



Stephanie Allman
Regulatory Coordinator

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Enbridge Gas Inc.
500 Consumers Road
North York, Ontario M2J 1P8
Canada

December 1, 2021

VIA EMAIL and RESS

Christine E. Long
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Christine Long:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (OEB) File No.: EB-2021-0078
2022 Storage Enhancement Project – Affidavit of Service – REDACTED**

On November 16, 2021, the OEB issued the Notice of Hearing and Letter of Direction for the above noted proceeding.

As directed by the OEB, enclosed please find the Affidavit of Service which has been filed through the OEB's Regulatory Electronic Submission System.

In accordance with the OEB's revised Practice Direction on Confidential Filings effective February 17, 2021, all personal information has been redacted from the Affidavit of Service.

The confidential Exhibits from the Affidavit of Service are being sent separately via email to the OEB.

Please contact the undersigned if you have any questions.

Sincerely,

Stephanie Allman
Regulatory Coordinator

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, Schedule B; and in particular sections 40(1), 38(1), and 91 thereof;

AND IN THE MATTER OF an application by Enbridge Gas Inc. for an order or orders to vary the maximum operating pressure of certain gas storage pools and for a favourable report to the Ministry of Northern Development, Mines, Natural Resources and Forestry to support a licence to drill a gas storage well and for an order or orders granting leave to construct a related gathering pipeline.

AFFIDAVIT OF SERVICE

I, Stephanie Allman, of the Town of Keswick, make oath and say as follows:

1. I am in the employ of Enbridge Gas Inc. ("Enbridge") and as such have knowledge of the matters hereinafter deposed to.
2. On September 9, 2021, a search of title forthwith sufficient to determine the current registered property owners and encumbrances with lands or interest in the lands directly affected by the proposed pipeline and related facilities was conducted.
3. Pursuant to the October 16, 2021 Letter of Direction from the Ontario Energy Board (the "OEB"), I caused to be served by courier a copy of the Notice of Application (Exhibit "A"), Enbridge's Application (Exhibit "B") along with the following pieces of evidence (Exhibit "C") upon all property owners and encumbrances with lands or interest in lands as shown by Exhibit G, Tab 1, Schedule 1, Attachment 1 of Enbridge Gas' pre-filed evidence (Exhibit "D").

- Exhibit B-1-1 – Project Need
- Exhibit C-1-1 – Alternatives & Project Description
 - Attachment 2 – Map of Dow Moore DSA
 - Attachment 5 – Map of Payne DSA
 - Attachment 8 – Map of Kimball-Colinville DSA
- Exhibit E-1-1 – Land Matters
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters
- Exhibit H-1-1 – Indigenous Consultation

4. Attached hereto is proof in the form of UPS courier confirmation sheets (Exhibit “E”), that the relevant Notice of Application, and Enbridge’s Application and evidence was served on those parties noted in the paragraph above as requested by the OEB in the Letter of Direction. Personal information has been redacted from Exhibit G, Tab 1, Schedule 1, Attachment 1, and the UPS confirmations. The following courier packages were considered “return to sender” and undelivered.

<u>Contact</u>	<u>Tracking Number</u>	<u>Reason</u>	<u>Additional Follow-up</u>
1195714 Alberta Ltd. (Landowner)	1Z4R7V940492776582	Return to sender. The package was refused by the receiver.	N/A
Bell Mobility Inc. (Encumbrancer)	1Z4R7V942097228189	Return to sender. The package was refused by the receiver.	N/A
Polysar Hydrocarbons Ltd. (Encumbrancer)	1Z4R7V942097004241	Return to Sender. The suite number is either missing or incorrect.	The address listed on the Affidavit of Title Search is the address that was used for the courier.
Bank of Montreal (Encumbrancer)	1Z4R7V942096274872	Return to Sender. The company or receiver name is incorrect.	The Company name listed on the Affidavit of Title Search is the Company name that was used for the courier.
CIBC (Encumbrancer)	1Z4R7V942095903050	Return to Sender - The company or receiver name is incorrect.	The Company name listed on the Affidavit of Title Search is the Company name that was used for the courier.

5. Please note, I cause to be served by courier and email a copy of the Notice of Application and Enbridge's application and evidence upon Plains Midstream who is listed as a landowner in Exhibit D of this affidavit. A copy of the UPS confirmation is listed in Exhibit E of this affidavit and the email can also be found in Exhibit E on page 31.
6. In accordance with the OEB's Letter of Direction, I cause to be served by email a copy of the Notice of Application and Enbridge's application and evidence upon the Clerks of St. Clair Township and the County of Lambton. Please note the Town of Moore amalgamated with the Township of St. Clair in 2001. Attached as Exhibit ("F") is a copy of the email.
7. In accordance with the OEB's Letter of Direction, I cause to be served by email a copy of the Notice of Application and Enbridge's application and evidence upon all Indigenous communities that have been consulted or with lands or interest in the lands directly affected by the proposed pipeline and related facilities. Attached as Exhibit ("G") is a copy of the email.
8. In accordance with the OEB's Letter of Direction, I cause to be served by email a copy of the Notice of Application and Enbridge's application and evidence upon the Métis Nations of Ontario. Attached as Exhibit ("H") is a copy of the email.
9. In accordance with the OEB's Letter of Direction, I cause to be served by email a copy of the Notice of Application and Enbridge's application and evidence upon all affected utilities. Attached as Exhibit ("I") is a copy of the email. There were no Railways affected by this project.
10. In accordance with the OEB's Letter of Direction, I cause to be served by email a copy of the Notice of Application and Enbridge's application and evidence upon members of the Ontario Pipeline Coordinating Committee (OPCC). Attached as Exhibit "J" is a copy of the email.

11. In accordance with the OEB's Letter of Direction, I cause to be served by email a copy of the Notice of Application and Enbridge's application and evidence upon the Ministry of Northern Development, Mines, Natural Resources and Forestry, Petroleum Operations Section. Attached as Exhibit "K" is a copy of the email.
12. In accordance with the OEB's Letter of Direction, I cause to be served by email a copy of the Notice of Application and Enbridge's application and evidence upon the St. Clair Region Conservation Authority. Attached as Exhibit "L" is a copy of the email.
13. In accordance with the Letter of Direction, I caused a copy of the Notice, Application and evidence to be placed in a prominent place on Enbridge's website. Attached as Exhibit "M" is proof of the information posted to Enbridge Gas Inc.'s website.

SWORN before me in the City of)
Toronto, this 1st day of)
December, 2021.)
)
)

Stephanie Allman

Enbridge Gas Inc. has applied for approval to increase the maximum operating pressure of two natural gas storage pools, to drill a natural gas storage well, and to construct a natural gas pipeline in the Township of Moore, Township of St. Clair in Lambton County.

Learn more. Have your say.

Enbridge Gas Inc. has applied to the Ontario Energy Board for approval to increase the maximum operating pressure of its Dow Moore and Payne natural gas storage pools.

Enbridge Gas Inc. is also proposing to drill a new natural gas storage well in its Kimball-Colinville Storage Pool and has applied to the Minister of Northern Development, Mines, Natural Resources and Forestry (Minister) for a licence to drill the new storage well. The Minister referred the licence application to the Ontario Energy Board. The Ontario Energy Board is required to report to the Minister.

Enbridge Gas Inc. has also applied to the Ontario Energy Board for approval to construct 85 metres of NPS 10 steel pipeline to connect the new storage well to the existing Kimball-Colinville gathering lines.

Enbridge Gas Inc. says that the project is needed to increase the capacity of the Dow Moore and Payne storage pools and to increase deliverability from the Kimball-Colinville Storage Pool.

A map showing the general location of the storage pools, the proposed well and the proposed pipeline is provided.

THE ONTARIO ENERGY BOARD WILL HOLD A PUBLIC HEARING

The Ontario Energy Board (OEB) will hold a public hearing to consider Enbridge Gas's application. During this hearing, which could be an oral or written hearing, we will question Enbridge Gas on the case. We will also hear questions and arguments from individual consumers, municipalities and others whose interests would be affected. At the end of this hearing, the OEB will decide whether to approve the application and will also report to the Minister on the application by Enbridge Gas for a well licence.

The OEB's legislative authority with respect to the applications seeking approval for the construction of natural gas pipelines is set out in Sections 90 and 96(1) of the *Ontario Energy Board Act, 1998* (OEB Act). The OEB also has authority over the form of agreements that have been or will be offered to landowners affected by the pipeline project under section 97 of the OEB Act. When determining whether a project is in the public interest, the OEB typically examines the need for the project, project alternatives, project cost and economics, environmental impacts, land matters, and Indigenous consultation.

As part of its review of this application, the OEB will assess Enbridge Gas's compliance with the OEB's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario.

The OEB will also assess whether the duty to consult with Indigenous Communities potentially affected by the proposed pipeline has been discharged with respect to the application.

The OEB is an independent and impartial public agency. We make decisions that serve the public interest. Our goal is to promote a financially viable and efficient energy sector that provides you with reliable energy services at a reasonable cost.

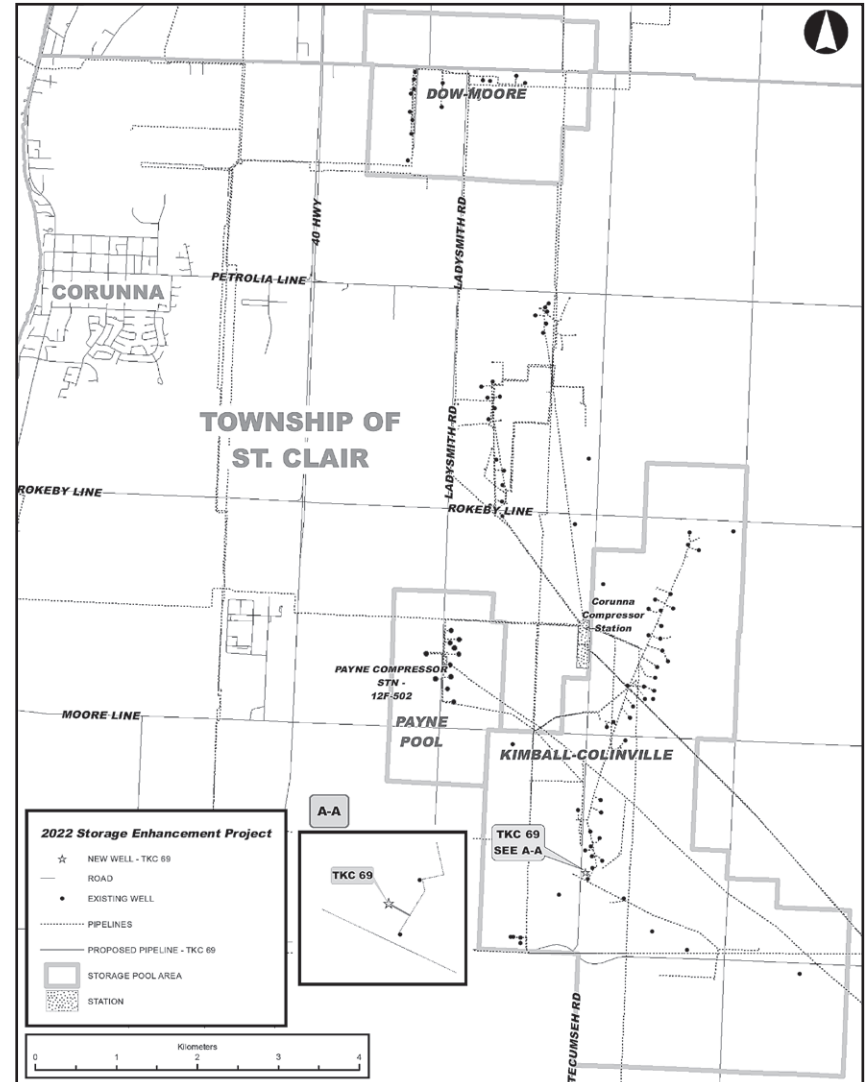
BE INFORMED AND HAVE YOUR SAY

You have the right to information regarding this application and to be involved in the process.

- You can review the application filed by Enbridge Gas on the OEB's website now
- You can find information on the OEB's website at www.oeb.ca/participate
- You can find information on the duty to consult with Indigenous communities on the OEB's website at www.oeb.ca/industry/applications-oeb/consultation-indigenous-peoples
- You can file a letter with your comments, which will be considered during the hearing
- You can become an intervenor. As an intervenor, you can ask questions about Enbridge Gas's application and make arguments on whether the OEB should approve Enbridge Gas's request. Apply by **December 6, 2021** or the hearing will go ahead without you and you will not receive any further notice of the proceeding
- At the end of the process, you can review the OEB's decision and its reasons and the OEB's report to the Minister on our website

LEARN MORE

Our file number for this case is **EB-2021-0078**. To learn more about this hearing, find instructions on how to file a letter with your comments or become an intervenor, or to access any document related to this case, please select the file number **EB-2021-0078** from the list from the OEB website www.oeb.ca/participate. You can also phone our Public Information Centre at 1-877-632-2727 with any questions.



ORAL VS. WRITTEN HEARINGS

There are two types of OEB hearings – oral and written. Enbridge Gas has applied for a written hearing. The OEB will determine at a later date whether to proceed by way of a written or oral hearing. If you think an oral hearing is needed, you can write to the OEB to explain why by **December 6, 2021**.

PRIVACY

If you write a letter of comment, your name and the content of your letter will be put on the public record and the OEB website. However, your personal telephone number, home address and email address will be removed. If you are a business, all your information will remain public. If you apply to become an intervenor, all information will be public.

This hearing will be held under sections 38(1), 40(1) and 91 of the Ontario Energy Board Act, 1998, S.O. 1998 c.15 (Schedule B).

Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street, Toronto, ON M4P 1E4
Attention: Registrar
Filings: <https://p-pes.ontarioenergyboard.ca/PivotalUX/>
e-mail: registrar@oeb.ca



Ontario
Energy
Board | Commission
de l'énergie
de l'Ontario

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, Schedule B; and in particular sections 40(1), 38(1), and 91 thereof;

AND IN THE MATTER OF an application by Enbridge Gas Inc. for an order or orders to vary the maximum operating pressure of certain gas storage pools and for a favourable report to the Ministry of Northern Development, Mines, Natural Resources and Forestry to support a licence to drill a gas storage well and for an order or orders granting leave to construct a related gathering pipeline.

APPLICATION

1. Enbridge Gas Inc. (“Enbridge Gas” or the “Company”) is seeking approval from the Ontario Energy Board (“OEB”) to conduct the activities described below as part of its 2022 Storage Enhancement Project (“Project”), specifically:
 - a. pursuant to section 38(1) of the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Schedule B (the “Act”), leave to vary/increase the maximum operating pressure (“MOP”) of the Dow Moore Storage Pool and the Payne Storage Pool;
 - b. pursuant to section 40(1) of the Act, a favourable report to the Ministry of Northern Development, Mines, Natural Resource and Forestry (“MNDRF”) for drilling an injection/withdrawal well; and
 - c. pursuant to section 91 of the Act, leave to construct a gathering pipeline connecting the above injection/withdrawal well.

MOP Increase in Storage Pools

2. The Project activities associated with the proposed MOP increase impact the Dow Moore and Payne Storage Pools (“Pools”) which are part of Enbridge Gas’s storage operations. Each of the Pools is a designated storage area (“DSA”) as defined in the Act.
3. In the past, the OEB has imposed conditions of approval limiting the MOP on certain storage pools operated by Enbridge Gas.
4. Enbridge Gas is applying for leave to vary the conditions of approval in relation to increasing the MOP of the Dow Moore Storage Pool. The original condition (imposed upon Enbridge Gas’s predecessor) states:

“Tecumseh shall not operate the Dow Moore Pool above a pressure representing a pressure gradient of 0.7 psi per ft. depth (15.9 kPa/m) without the leave of the Board”¹
5. The Payne Pool does not have conditions of approval limiting the MOP. However, section 23 of the Act permits the OEB, when making an order, to “impose such conditions as it considers proper.”
6. The current and future proposed pressure gradients in the Pools are set out below:

Pool	Current Gradient	Proposed Gradient
Dow Moore	15.83 kPa/m 0.70 psi/ft	16.51 kPa/m 0.73 psi/ft
Payne	16.51 kPa/m 0.73 psi/ft	17.19 kPa/m 0.76 psi/ft

¹ E.B.O. 147, E.B.L.O. 224 Decision with Reasons, Appendix II.

7. Enbridge Gas wishes to operate the Pools in accordance with the above maximum pressure gradients beginning in the 2022 injection season. The proposed MOP for each pool is permitted under the *Canadian Standards Association Standard Z341.1-18 – Storage of hydrocarbons in underground formations* (“CSA Z341.1-18”). Increasing the MOP of the Pools will allow Enbridge Gas to store additional natural gas. The additional storage capacity and deliverability created by the Project will be sold to third parties as part of the Enbridge Gas unregulated storage portfolio. All costs associated with the Project will be captured in unregulated accounts. Enbridge Gas’s ratepayers will not incur any rate impacts as a result of the Project.
8. The Project will include the installation of new emergency shut-down valves, and performing wellhead upgrades on existing natural gas storage wells within the Dow Moore and Payne Storage Pools in order to increase the MOP of each of these storage pools.
9. Enbridge Gas has the authority to store gas in the Dow Moore Storage Pool pursuant to the E.B.O. 147 and E.B.L.O 224 Decision with Reasons and as designated by Ontario Regulation 313/88. Enbridge Gas has the authority to store gas in the Payne Storage Pool pursuant to the Ontario Fuel Board’s F.B.O. 15 and F.B.O. 15A Orders.
10. Enbridge Gas hereby applies to the OEB pursuant to section 38(1) of the Act for an order or orders granting approval to increase the MOP of the Dow Moore and Payne storage pools.

Report to MNDMNRF for Well Drilling Licence

11. Enbridge Gas has applied to the MNDMNRF to drill a well in the geographical Township of Moore, Township of St. Clair, in the County of Lambton, in the Province

of Ontario - a vertical gas storage well (TKC 69) to be drilled in the southern portion of the Kimball-Colinville Storage Pool to increase deliverability from that pool.

12. Enbridge Gas has the authority to store gas in the Kimball-Colinville Storage Pool pursuant to the OEB's E.B.O. 5 Order.

13. Pursuant to section 40 of the Act, Enbridge Gas seeks a favourable report from the OEB to the MNDMNRF to support the application to drill.

Leave to Construct Gathering Pipeline

14. Enbridge Gas is proposing to construct approximately 85 metres of new NPS 10 steel pipeline to connect the proposed TKC 69 well to the existing Kimball-Colinville gathering lines.

15. Enbridge Gas hereby applies to the OEB, pursuant to Section 91 of the Act, for an order granting leave to construct the proposed natural gas pipeline.

16. The Project was identified in Enbridge Gas's 2021/22 Storage Enhancement Project application.² With leave of the Board, construction of the Project is planned to commence in April 2022. The Project is proposed to be fully placed into service by September 30, 2022. To meet construction timelines, Enbridge Gas respectfully requests the approval of this application as soon as possible and not later than March 24, 2022. The proposed construction schedule can be found at Exhibit C, Tab 1, Schedule 1, Attachment 12.

² EB-2020-0256, Exhibit I.STAFF.3

17. If the OEB determines that it will conduct a hearing for this application, then Enbridge Gas requests that it proceed by way of written hearing in English.
18. Enbridge Gas requests that copies of all documents filed with the OEB in connection with this proceeding be served on it and on its counsel, as follows:

- | | |
|------------------------------|--|
| (a) The Applicant | Dave Janisse
Technical Manager, Leave to Construct Applications |
| Address: | P. O. Box 2001
50 Keil Drive N
Chatham, ON N7M 5M1 |
| Telephone: | (519) 436-5442 |
| Email: | EGIRegulatoryProceedings@enbridge.com |
|
 | |
| (b) The Applicant's counsel | Tania Persad
Senior Legal Counsel
Enbridge Gas Inc. |
| Address for personal service | 500 Consumers Road
Toronto, ON M2J 1P8 |
| Mailing Address: | P. O. Box 650, Scarborough, ON M1K 5E3 |
| Telephone: | 416-495-5891 |
| Fax: | 416-495-5994 |
| Email: | tania.persad@enbridge.com |

DATED at the City of Chatham, Ontario this 27th day of October 2021.

ENBRIDGE GAS INC.

(Original Digitally Signed)

Dave Janisse,
Technical Manager, Leave to Construct Applications

PROJECT NEED

1. Enbridge Gas is proposing to conduct the activities set out in this Application in order to meet growing market demand for incremental storage space and deliverability. The additional 88,300 10^3m^3 of storage capacity and associated deliverability created by the Project will be sold as part of Enbridge Gas's unregulated storage portfolio.
2. For the current storage year (April 2021 to March 2022), Enbridge Gas is fully contracted and has historically been fully contracted with respect to unregulated storage space and deliverability. Historically, the demand for unregulated storage far exceeds contracts awarded.
3. The Project is part of a larger project to increase deliverability and storage capacity at Enbridge Gas's storage facilities. The larger project involves increasing the MOP of certain pools and drilling new injection/withdrawal wells to provide incremental storage capacity and deliverability. In its EB-2020-0256 interrogatory response at Exhibit I.STAFF.3, Enbridge Gas described the larger project, including the type of work to be completed, pool names and locations and proposed timing of the work to be completed.

ALTERNATIVES & PROJECT DESCRIPTION

Alternatives

1. As discussed in Exhibit B, Enbridge Gas is undertaking this Project to increase the capacity of the Dow Moore and Payne Storage Pools and to increase deliverability from the Kimball-Colinville Storage Pool through the drilling of TKC 69.
2. Since underground storage reefs are finite containers with defined boundaries, the only way to physically increase the storage capacity of the reefs is to increase the MOP, allowing more gas to be stored in the reef. Enbridge Gas is unaware of any alternative to increase the capacity (volume) in the reef. Increasing the MOP in the Dow Moore and Payne Storage Pools is anticipated to add approximately 88,300 10^3m^3 of unregulated storage capacity.
3. The Dow Moore and Payne Pools selected for MOP increase were chosen based on their geological similarity to other Enbridge Gas pools that have undergone a pressure increase and have been operated successfully at an elevated pressure gradient of 16.5 kPa/m (0.73 psi/ft) or 17.2 kPa/m (0.76 psi/ft) for many years. Attachment 1 to this Exhibit is a table summarizing the current MOP of the Enbridge Gas pools with pressure gradients of 16.5 kPa/m (0.73 psi/ft) or greater.
4. The drilling of TKC 69 is to add deliverability and is necessary to support the incremental capacity created by this Project. Enbridge Gas is unaware of an alternative for physically increasing deliverability from the reef. Drilling of the TKC 69 well is anticipated to add approximately 945 10^3m^3 per day of design day deliverability from the Kimball-Colinville Storage Pool. However, the exact deliverability increase will not be known until the well has been drilled and tested.

5. Hydraulic modeling was conducted on the Enbridge Gas storage system and it was determined that drilling a well in the southern region of the Kimball-Colinville Storage Pool (the “South Kimball Storage Pool”)¹ would provide the greatest amount of deliverability for the Enbridge Gas unregulated storage portfolio.
6. The gathering pipeline to connect TKC 69 will be installed in the most direct and shortest route that allows a 90-degree connection from the proposed well to the existing Kimball-Colinville gathering line on property owned by Enbridge Gas. As a result, no other pipeline routes were considered. Attachment 11 to this Exhibit shows the location of the proposed well and lateral pipeline.

Project Description

7. The Project involves the following activities:
 - A. Increasing the MOP of two existing storage pools;
 - B. Drilling one injection/withdrawal well in an existing storage pool; and
 - C. Installation of a natural gas pipeline to connect the new injection/withdrawal well to the main gathering line.

A) Maximum Operating Pressure Increase

Dow Moore Pool

8. The Dow Moore Pool was discovered in 1977 with the drilling of Dow Moore 3-21-12 and was converted to natural gas storage in 1988. A location map of the Dow Moore Pool is shown in Attachment 2. Currently the pool is operated and monitored using 16 natural gas storage wells, 1 Guelph observation well and 1 A1 Carbonate observation well. The Dow Moore Pool has a total capacity of 951,300 10³m³ and a working capacity of 747,700 10³m³. The pool currently operates

¹ The Kimball-Colinville Storage Pool is a single DSA but is functionally operated as two separate pools: the South Kimball Storage Pool and the Mid-Kimball Storage Pool.

between a cushion pressure of 2,512 kPaa and a maximum pressure of 10,110 kPaa.

9. A map showing the Dow Moore DSA, Guelph structure and depth-to-crest can be found in Attachment 3. The geological interpretation was completed using 3D seismic data and well information. The map is contoured in 10-meter intervals and shows the reef reaching approximately 115 meters above the regional Guelph surface. The minimum depth-to-crest is 677.3 meters.
10. A cross section illustrating the reef structure of the Dow Moore Pool can be found in Attachment 4. The cross section illustrates the relationship of the pinnacle reef to the surrounding formations. The A2 Salt, A1 Carbonate and A1 Anhydrite units pinch out against the flank of the reef providing lateral seals. The A2 Anhydrite, A2 Shale, and A2 Carbonate drape over the reef forming an effective caprock seal ranging in thickness from 29.0 to 41.5 meters. The A2 Anhydrite is continuous over the reef and ranges in thickness from 2.0 to 14.1 meters.
11. Enbridge Gas is proposing to operate the Dow Moore Pool at 10,540 kPaa. This equates to a pressure gradient of 16.5 kPa/m (0.73 psi/ft). This will increase the working capacity from 747,700 10^3m^3 to 794,500 10^3m^3 , which is an incremental capacity gain of 46,800 10^3m^3 .
12. To ensure the proposed maximum pressure gradient complies with CSA Z341.1-18, an engineering study was conducted by Geofirma Engineering Ltd. ("Geofirma") for the Dow Moore Pool. This engineering study incorporated data from geomechanical and regional in-situ tests completed on the reservoir and caprock formations. An executive summary of the Geofirma study is located in Exhibit E, Tab 1, Schedule 1, Attachment 4.

Payne Pool

13. The Payne Pool was discovered in 1949 with the drilling of Imperial Oil No. 222 – Payne 1 and was converted to natural gas storage in 1957. A location map of the Payne Pool is shown in Attachment 5. Currently the pool is operated and monitored using 11 natural gas storage wells, 1 Guelph observation well and 1 A1 Carbonate observation well. The Payne Pool has a total capacity of 871,700 10^3m^3 and a working capacity of 700,400 10^3m^3 . The pool currently operates between a cushion pressure of 2,100 kPaa and a maximum pressure of 9,250 kPaa.
14. A map showing the Payne DSA, Guelph structure and depth-to-crest can be found in Attachment 6. The geological interpretation was completed using 3D seismic data and well information. The map is contoured in 10 meter intervals and shows the reef reaching approximately 125 meters above the regional Guelph surface. The minimum depth-to-crest is 589.4 meters.
15. A cross section illustrating the reef structure of the Payne Pool is shown in Attachment 7. The cross section illustrates the relationship of the reef to the surrounding formations. The A2 Salt, A1 Carbonate and A1 Anhydrite units pinch out against the flank of the reef providing lateral seals. The A2 Anhydrite, A2 Shale, and A2 Carbonate drape over the reef forming an effective caprock seal ranging in thickness from 31.7 to 39.3 metres. The A2 Anhydrite is thin but continuous over the reef and ranges in thickness from 4.0 to 10.9 metres.
16. Enbridge Gas is proposing to operate the Payne Pool at 9,630 kPaa. This equates to a pressure gradient of 17.2 kPa/m (0.76 psi/ft). This will increase the working capacity from 700,400 10^3m^3 to 741,900 10^3m^3 , which is an incremental capacity gain of 41,500 10^3m^3 .

17. In order to ensure the proposed maximum pressure gradient complies with CSA Z341.1-18, an engineering study was conducted by Geofirma for the Payne Pool. This engineering study incorporated data from geomechanical and regional in-situ tests completed on the reservoir and caprock formations. An executive summary of the Geofirma study is located at Exhibit E, Tab 1, Schedule 1, Attachment 5.

Associated Project Activities

18. As part of the Project, Enbridge Gas will be performing the following work at the pools:
- Installation of new master valves on 26 wells;
 - Installation of new wellheads on 26 wells; and
 - Installation of emergency shut down (“ESD”) valves on 24 wells.
19. The wellheads are being upgraded to meet CSA Z341.1-18. The ESD valves, while not required by CSA Z341.1-18, are being added to improve the operational safety of the storage injection/withdrawal wells within the pools.
20. Control valves capable of isolating the storage facility from the transmission pipeline are currently in place at the Dow Moore and Payne Storage Pools, with remote operation from Enbridge Gas’s control room, located at the Corunna Compressor Station, in accordance with CSA Z341.1-18, Section 9.3.
21. Enbridge Gas is planning to install ESD valves on all natural gas storage wells within the pools that do not currently have ESDs installed. All ESDs installed on the wells will have the capability to be shut-in remotely from the Enbridge Gas’s control room, either individually or on a per pool basis.

22. All of the wellhead and ESD valve work will take place on previously disturbed lands either owned by Enbridge Gas or for which Enbridge Gas has the right to enter for the purposes of its natural gas storage operations.
23. All above ground piping and pipelines are being reviewed to ensure compliance, with the CSA Z662-19 Standard, as adopted by the Technical Standards & Safety Authority through Ontario Regulation 210/01, at the proposed increased operating pressure. The pools will not be operated at the proposed higher operating pressures until the suitability of the above ground piping and pipelines has been confirmed.
24. Enbridge Gas will review and, if necessary, update operating procedures and emergency response plans prior to operating the pools at the increased pressure levels.

B) Well Drilling

25. Enbridge Gas is proposing to drill one vertical gas storage well [TKC #69 Moore 3-18-V (TKC 69)] in the South Kimball Storage Pool in the geographic Township of Moore, St. Clair Township, in the County of Lambton, Ontario.

South Kimball Storage Pool

26. The South Kimball Pool was discovered in 1947 with the drilling of Imperial Kimball 1 and was converted to natural gas storage in 1962, with injections starting in 1966. A location map of the South Kimball Storage Pool is shown in Attachment 8. Currently the pool is operated and monitored using 10 natural gas storage wells, 1 Guelph observation well and 6 A1 observation wells. The South Kimball Pool has a total capacity of 639,100 10³m³ and a working capacity of 500,200 10³m³. The

pool currently operates between a cushion pressure of 2,148 kPaa and a maximum pressure of 8,650 kPaa.

27. A geological review of the wells identified that only the southern portion of the Kimball-Colinville Storage Pool would be affected by the drilling of the TKC 69 well. The southern portion of the reef is referred to as South Kimball Storage Pool and the northern portion is referred to as Mid-Kimball Storage Pool. These two areas of the Kimball-Colinville reef are separated by a depression, called a saddle. Mid-Kimball Storage Pool and South Kimball Storage Pool are operated separately but do communicate through the saddle to function as one reef.
28. A map showing the Kimball-Colinville DSA, Guelph structure and depth-to-crest can be found in Attachment 9. The geological interpretation was completed using 3D seismic data and well information. The map is contoured in 10 meter intervals and shows the reef reaching approximately 115 meters above the regional Guelph surface. The minimum depth-to-crest is 579.1 meters.
29. A cross section illustrating the reef structure of the South Kimball Pool can be found in Attachment 10. The cross section illustrates the relationship of the pinnacle reef to the surrounding formations. The A2 Salt, A1 Carbonate and A1 Anhydrite units pinch out against the flank of the reef providing lateral seals. The A2 Anhydrite, A2 Shale, and A2 Carbonate drape over the reef forming an effective caprock seal ranging in thickness from 30.8 to 43.3 metres. The A2 Anhydrite is continuous over the reef and ranges in thickness from 1.8 to 12.5 metres.

TKC 69

30. The drilling of the TKC 69 well is required to increase the deliverability from the South Kimball Storage Pool. The TKC 69 well will be drilled in accordance with the

drilling plan attached to this application in Exhibit E, Tab 1, Schedule 1, Attachment 1.

31. Drilling of the TKC 69 well will occur from April to August 2022 when there will be no injection or withdrawal operations in the South Kimball Storage Pool. The drilling work must be done when the reservoir pressure is less than 3,500kPa. This will allow the well to be safely drilled.
32. The drilling of TKC 69 will not cause any disruption to service from the Kimball-Colinville Storage Pool.
33. The well will be drilled on previously disturbed lands. The TKC 69 well will be drilled on land owned by Enbridge Gas. An all-weather laneway and gravel pad will be installed prior to the commencement of drilling operations. Upon completion of drilling operations, the drill pad will be reduced in size to approximately 11m x 5.5m, a permanent access laneway will remain, and the balance of the land will be restored along with the repair of any drainage tile.

A) Gathering pipeline

34. Enbridge Gas is proposing to install approximately 85 metres of NPS 10 inch steel pipeline, with a pressure rating of 9,930 kPa (1,440 psi) to connect the new well (TKC 69) to the Kimball-Colinville gathering pipeline. Attachment 11 to this Exhibit shows the location of the proposed well and lateral pipeline.
35. The pipeline will be installed in Lot 18, Concession 5 in the Township of Moore on previously disturbed lands owned by Enbridge Gas. The pipeline installation will occur upon completion of drilling operations in Summer and Fall of 2022 and will not

cause any disruption of service to the South Kimball Storage Pool. The planned in-service date is September 30, 2022.

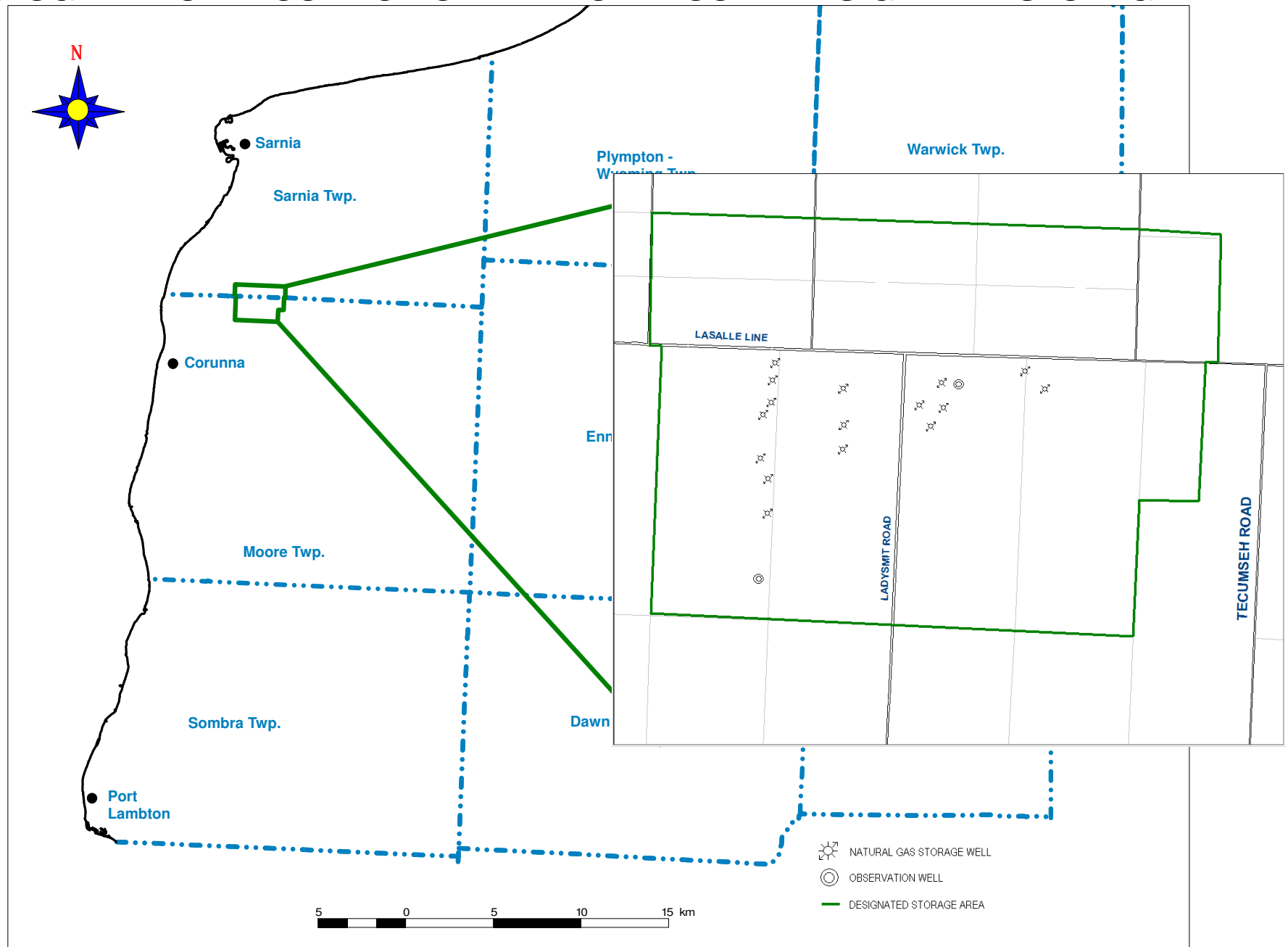
Timing

36. A construction schedule for the Project is set out in Attachment 12.

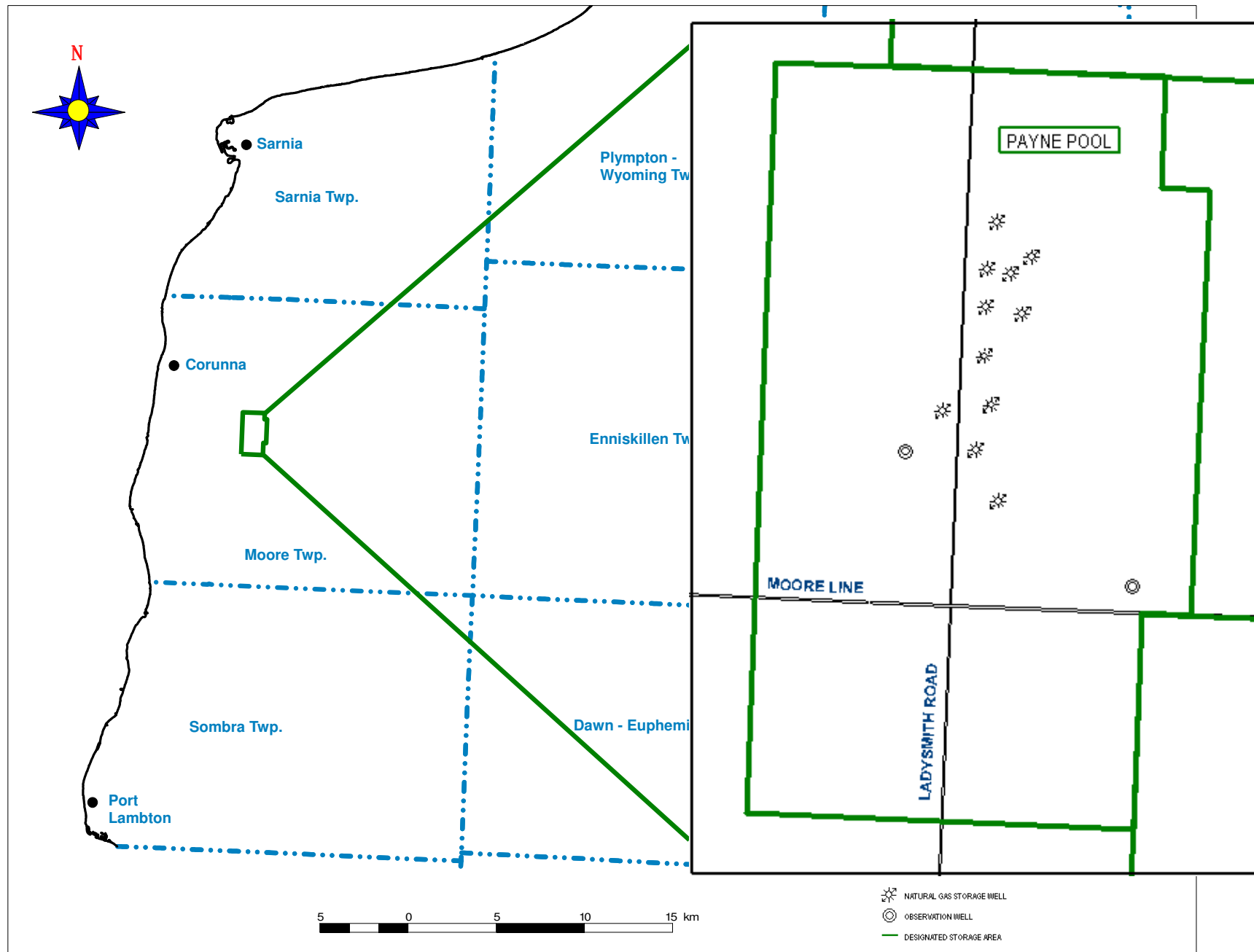
Risk to Schedule

37. The drilling and well upgrades must take place between April and August 2022 to ensure no disruption to service from the storage pools and to ensure the pool pressure will be suitable to safely complete the drilling of the well and the well upgrade work. The pressure in the reef must remain low and static, so that any gas encountered in the well can be effectively controlled in compliance with the *Oil, Gas & Salt Resources Act* and the CSA Z341 Standard. If the wells cannot be drilled or upgraded prior to August 2022, the work will have to be deferred until 2023 when Winter 2022/23 withdrawal operations have completed.
38. The installation of the TKC 69 lateral pipeline is proposed to occur from June to September of 2022. Construction is proposed to be completed by September 30, 2022, after completion of the proposed drilling operations.
39. The connection of the lateral pipeline connecting TKC 69 to the existing gathering line will require the southern portion of the Kimball-Colinville gathering line to be depressurized and taken out of service.
40. Enbridge Gas has factored these risks into its construction and engineering plans for the Project. See Exhibit E, Tab 1, Schedule 1 for additional information regarding construction and engineering risks and proposed mitigation plans.

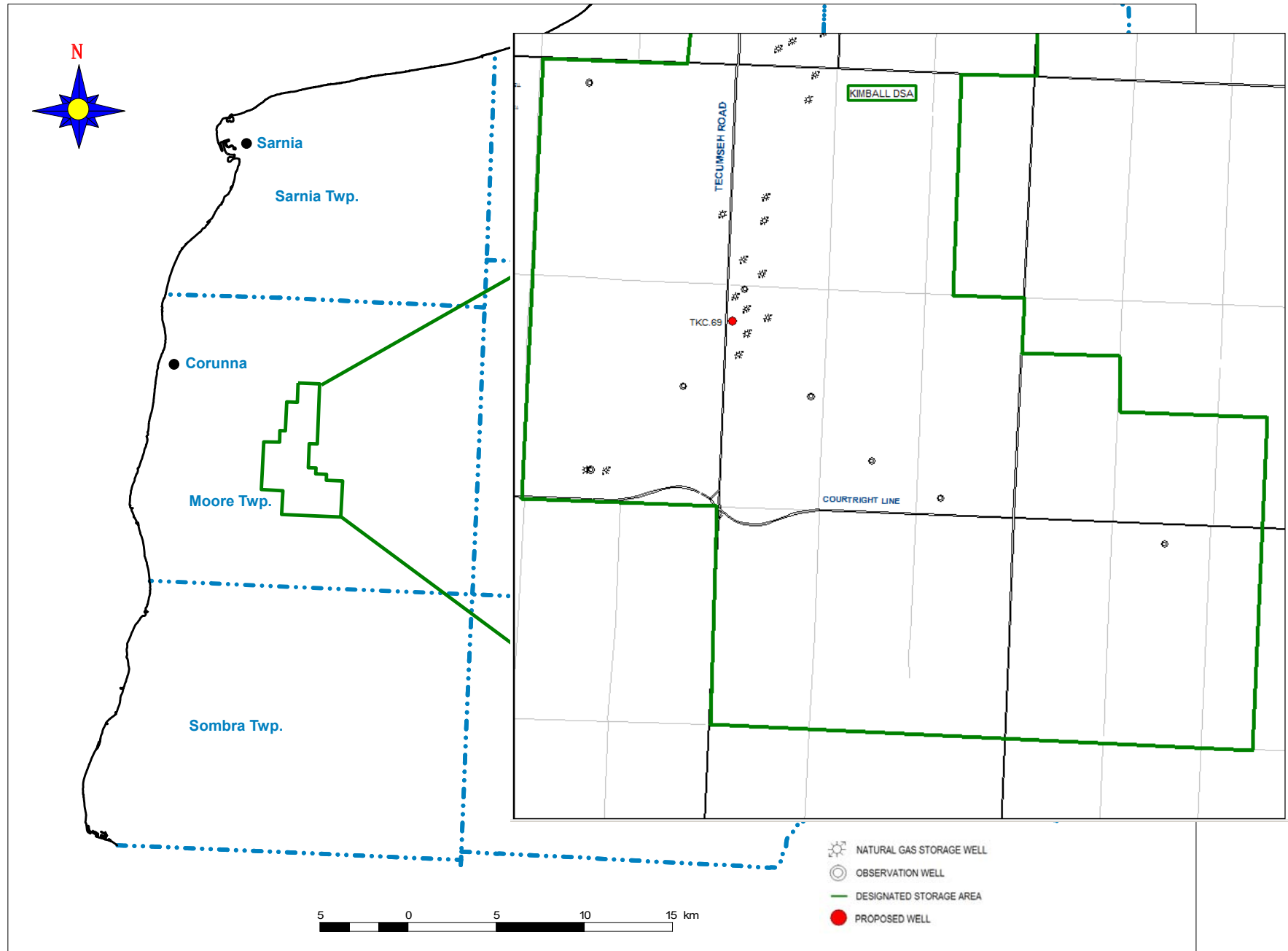
GEOGRAPHICAL LOCATION OF THE DOW MOORE DESIGNATED STORAGE AREA



GEOGRAPHICAL LOCATION OF THE PAYNE DESIGNATED STORAGE AREA



GEOGRAPHICAL LOCATION OF THE KIMBALL DESIGNATED STORAGE AREA



ENVIRONMENTAL MATTERS

Environmental Report

1. An Environmental Report (“ER”) for the Project was prepared by Stantec Consulting Ltd. (“Stantec”). The ER conforms to the OEB’s *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition, 2016* (“Guidelines”). A copy of the ER is set out as Attachment 1 to this Exhibit.
2. The principal objective of the ER was to outline the various environmental mitigation and protection measures for the construction and operation of the Project while meeting the intent of the Guidelines. To meet this objective, the ER was prepared to:
 - Describe the proposed work necessary for the Project;
 - Implement a consultation program to receive input from interested and potentially affected parties;
 - Assess potential environmental impacts of the Project on environmental features, and establish mitigation and protective measures that may be used to reduce and eliminate, where possible and feasible, potential environmental impacts of the project; and
 - Identify any necessary supplemental studies and monitoring and contingency plans.
3. The ER identified that there is potential for the presence of 8 Species at Risk (SAR) within the study area of the Project. A field investigation to confirm the potential presence of wildlife, wildlife habitat, and SAR was undertaken by Stantec on August 6 and 7, 2021. The field investigation confirmed that the proposed work areas do not provide suitable SAR habitat. General mitigation and protective measures for potential impacts on wildlife, wildlife habitat, and SAR are included in

Table 4.1 in the ER and will be adhered to by Enbridge Gas. With the implementation of such mitigation and protective measures, no significant adverse residual impacts on wildlife habitat, wildlife, and SAR are anticipated.

4. The ER concluded that with the implementation of its recommendations, on-going communication and consultation, environmental and supplementary studies and adherence to permit, regulatory and legislative requirements, potential adverse residual environmental and socio-economic impacts of the Project are not anticipated to be significant.
5. Notice of Study Commencement letters were provided to the Ontario Pipeline Coordinating Committee ("OPCC") and other applicable agencies on July 23, 2021. These letters introduced the Project and invited the parties to provide or coordinate comments regarding the Project to assist in the environmental study process. Copies of the letters can be found in Appendix B3 of the ER. One comment was received from the Ministry of Northern Development and Mines, Natural Resources and Forestry on July 29, 2021 and can be found in Appendix B4 of the ER.
6. The ER was provided to the OPCC and other applicable agencies on August 23, 2021. Enbridge Gas requested comments on the ER by October 4, 2021. See Attachment 2 to this Exhibit for a summary of OPCC comments and Enbridge Gas responses.

Archaeological Assessment

7. A Stage 1 and 2 Archaeological Assessment ("AA") was completed on the proposed work area for well TKC 69 on September 7, 2021 and no archaeological resources were identified. The AA will continue on lands disturbed by the Project in the fall of

2021 and a clearance letter from the Ministry of Heritage, Sport, Tourism and Cultural Industries ("MHSTCI") will be obtained prior to construction.

LAND MATTERS

Land Use – General

1. Land use requirements for the Project consist of the construction of gravel pads, temporary work space and access lanes. Appendix A of the Project ER set out at Exhibit F, Tab 1, Schedule 1, Attachment 1 illustrates the features to be constructed for TKC 69 well drilling and connection to existing gathering lines.
2. Attachment 1 to this Exhibit sets out the redacted Affidavit of Title Search for those landowners in the Dow Moore, Payne, and Kimball-Colinville DSAs that are directly affected (construction activities occurring on their lands) by the Project work and landowners on the immediately adjacent properties. Enbridge Gas will provide notice of this application to all landowners listed in Attachment 1.
3. All necessary permits, approvals and authorizations will be obtained by Enbridge Gas at the earliest appropriate opportunity. Enbridge Gas expects to receive all required approvals prior to commencing construction of the Project. Enbridge Gas will assign inspection staff to ensure that contractual obligations between Enbridge Gas and the pipeline contractor, provincial ministries, municipal government and landowners are complied with.

Vertical Well – TKC 69

4. For well TKC 69, Enbridge Gas must construct the following features:
 - A gravel pad temporary work space area approximately 8,100 square meters with a silt fence around the perimeter in order to complete the

drilling of the well. Once the drilling of TKC 69 is complete, the gravel pad will be reduced to approximately 60 square meters.

- A 6 m wide x 40 m long permanent gravel lane will be constructed off of an existing gravel lane in order to allow access to the well site.

85 m NPS 10 Natural Gas Pipeline – Connect TKC 69 well to Kimball-Colinville Gathering Line

5. For 85 m NPS 10 Natural Gas Pipeline, Enbridge Gas must construct the following features:
 - A temporary lateral work space area approximately 1200 square meters in order to allow the construction of the pipeline that will connect well TKC 69 to the existing Kimball-Colinville gathering lines. The majority of the pipeline work will take place within the confinements of the temporary drill pad.
6. As Enbridge Gas is the owner of the land, no easement or temporary land use agreement is required for work associated with the construction of the pipeline.

Delta Pressuring Dow Moore & Payne Pools

7. For delta pressuring the Dow-Moore & Payne Pools, Enbridge Gas must construct the following features:
 - A temporary laneway and working area constructed of steel plating laid on top of the existing agricultural field to all wells within the Payne Storage Pool except for UP24, which has an existing gravel laneway.
 - All wells in the Dow Moore Storage Pool will be accessed via existing gravel laneways.

8. Agreements for temporary working rights to complete construction in the Dow Moore and Payne Pools will be negotiated where required.

Negotiations to Date

9. Enbridge Gas land agents have contacted all parties directly impacted by the Project. The parties are a tenant farmer (in the case of well TKC 69 and the 85 m NPS 10 natural gas pipeline) and third party landowners (in the case of the MOP increase for Dow-Moore and Payne Pools). These parties will be notified again prior to commencement of construction. All parties directly impacted by the Project will be compensated for any crop loss as a result of construction activities.

INDIGENOUS¹ CONSULTATION

1. Enbridge Gas is committed to creating processes that support meaningful engagement with potentially affected Indigenous groups (First Nations and Métis). Enbridge Gas works to build an understanding of project related interests, ensure regulatory requirements are met, mitigate or avoid project-related impacts on Indigenous interests including rights, and provide mutually beneficial opportunities where possible.
2. Pursuant to the OEB's Guidelines, Enbridge Gas provided the Ontario Ministry of Energy Northern Development and Mines ("MENDM")² with a description of the Project on March 18, 2021. This project description is set out in Attachment 1 to this Exhibit.
3. Subsequently, on April 13, 2021, Enbridge Gas received a letter ("Delegation Letter") from the MENDM indicating that the MENDM had delegated the procedural aspects of consultation to Enbridge Gas for the Project. The Delegation Letter identified five Indigenous communities to be consulted. A copy of the Delegation Letter is provided in Attachment 2 to this Exhibit.
4. This Indigenous Consultation Report ("ICR") was provided to the Ontario Ministry of Energy ("MOE") on October 27, 2021. The MOE will review Enbridge Gas's consultation with Indigenous groups potentially affected by the Project and provide

¹ Enbridge Gas has used the terms "Aboriginal" and "Indigenous" interchangeably in its application. "Indigenous" has the meaning assigned by the definition "aboriginal peoples of Canada" in subsection 35(2) of the *Constitution Act, 1982*.

² On June 18, 2021, the Ontario government implemented changes to several ministries. The Ministry of Energy will continue to handle matters pertaining to delegation of Duty to Consult, while the rest of the MENDM has been combined with the former Ministry of Natural Resources and Forestry to become the Ministry of Northern Development, Mines, Natural Resources and Forestry.

its decision as to whether Enbridge Gas' consultation has been sufficient. Upon receipt of the MOE's decision regarding the sufficiency of Indigenous consultation on the Project, Enbridge Gas will file it with the OEB. The sufficiency letter provided by the MOE will be included as Attachment 3 to this Exhibit.

Indigenous Engagement Program Objectives

5. The design of the Aboriginal engagement program was based on adherence to the OEB's Guidelines and Enbridge Gas's *Indigenous Peoples Policy* ("Policy") and principles as follows:
 - Enbridge Inc. has instituted a company-wide Policy (set out in Attachment 4 to this Exhibit). The Policy lays out key principles for establishing relationships with Indigenous groups, which includes, among other things, respect for traditional ways and land, heritage sites, the environment and traditional knowledge.
 - Enbridge Gas aims to establish meaningful relationships, provided timely exchanges of information, understands and addresses Indigenous Project-specific concerns, and ensures ongoing dialogue about its projects, their potential implications and benefits.
 - Enbridge Gas aligns its interests with those of Indigenous communities through meaningful, direct Indigenous economic activity in projects corresponding to community capacity and project needs, where possible.
6. The Indigenous engagement program for the Project recognizes the rights of Indigenous groups and assists Enbridge Gas in engaging in meaningful dialogue with potentially affected Indigenous groups about the Project. It also assists Enbridge Gas in meeting the procedural aspects of consultation that may be

required by the Crown and the OEB's Guidelines.

Overview of Indigenous Engagement Program Activities

7. Enbridge Gas conducts its Indigenous consultation generally through phone calls, in-person meetings, Project mail-outs, open houses and email communications. During these engagement activities, Enbridge Gas representatives will provide an overview of the Project, respond to questions and concerns, and address any interests or concerns expressed by Indigenous communities to appropriately mitigate any Project-related impacts. In order to accurately document Indigenous engagement activities and ensure follow-up, applicable supporting documents are tracked using a database.

Ongoing Indigenous Engagement Activities

8. Enbridge Gas will continue to actively engage all identified Indigenous groups in meaningful ongoing dialogue concerning the Project and endeavor to meet with each Indigenous group, provided they are willing, for the purpose of exchanging information regarding the Project and to respond to inquiries in a timely manner. Enbridge Gas will hear and address concerns as is feasible and seek information on the exercise of, and potential impacts to, Aboriginal and Treaty rights, traditional use in the Project area and how any potential Project-related impacts can be mitigated.
9. Attachment 5 to this Exhibit contains a summary of Enbridge Gas's Indigenous engagement activities for the Project. Attachment 6 to this Exhibit contains the ICR and associated attachments for the Project.
10. The information presented in the Attachment 6 and Attachment 7 reflects Enbridge Gas's Indigenous engagement activities for the Project up to and including October 25, 2021; however, Enbridge Gas will continue to engage throughout the life of the

Exhibit C

Filed: 2021-10-27
EB-2021-0078
Exhibit H
Tab 1
Schedule 1
Page 4 of 4
Plus Attachments

Project to ensure any impacts on Indigenous rights and interests are addressed as appropriate.

REDACTED - Exhibit D

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EB-2021-078

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c. 15 (Schedule B);

AND IN THE MATTER OF an application by
Enbridge Gas Inc. for the 2022 Storage
Enhancement Project, within the Kimball-
Colinville, Dow-Moore and Payne Designated
Storage Areas.

AFFIDAVIT OF SEARCH OF TITLE

I, **Ann L. Gray**, of the City of Sarnia, Ontario, **MAKE OATH AND SAY AS
FOLLOWS:**

1. I am a Free-Lance Title Searcher retained by Enbridge Gas Inc. (the **"Applicant"**), and as such have knowledge of the matters hereinafter deposed to.
2. On or about September 1, 2021, I conducted a search of title and obtained abstracts of title and other documents from the Land Registry Office for the Land Titles and the Land Registry Division of Lambton, in respect of the lands upon which the Applicant proposes the 2022 Storage Enhancement Project, within the Kimball-Colinville, Dow-Moore and Payne Designated Storage Areas and the lands immediately adjacent thereto (the **"Subject Lands"**). The said searches were conducted for the purpose of determining the status of land tenure ownership and other registered interests of encumbrancers (collectively, **"Interested Parties"**) of the Subject Lands.

REDACTED - Exhibit D

Page 2 of 49

3. As a result of the said searches conducted and information provided by the Applicant, I determined the Interested Parties of the Subject Lands are those set in the list at Exhibit "A" hereto. This list of Interested Parties was compiled on the basis of the information provided to me by the Applicant, including a map of the area where to proposed wells will be drilled, and the searches of title undertaken therewith. Addresses for service for such Interested Parties were derived from the registered documents and from municipal directories, where applicable.

SWORN before me at Sarnia,

Ontario, this 9th day of

September 2021

A Commissioner for Taking
Affidavits

Ann L. Gray

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*This is **Exhibit "A"** to the Affidavit of
Ann L. Gray, sworn before me
This 9th day of September, 2021.*

[REDACTED]

A Commissioner, etc.

Kimball-Colinville Designated Storage Area

Directly Affected Land Area

REDACTED - Exhibit D

OWNER:	ADDRESS:	ENCUMBRANCE HOLDER:	ADDRESS:	ENCUMBRANCE:	PIN #	LEGAL DESCRIPTION:
912176 Ontario Limited	3501 Tecumseh Rd., Mooretown, ON N0N 1M0	1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)	1. 3501 Tecumseh Rd., Mooretown, ON N0N 1M0	1. (a) Lease 1. (b) Agreement 1. (c) Easement 1. (d) OEB Order	43303-0094	Part of Lot 18, Concession 5, Moore, St. Clair

Lands Adjacent to the Directly Affected Area




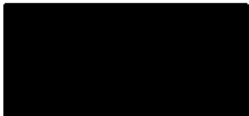
REDACTED - Exhibit D

OWNER:	ADDRESS:	ENCUMBRANCE HOLDER:	ADDRESS:	ENCUMBRANCE:	PIN #	LEGAL DESCRIPTION:
The Corporation of the County of Lambton	789 Broadway St., Wyoming, ON NON 1T0	1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.) 2. Enbridge Gas Inc. (Union Gas Limited)	1. 3501 Tecumseh Rd, Mooretown, ON NON 1M0 2. 3501 Tecumseh Rd, Mooretown, ON NON 1M0	1. (a) Lease 1. (b) Easement 1. (c) Agreement 2. Easement	43303-0054 (Part)	Part of Lot 19, Concessions 5 & 6, and Part of the Road Allowance between Lots 18 & 19, Concessions 5 & 6, Moore, (Tecumseh Road) St. Clair
The Corporation of the Township of St. Clair	1155 Emily Street, Mooretown, ON NON 1M0	1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.) 2. Enbridge Gas Inc. (Union Gas Limited)	1. 3501 Tecumseh Rd, Mooretown, ON NON 1M0 2. 3501 Tecumseh Rd, Mooretown, ON NON 1M0	1. (a) Lease 1. (b) Easement 1. (c) Agreement 2. Easement	43303-0054 (Part)	Part of Lot 19, Concessions 5 & 6, and Part of the Road Allowance between Lots 18 & 19, Concessions 5 & 6, Moore, (Tecumseh Road) St. Clair




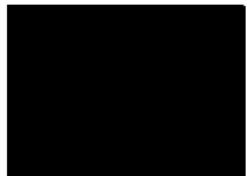
REDACTED - Exhibit D

		<p>1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>2. Enbridge Gas Inc. (Union Gas Limited)</p> <p>3. The Corporation of the Township of St. Clair</p> <p>4. Royal Bank of Canada</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>3. 1155 Emily Street, Mooretown, ON N0N 1M0</p> <p>4. 10 York Mills Road, 3rd Floor, Toronto, ON, M2P 0A2</p>	<p>1. (a) Lease 1. (b) Agreement</p> <p>2. (a) Agreement 2. (b) Easement</p> <p>3. (a) Agreement 3. (b) Easement</p> <p>4. Mortgage</p>	<p>43303-0083</p>	<p>Part of Lot 18, Concession 6, Moore, St. Clair</p>
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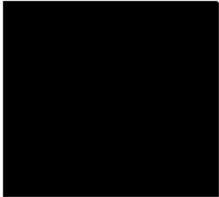





REDACTED - Exhibit D

		<p>1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>2. Enbridge Gas Inc. (Union Gas Limited)</p> <p>3. The Corporation of the Township of St. Clair</p> 	<p>1. 3501 Tecumseh Rd, Mooretown, ON NON 1M0</p> <p>2. 3501 Tecumseh Rd, Mooretown, ON NON 1M0</p> <p>3. 1155 Emily Street, Mooretown, ON NON 1M0</p> 	<p>1. (a) Lease 1. (b) Agreement</p> <p>2. (a) Agreement 2. (b) Easement</p> <p>3. (a) Agreement 3. (b) Easement</p> <p>4. Notice of Interest</p>	<p>43303-0084</p>	<p>Part of Lot 18, Concession 6, Moore, St. Clair</p>
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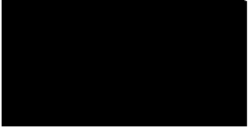
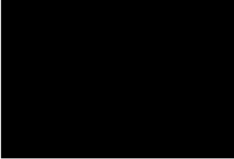


REDACTED - Exhibit D

		<p>1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>2. Enbridge Gas Inc. (Union Gas Limited)</p> <p>3. The Corporation of the Township of St. Clair</p> <p>4. Farm Credit Canada</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>3. 1155 Emily Street, Mooretown, ON N0N 1M0</p> <p>4. Suite 200, 1133 St. George Blvd., Moncton, NB E1E 4E1</p>	<p>1. (a) Lease 1. (b) Agreement</p> <p>2. (a) Agreement 2. (b) Easement</p> <p>3. (a) Agreement 3. (b) Easement</p> <p>4. Mortgage</p>	<p>43303-0085</p>	<p>Part of Lot 18, Concession 6, Moore, St. Clair</p>
		<p>1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>2. Enbridge Gas Inc. (Union Gas Limited)</p> <p>3. The Corporation of the Township of St. Clair</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>3. 1155 Emily Street, Mooretown, ON N0N 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement</p> <p>2. (a) Agreement 2. (b) Easement</p> <p>3. (a) Agreement 3. (b) Easement</p>	<p>43303-0086</p>	<p>Part of Lot 18, Concession 6, Moore, St. Clair</p>


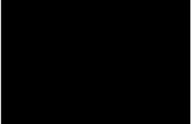
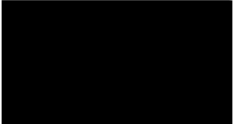

REDACTED - Exhibit D

		1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)	1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0	1. (a) Lease 1. (b) Easement	43303-0087	Part of Lot 17, Concession 6, Moore, St. Clair
		2. Enbridge Gas Inc. (Union Gas Limited)	2. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0	2. (a) Agreement 2. (b) Easement		
		3. The Corporation of the Township of St. Clair	3. 1155 Emily Street, Mooretown, ON N0N 1M0	3. (a) Agreement 3. (b) Easement		
		4. Plains Midstream Canada ULC (Cochin Pipe Lines Ltd.)	4. Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7	4. (a) Agreement 4. (b) Easement		
				5. Interest Holder		
				6. Life Interest		

REDACTED - Exhibit D

		<p>1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>2. The Hydro-Electric Power Commission of Ontario (Ontario Hydro)</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON NON 1M0</p> <p>2. 185 Clegg Rd., P.O. Box 4300, Internal R32, Markham, ON L6G 1B7</p>	<p>1. (a) Lease 1. (b) Easement 1. (c) OEB Order</p> <p>2. Easement</p>	43303-0095	Part of Lot 18, Concession 5, Moore, St. Clair
911964 Ontario Limited	3165 Kimball Road, R.R.#1, Courtright, ON NON 1H0	<p>1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>2. Enbridge Gas Inc. (Union Gas Limited)</p> 	<p>1. 3501 Tecumseh Rd, Mooretown, ON NON 1M0</p> <p>2. 3501 Tecumseh Rd, Mooretown, ON NON 1M0</p> 	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement 1. (d) OEB Order</p> <p>2. Easement</p> <p>3. Mortgage</p>	43303-0097	Part of Lot 17, Concession 5, Moore, St. Clair

REDACTED - Exhibit D

		1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)	1. 3501 Tecumseh Rd, Mooretown, ON NON 1M0	1. (a) Lease 1. (b) Agreement 1. (c) Easement 1. (d) OEB Order	43303-0098 (Part)	Part of Lot 17, Concession 5, Moore, St. Clair MINERAL RIGHTS ONLY
		1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)	1. 3501 Tecumseh Rd, Mooretown, ON NON 1M0	1. (a) Lease 1. (b) Agreement 1. (c) Easement 1. (d) OEB Order	43303-0098 (Part)	Part of Lot 17, Concession 5, Moore, St. Clair SURFACE RIGHTS ONLY

Dow-Moore Designated Storage Area

REDACTED - Exhibit D

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Directly Affected Land Areas

REDACTED - Exhibit D

OWNER:	ADDRESS:	ENCUMBRANCE HOLDER:	ADDRESS:	ENCUMBRANCE:	PIN #	LEGAL DESCRIPTION:
1195714 Alberta Ltd.	Suite 3800, 525 - 8th St SW, Calgary, AB T2P 1G1	<p>1. Polysar Limited</p> <p>2. Plains Midstream Canada ULC (Dome NGL Pipeline Ltd.)</p> <p>3. The Hydro-Electric Power Commission of Ontario (Ontario Hydro)</p> <p>4. Nova Chemicals (Canada) Ltd. (Petrosar Limited)</p>	<p>1. c/o Nova Chemicals (Canada) Ltd., P.O. Box 3060, Sarnia, ON N7T 8C7</p> <p>2. Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7</p> <p>3. 185 Clegg Road, P.O. Box 4300, Internal R32, Markham, ON L6G 1B7</p> <p>4. 1086 Modeland Rd Bldg. 1040, Suite 201, Sarnia, ON N7S 6L2</p>	<p>1. Lien</p> <p>2. Easement</p> <p>3. Easement</p> <p>4. (a) Easement 4. (b) Agreement</p>	43289-0053	Part of Lots 23 & 24, Concession 12, Moore, Part of the Lots, Blocks & Streets, Plan 30, Moore, and Part of Lot 24, Concession 12, Moore (MINERAL RIGHTS ONLY under New Highway #40), St. Clair

REDACTED - Exhibit D

<p>(1195714 Alberta Ltd. Continued)</p>		<p>(Continued)</p> <p>5. Enbridge Pipelines Inc. (Interprovincial Pipe Line Company)</p> <p>6. Air Products Canada Ltd.</p> <p>7. Enbridge Gas Inc. (Union Gas Limited)</p> <p>8. The Corporation of the Township of St. Clair</p> <p>9. Dow Chemical Canada ULC</p> <p>10. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p>	<p>(Continued)</p> <p>5. Western Research Park, 1086 Modeland Rd., Bldg. 1050, Sarnia, ON N7S 6L2</p> <p>6. 2090 Steeles Ave E, Brampton, ON L6T 1A7</p> <p>7. 3501 Tecumseh Rd Mooretown ON NON 1M0</p> <p>8. 1155 Emily Street, Mooretown, ON NON 1M0</p> <p>9. 215-2nd Street SW, Suite 2400, Calgary, AB T2P 1M4</p> <p>10. 3501 Tecumseh Rd Mooretown ON NON 1M0</p>	<p>(Continued)</p> <p>5. Easement</p> <p>6. Easement</p> <p>7. Easement</p> <p>8. (a) Easement 8. (b) Agreement</p> <p>9. (a) Agreement 9. (b) Lease</p> <p>10. (a) Lease 10. (b) OEB Order</p>	<p>(43289-0053 Continued)</p>	
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REDACTED - Exhibit D

<p>(1195714 Alberta Ltd. Continued)</p>		<p>(Continued)</p> <p>11. Bell Mobility Inc.</p> <p>12. Nova Chemicals (Canada) Ltd.</p> <p>13. Plains Midstream Canada ULC (Cochin Pipelines Ltd.)</p> <p>14. Enbridge Pipelines Inc.</p>	<p>(Continued)</p> <p>11. Real Estate Services 5099 Creekbank Rd., 6th Floor North, Mississauga, ON L4W 5N2</p> <p>12. P.O.Box 3060, Sarnia, ON N7T 8C7 Attn. Legal Dept.</p> <p>13. Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7</p> <p>14. Western Research Park, 1086 Modeland Rd., Bldg. 1050, Sarnia, ON N7S 6L2</p>	<p>(Continued)</p> <p>11. Lease</p> <p>12. Easement</p> <p>13. (a) Easement 13. (b) Agreement</p> <p>14. Easement</p>	<p>(43289-0053 Continued)</p>	
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REDACTED - Exhibit D

<p>Her Majesty the Queen in Right of Ontario as represented by the Minister of Public Infrastructure Renewal</p>	<p>c/o Ontario Realty Corporation, 11th Floor, Ferguson Building, Queen's Park, Toronto, ON M7A 1N3</p>	<p>1. Plains Midstream Canada ULC (Dome NGL Pipeline Ltd.)</p> <p>2. The Hydro-Electric Power Commission of Ontario (Ontario Hydro)</p> <p>3. Enbridge Pipelines Inc. (Interprovincial Pipe Line Company)</p> <p>4. Air Products Canada Ltd.</p> <p>5. Plains Midstream Canada ULC (Cochin Pipelines Ltd.)</p> <p>6. Plains Midstream Canada ULC (Dome Petroleum Ltd.)</p>	<p>1. Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7</p> <p>2. 185 Clegg Rd., P.O. Box 4300, Internal R32, Markham, ON L6G 1B7</p> <p>3. Western Research Park, 1086 Modeland Rd, Bldg. 1050, Sarnia, ON N7S 6L2</p> <p>4. 2090 Steeles Ave E, Brampton, ON L6T 1A7</p> <p>5. Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7</p> <p>6. Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7</p>	<p>1. Easement</p> <p>2. Easement</p> <p>3. Easement</p> <p>4. Easement</p> <p>5. Easement</p> <p>6. Easement</p>	<p>43289-0055</p>	<p>Part of Lots 22 & 23, Concession 12, Moore, and Part of the Lots, Blocks & Streets, Plan 30, Moore, St. Clair</p>
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REDACTED - Exhibit D

<i>(Her Majesty the Queen in Right of Ontario as represented by the Minister of Public Infrastructure Renewal Continued)</i>		<i>(Continued)</i>	<i>(Continued)</i>	<i>(Continued)</i>	<i>(43289-0055 Continued)</i>	
		7. Enbridge Gas Inc. (Union Gas Limited)	7. 3501 Tecumseh Rd, Mooretown ON N0N 1M0	7. Easement		
		8. Shell Canada Limited	8. 90 Sheppard Ave E, Suite #600, Toronto, ON M2N 6Y2	8. (a) Easement 8. (b) Agreement		
		9. Hydro One Networks Inc.	9. 185 Clegg Rd., P.O. Box 4300, Internal R32, Markham, ON L6G 1B7	9. Notice		
		10. Dow Chemical of Canada Inc.	10. 215-2nd Street SW, Suite 2400, Calgary, AB T2P 1M4	10. (a) Easement 10. (b) Lease 10. (c) Agreement		
		11. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)	11. 3501 Tecumseh Rd Mooretown ON N0N 1M0	11. (a) Easement 11. (b) Lease 11. (c) OEB Order		

REDACTED - Exhibit D

		1. 959669 Ontario Inc.	1. 2578 Confederation Line, Sarnia, ON N7T 7H3	1. Lease	43289-0075	Part of Lots 20 & 21, Concession 12, Moore, St. Clair
		2. Canadian Imperial Bank of Commerce	2. 595 Bay Street, Suite 500, Toronto, ON M5G 2C2	2. Mortgage		
		3. Plains Midstream Canada ULC (Dome NGL Pipeline Ltd)	3. Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7	3. Easement		
		4. Enbridge Pipelines Inc. (Interprovincial Pipe Line Company)	4. Western Research Pk, 1086 Modeland Rd Bldg. 1050, Sarnia, ON N7S 6L2	4. Easement		
		5. Air Products Canada Ltd.	5. 2090 Steeles Ave E, Brampton, ON L6T 1A7	5. Easement		

REDACTED - Exhibit D

		<i>(Continued)</i>	<i>(Continued)</i>	<i>(Continued)</i>	<i>(43289-0075 Continued)</i>	
		6. Enbridge Gas Inc. (Union Gas Limited)	6. 3501 Tecumseh Rd., Mooretown ON N0N 1M0	6. Easement		
		7. Dow Chemical Canada ULC	7. 215-2nd Street SW, Suite 2400, Calgary, AB T2P 1M4	7. (a) Agreement 7. (b) Lease		
		8. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)	8. 3501 Tecumseh Rd., Mooretown ON N0N 1M0	8. (a) Lease 8. (b) OEB Order		
		9. Plains Midstream Canada ULC (Cochin Pipelines Ltd.)	9. Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7	9. (a) Easement 9. (b) Agreement		

REDACTED - Exhibit D

Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)	3501 Tecumseh Rd, Mooretown, ON N0N 1M0	1. Plains Midstream Canada ULC (Dome NGL Pipeline Ltd)	1. Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7	1. Easement	43289-0076	Part of Lot 21, Concession 12, Moore, St. Clair
		2. Enbridge Pipelines Inc. (Interprovincial Pipe Line Company)	2. Western Research Pk, 1086 Modeland Rd, Bldg. 1050, Sarnia, ON N7S 6L2	2. Easement		
		3. Air Products Canada Ltd.	3. 2090 Steeles Ave E, Brampton, ON L6T 1A7	3. Easement		
		4. Enbridge Gas Inc. (Union Gas Limited)	4. 3501 Tecumseh Rd., Mooretown ON N0N 1M0	4. Easement		
		5. The Corporation of the Township of St. Clair	5. 1155 Emily Street, Mooretown, ON N0N 1M0	5. (a) Easement 5. (b) Agreement		

REDACTED - Exhibit D

<p><i>(Enbridge Gas Inc. (Enbridge Gas Distribution Inc.) Continued)</i></p>		<p><i>(Continued)</i></p> <p>6. Dow Chemical Canada ULC</p> <p>7. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>8. Plains Midstream Canada ULC (Cochin Pipelines Ltd.)</p>	<p><i>(Continued)</i></p> <p>6. 215-2nd Street SW, Suite 2400, Calgary, AB T2P 1M4</p> <p>7. 3501 Tecumseh Rd., Mooretown ON N0N 1M0</p> <p>8. Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7</p>	<p><i>(Continued)</i></p> <p>6. (a) Agreement 6. (b) Lease</p> <p>7. (a) Lease 7. (b) Agreement 7. (c) OEB Order</p> <p>8. (a) Easement 8. (b) Agreement</p>	<p><i>(43289-0076 Continued)</i></p>	
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Lands Adjacent to the Directly Affected Area

REDACTED - Exhibit D

The Corporation of the County of Lambton	789 Broadway Street, Wyoming, ON N0N 1T0	<p>1. Nova Chemicals (Canada) Ltd. (Petrosar Limited)</p> <p>2. Polysar Hydrocarbons Limited</p> <p>3 Air Products Canada Ltd.</p> <p>4. Nova Chemicals (Canada) Ltd. (Novacor Chemicals (Canada) Ltd.)</p>	<p>1. 1086 Modeland Rd, Bldg. 1040, Suite 201, Sarnia, ON N7S 6L2</p> <p>2. 201 North Front St., Sarnia, ON N7T 7V1</p> <p>3. 2090 Steeles Ave E, Brampton, ON L6T 1A7</p> <p>4. P.O.Box 3060, Sarnia, ON N7T 8C7 Attn. Legal Dept.</p>	<p>1. Easement</p> <p>2. Easement</p> <p>3. Easement</p> <p>4. Easement</p>	43289-0052 (Part)	Part of the Road Allowance between Concessions 10 & 11, and Part of Lots 19 & 20, Concessions 10 & 11, Moore, (Petrolia Line) St. Clair
The Corporation of the Township of St. Clair	1155 Emily Street, Mooretown, ON N0N 1M0				43288-0024 (Part)	Part of the Road Allowance between Moore and Sarnia Townships (LaSalle Line), St. Clair/Sarnia

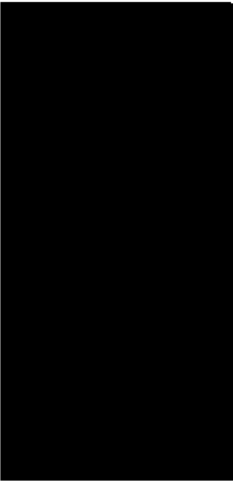
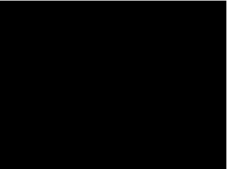
REDACTED - Exhibit D

The Corporation of the City of Sarnia	255 N. Christina St, Sarnia, ON N7T 7N2				43288-0024 (Part)	Part of the Road Allowance between Moore and Sarnia Townships (LaSalle Line), St. Clair/Sarnia
Her Majesty the Queen in Right of the Province of Ontario as Represented by the Minister of Transportation and Communications	659 Exeter Road London, ON N6E 1L3	1. Bell Canada 2. The Hydro-Electric Power Commission of Ontario (Ontario Hydro) 3. Enbridge Pipelines Inc. (Interprovincial Pipe Line Company)	1. 136 Bayfield Street, Floor 2, Barrie ON L4M 3B1 2. 185 Clegg Rd., P.O. Box 4300, Internal R32, Markham, ON L6G 1B7 3. Western Research Park, 1086 Modeland Rd, Bldg. 1050, Sarnia, ON N7S 6L2	1. Easement 2. Easement 3. Easement	43289-0051 (Part)	Road Allowance between Lots 24 & 25, Concessions 11 & 12, Moore, Part of Lot 24, Concession 11, and Part of Lot 24, Concession 12, Moore, (New Highway #40) St. Clair

REDACTED - Exhibit D

<p>Canadian Waste Services Inc. (UNITEC Disposals Inc.)</p>	<p>199 Bay Street, Toronto, ON M5L 1A9</p>	<p>1. Ministry of the Environment and Energy</p> <p>2. Plains Midstream Canada ULC (Dome NGL Pipeline Ltd.)</p> <p>3. Enbridge Pipelines Inc. (Interprovincial Pipe Line Company)</p> <p>4. Shell Canada Limited</p> <p>5. The Corporation of the Township of St. Clair</p> <p>6. Dow Chemical Canada ULC</p> <p>7. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p>	<p>1. c/o Ministry of Natural Resources, 659 Exeter Road, London, ON N6E 1L3</p> <p>2. Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7</p> <p>3. 1086 Modeland Rd, Bldg. 1040, Suite 201, Sarnia, ON N7S 6L2</p> <p>4. 90 Sheppard Ave East, #600, Toronto, ON M2N 6Y2</p> <p>5. 1155 Emily Street, Mooretown, ON N0N 1M0</p> <p>6. 215-2nd Street SW, Suite 2400, Calgary, AB T2P 1M4</p> <p>7. 3501 Tecumseh Rd, Mooretown ON N0N 1M0</p>	<p>1. Agreement</p> <p>2. Easement</p> <p>3. Easement</p> <p>4. (a) Easement 4. (b) Agreement</p> <p>5. (a) Easement 5. (b) Agreement</p> <p>6. (a) Easement 6. (b) Lease</p> <p>7. (a) Lease 7. (b) OEB Order</p>	<p>43289-0054</p>	<p>Part of Lot 22, Concession 12, Moore, St. Clair SURFACE RIGHTS ONLY</p>
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REDACTED - Exhibit D

		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>3. Union Energy Inc.</p> <p>4. Bank of Montreal</p> <p>5. Bank of Montreal</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>3. 2 Lansing Square, Suite 1200, Toronto, ON M2J 4P8</p> <p>4. 10 Fifth St South, 2nd Floor, Chatham, ON N7M 4V4</p> <p>5. 200 Ouellette Ave., Windsor, ON N9A 1A5</p>	<p>1. Easement</p> <p>2. (a) Lease 2. (b) Agreement</p> <p>3. Notice of Security Interest</p> <p>4. Mortgage</p> <p>5. Mortgage</p>	43289-0059	Part of Lot 22, Concession 11, Moore, St. Clair
The Corporation of the Township of St. Clair	1155 Emily Street, Mooretown, ON N0N 1M0				43289-0068	Part of the Road Allowance between Lots 21 & 22, Concessions 11 & 12, Moore (Ladysmith Line), St. Clair




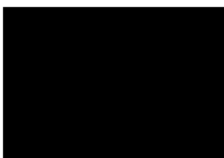
REDACTED - Exhibit D

<p>Shell Canada Limited</p>	<p>90 Sheppard Avenue East, Suite 600, Toronto, ON M2N 6Y2</p>	<p>1. 923726 Ontario Limited</p> <p>2. St. Clair Power, L.P., by its general partner St. Clair Management Corporation</p> <p>3. The Corporation of the Township of St. Clair</p> <p>4. Hydro One Networks Inc.</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. c/o Invenergy Investment Company LLC, One South Wacker Dr. Suite 2020, Chicago, Illinois 60606 Attention: President</p> <p>3. 1155 Emily Street, Mooretown, ON N0N 1M0</p> <p>4. 185 Clegg Road, P.O. Box 4300, Internal 32, Markham, ON L6G 1B7</p>	<p>1. Lease</p> <p>2. Lease</p> <p>3. Agreement</p> <p>4. Easement</p>	<p>43289-0069</p>	<p>Part of Lots 22 & 23, Concession 11, Moore, St. Clair</p> <p>FREEHOLD PARCEL</p>
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REDACTED - Exhibit D

St. Clair Management Corporation, the General Partner of the Limited Partnership named St. Clair Power, L.P.	790 Petrolia Line, Corunna, ON N0N 1G0	1. 923726 Ontario Limited	1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0	1. Lease	43289-0070	Part of Lots 22 & 23, Concession 11, Moore, St. Clair LEASEHOLD PARCEL
		2. St. Clair Power, L.P., by its general partner St. Clair Management Corporation	2. c/o Invenergy Investment Company LLC, One South Wacker Dr. Suite 2020, Chicago, Illinois 60606 Attention: President	2. Notice		
		3. The Corporation of the Township of St. Clair	3. 1155 Emily Street, Mooretown, ON N0N 1M0	3. Agreement		
		4. Hydro One Networks Inc.	4. 185 Clegg Road, P.O. Box 4300, Internal 32, Markham, ON L6G 1B7	4. Easement		
		5. MUFG Union Bank, N.A.	5. 445 South Figueroa Street, 15 th Floor, Los Angeles, CA 90071 Attn. Efrain Soto, VP	5. Mortgage		

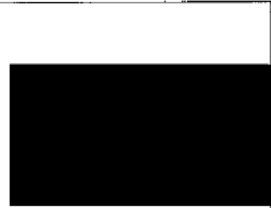
REDACTED - Exhibit D

Stephen Brock Wellington	940 Petrolia Line, Corunna, ON N0N 1G0				43289-0062	Part of Lot 21, Concession 11, Moore, St. Clair
		1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.) 2. 923726 Ontario Limited	1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0 2. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0	1. (a) Lease 1. (b) Agreement 1. (c) OEB Order 2. (a) Lease 2. (b) Agreement	43289-0063	Part of Lot 20, Concession 11, Moore, St. Clair
		1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.) 2. Dow Chemical Canada ULC 3. Bank of Montreal 4. Bank of Montreal	1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0 2. 215-2nd Street SW, Suite 2400, Calgary, AB T2P 1M4 3. 10 Fifth St South, 2 nd Floor, Chatham, ON N7M 4V4 4. 200 Ouellette Ave., Windsor, ON N9A 1A5	1. Easement 2. Agreement 3. Mortgage 4. Mortgage	43289-0071	Part of Lot 21, Concession 11, Moore, St. Clair

REDACTED - Exhibit D

		<p>1. 959669 Ontario Inc.</p> <p>2. Canadian Imperial Bank of Commerce</p> <p>3. Plains Midstream Canada ULC (Dome NGL Pipeline Ltd)</p> <p>4. The Hydro-Electric Power Commission of Ontario (Ontario Hydro)</p> <p>5. Enbridge Pipelines Inc. (Interprovincial Pipe Line Company)</p>	<p>1. 2578 Confederation Line, Sarnia, ON N7T 7H3</p> <p>2. 595 Bay Street, Suite 500, Toronto, ON M5G 2C2</p> <p>3. Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7</p> <p>4. 185 Clegg Rd., P.O. Box 4300, Internal R32, Markham, ON L6G 1B7</p> <p>5. Western Research Park, 1086 Modeland Rd Bldg. 1050, Sarnia, ON N7S 6L2</p>	<p>1. Lease</p> <p>2. Mortgage</p> <p>3. Easement</p> <p>4. Easement</p> <p>5. Easement</p>	<p>43289-0074</p>	<p>Part of Lot 20, Concession 12, Moore, St. Clair</p>
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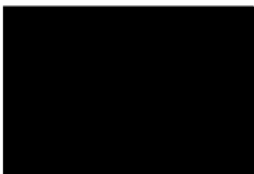



REDACTED - Exhibit D

		<i>(Continued)</i> 6. Air Products Canada Ltd. 7. Enbridge Gas Inc. (Union Gas Limited) 8. Dow Chemical Canada ULC 9. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.) 10. Plains Midstream Canada ULC (Cochin Pipelines Ltd.)	<i>(Continued)</i> 6. 2090 Steeles Ave E, Brampton, ON L6T 1A7 7. 3501 Tecumseh Rd, Mooretown ON N0N 1M0 8. 215-2nd Street SW, Suite 2400, Calgary, AB T2P 1M4 9. 3501 Tecumseh Rd, Mooretown ON N0N 1M0 10. Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7	<i>(Continued)</i> 6. Easement 7. Easement 8. (a) Agreement 8. (b) Lease 9. (a) Easement 9. (b) Lease 9. (c) OEB Order 10. (a) Easement 10. (b) Agreement	<i>(43289-0074 Continued)</i>	
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Payne Designated Storage Area

Directly Affected Land Area



REDACTED - Exhibit D

OWNER:	ADDRESS:	ENCUMBRANCE HOLDER:	ADDRESS:	ENCUMBRANCE:	PIN #	LEGAL DESCRIPTION:
		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Farm Credit Canada</p> <p>3. The Hydro-Electric Power Commission of Ontario (Ontario Hydro)</p> <p></p> <p>5. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. Suite 200, 1133 St. George Blvd., Moncton, NB E1E 4E1</p> <p>3. 185 Clegg Rd, P.O. Box 4300, Internal R32, Markham, ON L6G 1B7</p> <p></p> <p>5. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement</p> <p>2. Mortgage</p> <p>3. Easement</p> <p>4. Notice of Interest</p> <p>5. Agreement</p>	43298-0081	Part of Lot 22, Concession 7, Moore, St. Clair

REDACTED - Exhibit D

		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Farm Credit Canada</p> <p>3. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.) (Niagara Gas Transmission Limited)</p> <p>4. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>5. Enbridge Gas Inc.</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. Suite 200, 1133 St. George Blvd., Moncton, NB E1E 4E1</p> <p>3. 500 Consumers Rd, Box 650, Scarborough, ON M1K 5E3</p> <p>4. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>5. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement</p> <p>2. Mortgage</p> <p>3. Easement</p> <p>4. Agreement</p> <p>5. Easement</p>	<p>43298-0084</p>	<p>Part of Lot 21, Concession 7, Moore, St. Clair</p>
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REDACTED - Exhibit D

		1. Enbridge Gas Inc. (Union Gas Limited)	1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0	1. (a) Lease 1. (b) Agreement 1. (c) Easement	43298-0086	Part of Lot 21, Concession 7, Moore, St. Clair
		2. Farm Credit Canada	2. Suite 200, 1133 St. George Blvd., Moncton, NB E1E 4E1	2. Mortgage		
		3. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.) (Niagara Gas Transmission Limited)	3. 500 Consumers Rd, Box 650, Scarborough, ON M1K 5E3	3. Easement		
		4. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)	4. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0	4. Agreement		
		5. Enbridge Gas Inc.	5. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0	5. Easement		

REDACTED - Exhibit D

Page 41 of 49

Lands Adjacent to the Directly Affected Area



REDACTED - Exhibit D

OWNER:	ADDRESS:	ENCUMBRANCE HOLDER:	ADDRESS:	ENCUMBRANCE:	PIN #	LEGAL DESCRIPTION:
The Corporation of the Township of St. Clair	1155 Emily Street, Mooretown, ON N0N 1M0				43298-0052 (Part)	Part of the Road Allowance between Concessions 6 & 7, Moore, (Moore Line) St. Clair
The Corporation of the Township of St. Clair	1155 Emily Street, Mooretown, ON N0N 1M0	1. Enbridge Gas Inc. (Union Gas Limited) 2. Imperial Oil Limited 3. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)	1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0 2.505 Quarry Park Blvd., Calgary, AB T2C 5N1 3. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0	1. Lease 2. (a) Agreement 2. (b) Easement 3. (a) Agreement 3. (b) Easement	43298-0053 (Part)	Part of the Road Allowance between Lots 21 & 22, Concessions 7 & 8, Moore, (Ladysmith Line) St. Clair


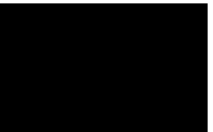


REDACTED - Exhibit D

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REDACTED - Exhibit D

		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>3. The Bank of Nova Scotia</p> <p>4. 923726 Ontario Limited</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON NON 1MO</p> <p>2. 3501 Tecumseh Rd, Mooretown, ON NON 1MO</p> <p>3. 4184 Petrolia Line, Petrolia, ON NON 1RO</p> <p>4. 3501 Tecumseh Rd, Mooretown, ON NON 1MO</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement</p> <p>2. (a) Lease 2. (b) Agreement 2. (c) Easement 2. (d) OEB Order</p> <p>3. Mortgage</p> <p>4. Lease</p>	<p>43298-0065</p>	<p>Part of Lots 20 & 21, Concession 8, Moore, St. Clair</p>
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REDACTED - Exhibit D

		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>3. Farm Credit Canada</p> <p>4. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.) (Niagara Gas Transmission Limited)</p> 	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>3. Suite 200, 1133 St. George Blvd., Moncton, NB E1E 4E1</p> <p>4. 500 Consumers Rd, Box 650, Scarborough, ON M1K 5E3</p> 	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement</p> <p>2. Agreement</p> <p>3. Mortgage</p> <p>4. Easement</p> <p>5. Notice of Interest</p>	<p>43298-0078</p>	<p>Part of Lot 22, Concession 7, Moore, St. Clair</p>
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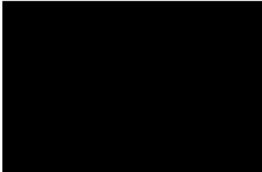

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REDACTED - Exhibit D


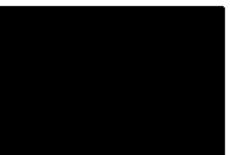
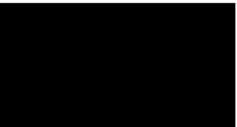

		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p>  <p>3. Farm Credit Canada</p> <p>4. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.) (Niagara Gas Transmission Limited)</p> <p>5. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p>  <p>3. Suite 200, 1133 St. George Blvd., Moncton, NB E1E 4E1</p> <p>4. 500 Consumers Rd, Box 650, Scarborough, ON M1K 5E3</p> <p>5. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement</p> <p>2. Notice of Interest</p> <p>3. Mortgage</p> <p>4. Easement</p> <p>5. Agreement</p>	<p>43298-0082</p>	<p>Part of Lot 22, Concession 7, Moore, St. Clair</p>
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Enbridge Gas Inc. (Union Gas Limited)	3501 Tecumseh Rd, Mooretown, ON N0N 1M0	1. Roy W. Boothe	1.R.R.#1, Courtright, ON N0N 1H0	1. Life Interest	43298-0083	Part of Lot 21, Concession 7, Moore, St. Clair
		1. Enbridge Gas Inc. (Union Gas Limited)	1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0	1. (a) Lease 1. (b) Agreement 1. (c) Easement	43298-0085	Part of Lot 21, Concession 7, Moore, St. Clair
		2. The Toronto- Dominion Bank	2. 4720 Tahoe Blvd., 5th Floor, Mississauga, ON L4W 5P2	2. Mortgage		
		3. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)	3. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0	3. Agreement		

REDACTED - Exhibit D

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		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Mainstreet Credit Union Limited</p> <p>3. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.) (Niagara Gas Transmission Limited)</p>  <p>5. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>6. Enbridge Gas Inc.</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. 1295 London Rd, Sarnia, ON N7S 1P6</p> <p>3. 500 Consumers Rd, Box 650, Scarborough, ON M1K 5E3</p>  <p>5. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>6. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement</p> <p>2. Mortgage</p> <p>3. Easement</p> <p>4. Notice of Interest</p> <p>5. Agreement</p> <p>6. Easement</p>	<p>43298-0088</p>	<p>Part of Lot 20, Concession 7, Moore, St. Clair</p>
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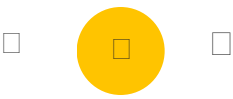
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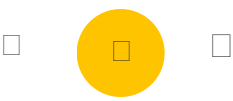
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Date	Time	Progress
Nov. 25	9:34 am	Delivered Sarnia, ON
	9:34 am	Signature available Download delivery confirmation
Nov. 24	7:49 am	Notice card left indicating where and when to pick up item Sarnia, ON Additional information

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From: [Stephanie Allman](#)
To: ian.forster@plainsmidstream.com
Subject: EB-2021-0078 - Enbridge Gas Inc. - 2022 Storage Enhancement Project - Notice of Application
Date: Friday, November 19, 2021 2:13:00 PM
Attachments: [notice_EGI_2022_storage_enhancement_20211116.pdf](#)
[A-2-1.pdf](#)
[Evidence Package.pdf](#)

To: All property owners and encumbrancers with lands or interest in lands (Plains Midstream)

On October 27, 2021, Enbridge Gas filed an Application with the OEB for an order or orders to vary the maximum operating pressure of certain gas storage pools and for a favourable report to the Ministry of Northern Development, Mines, Natural Resources and Forestry to support a licence to drill a gas storage well and for an order or orders granting leave to construct a related gathering pipeline.

On November 16, 2021, the OEB issued the Notice of Application and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Application, Enbridge Gas' Application and the evidence listed below on all property owners and encumbrancers with lands or interest in lands.

- Exhibit B-1-1 – Project Need
- Exhibit C-1-1 – Alternatives & Project Description o Attachment 2 – Map of Dow Moore DSA
 - Attachment 5 – Map of Payne DSA
 - Attachment 8 – Map of Kimball-Colinville DSA
- Exhibit E-1-1 – Land Matters
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters
- Exhibit H-1-1 – Indigenous Consultation

Attached please find a copy of the OEB's Notice of Application along with Enbridge Gas's Application and the above noted evidence as filed with the OEB for Enbridge's 2022 Storage Enhancement Project. A complete paper copy of the evidence filed in this proceeding is available upon request. The evidence can be viewed on the Enbridge Gas website by accessing the link below and choosing the "Other Regulatory Proceedings" tab.

<https://www.enbridgegas.com/about-enbridge-gas/regulatory>

The deadline to become a registered intervenor is **December 6, 2021**.

Thank you,

Stephanie Allman

Regulatory Coordinator – Regulatory Affairs

ENBRIDGE GAS INC.

TEL: 416 753-7805 | FAX: 416 495-6072

500 Consumers Road North York, Ontario M2J 1P8

enbridgegas.com

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From: [Stephanie Allman](#)
To: jbaranek@stclairtownship.ca; administration@county-lambton.on.ca
Subject: EB-2021-0078 - Enbridge Gas Inc. - 2022 Storage Enhancement Project - Notice of Application
Date: Friday, November 19, 2021 2:12:00 PM
Attachments: [notice_EGI_2022_storage_enhancement_20211116.pdf](#)
[A-2-1.pdf](#)
[Evidence Package.pdf](#)

To: Clerks of Moore Township, St. Clair Township and the County of Lambton

On October 27, 2021, Enbridge Gas filed an Application with the OEB for an order or orders to vary the maximum operating pressure of certain gas storage pools and for a favourable report to the Ministry of Northern Development, Mines, Natural Resources and Forestry to support a licence to drill a gas storage well and for an order or orders granting leave to construct a related gathering pipeline.

On November 16, 2021, the OEB issued the Notice of Application and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Application, Enbridge Gas' Application and the evidence listed below on the clerks of Moore Township, St. Clair Township and the County of Lambton.

- Exhibit B-1-1 – Project Need
- Exhibit C-1-1 – Alternatives & Project Description o Attachment 2 – Map of Dow Moore DSA
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- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters
- Exhibit H-1-1 – Indigenous Consultation

Attached please find a copy of the OEB's Notice of Application along with Enbridge Gas's Application and the above noted evidence as filed with the OEB for Enbridge's 2022 Storage Enhancement Project. A complete paper copy of the evidence filed in this proceeding is available upon request. The evidence can be viewed on the Enbridge Gas website by accessing the link below and choosing the "Other Regulatory Proceedings" tab.

<https://www.enbridgegas.com/about-enbridge-gas/regulatory>

The deadline to become a registered intervenor is **December 6, 2021**.

Thank you,

Stephanie Allman

Regulatory Coordinator – Regulatory Affairs

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500 Consumers Road North York, Ontario M2J 1P8

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From: [Stephanie Allman](#)
To: chief.plain@aamjiwnaang.ca; janet.macbeth@wifn.org; Dean.Jacobs@wifn.org; jason.henry@kettlepoint.org; valerie.george@kettlepoint.org; adrian.chrisjohn@oneida.on.ca; jfrench@cottfn.com; fburch@cottfn.com
Subject: EB-2021-0078 - Enbridge Gas Inc. - 2022 Storage Enhancement Project - Notice of Application
Date: Friday, November 19, 2021 2:11:00 PM
Attachments: [notice_EGI_2022_storage_enhancement_20211116.pdf](#)
[A-2-1.pdf](#)
[Evidence Package.pdf](#)

To: All Indigenous communities with lands or interest in the lands directly affected by the proposed project

On October 27, 2021, Enbridge Gas filed an Application with the OEB for an order or orders to vary the maximum operating pressure of certain gas storage pools and for a favourable report to the Ministry of Northern Development, Mines, Natural Resources and Forestry to support a licence to drill a gas storage well and for an order or orders granting leave to construct a related gathering pipeline.

On November 16, 2021, the OEB issued the Notice of Application and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Application, Enbridge Gas' Application and the evidence listed below on all Indigenous communities with lands or interest in the lands directly affected by the proposed project

- Exhibit B-1-1 – Project Need
- Exhibit C-1-1 – Alternatives & Project Description o Attachment 2 – Map of Dow Moore DSA
 - Attachment 5 – Map of Payne DSA
 - Attachment 8 – Map of Kimball-Colinville DSA
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- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters
- Exhibit H-1-1 – Indigenous Consultation

Attached please find a copy of the OEB's Notice of Application along with Enbridge Gas's Application and the above noted evidence as filed with the OEB for Enbridge's 2022 Storage Enhancement Project. A complete paper copy of the evidence filed in this proceeding is available upon request. The evidence can be viewed on the Enbridge Gas website by accessing the link below and choosing the "Other Regulatory Proceedings" tab.

<https://www.enbridgegas.com/about-enbridge-gas/regulatory>

The deadline to become a registered intervenor is **December 6, 2021**.

Thank you,

Stephanie Allman

Regulatory Coordinator – Regulatory Affairs

ENBRIDGE GAS INC.

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500 Consumers Road North York, Ontario M2J 1P8

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From: [Stephanie Allman](#)
To: consultations@metisnation.org
Subject: EB-2021-0078 - Enbridge Gas Inc. - 2022 Storage Enhancement Project - Notice of Application
Date: Friday, November 19, 2021 2:12:00 PM
Attachments: [notice_EGI_2022_storage_enhancement_20211116.pdf](#)
[A-2-1.pdf](#)
[Evidence Package.pdf](#)

To: The Métis Nations of Ontario

On October 27, 2021, Enbridge Gas filed an Application with the OEB for an order or orders to vary the maximum operating pressure of certain gas storage pools and for a favourable report to the Ministry of Northern Development, Mines, Natural Resources and Forestry to support a licence to drill a gas storage well and for an order or orders granting leave to construct a related gathering pipeline.

On November 16, 2021, the OEB issued the Notice of Application and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Application, Enbridge Gas' Application and the evidence listed below on the Métis Nations of Ontario.

- Exhibit B-1-1 – Project Need
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- Exhibit G-1-1 – Land Matters
- Exhibit H-1-1 – Indigenous Consultation

Attached please find a copy of the OEB's Notice of Application along with Enbridge Gas's Application and the above noted evidence as filed with the OEB for Enbridge's 2022 Storage Enhancement Project. A complete paper copy of the evidence filed in this proceeding is available upon request. The evidence can be viewed on the Enbridge Gas website by accessing the link below and choosing the "Other Regulatory Proceedings" tab.

<https://www.enbridgegas.com/about-enbridge-gas/regulatory>

The deadline to become a registered intervenor is **December 6, 2021**

Thank you,

Stephanie Allman

Regulatory Coordinator – Regulatory Affairs

ENBRIDGE GAS INC.

TEL: 416 753-7805 | FAX: 416 495-6072

500 Consumers Road North York, Ontario M2J 1P8

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From: [Stephanie Allman](#)
To: roman.dorfman@hydroone.com; Regulatory@HydroOne.com
Subject: EB-2021-0078 - Enbridge Gas Inc. - 2022 Storage Enhancement Project - Notice of Application
Date: Friday, November 19, 2021 2:07:00 PM
Attachments: [notice_EGI_2022_storage_enhancement_20211116.pdf](#)
[A-2-1.pdf](#)
[Evidence Package.pdf](#)

To: All property owners and encumbrancers with lands or interest in lands (Hydro One)

On October 27, 2021, Enbridge Gas filed an Application with the OEB for an order or orders to vary the maximum operating pressure of certain gas storage pools and for a favourable report to the Ministry of Northern Development, Mines, Natural Resources and Forestry to support a licence to drill a gas storage well and for an order or orders granting leave to construct a related gathering pipeline.

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<https://www.enbridgegas.com/about-enbridge-gas/regulatory>

The deadline to become a registered intervenor is **December 6, 2021**.

Thank you,

Stephanie Allman

Regulatory Coordinator – Regulatory Affairs

ENBRIDGE GAS INC.

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500 Consumers Road North York, Ontario M2J 1P8

enbridgegas.com

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From: [Stephanie Allman](#)
To: [Zora Crnojacki](#); Helma.Geerts@ontario.ca; Karla.barboza@ontario.ca; Tony.difabio@ontario.ca; james.hamilton@ontario.ca; kmanouchehri@tssa.org; keith.johnston@ontario.ca; maya.harris@ontario.ca; michelle.knieriem@ontario.ca; michael.elms@ontario.ca; bridget.schulte-hostedde@ontario.ca; Jason.McCullough@ontario.ca; kathy.mcdonald@ontario.ca; ruth.orwin@ontario.ca; ["crystal.lafrance@ontario.ca"](mailto:crystal.lafrance@ontario.ca); barbara.slattery@ontario.ca; environment.toronto@ontario.ca; cory.ostrowka@infrastructureontario.ca; sourceprotectionscreening@ontario.ca; eanotification.nregion@ontario.ca; eanotification.eregion@ontario.ca; eanotification.swregion@ontario.ca; eanotification.wcregion@ontario.ca; eanotification.cregion@ontario.ca
Subject: EB-2021-0078 - Enbridge Gas Inc. - 2022 Storage Enhancement Project - Notice of Application
Date: Friday, November 19, 2021 2:12:00 PM
Attachments: [notice_EGI_2022_storage_enhancement_20211116.pdf](#)
[A-2-1.pdf](#)
[Evidence Package.pdf](#)

To: Members of the Ontario Pipeline Coordinating Committee

On October 27, 2021, Enbridge Gas filed an Application with the OEB for an order or orders to vary the maximum operating pressure of certain gas storage pools and for a favourable report to the Ministry of Northern Development, Mines, Natural Resources and Forestry to support a licence to drill a gas storage well and for an order or orders granting leave to construct a related gathering pipeline.

On November 16, 2021, the OEB issued the Notice of Application and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Application, Enbridge Gas' Application and the evidence listed below on members of the Ontario Pipeline Coordinating Committee.

- Exhibit B-1-1 – Project Need
- Exhibit C-1-1 – Alternatives & Project Description o Attachment 2 – Map of Dow Moore DSA
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- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters
- Exhibit H-1-1 – Indigenous Consultation

Attached please find a copy of the OEB's Notice of Application along with Enbridge Gas's Application and the above noted evidence as filed with the OEB for Enbridge's 2022 Storage Enhancement Project. A complete paper copy of the evidence filed in this proceeding is available upon request. The evidence can be viewed on the Enbridge Gas website by accessing the link below and choosing the "Other Regulatory Proceedings" tab.

<https://www.enbridgegas.com/about-enbridge-gas/regulatory>

The deadline to become a registered intervenor is **December 6, 2021**

Thank you,

Stephanie Allman

Regulatory Coordinator – Regulatory Affairs

ENBRIDGE GAS INC.

TEL: 416 753-7805 | FAX: 416 495-6072

500 Consumers Road North York, Ontario M2J 1P8

enbridgegas.com

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From: [Stephanie Allman](#)
To: ["POSRecords@ontario.ca"](#); ["Danielle.Douglas@ontario.ca"](#); ["Chelsea.Ungar@ontario.ca"](#)
Subject: EB-2021-0078 - Enbridge Gas Inc. - 2022 Storage Enhancement Project - Notice of Application
Date: Friday, November 19, 2021 2:12:00 PM
Attachments: [notice_EGI_2022_storage_enhancement_20211116.pdf](#)
[A-2-1.pdf](#)
[Evidence Package.pdf](#)

To: The Ministry of Northern Development, Mines, Natural Resources and Forestry, Petroleum Operations Section, London, Ontario

On October 27, 2021, Enbridge Gas filed an Application with the OEB for an order or orders to vary the maximum operating pressure of certain gas storage pools and for a favourable report to the Ministry of Northern Development, Mines, Natural Resources and Forestry to support a licence to drill a gas storage well and for an order or orders granting leave to construct a related gathering pipeline.

On November 16, 2021, the OEB issued the Notice of Application and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Application, Enbridge Gas' Application and the evidence listed below on the Ministry of Northern Development, Mines, Natural Resources and Forestry, Petroleum Operations Section, London, Ontario.

- Exhibit B-1-1 – Project Need
- Exhibit C-1-1 – Alternatives & Project Description o Attachment 2 – Map of Dow Moore DSA
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Thank you,

Stephanie Allman

Regulatory Coordinator – Regulatory Affairs

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enbridgegas.com

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From: [Stephanie Allman](#)
To: mdeisley@scrca.on.ca
Subject: EB-2021-0078 - Enbridge Gas Inc. - 2022 Storage Enhancement Project - Notice of Application
Date: Friday, November 19, 2021 2:12:00 PM
Attachments: [notice_EGI_2022_storage_enhancement_20211116.pdf](#)
[A-2-1.pdf](#)
[Evidence Package.pdf](#)

To: St. Clair Region Conservation Authority

On October 27, 2021, Enbridge Gas filed an Application with the OEB for an order or orders to vary the maximum operating pressure of certain gas storage pools and for a favourable report to the Ministry of Northern Development, Mines, Natural Resources and Forestry to support a licence to drill a gas storage well and for an order or orders granting leave to construct a related gathering pipeline.

On November 16, 2021, the OEB issued the Notice of Application and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Application, Enbridge Gas' Application and the evidence listed below on the St. Clair Region Conservation Authority.

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Stephanie Allman

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Smell Gas? [Call 1-866-763-5427](tel:1-866-763-5427)

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Regulatory Information

Enbridge Gas is a regulated company through the Ontario Energy Board and Canada Energy Regulator. You can view all of our rate case information and evidence — as well as the evidence we filed in other regulatory proceedings. Please note that we have not posted any evidence that was confidential or that required a non-disclosure agreement.

FRANCHISES

OTHER REGULATORY PROCEEDINGS

RATE CASES AND QRAM

- EB-2021-0078 - 2022 Storage Enhancement Project
 - Application and Evidence
 - Notice of Application
 - [notice_EGI_2022 storage enhancement_20211116](#)
- EB-2021-0209 2022 Federal Carbon Pricing Program - FCPP - Application
- EB-2021-0149 2020 – Utility Earnings and Disposition of Deferral and Variance Account Balances App
- EB-2021-0079 – Corunna and Ladysmith Well Application
- EB-2021-0072 - 2019 – DSM Deferral and Variance Account Disposition
- EB-2021-0002 – Multi Year DSM Plan 2022-2027
- EB-2020-0212-2021 – Federal Carbon Pricing Program Application
- EB-2020-0134-2019 – Utility Earnings and Disposition of Deferral and Variance Account Balances App
- EB-2020-0134-2019

- ☐ EB-2020-0105 – Kimball Colinville and Payne Well
- ☒ EB-2020-0094 – SEC TCS HAF
- ☒ EB-2020-0091 – Integrated Resource Planning Proposal IRP
- ☒ EB-2020-0067 – 2017 and 2018 DSM
- ☒ EB-2020-0066 – Voluntary RNG Program
- ☒ EB-2019-0271 – 2021 DSM Plan
- ☒ EB-2019-0247-2020 – Federal Carbon Pricing Application
- ☒ EB-2019-0142 – Implementation of Bill 32 and Ontario Regulation 24-19
- ☒ EB-2019-0105 – 2018 ESM
- ☒ EB-2019-0012 – Ladysmith Storage Pool - Well Application

About Enbridge Gas

- About Us
- Giving Back to Communities
- Working with Indigenous Peoples
- Regulatory Information
- Projects
- News
- Careers

Our Services

- Residential
- Business & Industrial
- Storage & Transportation
- Sustainability
- Municipal Solutions

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