	_,	\$ -	\$	-		\$ -	\$	
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	per kWh	\$	-	2,000	\$ -	\$	-		\$ -	\$	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per kWh	\$	-	2,800	\$ -		0.00210		-\$ 5.88		88
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	per kWh		0006	2,800	\$ 0.17		0.00006		-\$ 0.17	\$	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days		0.11	1	\$ 0.11	\$	-	-	\$ -		11
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per kWh		0010	2,000	\$ 0.28	\$	-	_,	\$ -		28
Distribution Volumetric Rate	per kWh		3578	2,800	\$ 100.18	\$ 0	0.03631		\$ 101.67		48 1.5%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December. 31, 2021 Sub-Total A (excluding pass through)	per kWh	\$ 0.0	0185	2,800	\$ 5.18 \$ 136.52	\$	-	2,800	\$ 135.20		18 32 -1.0%
Jour-Total A (excutaing pass through) Line Losses on Cost of Power	per kWh	\$ 0.1	0342	83		s c	0.10342	83	\$ 8.54	5	0.0%
Table Dissess of Fower Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kWh		0029		\$ 0.81	, ,	0.10342	03	\$ -	-	81
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kWh		0038	2,800	\$ 1.06				\$ -		06
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for class B Customers - effective until December 31, 2021	•		0009		\$ 0.25				\$ -		25
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021			0002		\$ 0.06				\$ -		06
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh		0239	_,	\$ -				s -	Ś	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh		0159		š -				\$ -	Ś	
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per 30 days		0.56	1	\$ 0.56	Ś	0.56	1	\$ 0.56	\$	0.0%
Sub-Total B - Distribution (includes Sub-Total A)					\$ 147.19				\$ 144.30	-\$ 2	89 -2.0%
Retail Transmission Rate - Network Service Rate	per kWh	\$ 0.0	0799	2,883	\$ 23.03	\$ 0	0.01014	2,883	\$ 29.22	\$ 6	19 26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.0	0592	2,883	\$ 17.06	\$ 0	0.00620	2,883	\$ 17.87		81 4.7%
Sub-Total C - Delivery (including Sub-Total B)					\$ 187.29				\$ 191.40	\$ 4	11 2.2%
Wholesale Market Service Charge (WMSC)	per kWh		0030	2,883	\$ 8.65		0.0030	2,000	\$ 8.65	\$	0.0%
Rural and Remote Rate Protection (RRRP)	per kWh		0005	2,883	\$ 1.44		0.0005		\$ 1.44	\$	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh		0004	,	\$ 1.15		0.0004		\$ 1.15	\$	0.0%
Standard Supply Service Charge	per 30 days		0.25		\$ 0.25	\$	0.25		\$ 0.25	\$	0.0%
TOU - Off Peak	per kWh		0820 1130	1,792 504	\$ 146.94 \$ 56.95		0.0820 0.1130		\$ 146.94 \$ 56.95	\$	0.0%
TOU - Mid Peak TOU - On Peak	per kWh per kWh		1700		\$ 85.68		0.1130		\$ 56.95 \$ 85.68	\$ \$	0.0%
Energy - RPP - Tier 1	per kWh		0980		\$ 58.80		0.1700		\$ 58.80	s	0.0%
Energy - RPP - Tier 2	per kWh		1150		\$ 253.00		0.0980		\$ 253.00	Ś	0.0%
Line gy ner - ine :	per kWh		2689	2,200	\$ -		0.2689		\$ 233.00 \$ -	Ś	3.0%
Average IESO Wholesale Market Price	per kWh		2689		, \$ -		0.2689		, \$ -	ś	
	,										
Total Bill on TOU (before Taxes)					\$ 488.36				\$ 492.46	\$ 4	11 0.8%
Ontario Electricity Rebate		-	17.0%	J.	\$ 83.02	ll	-17.0%	Į,	\$ 83.72	-\$ C	70 0.8%
HST			13%		\$ 63.49		13%		\$ 64.02		53 0.8%
Total Bill on TOU (after Tax & Rebate)					\$ 468.82				\$ 472.77	\$ 3	94 0.8%
Total Bill on RPP (before Taxes)					\$ 510.58				\$ 514.69	\$ 4	11 0.8%
Ontario Electricity Rebate		-	17.0%	J.	\$ 86.80	ll	-17.0%	ŀ	-\$ 87.50		70 0.8%
HST		l	13%		\$ 66.38		13%		\$ 66.91		53 0.8%
Total Bill on RPP (after Tax & Rebate)					\$ 490.16	<u> </u>			\$ 494.10	\$ 3	94 0.8%
	·										
Loss Factor (%)			2.95%				2.95%				

Schedule 1

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	Customer Class:	GENERAL SER	VICE 50 TO 9	99 kW SERVI	CE					
	TOU / non-TOU:	non-TOU								
			180 200	kW kVA O Mau 1			-h4		rr 61. 1 - 6 0	24)
		Consumption	79,000	kWh	- October 31	● Nover		t this radio button for appl		
			Rate 2	021 Board-Appr Volume	oved Charge	Rate	2022 Propose Volume	ed Charge	lm	pact
		Charge Unit	(\$)	Volume	(\$)	(\$)	volulile	(\$)	\$ Change	% Change
Service Charge		per 30 days	\$ 51.40		\$ 51.40	\$ 52.17	1	\$ 52.17	\$ 0.77	1.5%
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024		per 30 days	-\$ 0.47		-\$ 0.47	-\$ 0.47	-	-\$ 0.47 \$ -	\$ - \$ 86.08	0.0%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021		per kVA	-\$ 0.4304		-\$ 86.08 -\$ 13.80	\$ -		\$ - \$ -	\$ 86.08 \$ 13.80	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021 Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024		per kVA per kVA	-\$ 0.0690 -\$ 0.0013		-\$ 13.80 -\$ 0.26	\$ - -\$ 0.0013		-\$ 0.26	\$ 13.60	0.0%
Rate Rider for Disposition of Wireless Pole Attachment Revenue - enective until December 31, 2024 Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until Dec. 31, 2024		per kVA	\$ -	200	-\$ 0.20 \$ -	\$ 0.0013		\$ -	\$ -	0.0%
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024		per kVA	s -	200	\$ -	\$ -	200		\$ -	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022		per kVA	\$ -	200	\$ -	-\$ 0.3658			-\$ 73.16	
Rate Rider for Disposition of Expansion Deposits - effective until December, 2024		per kVA	-\$ 0.0699	200	-\$ 13.98	-\$ 0.0699	200	-\$ 13.98	\$ -	0.0%
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024		per kVA	-\$ 0.0005		-\$ 0.10	-\$ 0.0005		-\$ 0.10	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021		per 30 days	-\$ 0.21		-\$ 0.21	\$ -	1	\$ -	\$ 0.21	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021		per kVA	-\$ 0.0189			\$ -	200		\$ 3.78	
Distribution Volumetric Rate		per kVA	\$ 8.2545		\$ 1,650.90	\$ 8.3775	200	\$ 1,675.50	\$ 24.60	1.5%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December. 31, 2021		per kVA	\$ 0.6524	200	\$ 130.48	\$ -	200	\$ -	-\$ 130.48	
Sub-Total A (excluding pass through)			ć 0.25000	2224	\$ 1,714.10	\$ 0.26890	2224	\$ 1,639.70	-\$ 74.40	-4.3% 0.0%
Line Losses on Cost of Power Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021		per kWh per kVA	\$ 0.26890 \$ 0.0589		\$ 626.67 \$ 11.78	\$ 0.26890	2331	\$ 626.67	\$ - -\$ 11.78	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021		per kVA	\$ 0.0589		\$ 48.44			\$ - \$ -	-\$ 11.78 -\$ 48.44	
Rate Rider for Disposition of Deferral/Variance Accounts for Non-Wholesale Market Participants (2021) -effective until December 31, 2021		per kVA	\$ 0.0664		\$ 13.28			\$ -	-\$ 48.44 -\$ 13.28	
Rate Rider for Disposition of Deferral/Variance Accounts for Non-Wholesale Market Participants (2020) - effective until December 31, 2021		per kVA	-\$ 0.0894		-\$ 17.88			š -	\$ 17.88	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 20.	021	per kVA	-\$ 0.0347		-\$ 6.94			\$ -	\$ 6.94	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 20.		per kVA	-\$ 0.0067	200	-\$ 1.34			\$ -	\$ 1.34	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021		per kWh	\$ 0.00239	79,000	\$ 188.81			\$ -	-\$ 188.81	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021		per kWh	-\$ 0.00159	79,000	-\$ 125.61			\$ -	\$ 125.61	
Sub-Total B - Distribution (includes Sub-Total A)					\$ 2,451.31			\$ 2,266.37	-\$ 184.94	-7.5%
Retail Transmission Rate - Network Service Rate		per kW	\$ 2.7026		\$ 486.47	\$ 3.4291			\$ 130.76	26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate		per kW	\$ 2.1393	180	\$ 385.07	\$ 2.2403	180		\$ 18.18	4.7%
Sub-Total C - Delivery (including Sub-Total B)					\$ 3,322.85			\$ 3,286.85	-\$ 36.00	-1.1%
Wholesale Market Service Charge (WMSC)		per kWh	\$ 0.0030		\$ 243.99	\$ 0.0030	81,331	\$ 243.99	\$ -	0.0%
Rural and Remote Rate Protection (RRRP)		per kWh	\$ 0.0005		\$ 40.67	\$ 0.0005	01,001	\$ 40.67	\$ - \$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers		per kWh	\$ 0.0004 \$ 0.25		\$ 32.53 \$ 0.25	\$ 0.0004 \$ 0.25	81,331	\$ 32.53 \$ 0.25	\$ - \$ -	0.0% 0.0%
Standard Supply Service Charge TOU - Off Peak		per 30 days per kWh	\$ 0.25		\$ 0.25 \$ 4,145.92	\$ 0.25 \$ 0.0820	50,560	\$ 0.25 \$ 4,145.92	\$ -	0.0%
TOU - Mid Peak		per kWh	\$ 0.0820		\$ 1,606.86	\$ 0.0820		\$ 1,606.86	\$ -	0.0%
TOU - On Peak		per kWh	\$ 0.1700		\$ 2,417.40	\$ 0.1130		\$ 2,417.40	\$ -	0.0%
Energy - RPP - Tier 1		per kWh	\$ 0.0980		\$ 73.50	\$ 0.1700		\$ 73.50	\$ -	0.0%
Energy - RPP - Tier 2		per kWh	\$ 0.1150		\$ 8,998.75	\$ 0.1150		\$ 8,998.75	\$ -	0.0%
Non-RPP Retailer Avg. Price		per kWh	\$ 0.2689		\$ -	\$ 0.2689		\$ -	\$ -	- 1
Average IESO Wholesale Market Price		per kWh	\$ 0.2689	79,000	\$ 21,243.10		79,000	\$ 21,243.10	\$ -	0.0%
Total Bill on Average IESO Wholesale Market Price (before Taxes)				1 7	\$ 24,883.39			\$ 24,847.39	-\$ 36.00	-0.1%
Ontario Electricity Rebate			-17.0%			-17.0%			\$ -	
HST			139	6	\$ 3,234.84	13%		\$ 3,230.16		-0.1%
Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate)					\$ 28,118.23			\$ 28,077.55	-\$ 40.68	-0.1%
Total Bill on RPP (before Taxes)		-	T		\$ 12,712.54			\$ 12,676.54	-\$ 36.00	-0.3%
Ontario Electricity Rebate			-17.0%	<u>, </u>	, 12,/12.34	-17.0%		y 12,070.54	\$ 30.00	-0.3%
HST			13%		\$ 1,652.63	13%		\$ 1,647.95	-\$ 4.68	-0.3%
Total Bill on RPP (after Tax and Rebate)			13/	1	\$ 14,365.17	13/0		\$ 14,324.49	-\$ 40.68	-0.3%
			1		1,505.17					3.370
Loss Factor (%)			2.95%	5		2.95%				

Schedule 1

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Appendix 2-W												
Bill Impacts												
Jii iiipacta												
	Customer Class:	GENERAL SER	VICE 1,0	00 TO	4,999 kW SEF	RVICE						
	TOU / non-TOU:	non-TOU	SPOTC	lace A	Non-WMP							
	100711011-100.	11011-100		,800 k								
					kVA O May 1 - 0	October 31	O N	lovember 1 -	April 30 (Select t	this radio button for applica	tions filed after Oct 31)	
		Consumption	900	,000 k	kWh							
					21 Board-Approv				2022 Propos		Impac	t
		01 11-3	Rate	'	Volume	Charge		ate	Volume	Charge	• • • • • • • • • • • • • • • • • • • •	
Service Charge		Charge Unit per 30 days	\$ 96	8.50	1 \$	(\$) 968.50		(\$) 982.93	1	(\$) \$ 982.93	\$ Change \$ 14.43	% Change 1.5%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021		per kVA		3244	2,000 -\$	648.80	Ś	-	2,000		\$ 648.80	1.570
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021		per kVA		0520	2,000 -\$	104.00	\$	-		\$ -	\$ 104.00	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024		per kVA		0006	2,000 -\$	1.20	-\$	0.0006	2,000	-\$ 1.20	\$ -	0.0%
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024		per kVA	\$	-	2,000 \$	-	\$	-	2,000	\$ -	\$ -	
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024		per kVA	\$	-	2,000 \$	-	\$	-	,	\$ -	\$ -	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022		per kVA	\$	-	2,000 \$	-		0.2757		-\$ 551.40	-\$ 551.40	
Rate Rider for Disposition of Expansion Deposits - effective until December, 2024		per kVA		0527	2,000 -\$	105.40	-\$	0.0527	2,000		\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021		per 30 days		5.18	1 -\$	5.18	\$	-	1		\$ 5.18	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021 Distribution Volumetric Rate		per kVA		0124 3213	2,000 \$ 2,000 \$	24.80 13,642.60	\$	6.9229	2,000 2,000		-\$ 24.80 \$ 203.20	1.5%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December. 31, 2021		per kVA per kVA		1277	2,000 \$	855.40	Ś	0.9229	2,000		\$ 203.20 -\$ 855.40	1.5%
Rate River for Disposition to took revenue Augustinent Mechanism (LARIMVA) * enective until December: 31, 2021 Sub-Total A (excluding pass through)		perkva	ÿ 0.	12//	2,000 \$	14.626.72	Ÿ				-\$ 455.99	-3.1%
Line Losses on Cost of Power		per kWh	\$ 0.2	5890	26550 \$	7,139.30	\$ 0	0.26890	26550		\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021		per kVA	\$ 0.	0709	2,000 \$	141.80				\$ -	-\$ 141.80	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021		per kVA	\$ 0.	2757	2,000 \$	551.40				\$ -	-\$ 551.40	
Rate Rider for Disposition of Deferral/Variance Accounts for Non -Wholesale Market Participants (2021) -effective until December 31, 2021		per kVA		0760	2,000 \$	152.00				\$ -	-\$ 152.00	
Rate Rider for Disposition of Deferral/Variance Accounts for Non -Wholesale Market Participants (2020) - effective until December 31, 2021		per kVA		1020	2,000 -\$	204.00				\$ -	\$ 204.00	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021		per kVA		0352	\$	-				\$ -	\$ -	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021		per kVA		0065	\$	-				\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021		per kWh per kWh		0239	\$	-				\$ - \$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021 Sub-Total B - Distribution (includes Sub-Total A)		per kwn	-\$ U.U)159	\$	22,407.22				\$ 21,310.03	-\$ 1,097.19	-4.9%
Retail Transmission Rate - Network Service Rate		per kW	\$ 2.	5113	1,800 \$	4,700.34	\$	3.3132	1,800		\$ 1,263.46	26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate		per kW		1371	1,800 \$	3,846.78		2.2380		\$ 4,028.35	\$ 181.57	4.7%
Sub-Total C - Delivery (including Sub-Total B)					\$	30,954.34			·	\$ 31,302.17	\$ 347.83	1.1%
Wholesale Market Service Charge (WMSC)		per kWh	\$ 0.	0030	926,550 \$	2,779.65	\$	0.0030	926,550		\$ -	0.0%
Rural and Remote Rate Protection (RRRP)		per kWh		0005	926,550 \$	463.28		0.0005	926,550	\$ 463.28	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers		per kWh		0004	\$	-		0.0004		\$ -	\$ -	
Standard Supply Service Charge		per 30 days		0.25	1 \$ 576,000 \$	0.25 47,232.00	\$	0.25 0.0820	1	7 0.20	\$ - \$ -	0.0%
TOU - Off Peak TOU - Mid Peak		per kWh per kWh		0820 L130	576,000 \$ 162,000 \$	18,306.00		0.0820		\$ 47,232.00 \$ 18,306.00	\$ -	0.0%
IOU - MIG PEAK TOU - On Peak		per kWh	φ 0.	1700	162,000 \$	27,540.00		0.1130	. ,		\$ -	0.0%
Energy - RPP - Tier 1		per kWh		980	750 \$	73.50		0.0980		\$ 73.50	\$ -	0.0%
Energy - RPP - Tier 2		per kWh		1150	899,250 \$	103,413.75		0.1150		\$ 103,413.75	\$ -	0.0%
Non-RPP Retailer Avg. Price		per kWh		2689	- \$	-		0.2689		\$ -	\$ -	
Average IESO Wholesale Market Price		per kWh	\$ 0.	2689	900,000 \$	242,010.00	\$	0.2689	900,000	\$ 242,010.00	\$ -	0.0%
Total Bill on Average IESO Wholesale Market Price (before Taxes)					\$	276,207.51				\$ 276,555.34	\$ 347.83	0.1%
Ontario Electricity Rebate			-1	7.0%		25 006 55		-17.0%		a acass I	\$ -	0.451
HST Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate)				13%	\$	35,906.98 312,114.49		13%		\$ 35,952.19 \$ 312,507.54	\$ 45.22 \$ 393.05	0.1% 0.1%
Total bill of Average 1130 with esale Market Price (after 14x and nebate)					\$	512,114.49	_			\$ 312,5U/.54	\$ 333.05	0.1%
Total Bill on RPP (before Taxes)					Ś	137,684.76				\$ 138,032.59	\$ 347.83	0.3%
Ontario Electricity Rebate			-1	7.0%	*	,		-17.0%		,	\$ -	
HST				13%	\$	17,899.02		13%		\$ 17,944.24	\$ 45.22	0.3%
Total Bill on RPP (after Tax and Rebate)					\$	155,583.78				\$ 155,976.83	\$ 393.05	0.3%
			_				_				·	_
Loss Factor (%)			2	.95%				2.95%				

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Appendix 2-W											
Bill Impacts											
Customer Class	GENERAL SE	ERVI	CE 1,000 T	O 4,999 kW S	SERVICE						
TOU / non-TOU	non-TOU	S	POT Class	B Non-WMP	•						
			1,800 2,000				■ Novembe	or 1 - April 20 /C	ielect this radio button for ap	nnlications filed after O	o+ 21\
	Consumption		900,000		ay 1 - October 31		Novemb	: 1 - April 30 (36	sect this ratio button for ap	ipiications nied arter oc	131)
	·			2021 Board-App				2022 Propos		Impac	ct
	Charge Unit		Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$		1		\$	982.93	1	\$ 982.93	\$ 14.43	1.5%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per kVA	-\$	0.3244			\$	-	_,		\$ 648.80	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per kVA	-\$,	\$	-		\$ -	\$ 104.00	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per kVA	-\$				-\$	0.0006			\$ -	0.0%
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	per kVA	\$		2,000	'	\$	-	,	\$ -	\$ -	
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	per kVA	\$		2,000 2,000	\$ -	\$	- 0.2757	,	\$ - -\$ 551.40	\$ - -\$ 551.40	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022 Rate Rider for Disposition of Expansion Deposits - effective until December, 2024	per kVA per kVA	\$		2,000		-\$ -\$	0.2757 0.0527		1	-\$ 551.40 \$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 80 days	-\$ -\$				-ş	0.0527	2,000		\$ 5.18	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per kVA	Ś				Š		-	\$ -	-\$ 24.80	
Distribution Volumetric Rate	per kVA	Ś				Ś	6.9229		1	\$ 203.20	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December. 31, 2021	per kVA	\$	0.4277	2,000	\$ 855.40	\$	-	2,000	\$ -	-\$ 855.40	
Sub-Total A (excluding pass through)					\$ 14,626.72					-\$ 455.99	-3.1%
Line Losses on Cost of Power	per kWh	\$			\$ 7,139.30	\$	0.26890	26550	\$ 7,139.30	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kVA	\$			\$ 141.80					-\$ 141.80	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kVA	\$		2,000						-\$ 551.40	
Rate Rider for Disposition of Deferral/Variance Accounts for Non -Wholesale Market Participants (2021) -effective until December 31, 2021	per kVA	\$							'	-\$ 152.00	
Rate Rider for Disposition of Deferral/Variance Accounts for Non - Wholesale Market Participants (2020) - effective until December 31, 2021	per kVA	-\$ -\$,					\$ -	\$ 204.00 \$ 70.40	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021 Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kVA per kVA	-ş -\$							ş -	\$ 13.00	
Rate Rider for Disposition of Lapacity Based recovery Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021 Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	\$							\$ -	-\$ 2,151.00	
Rate Rider for Disposition or Global Adjustment Account (2021) - Applicable only for Non-RPF customers - effective until December 31, 2021 Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPF customers - effective until December 31, 2021	per kWh	-\$								\$ 1,431.00	
Sub-Total B - Distribution (includes Sub-Total A)	p				\$ 23,043.82					-\$ 1,733.79	
Retail Transmission Rate - Network Service Rate	per kW	\$	2.6113	1,800		\$	3.3132	1,800		\$ 1,263.46	
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kW	\$	2.1371	1,800	\$ 3,846.78	\$	2.2380	1,800	\$ 4,028.35	\$ 181.57	4.7%
Sub-Total C - Delivery (including Sub-Total B)					\$ 31,590.94					-\$ 288.77	
Wholesale Market Service Charge (WMSC)	per kWh	\$				\$	0.0030	926,550	\$ 2,779.65	ļ\$ -	0.0%
Rural and Remote Rate Protection (RRRP)	per kWh	\$				\$	0.0005	926,550	\$ 463.28	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$				\$	0.0004	926,550	7	\$ -	0.0%
Standard Supply Service Charge TOU - Off Peak	per 30 days per kWh	\$				\$	0.25 0.0820	576,000		\$ - \$ -	0.0%
TOU - OII Peak	per kWh	S				\$	0.0820			\$ -	0.0%
TOU - On Peak	per kWh	Ś				\$	0.1700	162,000	\$ 27,540.00	s -	0.0%
Energy RPP - Tier 1	per kWh	\$			\$ 73.50	\$	0.0980		\$ 73.50	s -	0.0%
Energy - RPP - Tier 2	per kWh	\$	0.1150		\$ 103,413.75	\$	0.1150		\$ 103,413.75	\$ -	0.0%
Non-RPP Retailer Avg. Price	per kWh	\$	0.2689		\$ -	\$	0.2689		\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$	0.2689	900,000	\$ 242,010.00	\$	0.2689	900,000	\$ 242,010.00	\$ -	0.0%
Total Bill on Average IESO Wholesale Market Price (before Taxes)			17.00/	,	\$ 277,214.73		17.00/		\$ 276,925.96	-\$ 288.77	-0.1%
Ontario Electricity Rebate			-17.0% 13%		\$ 36,037.91		-17.0% 13%		\$ 36,000.38	\$ - -\$ 37.54	-0.1%
HISI Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate)			15%		\$ 36,037.91 \$ 313,252.64		1370		\$ 36,000.38		
Total but with edge to a minimal market rine failer tax and neware)					7 313,232.04				y 312,320.34	y 323.31	-0.1/6
Total Bill on RPP (before Taxes)		o			\$ 138,691.98				\$ 138,403.21	-\$ 288.77	-0.2%
Ontario Electricity Rebate			-17.0%	,			-17.0%		,	\$ -	
HST			13%		\$ 18,029.96		13%			-\$ 37.54	
Total Bill on RPP (after Tax and Rebate)		┷			\$ 156,721.94				\$ 156,395.63	-\$ 326.31	-0.2%
		_		a							
Loss Factor (%)			2.95%	1			2.95%				

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Appendix 2-W									
Bill Impacts									
Customer Class	LARGE USE	SERVICE							
TOU / non-TOU	non-TOU	SPOT A Non-	WMP						
		8,900							
	C	9,700 4,100,000		tober 31	November 1 - Ap	ril 30 (Select this ra	dio button for applications filed	after Oct 31)	
	Consumption	4,100,000	2021 Board-Appr	oved		2022 Prope	osed	Impac	ıt.
		Rate	Volume	Charge	Rate	Volume	Charge		
	Charge Unit	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 4,287.29	1 \$ 9,700 -\$		\$ 4,351.17	9,700	\$ 4,351.17	\$ 63.88	1.5%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021 Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per kVA per kVA	-\$ 0.3827 -\$ 0.0613	9,700 -\$ 9,700 -\$		\$ - \$ -	9,700		\$ 3,712.19 \$ 594.61	
Rate Rider for Disposition on Wireless Pole Attachment Revenue - effective until December 31, 2021 Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2021	per kVA	-\$ 0.0015 -\$ 0.0006	9,700 -\$		-\$ 0.0006	9,700	'	\$ 394.01	0.0%
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	per kVA	\$ -	9,700 \$		\$ -	9,700	\$ -	\$ -	0.070
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	per kVA	\$ -	9,700 \$	-	\$ -	9,700	\$ -	\$ -	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per kVA	\$ -	9,700 \$		-\$ 0.3253	9,700	-\$ 3,155.41	-\$ 3,155.41	
Rate Rider for Disposition of Expansion Deposits - effective until December, 2024	per kVA	-\$ 0.0622	9,700 -\$		-\$ 0.0622	9,700	-\$ 603.34	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days	-\$ 21.80	1 -\$		\$ -	1	\$ -	\$ 21.80	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per kVA	\$ 0.0195	9,700 \$		\$ -	9,700		-\$ 189.15	4.50/
Distribution Volumetric Rate Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December. 31, 2021	per kVA per kVA	\$ 7.3909 \$ 0.6675	9,700 \$ 9,700 \$		\$ 7.5010 \$ -	9,700 9,700		\$ 1,067.97 -\$ 6,474.75	1.5%
Rate Ruter for Disposition for Loss Revenue Augustinent Mechanism (EKAMVA) - effective until December, 51, 2021 Sub-Total A (excluding pass through)	perkva	3 0.0073	5,700 S		ş -	5,700	\$ 73,346.30	-\$ 4,358.86	-5.6%
Super-roun refeaturing pess among in	per kWh	\$ 0.26890	70,520 \$		\$ 0.26890	70520		\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kVA	\$ 0.0573	9,700 \$,		, ,,,,	-\$ 555.81	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kVA	\$ 0.2939	9,700 \$	2,850.83				-\$ 2,850.83	
Rate Rider for Disposition of Deferral/Variance Accounts for Non -Wholesale Market Participants (2021) -effective until December 31, 2021	per kVA	\$ 0.0782	9,700 \$					-\$ 758.54	
Rate Rider for Disposition of Deferral/Variance Accounts for Non -Wholesale Market Participants (2020) - effective until December 31, 2021	per kVA	-\$ 0.1064	9,700 -\$	1,032.08				\$ 1,032.08	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	per kVA	-\$ 0.0252	\$	-		-		\$ -	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kVA	-\$ 0.0046	\$	-		-		\$ -	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021 Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh per kWh	\$ 0.00239 -\$ 0.00159	\$			-		\$ -	
Rate Roter for Distribution (includes Sub-Total A) Sub-Total B - Distribution (includes Sub-Total A) Sub-Total B - Distribution (includes Sub-Total A)	per kvvii	-5 0.00133	\$	99,801.09			\$ 92,309.13	-\$ 7,491.96	-7.5%
Retail Transmission Rate - Network Service Rate	per kW	\$ 2.9767	8,900 \$		\$ 3.7768	8,900	\$ 33,613.87	\$ 7,121.24	26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kW	\$ 2.3743	8,900 \$	21,131.27	\$ 2.4864	8,900	\$ 22,128.66	\$ 997.39	4.7%
Sub-Total C - Delivery (including Sub-Total B)			\$				\$ 148,051.66	\$ 626.67	0.4%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0030	4,170,520 \$	12,511.50	\$ 0.0030	4,170,520	\$ 12,511.56	\$ -	0.0%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	4,170,520 \$,	\$ 0.0005	4,170,520	\$ 2,085.26	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	1 \$	- 0.25	\$ 0.0004	1	\$ 0.25	\$ -	0.0%
Standard Supply Service Charge TOU - Off Peak	per 30 days per kWh	\$ 0.25 \$ 0.0820	2,624,000 \$		\$ 0.25 \$ 0.0820	2,624,000		\$ -	0.0%
TOU - Oil Peak	per kWh	\$ 0.0820	738,000 \$		\$ 0.0820	738,000	\$ 83,394.00	s -	0.0%
TOU - On Peak	per kWh	\$ 0.1700	738,000 \$			738,000		\$ -	0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.0980	750 \$		\$ 0.0980	750		\$ -	0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1150	4,099,250 \$		\$ 0.1150	4,099,250	\$ 471,413.75	\$ -	0.0%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.2689	- \$		\$ 0.2689	-	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.2689	4,100,000 \$	1,102,490.00	\$ 0.2689	4,100,000	\$ 1,102,490.00	Ş -	0.0%
Tatal Sill on Assess (FO Wholesel Model Drie (Infere True)			Ś	1 364 513 00			\$ 1,265,138.73	¢ 620.07	0.0%
Total Bill on Average IESO Wholesale Market Price (before Taxes) Ontario Electricity Rebate		-17.0%		1,264,512.06	-17.0%		y 1,200,136./3	\$ 626.67	0.0%
HST HST		13%	s	164,386.57	13%		\$ 164,468.03	\$ 81.47	0.0%
Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate)			\$		-		\$ 1,429,606.76	\$ 708.14	0.0%
Total Bill on RPP (before Taxes)			\$	633,509.31			\$ 634,135.98	\$ 626.67	0.1%
Ontario Electricity Rebate		-17.0%			-17.0%			\$ -	
HST		13%	\$	82,356.21	13%		\$ 82,437.68	\$ 81.47	0.1%
Total Bill on RPP (after Tax and Rebate)			Ş	715,865.52			\$ 716,573.66	\$ 708.14	0.1%
Loss Factor (%)		1.72%	Ī		1.72%				
		270			270				

Schedule 1

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Appendix 2-W									
Bill Impacts									
Customer Class:	STREET LIGHTING S	ERVICE							
		SPOT CLASS	ВВ						
TOU / non-TOU:	non-TOU		Devices						
		2,700							
		2,700		May 1 - October	31	 Novemb 	er 1 - April 30 (Selec	ct this radio button	for applications filed
	Consumption	955,000	Board-Appro		· .	2022 Propos		Impa	
		Rate	Volume	Charge	Rate	Volume	Charge	Impa	ict
	Charge Unit	(\$)	voiamo	(\$)	(\$)	***************************************	(\$)	\$ Change	% Change
Service Charge (per device)	per device per 30 days	\$ 1.63	16,000	\$ 26,080.00	\$ 1.65	16000		\$ 320.00	1.2%
Distribution Volumetric Rate	per kVA	\$ 36.3923	2,700	\$ 98,259.21	\$ 36.9345	2,700	\$ 99,723.15	\$ 1,463.94	1.5%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per kVA	-\$ 2.4094	2,700	-\$ 6,505.38	\$ -	2,700	\$ -	\$ 6,505.38	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per kVA	-\$ 0.3860		-\$ 1,042.20	\$ -	2,700	\$ -	\$ 1,042.20	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per kVA	-\$ 0.0120		-\$ 32.40	-\$ 0.0120	2,700	-\$ 32.40	\$ -	0.0%
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until Dec. 31, 2024	per kVA	\$ -	,	\$ -	\$ -	2,700	\$ -	\$ -	
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	per kVA	\$ -		\$ -	\$ -	2,700	\$ -	\$ -	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per kVA	\$ -		\$ -	-\$ 2.0479		-\$ 5,529.33	-\$ 5,529.33 \$ -	0.00/
Rate Rider for Disposition of Expansion Deposits - effective until December, 2024	per kVA	-\$ 0.3914		-\$ 1,056.78 \$ -	-\$ 0.3914	2,700	-\$ 1,056.78	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021 Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days per kVA	-\$ 0.0879		-\$ 237.33	\$ -	16,000 2,700	\$ -	\$ 237.33	
Rate Ruler for Recovery of 200 or legion Revenue - enective until December 31, 2021 Sub-Total A (excluding pass through) Sub-Total A (excluding pass through)	per kvA	-\$ 0.0879		\$ 115,465.12	ş -	2,700	\$ 119,504.64	\$ 4,039.52	3.5%
Line Losses on Cost of Power	per kWh	\$ 0.26890		\$ 7,575.59	\$ 0.26890	28,173	\$ 7,575.59	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kVA	\$ 0.1158		\$ 312.66	Ç 0.20030		\$ -	-\$ 312.66	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kVA	\$ 0.1402	2,700	\$ 378.54			\$ -	-\$ 378.54	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	per kVA	-\$ 0.0305	2,700	-\$ 82.35			\$ -	\$ 82.35	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kVA	-\$ 0.0062	2,700	-\$ 16.74			\$ -	\$ 16.74	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	\$ 0.00239		\$ 2,282.45			\$ -	-\$ 2,282.45	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	-\$ 0.00159	955,000	-\$ 1,518.45			\$ -	\$ 1,518.45	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 124,396.82			\$ 127,080.23	\$ 2,683.41	2.2%
Retail Transmission Rate - Network Service Rate	per kW	\$ 2.4039		\$ 6,490.53	\$ 3.0501	2,700	\$ 8,235.19	\$ 1,744.66	26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kW	\$ 2.5507	2,700	\$ 6,886.89	\$ 2.6711	2,700	\$ 7,211.95	\$ 325.06	4.7%
Sub-Total C - Delivery (including Sub-Total B) Whelead Nedit Control Charp Charp (NACC)	per kWh	\$ 0.0030	983,173	\$ 137,774.24 \$ 2,949.52	\$ 0.0030	983,173	\$ 142,527.36 \$ 2,949.52	\$ 4,753.13	3.4% 0.0%
Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0030		\$ 2,949.52	\$ 0.0030	983,173	\$ 2,949.52	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0003		\$ 393.27	\$ 0.0003	983,173	\$ 393.27	\$ -	0.0%
Standard Supply Service Charge	per 30 days	\$ 0.0004	1	\$ 0.25	\$ 0.0004	1	\$ 0.25	š -	0.0%
TOU - Off Peak	per kWh	\$ 0.0820	611.200	\$ 50,118.40	\$ 0.0820	611.200	\$ 50,118.40	š -	0.0%
TOU - Mid Peak	per kWh	\$ 0.1130		\$ 19,424.70	\$ 0.1130	171,900	\$ 19,424.70	\$ -	0.0%
TOU - On Peak	per kWh	\$ 0.1700		\$ 29,223.00	\$ 0.1700	171,900	\$ 29,223.00	\$ -	0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.0980	750	\$ 73.50	\$ 0.0980	750	\$ 73.50	\$ -	0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1150			\$ 0.1150	954,250	\$ 109,738.75	\$ -	0.0%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.2689		\$ -	\$ 0.2689	-	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.2689	955,000	\$ 256,799.50	\$ 0.2689	955,000	\$ 256,799.50	\$ -	0.0%
				4			4		
Total Bill on Average IESO Wholesale Market Price (before Taxes)		17.00		\$ 398,408.36	17.00/		\$ 403,161.49	\$ 4,753.13	1.2%
Ontario Electricity Rebate HST		-17.0% 13%	1	\$ 51,793.09	-17.0% 13%		\$ 52,410.99	¢ 617.01	1.2%
HSI Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate)		13%		\$ 450,201.44	15%		\$ 455,572.48	\$ 5,371.04	1.2%
Total bill of Average iLSO Wildresare market Filte (diter Tax and Rebate)				y +30,201.44			→ →33,372.46	y 3,3/1.04	1.2/0
Total Bill on RPP (before Taxes)		T		\$ 251,421.11			\$ 256,174.24	\$ 4,753.13	1.9%
Outario Electricity Rebate		-17.0%		y 231,721.11	-17.0%		\$ 230,174.24	\$ -	1.570
HST .		13%		\$ 32,684.74	13%		\$ 33,302.65	\$ 617.91	1.9%
Total Bill on RPP (after Tax and Rebate)		1		\$ 284,105.85			\$ 289,476.89	\$ 5,371.04	1.9%
			_						
Loss Factor (%)		2.95%			2.95%				

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Appendix 2-W									
Bill Impacts									
Diffinipacts									
Customer Class:	UNMETERED SCATTERED	D LOAD SERV	/ICE						
TOU / non-TOU:	non-TOU	RPP	1						
	0	1	Connection kWh	O May 1 - Octob	.o. 21	.			
	Consumption	285	kwn	O May 1 - Octob	er 31	Noven	nber 1 - April 30 (Selec	t this radio butt	on for applications
		202	1 Board-Appro	ved	ir :	2022 Propo	sed	Im	pact
		Rate	Volume	Charge	Rate	Volume	Charge		
	Charge Unit	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 6.34	1	\$ 6.34	\$ 6.43	1		\$ 0.09	1.4%
Connection Charge (per connection)	per connection per 30 days	\$ 0.66	1	\$ 0.66	\$ 0.67		\$ 0.67	\$ 0.01	1.5%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per kWh	-\$ 0.00505	285	-\$ 1.44	\$ -	285		\$ 1.44	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per kWh	-\$ 0.00081	285	-\$ 0.23	\$ -	285		\$ 0.23	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per kWh	-\$ 0.00003	285	-\$ 0.01	-\$ 0.00003	285		\$ -	0.0%
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until Dec. 31, 2024	per kWh	\$ -	285	\$ -	\$ -	285		\$ -	
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	per kWh	\$ -	285	\$ -	\$ -	285		\$ -	[]
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per kWh	\$ -	285	\$ -	-\$ 0.00430	285		-\$ 1.23	
Rate Rider for Disposition of Expansion Deposits - effective until December, 2024	per kWh	-\$ 0.00082	285	-\$ 0.23	-\$ 0.00082	285		\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days	-\$ 0.10	1	-\$ 0.10	\$ -	1		\$ 0.10	
Rate Rider for Recovery of 2020 Foregone Revenue (per connection) - effective until December 31, 2021	per 30 days	-\$ 0.01	1	-\$ 0.01	\$ -	1		\$ 0.01	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per kWh	-\$ 0.00121	285	-\$ 0.34	\$ -	285		\$ 0.34	
Distribution Volumetric Rate	per kWh	\$ 0.07968	285	\$ 22.71	\$ 0.08087	285		\$ 0.34	1.5%
Sub-Total A (excluding pass through)	a a disadh	ć 0.00000		\$ 27.34	ć 0.00000		\$ 28.68	\$ 1.34	4.9%
Line Losses on Cost of Power	per kWh	\$ 0.09800 \$ 0.00027	8 285		\$ 0.09800		\$ 0.82	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kWh	\$ 0.00027					\$ - \$ -	-\$ 0.08 -\$ 0.11	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kWh	-\$ 0.00009	285 285	\$ 0.11 -\$ 0.03			\$ - \$ -	\$ 0.03	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021 Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	-\$ 0.00009 -\$ 0.00002	285	-\$ 0.03 -\$ 0.01			\$ - \$ -	\$ 0.03	
	per kWh per kWh	\$ 0.00039	- 200	\$ -			\$ - \$ -	\$ 0.01	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021 Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	-\$ 0.00239	_	\$ -			\$ -	š -	
Nate nates for Distribution (includes Sub-Total A) Sub-Total B - Distribution (includes Sub-Total A)	per kwii	- J 0.00133		\$ 28.33			\$ 29.50	\$ 1.18	4.2%
RTSR - Network	per kWh	\$ 0.00497	293	\$ 1.46	\$ 0.00631	293	7	\$ 0.39	26.9%
RTSR - Line and Transformation Connection	per kWh	\$ 0.00418	293	\$ 1.23	\$ 0.00438	293		\$ 0.06	4.7%
Sub-Total C - Delivery (including Sub-Total B)	pei kwii	Ç 0.00410	233	\$ 31.01	φ 0.00130		\$ 32.64	\$ 1.63	5.3%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0030	293	\$ 0.88	\$ 0.0030	293		\$ -	0.0%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	293	\$ 0.15	\$ 0.0005	293		\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	293	\$ 0.12	\$ 0.0004	293		\$ -	0.0%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1		\$ -	0.0%
TOU - Off Peak	per kWh	\$ 0.0820	182	\$ 14.96	\$ 0.0820	182		\$ -	0.0%
TOU - Mid Peak	per kWh	\$ 0.1130	51	\$ 5.80	\$ 0.1130	51		\$ -	0.0%
TOU - On Peak	per kWh	\$ 0.1700	51	\$ 8.72	\$ 0.1700		\$ 8.72	\$ -	0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.0980	285	\$ 27.93	\$ 0.0980	285	\$ 27.93	\$ -	0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1150	-	\$ -	\$ 0.1150		\$ -	\$ -	1 1
Non-RPP Retailer Avg. Price	per kWh	\$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.2689		\$ -	\$ 0.2689	-	\$ -	\$ -	
Total Bill on RPP (before Taxes)				\$ 60.33			\$ 61.96	\$ 1.63	2.7%
Ontario Electricity Rebate		-17.0%	I	-\$ 10.26	-17.0%		-\$ 10.53	-\$ 0.28	2.7%
нѕт		13%		\$ 7.84	13%	5	\$ 8.06	\$ 0.21	2.7%
Total Bill on RPP (after Tax and Rebate)				\$ 57.92			\$ 59.48	\$ 1.56	2.7%
			7			-			
Loss Factor (%)		2.95%	j		2.95%	•			

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Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0060

RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	40.70	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	\$	0.48	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$	(0.10)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$	(1.81)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.01042	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00693	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

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Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi- unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	33.39	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$	(1.21)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.01042	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00693	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

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Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022 Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024 Distribution Volumetric Rate Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	\$ \$ \$ \$/kWh \$/kWh	39.26 0.56 (0.13) 0.03631 0.00018	(per 30 days) (per 30 days) (per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024 Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024 Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	(0.00002) (0.00006) (0.00210) 0.01014 0.00620	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.25	(per 30 days)

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Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	52.17	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.47)	(per 30 days)
Distribution Volumetric Rate	\$/kVA	8.3775	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0013)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0699)	(per 30 days)
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$/kVA	(0.0005)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$/kVA	(0.3658)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4291	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2403	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

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Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0060

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	982.93	(per 30 days)
Distribution Volumetric Rate	\$/kVA	6.9229	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0006)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0527)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$/kVA	(0.2757)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3132	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2380	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

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Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2021-0060

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	4,351.17	(per 30 days)
Distribution Volumetric Rate	\$/kVA	7.5010	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0006)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0622)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$/kVA	(0.3253)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7768	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4864	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

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Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
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FB-2021-0060

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires THESL to provide back- up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	\$	254.48 (per 30 days)
Distribution Volumetric Rate		
For General Service 50 - 999 kW Service Classification	\$/kVA	8.3775 (per 30 days)
For General Service 1,000 - 4,999 kW Service Classification	\$/kVA	6.9229 (per 30 days)
For Large Use Service Classification	\$/kVA	7.5010 (per 30 days)

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Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments there to as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	6.43	(per 30 days)
Connection Charge (per connection)	\$	0.67	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.08087	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00003)	
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kWh	(0.00082)	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$/kWh	(0.00430)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00631	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00438	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

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Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2021-0060

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per device)	\$	1.65	(per 30 days)
Distribution Volumetric Rate	\$/kVA	36.9345	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0120)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$/kVA	(2.0479)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.3914)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0501	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6711	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

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EB-2021-0060

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	4.49 (per 30 days)
ALLOWANCES		
Transformer Allowance for Ownership	\$/kVA	(0.62) (per 30 days)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration		
Account history	\$	25.00
Duplicate invoices for previous billing	\$	25.00
Request for other billing or system information	\$	25.00
Easement letter	\$	25.00
Income tax letter	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	35.00
Returned cheque (plus bank charges)	\$	25.00
Special meter reads	\$	55.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	55.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	120.00
Reconnection charge - at meter - after regular hours	\$	400.00
Reconnection charge - at pole - during regular hours	\$	300.00
Reconnection charge - at pole - after regular hours	\$	820.00
Other		
Disconnect/reconnect at meter - during regular hours	\$	120.00
Disconnect/reconnect at meter - after regular hours	\$	400.00
Disconnect/reconnect at pole - during regular hours	\$	300.00
Disconnect/reconnect at pole - after regular hours	\$	820.00
Temporary service install & remove - overhead - no transformer	\$	2,040.00
Specific charge for access to the power poles (wireline attachments) - per pole/year	\$	44.50

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Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
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EB-2021-0060

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly Fixed Charge, per retailer	\$	43.08
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0295
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0192
Total Loss Factor - Primary Metered Customer > 5.000 kW	1.0070