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Rate Design

Ex.8/Tab 1/Sch.1 - Overview of Rate Design

This Exhibit documents the calculation of Rideau St. Lawrence Distribution Inc.'s ("RSL") proposed distribution rates by rate class for the 2022 Test Year, based on the rate design as proposed in this Exhibit.

RSL has determined its total 2022 service revenue requirement to be \$3,360,105. This total revenue requirement is offset in the amount of \$207,618 which reduces RSL's total service revenue requirement to a base revenue requirement of \$3,152,487. This base revenue requirement is then used to determine proposed distribution rates. The service revenue requirement is derived from RSL's 2022 capital and operating forecasts, weather normalized usage, forecasted customer counts, and regulated return on rate base. The revenue requirement is summarized in Table 8.1 below:

Table 8.1: Calculation of Base Revenue Requirement

Description	Amount
OM&A Expenses	2,488,912
Amortization/Depreciations	403,368
Property Taxes	28,700
PILs or Income Taxes	0
Regulated Return On Capital	439,125
Service Revenue Requirement	3,360,105
Less: Revenue Offsets	207,618
Base Revenue Requirement	3,152,487

The outstanding base revenue requirement is allocated to the various rate classes as outlined in Table 8.2. For more details of class revenue requirement / cost allocation, please refer to Ex.7/Tab 2/Sch.1.

Table 8.2: Proposed Allocation of Base Revenue to Rate Classes

Customer Class	2022 Proposed Base Revenue Requirement
Residential	\$2,072,305
GS < 50 kW	\$502,426
GS 50 to 4,999 kW	\$442,161
Street Lighting	\$109,634
Sentinel Lighting	\$9,487
Unmetered Scattered Load (USL)	\$16,474
Total	\$3,152,487

Ex.8/Tab 1/Sch.2 - Rate Design Policy Consultation

On April 2, 2015, the Board released its Policy “A New Distribution Rate Design for Residential Electricity Customers” (the “Policy”, EB-2012-0410), stating delivery costs will be recovered from residential customers of a distributor through a fixed monthly service charge. The Board determined the new rate design policy will be implemented across all distributors’ service areas over a four year period to manage any customer bill impact. The approach to implementation of the policy, including mitigation expectations, was described in a letter from the Board published on July 16, 2015.

RSL began this transition in 2017 as the result of the approval of its 2016 COS effective July 1, 2017 and completed the transition to the fully fixed monthly service charge for residential customers as of May 31, 2020, in its 2020 IRM rate application (EB-2019-0066).

RSL has designed its rates in accordance with the above-mentioned Policy. The proposed distribution rate for Residential Class is fully fixed.

Ex.8/Tab 1/Sch.3 - Determination of Proposed Fixed and Variable Charges

Current Split of Fixed / Variable Charges

The current rates were approved as part of the 2021 IRM proceeding (EB-2020-0053) and will remain in effect until new rates are approved. The existing rate schedule is presented in Appendix 8.2.

Based on applying the existing approved monthly service charges to the forecasted number of customers for 2022 along with the existing approved distribution volumetric charge, excluding rate riders, the adjustment for Low Voltage (“LV”) and the transformer allowance, to the 2022 forecasted volumes, the following Table 8.3 and 8.4 outline RSL’s Test Year distribution revenue at current rates and current split between fixed and variable distribution revenue.

Table 8.3: 2022 Test Year Distribution Revenue at Current Rates

Class	Unit	Test Year Volume	Annualized Customers/ Connections	Monthly Service Charge	Volumetric Charge	Fixed Distribution Revenue	Gross Variable Distribution Revenue	Transformer Allowance	Net Dist. Rev.
Residential	kWh	43,536,196	61,548	26.59	-	1,636,561	0		1,636,561
GS < 50 kW	kWh	17,290,656	8,724	32.29	0.0116	281,698	200,572		482,270
GS >50 to 4999 kW	kW	99,076	708	307.78	2.3698	217,908	234,790	-27,243	425,455
Street Lighting	kW	1,744	20,544	3.54	13.4847	72,726	23,516		96,242
Sentinel Lighting	kW	258	876	2.82	20.6153	2,470	5,323		7,793
Unmetered Scattered Load	kWh	535,316	684	4.55	0.0208	3,112	11,135		14,247
Total						\$2,214,476	\$475,336	(\$27,243)	\$2,662,568

Table 8.4: Current Fixed / Variable Split

Rate Class	2022 Fixed Base Revenue with 2021 Approved Rates	2022 Variable Base Revenue with 2021 Approved Rates	Total	Fixed Revenue Portion	Variable Revenue Portion
Residential	\$1,636,561	\$0	\$1,636,561	100.00%	0.00%
GS < 50 kW	\$281,698	\$200,572	\$482,270	58.41%	41.59%
GS 50 to 4,999 kW	\$217,908	\$207,547	\$425,455	51.22%	48.78%
Street Lighting	\$72,726	\$23,516	\$96,242	75.57%	24.43%
Sentinel Lighting	\$2,470	\$5,323	\$7,793	31.70%	68.30%
Unmetered Scattered Load (USL)	\$3,112	\$11,135	\$14,247	21.84%	78.16%
TOTAL	\$2,214,476	\$448,092	\$2,662,568	83.17%	16.83%

Table 8.5 shows the current customer classes. RSL is not proposing any changes to its customer classes at this time.

Table 8.5: Customer Classes

Customer Class Name	Existing	Proposed	Status	Monthly Service Charge (MSC) Metric	Usage Metric
Residential	YES	YES	Continued	Customer	kWh
General Service < 50 kW	YES	YES	Continued	Customer	kWh
General Service 50 to 4,999 kW	YES	YES	Continued	Customer	kW
Street Lighting	YES	YES	Continued	Connection	kW
Sentinel Lighting	YES	YES	Continued	Connection	kW
Unmetered Scattered Load	YES	YES	Continued	Connection	kWh

Proposed Fixed / Variable Rates

RSL proposes to maintain the existing split of revenue collected from the fixed and variable charges for Residential, Street Lighting, Sentinel Lighting and Unmetered Scattered Load. However, the split for GS < 50 kW and GS 50 to 4,999 kW classes changed as a result of adjustment made to their initial fixed charges that were calculated based on the current fix/variable split. The determination of proposed fixed and variable rates is shown in Table 8.6 to Table 8.8.

Since **Residential** Class is subject to the requirement that it have a 100% fixed rate, the fixed rate, \$33.67 calculated based on a 100% of fixed charge has been used for the proposed fixed rate for Residential Class.

For **GS <50 KW Class**, the calculated fixed rate at the current level of split is higher than the ceiling boundary (Minimum System with PLCC Adjustment) and its current fixed rate. Although the current rate is also higher than the ceiling boundary, in accordance with the Board policy (Application of Cost Allocation for Electricity Distributors (EB- 2007-0667), November 28, 2007, pages 12-13), RSL opted to maintain the current fixed rate of \$32.29 for the GS < 50 class. This has resulted in a decrease in the fixed revenue split from 58.41% to 56.07% for this rate class.

For **GS 50 to 4,999 kW Class**, the calculated rate at the current level of split is higher than the ceiling boundary (Minimum System with PLCC Adjustment) and its current fixed rate. Although the

current rate is also higher than the ceiling boundary, similar to GS < 50kW, in accordance with the Board policy (Application of Cost Allocation for Electricity Distributors (EB- 2007-0667), November 28, 2007, pages 12-13), RSL opted to maintain the current fixed rate \$307.78 for GS 50 to 4,999 kW class. This has resulted in a decrease in the fixed revenue split from 51.22% to 49.28% for this rate class.

For **the rest of the rate classes** which are Street Lighting, Sentinel Lighting, and Unmetered Scattered Load, the calculated fixed charges at the current fixed charge split fall between the floor and ceiling derived from the cost allocation model, and are higher than the current fixed rates, therefore they are proposed as the fixed charges for the 2022 Test Year. The proposed fixed rate is \$4.03 for Street Lighting, and \$3.43 for Sentinel Lighting, \$5.26 for Unmetered Scattered Load.

Table 8.6: 2022 Customer Unit Cost per Month per Cost Allocation Model

Customer Class	Avoided Cost	Directly Related	Minimum System with PLCC
Residential	\$7.56	\$13.50	\$24.66
GS < 50 kW	\$9.03	\$15.58	\$27.19
GS 50 to 4999 kW	\$59.77	\$109.16	\$138.08
Street Lighting	\$0.53	\$1.01	\$5.02
Sentinel Lighting	\$2.27	\$4.30	\$13.61
Unmetered Scattered Load	\$4.75	\$9.07	\$17.78

Table 8.7: 2022 Fixed Charge Boundary Values

Customer Class	Cost Allocation		Existing Rate	Boundary Values	
	Low	High		Minimum	Maximum
Residential	\$7.56	\$24.66	\$26.59	\$7.56	\$26.59
GS < 50 kW	\$9.03	\$27.19	\$32.29	\$9.03	\$32.29
GS 50 to 4999 kW	\$59.77	\$138.08	\$307.78	\$59.77	\$307.78
Street Lighting	\$0.53	\$5.02	\$3.54	\$0.53	\$5.02
Sentinel Lighting	\$2.27	\$13.61	\$2.82	\$2.27	\$13.61
Unmetered Scattered Load	\$4.75	\$17.78	\$4.55	\$4.75	\$17.78

Table 8.8: Proposed Fixed/Variable Charge

Customer Class	Current Fixed Charge Spilt	Fixed Rate Based on Current Fixed/Variable Revenue Proportions	Boundary Values		Existing Rate	Proposed Fixed Rate	Resulting Variable Rate	Proposed Fixed Charge Spilt
			Minimum	Maximum				
Residential	100.00%	\$33.67	\$7.56	\$26.59	\$26.59	\$33.67	\$0.0000	100.00%
GS < 50 kW	58.41%	\$33.64	\$9.03	\$32.29	\$32.29	\$32.29	\$0.0128	56.07%
GS 50 to 4999 kW	51.22%	\$319.86	\$59.77	\$307.78	\$307.78	\$307.78	\$2.5384	49.28%
Street Lighting	75.57%	\$4.03	\$0.53	\$5.02	\$3.54	\$4.03	\$15.3611	75.57%
Sentinel Lighting	31.70%	\$3.43	\$2.27	\$13.61	\$2.82	\$3.43	\$25.0961	31.70%
Unmetered Scattered Load	21.84%	\$5.26	\$4.75	\$17.78	\$4.55	\$5.26	\$0.0241	21.84%

Revenue reconciliation is shown in Ex.8/Tab 1/Sch.14 - Revenue Reconciliation.

Transformer Allowance:

Currently, RSL provides a transformer allowance to those customers that own their transformation facilities. RSL proposes to maintain the current approved transformer ownership allowance of a credit \$0.60 per kW ("Transformer Allowance"). Note the variable distribution rate for the GS 50 to 4,999 kW rate class covers the cost of transformer allowance.

Ex.8/Tab 1/Sch.4 - Retail Transmission Service Rates (RTSRs)

Electricity distributors are charged for transmission costs at the wholesale level and subsequently pass these charges on to their distribution customers through the RTSRs. Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers.

As an embedded distributor, RSL pays for transmission service to Hydro One. RSL completed its 2022 proposed RTSR in accordance with the Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates, October 22, 2008 (and any subsequent updates). The RTSR model provided by the Board is being filed in conjunction with this application. The RTSR Workform is also provided in Attachment 8-1 in PDF format.

RSL has calculated the RTSR rates based on the Transmission rates currently being charged by Hydro One. RSL acknowledges that the UTRs and sub-transmission used in the RSL's RTSR Model are subject to change prior to OEB issuing a decision and order in this Application and commits to updating its RTSR calculations as required.

Proposed RTSR Rates

Table 8.9 below presents the Applicant's proposed RTSR for the 2022 Test Year. The proposed rates and amounts are consistent with the information used in the calculation of working capital allowance in Exhibit 2.

Table 8.9: Proposed RTSR Rates

<u>Transmission - Network</u>	Volume	Current		2022 Forecast	
Class per Load Forecast	Metric	Rate	Rate	Volume	\$ Amount
Residential	\$/kWh	0.0065	0.0065	47,171,468	308,688
General Service < 50 kW	\$/kWh	0.006	0.0060	18,734,426	113,167
General Service 50 to 4,999 kW	\$/kW	2.4831	2.4999	9,908	24,768
General Service 50 to 4,999 kW-Interval	\$/kW	2.7743	2.7931	89,168	249,053
Street Lighting	\$/kW	1.8726	1.8853	1,744	3,288
Sentinel Lighting	\$/kW	1.8821	1.8948	258	489
Unmetered Loads	\$/kWh	0.0060	0.0060	580,015	3,504
TOTAL					\$ 702,956
<u>Transmission - Connection</u>	Volume	Current		2022 Forecast	
Class per Load Forecast	Metric	Rate	Rate	Volume	\$ Amount
Residential	\$/kWh	0.0058	0.0056	47,171,468	261,883
General Service < 50 kW	\$/kWh	0.0053	0.0051	18,734,426	95,042
General Service 50 to 4,999 kW	\$/kW	2.13	2.0388	9,908	20,200
General Service 50 to 4,999 kW-Interval	\$/kW	2.374	2.2724	89,168	202,625
Street Lighting	\$/kW	1.6469	1.5764	1,744	2,749
Sentinel Lighting	\$/kW	1.6809	1.6089	258	415
Unmetered Loads	\$/kWh	0.0053	0.0051	580,015	2,942
TOTAL					\$ 585,857

Ex.8/Tab 1/Sch.5 - Retail Service Charges

Retail services refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity as set out in the Retail Settlement Code (“RSC”). RSL is not proposing any changes to the retail service charges in this application.

On November 29, 2018, the OEB issued its Report of the Ontario Energy Board (EB-2020-0285): Energy Retailer Service Charges, which stated that energy retailer service charges would be adjusted annually commencing on January 1, 2020 based on the OEB’s inflation factor.

RSL is not proposing any new changes to the level of Retail Service charges at this time. RSL acknowledges that the OEB will issue a Decision and Rate Order declaring the annual inflation adjusted rate for the Retail Service Charges to be effective from January 1, 2022. The Applicant confirms that it will, as in the past for OEB-decisions relating to Retail Service Charges, adopt the Retail Service Charges for the Test Year (2022) in accordance with the pending OEB Decision and Rate Order for the rates effective January 1, 2022. RSL confirms it is not proposing any deviation from the rates and charges as announced by the OEB in its’ Decision and Order concerning Retail Service Charges.

RSL confirms that it currently uses the Retail Service Costs Variance Accounts (RCVAs). Through this Application, RSL is requesting to dispose of the balances and the RCVAs will be eliminated as discussed in Exhibit 9.

The following table shows the Retail Service Charges currently in effect.

Table 8.10: Current Retail Service Charges

<i>Retail Service Charges</i>	Current charge	
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.62
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party		
up to twice a year		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

Ex.8/Tab 1/Sch.6 - Wholesale Market Service Rate

Wholesale Market Service Charges (WMS Charges) recover the cost of services required to operate the electricity system and administer the wholesale market. These charges include the costs of items such as operating reserve, certain market costs related to system congestion and imports, as well as other costs, such as losses on the IESO-controlled grid.

Individual electricity distributors recover the WMS Charges from their customers through the WMS rate, which is authorized by the Board under section 78 of the Act.

On December 10, 2020, the Board issued a Decision and Order (EB-2020-0276) in the matter of regulatory charges established for the 2021 rate year. It was established in this document that effective January 1, 2021, the amount to be charged by distributors and retailers to their customers with respect to the WMS rate shall continue to be \$0.0034 per kilowatt-hour, including a CBR component of \$0.0004 per kilowatt-hour. This unit rate shall apply to a customer's metered energy consumption adjusted by the distributor's Board-approved Total Loss Factor.

RSL has reflected the charge of \$0.0034 per kWh in this Application.

The Applicant acknowledges that should the OEB issue a Decision and Order related to amending the rates distributors apply for Wholesale Market Services and/or Capacity Based Recovery, RSL will adopt the revised rates upon the effective date as ordered by the regulator. Furthermore, RSL will update any related models and calculations relating to revised rates that may have a bearing to this Cost of Service Application.

Ex.8/Tab 1/Sch.7 - Rural or Remote Rate Plan

The Rural or Remote Electricity Rate Protection (“RRRP”) program is designed to provide financial assistance to eligible customers located in rural or remote areas where the costs of providing electricity service to these customers greatly exceeds the costs of providing electricity to customers located elsewhere in the province of Ontario. The RRRP amounts collected by the IESO are remitted to Hydro One Networks Inc. (“Hydro One”). Hydro One is required by regulation to pay out the funds received from the IESO to distributors that have received approval for RRRP and to track any over or under collections.

In a Decision and Order issued on December 10, 2020, the Board established that the RRRP charge used by rate regulated distributors to bill their customers shall continue to be \$0.0005 per kilowatt-hour, effective January 1, 2021. This unit rate shall apply to a customer’s metered energy consumption adjusted by the distributor’s Board-approved Total Loss Factor.

RSL has reflected the RRRP charge of \$0.0005 per kWh in this Application.

The Applicant acknowledges that should the OEB issue a Decision and Order related to amending the rates distributors apply for the RRRP charge, RSL will adopt the revised rates upon the effective date as ordered by the regulator. Furthermore, RSL will update any related models and calculations relating to revised rates that may have a bearing to this Cost of Service Application.

Ex.8/Tab 1/Sch.8 - Smart Metering Entity Charge

On March 1, 2018, the Ontario Energy Board (OEB) approved the application by the Independent Electricity System Operator (IESO), in its capacity as the Smart Metering Entity (SME), for a smart metering charge (SMC) for the 2018-2022 period, for a new SMC of \$0.57 per smart meter (Residential and General Service).

RSL has reflected a Smart Metering Entity Charge of \$0.57/customer per month in this Application.

Ex.8/Tab 1/Sch.9 - Specific Service Charges

On March 14, 2019, the OEB issued a Rate Order in EB-2017-0183, making changes to certain Specific Service Charges related to non-payment of account, effective July 1, 2019. These changes include:

- Elimination of charges identified as Collection of Account and charges identified as Install/Remove Load Control Device.
- Clarification that any reference to Disconnect/Reconnect shall be read as Reconnection; and
- Clarification that the methodology for calculating late payment charges results in an effective annual rate of 19.56% or 0.04896%, compounded daily.

RSL's revenue requirement approved in the 2016 COS included \$83,067 of Collection of Account Charge, therefore the elimination of this charge has a material impact on the Utility. A variance account to record the impact was approved in RSL's 2019 IRM. Please see Ex.9/Tab 1/Sch.5 – Group 2 Accounts for more details.

RSL does not have any specific rates and charges reflected in its Conditions of Service that are not listed in its Tariff. Any revenues from capital contributions related to the system expansion process outlined in RSL's conditions of service are appropriately reflected in Exhibit 2.

RSL anticipates no material changes to the following Specific Service Charge revenue and proposes to maintain the current rates at existing levels which are consistent with the OEB's Standard Rates except Wireline Pole Attachment Charge (see Ex.8/Tab 1/Sch.10 for Pole Attachment Charge). Details of historical and forecasted revenue from Specific Service charges are provided in Ex.3/Tab 3/Sch. 1. Table 8.11 illustrates the current Specific Service Charges.

Table 8.11: Current Retail and Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - underground - no transformer	\$	300.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	44.50

The Applicant confirms that it has reconciled amounts between Specific Service Charges and Other Revenues – this is detailed in Exhibit 3.

RSL confirms it is not proposing any new Specific Service Charges at this time.

Ex.8/Tab 1/Sch.10 - Wireline Pole Attachment Charge

RSL uses the provincial-wide wireline pole attachment charge as determined by the OEB and adjusted annually to account for inflation. RSL is proposing to continue to use the OEB approved province wide service charge for pole rentals.

On December 10, 2020, the Board issued a Decision and Rate Order (EB-2020-0288) establishing that the Wireline Pole Attachment Charge used by rate regulated distributors to bill their customers shall be \$44.50 effective January 1, 2021.

The wireline pole attachment charge is updated to be \$45.48 for an estimated inflation rate of 2.2% that is embedded in the sheet “Regulatory Charges” of the Tariff and Bill Impact Model. The LDC acknowledges that for the wireline pole attachment charge, the OEB will issue a Decision and Rate Order declaring the annual inflation adjusted rate to be effective from January 1, 2022.

RSL confirms it has recorded the excess incremental revenue since September 1, 2018 and projected the excess revenue until December 31, 2021. Through this Application, RSL is proposing to dispose of the accumulated net incremental revenue in this Application. This disposition is discussed in further detail in Exhibit 9.

Ex.8/Tab 1/Sch.11 - Low Voltage Service Rates

RSL is an embedded distributor within Hydro One; therefore RSL is charged by Hydro One for low voltage (“LV”) distribution services and records LV charges payable to Hydro One in Account 4750 - Charges Low Voltage. In turn, RSL charges an LV Service rate to all of its customer classes. LV revenue billed to RSL’s customers is recorded in Account 4705 - Billed Low Voltage. Each month, RSL reconciles the variance between these two accounts and records the difference in Account 1550. For more details on Account 1550 balance and disposition, please see Exhibit 9.

The Applicant has observed that the LV charges billed by Hydro One to RSL has increased from \$344,449 in 2018 to \$565,692 in 2020 (Account 4750) as illustrated in Table 8.12 below.

Table 8.12: Historical and Proposed Low Voltage Charges

Year	Amount (\$)	\$ Increase	
2018 Actual	344,449	(69,569)	
2019 Actual	475,270	130,821	38%
2020 Actual	565,692	90,422	19%
2021 Bridge Year	612,966	47,274	8%
2022 Test Year	\$626,451	13,485	2%

The increase in LV charges over the years is primarily caused by increasing rates charged by Hydro One. The determinant volume has not change significantly. Table 8.13 presents RSL’s LV volume for historical years and the Bridge and Test Years.

Table 8.13: Historical and Proposed Low Voltage Charges

	Billed kW for Common ST Lines			
Month	2018	2019	2020	2021-2022 Forecast = 2020 Actual
January	19,542	19,582	17,758	
February	17,599	18,296	17,291	
March	16,351	17,327	15,688	
April	15,911	15,808	13,982	
May	14,366	14,337	16,594	
June	15,724	15,348	18,713	
July	18,918	18,143	19,576	
August	18,307	16,517	18,997	
September	18,923	14,116	17,304	
October	14,531	13,401	14,539	
November	16,807	19,872	15,563	
December	17,615	18,189	18,322	
Total	204,593	200,936	204,328	204,328

Forecast of Low Voltage Cost

The following Table 8.14 details the Low Voltage forecast:

Table 8.14: Calculation of LV Cost

Hydro One LV Charges	Unit	Forecast Volume	2021 Hydro One Rates		2021 LV Expense Forecast	Inflation Rate	2022 LV Expense Forecast
Monthly Service Charge	Account	10	582.74	EB-2020-0194	69,928.80		
Fixed Rate Riders	Account	10	36.18		4,341.60		
Fixed Rate Riders	Account	10	-15.7		1,884.00		
Common ST Lines	kW	204,328	1.534		313,439.46		
Volumetric Rate Rider	kW	204,328	0.9444		192,967.55		
Shared LVDS	kW	20,498	1.6671		34,172.40		
Total					612,966	1.022	626,451

RSL first calculated the 2021 Bridge Year forecasted expense based on forecasted volumes and Hydro One rates for 2021 (EB-2020-0194). 2020 Actual volume was used for the Bridge Year and Test Year forecast. An estimated inflation rate 2.2% was then applied to the 2021 Bridge Year

Expense for 2022 Test Year Low Voltage expense forecast. The inflation rate used is consistent with the default one in Sheet “Regulatory Charges” of the Tariff and Bill Impact Model.

The 2022 Test Year forecast of Low Voltage cost is \$626,451.

Proposed LV Rates by Customer Class

Forecasted Low Voltage Charges of \$626,451 for 2022 is then allocated to each rate class based on the proportion of proposed retail transmission connection revenue collected from each class. The resulting allocated LV charges for each class were divided by the applicable 2022 volumes from the Load Forecast. The proposed LV rates are presented in Table 8.15 below.

Table 8.15: Calculation of Proposed Low Voltage Rates

2022 Projected Transmission-Connection Revenue					
Customer Class	Retail Transmission Connection Rate (\$)		Volumes (loss adjusted)	Revenue (\$)	%
	per KWh	per kW			
Residential	0.0056		47,171,468	261,883	44.70%
GS < 50 kW	0.0051		18,734,426	95,042	16.22%
GS 50 to 4999 kW		2.0388	9,908	20,200	3.45%
GS 50 to 4,999 kW Interval		2.2724	89,168	202,625	34.59%
Street Lighting		1.5764	1,744	2,749	0.47%
Sentinel Lighting		1.6089	258	415	0.07%
Unmetered Scattered Load	0.0051		580,015	2,942	0.50%
TOTAL				585,857	100.00%
2022 Proposed Low Voltage Charges & Rates					
Customer Class	% Allocation	Allocated Charge \$	Volumes (non loss adjusted)	Volumetric Rate Type	LV Rates
Residential	44.70%	280,029	43,536,196	kWh	\$ 0.0064
GS < 50 kW	16.22%	101,628	17,290,656	kWh	\$ 0.0059
GS 50 to 4999 kW	38.03%	238,264	99,076	kW	\$ 2.4049
Street Lighting	0.47%	2,940	1,744	kW	\$ 1.6856
Sentinel Lighting	0.07%	444	258	kW	\$ 1.7204
Unmetered Scattered Load	0.50%	3,146	535,316	kWh	\$ 0.0059
TOTALS	100.00%	626,451			

Currently LV revenues are recovered through separate rates and therefore are not embedded within the approved Distribution Volumetric rates. 2022 LV rates appear on a distinct line item on the proposed schedule of rates.

Ex.8/Tab 1/Sch.12 - Loss Adjustment Factors

RSL is an embedded distributor within Hydro One Networks Inc.'s distribution system.

RSL has calculated the total loss factor to be applied to customers' consumption based on the average wholesale and retail kWh for the years 2016 to 2020. The calculations are summarized in the following Table 8.16.

The generation from microFIT has been included in line A(2)."Wholesale" kWh delivered to distributor (lower value).

RSL proposes a Total Loss Factor ("TLF") of 1.0835 and a distribution loss factor of 1.0456, using the historical average of the last five years as presented in the following table. RSL has been used the standard Supply Facilities Loss Factor of 1.0370 (SFLF) which reflects RSL being an embedded distributor with the Hydro One system. RSL will continue to use this SFLF.

RSL's distribution loss factor is below 5%.

Table 8.16: Calculation of Proposed Loss Factor

**Appendix 2-R
Loss Factors**

		Historical Years					5-Year Average
		2016	2017	2018	2019	2020	
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)	109,654,088	107,118,589	110,214,244	108,677,811	108,412,540	108,815,454
A(2)	"Wholesale" kWh delivered to distributor (lower value)	105,822,031	103,364,424	106,353,162	104,872,740	104,615,617	105,005,595
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	-	-	-	-	-	-
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	105,822,031	103,364,424	106,353,162	104,872,740	104,615,617	105,005,595
D	"Retail" kWh delivered by distributor	101,711,018	98,838,309	101,848,630	100,219,092	99,512,150	100,425,840
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	-	-	-	-	-	-
F	Net "Retail" kWh delivered by distributor = D - E	101,711,018	98,838,309	101,848,630	100,219,092	99,512,150	100,425,840
G	Loss Factor in Distributor's system = C / F	1.0404	1.0458	1.0442	1.0464	1.0513	1.0456
	Losses Upstream of Distributor's System						
H	Supply Facilities Loss Factor	1.0362	1.0363	1.0363	1.0363	1.0363	1.0363
	Total Losses						
I	Total Loss Factor = G x H	1.0781	1.0838	1.0821	1.0844	1.0894	1.0835

Ex.8/Tab 1/Sch.13 - Tariff of Rates and Charges

The current rate schedule is presented in Attachment 8.2.

The proposed rate schedule is presented in Attachment 8.3.

The current definition of rate classes and the current terms and conditions of service has been maintained in this application.

Ex.8/Tab 1/Sch.14 - Revenue Reconciliation

As detailed in the OEB RRWF Model Sheet “13 Rate Design”. RSL’s proposed rates when rounded to the two or four decimal values will yield \$576 or 0.018% of difference which is immaterial. This is shown below in Table 8.17.

Table 8.17: Revenue Reconciliation

Stage in Process: Initial Application					Class Allocated Revenues					Distribution Rates					Revenue Reconciliation				
Customer and Load Forecast					From Sheet 11, Cost Allocation and Sheet 12, Residential Rate Design			Fixed / Variable Splits ²		Transformer Ownership Allowance ¹ (\$)	Monthly Service Charge		Volumetric Rate		MSC Revenues	Volumetric revenues	Revenues less Transformer Ownership Allowance		
Customer Class	Volumetric Charge Determinant	Customers / Connections	kWh	kW or kVA	Total Class Revenue Requirement	Monthly Service Charge	Volumetric	Fixed	Variable		Rate	No. of decimals	Rate	No. of decimals					
From sheet 10, Load Forecast																			
1 Residential	kWh	5,129	43,536,196	-	\$ 2,072,305	\$ 2,072,305	-\$ 0	100.00%	0.00%			\$33.67	2	\$0.0000 /kWh	4	\$ 2,072,321.16	\$ -	\$ 2,072,321.16	
2 General Service < 50 kW	kWh	727	17,290,656	-	\$ 502,426	\$ 281,698	\$ 220,728	56.07%	43.93%			\$32.29		\$0.0128 /kWh		\$ 281,697.96	\$ 221,320.3988	\$ 503,018.36	
3 General Service 50 to 4,999 kW	kW	59	33,433,327	99,076	\$ 442,161	\$ 217,908	\$ 224,252	49.28%	50.72%	\$ 27,243		\$307.78		\$2.5384 /kW		\$ 217,908.24	\$ 251,494.6685	\$ 442,159.72	
4 Street Lights	kW	1,712	642,914	1,744	\$ 109,634	\$ 82,846	\$ 26,788	75.57%	24.43%			\$4.03		\$15.3611 /kW		\$ 82,792.32	\$ 26,788.2223	\$ 109,580.54	
5 Sentinel Lights	kW	73	92,955	258	\$ 9,487	\$ 3,007	\$ 6,480	31.70%	68.30%			\$3.43		\$25.0961 /kW		\$ 3,004.68	\$ 6,480.0116	\$ 9,484.69	
6 Unmetered Loads	kWh	57	535,316	-	\$ 16,474	\$ 3,599	\$ 12,876	21.84%	78.16%			\$5.26		\$0.0241 /kWh		\$ 3,597.84	\$ 12,901.1156	\$ 16,498.96	
7	-	-	-	-												\$ -	\$ -	\$ -	
8	-	-	-	-												\$ -	\$ -	\$ -	
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Total Transformer Ownership Allowance										\$ 27,243					Total Distribution Revenues		\$ 3,153,063.43		
Notes:														Rates recover revenue requirement		Base Revenue Requirement		\$ 3,152,487.50	
																Difference		\$ 575.93	
1 Transformer Ownership Allowance is entered as a positive amount, and only for those classes to which it applies.																% Difference		0.018%	

¹ Transformer Ownership Allowance is entered as a positive amount, and only for those classes to which it applies.

RSL confirms that rates and charges entered in the table on Sheet 13 “Rate Design” are rounded to the same number of decimal places as shown on the proposed Tariff of Rates and Charges.

Ex.8/Tab 1/Sch.15 - Bill Impact Information

Bill impacts are presented in Appendix 8.4.

RSL has included the following Bill Impacts:

- Residential RPP with a monthly usage of 750 kWh;
- Residential Non-RPP (Retailer) with a monthly usage of 750 kWh;
- Residential RPP (low-volume energy consumer) with a monthly usage of 304 kWh;
- Residential Non-RPP (Retailer) (low-volume energy consumer) with a monthly usage of 304 kWh;
- General Service <50 kW with a monthly usage of 2,000 kWh;
- General Service <50 kW Non-RPP (Retailer) with a monthly usage of 2,000 kWh;
- General Service 50 to 4999 kW Non RPP (Other) with a monthly usage of 147,135 kWh and demand of 297 kW;
- Unmetered Scattered Load RPP with a monthly usage of 727 kWh;
- Sentinel Lighting RRP with a monthly usage of 294 kWh and demand of 1 kW;
- Street Lighting Non-RPP (Retailer) with a monthly usage of 22,825 kWh and 62 kW.

RSL has reviewed the Board's report "Defining Ontario's Typical Electricity Customer" dated April 14, 2016 (EB-2012-0410) and calculated the Residential class at two different levels, one representing the average customer bill stipulated in the Filing Requirements (750 kWh) and another bill impact calculated at the 10th percentile (304 kWh). RSL has used the 10th percentile of kWh consistent with the past applications because RSL's residential class has been stable in terms of customer number and consumption.

Bill Impact Summary:

A summary of Bill impacts with selected usage is provided in Table 8.18. The bill impacts shown in Table 8.18 are consistent with Sheet 6. "Bill Impacts" of the Tariff Schedule and Bill Impacts Model (the OEB Bill Impact Model).

A complete set of bill impacts and summary from the OEB's Tariff Schedule and Bill Impacts Model is included as Appendix 8.4 to this Exhibit. RSL confirms that the rates are rounded to the number of decimals specified in the proposed Tariff.

Table 8.18: Summary of Bill Impacts

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 9.95	36.7%	\$ 11.87	31.3%	\$ 11.73	24.5%	\$ 10.77	8.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 6.06	10.7%	\$ 11.00	13.1%	\$ 10.61	9.8%	\$ 9.75	3.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 61.06	6.0%	\$ 99.58	4.9%	\$ 77.48	2.3%	\$ 117.88	0.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kwh	\$ 2.84	14.2%	\$ 4.64	15.6%	\$ 4.50	11.6%	\$ 4.13	3.8%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kw	\$ 5.75	21.7%	\$ 6.52	21.5%	\$ 6.46	19.1%	\$ 5.94	9.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 545.98	16.7%	\$ 549.91	16.0%	\$ 546.33	15.0%	\$ 622.05	8.5%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 9.95	36.7%	\$ 10.53	25.9%	\$ 10.38	20.5%	\$ 9.53	7.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 9.90	36.5%	\$ 10.68	33.6%	\$ 10.62	29.6%	\$ 9.75	15.2%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 9.90	36.5%	\$ 10.14	30.8%	\$ 10.08	27.2%	\$ 9.25	14.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 6.06	10.7%	\$ 7.41	8.1%	\$ 7.02	6.1%	\$ 6.45	2.0%

- Subtotal A: represents the distributor's fixed and variable charges
- Subtotal B: represents Subtotal A plus low voltage charges and deferral and variance rate riders
- Subtotal C: represents Subtotal B network connection and transmission charge
- Total Bill impacts includes Subtotal C and administrative charges, pass-through charges, commodity, and taxes.

Ex.8/Tab 1/Sch.16 - Rate Mitigation and Foregone Revenues

Although the bill impact for one class fell above the 10% threshold, RSL is not proposing a specific rate plan nor a mitigation plan in its initial application.

One class exceeds the 10% threshold, namely the Residential Class at the 10th percentile threshold (both RPP and non-RPP). RSL confirms that it has abided by Board Policy on all aspects of rate design and has explored various scenarios with respect to revenue-to-cost ratios and disposition of deferral and variance accounts and other rate riders (Group 2 and LRAMVA).

As a form of rate mitigation, RSL is proposing to explore ways of reducing its bill impacts during the settlement phases of this Application. This may include deviating from Board policy with respect to adjustments to revenue/costs ratios to help reduce the impact to all classes but more specifically the Residential Class at the 10th percentile threshold.

For the initial application, the Applicant is proposing a 1-year period for the disposition of the deferral and variance accounts and other rate riders.

Foregone Revenues

Concerning Foregone Revenues, RSL recognizes that due to the delay in the filing of this application, distribution revenues have been lost. RSL believes that Foregone Revenues should be considered in the final rate decision and order.

Appendix

List of Appendices:

Appendix 8.1	RTSR Workform
Appendix 8.2	RSL's Current Rate Schedule
Appendix 8.3	RSL's Proposed Rate Schedule
Appendix 8.4	Bill Impacts

Appendix 8.1 – RTSR Workform



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2022 RTSR Workform for Electricity Distributors

[1. Info](#)

[2. Table of Contents](#)

[3. RRR Data](#)

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[5. Historical Wholesale](#)

[6. Current Wholesale](#)

[7. Forecast Wholesale](#)

[8. RTSR Rates to Forecast](#)

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2022 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Rideau St. Lawrence Distribution Inc.
Assigned EB Number	EB-2021-0056
Name and Title of Contact	Peter Soules, Chief Financial Officer
Phone Number	613-925-3851
Email Address	psoules@rslu.ca
Last COS Re-based Year	2016

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



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2022 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2020 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,109	\$ 3.48	62,979	18,362	\$ 0.81	14,925	18,362	\$ 2.05	37,565	\$ 52,490
February	17,708	\$ 3.48	61,584	17,879	\$ 0.81	14,532	17,879	\$ 2.05	36,577	\$ 51,109
March	16,221	\$ 3.48	56,415	16,221	\$ 0.81	13,185	16,221	\$ 2.05	33,186	\$ 46,371
April	14,455	\$ 3.48	50,271	14,458	\$ 0.81	11,751	14,458	\$ 2.05	29,578	\$ 41,329
May	17,158	\$ 3.48	59,673	17,158	\$ 0.81	13,946	17,158	\$ 2.05	35,102	\$ 49,048
June	19,335	\$ 3.48	67,245	19,350	\$ 0.81	15,727	19,350	\$ 2.05	39,585	\$ 55,313
July	20,242	\$ 3.48	70,397	20,242	\$ 0.81	16,453	20,242	\$ 2.05	41,411	\$ 57,884
August	19,642	\$ 3.48	68,312	19,642	\$ 0.81	15,965	19,642	\$ 2.05	40,184	\$ 56,150
September	15,489	\$ 3.48	53,866	17,893	\$ 0.81	14,543	17,893	\$ 2.05	36,605	\$ 51,148
October	14,966	\$ 3.48	52,050	15,033	\$ 0.81	12,219	15,033	\$ 2.05	30,755	\$ 42,974
November	16,092	\$ 3.48	55,965	16,092	\$ 0.81	13,080	16,092	\$ 2.05	32,921	\$ 46,001
December	18,945	\$ 3.48	65,887	18,945	\$ 0.81	15,398	18,945	\$ 2.05	38,758	\$ 54,156
Total	208,362	\$ 3.48	\$ 724,643	211,275	\$ 0.81	\$ 171,725	211,275	\$ 2.05	\$ 432,227	\$ 603,952



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2022 RTSR Workform for Electricity Distributors

Uniform Transmission Rates		Unit	2020	2021 Jan to Jun	2021 Jul to Dec	2022
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.92	\$ 4.67	\$ 4.90	\$ 4.90	
Line Connection Service Rate	kW	\$ 0.97	\$ 0.77	\$ 0.81	\$ 0.81	
Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.53	\$ 2.65	\$ 2.65	

Hydro One Sub-Transmission Rates		Unit	2020	2021	2022
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$ 3.3980	\$ 3.4778	\$ 3.4778	
Line Connection Service Rate	kW	\$ 0.8045	\$ 0.8128	\$ 0.8128	
Transformation Connection Service Rate	kW	\$ 2.0194	\$ 2.0458	\$ 2.0458	
Both Line and Transformation Connection Service Rate	kW	\$ 2.8239	\$ 2.8586	\$ 2.8586	

If needed, add extra host here. (I)		Unit	2020	2021	2022
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	

If needed, add extra host here. (II)		Unit	2020	2021	2022
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2020	Current 2021	Forecast 2022

2022 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancies in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,109	\$3.3980	\$ 61,534	18,362	\$0.8045	\$ 14,772	18,362	\$2.0194	\$ 37,081	\$ 51,853
February	17,708	\$3.3980	\$ 60,170	17,879	\$0.8045	\$ 14,384	17,879	\$2.0194	\$ 36,105	\$ 50,488
March	16,221	\$3.3980	\$ 55,120	16,221	\$0.8045	\$ 13,050	16,221	\$2.0194	\$ 32,758	\$ 45,808
April	14,455	\$3.3980	\$ 49,117	14,458	\$0.8045	\$ 11,631	14,458	\$2.0194	\$ 29,196	\$ 40,827
May	17,158	\$3.3980	\$ 58,303	17,158	\$0.8045	\$ 13,804	17,158	\$2.0194	\$ 34,649	\$ 48,453
June	19,335	\$3.3980	\$ 65,702	19,350	\$0.8045	\$ 15,567	19,350	\$2.0194	\$ 39,075	\$ 54,641
July	20,242	\$3.3980	\$ 68,782	20,242	\$0.8045	\$ 16,285	20,242	\$2.0194	\$ 40,877	\$ 57,161
August	19,642	\$3.3980	\$ 66,745	19,642	\$0.8045	\$ 15,802	19,642	\$2.0194	\$ 39,666	\$ 55,468
September	15,489	\$3.3980	\$ 52,630	17,893	\$0.8045	\$ 14,395	17,893	\$2.0194	\$ 36,133	\$ 50,527
October	14,966	\$3.3980	\$ 50,856	15,033	\$0.8045	\$ 12,094	15,033	\$2.0194	\$ 30,358	\$ 42,452
November	16,092	\$3.3980	\$ 54,681	16,092	\$0.8045	\$ 12,946	16,092	\$2.0194	\$ 32,496	\$ 45,442
December	18,945	\$3.3980	\$ 64,375	18,945	\$0.8045	\$ 15,241	18,945	\$2.0194	\$ 38,257	\$ 53,499
Total	208,362	\$ 3.40	\$ 708,016	211,275	\$ 0.80	\$ 169,971	211,275	\$ 2.02	\$ 426,650	\$ 596,621

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,109	\$3.3980	\$ 61,534	18,362	\$0.8045	\$ 14,772	18,362	\$2.0194	\$ 37,081	\$ 51,853
February	17,708	\$3.3980	\$ 60,170	17,879	\$0.8045	\$ 14,384	17,879	\$2.0194	\$ 36,105	\$ 50,488
March	16,221	\$3.3980	\$ 55,120	16,221	\$0.8045	\$ 13,050	16,221	\$2.0194	\$ 32,758	\$ 45,808
April	14,455	\$3.3980	\$ 49,117	14,458	\$0.8045	\$ 11,631	14,458	\$2.0194	\$ 29,196	\$ 40,827
May	17,158	\$3.3980	\$ 58,303	17,158	\$0.8045	\$ 13,804	17,158	\$2.0194	\$ 34,649	\$ 48,453
June	19,335	\$3.3980	\$ 65,702	19,350	\$0.8045	\$ 15,567	19,350	\$2.0194	\$ 39,075	\$ 54,641
July	20,242	\$3.3980	\$ 68,782	20,242	\$0.8045	\$ 16,285	20,242	\$2.0194	\$ 40,877	\$ 57,161
August	19,642	\$3.3980	\$ 66,745	19,642	\$0.8045	\$ 15,802	19,642	\$2.0194	\$ 39,666	\$ 55,468
September	15,489	\$3.3980	\$ 52,630	17,893	\$0.8045	\$ 14,395	17,893	\$2.0194	\$ 36,133	\$ 50,527
October	14,966	\$3.3980	\$ 50,856	15,033	\$0.8045	\$ 12,094	15,033	\$2.0194	\$ 30,358	\$ 42,452
November	16,092	\$3.3980	\$ 54,681	16,092	\$0.8045	\$ 12,946	16,092	\$2.0194	\$ 32,496	\$ 45,442
December	18,945	\$3.3980	\$ 64,375	18,945	\$0.8045	\$ 15,241	18,945	\$2.0194	\$ 38,257	\$ 53,499
Total	208,362	\$ 3.40	\$ 708,016	211,275	\$ 0.80	\$ 169,971	211,275	\$ 2.02	\$ 426,650	\$ 596,621

										Low Voltage Switchgear Credit (if applicable)
										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 596,621

Ontario Energy Board v 1.0
**2022 RTSR Workform
for Electricity Distributors**

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -	\$ -
February	-	\$ 4.6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -	\$ -
March	-	\$ 4.6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -	\$ -
April	-	\$ 4.6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -	\$ -
May	-	\$ 4.6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -	\$ -
June	-	\$ 4.6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -	\$ -
July	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
August	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
September	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
October	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
November	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
December	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,109	\$ 3.4778	\$ 62,979	18,362	\$ 0.8128	\$ 14,925	18,362	\$ 2.0458	\$ 37,565	\$ 52,490
February	17,708	\$ 3.4778	\$ 61,584	17,879	\$ 0.8128	\$ 14,532	17,879	\$ 2.0458	\$ 36,577	\$ 51,109
March	16,221	\$ 3.4778	\$ 56,415	16,221	\$ 0.8128	\$ 13,185	16,221	\$ 2.0458	\$ 33,186	\$ 46,371
April	14,455	\$ 3.4778	\$ 50,271	14,458	\$ 0.8128	\$ 11,751	14,458	\$ 2.0458	\$ 29,578	\$ 41,329
May	17,158	\$ 3.4778	\$ 59,673	17,158	\$ 0.8128	\$ 13,946	17,158	\$ 2.0458	\$ 35,102	\$ 49,048
June	19,335	\$ 3.4778	\$ 67,245	19,350	\$ 0.8128	\$ 15,727	19,350	\$ 2.0458	\$ 39,585	\$ 55,313
July	20,242	\$ 3.4778	\$ 70,397	20,242	\$ 0.8128	\$ 16,453	20,242	\$ 2.0458	\$ 41,411	\$ 57,864
August	19,642	\$ 3.4778	\$ 68,312	19,642	\$ 0.8128	\$ 15,965	19,642	\$ 2.0458	\$ 40,184	\$ 56,150
September	15,489	\$ 3.4778	\$ 53,866	17,893	\$ 0.8128	\$ 14,543	17,893	\$ 2.0458	\$ 36,605	\$ 51,148
October	14,966	\$ 3.4778	\$ 52,050	15,033	\$ 0.8128	\$ 12,219	15,033	\$ 2.0458	\$ 30,755	\$ 42,974
November	16,092	\$ 3.4778	\$ 55,965	16,092	\$ 0.8128	\$ 13,080	16,092	\$ 2.0458	\$ 32,921	\$ 46,001
December	18,945	\$ 3.4778	\$ 65,887	18,945	\$ 0.8128	\$ 15,398	18,945	\$ 2.0458	\$ 38,758	\$ 54,156
Total	208,362	\$ 3.48	\$ 724,643	211,275	\$ 0.81	\$ 171,725	211,275	\$ 2.05	\$ 432,227	\$ 603,952

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,109	\$ 3.48	\$ 62,979	18,362	\$ 0.81	\$ 14,925	18,362	\$ 2.05	\$ 37,565	\$ 52,490
February	17,708	\$ 3.48	\$ 61,584	17,879	\$ 0.81	\$ 14,532	17,879	\$ 2.05	\$ 36,577	\$ 51,109
March	16,221	\$ 3.48	\$ 56,415	16,221	\$ 0.81	\$ 13,185	16,221	\$ 2.05	\$ 33,186	\$ 46,371
April	14,455	\$ 3.48	\$ 50,271	14,458	\$ 0.81	\$ 11,751	14,458	\$ 2.05	\$ 29,578	\$ 41,329
May	17,158	\$ 3.48	\$ 59,673	17,158	\$ 0.81	\$ 13,946	17,158	\$ 2.05	\$ 35,102	\$ 49,048
June	19,335	\$ 3.48	\$ 67,245	19,350	\$ 0.81	\$ 15,727	19,350	\$ 2.05	\$ 39,585	\$ 55,313
July	20,242	\$ 3.48	\$ 70,397	20,242	\$ 0.81	\$ 16,453	20,242	\$ 2.05	\$ 41,411	\$ 57,864
August	19,642	\$ 3.48	\$ 68,312	19,642	\$ 0.81	\$ 15,965	19,642	\$ 2.05	\$ 40,184	\$ 56,150
September	15,489	\$ 3.48	\$ 53,866	17,893	\$ 0.81	\$ 14,543	17,893	\$ 2.05	\$ 36,605	\$ 51,148
October	14,966	\$ 3.48	\$ 52,050	15,033	\$ 0.81	\$ 12,219	15,033	\$ 2.05	\$ 30,755	\$ 42,974
November	16,092	\$ 3.48	\$ 55,965	16,092	\$ 0.81	\$ 13,080	16,092	\$ 2.05	\$ 32,921	\$ 46,001
December	18,945	\$ 3.48	\$ 65,887	18,945	\$ 0.81	\$ 15,398	18,945	\$ 2.05	\$ 38,758	\$ 54,156
Total	208,362	\$ 3.48	\$ 724,643	211,275	\$ 0.81	\$ 171,725	211,275	\$ 2.05	\$ 432,227	\$ 603,952

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 603,952

Ontario Energy Board v 1.0
**2022 RTSR Workform
for Electricity Distributors**

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
February	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
March	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
April	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
May	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
June	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
July	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
August	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
September	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
October	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
November	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
December	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,109	\$ 3.4778	\$ 62,979	18,362	\$ 0.8128	\$ 14,925	18,362	\$ 2.0458	\$ 37,565	\$ 52,490
February	17,708	\$ 3.4778	\$ 61,584	17,879	\$ 0.8128	\$ 14,532	17,879	\$ 2.0458	\$ 36,577	\$ 51,109
March	16,221	\$ 3.4778	\$ 56,415	16,221	\$ 0.8128	\$ 13,185	16,221	\$ 2.0458	\$ 33,186	\$ 46,371
April	14,455	\$ 3.4778	\$ 50,271	14,458	\$ 0.8128	\$ 11,751	14,458	\$ 2.0458	\$ 29,578	\$ 41,329
May	17,158	\$ 3.4778	\$ 59,673	17,158	\$ 0.8128	\$ 13,946	17,158	\$ 2.0458	\$ 35,102	\$ 49,048
June	19,335	\$ 3.4778	\$ 67,245	19,350	\$ 0.8128	\$ 15,727	19,350	\$ 2.0458	\$ 39,585	\$ 55,313
July	20,242	\$ 3.4778	\$ 70,397	20,242	\$ 0.8128	\$ 16,453	20,242	\$ 2.0458	\$ 41,411	\$ 57,864
August	19,642	\$ 3.4778	\$ 68,312	19,642	\$ 0.8128	\$ 15,965	19,642	\$ 2.0458	\$ 40,184	\$ 56,150
September	15,489	\$ 3.4778	\$ 53,866	17,893	\$ 0.8128	\$ 14,543	17,893	\$ 2.0458	\$ 36,605	\$ 51,148
October	14,966	\$ 3.4778	\$ 52,050	15,033	\$ 0.8128	\$ 12,219	15,033	\$ 2.0458	\$ 30,755	\$ 42,974
November	16,092	\$ 3.4778	\$ 55,965	16,092	\$ 0.8128	\$ 13,080	16,092	\$ 2.0458	\$ 32,921	\$ 46,001
December	18,945	\$ 3.4778	\$ 65,887	18,945	\$ 0.8128	\$ 15,398	18,945	\$ 2.0458	\$ 38,758	\$ 54,156
Total	208,362	\$ 3.48	\$ 724,643	211,275	\$ 0.81	\$ 171,725	211,275	\$ 2.05	\$ 432,227	\$ 603,952

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

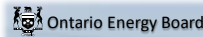
Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,109	\$ 3.48	\$ 62,979	18,362	\$ 0.81	\$ 14,925	18,362	\$ 2.05	\$ 37,565	\$ 52,490
February	17,708	\$ 3.48	\$ 61,584	17,879	\$ 0.81	\$ 14,532	17,879	\$ 2.05	\$ 36,577	\$ 51,109
March	16,221	\$ 3.48	\$ 56,415	16,221	\$ 0.81	\$ 13,185	16,221	\$ 2.05	\$ 33,186	\$ 46,371
April	14,455	\$ 3.48	\$ 50,271	14,458	\$ 0.81	\$ 11,751	14,458	\$ 2.05	\$ 29,578	\$ 41,329
May	17,158	\$ 3.48	\$ 59,673	17,158	\$ 0.81	\$ 13,946	17,158	\$ 2.05	\$ 35,102	\$ 49,048
June	19,335	\$ 3.48	\$ 67,245	19,350	\$ 0.81	\$ 15,727	19,350	\$ 2.05	\$ 39,585	\$ 55,313
July	20,242	\$ 3.48	\$ 70,397	20,242	\$ 0.81	\$ 16,453	20,242	\$ 2.05	\$ 41,411	\$ 57,864
August	19,642	\$ 3.48	\$ 68,312	19,642	\$ 0.81	\$ 15,965	19,642	\$ 2.05	\$ 40,184	\$ 56,150
September	15,489	\$ 3.48	\$ 53,866	17,893	\$ 0.81	\$ 14,543	17,893	\$ 2.05	\$ 36,605	\$ 51,148
October	14,966	\$ 3.48	\$ 52,050	15,033	\$ 0.81	\$ 12,219	15,033	\$ 2.05	\$ 30,755	\$ 42,974
November	16,092	\$ 3.48	\$ 55,965	16,092	\$ 0.81	\$ 13,080	16,092	\$ 2.05	\$ 32,921	\$ 46,001
December	18,945	\$ 3.48	\$ 65,887	18,945	\$ 0.81	\$ 15,398	18,945	\$ 2.05	\$ 38,758	\$ 54,156
Total	208,362	\$ 3.48	\$ 724,643	211,275	\$ 0.81	\$ 171,725	211,275	\$ 2.05	\$ 432,227	\$ 603,952

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit

\$ -
\$ 603,952



v 1.0

2022 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	47,164,237	0	306,568	42.6%	308,641	0.0065
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	20,051,456	0	120,309	16.7%	121,122	0.0060
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.4931	20,772,432	58,912	146,263	20.3%	147,273	2.4999
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7743	18,292,774	50,235	139,368	19.4%	140,311	2.7931
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	579,158	0	3,475	0.5%	3,498	0.0060
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.8821	104,576	268	505	0.1%	509	1.8948
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.8726	697,560	1,745	3,267	0.5%	3,289	1.8853

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	47,164,237	0	273,553	43.4%	261,843	0.0056
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	20,051,456	0	106,273	16.8%	101,724	0.0051
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1300	20,772,432	58,912	125,482	19.9%	120,110	2.0388
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3740	18,292,774	50,235	119,259	18.9%	114,154	2.2724
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	579,158	0	3,070	0.5%	2,938	0.0051
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6089	104,576	268	451	0.1%	432	1.6089
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6469	697,560	1,745	2,873	0.5%	2,750	1.5764

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	47,164,237	0	308,641	42.6%	308,641	0.0065
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	20,051,456	0	121,122	16.7%	121,122	0.0060
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.4999	20,772,432	58,912	147,273	20.3%	147,273	2.4999
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7931	18,292,774	50,235	140,311	19.4%	140,311	2.7931
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	579,158	0	3,498	0.5%	3,498	0.0060
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.8948	104,576	268	509	0.1%	509	1.8948
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.8853	697,560	1,745	3,289	0.5%	3,289	1.8853

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	47,164,237	0	261,843	43.4%	261,843	0.0056
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	20,051,456	0	101,724	16.8%	101,724	0.0051
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0388	20,772,432	58,912	120,110	19.9%	120,110	2.0388
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2724	18,292,774	50,235	114,154	18.9%	114,154	2.2724
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	579,158	0	2,938	0.5%	2,938	0.0051
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6089	104,576	268	432	0.1%	432	1.6089
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5764	697,560	1,745	2,750	0.5%	2,750	1.5764

Appendix 8.2 – RSL’s Current Rate Schedule



Ontario Energy Board

Tariff Schedule and Bill Impacts Model (2022 Cost of Service Filers)

Please wait as macro imports and formats your current tariff schedule

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date June 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2020-0053

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.59
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.52
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0049
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0001
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0034)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2021	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kWh	(0.0029)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.29
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	1.14
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Service Rate	\$/kWh	0.0045
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0001
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0034)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2021	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kWh	(0.0028)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	307.78
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	12.86
Distribution Volumetric Rate	\$/kW	2.3698
Low Voltage Service Rate	\$/kW	1.6712
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	0.0232
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0346)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0034)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2021	\$/kW	0.0639
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kW	(0.9310)

Retail Transmission Rate - Network Service Rate	\$/kW	2.4831
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1300
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7743
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3740

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	4.55
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.41
Distribution Volumetric Rate	\$/kWh	0.0208
Low Voltage Service Rate	\$/kWh	0.0045
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0001
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0034)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kWh	(0.0028)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.82
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.19
Distribution Volumetric Rate	\$/kW	20.6153
Low Voltage Service Rate	\$/kW	1.3055
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	0.0247
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0360)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0034)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kW	(1.5771)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8821
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6809

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.54
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.09
Distribution Volumetric Rate	\$/kW	13.4847
Low Voltage Service Rate	\$/kW	1.2790
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	0.0252
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0359)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0034)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2021	\$/kW	6.6961
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kW	(0.9256)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8726
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6469

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.20
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - underground - no transformer	\$	300.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year no charge	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0819
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0711

Appendix 8.3 – RSL’s Proposed Rate Schedule

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date of January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2021-0056

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.67
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2022	\$	3.31
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0064
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kWh	0.0009
Rate Rider for RSVA - Power - Global Adjustment - Applicable only for Non-RPP - effective until December 31, 2022	\$/kWh	0.0016
Rate Rider for Disposition of LRAM Variance Account - effective until December 31, 2022	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$		32.29
Smart Metering Entity Charge - effective until December 31, 2022	\$		0.57
Distribution Volumetric Rate	\$/kWh		0.0128
Low Voltage Service Rate	\$/kWh	▼	0.0059
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kWh		0.0009
Rate Rider for RSVA - Power - Global Adjustment - Applicable only for Non-RPP - effective until December 31, 2022	\$/kWh		0.0016
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2022	\$/kWh		0.0018
Rate Rider for Disposition of LRAM Variance Account - effective until December 31, 2022	\$/kWh	▼	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	▼	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh		0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh		0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh		0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$		0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	307.78
Distribution Volumetric Rate	\$/kW	2.5384
Low Voltage Service Rate	\$/kW	2.4049
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kW	0.2763
Rate Rider for RSVA - Power - Global Adjustment - Applicable only for Non-RPP - effective until December 31, 2022	\$/kWh	0.0016
Rate Rider for Disposition of LRAM Variance Account - effective until December 31, 2022	\$/kW	0.0402
Rate Rider for Disposition of LRAM Variance Account - effective until December 31, 2022	\$/kW	0.0401

Retail Transmission Rate - Network Service Rate	\$/kW	2.4999
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0388
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7931
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2724

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	5.26
Distribution Volumetric Rate	\$/kWh	0.0241
Low Voltage Service Rate	\$/kWh	0.0059
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kWh	0.0009
Rate Rider for RSVA - Power - Global Adjustment - Applicable only for Non-RPP - effective until December 31, 2022	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2022	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.43
Distribution Volumetric Rate	\$/kW	25.0961
Low Voltage Service Rate	\$/kW	1.7204
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kW	0.3015
Rate Rider for RSVA - Power - Global Adjustment - Applicable only for Non-RPP - effective until December 31, 2022	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2022	\$/kW	0.2349
Retail Transmission Rate - Network Service Rate	\$/kW	1.8948
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6089

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.03
Distribution Volumetric Rate	\$/kW	15.3611
Low Voltage Service Rate	\$/kW	1.6856
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kW	0.3087
Rate Rider for RSVA - Power - Global Adjustment - Applicable only for Non-RPP - effective until December 31, 2022	\$/kWh	0.0016
	\$/kW	0.2289
Rate Rider for Disposition of LRAM Variance Account - effective until December 31, 2022	\$/kW	1.2491
Retail Transmission Rate - Network Service Rate	\$/kW	1.8853
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5764

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.20
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - underground - no transformer	\$	300.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	45.48

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year no charge	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0835
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0711

Appendix 8.4 – Bill Impacts

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0835	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.59	1	\$ 26.59	\$ 33.67	1	\$ 33.67	\$ 7.08	26.63%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.52	1	\$ 0.52	\$ 3.31	1	\$ 3.31	\$ 2.79	536.54%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ 0.08	\$ 0.08	0.00%
Sub-Total A (excluding pass through)			\$ 27.11			\$ 37.06	\$ 9.95	36.68%
Line Losses on Cost of Power	\$ 0.1072	61	\$ 6.58	\$ 0.1072	63	\$ 6.71	\$ 0.13	1.95%
Total Deferral/Variance Account Rate Riders	\$ 0.0001	750	\$ 0.08	\$ 0.0009	750	\$ 0.68	\$ 0.60	800.00%
CBR Class B Rate Riders	\$ (0.0001)	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0049	750	\$ 3.68	\$ 0.0064	750	\$ 4.80	\$ 1.13	30.61%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.94			\$ 49.81	\$ 11.87	31.30%
RTSR - Network	\$ 0.0065	811	\$ 5.27	\$ 0.0065	813	\$ 5.28	\$ 0.01	0.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	811	\$ 4.71	\$ 0.0056	813	\$ 4.55	\$ (0.16)	-3.31%
Sub-Total C - Delivery (including Sub-Total B)			\$ 47.92			\$ 59.64	\$ 11.73	24.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	811	\$ 2.76	\$ 0.0034	813	\$ 2.76	\$ 0.00	0.15%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	811	\$ 0.41	\$ 0.0005	813	\$ 0.41	\$ 0.00	0.15%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0850	488	\$ 41.44	\$ 0.0850	488	\$ 41.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1190	128	\$ 15.17	\$ 0.1190	128	\$ 15.17	\$ -	0.00%
TOU - On Peak	\$ 0.1760	135	\$ 23.76	\$ 0.1760	135	\$ 23.76	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 131.70			\$ 143.43	\$ 11.73	8.91%
HST	13%		\$ 17.12	13%		\$ 18.65	\$ 1.52	8.91%
Ontario Electricity Rebate	21.2%		\$ (27.92)	21.2%		\$ (30.41)	\$ (2.49)	-
Total Bill on TOU			\$ 120.90			\$ 131.67	\$ 10.77	8.91%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0835	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.29	1	\$ 32.29	\$ 32.29	1	\$ 32.29	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0116	2000	\$ 23.20	\$ 0.0128	2000	\$ 25.60	\$ 2.40	10.34%
Fixed Rate Riders	\$ 1.14	1	\$ 1.14	\$ -	1	\$ -	\$ (1.14)	-100.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0024	2000	\$ 4.80	\$ 4.80	
Sub-Total A (excluding pass through)			\$ 56.63			\$ 62.69	\$ 6.06	10.70%
Line Losses on Cost of Power	\$ 0.1072	164	\$ 17.55	\$ 0.1072	167	\$ 17.90	\$ 0.34	1.95%
Total Deferral/Variance Account Rate Riders	\$ 0.0001	2,000	\$ 0.20	\$ 0.0009	2,000	\$ 1.80	\$ 1.60	800.00%
CBR Class B Rate Riders	\$ (0.0001)	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0045	2,000	\$ 9.00	\$ 0.0059	2,000	\$ 11.80	\$ 2.80	31.11%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 83.75			\$ 94.76	\$ 11.00	13.14%
RTSR - Network	\$ 0.0060	2,164	\$ 12.98	\$ 0.0060	2,167	\$ 13.00	\$ 0.02	0.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	2,164	\$ 11.47	\$ 0.0051	2,167	\$ 11.05	\$ (0.42)	-3.63%
Sub-Total C - Delivery (including Sub-Total B)			\$ 108.20			\$ 118.81	\$ 10.61	9.80%
Wholesale Market Service Charge (WMSMC)	\$ 0.0034	2,164	\$ 7.36	\$ 0.0034	2,167	\$ 7.37	\$ 0.01	0.15%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,164	\$ 1.08	\$ 0.0005	2,167	\$ 1.08	\$ 0.00	0.15%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0850	1,300	\$ 110.50	\$ 0.0850	1,300	\$ 110.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.1190	340	\$ 40.46	\$ 0.1190	340	\$ 40.46	\$ -	0.00%
TOU - On Peak	\$ 0.1760	360	\$ 63.36	\$ 0.1760	360	\$ 63.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 331.21			\$ 341.83	\$ 10.62	3.21%
HST	13%		\$ 43.06	13%		\$ 44.44	\$ 1.38	3.21%
Ontario Electricity Rebate	21.2%		\$ (70.22)	21.2%		\$ (72.47)	\$ (2.25)	
Total Bill on TOU			\$ 304.05			\$ 313.80	\$ 9.75	3.21%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	147,135	kWh
Demand	297	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0835	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 307.78	1	\$ 307.78	\$ 307.78	1	\$ 307.78	\$ -	0.00%
Distribution Volumetric Rate	\$ 2.3698	297	\$ 703.83	\$ 2.5384	297	\$ 753.90	\$ 50.07	7.11%
Fixed Rate Riders	\$ 12.86	1	\$ 12.86	\$ -	1	\$ -	\$ (12.86)	-100.00%
Volumetric Rate Riders	\$ -	297	\$ -	\$ 0.0803	297	\$ 23.85	\$ 23.85	
Sub-Total A (excluding pass through)			\$ 1,024.47			\$ 1,085.53	\$ 61.06	5.96%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0232	297	\$ 6.89	\$ 0.2763	297	\$ 82.06	\$ 75.17	1090.95%
CBR Class B Rate Riders	\$ (0.0346)	297	\$ (10.28)	\$ -	297	\$ -	\$ 10.28	-100.00%
GA Rate Riders	\$ 0.0034	147,135	\$ 500.26	\$ 0.0016	147,135	\$ 235.42	\$ (264.84)	-52.94%
Low Voltage Service Charge	\$ 1.6712	297	\$ 496.35	\$ 2.4049	297	\$ 714.26	\$ 217.91	43.90%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	297	\$ -	\$ -	297	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,017.69			\$ 2,117.27	\$ 99.58	4.94%
RTSR - Network	\$ 2.4831	297	\$ 737.48	\$ 2.4999	297	\$ 742.47	\$ 4.99	0.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1300	297	\$ 632.61	\$ 2.0388	297	\$ 605.52	\$ (27.09)	-4.28%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,387.78			\$ 3,465.26	\$ 77.48	2.29%
Wholesale Market Service Charge (WMSMC)	\$ 0.0034	159,185	\$ 541.23	\$ 0.0034	159,421	\$ 542.03	\$ 0.80	0.15%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	159,185	\$ 79.59	\$ 0.0005	159,421	\$ 79.71	\$ 0.12	0.15%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	159,185	\$ 17,526.31	\$ 0.1101	159,421	\$ 17,552.23	\$ 25.92	0.15%
Total Bill on Average IESO Wholesale Market Price			\$ 21,535.16			\$ 21,639.48	\$ 104.32	0.48%
HST	13%		\$ 2,799.57	13%		\$ 2,813.13	\$ 13.56	0.48%
Ontario Electricity Rebate	21.2%		\$ -	21.2%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 24,334.73			\$ 24,452.61	\$ 117.88	0.48%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	727	kWh
Demand	-	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0835	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.55	1	\$ 4.55	\$ 5.26	1	\$ 5.26	\$ 0.71	15.60%
Distribution Volumetric Rate	\$ 0.0208	727	\$ 15.12	\$ 0.0241	727	\$ 17.52	\$ 2.40	15.87%
Fixed Rate Riders	\$ 0.41	1	\$ 0.41	\$ -	1	\$ -	\$ (0.41)	-100.00%
Volumetric Rate Riders	\$ -	727	\$ -	\$ 0.0002	727	\$ 0.15	\$ 0.15	
Sub-Total A (excluding pass through)			\$ 20.08			\$ 22.93	\$ 2.84	14.16%
Line Losses on Cost of Power	\$ 0.1072	60	\$ 6.38	\$ 0.1072	61	\$ 6.51	\$ 0.12	1.95%
Total Deferral/Variance Account Rate Riders	\$ 0.0001	727	\$ 0.07	\$ 0.0009	727	\$ 0.65	\$ 0.58	800.00%
CBR Class B Rate Riders	\$ (0.0001)	727	\$ (0.07)	\$ -	727	\$ -	\$ 0.07	-100.00%
GA Rate Riders	\$ -	727	\$ -	\$ -	727	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0045	727	\$ 3.27	\$ 0.0059	727	\$ 4.29	\$ 1.02	31.11%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	727	\$ -	\$ -	727	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.73			\$ 34.37	\$ 4.64	15.61%
RTSR - Network	\$ 0.0060	787	\$ 4.72	\$ 0.0060	788	\$ 4.73	\$ 0.01	0.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	787	\$ 4.17	\$ 0.0051	788	\$ 4.02	\$ (0.15)	-3.63%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.62			\$ 43.12	\$ 4.50	11.64%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	787	\$ 2.67	\$ 0.0034	788	\$ 2.68	\$ 0.00	0.15%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	787	\$ 0.39	\$ 0.0005	788	\$ 0.39	\$ 0.00	0.15%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0850	473	\$ 40.17	\$ 0.0850	473	\$ 40.17	\$ -	0.00%
TOU - Mid Peak	\$ 0.1190	124	\$ 14.71	\$ 0.1190	124	\$ 14.71	\$ -	0.00%
TOU - On Peak	\$ 0.1760	131	\$ 23.03	\$ 0.1760	131	\$ 23.03	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 119.84			\$ 124.35	\$ 4.50	3.76%
HST	13%		\$ 15.58	13%		\$ 16.16	\$ 0.59	3.76%
Ontario Electricity Rebate	21.2%		\$ (25.41)	21.2%		\$ (26.36)	\$ (0.95)	
Total Bill on TOU			\$ 110.02			\$ 114.15	\$ 4.13	3.76%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	294	kWh
Demand	1	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0835	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.82	2	\$ 5.64	\$ 3.43	2	\$ 6.86	\$ 1.22	21.63%
Distribution Volumetric Rate	\$ 20.6153	1	\$ 20.62	\$ 25.0961	1	\$ 25.10	\$ 4.48	21.74%
Fixed Rate Riders	\$ 0.19	1	\$ 0.19	\$ -	1	\$ -	\$ (0.19)	-100.00%
Volumetric Rate Riders	\$ -	1	\$ -	\$ 0.2349	1	\$ 0.23	\$ 0.23	
Sub-Total A (excluding pass through)			\$ 26.45			\$ 32.19	\$ 5.75	21.73%
Line Losses on Cost of Power	\$ 0.1072	24	\$ 2.58	\$ 0.1072	25	\$ 2.63	\$ 0.05	1.95%
Total Deferral/Variance Account Rate Riders	\$ 0.0247	1	\$ 0.02	\$ 0.3015	1	\$ 0.30	\$ 0.28	1120.65%
CBR Class B Rate Riders	\$ (0.0360)	1	\$ (0.04)	\$ -	1	\$ -	\$ 0.04	-100.00%
GA Rate Riders	\$ -	294	\$ -	\$ -	294	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.3055	1	\$ 1.31	\$ 1.7204	1	\$ 1.72	\$ 0.41	31.78%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.32			\$ 36.84	\$ 6.52	21.52%
RTSR - Network	\$ 1.8821	1	\$ 1.88	\$ 1.8948	1	\$ 1.89	\$ 0.01	0.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6809	1	\$ 1.68	\$ 1.6089	1	\$ 1.61	\$ (0.07)	-4.28%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.88			\$ 40.35	\$ 6.46	19.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	318	\$ 1.08	\$ 0.0034	319	\$ 1.08	\$ 0.00	0.15%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	318	\$ 0.16	\$ 0.0005	319	\$ 0.16	\$ 0.00	0.15%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0850	191	\$ 16.24	\$ 0.0850	191	\$ 16.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1190	50	\$ 5.95	\$ 0.1190	50	\$ 5.95	\$ -	0.00%
TOU - On Peak	\$ 0.1760	53	\$ 9.31	\$ 0.1760	53	\$ 9.31	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 66.88			\$ 73.34	\$ 6.47	9.67%
HST	13%		\$ 8.69	13%		\$ 9.53	\$ 0.84	9.67%
Ontario Electricity Rebate	21.2%		\$ (14.18)	21.2%		\$ (15.55)	\$ (1.37)	
Total Bill on TOU			\$ 61.39			\$ 67.33	\$ 5.94	9.67%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	22,825	kWh
Demand	62	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0835	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.54	690	\$ 2,442.60	\$ 4.03	690	\$ 2,780.70	\$ 338.10	13.84%
Distribution Volumetric Rate	\$ 13.4847	62	\$ 836.05	\$ 15.3611	62	\$ 952.39	\$ 116.34	13.92%
Fixed Rate Riders	\$ 0.09	1	\$ 0.09	\$ -	1	\$ -	\$ (0.09)	-100.00%
Volumetric Rate Riders	\$ -	62	\$ -	\$ 1.4780	62	\$ 91.64	\$ 91.64	
Sub-Total A (excluding pass through)			\$ 3,278.74			\$ 3,824.72	\$ 545.98	16.65%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0252	62	\$ 1.56	\$ 0.3087	62	\$ 19.14	\$ 17.58	1125.00%
CBR Class B Rate Riders	\$ (0.0359)	62	\$ (2.23)	\$ -	62	\$ -	\$ 2.23	-100.00%
GA Rate Riders	\$ 0.0034	22,825	\$ 77.61	\$ 0.0016	22,825	\$ 36.52	\$ (41.09)	-52.94%
Low Voltage Service Charge	\$ 1.2790	62	\$ 79.30	\$ 1.6856	62	\$ 104.51	\$ 25.21	31.79%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	62	\$ -	\$ -	62	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,434.98			\$ 3,984.89	\$ 549.91	16.01%
RTSR - Network	\$ 1.8726	62	\$ 116.10	\$ 1.8853	62	\$ 116.89	\$ 0.79	0.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6469	62	\$ 102.11	\$ 1.5764	62	\$ 97.74	\$ (4.37)	-4.28%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,653.19			\$ 4,199.52	\$ 546.33	14.95%
Wholesale Market Service Charge (WMS)	\$ 0.0034	24,694	\$ 83.96	\$ 0.0034	24,731	\$ 84.09	\$ 0.12	0.15%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	24,694	\$ 12.35	\$ 0.0005	24,731	\$ 12.37	\$ 0.02	0.15%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	24,694	\$ 2,718.85	\$ 0.1101	24,731	\$ 2,722.87	\$ 4.02	0.15%
Total Bill on Average IESO Wholesale Market Price			\$ 6,468.60			\$ 7,019.09	\$ 550.49	8.51%
HST	13%		\$ 840.92	13%		\$ 912.48	\$ 71.56	8.51%
Ontario Electricity Rebate	21.2%		\$ -	21.2%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 7,309.52			\$ 7,931.57	\$ 622.05	8.51%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0835	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.59	1	\$ 26.59	\$ 33.67	1	\$ 33.67	\$ 7.08	26.63%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.52	1	\$ 0.52	\$ 3.31	1	\$ 3.31	\$ 2.79	536.54%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ 0.08	\$ 0.08	
Sub-Total A (excluding pass through)			\$ 27.11			\$ 37.06	\$ 9.95	36.68%
Line Losses on Cost of Power	\$ 0.1101	61	\$ 6.76	\$ 0.1101	63	\$ 6.90	\$ 0.13	1.95%
Total Deferral/Variance Account Rate Riders	\$ 0.0001	750	\$ 0.08	\$ 0.0009	750	\$ 0.68	\$ 0.60	800.00%
CBR Class B Rate Riders	\$ (0.0001)	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ 0.0034	750	\$ 2.55	\$ 0.0016	750	\$ 1.20	\$ (1.35)	-52.94%
Low Voltage Service Charge	\$ 0.0049	750	\$ 3.68	\$ 0.0064	750	\$ 4.80	\$ 1.13	30.61%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.67			\$ 51.20	\$ 10.53	25.89%
RTSR - Network	\$ 0.0065	811	\$ 5.27	\$ 0.0065	813	\$ 5.28	\$ 0.01	0.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	811	\$ 4.71	\$ 0.0056	813	\$ 4.55	\$ (0.16)	-3.31%
Sub-Total C - Delivery (including Sub-Total B)			\$ 50.65			\$ 61.03	\$ 10.38	20.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	811	\$ 2.76	\$ 0.0034	813	\$ 2.76	\$ 0.00	0.15%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	811	\$ 0.41	\$ 0.0005	813	\$ 0.41	\$ 0.00	0.15%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 136.39			\$ 146.77	\$ 10.38	7.61%
HST 13%			\$ 17.73	13%		\$ 19.08	\$ 1.35	7.61%
Ontario Electricity Rebate 21.2%			\$ (28.91)	21.2%		\$ (31.12)		
Total Bill on Non-RPP Avg. Price			\$ 125.20			\$ 134.74	\$ 9.53	7.61%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	304	kWh
Demand	-	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0835	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.59	1	\$ 26.59	\$ 33.67	1	\$ 33.67	\$ 7.08	26.63%
Distribution Volumetric Rate	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	
Fixed Rate Riders	\$ 0.52	1	\$ 0.52	\$ 3.31	1	\$ 3.31	\$ 2.79	536.54%
Volumetric Rate Riders	\$ -	304	\$ -	\$ 0.0001	304	\$ 0.03	\$ 0.03	
Sub-Total A (excluding pass through)			\$ 27.11			\$ 37.01	\$ 9.90	36.52%
Line Losses on Cost of Power	\$ 0.1072	25	\$ 2.67	\$ 0.1072	25	\$ 2.72	\$ 0.05	1.95%
Total Deferral/Variance Account Rate Riders	\$ 0.0001	304	\$ 0.03	\$ 0.0009	304	\$ 0.27	\$ 0.24	800.00%
CBR Class B Rate Riders	\$ (0.0001)	304	\$ (0.03)	\$ -	304	\$ -	\$ 0.03	-100.00%
GA Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0049	304	\$ 1.49	\$ 0.0064	304	\$ 1.95	\$ 0.46	30.61%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		304	\$ -	\$ -	304	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.84			\$ 42.52	\$ 10.68	33.55%
RTSR - Network	\$ 0.0065	329	\$ 2.14	\$ 0.0065	329	\$ 2.14	\$ 0.00	0.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	329	\$ 1.91	\$ 0.0056	329	\$ 1.84	\$ (0.06)	-3.31%
Sub-Total C - Delivery (including Sub-Total B)			\$ 35.88			\$ 46.51	\$ 10.62	29.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	329	\$ 1.12	\$ 0.0034	329	\$ 1.12	\$ 0.00	0.15%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	329	\$ 0.16	\$ 0.0005	329	\$ 0.16	\$ 0.00	0.15%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0850	198	\$ 16.80	\$ 0.0850	198	\$ 16.80	\$ -	0.00%
TOU - Mid Peak	\$ 0.1190	52	\$ 6.15	\$ 0.1190	52	\$ 6.15	\$ -	0.00%
TOU - On Peak	\$ 0.1760	55	\$ 9.63	\$ 0.1760	55	\$ 9.63	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 69.99			\$ 80.62	\$ 10.62	15.18%
HST	13%		\$ 9.10	13%		\$ 10.48	\$ 1.38	15.18%
Ontario Electricity Rebate	21.2%		\$ (14.84)	21.2%		\$ (17.09)	\$ (2.25)	
Total Bill on TOU			\$ 64.25			\$ 74.01	\$ 9.75	15.18%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	304	kWh
Demand	-	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0835	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.59	1	\$ 26.59	\$ 33.67	1	\$ 33.67	\$ 7.08	26.63%
Distribution Volumetric Rate	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	
Fixed Rate Riders	\$ 0.52	1	\$ 0.52	\$ 3.31	1	\$ 3.31	\$ 2.79	536.54%
Volumetric Rate Riders	\$ -	304	\$ -	\$ 0.0001	304	\$ 0.03	\$ 0.03	
Sub-Total A (excluding pass through)			\$ 27.11			\$ 37.01	\$ 9.90	36.52%
Line Losses on Cost of Power	\$ 0.1101	25	\$ 2.74	\$ 0.1101	25	\$ 2.79	\$ 0.05	1.95%
Total Deferral/Variance Account Rate Riders	\$ 0.0001	304	\$ 0.03	\$ 0.0009	304	\$ 0.27	\$ 0.24	800.00%
CBR Class B Rate Riders	\$ (0.0001)	304	\$ (0.03)	\$ -	304	\$ -	\$ 0.03	-100.00%
GA Rate Riders	\$ 0.0034	304	\$ 1.03	\$ 0.0016	304	\$ 0.49	\$ (0.55)	-52.94%
Low Voltage Service Charge	\$ 0.0049	304	\$ 1.49	\$ 0.0064	304	\$ 1.95	\$ 0.46	30.61%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		304	\$ -	\$ -	304	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.94			\$ 43.08	\$ 10.14	30.77%
RTSR - Network	\$ 0.0065	329	\$ 2.14	\$ 0.0065	329	\$ 2.14	\$ 0.00	0.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	329	\$ 1.91	\$ 0.0056	329	\$ 1.84	\$ (0.06)	-3.31%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.99			\$ 47.07	\$ 10.08	27.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	329	\$ 1.12	\$ 0.0034	329	\$ 1.12	\$ 0.00	0.15%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	329	\$ 0.16	\$ 0.0005	329	\$ 0.16	\$ 0.00	0.15%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	304	\$ 33.47	\$ 0.1101	304	\$ 33.47	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 71.74			\$ 81.82	\$ 10.08	14.05%
HST 13%			\$ 9.33	13%		\$ 10.64	\$ 1.31	14.05%
Ontario Electricity Rebate 21.2%			\$ (15.21)	21.2%		\$ (17.35)		
Total Bill on Non-RPP Avg. Price			\$ 65.86			\$ 75.11	\$ 9.25	14.05%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0835	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.29	1	\$ 32.29	\$ 32.29	1	\$ 32.29	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0116	2000	\$ 23.20	\$ 0.0128	2000	\$ 25.60	\$ 2.40	10.34%
Fixed Rate Riders	\$ 1.14	1	\$ 1.14	\$ -	1	\$ -	\$ (1.14)	-100.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0024	2000	\$ 4.80	\$ 4.80	
Sub-Total A (excluding pass through)			\$ 56.63			\$ 62.69	\$ 6.06	10.70%
Line Losses on Cost of Power	\$ 0.1101	164	\$ 18.03	\$ 0.1101	167	\$ 18.39	\$ 0.35	1.95%
Total Deferral/Variance Account Rate Riders	\$ 0.0001	2,000	\$ 0.20	\$ 0.0009	2,000	\$ 1.80	\$ 1.60	800.00%
CBR Class B Rate Riders	\$ (0.0001)	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders	\$ 0.0034	2,000	\$ 6.80	\$ 0.0016	2,000	\$ 3.20	\$ (3.60)	-52.94%
Low Voltage Service Charge	\$ 0.0045	2,000	\$ 9.00	\$ 0.0059	2,000	\$ 11.80	\$ 2.80	31.11%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 91.03			\$ 98.45	\$ 7.41	8.14%
RTSR - Network	\$ 0.0060	2,164	\$ 12.98	\$ 0.0060	2,167	\$ 13.00	\$ 0.02	0.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	2,164	\$ 11.47	\$ 0.0051	2,167	\$ 11.05	\$ (0.42)	-3.63%
Sub-Total C - Delivery (including Sub-Total B)			\$ 115.49			\$ 122.50	\$ 7.02	6.07%
Wholesale Market Service Charge (WMSMC)	\$ 0.0034	2,164	\$ 7.36	\$ 0.0034	2,167	\$ 7.37	\$ 0.01	0.15%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,164	\$ 1.08	\$ 0.0005	2,167	\$ 1.08	\$ 0.00	0.15%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 344.12			\$ 351.15	\$ 7.03	2.04%
HST	13%		\$ 44.74	13%		\$ 45.65	\$ 0.91	2.04%
Ontario Electricity Rebate	21.2%		\$ (72.95)	21.2%		\$ (74.44)		
Total Bill on Non-RPP Avg. Price			\$ 315.91			\$ 322.36	\$ 6.45	2.04%