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November 30, 2021

Via RESS

Ms. Christine E. Long  
Registrar  
Ontario Energy Board  
PO Box 2319  
2300 Yonge Street, 27th floor  
Toronto, ON M4P 1E4

Dear Ms. Long:

**Re: OEB File No. EB-2021-0060, Toronto Hydro-Electric System Limited ("Toronto Hydro")  
Application to Finalize 2022 Electricity Distribution Rates and Charges – Draft Decision and Rate  
Order Submission**

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On November 23, 2021, under Delegated Authority, the OEB issued a Draft Decision and Rate Order in the above-noted matter (the "DRO"). Toronto Hydro reviewed the DRO and subject to the comments provided in this letter, the utility confirms the completeness and accuracy of the information.

Along with this letter, Toronto Hydro submits the following documents in Excel format, which have been updated in accordance with the DRO and the comments outlined in this letter:

- Rate Model;
- Bill Impacts (also attached as an appendix to this letter); and
- Tariff of Rates and Charges (also attached as an appendix to this letter).

#### **Updated Custom Price Cap Index and Rate Impact**

Toronto Hydro confirms that the updated Custom Price Cap Index ("CPCI") value is 1.49% based on the 3.3% inflation factor as calculated by the OEB and noted in the DRO. Based on the latest updates, Toronto Hydro estimates the monthly increase for a residential customer consuming 750 kWh to be \$2.26, a 1.8% increase on the total bill (after taxes and including the Ontario Electricity Rebate).

#### **Other Minor Comments and Clarifications**

Toronto Hydro would like to note that the growth factor is not a part of the capital factor as implied on page 4 of the DRO. Toronto Hydro would also like to clarify that it did not provide any information as to

the status of the ESM variance account for the 2020-2024 period in its 2021 Custom IR update application (as noted on page 7 of the DRO) because the first year of the rate period was not yet complete and therefore there was nothing to update.

Finally, with respect to the generic Retail Service Charges, Toronto Hydro confirms that it has updated these rates based on the 2022 inflation factor in alignment with the OEB's recent decision and order.<sup>1</sup> Toronto Hydro also confirms that it continues to maintain the current charge of \$44.50 for the Wireline Pole Attachment Charge and will do so until the OEB directs otherwise.

Please contact us if you have any questions with respect to this submission.

Respectfully,

A handwritten signature in black ink, appearing to read 'D Coban', written over a horizontal dotted line.

**Daliana Coban**

Director, Regulatory Applications and Business Support  
Toronto Hydro-Electric System Limited

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<sup>1</sup> EB-2021-0301, In the matter of the inflationary adjustment effective January 1, 2022 for energy retailer service charges for electricity distributors (November 25, 2022).

# Appendix 2-W Bill Impacts

Customer Class: **RESIDENTIAL SERVICE**TOU / non-TOU: **TOU**Consumption ☒ 750 kWh ☐ May 1 - October 31 ☒ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	2021 Board-Approved			2022 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge								
per 30 days	\$ 40.10	1	\$ 40.10	\$ 40.70	1	\$ 40.70	\$ 0.60	1.5%
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	per 30 days	\$ 0.48	1	\$ 0.48	1	\$ 0.48	\$ -	0.0%
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	per 30 days	-\$ 0.02	1	-\$ 0.02	1	-\$ 0.02	\$ -	0.0%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per 30 days	-\$ 2.13	1	\$ -	1	\$ -	\$ 2.13	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per 30 days	-\$ 0.34	1	\$ -	1	\$ -	\$ 0.34	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per 30 days	-\$ 0.01	1	-\$ 0.01	1	-\$ 0.01	\$ -	0.0%
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	per 30 days	\$ -	1	\$ -	1	\$ -	\$ -	
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	per 30 days	\$ -	1	\$ -	1	\$ -	\$ -	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per 30 days	\$ -	1	-\$ 1.81	1	-\$ 1.81	\$ -1.81	
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	per 30 days	-\$ 0.10	1	-\$ 0.10	1	-\$ 0.10	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days	-\$ 0.26	1	\$ -	1	\$ -	\$ 0.26	
Distribution Volumetric Rate	per kWh	\$ -	750	\$ -	750	\$ -	\$ -	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	per kWh	\$ 0.00099	750	\$ -	750	\$ -	-\$ 0.74	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 38.46</b>			<b>\$ 39.24</b>	<b>\$ 0.78</b>	<b>2.0%</b>
Line Losses on Cost of Power	per kWh	\$ 0.10342	22	\$ 0.10342	22	\$ 2.29	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kWh	\$ 0.00027	750	\$ -		\$ -	-\$ 0.20	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kWh	\$ 0.00033	750	\$ -		\$ -	-\$ 0.25	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	-\$ 0.00009	750	\$ -		\$ -	\$ 0.07	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	-\$ 0.00002	750	\$ -		\$ -	\$ 0.02	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	\$ 0.00239		\$ -		\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	-\$ 0.00159		\$ -		\$ -	\$ -	
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	per 30 days	\$ 0.56	1	\$ 0.56	1	\$ 0.56	\$ -	0.0%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 41.68</b>			<b>\$ 42.09</b>	<b>\$ 0.41</b>	<b>1.0%</b>
Retail Transmission Rate - Network Service Rate	per kWh	\$ 0.00821	772	\$ 0.01042	772	\$ 8.04	\$ 1.70	26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00662	772	\$ 0.00693	772	\$ 5.35	\$ 0.24	4.7%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 53.13</b>			<b>\$ 55.49</b>	<b>\$ 2.36</b>	<b>4.4%</b>
Wholesale Market Service Rate - not including CBR	per kWh	\$ 0.0030	772	\$ 0.0030	772	\$ 2.32	\$ -	0.0%
Rural and Remote Rate Protection Charge (RRRP)	per kWh	\$ 0.0005	772	\$ 0.0005	772	\$ 0.39	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	772	\$ 0.0004	772	\$ 0.31	\$ -	0.0%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days	\$ 0.25	1	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak	per kWh	\$ 0.0820	480	\$ 0.0820	480	\$ 39.36	\$ -	0.0%
TOU - Mid Peak	per kWh	\$ 0.1130	135	\$ 0.1130	135	\$ 15.26	\$ -	0.0%
TOU - On Peak	per kWh	\$ 0.1700	135	\$ 0.1700	135	\$ 22.95	\$ -	0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.0980	600	\$ 0.0980	600	\$ 58.80	\$ -	0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1150	150	\$ 0.1150	150	\$ 17.25	\$ -	0.0%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.2689	-	\$ 0.2689	-	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.2689	-	\$ 0.2689	-	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 133.96</b>			<b>\$ 136.31</b>	<b>\$ 2.36</b>	<b>1.8%</b>
Ontario Electricity Rebate		-17.0%	-\$ 22.77	-17.0%		-\$ 23.17	-\$ 0.40	1.8%
HST		13%	\$ 17.41	13%		\$ 17.72	\$ 0.31	1.8%
<b>Total Bill on TOU (after Tax &amp; Rebate)</b>			<b>\$ 128.60</b>			<b>\$ 130.86</b>	<b>\$ 2.26</b>	<b>1.8%</b>

Loss Factor (%)

2.95%

2.95%

### Appendix 2-W Bill Impacts

Customer Class: **RESIDENTIAL SERVICE**TOU / non-TOU: **TOU**Consumption **212** kWh ☐ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	2021 Board-Approved			2022 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	\$ 40.10	1	\$ 40.10	\$ 40.70	1	\$ 40.70	\$ 0.60	1.5%
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	\$ 0.48	1	\$ 0.48	\$ 0.48	1	\$ 0.48	\$ -	0.0%
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$ 0.02	1	\$ 0.02	\$ 0.02	1	\$ 0.02	\$ -	0.0%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$ 2.13	1	\$ 2.13	\$ -	1	\$ -	\$ 2.13	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$ 0.34	1	\$ 0.34	\$ -	1	\$ -	\$ 0.34	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$ 0.01	1	\$ 0.01	\$ 0.01	1	\$ 0.01	\$ -	0.0%
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2022	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$ -	1	\$ -	\$ 1.81	1	\$ 1.81	\$ -1.81	
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$ 0.10	1	\$ 0.10	\$ 0.10	1	\$ 0.10	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$ 0.26	1	\$ 0.26	\$ -	1	\$ -	\$ 0.26	
Distribution Volumetric Rate	\$ -	212	\$ -	\$ -	212	\$ -	\$ -	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	\$ 0.00099	212	\$ 0.21	\$ -	212	\$ -	\$ -0.21	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 37.93</b>			<b>\$ 39.24</b>	<b>\$ 1.31</b>	<b>3.5%</b>
Line Losses on Cost of Power	per kWh \$ 0.10342	6	\$ 0.65	\$ 0.10342	6	\$ 0.65	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kWh \$ 0.00027	212	\$ 0.06	\$ -		\$ -	\$ -0.06	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kWh \$ 0.00033	212	\$ 0.07	\$ -		\$ -	\$ -0.07	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh \$ 0.00009	212	\$ 0.02	\$ -		\$ -	\$ 0.02	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh \$ 0.00002	212	\$ 0.00	\$ -		\$ -	\$ 0.00	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh \$ 0.00239		\$ -	\$ -		\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh \$ 0.00159		\$ -	\$ -		\$ -	\$ -	
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	per 30 days \$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ -	0.0%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 39.24</b>			<b>\$ 40.45</b>	<b>\$ 1.21</b>	<b>3.1%</b>
Retail Transmission Rate - Network Service Rate	per kWh \$ 0.00821	218	\$ 1.79	\$ 0.01042	218	\$ 2.27	\$ 0.48	26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh \$ 0.00662	218	\$ 1.44	\$ 0.00693	218	\$ 1.51	\$ 0.07	4.7%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 42.48</b>			<b>\$ 44.24</b>	<b>\$ 1.76</b>	<b>4.1%</b>
Wholesale Market Service Rate - not including CBR	per kWh \$ 0.0030	218	\$ 0.65	\$ 0.0030	218	\$ 0.65	\$ -	0.0%
Rural and Remote Rate Protection Charge (RRRP)	per kWh \$ 0.0005	218	\$ 0.11	\$ 0.0005	218	\$ 0.11	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh \$ 0.0004	218	\$ 0.09	\$ 0.0004	218	\$ 0.09	\$ -	0.0%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days \$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak	per kWh \$ 0.0820	136	\$ 11.13	\$ 0.0820	136	\$ 11.13	\$ -	0.0%
TOU - Mid Peak	per kWh \$ 0.1130	38	\$ 4.31	\$ 0.1130	38	\$ 4.31	\$ -	0.0%
TOU - On Peak	per kWh \$ 0.1700	38	\$ 6.49	\$ 0.1700	38	\$ 6.49	\$ -	0.0%
Energy - RPP - Tier 1	per kWh \$ 0.0980	600	\$ 58.80	\$ 0.0980	600	\$ 58.80	\$ -	0.0%
Energy - RPP - Tier 2	per kWh \$ 0.1150	150	\$ 17.25	\$ 0.1150	150	\$ 17.25	\$ -	0.0%
Non-RPP Retailer Avg. Price	per kWh \$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh \$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 65.51</b>			<b>\$ 67.26</b>	<b>\$ 1.76</b>	<b>2.7%</b>
Ontario Electricity Rebate	-17.0%		\$ 11.14	-17.0%		\$ 11.43	\$ 0.30	2.7%
HST	13%		\$ 8.52	13%		\$ 8.74	\$ 0.23	2.7%
<b>Total Bill on TOU (after Tax &amp; Rebate)</b>			<b>\$ 62.89</b>			<b>\$ 64.57</b>	<b>\$ 1.69</b>	<b>2.7%</b>

Loss Factor (%)

2.95%

2.95%

# Appendix 2-W Bill Impacts

Customer Class: **RESIDENTIAL SERVICE**TOU / non-TOU: **TOU**Consumption **650** kWh☐ May 1 - October 31☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	2021 Board-Approved			2022 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	\$ 40.10	1	\$ 40.10	\$ 40.70	1	\$ 40.70	\$ 0.60	1.5%
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	\$ 0.48	1	\$ 0.48	\$ 0.48	1	\$ 0.48	\$ -	0.0%
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$ 0.02	1	\$ 0.02	\$ 0.02	1	\$ 0.02	\$ -	0.0%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$ 2.13	1	\$ 2.13	\$ -	1	\$ -	\$ 2.13	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$ 0.34	1	\$ 0.34	\$ -	1	\$ -	\$ 0.34	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$ 0.01	1	\$ 0.01	\$ 0.01	1	\$ 0.01	\$ -	0.0%
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2022	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$ -	1	\$ -	\$ 1.81	1	\$ 1.81	\$ -1.81	
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$ 0.10	1	\$ 0.10	\$ 0.10	1	\$ 0.10	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$ 0.26	1	\$ 0.26	\$ -	1	\$ -	\$ 0.26	
Distribution Volumetric Rate	\$ -	650	\$ -	\$ -	650	\$ -	\$ -	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	\$ 0.00099	650	\$ 0.64	\$ -	650	\$ -	\$ -0.64	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 38.36</b>			<b>\$ 39.24</b>	<b>\$ 0.88</b>	<b>2.3%</b>
Line Losses on Cost of Power	per kWh \$ 0.10342	19	\$ 1.98	\$ 0.10342	19	\$ 1.98	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kWh \$ 0.00027	650	\$ 0.18	\$ -		\$ -	\$ -0.18	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kWh \$ 0.00033	650	\$ 0.21	\$ -		\$ -	\$ -0.21	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh \$ 0.00009	650	\$ 0.06	\$ -		\$ -	\$ 0.06	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh \$ 0.00002	650	\$ 0.01	\$ -		\$ -	\$ 0.01	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh \$ 0.00239		\$ -	\$ -		\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh \$ 0.00159		\$ -	\$ -		\$ -	\$ -	
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	per 30 days \$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ -	0.0%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 41.23</b>			<b>\$ 41.79</b>	<b>\$ 0.56</b>	<b>1.4%</b>
Retail Transmission Rate - Network Service Rate	per kWh \$ 0.00821	669	\$ 5.49	\$ 0.01042	669	\$ 6.97	\$ 1.48	26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh \$ 0.00662	669	\$ 4.43	\$ 0.00693	669	\$ 4.64	\$ 0.21	4.7%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 51.15</b>			<b>\$ 53.39</b>	<b>\$ 2.24</b>	<b>4.4%</b>
Wholesale Market Service Rate - not including CBR	per kWh \$ 0.0030	669	\$ 2.01	\$ 0.0030	669	\$ 2.01	\$ -	0.0%
Rural and Remote Rate Protection Charge (RRRP)	per kWh \$ 0.0005	669	\$ 0.33	\$ 0.0005	669	\$ 0.33	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh \$ 0.0004	669	\$ 0.27	\$ 0.0004	669	\$ 0.27	\$ -	0.0%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days \$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak	per kWh \$ 0.0820	416	\$ 34.11	\$ 0.0820	416	\$ 34.11	\$ -	0.0%
TOU - Mid Peak	per kWh \$ 0.1130	117	\$ 13.22	\$ 0.1130	117	\$ 13.22	\$ -	0.0%
TOU - On Peak	per kWh \$ 0.1700	117	\$ 19.89	\$ 0.1700	117	\$ 19.89	\$ -	0.0%
Energy - RPP - Tier 1	per kWh \$ 0.0980	600	\$ 58.80	\$ 0.0980	600	\$ 58.80	\$ -	0.0%
Energy - RPP - Tier 2	per kWh \$ 0.1150	150	\$ 17.25	\$ 0.1150	150	\$ 17.25	\$ -	0.0%
Non-RPP Retailer Avg. Price	per kWh \$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh \$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 121.23</b>			<b>\$ 123.48</b>	<b>\$ 2.24</b>	<b>1.9%</b>
Ontario Electricity Rebate	-17.0%		\$ 20.61	-17.0%		\$ 20.99	\$ 0.38	1.9%
HST	13%		\$ 15.76	13%		\$ 16.05	\$ 0.29	1.9%
<b>Total Bill on TOU (after Tax &amp; Rebate)</b>			<b>\$ 116.38</b>			<b>\$ 118.54</b>	<b>\$ 2.15</b>	<b>1.9%</b>

Loss Factor (%)

2.95%

2.95%

## Appendix 2-W Bill Impacts

Customer Class: **COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE**TOU / non-TOU: **TOU**Consumption **300** kWh ☐ May 1 - October 31 ☒ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	2021 Board-Approved			2022 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 32.90	1	\$ 32.90	\$ 33.39	1	\$ 33.39	\$ 0.49	1.5%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per 30 days	-\$ 1.43	1	-\$ 1.43	\$ -	1	\$ -	\$ 1.43	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per 30 days	-\$ 0.23	1	-\$ 0.23	\$ -	1	\$ -	\$ 0.23	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per 30 days	-\$ 0.01	1	-\$ 0.01	-\$ 0.01	1	-\$ 0.01	\$ -	0.0%
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until Dec. 31, 2024	per 30 days	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	per 30 days	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per 30 days	\$ -	1	\$ -	-\$ 1.21	1	-\$ 1.21	-\$ 1.21	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days	-\$ 0.15	1	-\$ 0.15	\$ -	1	\$ -	\$ 0.15	
Distribution Volumetric Rate	per kWh		300	\$ -		300	\$ -	\$ -	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	per kWh	\$ 0.00122	300	\$ 0.37	\$ -	300	\$ -	-\$ 0.37	
Sub-Total A (excluding pass through)				\$ 31.45			\$ 32.17	\$ 0.72	2.3%
Line Losses on Cost of Power	per kWh	\$ 0.10342	9	\$ 0.92	\$ 0.10342	9	\$ 0.92	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kWh	\$ 0.00025	300	\$ 0.08			\$ -	-\$ 0.08	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kWh	\$ 0.00025	300	\$ 0.08			\$ -	-\$ 0.08	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	-\$ 0.00009	300	-\$ 0.03			\$ -	\$ 0.03	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	-\$ 0.00002	300	-\$ 0.01			\$ -	\$ 0.01	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	\$ 0.00239		\$ -			\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	-\$ 0.00159		\$ -			\$ -	\$ -	
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per 30 days	\$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ -	0.0%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 33.04			\$ 33.65	\$ 0.61	1.8%
Retail Transmission Rate - Network Service Rate	per kWh	\$ 0.00821	309	\$ 2.54	\$ 0.01042	309	\$ 3.22	\$ 0.68	26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00662	309	\$ 2.04	\$ 0.00693	309	\$ 2.14	\$ 0.10	4.7%
Sub-Total C - Delivery (including Sub-Total B)				\$ 37.62			\$ 39.01	\$ 1.39	3.7%
Wholesale Market Service Rate - not including CBR	per kWh	\$ 0.0030	309	\$ 0.93	\$ 0.0030	309	\$ 0.93	\$ -	0.0%
Rural and Remote Rate Protection Charge (RRRP)	per kWh	\$ 0.0005	309	\$ 0.15	\$ 0.0005	309	\$ 0.15	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	309	\$ 0.12	\$ 0.0004	309	\$ 0.12	\$ -	0.0%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak	per kWh	\$ 0.0820	192	\$ 15.74	\$ 0.0820	192	\$ 15.74	\$ -	0.0%
TOU - Mid Peak	per kWh	\$ 0.1130	54	\$ 6.10	\$ 0.1130	54	\$ 6.10	\$ -	0.0%
TOU - On Peak	per kWh	\$ 0.1700	54	\$ 9.18	\$ 0.1700	54	\$ 9.18	\$ -	0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.0980	300	\$ 29.40	\$ 0.0980	300	\$ 29.40	\$ -	0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1150	-	\$ -	\$ 0.1150	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	per kWh	\$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 70.10			\$ 71.49	\$ 1.39	2.0%
Ontario Electricity Rebate		-17.0%		-\$ 11.92	-17.0%		-\$ 12.15	-\$ 0.24	2.0%
HST		13%		\$ 9.11	13%		\$ 9.29	\$ 0.18	2.0%
Total Bill on TOU (after Tax & Rebate)				\$ 67.30			\$ 68.63	\$ 1.33	2.0%
Loss Factor (%)				2.95%			2.95%		

## Appendix 2-W Bill Impacts

Customer Class: **COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE**TOU / non-TOU: **TOU**Consumption **198** kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

		2021 Board-Approved			2022 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 32.90	1	\$ 32.90	\$ 33.39	1	\$ 33.39	\$ 0.49	1.5%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per 30 days	-\$ 1.43	1	-\$ 1.43	\$ -	1	\$ -	\$ 1.43	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per 30 days	-\$ 0.23	1	-\$ 0.23	\$ -	1	\$ -	\$ 0.23	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per 30 days	-\$ 0.01	1	-\$ 0.01	-\$ 0.01	1	-\$ 0.01	\$ -	0.0%
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until Dec. 31, 2024	per 30 days	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	per 30 days	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per 30 days	\$ -	1	\$ -	-\$ 1.21	1	-\$ 1.21	-\$ 1.21	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days	-\$ 0.15	1	-\$ 0.15	\$ -	1	\$ -	\$ 0.15	
Distribution Volumetric Rate	per kWh		198	\$ -		198	\$ -	\$ -	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December. 31, 2021	per kWh	\$ 0.00122	198	\$ 0.24	\$ -	198	\$ -	-\$ 0.24	
Sub-Total A (excluding pass through)				\$ 31.32			\$ 32.17	\$ 0.85	2.7%
Line Losses on Cost of Power	per kWh	\$ 0.10342	6	\$ 0.60	\$ 0.10342	6	\$ 0.60	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kWh	\$ 0.00025	198	\$ 0.05			\$ -	-\$ 0.05	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kWh	\$ 0.00025	198	\$ 0.05			\$ -	-\$ 0.05	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	-\$ 0.00009	198	-\$ 0.02			\$ -	\$ 0.02	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	-\$ 0.00002	198	-\$ 0.00			\$ -	\$ 0.00	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	\$ 0.00239		\$ -			\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	-\$ 0.00159		\$ -			\$ -	\$ -	
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per 30 days	\$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ -	0.0%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 32.57			\$ 33.34	\$ 0.77	2.4%
Retail Transmission Rate - Network Service Rate	per kWh	\$ 0.00821	204	\$ 1.67	\$ 0.01042	204	\$ 2.12	\$ 0.45	26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00662	204	\$ 1.35	\$ 0.00693	204	\$ 1.41	\$ 0.06	4.7%
Sub-Total C - Delivery (including Sub-Total B)				\$ 35.59			\$ 36.87	\$ 1.28	3.6%
Wholesale Market Service Rate - not including CBR	per kWh	\$ 0.0030	204	\$ 0.61	\$ 0.0030	204	\$ 0.61	\$ -	0.0%
Rural and Remote Rate Protection Charge (RRRP)	per kWh	\$ 0.0005	204	\$ 0.10	\$ 0.0005	204	\$ 0.10	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	204	\$ 0.08	\$ 0.0004	204	\$ 0.08	\$ -	0.0%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak	per kWh	\$ 0.0820	127	\$ 10.39	\$ 0.0820	127	\$ 10.39	\$ -	0.0%
TOU - Mid Peak	per kWh	\$ 0.1130	36	\$ 4.03	\$ 0.1130	36	\$ 4.03	\$ -	0.0%
TOU - On Peak	per kWh	\$ 0.1700	36	\$ 6.06	\$ 0.1700	36	\$ 6.06	\$ -	0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.0980	198	\$ 19.40	\$ 0.0980	198	\$ 19.40	\$ -	0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1150	-	\$ -	\$ 0.1150	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	per kWh	\$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 57.11			\$ 58.39	\$ 1.28	2.2%
Ontario Electricity Rebate									
HST		-17.0%		-\$ 9.71	-17.0%		-\$ 9.93	-\$ 0.22	2.2%
		13%		\$ 7.42	13%		\$ 7.59	\$ 0.17	2.2%
Total Bill on TOU (after Tax & Rebate)				\$ 54.83			\$ 56.06	\$ 1.23	2.2%
Loss Factor (%)				2.95%			2.95%		

## Appendix 2-W Bill Impacts

Customer Class:

GENERAL SERVICE LESS THAN 50 kW SERVICE

TOU / non-TOU:

TOU

Consumption

2,000 kWh

May 1 - October 31

November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	2021 Board-Approved			2022 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	\$ 38.68	1	\$ 38.68	\$ 39.26	1	\$ 39.26	\$ 0.58	1.5%
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	\$ 0.00018	2,000	\$ 0.36	\$ 0.00018	2,000	\$ 0.36	\$ -	0.0%
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$ 0.13	1	\$ 0.13	\$ 0.13	1	\$ 0.13	\$ -	0.0%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$ 0.00248	2,000	\$ 4.96	\$ -	2,000	\$ -	\$ 4.96	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$ 0.00040	2,000	\$ 0.80	\$ -	2,000	\$ -	\$ 0.80	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$ 0.00002	2,000	\$ 0.04	\$ 0.00002	2,000	\$ 0.04	\$ -	0.0%
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until Dec. 31, 2024	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$ -	2,000	\$ -	\$ 0.00210	2,000	\$ 4.20	\$ 4.20	
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$ 0.00006	2,000	\$ 0.12	\$ 0.00006	2,000	\$ 0.12	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$ 0.11	1	\$ 0.11	\$ -	1	\$ -	\$ 0.11	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$ 0.00010	2,000	\$ 0.20	\$ -	2,000	\$ -	\$ 0.20	
Distribution Volumetric Rate	\$ 0.03578	2,000	\$ 71.56	\$ 0.03631	2,000	\$ 72.62	\$ 1.06	1.5%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	\$ 0.00185	2,000	\$ 3.70	\$ -	2,000	\$ -	\$ 3.70	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 108.56</b>			<b>\$ 107.75</b>	<b>\$ 0.81</b>	<b>-0.7%</b>
Line Losses on Cost of Power	\$ 0.10342	59	\$ 6.10	\$ 0.10342	59	\$ 6.10	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$ 0.00029	2,000	\$ 0.58	\$ -		\$ -	\$ 0.58	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$ 0.00038	2,000	\$ 0.76	\$ -		\$ -	\$ 0.76	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	\$ 0.00009	2,000	\$ 0.18	\$ -		\$ -	\$ 0.18	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	\$ 0.00002	2,000	\$ 0.04	\$ -		\$ -	\$ 0.04	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	\$ 0.00239		\$ -	\$ -		\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	\$ 0.00159		\$ -	\$ -		\$ -	\$ -	
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	\$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ -	0.0%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 116.34</b>			<b>\$ 114.41</b>	<b>\$ 1.93</b>	<b>-1.7%</b>
Retail Transmission Rate - Network Service Rate	\$ 0.00799	2059	\$ 16.45	\$ 0.01014	2059	\$ 20.87	\$ 4.42	26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ 0.00592	2059	\$ 12.19	\$ 0.00620	2059	\$ 12.76	\$ 0.58	4.7%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 144.98</b>			<b>\$ 148.05</b>	<b>\$ 3.07</b>	<b>2.1%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0030	2,059	\$ 6.18	\$ 0.0030	2,059	\$ 6.18	\$ -	0.0%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,059	\$ 1.03	\$ 0.0005	2,059	\$ 1.03	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$ 0.0004	2,059	\$ 0.82	\$ 0.0004	2,059	\$ 0.82	\$ -	0.0%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.0%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.0%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.0%
Energy - RPP - Tier 1	\$ 0.0980	600	\$ 58.80	\$ 0.0980	600	\$ 58.80	\$ -	0.0%
Energy - RPP - Tier 2	\$ 0.1150	1,400	\$ 161.00	\$ 0.1150	1,400	\$ 161.00	\$ -	0.0%
Non-RPP Retailer Avg. Price	\$ 0.2689		\$ -	\$ 0.2689		\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.2689		\$ -	\$ 0.2689		\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 360.10</b>			<b>\$ 363.17</b>	<b>\$ 3.07</b>	<b>0.9%</b>
Ontario Electricity Rebate	-17.0%		\$ 61.22	-17.0%		\$ 61.74	\$ 0.52	0.9%
HST	13%		\$ 46.81	13%		\$ 47.21	\$ 0.40	0.9%
<b>Total Bill on TOU (after Tax &amp; Rebate)</b>			<b>\$ 345.70</b>			<b>\$ 348.65</b>	<b>\$ 2.94</b>	<b>0.9%</b>
<b>Total Bill on RPP (before Taxes)</b>			<b>\$ 373.06</b>			<b>\$ 376.13</b>	<b>\$ 3.07</b>	<b>0.8%</b>
Ontario Electricity Rebate	-17.0%		\$ 63.42	-17.0%		\$ 63.94	\$ 0.52	0.8%
HST	13%		\$ 48.50	13%		\$ 48.90	\$ 0.40	0.8%
<b>Total Bill on RPP (after Tax &amp; Rebate)</b>			<b>\$ 358.14</b>			<b>\$ 361.09</b>	<b>\$ 2.94</b>	<b>0.8%</b>
<b>Loss Factor (%)</b>			<b>2.95%</b>			<b>2.95%</b>		

# Appendix 2-W Bill Impacts

Customer Class:

## GENERAL SERVICE LESS THAN 50 kW SERVICE

TOU / non-TOU:

TOU

Consumption

2,800 kWh

May 1 - October 31

November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	2021 Board-Approved			2022 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	\$ 38.68	1	\$ 38.68	\$ 39.26	1	\$ 39.26	\$ 0.58	1.5%
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	\$ 0.00018	2,800	\$ 0.50	\$ 0.00018	2,800	\$ 0.50	\$ -	0.0%
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$ 0.13	1	\$ 0.13	\$ 0.13	1	\$ 0.13	\$ -	0.0%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$ 0.00248	2,800	\$ 6.94	\$ -	2,800	\$ -	\$ 6.94	0.0%
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$ 0.00040	2,800	\$ 1.12	\$ -	2,800	\$ -	\$ 1.12	0.0%
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$ 0.00002	2,800	\$ 0.06	\$ 0.00002	2,800	\$ 0.06	\$ -	0.0%
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until Dec. 31, 2024	\$ -	2,800	\$ -	\$ -	2,800	\$ -	\$ -	0.0%
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	0.0%
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$ -	2,800	\$ -	\$ 0.00210	2,800	\$ 5.88	\$ 5.88	0.0%
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$ 0.00006	2,800	\$ 0.17	\$ 0.00006	2,800	\$ 0.17	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$ 0.11	1	\$ 0.11	\$ -	1	\$ -	\$ 0.11	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$ 0.00010	2,800	\$ 0.28	\$ -	2,800	\$ -	\$ 0.28	0.0%
Distribution Volumetric Rate	\$ 0.03578	2,800	\$ 100.18	\$ 0.03631	2,800	\$ 101.67	\$ 1.48	1.5%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	\$ 0.00185	2,800	\$ 5.18	\$ -	2,800	\$ -	\$ 5.18	0.0%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 136.52</b>			<b>\$ 135.20</b>	<b>\$ 1.32</b>	<b>-1.0%</b>
Line Losses on Cost of Power	\$ 0.10342	83	\$ 8.54	\$ 0.10342	83	\$ 8.54	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$ 0.00029	2,800	\$ 0.81	\$ -	2,800	\$ -	\$ 0.81	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$ 0.00038	2,800	\$ 1.06	\$ -	2,800	\$ -	\$ 1.06	0.0%
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	\$ 0.00009	2,800	\$ 0.25	\$ -	2,800	\$ -	\$ 0.25	0.0%
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	\$ 0.00002	2,800	\$ 0.06	\$ -	2,800	\$ -	\$ 0.06	0.0%
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	\$ 0.00239		\$ -	\$ -		\$ -	\$ -	0.0%
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	\$ 0.00159		\$ -	\$ -		\$ -	\$ -	0.0%
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	\$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ -	0.0%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 147.19</b>			<b>\$ 144.30</b>	<b>\$ 2.89</b>	<b>-2.0%</b>
Retail Transmission Rate - Network Service Rate	\$ 0.00799	2,883	\$ 23.03	\$ 0.01014	2,883	\$ 29.22	\$ 6.19	26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ 0.00592	2,883	\$ 17.06	\$ 0.00620	2,883	\$ 17.87	\$ 0.81	4.7%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 187.29</b>			<b>\$ 191.40</b>	<b>\$ 4.11</b>	<b>2.2%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0030	2,883	\$ 8.65	\$ 0.0030	2,883	\$ 8.65	\$ -	0.0%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,883	\$ 1.44	\$ 0.0005	2,883	\$ 1.44	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$ 0.0004	2,883	\$ 1.15	\$ 0.0004	2,883	\$ 1.15	\$ -	0.0%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak	\$ 0.0820	1,792	\$ 146.94	\$ 0.0820	1,792	\$ 146.94	\$ -	0.0%
TOU - Mid Peak	\$ 0.1130	504	\$ 56.95	\$ 0.1130	504	\$ 56.95	\$ -	0.0%
TOU - On Peak	\$ 0.1700	504	\$ 85.68	\$ 0.1700	504	\$ 85.68	\$ -	0.0%
Energy - RPP - Tier 1	\$ 0.0980	600	\$ 58.80	\$ 0.0980	600	\$ 58.80	\$ -	0.0%
Energy - RPP - Tier 2	\$ 0.1150	2,200	\$ 253.00	\$ 0.1150	2,200	\$ 253.00	\$ -	0.0%
Non-RPP Retailer Avg. Price	\$ 0.2689		\$ -	\$ 0.2689		\$ -	\$ -	0.0%
Average IESO Wholesale Market Price	\$ 0.2689		\$ -	\$ 0.2689		\$ -	\$ -	0.0%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 488.36</b>			<b>\$ 492.46</b>	<b>\$ 4.11</b>	<b>0.8%</b>
Ontario Electricity Rebate	-17.0%		\$ 83.02	-17.0%		\$ 83.72	\$ 0.70	0.8%
HST	13%		\$ 63.49	13%		\$ 64.02	\$ 0.53	0.8%
<b>Total Bill on TOU (after Tax &amp; Rebate)</b>			<b>\$ 468.82</b>			<b>\$ 472.77</b>	<b>\$ 3.94</b>	<b>0.8%</b>
<b>Total Bill on RPP (before Taxes)</b>			<b>\$ 510.58</b>			<b>\$ 514.69</b>	<b>\$ 4.11</b>	<b>0.8%</b>
Ontario Electricity Rebate	-17.0%		\$ 86.80	-17.0%		\$ 87.50	\$ 0.70	0.8%
HST	13%		\$ 66.38	13%		\$ 66.91	\$ 0.53	0.8%
<b>Total Bill on RPP (after Tax &amp; Rebate)</b>			<b>\$ 490.16</b>			<b>\$ 494.10</b>	<b>\$ 3.94</b>	<b>0.8%</b>

Loss Factor (%)

2.95%

2.95%

# Appendix 2-W Bill Impacts

Customer Class: GENERAL SERVICE 50 TO 999 kW SERVICE

TOU / non-TOU: non-TOU

SPOT Class B

180 kW

200 kVA

79,000 kWh

May 1 - October 31

November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Consumption	Charge Unit	2021 Board-Approved			2022 Proposed			Impact	
			Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge		per 30 days	\$ 51.40	1	\$ 51.40	\$ 52.17	1	\$ 52.17	\$ 0.77	1.5%
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024		per 30 days	-\$ 0.47	1	-\$ 0.47	-\$ 0.47	1	-\$ 0.47	\$ -	0.0%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021		per kVA	-\$ 0.4304	200	-\$ 86.08	\$ -	200	\$ -	\$ 86.08	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021		per kVA	-\$ 0.0690	200	-\$ 13.80	\$ -	200	\$ -	\$ 13.80	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024		per kVA	-\$ 0.0013	200	-\$ 0.26	-\$ 0.0013	200	-\$ 0.26	\$ -	0.0%
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until Dec. 31, 2024		per kVA	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024		per kVA	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022		per kVA	\$ -	200	\$ -	-\$ 0.3658	200	-\$ 73.16	-\$ 73.16	
Rate Rider for Disposition of Expansion Deposits - effective until December, 2024		per kVA	-\$ 0.0699	200	-\$ 13.98	-\$ 0.0699	200	-\$ 13.98	\$ -	0.0%
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024		per kVA	-\$ 0.0005	200	-\$ 0.10	-\$ 0.0005	200	-\$ 0.10	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021		per 30 days	-\$ 0.21	1	-\$ 0.21	\$ -	1	\$ -	\$ 0.21	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021		per kVA	-\$ 0.0189	200	-\$ 3.78	\$ -	200	\$ -	\$ 3.78	
Distribution Volumetric Rate		per kVA	\$ 8.2545	200	\$ 1,650.90	\$ 8.3775	200	\$ 1,675.50	\$ 24.60	1.5%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021		per kVA	\$ 0.6524	200	\$ 130.48	\$ -	200	\$ -	-\$ 130.48	
<b>Sub-Total A (excluding pass through)</b>					<b>\$ 1,714.10</b>			<b>\$ 1,639.70</b>	<b>-\$ 74.40</b>	<b>-4.3%</b>
Line Losses on Cost of Power		per kWh	\$ 0.26890	2331	\$ 626.67	\$ 0.26890	2331	\$ 626.67	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021		per kVA	\$ 0.0589	200	\$ 11.78	\$ -		\$ -	-\$ 11.78	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021		per kVA	\$ 0.2422	200	\$ 48.44	\$ -		\$ -	-\$ 48.44	
Rate Rider for Disposition of Deferral/Variance Accounts for Non -Wholesale Market Participants (2021) - effective until December 31, 2021		per kVA	\$ 0.0664	200	\$ 13.28	\$ -		\$ -	-\$ 13.28	
Rate Rider for Disposition of Deferral/Variance Accounts for Non -Wholesale Market Participants (2020) - effective until December 31, 2021		per kVA	-\$ 0.0894	200	-\$ 17.88	\$ -		\$ -	\$ 17.88	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021		per kVA	-\$ 0.0347	200	-\$ 6.94	\$ -		\$ -	\$ 6.94	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021		per kVA	-\$ 0.0067	200	-\$ 1.34	\$ -		\$ -	\$ 1.34	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021		per kWh	\$ 0.00239	79,000	\$ 188.81	\$ -		\$ -	-\$ 188.81	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021		per kWh	-\$ 0.00159	79,000	-\$ 125.61	\$ -		\$ -	\$ 125.61	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>					<b>\$ 2,451.31</b>			<b>\$ 2,266.37</b>	<b>-\$ 184.94</b>	<b>-7.5%</b>
Retail Transmission Rate - Network Service Rate		per kW	\$ 2.7026	180	\$ 486.47	\$ 3.4291	180	\$ 617.23	\$ 130.76	26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate		per kW	\$ 2.1393	180	\$ 385.07	\$ 2.2403	180	\$ 403.25	\$ 18.18	4.7%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>					<b>\$ 3,322.85</b>			<b>\$ 3,286.85</b>	<b>-\$ 36.00</b>	<b>-1.1%</b>
Wholesale Market Service Charge (WMSC)		per kWh	\$ 0.0030	81,331	\$ 243.99	\$ 0.0030	81,331	\$ 243.99	\$ -	0.0%
Rural and Remote Rate Protection (RRRP)		per kWh	\$ 0.0005	81,331	\$ 40.67	\$ 0.0005	81,331	\$ 40.67	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers		per kWh	\$ 0.0004	81,331	\$ 32.53	\$ 0.0004	81,331	\$ 32.53	\$ -	0.0%
Standard Supply Service Charge		per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak		per kWh	\$ 0.0820	50,560	\$ 4,145.92	\$ 0.0820	50,560	\$ 4,145.92	\$ -	0.0%
TOU - Mid Peak		per kWh	\$ 0.1130	14,220	\$ 1,606.86	\$ 0.1130	14,220	\$ 1,606.86	\$ -	0.0%
TOU - On Peak		per kWh	\$ 0.1700	14,220	\$ 2,417.40	\$ 0.1700	14,220	\$ 2,417.40	\$ -	0.0%
Energy - RPP - Tier 1		per kWh	\$ 0.0980	750	\$ 73.50	\$ 0.0980	750	\$ 73.50	\$ -	0.0%
Energy - RPP - Tier 2		per kWh	\$ 0.1150	78,250	\$ 8,998.75	\$ 0.1150	78,250	\$ 8,998.75	\$ -	0.0%
Non-RPP Retailer Avg. Price		per kWh	\$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -	
Average IESO Wholesale Market Price		per kWh	\$ 0.2689	79,000	\$ 21,243.10	\$ 0.2689	79,000	\$ 21,243.10	\$ -	0.0%
<b>Total Bill on Average IESO Wholesale Market Price (before Taxes)</b>					<b>\$ 24,883.39</b>			<b>\$ 24,847.39</b>	<b>-\$ 36.00</b>	<b>-0.1%</b>
Ontario Electricity Rebate			-17.0%			-17.0%			\$ -	
HST			13%		\$ 3,234.84	13%		\$ 3,230.16	-\$ 4.68	-0.1%
<b>Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate)</b>					<b>\$ 28,118.23</b>			<b>\$ 28,077.55</b>	<b>-\$ 40.68</b>	<b>-0.1%</b>
<b>Total Bill on RPP (before Taxes)</b>					<b>\$ 12,712.54</b>			<b>\$ 12,676.54</b>	<b>-\$ 36.00</b>	<b>-0.3%</b>
Ontario Electricity Rebate			-17.0%			-17.0%			\$ -	
HST			13%		\$ 1,652.63	13%		\$ 1,647.95	-\$ 4.68	-0.3%
<b>Total Bill on RPP (after Tax and Rebate)</b>					<b>\$ 14,365.17</b>			<b>\$ 14,324.49</b>	<b>-\$ 40.68</b>	<b>-0.3%</b>
<b>Loss Factor (%)</b>					<b>2.95%</b>			<b>2.95%</b>		

# Appendix 2-W Bill Impacts

Customer Class: **GENERAL SERVICE 1,000 TO 4,999 kW SERVICE**TOU / non-TOU: **non-TOU****SPOT Class A Non-WMP**
**1,800 kW**  
**2,000 kVA** ☐ May 1 - October 31  
**900,000 kWh** ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Consumption	Charge Unit	2021 Board-Approved			2022 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 968.50	1	\$ 968.50	\$ 982.93	1	\$ 982.93	\$ 14.43	1.5%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per kVA	-\$ 0.3244	2,000	-\$ 648.80	\$ -	2,000	\$ -	\$ 648.80	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per kVA	-\$ 0.0520	2,000	-\$ 104.00	\$ -	2,000	\$ -	\$ 104.00	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per kVA	-\$ 0.0006	2,000	-\$ 1.20	-\$ 0.0006	2,000	-\$ 1.20	\$ -	0.0%
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	per kVA	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	per kVA	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per kVA	\$ -	2,000	\$ -	-\$ 0.2757	2,000	-\$ 551.40	-\$ 551.40	
Rate Rider for Disposition of Expansion Deposits - effective until December, 2024	per kVA	-\$ 0.0527	2,000	-\$ 105.40	-\$ 0.0527	2,000	-\$ 105.40	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days	\$ 5.18	1	\$ 5.18	\$ -	1	\$ -	\$ 5.18	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per kVA	\$ 0.0124	2,000	\$ 24.80	\$ -	2,000	\$ -	\$ 24.80	
Distribution Volumetric Rate	per kVA	\$ 6.8213	2,000	\$ 13,642.60	\$ 6.9229	2,000	\$ 13,845.80	\$ 203.20	1.5%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	per kVA	\$ 0.4277	2,000	\$ 855.40	\$ -	2,000	\$ -	\$ 855.40	
<b>Sub-Total A (excluding pass through)</b>				<b>\$ 14,626.72</b>			<b>\$ 14,170.73</b>	<b>-\$ 455.99</b>	<b>-3.1%</b>
Line Losses on Cost of Power	per kWh	\$ 0.26890	26550	\$ 7,139.30	\$ 0.26890	26550	\$ 7,139.30	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kVA	\$ 0.0709	2,000	\$ 141.80	\$ -	-	\$ -	\$ 141.80	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kVA	\$ 0.2757	2,000	\$ 551.40	\$ -	-	\$ -	\$ 551.40	
Rate Rider for Disposition of Deferral/Variance Accounts for Non-Wholesale Market Participants (2021) - effective until December 31, 2021	per kVA	\$ 0.0760	2,000	\$ 152.00	\$ -	-	\$ -	\$ 152.00	
Rate Rider for Disposition of Deferral/Variance Accounts for Non-Wholesale Market Participants (2020) - effective until December 31, 2021	per kVA	-\$ 0.1020	2,000	-\$ 204.00	\$ -	-	\$ -	\$ 204.00	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	per kVA	-\$ 0.0352	-	\$ -	\$ -	-	\$ -	\$ -	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kVA	-\$ 0.0065	-	\$ -	\$ -	-	\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	\$ 0.00239	-	\$ -	\$ -	-	\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	-\$ 0.00159	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				<b>\$ 22,407.22</b>			<b>\$ 21,310.03</b>	<b>-\$ 1,097.19</b>	<b>-4.9%</b>
Retail Transmission Rate - Network Service Rate	per kW	\$ 2.6113	1,800	\$ 4,700.34	\$ 3.3132	1,800	\$ 5,963.80	\$ 1,263.46	26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kW	\$ 2.1371	1,800	\$ 3,846.78	\$ 2.2380	1,800	\$ 4,028.35	\$ 181.57	4.7%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				<b>\$ 30,954.34</b>			<b>\$ 31,302.17</b>	<b>\$ 347.83</b>	<b>1.1%</b>
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0030	926,550	\$ 2,779.65	\$ 0.0030	926,550	\$ 2,779.65	\$ -	0.0%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	926,550	\$ 463.28	\$ 0.0005	926,550	\$ 463.28	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	-	\$ -	\$ 0.0004	-	\$ -	\$ -	
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak	per kWh	\$ 0.0820	576,000	\$ 47,232.00	\$ 0.0820	576,000	\$ 47,232.00	\$ -	0.0%
TOU - Mid Peak	per kWh	\$ 0.1130	162,000	\$ 18,306.00	\$ 0.1130	162,000	\$ 18,306.00	\$ -	0.0%
TOU - On Peak	per kWh	\$ 0.1700	162,000	\$ 27,540.00	\$ 0.1700	162,000	\$ 27,540.00	\$ -	0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.0980	750	\$ 73.50	\$ 0.0980	750	\$ 73.50	\$ -	0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1150	899,250	\$ 103,413.75	\$ 0.1150	899,250	\$ 103,413.75	\$ -	0.0%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.2689	900,000	\$ 242,010.00	\$ 0.2689	900,000	\$ 242,010.00	\$ -	0.0%
<b>Total Bill on Average IESO Wholesale Market Price (before Taxes)</b>				<b>\$ 276,207.51</b>			<b>\$ 276,555.34</b>	<b>\$ 347.83</b>	<b>0.1%</b>
Ontario Electricity Rebate		-17.0%			-17.0%			\$ -	
HST		13%		\$ 35,906.98			\$ 35,952.19	\$ 45.22	0.1%
<b>Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate)</b>				<b>\$ 312,114.49</b>			<b>\$ 312,507.54</b>	<b>\$ 393.05</b>	<b>0.1%</b>
<b>Total Bill on RPP (before Taxes)</b>				<b>\$ 137,684.76</b>			<b>\$ 138,032.59</b>	<b>\$ 347.83</b>	<b>0.3%</b>
Ontario Electricity Rebate		-17.0%			-17.0%			\$ -	
HST		13%		\$ 17,899.02			\$ 17,944.24	\$ 45.22	0.3%
<b>Total Bill on RPP (after Tax and Rebate)</b>				<b>\$ 155,583.78</b>			<b>\$ 155,976.83</b>	<b>\$ 393.05</b>	<b>0.3%</b>
<b>Loss Factor (%)</b>				<b>2.95%</b>			<b>2.95%</b>		

# Appendix 2-W Bill Impacts

Customer Class: **GENERAL SERVICE 1,000 TO 4,999 kW SERVICE**

TOU / non-TOU:

non-TOU

SPOT Class B Non-WMP

1,800 kW  
2,000 kVA  
900,000 kWh

May 1 - October 31

November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Consumption	Charge Unit	2021 Board-Approved			2022 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 968.50	1	\$ 968.50	\$ 982.93	1	\$ 982.93	\$ 14.43	1.5%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per kVA	-\$ 0.3244	2,000	-\$ 648.80	\$ -	2,000	\$ -	\$ 648.80	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per kVA	-\$ 0.0520	2,000	-\$ 104.00	\$ -	2,000	\$ -	\$ 104.00	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per kVA	-\$ 0.0006	2,000	-\$ 1.20	-\$ 0.0006	2,000	-\$ 1.20	\$ -	0.0%
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	per kVA	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	per kVA	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per kVA	\$ -	2,000	\$ -	-\$ 0.2757	2,000	-\$ 551.40	-\$ 551.40	
Rate Rider for Disposition of Expansion Deposits - effective until December, 2024	per kVA	-\$ 0.0527	2,000	-\$ 105.40	-\$ 0.0527	2,000	-\$ 105.40	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days	\$ 5.18	1	\$ 5.18	\$ -	1	\$ -	\$ 5.18	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per kVA	\$ 0.0124	2,000	\$ 24.80	\$ -	2,000	\$ -	\$ 24.80	
Distribution Volumetric Rate	per kVA	\$ 6.8213	2,000	\$ 13,642.60	\$ 6.9229	2,000	\$ 13,845.80	\$ 203.20	1.5%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	per kVA	\$ 0.4277	2,000	\$ 855.40	\$ -	2,000	\$ -	\$ 855.40	
<b>Sub-Total A (excluding pass through)</b>				<b>\$ 14,626.72</b>			<b>\$ 14,170.73</b>	<b>-\$ 455.99</b>	<b>-3.1%</b>
Line Losses on Cost of Power	per kWh	\$ 0.26890	26,550	\$ 7,139.30	\$ 0.26890	26550	\$ 7,139.30	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kVA	\$ 0.0709	2,000	\$ 141.80	\$ -	-	\$ -	\$ 141.80	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kVA	\$ 0.2757	2,000	\$ 551.40	\$ -	-	\$ -	\$ 551.40	
Rate Rider for Disposition of Deferral/Variance Accounts for Non-Wholesale Market Participants (2021) - effective until December 31, 2021	per kVA	\$ 0.0760	2,000	\$ 152.00	\$ -	-	\$ -	\$ 152.00	
Rate Rider for Disposition of Deferral/Variance Accounts for Non-Wholesale Market Participants (2020) - effective until December 31, 2021	per kVA	-\$ 0.1020	2,000	-\$ 204.00	\$ -	-	\$ -	\$ 204.00	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	per kVA	-\$ 0.0352	2,000	-\$ 70.40	\$ -	-	\$ -	\$ 70.40	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kVA	-\$ 0.0065	2,000	-\$ 13.00	\$ -	-	\$ -	\$ 13.00	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	\$ 0.00239	900,000	\$ 2,151.00	\$ -	-	\$ -	\$ 2,151.00	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	-\$ 0.00159	900,000	-\$ 1,431.00	\$ -	-	\$ -	\$ 1,431.00	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				<b>\$ 23,043.82</b>			<b>\$ 21,310.03</b>	<b>-\$ 1,733.79</b>	<b>-7.5%</b>
Retail Transmission Rate - Network Service Rate	per kW	\$ 2.6113	1,800	\$ 4,700.34	\$ 3.3132	1,800	\$ 5,963.80	\$ 1,263.46	26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kW	\$ 2.1371	1,800	\$ 3,846.78	\$ 2.2380	1,800	\$ 4,028.35	\$ 181.57	4.7%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				<b>\$ 31,590.94</b>			<b>\$ 31,302.17</b>	<b>-\$ 288.77</b>	<b>-0.9%</b>
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0030	926,550	\$ 2,779.65	\$ 0.0030	926,550	\$ 2,779.65	\$ -	0.0%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	926,550	\$ 463.28	\$ 0.0005	926,550	\$ 463.28	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	926,550	\$ 370.62	\$ 0.0004	926,550	\$ 370.62	\$ -	0.0%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak	per kWh	\$ 0.0820	576,000	\$ 47,232.00	\$ 0.0820	576,000	\$ 47,232.00	\$ -	0.0%
TOU - Mid Peak	per kWh	\$ 0.1130	162,000	\$ 18,306.00	\$ 0.1130	162,000	\$ 18,306.00	\$ -	0.0%
TOU - On Peak	per kWh	\$ 0.1700	162,000	\$ 27,540.00	\$ 0.1700	162,000	\$ 27,540.00	\$ -	0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.0980	750	\$ 73.50	\$ 0.0980	750	\$ 73.50	\$ -	0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1150	899,250	\$ 103,413.75	\$ 0.1150	899,250	\$ 103,413.75	\$ -	0.0%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.2689	900,000	\$ 242,010.00	\$ 0.2689	900,000	\$ 242,010.00	\$ -	0.0%
<b>Total Bill on Average IESO Wholesale Market Price (before Taxes)</b>				<b>\$ 277,214.73</b>			<b>\$ 276,925.96</b>	<b>-\$ 288.77</b>	<b>-0.1%</b>
Ontario Electricity Rebate		-17.0%			-17.0%			\$ -	
HST		13%		\$ 36,037.91			\$ 36,000.38	-\$ 37.54	-0.1%
<b>Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate)</b>				<b>\$ 313,252.64</b>			<b>\$ 312,926.34</b>	<b>-\$ 326.31</b>	<b>-0.1%</b>
<b>Total Bill on RPP (before Taxes)</b>				<b>\$ 138,691.98</b>			<b>\$ 138,403.21</b>	<b>-\$ 288.77</b>	<b>-0.2%</b>
Ontario Electricity Rebate		-17.0%			-17.0%			\$ -	
HST		13%		\$ 18,029.96			\$ 17,992.42	-\$ 37.54	-0.2%
<b>Total Bill on RPP (after Tax and Rebate)</b>				<b>\$ 156,721.94</b>			<b>\$ 156,395.63</b>	<b>-\$ 326.31</b>	<b>-0.2%</b>
<b>Loss Factor (%)</b>				<b>2.95%</b>			<b>2.95%</b>		

**Appendix 2-W  
Bill Impacts**

Customer Class: **LARGE USE SERVICE**

TOU / non-TOU:

non-TOU

SPOT A Non-WMP

8,900 kW

9,700 kVA

4,100,000 kWh

May 1 - October 31

November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Consumption	Charge Unit	2021 Board-Approved			2022 Proposed			Impact	
			Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge		per 30 days	\$ 4,287.29	1	\$ 4,287.29	\$ 4,351.17	1	\$ 4,351.17	\$ 63.88	1.5%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021		per kVA	\$ 0.3827	9,700	\$ 3,712.19	\$ -	9,700	\$ -	\$ 3,712.19	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021		per kVA	\$ 0.0613	9,700	\$ 594.61	\$ -	9,700	\$ -	\$ 594.61	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024		per kVA	\$ 0.0006	9,700	\$ 5.82	\$ 0.0006	9,700	\$ 5.82	\$ -	0.0%
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024		per kVA	\$ -	9,700	\$ -	\$ -	9,700	\$ -	\$ -	
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024		per kVA	\$ -	9,700	\$ -	\$ -	9,700	\$ -	\$ -	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022		per kVA	\$ -	9,700	\$ -	\$ 0.3253	9,700	\$ 3,155.41	\$ 3,155.41	
Rate Rider for Disposition of Expansion Deposits - effective until December, 2024		per kVA	\$ 0.0622	9,700	\$ 603.34	\$ 0.0622	9,700	\$ 603.34	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021		per 30 days	\$ 21.80	1	\$ 21.80	\$ -	1	\$ -	\$ 21.80	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021		per kVA	\$ 0.0195	9,700	\$ 189.15	\$ -	9,700	\$ -	\$ 189.15	
Distribution Volumetric Rate		per kVA	\$ 7.3909	9,700	\$ 71,691.73	\$ 7.5010	9,700	\$ 72,759.70	\$ 1,067.97	1.5%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021		per kVA	\$ 0.6675	9,700	\$ 6,474.75	\$ -	9,700	\$ -	\$ 6,474.75	
<b>Sub-Total A (excluding pass through)</b>					<b>\$ 77,705.16</b>			<b>\$ 73,346.30</b>	<b>\$ 4,358.86</b>	<b>-5.6%</b>
Line Losses on Cost of Power		per kWh	\$ 0.26890	70,520	\$ 18,962.83	\$ 0.26890	70,520	\$ 18,962.83	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021		per kVA	\$ 0.0573	9,700	\$ 555.81	\$ -		\$ -	\$ 555.81	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021		per kVA	\$ 0.2939	9,700	\$ 2,850.83	\$ -		\$ -	\$ 2,850.83	
Rate Rider for Disposition of Deferral/Variance Accounts for Non -Wholesale Market Participants (2021) - effective until December 31, 2021		per kVA	\$ 0.0782	9,700	\$ 758.54	\$ -		\$ -	\$ 758.54	
Rate Rider for Disposition of Deferral/Variance Accounts for Non -Wholesale Market Participants (2020) - effective until December 31, 2021		per kVA	\$ 0.1064	9,700	\$ 1,032.08	\$ -		\$ -	\$ 1,032.08	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021		per kVA	\$ 0.0252		\$ -	\$ -		\$ -	\$ -	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021		per kVA	\$ 0.0046		\$ -	\$ -		\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021		per kWh	\$ 0.00239		\$ -	\$ -		\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021		per kWh	\$ 0.00159		\$ -	\$ -		\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>					<b>\$ 99,801.09</b>			<b>\$ 92,309.13</b>	<b>\$ 7,491.96</b>	<b>-7.5%</b>
Retail Transmission Rate - Network Service Rate		per kW	\$ 2.9767	8,900	\$ 26,492.63	\$ 3.7768	8,900	\$ 33,613.87	\$ 7,121.24	26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate		per kW	\$ 2.3743	8,900	\$ 21,131.27	\$ 2.4864	8,900	\$ 22,128.66	\$ 997.39	4.7%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>					<b>\$ 147,424.99</b>			<b>\$ 148,051.66</b>	<b>\$ 626.67</b>	<b>0.4%</b>
Wholesale Market Service Charge (WMSC)		per kWh	\$ 0.0030	4,170,520	\$ 12,511.56	\$ 0.0030	4,170,520	\$ 12,511.56	\$ -	0.0%
Rural and Remote Rate Protection (RRRP)		per kWh	\$ 0.0005	4,170,520	\$ 2,085.26	\$ 0.0005	4,170,520	\$ 2,085.26	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers		per kWh	\$ 0.0004		\$ -	\$ 0.0004		\$ -	\$ -	
Standard Supply Service Charge		per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak		per kWh	\$ 0.0820	2,624,000	\$ 215,168.00	\$ 0.0820	2,624,000	\$ 215,168.00	\$ -	0.0%
TOU - Mid Peak		per kWh	\$ 0.1130	738,000	\$ 83,394.00	\$ 0.1130	738,000	\$ 83,394.00	\$ -	0.0%
TOU - On Peak		per kWh	\$ 0.1700	738,000	\$ 125,460.00	\$ 0.1700	738,000	\$ 125,460.00	\$ -	0.0%
Energy - RPP - Tier 1		per kWh	\$ 0.0980	750	\$ 73.50	\$ 0.0980	750	\$ 73.50	\$ -	0.0%
Energy - RPP - Tier 2		per kWh	\$ 0.1150	4,099,250	\$ 471,413.75	\$ 0.1150	4,099,250	\$ 471,413.75	\$ -	0.0%
Non-RPP Retailer Avg. Price		per kWh	\$ 0.2689		\$ -	\$ 0.2689		\$ -	\$ -	
Average IESO Wholesale Market Price		per kWh	\$ 0.2689	4,100,000	\$ 1,102,490.00	\$ 0.2689	4,100,000	\$ 1,102,490.00	\$ -	0.0%
<b>Total Bill on Average IESO Wholesale Market Price (before Taxes)</b>					<b>\$ 1,264,512.06</b>			<b>\$ 1,265,138.73</b>	<b>\$ 626.67</b>	<b>0.0%</b>
Ontario Electricity Rebate									\$ -	
HST			-17.0%		\$ 164,386.57	-17.0%		\$ 164,468.03	\$ 81.47	0.0%
<b>Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate)</b>					<b>\$ 1,428,898.63</b>			<b>\$ 1,429,606.76</b>	<b>\$ 708.14</b>	<b>0.0%</b>
<b>Total Bill on RPP (before Taxes)</b>					\$ 633,509.31			\$ 634,135.98	\$ 626.67	0.1%
Ontario Electricity Rebate									\$ -	
HST			-17.0%		\$ 82,356.21	-17.0%		\$ 82,437.68	\$ 81.47	0.1%
<b>Total Bill on RPP (after Tax and Rebate)</b>					\$ 715,865.52			\$ 716,573.66	\$ 708.14	0.1%
<b>Loss Factor (%)</b>					<b>1.72%</b>			<b>1.72%</b>		

# Appendix 2-W Bill Impacts

Customer Class: **STREET LIGHTING SERVICE**

Consumption	Charge Unit	2021 Board-Approved			2022 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge (per device)	per device per 30 days	\$ 1.63	16,000	\$ 26,080.00	\$ 1.65	16000	\$ 26,400.00	\$ 320.00	1.2%
Distribution Volumetric Rate	per kVA	\$ 36.3923	2,700	\$ 98,259.21	\$ 36.9345	2,700	\$ 99,723.15	\$ 1,463.94	1.5%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per kVA	-\$ 2.4094	2,700	-\$ 6,505.38	\$ -	2,700	\$ -	\$ 6,505.38	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per kVA	-\$ 0.3860	2,700	-\$ 1,042.20	\$ -	2,700	\$ -	\$ 1,042.20	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per kVA	-\$ 0.0120	2,700	-\$ 32.40	-\$ 0.0120	2,700	-\$ 32.40	\$ -	0.0%
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until Dec. 31, 2024	per kVA	\$ -	2,700	\$ -	\$ -	2,700	\$ -	\$ -	
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	per kVA	\$ -	2,700	\$ -	\$ -	2,700	\$ -	\$ -	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per kVA	\$ -	2,700	\$ -	-\$ 2.0479	2,700	-\$ 5,529.33	-\$ 5,529.33	
Rate Rider for Disposition of Expansion Deposits - effective until December, 2024	per kVA	-\$ 0.3914	2,700	-\$ 1,056.78	-\$ 0.3914	2,700	-\$ 1,056.78	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days	\$ -	16,000	\$ -	\$ -	16,000	\$ -	\$ -	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per kVA	-\$ 0.0879	2,700	-\$ 237.33	\$ -	2,700	\$ -	\$ 237.33	
<b>Sub-Total A (excluding pass through)</b>				<b>\$ 115,465.12</b>			<b>\$ 119,504.64</b>	<b>\$ 4,039.52</b>	<b>3.5%</b>
Line Losses on Cost of Power	per kWh	\$ 0.26890	28,173	\$ 7,575.59	\$ 0.26890	28,173	\$ 7,575.59	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kVA	\$ 0.1158	2,700	\$ 312.66	\$ -		\$ -	-\$ 312.66	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kVA	\$ 0.1402	2,700	\$ 378.54	\$ -		\$ -	-\$ 378.54	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	per kVA	-\$ 0.0305	2,700	-\$ 82.35	\$ -		\$ -	\$ 82.35	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kVA	-\$ 0.0062	2,700	-\$ 16.74	\$ -		\$ -	\$ 16.74	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	\$ 0.00239	955,000	\$ 2,282.45	\$ -		\$ -	\$ 2,282.45	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	-\$ 0.00159	955,000	-\$ 1,518.45	\$ -		\$ -	\$ 1,518.45	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				<b>\$ 124,396.82</b>			<b>\$ 127,080.23</b>	<b>\$ 2,683.41</b>	<b>2.2%</b>
Retail Transmission Rate - Network Service Rate	per kW	\$ 2.4039	2,700	\$ 6,490.53	\$ 3.0501	2,700	\$ 8,235.19	\$ 1,744.66	26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kW	\$ 2.5507	2,700	\$ 6,886.89	\$ 2.6711	2,700	\$ 7,211.95	\$ 325.06	4.7%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				<b>\$ 137,774.24</b>			<b>\$ 142,527.36</b>	<b>\$ 4,753.13</b>	<b>3.4%</b>
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0030	983,173	\$ 2,949.52	\$ 0.0030	983,173	\$ 2,949.52	\$ -	0.0%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	983,173	\$ 491.59	\$ 0.0005	983,173	\$ 491.59	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	983,173	\$ 393.27	\$ 0.0004	983,173	\$ 393.27	\$ -	0.0%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak	per kWh	\$ 0.0820	611,200	\$ 50,118.40	\$ 0.0820	611,200	\$ 50,118.40	\$ -	0.0%
TOU - Mid Peak	per kWh	\$ 0.1130	171,900	\$ 19,424.70	\$ 0.1130	171,900	\$ 19,424.70	\$ -	0.0%
TOU - On Peak	per kWh	\$ 0.1700	171,900	\$ 29,223.00	\$ 0.1700	171,900	\$ 29,223.00	\$ -	0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.0980	750	\$ 73.50	\$ 0.0980	750	\$ 73.50	\$ -	0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1150	954,250	\$ 109,738.75	\$ 0.1150	954,250	\$ 109,738.75	\$ -	0.0%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.2689	955,000	\$ 256,799.50	\$ 0.2689	955,000	\$ 256,799.50	\$ -	0.0%
<b>Total Bill on Average IESO Wholesale Market Price (before Taxes)</b>				<b>\$ 398,408.36</b>			<b>\$ 403,161.49</b>	<b>\$ 4,753.13</b>	<b>1.2%</b>
Ontario Electricity Rebate		-17.0%			-17.0%			\$ -	
HST		13%		\$ 51,793.09	13%		\$ 52,410.99	\$ 617.91	1.2%
<b>Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate)</b>				<b>\$ 450,201.44</b>			<b>\$ 455,572.48</b>	<b>\$ 5,371.04</b>	<b>1.2%</b>
<b>Total Bill on RPP (before Taxes)</b>				<b>\$ 251,421.11</b>			<b>\$ 256,174.24</b>	<b>\$ 4,753.13</b>	<b>1.9%</b>
Ontario Electricity Rebate		-17.0%			-17.0%			\$ -	
HST		13%		\$ 32,684.74	13%		\$ 33,302.65	\$ 617.91	1.9%
<b>Total Bill on RPP (after Tax and Rebate)</b>				<b>\$ 284,105.85</b>			<b>\$ 289,476.89</b>	<b>\$ 5,371.04</b>	<b>1.9%</b>
<b>Loss Factor (%)</b>				<b>2.95%</b>			<b>2.95%</b>		

# Appendix 2-W Bill Impacts

Customer Class: **UNMETERED SCATTERED LOAD SERVICE**TOU / non-TOU: **non-TOU**

RPP

1
285

Connection  
kWh
☐ May 1 - October 31

☒ November 1 - April 30 (Select this radio button for applications filed)

Consumption

	Charge Unit	2021 Board-Approved			2022 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 6.34	1	\$ 6.34	\$ 6.43	1	\$ 6.43	\$ 0.09	1.4%
Connection Charge (per connection)	per connection per 30 days	\$ 0.66	1	\$ 0.66	\$ 0.67	1	\$ 0.67	\$ 0.01	1.5%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per kWh	-\$ 0.00505	285	-\$ 1.44	\$ -	285	\$ -	\$ 1.44	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per kWh	-\$ 0.00081	285	-\$ 0.23	\$ -	285	\$ -	\$ 0.23	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per kWh	-\$ 0.00003	285	-\$ 0.01	-\$ 0.00003	285	-\$ 0.01	\$ -	0.0%
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until Dec. 31, 2024	per kWh	\$ -	285	\$ -	\$ -	285	\$ -	\$ -	
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	per kWh	\$ -	285	\$ -	\$ -	285	\$ -	\$ -	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per kWh	\$ -	285	\$ -	-\$ 0.00430	285	-\$ 1.23	-\$ 1.23	
Rate Rider for Disposition of Expansion Deposits - effective until December, 2024	per kWh	-\$ 0.00082	285	-\$ 0.23	-\$ 0.00082	285	-\$ 0.23	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days	-\$ 0.10	1	-\$ 0.10	\$ -	1	\$ -	\$ 0.10	
Rate Rider for Recovery of 2020 Foregone Revenue (per connection) - effective until December 31, 2021	per kWh	-\$ 0.01	1	-\$ 0.01	\$ -	1	\$ -	\$ 0.01	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per kWh	-\$ 0.00121	285	-\$ 0.34	\$ -	285	\$ -	\$ 0.34	
Distribution Volumetric Rate	per kWh	\$ 0.07968	285	\$ 22.71	\$ 0.08087	285	\$ 23.05	\$ 0.34	1.5%
<b>Sub-Total A (excluding pass through)</b>				<b>\$ 27.34</b>			<b>\$ 28.68</b>	<b>\$ 1.34</b>	<b>4.9%</b>
Line Losses on Cost of Power	per kWh	\$ 0.09800	8	\$ 0.82	\$ 0.09800	8	\$ 0.82	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kWh	\$ 0.00027	285	\$ 0.08	\$ -		\$ -	-\$ 0.08	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kWh	\$ 0.00040	285	\$ 0.11	\$ -		\$ -	-\$ 0.11	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	-\$ 0.00009	285	-\$ 0.03	\$ -		\$ -	\$ 0.03	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	-\$ 0.00002	285	-\$ 0.01	\$ -		\$ -	\$ 0.01	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	\$ 0.00239	-	\$ -	\$ -		\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	-\$ 0.00159	-	\$ -	\$ -		\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				<b>\$ 28.33</b>			<b>\$ 29.50</b>	<b>\$ 1.18</b>	<b>4.2%</b>
RTSR - Network	per kWh	\$ 0.00497	293	\$ 1.46	\$ 0.00631	293	\$ 1.85	\$ 0.39	26.9%
RTSR - Line and Transformation Connection	per kWh	\$ 0.00418	293	\$ 1.23	\$ 0.00438	293	\$ 1.28	\$ 0.06	4.7%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				<b>\$ 31.01</b>			<b>\$ 32.64</b>	<b>\$ 1.63</b>	<b>5.3%</b>
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0030	293	\$ 0.88	\$ 0.0030	293	\$ 0.88	\$ -	0.0%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	293	\$ 0.15	\$ 0.0005	293	\$ 0.15	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	293	\$ 0.12	\$ 0.0004	293	\$ 0.12	\$ -	0.0%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak	per kWh	\$ 0.0820	182	\$ 14.96	\$ 0.0820	182	\$ 14.96	\$ -	0.0%
TOU - Mid Peak	per kWh	\$ 0.1130	51	\$ 5.80	\$ 0.1130	51	\$ 5.80	\$ -	0.0%
TOU - On Peak	per kWh	\$ 0.1700	51	\$ 8.72	\$ 0.1700	51	\$ 8.72	\$ -	0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.0980	285	\$ 27.93	\$ 0.0980	285	\$ 27.93	\$ -	0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1150	-	\$ -	\$ 0.1150	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	per kWh	\$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -	
<b>Total Bill on RPP (before Taxes)</b>				<b>\$ 60.33</b>			<b>\$ 61.96</b>	<b>\$ 1.63</b>	<b>2.7%</b>
Ontario Electricity Rebate		-17.0%		-\$ 10.26	-17.0%		-\$ 10.53	-\$ 0.28	2.7%
HST		13%		\$ 7.84	13%		\$ 8.06	\$ 0.21	2.7%
<b>Total Bill on RPP (after Tax and Rebate)</b>				<b>\$ 57.92</b>			<b>\$ 59.48</b>	<b>\$ 1.56</b>	<b>2.7%</b>
Loss Factor (%)				2.95%					2.95%

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2021-0060

### RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	40.70	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	\$	0.48	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$	(0.10)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$	(1.81)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.01042	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00693	

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2021-0060

## COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi-unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.39	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$	(1.21)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.01042	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00693	

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

## Toronto Hydro-Electric System Limited

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2021-0060

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.26	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.13)	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.03631	
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	\$/kWh	0.00018	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00002)	
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$/kWh	(0.00006)	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$/kWh	(0.00210)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.01014	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00620	

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0060

### GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	52.17	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.47)	(per 30 days)
Distribution Volumetric Rate	\$/kVA	8.3775	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0013)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0699)	(per 30 days)
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$/kVA	(0.0005)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$/kVA	(0.3658)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4291	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2403	(per 30 days)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2021-0060

### GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	982.93	(per 30 days)
Distribution Volumetric Rate	\$/kVA	6.9229	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0006)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0527)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$/kVA	(0.2757)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3132	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2380	(per 30 days)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0060

### LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,351.17	(per 30 days)
Distribution Volumetric Rate	\$/kVA	7.5010	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0006)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0622)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$/kVA	(0.3253)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7768	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4864	(per 30 days)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

## Toronto Hydro-Electric System Limited

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2021-0060

#### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires THESL to provide back- up service. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	\$	254.48	(per 30 days)
Distribution Volumetric Rate			
For General Service 50 - 999 kW Service Classification	\$/kVA	8.3775	(per 30 days)
For General Service 1,000 - 4,999 kW Service Classification	\$/kVA	6.9229	(per 30 days)
For Large Use Service Classification	\$/kVA	7.5010	(per 30 days)

## Toronto Hydro-Electric System Limited

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2021-0060

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments there to as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.43	(per 30 days)
Connection Charge (per connection)	\$	0.67	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.08087	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00003)	
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kWh	(0.00082)	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$/kWh	(0.00430)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00631	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00438	

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2021-0060

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	1.65	(per 30 days)
Distribution Volumetric Rate	\$/kVA	36.9345	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0120)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$/kVA	(2.0479)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.3914)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0501	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6711	(per 30 days)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

## Toronto Hydro-Electric System Limited

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously  
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EB-2021-0060

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.49	(per 30 days)
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#### ALLOWANCES

Transformer Allowance for Ownership	\$/kVA	(0.62)	(per 30 days)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)	

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2021-0060

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### Customer Administration

Account history	\$	25.00
Duplicate invoices for previous billing	\$	25.00
Request for other billing or system information	\$	25.00
Easement letter	\$	25.00
Income tax letter	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	35.00
Returned cheque (plus bank charges)	\$	25.00
Special meter reads	\$	55.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	55.00

#### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	120.00
Reconnection charge - at meter - after regular hours	\$	400.00
Reconnection charge - at pole - during regular hours	\$	300.00
Reconnection charge - at pole - after regular hours	\$	820.00

#### Other

Disconnect/reconnect at meter - during regular hours	\$	120.00
Disconnect/reconnect at meter - after regular hours	\$	400.00
Disconnect/reconnect at pole - during regular hours	\$	300.00
Disconnect/reconnect at pole - after regular hours	\$	820.00
Temporary service install & remove - overhead - no transformer	\$	2,040.00
Specific charge for access to the power poles (wireline attachments) - per pole/year	\$	44.50

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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EB-2021-0060

### RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly Fixed Charge, per retailer	\$	43.08
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0295
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0192
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0070