

Hydro One Networks Inc.

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Kathleen Burke

Director, Applications Delivery
Regulatory Affairs

BY EMAIL AND RESS

December 3, 2021

Ms. Christine E. Long
Registrar
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Long:

**EB-2021-0050 – Hydro One Networks Inc. 2022 Rate Application for the areas formerly served by
Orillia Power Distribution Corporation and Peterborough Distribution Inc. – Reply Submission**

In accordance with Procedural Order No. 1, please find enclosed Hydro One Networks Inc.'s reply submission in respect of the above-noted proceeding.

An electronic copy of the reply submission has been submitted using the Ontario Energy Board's Regulatory Electronic Submission System.

Sincerely,

A handwritten signature in black ink that reads "Kathleen Burke". The signature is written in a cursive, flowing style.

Kathleen Burke

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.
1998, c. 15, (Schedule B);

AND IN THE MATTER OF an Application by Hydro One
Networks Inc. for an Order or Orders pursuant to section 78 of
the Ontario Energy Board Act, 1998 for distribution rates and
related matters in the service areas formerly served by Orillia
Power Distribution Corporation and Peterborough Distribution
Inc., to be effective January 1, 2022.

**REPLY SUBMISSION OF
HYDRO ONE NETWORKS INC.**

December 3, 2021

1 **INTRODUCTION**

2 On August 27, 2021, Hydro One Networks Inc. (Hydro One) filed an Incentive Rate-setting
3 Mechanism (IRM) Application for the areas formerly served by Orillia Power Distribution
4 Corporation (OPDC) and Peterborough Distribution Inc. (PDI), seeking approval to change rates,
5 effective January 1, 2022.

6
7 Hydro One Inc., Hydro One's parent company, previously filed Mergers, Acquisitions,
8 Amalgamations and Divestitures (MAADs) applications with the OEB.¹ The OEB approved the
9 applications on April 30, 2020 (MAADs Decisions), which allowed Hydro One Inc. to purchase all
10 of the issued and outstanding shares of Orillia Power, and to purchase the distribution system of
11 the amalgamated corporation of Peterborough Distribution and Peterborough Utilities Services
12 Inc. and subsequently transfer the assets and liabilities of the electricity businesses to Hydro
13 One.

14
15 The customers of both former service areas are currently in a ten-year deferred rebasing period
16 pursuant to the terms of the MAADs Decisions. The MAADs Decisions further provided that base
17 distribution rates for residential and general service customers would be subject to a 1%
18 reduction through an ongoing rate rider during years one to five of the deferred rebasing
19 period.

20
21 In this Application, Hydro One sought the following relief:

- 22 • Updates to the Retail Transmission Service Rates (RTSR) to reflect the currently
23 approved Uniform Transmission Rates (UTRs) and Hydro One's Sub Transmission class
24 (ST) RTSRs; and
25 • Per the OEB's direction given in the MAADs Decisions, Hydro One requested the
26 disposition of Group 2 deferral and variance account (DVA) balances for Accounts 1575
27 and 1576 for both rate zones.

¹ OPDC (EB-2018-0270) and PDI (EB-2018-0242)

Hydro One did not request the disposition of its Group 1 DVA account balances due to the transfer of customer data that is still pending integration into Hydro One's systems (both rate zones) as well as a pending audit for the Peterborough rate zone.

Hydro One submits that the proposed 2022 distribution rates and charges are reasonable and requests that the Application should be approved as filed, subject to some revisions to the rate riders to dispose of Account 1575 and 1576 amounts as noted in this reply submission.

As part of its submission, OEB staff provided Hydro One with updated 2022 IRM Models. Hydro One has included these updated models in this reply submission as revised Appendix D-1 (Orillia) and Appendix E-1 (Peterborough). Please note that Hydro One made further updates to these models – the rate riders for Orillia's Account 1575 and 1576 disposition were recalculated to reflect an updated WACC of 7.49% (as discussed below under the Reply Submission, Section 2, pages 5 and 6) and the Ontario Electricity Rebate (OER) was updated to the latest value of 17% (from previous 18.9%) in both models.²

Furthermore, Hydro One does not take issue with OEB staff's submissions supporting Hydro One's proposals on:

- updates to the 2022 Rate Generator models, provided the OEB approves the 2022 UTRs and/or host distributor RTSRs, effective January 1, 2022, following the close of record in this proceeding and before the issuance of a decision and order in this proceeding;
- deferring the disposition of its Group 1 accounts, for the reasons described above; and
- removing the disposition of the Account 1575 balance for the Peterborough rate zone.³

² OEB, Ontario Energy Board announces no change to electricity prices for households and small businesses (October 22, 2021) - <https://www.oeb.ca/newsroom/2021/ontario-energy-board-announces-no-change-electricity-prices-households-and-small>

³ The Account 1575 rate rider has been removed for the Peterborough Rate Zone, as shown in revised Appendix E-1 2022 IRM Rate Model – Peterborough and revised Appendix G Proposed Tariff of Rates and Charges – Peterborough.

1 In this reply submission, Hydro One addresses the outstanding aspects of OEB staff's
2 submissions on the following topics:

- 3
- 4 1. Group 2 Disposition Approach
- 5 2. Orillia Rate Zone Account 1575 and 1576
- 6

7 Hydro One's reply submissions on these topics are as follows.

8

9 **REPLY SUBMISSION**

10 **1. GROUP 2 DISPOSITION APPROACH**

11 The 2020 Group 2 balances (excluding Account 1575 - IFRS-CGAAP Transitional PP&E Amounts
12 and Account 1576 - Accounting Changes Under CGAAP) for the Orillia and Peterborough rate
13 zones total a debit amount of \$773,709 and a debit amount of \$541,431, respectively.⁴ In its
14 response to OEB Staff Interrogatory #3 for this proceeding, Hydro One indicated that it plans to
15 request disposition of Group 2 accounts at its next rebasing application. Hydro One further
16 stated that if the balances become material before the next rebasing proceeding, it will consider
17 proposing disposition at the relevant annual update.

18

19 In its submission, OEB Staff noted that some of the Group 2 balances for the Orillia and
20 Peterborough rate zones started accumulating in 2009 and 2012, respectively.⁵ As the OEB has
21 approved a ten-year rebasing period for the Orillia and Peterborough rate zones, expiring July
22 31, 2030 and August 31, 2030, respectively, OEB staff is of the view that there may be
23 intergenerational equity issues if certain Group 2 account balances are allowed to accumulate
24 over an approximate twenty-year period before disposition at the next rebasing application.

⁴ Including interest to December 31, 2021 per pre-filed evidence Appendix D2 for Orillia and Appendix E2 for Peterborough. Note that these balances include Account 1509, which is a tracking balance.

⁵ The former Orillia Power Distribution Corporation last rebased in 2010 (EB-2009-0273) and the former Peterborough Distribution Inc. last rebased in 2013 (EB-2012-0160)

OEB Staff submitted that Hydro One could consider bringing forth the Group 2 balances for review and potential disposition in its next annual rate application, similar to what it has done with accounts 1575 and 1576, rather than waiting until the end of the current deferred rebasing period.

Hydro One's Reply Submission

Hydro One does not take issue with OEB Staff's submission and will consider bringing forth the Group 2 balances for review and potential disposition as part of its next annual rate application.

2. ORILLIA RATE ZONE ACCOUNT 1575 AND 1576

Hydro One proposed to dispose a credit balance of \$14,305 for Account 1575⁶ and a credit balance of \$4,140,935 for Account 1576⁷ for the Orillia rate zone, over a two-year period in accordance with the direction provided in the related MAADs decision.

The Account 1575 and 1576 balances included a return component applied to the principal balance, based on the OEB's 2022 WACC of 5.47%. Hydro One indicated that it applied the OEB's 2022 WACC consistent with the OEB's decision to apply the OEB's 2021 WACC on Newmarket-Tay Power Distribution Inc.'s (Newmarket-Tay Power) Account 1576 related base rate adjustment.⁸ Hydro One further explained that in that decision, the OEB noted that the 2021 WACC parameters were applicable, as the adjustment will apply to rates going forward.⁹

OEB Staff submitted that the appropriate WACC to apply to Account 1575 and 1576 balances is the WACC approved in the distributor's last cost of service proceeding, which would be 7.49% instead of the OEB's 2022 WACC of 5.47% for the Orillia rate zone.

⁶ Equal to principal balance of \$13,563 per page 13 of the Application Summary plus an updated return of \$741 based on the 2022 weighted average cost of capital of 5.47% per OEB Staff Interrogatory #5

⁷ OEB Staff Interrogatory #5, Attachment 1, page 21

⁸ EB-2020-0041

⁹ OEB Staff Interrogatory #5

1 OEB Staff noted that, in EB-2020-0041, the OEB only approved the OEB's 2021 WACC to be
2 applied to Newmarket-Tay Power's base rate adjustment, and not the Account 1576 balance, in
3 which the OEB applied the last approved WACC. As Hydro One is not adjusting base rates for
4 these specific impacts and is continuing to track amounts in Account 1576 on a go forward basis,
5 OEB staff submitted that these cases are not considered comparable. Therefore, OEB staff
6 submits that to appropriately account for the impact of accounting policy changes during the
7 incentive rate-setting term, the most recently approved WACC should be applied to Account
8 1576.

9
10 **Hydro One's Reply Submission**

11 Hydro One does not take issue with the OEB Staff's submission and has updated the return
12 component on Orillia's Account 1575 and 1576 balances using a WACC of 7.49%. As a result of
13 this change, Hydro One is requesting to dispose a credit balance of \$15,595 for Account 1575
14 and a credit balance of \$4,343,161 for Account 1576 for the Orillia rate zone, over a two-year
15 period. A revised version of Appendix H and Appendix D-1 are provided as part of this reply
16 submission.

17
18 **CONCLUSION**

19 Based on the foregoing, it is Hydro One's submission that its proposed 2022 distribution rates
20 and charges are reasonable and that the Application should be approved as filed, and as further
21 proposed by the applicant during the proceeding.

22
23 All of which is respectfully submitted this December 3, 2021.

APPENDICES

The following appendices are provided in support of this Application.

Table 1 – List of Appendices

Appendix	Title
D-1	2022 IRM Rate Model – Orillia – Updated 2021 12 03 (Excel and PDF)
E-1	2022 IRM Rate Model – Peterborough – Updated 2021 12 03 (Excel and PDF)
F	Proposed Tariff of Rates and Charges – Orillia – Updated 2021 12 03 (Excel and PDF)
G	Proposed Tariff of Rates and Charges – Peterborough – Updated 2021 12 03 (Excel and PDF)
H	Chapter 2 Appendices for Orillia in Support of the Disposition of Account 1576 – Updated 2021 12 03 (Excel and PDF)



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Quick Link

Ontario Energy Board's 2022 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name	Orillia Power Distribution Corporation
Assigned EB Number	EB-2021-0050
Name of Contact and Title	Clement LI
Phone Number	416 345 5848
Email Address	Clement.LI@HydroOne.com
We are applying for rates effective	Saturday, January 1, 2022
Rate-Setting Method	Price Cap IR
1. Select the last Cost of Service rebasing year.	2010

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2016

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2016

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2016

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2016

4. Select the earliest vintage year in which there is a balance in Account 1595.

2018

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Orillia Power Distribution Corporation is:

Fully Embedded

8. Have you transitioned to fully fixed rates?

Yes

Legend

☐ Pale green cells represent input cells.

☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

☐ Red cells represent flags to identify either non-matching values or incorrect user selections.

☐ Pale grey cells represent auto-populated RRR data.

☐ White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Orillia Power Distribution Corporation
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2020 unless indicated otherwise
Implementation Date November 1, 2020 unless indicated otherwise
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0270 and 2019-0061

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.93
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.56
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$	(0.06)
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$	(0.28)
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation
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EB-2018-0270 and 2019-0061

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.42
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	7.48
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$	(0.37)
Distribution Volumetric Rate	\$/kWh	0.0165
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$/kWh	(0.0002)
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Application of Tax Change (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation
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EB-2018-0270 and 2019-0061

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	340.60
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$	(3.41)
Distribution Volumetric Rate	\$/kW	3.5825
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$/kW	(0.0358)
Low Voltage Service Rate	\$/kW	0.2230
Rate Rider for Application of Tax Change (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$/kW	(0.0130)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1472
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8103

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2018-0270 and 2019-0061

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.59
Distribution Volumetric Rate	\$/kWh	0.0095
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Application of Tax Change (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation
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EB-2018-0270 and 2019-0061

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.88
Distribution Volumetric Rate	\$/kW	10.1477
Low Voltage Service Rate	\$/kW	0.1698
Rate Rider for Application of Tax Change (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$/kW	(0.0709)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5898
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3781

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2018-0270 and 2019-0061

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.56
Distribution Volumetric Rate	\$/kW	15.1656
Low Voltage Service Rate	\$/kW	0.1663
Rate Rider for Application of Tax Change (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$/kW	(0.0646)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5816
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3498

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation
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Implementation Date November 1, 2020 unless indicated otherwise
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STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as nameplate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Distribution Volumetric Rate - \$/kW of contracted amount

\$/kW

1.0713

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Easement letter - letter request	\$	89.67
Easement letter - web request	\$	25.00
Returned cheque charge	\$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	\$	38.00
Special meter reads (retailer requested off-cycle read)	\$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account (see Note 1)

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Collection - reconnect at meter - during regular hours	\$	65.00
Collection - reconnect at meter - after regular hours	\$	185.00
Collection - reconnect at pole - during regular hours	\$	185.00
Collection - reconnect at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment - during regular hours	\$	210.00*
Service call - customer owned equipment - after regular hours	\$	775.00*
Temporary service install & remove - overhead - no transformer	\$	Actual Costs
Temporary service install & remove - underground - no transformer	\$	Actual Costs
Temporary service install & remove - overhead - with transformer	\$	Actual Costs
Specific charge for access to power poles - telecom	\$	44.50
Reconnect completed after regular hours (customer/contract driven) - at meter	\$	245.00
Reconnect completed after regular hours (customer/contract driven) - at pole	\$	475.00
Additional service layout fee - basic/complex (more than one hour)	\$	577.91
Pipeline crossings	\$	2,430.28

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Water crossings	\$	3,618.57
		4,830.33 plus
		Railway
Railway crossings		Feedthrough
	\$	costs
Overhead line staking per meter	\$	4.30
Underground line staking per meter	\$	3.09
Subcable line staking per meter	\$	2.70
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,572.92
Conversion to central metering >=45 kw	\$	1,472.92
Connection impact assessments - net metering	\$	3,239.70
Connection impact assessments - embedded LDC generators	\$	2,921.93
Connection impact assessments - small projects <= 500 kw	\$	3,315.83
Connection impact assessments - small projects <= 500 kw, simplified	\$	2,001.42
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation required projects	\$	8,765.05
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC capacity allocation required projects	\$	5,817.80
Specific charge for access to power poles - LDC	\$	see below
Specific charge for access to power poles - generators	\$	see below
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge	\$	10.00
Sentinel light pole rental charge	\$	7.00
*Base Charge only. Additional work on equipment will be based on actual costs		
Specific Charge for LDCs Access to the Power Poles (\$/pole/year)		
LDC rate for 10' of power space	\$	87.90
LDC rate for 15' of power space	\$	105.48
LDC rate for 20' of power space	\$	117.20
LDC rate for 25' of power space	\$	125.57
LDC rate for 30' of power space	\$	131.85
LDC rate for 35' of power space	\$	136.73
LDC rate for 40' of power space	\$	140.64
LDC rate for 45' of power space	\$	143.83
LDC rate for 50' of power space	\$	146.50
LDC rate for 55' of power space	\$	148.75
LDC rate for 60' of power space	\$	150.68
Specific Charge for Generator Access to the Power Poles (\$/pole/year)		
Generator rate for 10' of power space	\$	87.90
Generator rate for 15' of power space	\$	105.48
Generator rate for 20' of power space	\$	117.20
Generator rate for 25' of power space	\$	125.57
Generator rate for 30' of power space	\$	131.85
Generator rate for 35' of power space	\$	136.73
Generator rate for 40' of power space	\$	140.64
Generator rate for 45' of power space	\$	143.83
Generator rate for 50' of power space	\$	146.50
Generator rate for 55' of power space	\$	148.75
Generator rate for 60' of power space	\$	150.68

NOTES

1. Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the NonPayment of Account Service Charges effective July 1, 2019.

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0561
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0455

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ²	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	0	0	0	0	0	0	0	0

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS - Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS - Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ²	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	0	0	0	0	0	0	0	0

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS - Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS - Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ²	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	0	0	0	0	0	0	0	0

		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS - Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS - Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ²	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	0	0	0	0	0	0	0	0

		2020									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments ¹ during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments ¹ during 2020	Closing Interest Amounts as of Dec 31, 2020
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LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ²	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		0		0	0				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	0	0	0	0	0	0	0	0

		2021				Projected Interest on Dec-31-2020 Balances					2.1.7 RRR ⁵	
Account Descriptions	Account Number	Principal Disposition during 2021 - instructed by OEB	Interest Disposition during 2021 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Projected Interest from Jan 1, 2021 to Dec 31, 2021 on Dec 31, 2020 balance adjusted for disposition during 2021 ²	Projected Interest from Jan 1, 2022 to Apr 30, 2022 on Dec 31, 2020 balance adjusted for disposition during 2021 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)
Group 1 Accounts												
LV Variance Account	1550			0	0			0	0		3,491,306	3,491,306
Smart Metering Entity Charge Variance Account	1551			0	0			0	0		(24,209)	(24,209)
RSVA - Wholesale Market Service Charge ⁵	1580			0	0			0	0		(1,565,187)	(1,565,187)
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0			0	0		(43,943)	(43,943)
Variance WMS – Sub-account CBR Class B ⁵	1580			0	0			0	0		(1,347)	(1,347)
RSVA - Retail Transmission Network Charge	1584			0	0			0	0		173,819	173,819
RSVA - Retail Transmission Connection Charge	1586			0	0			0	0		181,458	181,458
RSVA - Power ⁷	1588			0	0			0	0		(557,100)	(557,100)
RSVA - Global Adjustment ⁴	1589			0	0			0	0		135,380	135,380
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595			0	0			0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			0	0			0	0	No	(6,175)	(6,175)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			0	0			0	0	No	19,866	19,866
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			0	0			0	0	No	(46,007)	(46,007)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595			0	0			0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595			0	0			0	0	No	(32,316)	(32,316)
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595			0	0			0	0	No	(32,316)	(32,316)
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595			0	0			0	0	No	(32,316)	(32,316)
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0		135,380	135,380
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0		1,603,139	1,603,139
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0		1,738,519	1,738,519
RSVA - Global Adjustment		0	0	0	0	0	0	0	0			
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0			
Total Group 1 Balance		0	0	0	0	0	0	0	0		\$1,738,519	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0			0	0			0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	0	0	0	0	0	0		1,738,519	1,738,519

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	111,992,841	0	2,215,995	0	0	0	111,992,841	0		12,908
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	40,188,260	0	8,984,610	0	0	0	40,188,260	0		1,471
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	150,188,125	382,277	130,524,334	327,542	2,852,029	5,596	147,336,096	376,681		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	731,190	0	90,375	0	0	0	731,190	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	227,874	633	23,843	66	0	0	227,874	633		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,530,928	7,017	2,530,928	7,017	0	0	2,530,928	7,017		
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0		
Total		305,859,218	389,927	144,370,085	334,625	2,852,029	5,596	303,007,189	384,331	0	14,379

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh)²

\$0

\$0.0000

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	36.6%	89.8%	37.0%	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	13.1%	10.2%	13.3%	0	0	0	0	0	0	0
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	49.1%	0.0%	48.6%	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	0	0	0	0	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	0	0	0	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.8%	0.0%	0.8%	0	0	0	0	0	0	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



ive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed.

Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates.

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2020 Consumption excluding WMP	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh 2,215,995	2,215,995	1.5%	\$0	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh 8,984,610	8,984,610	6.2%	\$0	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 130,524,334	130,524,334	90.4%	\$0	\$0.0000	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh 90,375	90,375	0.1%	\$0	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh 23,843	23,843	0.0%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh 2,530,928	2,530,928	1.8%	\$0	\$0.0000	kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh 0	0	0.0%	\$0	\$0.0000	
Total	144,370,085	144,370,085	100.0%	\$0		



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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	111,992,841	0	111,992,841	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	40,188,260	0	40,188,260	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	150,188,125	382,277	147,336,096	376,681	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	731,190	0	731,190	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	227,874	633	227,874	633	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,530,928	7,017	2,530,928	7,017	0		0.0000	0.0000	0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
											0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2010	2022
OEB-Approved Rate Base	\$ -	\$ -
OEB-Approved Regulatory Taxable Income	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

- Regarding the small business deduction, if applicable,
 - If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - If taxable capital is below \$10 million, the small business rate would be applicable.
 - If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
- The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	111,992,841		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	40,188,260		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	150,188,125	382,277	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	731,190		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	227,874	633	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,530,928	7,017	0	0.0000 kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000 kW
Total		305,859,218	389,927	\$0	

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	111,992,841	0	1.0561	118,275,639
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	111,992,841	0	1.0561	118,275,639
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048	40,188,260	0	1.0561	42,442,821
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	40,188,260	0	1.0561	42,442,821
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1472	150,188,125	382,277		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8103	150,188,125	382,277		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048	731,190	0	1.0561	772,210
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	731,190	0	1.0561	772,210
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5898	227,874	633		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3781	227,874	633		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5816	2,530,928	7,017		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3498	2,530,928	7,017		



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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Uniform Transmission Rates		Unit	2020	2021 Jan to Jun	2021 Jul to Dec	2022
Rate Description			Rate	Rate		Rate
Network Service Rate	kW	\$	3.92	\$ 4.67	\$ 4.90	\$ 4.90
Line Connection Service Rate	kW	\$	0.97	\$ 0.77	\$ 0.81	\$ 0.81
Transformation Connection Service Rate	kW	\$	2.33	\$ 2.53	\$ 2.65	\$ 2.65

Hydro One Sub-Transmission Rates		Unit	2020	2021	2022
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.3980	\$ 3.4778	\$ 3.4778
Line Connection Service Rate	kW	\$	0.8045	\$ 0.8128	\$ 0.8128
Transformation Connection Service Rate	kW	\$	2.0194	\$ 2.0458	\$ 2.0458
Both Line and Transformation Connection Service Rate	kW	\$	2.8239	\$ 2.8586	\$ 2.8586

If needed, add extra host here. (I)		Unit	2020	2021	2022
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2020	2021	2022
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2020	Current 2021	Forecast 2022



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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	52,938	\$3.3980	\$ 179,882	52,938	\$0.8045	\$ 42,588	52,938	\$2.0194	\$ 106,902	\$ 149,491
February	50,541	\$3.3980	\$ 171,738	50,541	\$0.8045	\$ 40,660	50,541	\$2.0194	\$ 102,062	\$ 142,722
March	46,084	\$3.3980	\$ 156,594	46,084	\$0.8045	\$ 37,075	46,084	\$2.0194	\$ 93,062	\$ 130,137
April	38,975	\$3.3980	\$ 132,437	38,975	\$0.8045	\$ 31,355	38,975	\$2.0194	\$ 78,706	\$ 110,061
May	47,315	\$3.3980	\$ 160,775	47,315	\$0.8045	\$ 38,065	47,315	\$2.0194	\$ 95,547	\$ 133,612
June	51,566	\$3.3980	\$ 175,222	51,566	\$0.8045	\$ 41,485	51,566	\$2.0194	\$ 104,133	\$ 145,618
July	58,367	\$3.3980	\$ 198,331	58,367	\$0.8045	\$ 46,956	58,367	\$2.0194	\$ 117,866	\$ 164,822
August	57,355	\$3.3980	\$ 194,891	57,355	\$0.8045	\$ 46,142	57,355	\$2.0194	\$ 115,822	\$ 161,964
September	46,803	\$3.3980	\$ 159,035	46,803	\$0.8045	\$ 37,653	46,803	\$2.0194	\$ 94,513	\$ 132,166
October	44,596	\$3.3980	\$ 151,538	44,596	\$0.8045	\$ 35,878	44,596	\$2.0194	\$ 90,058	\$ 125,936
November	47,887	\$3.3980	\$ 162,721	47,887	\$0.8045	\$ 38,525	47,887	\$2.0194	\$ 96,704	\$ 135,229
December	53,298	\$3.3980	\$ 181,106	53,298	\$0.8045	\$ 42,878	53,298	\$2.0194	\$ 107,629	\$ 150,507
Total	595,724	\$ 3.3980	\$ 2,024,271	595,724	\$ 0.8045	\$ 479,260	595,724	\$ 2.0194	\$ 1,203,005	\$ 1,682,265
Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	52,938	\$ 3.3980	\$ 179,882	52,938	\$ 0.8045	\$ 42,588	52,938	\$ 2.0194	\$ 106,902	\$ 149,491
February	50,541	\$ 3.3980	\$ 171,738	50,541	\$ 0.8045	\$ 40,660	50,541	\$ 2.0194	\$ 102,062	\$ 142,722
March	46,084	\$ 3.3980	\$ 156,594	46,084	\$ 0.8045	\$ 37,075	46,084	\$ 2.0194	\$ 93,062	\$ 130,137
April	38,975	\$ 3.3980	\$ 132,437	38,975	\$ 0.8045	\$ 31,355	38,975	\$ 2.0194	\$ 78,706	\$ 110,061
May	47,315	\$ 3.3980	\$ 160,775	47,315	\$ 0.8045	\$ 38,065	47,315	\$ 2.0194	\$ 95,547	\$ 133,612
June	51,566	\$ 3.3980	\$ 175,222	51,566	\$ 0.8045	\$ 41,485	51,566	\$ 2.0194	\$ 104,133	\$ 145,618
July	58,367	\$ 3.3980	\$ 198,331	58,367	\$ 0.8045	\$ 46,956	58,367	\$ 2.0194	\$ 117,866	\$ 164,822
August	57,355	\$ 3.3980	\$ 194,891	57,355	\$ 0.8045	\$ 46,142	57,355	\$ 2.0194	\$ 115,822	\$ 161,964
September	46,803	\$ 3.3980	\$ 159,035	46,803	\$ 0.8045	\$ 37,653	46,803	\$ 2.0194	\$ 94,513	\$ 132,166
October	44,596	\$ 3.3980	\$ 151,538	44,596	\$ 0.8045	\$ 35,878	44,596	\$ 2.0194	\$ 90,058	\$ 125,936
November	47,887	\$ 3.3980	\$ 162,721	47,887	\$ 0.8045	\$ 38,525	47,887	\$ 2.0194	\$ 96,704	\$ 135,229
December	53,298	\$ 3.3980	\$ 181,106	53,298	\$ 0.8045	\$ 42,878	53,298	\$ 2.0194	\$ 107,629	\$ 150,507
Total	595,724	\$ 3.40	\$ 2,024,271	595,724	\$ 0.80	\$ 479,260	595,724	\$ 2.02	\$ 1,203,005	\$ 1,682,265
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 1,682,265



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4,6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -	-	\$ 2.5300	\$ -	\$ -
February	-	\$ 4,6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -	-	\$ 2.5300	\$ -	\$ -
March	-	\$ 4,6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -	-	\$ 2.5300	\$ -	\$ -
April	-	\$ 4,6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -	-	\$ 2.5300	\$ -	\$ -
May	-	\$ 4,6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -	-	\$ 2.5300	\$ -	\$ -
June	-	\$ 4,6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -	-	\$ 2.5300	\$ -	\$ -
July	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	-	\$ 2.6500	\$ -	\$ -
August	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	-	\$ 2.6500	\$ -	\$ -
September	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	-	\$ 2.6500	\$ -	\$ -
October	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	-	\$ 2.6500	\$ -	\$ -
November	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	-	\$ 2.6500	\$ -	\$ -
December	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	-	\$ 2.6500	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	52,938	\$ 3.4778	\$ 184,107	52,938	\$ 0.8128	\$ 43,028	52,938	\$ 2.0458	\$ 108,300	52,938	\$ 2.0458	\$ 108,300	\$ 151,328
February	50,541	\$ 3.4778	\$ 175,771	50,541	\$ 0.8128	\$ 41,080	50,541	\$ 2.0458	\$ 103,396	50,541	\$ 2.0458	\$ 103,396	\$ 144,476
March	46,084	\$ 3.4778	\$ 160,271	46,084	\$ 0.8128	\$ 37,457	46,084	\$ 2.0458	\$ 94,279	46,084	\$ 2.0458	\$ 94,279	\$ 131,736
April	38,975	\$ 3.4778	\$ 135,547	38,975	\$ 0.8128	\$ 31,679	38,975	\$ 2.0458	\$ 79,735	38,975	\$ 2.0458	\$ 79,735	\$ 111,414
May	47,315	\$ 3.4778	\$ 164,551	47,315	\$ 0.8128	\$ 38,457	47,315	\$ 2.0458	\$ 96,796	47,315	\$ 2.0458	\$ 96,796	\$ 135,254
June	51,566	\$ 3.4778	\$ 179,337	51,566	\$ 0.8128	\$ 41,913	51,566	\$ 2.0458	\$ 105,494	51,566	\$ 2.0458	\$ 105,494	\$ 147,407
July	58,367	\$ 3.4778	\$ 202,989	58,367	\$ 0.8128	\$ 47,441	58,367	\$ 2.0458	\$ 119,407	58,367	\$ 2.0458	\$ 119,407	\$ 166,848
August	57,355	\$ 3.4778	\$ 199,468	57,355	\$ 0.8128	\$ 46,618	57,355	\$ 2.0458	\$ 117,336	57,355	\$ 2.0458	\$ 117,336	\$ 163,954
September	46,803	\$ 3.4778	\$ 162,770	46,803	\$ 0.8128	\$ 38,041	46,803	\$ 2.0458	\$ 95,749	46,803	\$ 2.0458	\$ 95,749	\$ 133,790
October	44,596	\$ 3.4778	\$ 155,097	44,596	\$ 0.8128	\$ 36,248	44,596	\$ 2.0458	\$ 91,235	44,596	\$ 2.0458	\$ 91,235	\$ 127,483
November	47,887	\$ 3.4778	\$ 166,543	47,887	\$ 0.8128	\$ 38,923	47,887	\$ 2.0458	\$ 97,968	47,887	\$ 2.0458	\$ 97,968	\$ 136,891
December	53,298	\$ 3.4778	\$ 185,359	53,298	\$ 0.8128	\$ 43,320	53,298	\$ 2.0458	\$ 109,036	53,298	\$ 2.0458	\$ 109,036	\$ 152,357
Total	595,724	\$ 3.48	\$ 2,071,809	595,724	\$ 0.81	\$ 484,205	595,724	\$ 2.05	\$ 1,218,732	595,724	\$ 2.05	\$ 1,218,732	\$ 1,702,937

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	52,938	\$ 3.4778	\$ 184,107	52,938	\$ 0.8128	\$ 43,028	52,938	\$ 2.0458	\$ 108,300	52,938	\$ 2.0458	\$ 108,300	\$ 151,328
February	50,541	\$ 3.4778	\$ 175,771	50,541	\$ 0.8128	\$ 41,080	50,541	\$ 2.0458	\$ 103,396	50,541	\$ 2.0458	\$ 103,396	\$ 144,476
March	46,084	\$ 3.4778	\$ 160,271	46,084	\$ 0.8128	\$ 37,457	46,084	\$ 2.0458	\$ 94,279	46,084	\$ 2.0458	\$ 94,279	\$ 131,736
April	38,975	\$ 3.4778	\$ 135,547	38,975	\$ 0.8128	\$ 31,679	38,975	\$ 2.0458	\$ 79,735	38,975	\$ 2.0458	\$ 79,735	\$ 111,414
May	47,315	\$ 3.4778	\$ 164,551	47,315	\$ 0.8128	\$ 38,457	47,315	\$ 2.0458	\$ 96,796	47,315	\$ 2.0458	\$ 96,796	\$ 135,254
June	51,566	\$ 3.4778	\$ 179,337	51,566	\$ 0.8128	\$ 41,913	51,566	\$ 2.0458	\$ 105,494	51,566	\$ 2.0458	\$ 105,494	\$ 147,407
July	58,367	\$ 3.4778	\$ 202,989	58,367	\$ 0.8128	\$ 47,441	58,367	\$ 2.0458	\$ 119,407	58,367	\$ 2.0458	\$ 119,407	\$ 166,848
August	57,355	\$ 3.4778	\$ 199,468	57,355	\$ 0.8128	\$ 46,618	57,355	\$ 2.0458	\$ 117,336	57,355	\$ 2.0458	\$ 117,336	\$ 163,954
September	46,803	\$ 3.4778	\$ 162,770	46,803	\$ 0.8128	\$ 38,041	46,803	\$ 2.0458	\$ 95,749	46,803	\$ 2.0458	\$ 95,749	\$ 133,790
October	44,596	\$ 3.4778	\$ 155,097	44,596	\$ 0.8128	\$ 36,248	44,596	\$ 2.0458	\$ 91,235	44,596	\$ 2.0458	\$ 91,235	\$ 127,483
November	47,887	\$ 3.4778	\$ 166,543	47,887	\$ 0.8128	\$ 38,923	47,887	\$ 2.0458	\$ 97,968	47,887	\$ 2.0458	\$ 97,968	\$ 136,891
December	53,298	\$ 3.4778	\$ 185,359	53,298	\$ 0.8128	\$ 43,320	53,298	\$ 2.0458	\$ 109,036	53,298	\$ 2.0458	\$ 109,036	\$ 152,357
Total	595,724	\$ 3.48	\$ 2,071,809	595,724	\$ 0.81	\$ 484,205	595,724	\$ 2.05	\$ 1,218,732	595,724	\$ 2.05	\$ 1,218,732	\$ 1,702,937

Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 1,702,937



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount			Amount	
January	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -	\$ -	\$ -	
February	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -	\$ -	\$ -	
March	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -	\$ -	\$ -	
April	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -	\$ -	\$ -	
May	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -	\$ -	\$ -	
June	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -	\$ -	\$ -	
July	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -	\$ -	\$ -	
August	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -	\$ -	\$ -	
September	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -	\$ -	\$ -	
October	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -	\$ -	\$ -	
November	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -	\$ -	\$ -	
December	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount			Amount	
January	52,938	\$ 3.4778	\$ 184,107	52,938	\$ 0.8128	\$ 43,028	52,938	\$ 2.0458	\$ 108,300	\$		\$ 151,328	
February	50,541	\$ 3.4778	\$ 175,771	50,541	\$ 0.8128	\$ 41,080	50,541	\$ 2.0458	\$ 103,396	\$		\$ 144,476	
March	46,084	\$ 3.4778	\$ 160,271	46,084	\$ 0.8128	\$ 37,457	46,084	\$ 2.0458	\$ 94,279	\$		\$ 131,736	
April	38,975	\$ 3.4778	\$ 135,547	38,975	\$ 0.8128	\$ 31,679	38,975	\$ 2.0458	\$ 79,735	\$		\$ 111,414	
May	47,315	\$ 3.4778	\$ 164,551	47,315	\$ 0.8128	\$ 38,457	47,315	\$ 2.0458	\$ 96,796	\$		\$ 135,254	
June	51,566	\$ 3.4778	\$ 179,337	51,566	\$ 0.8128	\$ 41,913	51,566	\$ 2.0458	\$ 105,494	\$		\$ 147,407	
July	58,367	\$ 3.4778	\$ 202,989	58,367	\$ 0.8128	\$ 47,441	58,367	\$ 2.0458	\$ 119,407	\$		\$ 166,848	
August	57,355	\$ 3.4778	\$ 199,468	57,355	\$ 0.8128	\$ 46,618	57,355	\$ 2.0458	\$ 117,336	\$		\$ 163,954	
September	46,803	\$ 3.4778	\$ 162,770	46,803	\$ 0.8128	\$ 38,041	46,803	\$ 2.0458	\$ 95,749	\$		\$ 133,790	
October	44,596	\$ 3.4778	\$ 155,097	44,596	\$ 0.8128	\$ 36,248	44,596	\$ 2.0458	\$ 91,235	\$		\$ 127,483	
November	47,887	\$ 3.4778	\$ 166,543	47,887	\$ 0.8128	\$ 38,923	47,887	\$ 2.0458	\$ 97,968	\$		\$ 136,891	
December	53,298	\$ 3.4778	\$ 185,359	53,298	\$ 0.8128	\$ 43,320	53,298	\$ 2.0458	\$ 109,036	\$		\$ 152,357	
Total	595,724	\$ 3.48	\$ 2,071,809	595,724	\$ 0.81	\$ 484,205	595,724	\$ 2.05	\$ 1,218,732	\$		\$ 1,702,937	

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount			Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount			Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount			Amount	
January	52,938	\$ 3.48	\$ 184,107	52,938	\$ 0.81	\$ 43,028	52,938	\$ 2.05	\$ 108,300	\$		\$ 151,328	
February	50,541	\$ 3.48	\$ 175,771	50,541	\$ 0.81	\$ 41,080	50,541	\$ 2.05	\$ 103,396	\$		\$ 144,476	
March	46,084	\$ 3.48	\$ 160,271	46,084	\$ 0.81	\$ 37,457	46,084	\$ 2.05	\$ 94,279	\$		\$ 131,736	
April	38,975	\$ 3.48	\$ 135,547	38,975	\$ 0.81	\$ 31,679	38,975	\$ 2.05	\$ 79,735	\$		\$ 111,414	
May	47,315	\$ 3.48	\$ 164,551	47,315	\$ 0.81	\$ 38,457	47,315	\$ 2.05	\$ 96,796	\$		\$ 135,254	
June	51,566	\$ 3.48	\$ 179,337	51,566	\$ 0.81	\$ 41,913	51,566	\$ 2.05	\$ 105,494	\$		\$ 147,407	
July	58,367	\$ 3.48	\$ 202,989	58,367	\$ 0.81	\$ 47,441	58,367	\$ 2.05	\$ 119,407	\$		\$ 166,848	
August	57,355	\$ 3.48	\$ 199,468	57,355	\$ 0.81	\$ 46,618	57,355	\$ 2.05	\$ 117,336	\$		\$ 163,954	
September	46,803	\$ 3.48	\$ 162,770	46,803	\$ 0.81	\$ 38,041	46,803	\$ 2.05	\$ 95,749	\$		\$ 133,790	
October	44,596	\$ 3.48	\$ 155,097	44,596	\$ 0.81	\$ 36,248	44,596	\$ 2.05	\$ 91,235	\$		\$ 127,483	
November	47,887	\$ 3.48	\$ 166,543	47,887	\$ 0.81	\$ 38,923	47,887	\$ 2.05	\$ 97,968	\$		\$ 136,891	
December	53,298	\$ 3.48	\$ 185,359	53,298	\$ 0.81	\$ 43,320	53,298	\$ 2.05	\$ 109,036	\$		\$ 152,357	
Total	595,724	\$ 3.48	\$ 2,071,809	595,724	\$ 0.81	\$ 484,205	595,724	\$ 2.05	\$ 1,218,732	\$		\$ 1,702,937	

Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 1,702,937

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	118,275,639	0	685,999	39.7%	823,269	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048	42,442,821	0	203,726	11.8%	244,492	0.0058
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1472		382,277	820,825	47.5%	985,074	2.5769
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048	772,210	0	3,707	0.2%	4,448	0.0058
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5898		633	1,006	0.1%	1,208	1.9079
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5816		7,017	11,098	0.6%	13,319	1.8981

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	118,275,639	0	567,723	38.6%	658,181	0.0056
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	42,442,821	0	195,237	13.3%	226,345	0.0053
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8103		382,277	692,036	47.1%	802,301	2.0987
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	772,210	0	3,552	0.2%	4,118	0.0053
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3781		633	872	0.1%	1,011	1.5977
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3498		7,017	9,472	0.6%	10,981	1.5649

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	118,275,639	0	823,269	39.7%	823,269	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	42,442,821	0	244,492	11.8%	244,492	0.0058
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5769		382,277	985,074	47.5%	985,074	2.5769
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	772,210	0	4,448	0.2%	4,448	0.0058
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9079		633	1,208	0.1%	1,208	1.9079
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8981		7,017	13,319	0.6%	13,319	1.8981

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	118,275,639	0	658,181	38.6%	658,181	0.0056
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	42,442,821	0	226,345	13.3%	226,345	0.0053
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0987		382,277	802,301	47.1%	802,301	2.0987
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	772,210	0	4,118	0.2%	4,118	0.0053
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5977		633	1,011	0.1%	1,011	1.5977
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5649		7,017	10,981	0.6%	10,981	1.5649



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

Price Escalator	0.00%	Productivity Factor	0.00%
Choose Stretch Factor Group		Price Cap Index	0.00%
Associated Stretch Factor Value	0.00%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	27.93				0.00%	27.93	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	37.42		0.0165		0.00%	37.42	0.0165
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	340.6		3.5825		0.00%	340.60	3.5825
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.59		0.0095		0.00%	10.59	0.0095
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.88		10.1477		0.00%	3.88	10.1477
STREET LIGHTING SERVICE CLASSIFICATION	4.56		15.1656		0.00%	4.56	15.1656
STANDBY POWER SERVICE CLASSIFICATION	0		1.0713		0.00%	0.00	1.0713
microFIT SERVICE CLASSIFICATION	4.55					4.55	



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of	November 1, 2021
Off-Peak	\$/kWh 0.0820
Mid-Peak	\$/kWh 0.1130
On-Peak	\$/kWh 0.1700

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	0.00%	44.50

Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	3.30%	105.37
Monthly fixed charge, per retailer	\$	40.80	3.30%	42.15
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	3.30%	1.05
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	3.30%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	3.30%	(0.63)
Service Transaction Requests (STR)			3.30%	-
Request fee, per request, applied to the requesting party	\$	0.51	3.30%	0.53
Processing fee, per request, applied to the requesting party	\$	1.02	3.30%	1.05
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	3.30%	4.21
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04	3.30%	2.11

* inflation factor subject to change pending OEB approved inflation rate effective in 2021

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2022) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg. LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Disposition of Accounts 1575 and 1576	\$	-7.78	- effective until 12/31/2023	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Disposition of Accounts 1575 and 1576	\$/kWh	-0.0095	- effective until 12/31/2023	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Disposition of Accounts 1575 and 1576	\$/kW	-1.3230	- effective until 12/31/2023	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Disposition of Accounts 1575 and 1576	\$/kWh	-0.0088	- effective until 12/31/2023	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Disposition of Accounts 1575 and 1576	\$/kW	-11.4147	- effective until 12/31/2023	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

microFIT SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.93
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2023	\$	(7.78)
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.56
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$	(0.28)
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.42
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	7.48
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$	(0.37)
Distribution Volumetric Rate	\$/kWh	0.0165
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$/kWh	(0.0002)
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2023	\$/kWh	(0.0095)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	340.60
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$	(3.41)
Distribution Volumetric Rate	\$/kW	3.5825
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$/kW	(0.0358)
Low Voltage Service Rate	\$/kW	0.2230
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2023	\$/kW	(1.3230)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5769
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0987

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.59
Distribution Volumetric Rate	\$/kWh	0.0095
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2023	\$/kWh	(0.0088)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.88
Distribution Volumetric Rate	\$/kW	10.1477
Low Voltage Service Rate	\$/kW	0.1698
Retail Transmission Rate - Network Service Rate	\$/kW	1.9079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5977

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

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EB-2021-0050

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.56
Distribution Volumetric Rate	\$/kW	15.1656
Low Voltage Service Rate	\$/kW	0.1663
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2023	\$/kW	(11.4147)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8981
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5649

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

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STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as nameplate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Distribution Volumetric Rate - \$/kW of contracted amount

\$/kW

1.0713

Orillia Power Distribution Corporation

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EB-2021-0050

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Orillia Power Distribution Corporation

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SPECIFIC SERVICE CHARGES

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Easement letter - letter request		
	\$	89.67
Easement letter - web request	\$	25.00
Returned cheque charge	\$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	\$	38.00
Special meter reads (retailer requested off-cycle read)	\$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account (see Note 1)

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Collection - reconnect at meter - during regular hours	\$	65.00
Collection - reconnect at meter - after regular hours	\$	185.00
Collection - reconnect at pole - during regular hours	\$	185.00
Collection - reconnect at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment - during regular hours	\$	210.00*
Service call - customer owned equipment - after regular hours	\$	775.00*
Temporary service install & remove - overhead - no transformer	\$	Actual Costs
Temporary service install & remove - underground - no transformer	\$	Actual Costs
Temporary service install & remove - overhead - with transformer	\$	Actual Costs
Specific charge for access to power poles - telecom	\$	44.50
Reconnect completed after regular hours (customer/contract driven) - at meter	\$	245.00
Reconnect completed after regular hours (customer/contract driven) - at pole	\$	475.00
Additional service layout fee - basic/complex (more than one hour)	\$	577.91
Pipeline crossings		
	\$	2,430.28
Water crossings	\$	3,618.57
Railway crossings		
		4,830.33 plus
		Railway
		Feedthrough
	\$	costs
Overhead line staking per meter	\$	4.30
Underground line staking per meter	\$	3.09
Subcable line staking per meter	\$	2.70
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,572.92
Conversion to central metering >=45 kw	\$	1,472.92
Connection impact assessments - net metering	\$	3,239.70
Connection impact assessments - embedded LDC generators	\$	2,921.93
Connection impact assessments - small projects <= 500 kw	\$	3,315.83
Connection impact assessments - small projects <= 500 kw, simplified	\$	2,001.42

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

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Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation required projects	\$	8,765.05
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC capacity allocation required projects	\$	5,817.80
Specific charge for access to power poles - LDC	\$	see below
Specific charge for access to power poles - generators	\$	see below
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge		
	\$	10.00
Sentinel light pole rental charge		
	\$	7.00
*Base Charge only. Additional work on equipment will be based on actual costs		
Specific Charge for LDCs Access to the Power Poles (\$/pole/year)		
LDC rate for 10' of power space	\$	87.90
LDC rate for 15' of power space	\$	105.48
LDC rate for 20' of power space	\$	117.20
LDC rate for 25' of power space	\$	125.57
LDC rate for 30' of power space	\$	131.85
LDC rate for 35' of power space	\$	136.73
LDC rate for 40' of power space	\$	140.64
LDC rate for 45' of power space	\$	143.83
LDC rate for 50' of power space	\$	146.50
LDC rate for 55' of power space	\$	148.75
LDC rate for 60' of power space	\$	150.68
Specific Charge for Generator Access to the Power Poles (\$/pole/year)		
Generator rate for 10' of power space		
	\$	87.90
Generator rate for 15' of power space		
	\$	105.48
Generator rate for 20' of power space		
	\$	117.20
Generator rate for 25' of power space		
	\$	125.57
Generator rate for 30' of power space		
	\$	131.85
Generator rate for 35' of power space		
	\$	136.73
Generator rate for 40' of power space		
	\$	140.64
Generator rate for 45' of power space		
	\$	143.83
Generator rate for 50' of power space		
	\$	146.50
Generator rate for 55' of power space		
	\$	148.75
Generator rate for 60' of power space		
	\$	150.68

NOTES

1. Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the NonPayment of Account Service Charges effective July 1, 2019.

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	105.37
Monthly fixed charge, per retailer	\$	42.15
Monthly variable charge, per customer, per retailer	\$/cust.	1.05
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.05
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.21
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.11

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0561
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0455



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of \$0.1036/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0561	1.0561	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0561	1.0561	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0561	1.0561	80,000	200	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0561	1.0561	100		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0561	1.0561	500	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0561	1.0561	200,000	590	DEMAND	3,760
STANDBY POWER SERVICE CLASSIFICATION	kW		1.0561	1.0561				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0561	1.0561	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0561	1.0561	2,000		CONSUMPTION	
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0561		
Proposed/Approved Loss Factor	1.0561		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.93	1	\$ 27.93	\$ 27.93	1	\$ 27.93	\$ -	0.00%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 2.28	1	\$ 2.28	\$ (5.50)	1	\$ (5.50)	\$ (7.78)	-341.23%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 30.21			\$ 22.43	\$ (7.78)	-25.75%
Line Losses on Cost of Power	\$ 0.1034	42	\$ 4.35	\$ 0.1034	42	\$ 4.35	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	750	\$ 0.45	\$ 0.0006	750	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.58			\$ 27.80	\$ (7.78)	-21.87%
RTSR - Network	\$ 0.0058	792	\$ 4.59	\$ 0.0070	792	\$ 5.54	\$ 0.95	20.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	792	\$ 3.80	\$ 0.0056	792	\$ 4.44	\$ 0.63	16.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.98			\$ 37.78	\$ (6.20)	-14.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	792	\$ 2.69	\$ 0.0034	792	\$ 2.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	792	\$ 0.40	\$ 0.0005	792	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 124.88			\$ 118.69	\$ (6.20)	-4.96%
HST	13%		\$ 16.23	13%		\$ 15.43	\$ (0.81)	-4.96%
Ontario Electricity Rebate	17.0%		\$ (21.23)	17.0%		\$ (20.18)	\$ 1.05	
Total Bill on TOU			\$ 119.89			\$ 113.94	\$ (5.95)	-4.96%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0561		
Proposed/Approved Loss Factor	1.0561		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.42	1	\$ 37.42	\$ 37.42	1	\$ 37.42	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0165	2000	\$ 33.00	\$ 0.0165	2000	\$ 33.00	\$ -	0.00%
Fixed Rate Riders	\$ 7.11	1	\$ 7.11	\$ 7.11	1	\$ 7.11	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0002	2000	\$ (0.40)	\$ 0.0097	2000	\$ (19.40)	\$ (19.00)	4750.00%
Sub-Total A (excluding pass through)			\$ 77.13			\$ 58.13	\$ (19.00)	-24.63%
Line Losses on Cost of Power	\$ 0.1034	112	\$ 11.60	\$ 0.1034	112	\$ 11.60	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	2,000	\$ 1.20	\$ 0.0006	2,000	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 90.50			\$ 71.50	\$ (19.00)	-20.99%
RTSR - Network	\$ 0.0048	2,112	\$ 10.14	\$ 0.0058	2,112	\$ 12.25	\$ 2.11	20.83%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	2,112	\$ 9.72	\$ 0.0053	2,112	\$ 11.19	\$ 1.48	15.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 110.36			\$ 94.95	\$ (15.41)	-13.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,112	\$ 7.18	\$ 0.0034	2,112	\$ 7.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,112	\$ 1.06	\$ 0.0005	2,112	\$ 1.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 325.69			\$ 310.28	\$ (15.41)	-4.73%
HST	13%		\$ 42.34	13%		\$ 40.34	\$ (2.00)	-4.73%
Ontario Electricity Rebate	17.0%		\$ (55.37)	17.0%		\$ (52.75)	\$ 2.62	
Total Bill on TOU			\$ 312.66			\$ 297.87	\$ (14.79)	-4.73%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	80,000	kWh
Demand	200	kW
Current Loss Factor	1.0561	
Proposed/Approved Loss Factor	1.0561	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 340.60	1	\$ 340.60	\$ 340.60	1	\$ 340.60	\$ -	0.00%
Distribution Volumetric Rate	\$ 3.5825	200	\$ 716.50	\$ 3.5825	200	\$ 716.50	\$ -	0.00%
Fixed Rate Riders	\$ (3.41)	1	\$ (3.41)	\$ (3.41)	1	\$ (3.41)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0358	200	\$ (7.16)	\$ 1.3588	200	\$ (271.76)	\$ (264.60)	3695.53%
Sub-Total A (excluding pass through)			\$ 1,046.53			\$ 781.93	\$ (264.60)	-25.28%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
GA Rate Riders	\$ -	80,000	\$ -	\$ -	80,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.2230	200	\$ 44.60	\$ 0.2230	200	\$ 44.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,091.13			\$ 826.53	\$ (264.60)	-24.25%
RTSR - Network	\$ 2.1472	200	\$ 429.44	\$ 2.5769	200	\$ 515.38	\$ 85.94	20.01%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8103	200	\$ 362.06	\$ 2.0987	200	\$ 419.74	\$ 57.68	15.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,882.63			\$ 1,761.65	\$ (120.98)	-6.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	84,488	\$ 287.26	\$ 0.0034	84,488	\$ 287.26	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	84,488	\$ 42.24	\$ 0.0005	84,488	\$ 42.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	84,488	\$ 8,752.96	\$ 0.1036	84,488	\$ 8,752.96	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 10,965.34			\$ 10,844.36	\$ (120.98)	-1.10%
HST	13%		\$ 1,425.49	13%		\$ 1,409.77	\$ (15.73)	-1.10%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 12,390.83			\$ 12,254.13	\$ (136.71)	-1.10%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	100	kWh	
Demand	-	kW	
Current Loss Factor	1.0561		
Proposed/Approved Loss Factor	1.0561		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.59	1	\$ 10.59	\$ 10.59	1	\$ 10.59	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0095	100	\$ 0.95	\$ 0.0095	100	\$ 0.95	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ 0.0088	100	\$ (0.88)	\$ (0.88)	
Sub-Total A (excluding pass through)			\$ 11.54			\$ 10.66	\$ (0.88)	-7.63%
Line Losses on Cost of Power	\$ 0.1034	6	\$ 0.58	\$ 0.1034	6	\$ 0.58	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	100	\$ 0.06	\$ 0.0006	100	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.18			\$ 11.30	\$ (0.88)	-7.22%
RTSR - Network	\$ 0.0048	106	\$ 0.51	\$ 0.0058	106	\$ 0.61	\$ 0.11	20.83%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	106	\$ 0.49	\$ 0.0053	106	\$ 0.56	\$ 0.07	15.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13.17			\$ 12.47	\$ (0.70)	-5.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	106	\$ 0.36	\$ 0.0034	106	\$ 0.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	106	\$ 0.05	\$ 0.0005	106	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	64	\$ 5.25	\$ 0.0820	64	\$ 5.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	18	\$ 2.03	\$ 0.1130	18	\$ 2.03	\$ -	0.00%
TOU - On Peak	\$ 0.1700	18	\$ 3.06	\$ 0.1700	18	\$ 3.06	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 24.18			\$ 23.48	\$ (0.70)	-2.90%
HST	13%		\$ 3.14	13%		\$ 3.05	\$ (0.09)	-2.90%
Ontario Electricity Rebate	17.0%		\$ (4.11)	17.0%		\$ (3.99)	\$ 0.12	
Total Bill on TOU			\$ 23.21			\$ 22.54	\$ (0.67)	-2.90%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	500	kWh	
Demand	1	kW	
Current Loss Factor	1.0561		
Proposed/Approved Loss Factor	1.0561		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.88	1	\$ 3.88	\$ 3.88	1	\$ 3.88	\$ -	0.00%
Distribution Volumetric Rate	\$ 10.1477	1	\$ 10.15	\$ 10.1477	1	\$ 10.15	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 14.03			\$ 14.03	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1034	28	\$ 2.90	\$ 0.1034	28	\$ 2.90	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1698	1	\$ 0.17	\$ 0.1698	1	\$ 0.17	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 17.10			\$ 17.10	\$ -	0.00%
RTSR - Network	\$ 1.5898	1	\$ 1.59	\$ 1.9079	1	\$ 1.91	\$ 0.32	20.01%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3781	1	\$ 1.38	\$ 1.5977	1	\$ 1.60	\$ 0.22	15.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 20.07			\$ 20.60	\$ 0.54	2.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	528	\$ 1.80	\$ 0.0034	528	\$ 1.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	528	\$ 0.26	\$ 0.0005	528	\$ 0.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	320	\$ 26.24	\$ 0.0820	320	\$ 26.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	90	\$ 10.17	\$ 0.1130	90	\$ 10.17	\$ -	0.00%
TOU - On Peak	\$ 0.1700	90	\$ 15.30	\$ 0.1700	90	\$ 15.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 74.09			\$ 74.62	\$ 0.54	0.73%
HST	13%		\$ 9.63	13%		\$ 9.70	\$ 0.07	0.73%
Ontario Electricity Rebate	17.0%		\$ (12.59)	17.0%		\$ (12.69)	\$ (0.09)	
Total Bill on TOU			\$ 71.12			\$ 71.64	\$ 0.52	0.73%

In the manager's summary, discuss the reasoning for the change in RTSR rates

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Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	200,000 kWh
Demand	590 kW
Current Loss Factor	1.0561
Proposed/Approved Loss Factor	1.0561

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.56	3760	\$ 17,145.60	\$ 4.56	3760	\$ 17,145.60	\$ -	0.00%
Distribution Volumetric Rate	\$ 15.1656	590	\$ 8,947.70	\$ 15.1656	590	\$ 8,947.70	\$ -	0.00%
Fixed Rate Riders	\$ -	3760	\$ -	\$ -	3760	\$ -	\$ -	
Volumetric Rate Riders	\$ -	590	\$ -	\$ 11.4147	590	\$ (6,734.67)	\$ (6,734.67)	
Sub-Total A (excluding pass through)			\$ 26,093.30			\$ 19,358.63	\$ (6,734.67)	-25.81%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ -	590	\$ -	\$ -	590	\$ -	\$ -	
Riders	\$ -	590	\$ -	\$ -	590	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	590	\$ -	\$ -	590	\$ -	\$ -	
GA Rate Riders	\$ -	200,000	\$ -	\$ -	200,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1663	590	\$ 98.12	\$ 0.1663	590	\$ 98.12	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	3760	\$ -	\$ -	3760	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	3760	\$ -	\$ -	3760	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	590	\$ -	\$ -	590	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26,191.42			\$ 19,456.75	\$ (6,734.67)	-25.71%
RTSR - Network	\$ 1.5816	590	\$ 933.14	\$ 1.8981	590	\$ 1,119.88	\$ 186.74	20.01%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3498	590	\$ 796.38	\$ 1.5649	590	\$ 923.29	\$ 126.91	15.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 27,920.95			\$ 21,499.92	\$ (6,421.03)	-23.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	211,220	\$ 718.15	\$ 0.0034	211,220	\$ 718.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	211,220	\$ 105.61	\$ 0.0005	211,220	\$ 105.61	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	211,220	\$ 21,882.39	\$ 0.1036	211,220	\$ 21,882.39	\$ -	0.00%
Total Bill on Non-RPP Avg. Price								
HST	13%		\$ 50,627.10	13%		\$ 44,206.07	\$ (6,421.03)	-12.68%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ (834.73)	-12.68%
Total Bill on Non-RPP Avg. Price			\$ 57,208.62			\$ 49,952.86	\$ (7,255.76)	-12.68%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	STANDBY POWER SERVICE CLASSIFICATION		
RPP / Non-RPP:	0		
Consumption	-	kWh	
Demand	-	kW	
Current Loss Factor	1.0561		
Proposed/Approved Loss Factor	1.0561		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 1.0713	0	\$ -	\$ 1.0713	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1036	-	\$ -	\$ 0.1036	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	-	\$ -	\$ 0.0820	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1130	-	\$ -	\$ 0.1130	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1700	-	\$ -	\$ 0.1700	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1036	-	\$ -	\$ 0.1036	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1036	-	\$ -	\$ 0.1036	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on TOU			\$ 0.28			\$ 0.28	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 0.28			\$ 0.28	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 0.28			\$ 0.28	\$ -	0.00%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0561
Proposed/Approved Loss Factor	1.0561

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.93	1	\$ 27.93	\$ 27.93	1	\$ 27.93	\$ -	0.00%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 2.28	1	\$ 2.28	\$ (5.50)	1	\$ (5.50)	\$ (7.78)	-341.23%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 30.21			\$ 22.43	\$ (7.78)	-25.75%
Line Losses on Cost of Power	\$ 0.1036	42	\$ 4.36	\$ 0.1036	42	\$ 4.36	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	750	\$ 0.45	\$ 0.0006	750	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.59			\$ 27.81	\$ (7.78)	-21.86%
RTSR - Network	\$ 0.0058	792	\$ 4.59	\$ 0.0070	792	\$ 5.54	\$ 0.95	20.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	792	\$ 3.80	\$ 0.0056	792	\$ 4.44	\$ 0.63	16.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.98			\$ 37.79	\$ (6.20)	-14.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	792	\$ 2.69	\$ 0.0034	792	\$ 2.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	792	\$ 0.40	\$ 0.0005	792	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	750	\$ 77.70	\$ 0.1036	750	\$ 77.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 124.77			\$ 118.58	\$ (6.20)	-4.97%
HST	13%		\$ 16.22	13%		\$ 15.42	\$ (0.81)	-4.97%
Ontario Electricity Rebate	17.0%		\$ (21.21)	17.0%		\$ (20.16)	\$ (0.05)	0.23%
Total Bill on Non-RPP Avg. Price			\$ 140.99			\$ 133.99	\$ (7.00)	-4.97%

In the manager's summary, discuss the reasoning for the change in RTSR rates

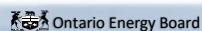
In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	2,000 kWh
Demand	- kW
Current Loss Factor	1.0561
Proposed/Approved Loss Factor	1.0561

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.42	1	\$ 37.42	\$ 37.42	1	\$ 37.42	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0165	2000	\$ 33.00	\$ 0.0165	2000	\$ 33.00	\$ -	0.00%
Fixed Rate Riders	\$ 7.11	1	\$ 7.11	\$ 7.11	1	\$ 7.11	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0002	2000	\$ (0.40)	\$ 0.0097	2000	\$ (19.40)	\$ (19.00)	4750.00%
Sub-Total A (excluding pass through)			\$ 77.13			\$ 58.13	\$ (19.00)	-24.63%
Line Losses on Cost of Power	\$ 0.1036	112	\$ 11.62	\$ 0.1036	112	\$ 11.62	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	2,000	\$ 1.20	\$ 0.0006	2,000	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 90.52			\$ 71.52	\$ (19.00)	-20.99%
RTSR - Network	\$ 0.0048	2,112	\$ 10.14	\$ 0.0058	2,112	\$ 12.25	\$ 2.11	20.83%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	2,112	\$ 9.72	\$ 0.0053	2,112	\$ 11.19	\$ 1.48	15.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 110.38			\$ 94.97	\$ (15.41)	-13.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,112	\$ 7.18	\$ 0.0034	2,112	\$ 7.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,112	\$ 1.06	\$ 0.0005	2,112	\$ 1.06	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	2,000	\$ 207.20	\$ 0.1036	2,000	\$ 207.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 325.82			\$ 310.41	\$ (15.41)	-4.73%
HST	13%		\$ 42.36	13%		\$ 40.35	\$ (2.00)	-4.73%
Ontario Electricity Rebate	17.0%		\$ (55.39)	17.0%		\$ (52.77)		
Total Bill on Non-RPP Avg. Price			\$ 368.17			\$ 350.76	\$ (17.41)	-4.73%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Quick Link

Ontario Energy Board's 2022 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name 1937680 Ontario Inc.

Assigned EB Number EB-2021-0050

Name of Contact and Title Clement LI, Pricing Manager

Phone Number 416-345-5848

Email Address Clement.LI@hydroone.com

We are applying for rates effective Saturday, January 1, 2022

Rate-Setting Method Price Cap IR

1. Select the last Cost of Service rebasing year.

2013

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2016

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2016

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2016

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2016

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

2018

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: 1937680 Ontario Inc. is:

Partially Embedded

Within

Hydro One Networks Inc.

Distribution System(s)

8. Have you transitioned to fully fixed rates?

Yes

Legend

☐ Pale green cells represent input cells.

☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

☐ Red cells represent flags to identify either non-matching values or incorrect user selections.

☐ Pale grey cells represent auto-populated RRR data.

☐ White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

1937680 Ontario Inc.
(Formerly Peterborough Distribution Inc.)

TARIFF OF RATES AND CHARGES
Effective and Implementation Date August 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0242 and EB-2018-0067

RESIDENTIAL SERVICE CLASSIFICATION

Residential class customers are defined as single-family dwelling units for domestic or household purposes. Semi-detached and row town-housing will be considered residential class if each individual unit is located on its own registered freehold lot fronting on the public road allowance. Each unit must have its own individual service connection from the road allowance and each main service disconnect is assessable from the unit which it supplies. All other developments are considered to be in the General Service class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.62
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(0.23)
Low Voltage Service Rate	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

1937680 Ontario Inc.
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TARIFF OF RATES AND CHARGES
Effective and Implementation Date August 1, 2020

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EB-2018-0242 and EB-2018-0067

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. General Service class customers are defined as all buildings not classified as residential. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.36
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(0.31)
Distribution Volumetric Rate	\$/kWh	0.0089
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$/kWh	(0.0001)
Low Voltage Service Rate	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

1937680 Ontario Inc.
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TARIFF OF RATES AND CHARGES
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EB-2018-0242 and EB-2018-0067

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to all buildings not classified as residential and having a service connection capable of load delivery equal to or above 50 kW or having an average monthly peak demand equal to or greater than 50 kW over a twelve month period, but less than 5,000 kW. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Customers who require service connections above 1,000 kVA must supply and own the primary conductors, switchgear and their own transformation above the maximum supplied by 1937680 Ontario Inc. (see Section 3.3 of Conditions of Service). The maximum allowable service connection on the 27.6 kV system is 5,000 kVA. Customers have the option of ownership of transformation at all sizes and are required to own the transformation above the maximum levels supplied by 1937680 Ontario Inc. If a customer decides or is required to own their transformation, the transformer specifications and its loss evaluation require approval from 1937680 Ontario Inc. The customer is required to compensate 1937680 Ontario Inc. for transformer losses that exceed the maximum acceptable losses. The customer will receive a transformer allowance as specified in the current rate schedule for privately owned transformation.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	160.31
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(1.60)
Distribution Volumetric Rate	\$/kW	2.7323
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$/kW	(0.0273)
Low Voltage Service Rate	\$/kW	0.3277
Retail Transmission Rate - Network Service Rate	\$/kW	2.4893
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9217

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

1937680 Ontario Inc.
(Formerly Peterborough Distribution Inc.)

TARIFF OF RATES AND CHARGES
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EB-2018-0242 and EB-2018-0067

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,440.97
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(64.41)
Distribution Volumetric Rate	\$/kW	0.7524
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$/kW	(0.0075)
Low Voltage Service Rate	\$/kW	0.4014
Retail Transmission Rate - Network Service Rate	\$/kW	2.9328
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3544

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

1937680 Ontario Inc.
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.13
Distribution Volumetric Rate	\$/kWh	0.0281
Low Voltage Service Rate	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

1937680 Ontario Inc.
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EB-2018-0242 and EB-2018-0067

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification covers sentinel lights used for security or other commercial activities. All attempts must be made to connect these loads to a metered service where possible. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. The customer owns all the equipment and facilities from the load side of the connection to the distribution system. The connection shall be made to the distribution system as approved by 1937680 Ontario Inc. has operational control of the connection to the distribution system. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.83
Distribution Volumetric Rate	\$/kW	4.7157
Low Voltage Service Rate	\$/kW	0.2602
Retail Transmission Rate - Network Service Rate	\$/kW	1.8902
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5261

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

1937680 Ontario Inc.
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EB-2018-0242 and EB-2018-0067

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies only to street lighting equipment owned by the City of Peterborough, other authorized municipalities or the Province of Ontario and operating within the licenced territory of 1937680 Ontario Inc. Included is decorative and seasonal lighting connected to street lighting facilities owned by the City of Peterborough, other authorized municipalities and the Province of Ontario. The customer owns all equipment and facilities from the load side of the connection to the distribution system. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. Each streetlight is to be individually controlled by a photocell. Underground connections for street lighting require a main disconnect to be installed by the Customer. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. The customer may retain operational control of any disconnects if authorized by 1937680 Ontario Inc. and operated by qualified personnel. 1937680 Ontario Inc. retains operational control of the connections to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.22
Distribution Volumetric Rate	\$/kW	13.4579
Low Voltage Service Rate	\$/kW	0.2541
Retail Transmission Rate - Network Service Rate	\$/kW	1.8763
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4904

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

1937680 Ontario Inc.
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EB-2018-0242 and EB-2018-0067

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

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Customer Administration

Easement letter - letter request	\$	89.67
Easement letter - web request	\$	25.00
Returned cheque charge	\$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	\$	38.00
Special meter reads (retailer requested off-cycle read)	\$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account (see Note 1)

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Collection - reconnect at meter - during regular hours	\$	65.00
Collection - reconnect at meter - after regular hours	\$	185.00
Collection - reconnect at pole - during regular hours	\$	185.00
Collection - reconnect at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment - during regular hours	\$	210.00*
Service call - customer owned equipment - after regular hours	\$	775.00*
Temporary service install & remove - overhead - no transformer	\$	Actual Costs
Temporary service install & remove - underground - no transformer	\$	Actual Costs
Temporary service install & remove - overhead - with transformer	\$	Actual Costs
Specific charge for access to power poles - telecom	\$	44.50
Reconnect completed after regular hours (customer/contract driven) - at meter	\$	245.00
Reconnect completed after regular hours (customer/contract driven) - at pole	\$	475.00
Additional service layout fee - basic/complex (more than one hour)	\$	577.91
Pipeline crossings	\$	2,430.28
Water crossings	\$	3,618.57
		4,830.33 plus
		Railway
Railway crossings		Feedthrough
	\$	costs
Overhead line staking per meter	\$	4.30
Underground line staking per meter	\$	3.09
Subcable line staking per meter	\$	2.70
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,572.92
Conversion to central metering >=45 kw	\$	1,472.92
Connection impact assessments - net metering	\$	3,239.70
Connection impact assessments - embedded LDC generators	\$	2,921.93
Connection impact assessments - small projects <= 500 kw	\$	3,315.83
Connection impact assessments - small projects <= 500 kw, simplified	\$	2,001.42

1937680 Ontario Inc.
(Formerly Peterborough Distribution Inc.)

TARIFF OF RATES AND CHARGES
Effective and Implementation Date August 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0242 and EB-2018-0067

Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation required projects	\$	8,765.05
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC capacity allocation required projects	\$	5,817.80
Specific charge for access to power poles - LDC	\$	see below
Specific charge for access to power poles - generators	\$	see below
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge	\$	10.00
Sentinel light pole rental charge	\$	7.00
*Base Charge only. Additional work on equipment will be based on actual costs		
Specific Charge for LDCs Access to the Power Poles (\$/pole/year)		
LDC rate for 10' of power space	\$	87.90
LDC rate for 15' of power space	\$	105.48
LDC rate for 20' of power space	\$	117.20
LDC rate for 25' of power space	\$	125.57
LDC rate for 30' of power space	\$	131.85
LDC rate for 35' of power space	\$	136.73
LDC rate for 40' of power space	\$	140.64
LDC rate for 45' of power space	\$	143.83
LDC rate for 50' of power space	\$	146.50
LDC rate for 55' of power space	\$	148.75
LDC rate for 60' of power space	\$	150.68
Specific Charge for Generator Access to the Power Poles (\$/pole/year)		
Generator rate for 10' of power space	\$	87.90
Generator rate for 15' of power space	\$	105.48
Generator rate for 20' of power space	\$	117.20
Generator rate for 25' of power space	\$	125.57
Generator rate for 30' of power space	\$	131.85
Generator rate for 35' of power space	\$	136.73
Generator rate for 40' of power space	\$	140.64
Generator rate for 45' of power space	\$	143.83
Generator rate for 50' of power space	\$	146.50
Generator rate for 55' of power space	\$	148.75
Generator rate for 60' of power space	\$	150.68

NOTES

1. Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the NonPayment of Account Service Charges effective July 1, 2019.

1937680 Ontario Inc.
(Formerly Peterborough Distribution Inc.)

TARIFF OF RATES AND CHARGES
Effective and Implementation Date August 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0242 and EB-2018-0067

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08

Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04
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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0443
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.007

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	0	0	0	0	0	0	0	0

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	0	0	0	0	0	0	0	0

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	0	0	0	0	0	0	0	0

		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	0	0	0	0	0	0	0	0

		2020									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments ¹ during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments ¹ during 2020	Closing Interest Amounts as of Dec 31, 2020
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		0		0	0				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	0	0	0	0	0	0	0	0

		2021				Projected Interest on Dec-31-2020 Balances					2.1.7 RRR ⁵
Account Descriptions	Account Number	Principal Disposition during 2021 - instructed by OEB	Interest Disposition during 2021 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Projected Interest from Jan 1, 2021 to Dec 31, 2021 on Dec 31, 2020 balance adjusted for disposition during 2021 ²	Projected Interest from Jan 1, 2022 to Apr 30, 2022 on Dec 31, 2020 balance adjusted for disposition during 2021 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2020
Group 1 Accounts											
LV Variance Account	1550			0	0			0	0		1,477,239
Smart Metering Entity Charge Variance Account	1551			0	0			0	0		(29,539)
RSVA - Wholesale Market Service Charge ⁵	1580			0	0			0	0		(2,678,632)
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0			0	0		0
Variance WMS – Sub-account CBR Class B ⁵	1580			0	0			0	0		0
RSVA - Retail Transmission Network Charge	1584			0	0			0	0		274,215
RSVA - Retail Transmission Connection Charge	1586			0	0			0	0		572,045
RSVA - Power ⁴	1588			0	0			0	0		(745,641)
RSVA - Global Adjustment ⁴	1589			0	0			0	0		2,636,284
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595			0	0			0	0	No	344,370
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			0	0			0	0	No	147,837
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			0	0			0	0	No	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			0	0			0	0	No	26,500
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595			0	0			0	0	No	30,802
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595			0	0			0	0	No	549,488
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595										
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595			0	0			0	0	No	549,488
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0		2,636,284
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0		518,173
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0		3,154,457
RSVA - Global Adjustment		0	0	0	0	0	0	0	0		
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0		
Total Group 1 Balance		0	0	0	0	0	0	0	0		\$3,154,457
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0			0	0		
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	0	0	0	0	0	0		3,154,457

Account Descriptions	Account Number	Variance RRR vs. 2020 Balance (Principal + Interest)
Group 1 Accounts		
LV Variance Account	1550	1,477,239
Smart Metering Entity Charge Variance Account	1551	(29,539)
RSVA - Wholesale Market Service Charge ⁵	1580	(2,678,632)
Variance WMS – Sub-account CBR Class A ⁵	1580	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0
RSVA - Retail Transmission Network Charge	1584	274,215
RSVA - Retail Transmission Connection Charge	1586	572,045
RSVA - Power ⁴	1588	(745,641)
RSVA - Global Adjustment ⁴	1589	2,636,284
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	344,370
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	147,837
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	26,500
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	30,802
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	549,488
Disposition and Recovery/Refund of Regulatory Balances (2021) ³		
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	549,488
RSVA - Global Adjustment requested for disposition	1589	2,636,284
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		518,173
Total Group 1 Balance requested for disposition		3,154,457
RSVA - Global Adjustment		
Total Group 1 Balance excluding Account 1589 - Global Adjustment		
Total Group 1 Balance		
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		3,154,457



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	303,804,719	0	4,187,154	0	0	0	303,804,719	0		33,702
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	101,517,554	0	14,141,917	0	0	0	101,517,554	0		3,399
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	306,524,310	749,126	256,173,908	616,732	0	5,278	306,524,310	743,848		
LARGE USE SERVICE CLASSIFICATION	kW	33,895,713	65,072	33,895,713	65,072	0	0	33,895,713	65,072		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,207,625	0	2,071,178	0	0	0	2,207,625	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	530,320	1,400	194,157	505	0	0	530,320	1,400		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,534,793	7,294	2,534,793	7,294	0	0	2,534,793	7,294		
Total		751,015,034	822,892	313,198,820	689,603	0	5,278	751,015,034	817,614	0	37,101

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh)²

\$0

\$0.0000

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer	% of Total kWh	allocated based on				allocated based on		
		Numbers **	adjusted for WMP	Total less WMP	Total less WMP	Total less WMP	Total less WMP	Total less WMP	Total less WMP	
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	40.5%	90.8%	40.5%	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	13.5%	9.2%	13.5%	0	0	0	0	0	0	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	40.8%	0.0%	40.8%	0	0	0	0	0	0	0
LARGE USE SERVICE CLASSIFICATION	4.5%	0.0%	4.5%	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	0	0	0	0	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	0	0	0	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

ve Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energv basis (kWhs) regardless of the billing determinant used for distribution rates

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2020 Consumption excluding WMP kWh	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	4,187,154	4,187,154	1.3%	\$0	\$0.0000 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	14,141,917	14,141,917	4.5%	\$0	\$0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	256,173,908	256,173,908	81.8%	\$0	\$0.0000 kWh
LARGE USE SERVICE CLASSIFICATION	kWh	33,895,713	33,895,713	10.8%	\$0	\$0.0000 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,071,178	2,071,178	0.7%	\$0	\$0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	194,157	194,157	0.1%	\$0	\$0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,534,793	2,534,793	0.8%	\$0	\$0.0000 kWh
Total		313,198,820	313,198,820	100.0%	\$0	



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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	303,804,719	0	303,804,719	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	101,517,554	0	101,517,554	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	306,524,310	749,126	306,524,310	743,848	0		0.0000	0.0000	0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	33,895,713	65,072	33,895,713	65,072	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,207,625	0	2,207,625	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	530,320	1,400	530,320	1,400	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,534,793	7,294	2,534,793	7,294	0		0.0000	0.0000	0.0000	
											0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and I) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2013	2022
OEB-Approved Rate Base	\$ -	\$ -
OEB-Approved Regulatory Taxable Income	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	303,804,719		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	101,517,554		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	306,524,310	749,126	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	33,895,713	65,072	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,207,625		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	530,320	1,400	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,534,793	7,294	0	0.0000 kW
Total		751,015,034	822,892	\$0	



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	303,804,719	0	1.0548	320,453,218
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	303,804,719	0	1.0548	320,453,218
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	101,517,554	0	1.0548	107,080,716
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	101,517,554	0	1.0548	107,080,716
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4893	306,524,310	749,126		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9217	306,524,310	749,126		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9328	33,895,713	65,072		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3544	33,895,713	65,072		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	2,207,625	0	1.0548	2,328,603
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	2,207,625	0	1.0548	2,328,603
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8902	530,320	1,400		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5261	530,320	1,400		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8763	2,534,793	7,294		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4904	2,534,793	7,294		



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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Uniform Transmission Rates		Unit	2020	2021 Jan to Jun	2021 Jul to Dec	2022
Rate Description			Rate	Rate		Rate
Network Service Rate	kW	\$	3.92	\$ 4.67	\$ 4.90	\$ 4.90
Line Connection Service Rate	kW	\$	0.97	\$ 0.77	\$ 0.81	\$ 0.81
Transformation Connection Service Rate	kW	\$	2.33	\$ 2.53	\$ 2.65	\$ 2.65

Hydro One Sub-Transmission Rates		Unit	2020	2021	2022
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.3980	\$ 3.4778	\$ 3.4778
Line Connection Service Rate	kW	\$	0.8045	\$ 0.8128	\$ 0.8128
Transformation Connection Service Rate	kW	\$	2.0194	\$ 2.0458	\$ 2.0458
Both Line and Transformation Connection Service Rate	kW	\$	2.8239	\$ 2.8586	\$ 2.8586

If needed, add extra host here. (I)		Unit	2020	2021	2022
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2020	2021	2022
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2020	Current 2021	Forecast 2022



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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	59,540	\$3.92	\$ 233,397	63,970	\$0.97	\$ 62,051	63,970	\$2.33	\$ 149,050	\$ 211,101
February	73,066	\$3.92	\$ 286,419	78,193	\$0.97	\$ 75,847	78,193	\$2.33	\$ 182,190	\$ 258,037
March	72,029	\$3.92	\$ 282,354	73,224	\$0.97	\$ 71,027	73,224	\$2.33	\$ 170,612	\$ 241,639
April	55,367	\$3.92	\$ 217,039	59,018	\$0.97	\$ 57,247	59,018	\$2.33	\$ 137,512	\$ 194,759
May	69,190	\$3.92	\$ 271,225	69,884	\$0.97	\$ 67,787	69,884	\$2.33	\$ 162,830	\$ 230,617
June	68,621	\$3.92	\$ 268,994	80,514	\$0.97	\$ 78,099	80,514	\$2.33	\$ 187,598	\$ 265,696
July	76,397	\$3.92	\$ 299,476	78,621	\$0.97	\$ 76,262	78,621	\$2.33	\$ 183,187	\$ 259,449
August	76,056	\$3.92	\$ 298,140	77,779	\$0.97	\$ 75,446	77,779	\$2.33	\$ 181,225	\$ 256,671
September	66,975	\$3.92	\$ 262,542	71,339	\$0.97	\$ 69,199	71,339	\$2.33	\$ 166,220	\$ 235,419
October	57,170	\$3.92	\$ 224,106	57,170	\$0.97	\$ 55,455	57,170	\$2.33	\$ 133,206	\$ 188,661
November	66,666	\$3.92	\$ 261,331	66,666	\$0.97	\$ 64,666	66,666	\$2.33	\$ 155,332	\$ 219,998
December	70,422	\$3.92	\$ 276,053	70,422	\$0.97	\$ 68,309	70,422	\$2.33	\$ 164,083	\$ 232,393
Total	611,499	\$ 3.92	\$ 3,181,075	646,800	\$ 0.97	\$ 621,396	646,800	\$ 2.33	\$ 1,973,044	\$ 2,794,440
Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	51,510	\$3.3980	\$ 175,032	8,090	\$0.8045	\$ 6,509	63,788	\$2.0194	\$ 128,814	\$ 135,323
February	44,207	\$3.3980	\$ 150,217	7,962	\$0.8045	\$ 6,405	60,423	\$2.0194	\$ 122,017	\$ 128,422
March	28,686	\$3.3980	\$ 97,475	7,266	\$0.8045	\$ 5,846	40,349	\$2.0194	\$ 81,481	\$ 87,327
April	24,921	\$3.3980	\$ 84,681	6,342	\$0.8045	\$ 5,102	35,502	\$2.0194	\$ 71,693	\$ 76,795
May	53,781	\$3.3980	\$ 182,749	7,668	\$0.8045	\$ 6,169	58,944	\$2.0194	\$ 119,031	\$ 125,200
June	62,767	\$3.3980	\$ 213,283	8,024	\$0.8045	\$ 6,455	63,112	\$2.0194	\$ 127,447	\$ 133,903
July	72,632	\$3.3980	\$ 246,805	8,614	\$0.8045	\$ 6,930	72,972	\$2.0194	\$ 147,361	\$ 154,291
August	66,338	\$3.3980	\$ 225,418	8,402	\$0.8045	\$ 6,760	66,662	\$2.0194	\$ 134,618	\$ 141,378
September	50,828	\$3.3980	\$ 172,715	6,857	\$0.8045	\$ 5,516	53,592	\$2.0194	\$ 108,224	\$ 113,740
October	37,015	\$3.3980	\$ 125,778	6,948	\$0.8045	\$ 5,589	46,041	\$2.0194	\$ 92,975	\$ 98,565
November	44,273	\$3.3980	\$ 150,439	7,622	\$0.8045	\$ 6,132	50,018	\$2.0194	\$ 101,006	\$ 107,138
December	47,239	\$3.3980	\$ 160,519	8,460	\$0.8045	\$ 6,806	58,993	\$2.0194	\$ 119,130	\$ 125,937
Total	584,200	\$ 3.3980	\$ 1,985,110	92,255	\$ 0.8045	\$ 74,220	670,396	\$ 2.0194	\$ 1,353,798	\$ 1,428,017
Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	-		\$ -	-		\$ -	-	\$ -
February		\$ -	-		\$ -	-		\$ -	-	\$ -
March		\$ -	-		\$ -	-		\$ -	-	\$ -
April		\$ -	-		\$ -	-		\$ -	-	\$ -
May		\$ -	-		\$ -	-		\$ -	-	\$ -
June		\$ -	-		\$ -	-		\$ -	-	\$ -
July		\$ -	-		\$ -	-		\$ -	-	\$ -
August		\$ -	-		\$ -	-		\$ -	-	\$ -
September		\$ -	-		\$ -	-		\$ -	-	\$ -
October		\$ -	-		\$ -	-		\$ -	-	\$ -
November		\$ -	-		\$ -	-		\$ -	-	\$ -
December		\$ -	-		\$ -	-		\$ -	-	\$ -
Total	-	\$ -	-	-	\$ -	-	-	\$ -	-	\$ -
Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	-		\$ -	-		\$ -	-	\$ -
February		\$ -	-		\$ -	-		\$ -	-	\$ -
March		\$ -	-		\$ -	-		\$ -	-	\$ -
April		\$ -	-		\$ -	-		\$ -	-	\$ -
May		\$ -	-		\$ -	-		\$ -	-	\$ -
June		\$ -	-		\$ -	-		\$ -	-	\$ -
July		\$ -	-		\$ -	-		\$ -	-	\$ -
August		\$ -	-		\$ -	-		\$ -	-	\$ -
September		\$ -	-		\$ -	-		\$ -	-	\$ -
October		\$ -	-		\$ -	-		\$ -	-	\$ -
November		\$ -	-		\$ -	-		\$ -	-	\$ -
December		\$ -	-		\$ -	-		\$ -	-	\$ -
Total	-	\$ -	-	-	\$ -	-	-	\$ -	-	\$ -
Total	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	111,050	\$ 3.6779	\$ 408,429	72,060	\$ 0.9514	\$ 68,559	127,758	\$ 2.1749	\$ 277,864	\$ 346,424
February	117,273	\$ 3.7232	\$ 436,635	86,155	\$ 0.9547	\$ 82,252	138,616	\$ 2.1946	\$ 304,207	\$ 386,459
March	100,715	\$ 3.7713	\$ 379,828	80,490	\$ 0.9551	\$ 76,873	113,573	\$ 2.2197	\$ 252,093	\$ 328,966
April	80,288	\$ 3.7580	\$ 301,720	65,360	\$ 0.9539	\$ 62,349	94,520	\$ 2.2133	\$ 209,205	\$ 271,554
May	122,971	\$ 3.6917	\$ 453,974	77,552	\$ 0.9536	\$ 73,956	128,828	\$ 2.1879	\$ 281,861	\$ 355,817
June	131,388	\$ 3.6706	\$ 482,277	86,538	\$ 0.9550	\$ 84,554	143,626	\$ 2.1935	\$ 315,045	\$ 399,599
July	149,029	\$ 3.6656	\$ 546,281	87,235	\$ 0.9537	\$ 83,193	151,593	\$ 2.1805	\$ 330,548	\$ 413,740
August	142,394	\$ 3.6768	\$ 523,558	86,181	\$ 0.9539	\$ 82,205	144,441	\$ 2.1867	\$ 315,843	\$ 398,048
September	117,803	\$ 3.6948	\$ 435,257	78,196	\$ 0.9555	\$ 74,715	124,931	\$ 2.1968	\$ 274,443	\$ 349,158
October	94,185	\$ 3.7149	\$ 349,884	64,118	\$ 0.9521	\$ 61,044	103,211	\$ 2.1914	\$ 226,181	\$ 287,226
November	110,939	\$ 3.7117	\$ 411,770	74,288	\$ 0.9530	\$ 70,798	116,684	\$ 2.1969	\$ 256,338	\$ 327,136
December	117,661	\$ 3.7104	\$ 436,571	78,882	\$ 0.9522	\$ 75,116	129,415	\$ 2.1884	\$ 283,214	\$ 358,329
Total	1,395,698	\$ 3.70	\$ 5,166,185	939,055	\$ 0.95	\$ 895,616	1,517,196	\$ 2.19	\$ 3,326,842	\$ 4,222,457
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 4,222,457



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	59,540	\$ 4.6700	\$ 278,052	63,970	\$ 0.7700	\$ 49,257	63,970	\$ 2.5300	\$ 161,844	\$ 211,101
February	73,066	\$ 4.6700	\$ 341,218	78,193	\$ 0.7700	\$ 60,209	78,193	\$ 2.5300	\$ 197,828	\$ 258,037
March	72,029	\$ 4.6700	\$ 336,375	73,224	\$ 0.7700	\$ 56,382	73,224	\$ 2.5300	\$ 185,257	\$ 241,639
April	55,367	\$ 4.6700	\$ 258,564	59,018	\$ 0.7700	\$ 45,444	59,018	\$ 2.5300	\$ 149,316	\$ 194,759
May	69,190	\$ 4.6700	\$ 323,117	69,884	\$ 0.7700	\$ 53,811	69,884	\$ 2.5300	\$ 176,807	\$ 230,617
June	68,621	\$ 4.6700	\$ 320,460	80,514	\$ 0.7700	\$ 61,996	80,514	\$ 2.5300	\$ 203,700	\$ 265,696
July	76,397	\$ 4.9000	\$ 374,345	78,621	\$ 0.8100	\$ 63,683	78,621	\$ 2.6500	\$ 208,346	\$ 272,029
August	76,056	\$ 4.9000	\$ 372,674	77,779	\$ 0.8100	\$ 63,001	77,779	\$ 2.6500	\$ 206,114	\$ 269,115
September	66,975	\$ 4.9000	\$ 328,178	71,339	\$ 0.8100	\$ 57,785	71,339	\$ 2.6500	\$ 189,048	\$ 246,833
October	57,170	\$ 4.9000	\$ 280,133	57,170	\$ 0.8100	\$ 46,308	57,170	\$ 2.6500	\$ 151,501	\$ 197,808
November	66,666	\$ 4.9000	\$ 326,663	66,666	\$ 0.8100	\$ 53,999	66,666	\$ 2.6500	\$ 176,665	\$ 230,664
December	70,422	\$ 4.9000	\$ 345,066	70,422	\$ 0.8100	\$ 57,042	70,422	\$ 2.6500	\$ 186,618	\$ 243,660
Total	811,499	\$ 4.79	\$ 3,884,846	846,800	\$ 0.79	\$ 668,916	846,800	\$ 2.59	\$ 2,193,044	\$ 2,861,960

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	51,510	\$ 3.4778	\$ 179,143	8,090	\$ 0.8128	\$ 6,576	63,788	\$ 2.0458	\$ 130,498	\$ 137,074
February	44,207	\$ 3.4778	\$ 153,744	7,962	\$ 0.8128	\$ 6,471	60,423	\$ 2.0458	\$ 123,612	\$ 130,084
March	26,686	\$ 3.4778	\$ 99,764	7,266	\$ 0.8128	\$ 5,906	40,349	\$ 2.0458	\$ 82,546	\$ 88,452
April	24,921	\$ 3.4778	\$ 86,670	6,342	\$ 0.8128	\$ 5,154	35,502	\$ 2.0458	\$ 72,631	\$ 77,785
May	53,781	\$ 3.4778	\$ 187,041	7,668	\$ 0.8128	\$ 6,233	58,944	\$ 2.0458	\$ 120,587	\$ 126,820
June	62,767	\$ 3.4778	\$ 218,292	8,024	\$ 0.8128	\$ 6,522	63,112	\$ 2.0458	\$ 129,114	\$ 135,635
July	72,632	\$ 3.4778	\$ 252,601	8,614	\$ 0.8128	\$ 7,002	72,972	\$ 2.0458	\$ 149,287	\$ 156,289
August	66,338	\$ 3.4778	\$ 230,712	8,402	\$ 0.8128	\$ 6,829	66,662	\$ 2.0458	\$ 136,378	\$ 143,207
September	50,828	\$ 3.4778	\$ 176,771	6,857	\$ 0.8128	\$ 5,573	53,592	\$ 2.0458	\$ 109,638	\$ 115,211
October	37,015	\$ 3.4778	\$ 128,732	6,948	\$ 0.8128	\$ 5,647	46,041	\$ 2.0458	\$ 94,191	\$ 99,838
November	44,273	\$ 3.4778	\$ 153,972	7,622	\$ 0.8128	\$ 6,195	50,018	\$ 2.0458	\$ 102,326	\$ 108,522
December	47,239	\$ 3.4778	\$ 164,288	8,460	\$ 0.8128	\$ 6,876	58,993	\$ 2.0458	\$ 120,688	\$ 127,564
Total	584,200	\$ 3.48	\$ 2,031,729	92,255	\$ 0.81	\$ 74,985	670,396	\$ 2.05	\$ 1,371,496	\$ 1,446,482

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	111,050	\$ 4.1170	\$ 457,195	72,060	\$ 0.7748	\$ 55,833	127,758	\$ 2.2882	\$ 292,342	\$ 348,175
February	117,273	\$ 4.2206	\$ 494,963	86,155	\$ 0.7740	\$ 66,680	138,616	\$ 2.3189	\$ 321,441	\$ 388,121
March	100,715	\$ 4.3304	\$ 436,139	80,490	\$ 0.7739	\$ 62,289	113,573	\$ 2.3580	\$ 267,803	\$ 330,092
April	80,288	\$ 4.2999	\$ 345,234	65,360	\$ 0.7742	\$ 50,598	94,520	\$ 2.3481	\$ 221,946	\$ 272,544
May	122,971	\$ 4.1486	\$ 510,158	77,552	\$ 0.7742	\$ 60,043	128,828	\$ 2.3085	\$ 297,394	\$ 357,437
June	131,388	\$ 4.1005	\$ 538,752	88,538	\$ 0.7739	\$ 68,518	143,626	\$ 2.3172	\$ 332,814	\$ 401,332
July	149,029	\$ 4.2069	\$ 626,946	87,235	\$ 0.8103	\$ 70,685	151,593	\$ 2.3592	\$ 357,633	\$ 428,317
August	142,394	\$ 4.2374	\$ 603,386	86,181	\$ 0.8103	\$ 69,830	144,441	\$ 2.3712	\$ 342,492	\$ 412,323
September	117,803	\$ 4.2864	\$ 504,948	78,196	\$ 0.8102	\$ 63,358	124,931	\$ 2.3908	\$ 298,687	\$ 362,044
October	94,185	\$ 4.3411	\$ 408,865	64,118	\$ 0.8103	\$ 51,955	103,211	\$ 2.3805	\$ 245,691	\$ 297,646
November	110,939	\$ 4.3324	\$ 480,635	74,288	\$ 0.8103	\$ 60,195	116,684	\$ 2.3910	\$ 278,991	\$ 339,186
December	117,661	\$ 4.3290	\$ 509,354	78,882	\$ 0.8103	\$ 63,918	129,415	\$ 2.3746	\$ 307,306	\$ 371,224
Total	1,395,698	\$ 4.24	\$ 5,916,576	939,055	\$ 0.79	\$ 743,901	1,517,196	\$ 2.35	\$ 3,564,540	\$ 4,308,441

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 4,308,441

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	59,540	\$ 4.9000	\$ 291,746	63,970	\$ 0.8100	\$ 51,816	63,970	\$ 2.6500	\$ 169,521	\$		\$	\$ 221,336
February	73,066	\$ 4.9000	\$ 358,023	78,193	\$ 0.8100	\$ 63,336	78,193	\$ 2.6500	\$ 207,211	\$		\$	\$ 270,548
March	72,029	\$ 4.9000	\$ 352,942	73,224	\$ 0.8100	\$ 59,311	73,224	\$ 2.6500	\$ 194,044	\$		\$	\$ 253,355
April	55,367	\$ 4.9000	\$ 271,298	59,018	\$ 0.8100	\$ 47,805	59,018	\$ 2.6500	\$ 156,398	\$		\$	\$ 204,202
May	69,190	\$ 4.9000	\$ 339,031	69,884	\$ 0.8100	\$ 56,606	69,884	\$ 2.6500	\$ 185,193	\$		\$	\$ 241,799
June	68,621	\$ 4.9000	\$ 336,243	80,514	\$ 0.8100	\$ 65,216	80,514	\$ 2.6500	\$ 213,362	\$		\$	\$ 278,578
July	76,397	\$ 4.9000	\$ 374,345	78,621	\$ 0.8100	\$ 63,683	78,621	\$ 2.6500	\$ 208,346	\$		\$	\$ 272,029
August	76,056	\$ 4.9000	\$ 372,674	77,779	\$ 0.8100	\$ 63,001	77,779	\$ 2.6500	\$ 206,114	\$		\$	\$ 269,115
September	66,975	\$ 4.9000	\$ 328,178	71,339	\$ 0.8100	\$ 57,785	71,339	\$ 2.6500	\$ 189,048	\$		\$	\$ 246,833
October	57,170	\$ 4.9000	\$ 280,133	57,170	\$ 0.8100	\$ 46,308	57,170	\$ 2.6500	\$ 151,501	\$		\$	\$ 197,808
November	66,666	\$ 4.9000	\$ 326,663	66,666	\$ 0.8100	\$ 53,999	66,666	\$ 2.6500	\$ 176,665	\$		\$	\$ 230,664
December	70,422	\$ 4.9000	\$ 345,066	70,422	\$ 0.8100	\$ 57,042	70,422	\$ 2.6500	\$ 186,618	\$		\$	\$ 243,660
Total	811,499	\$ 4.90	\$ 3,976,343	846,800	\$ 0.81	\$ 685,908	846,800	\$ 2.65	\$ 2,244,020	\$		\$	\$ 2,929,928

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	51,510	\$ 3.4778	\$ 179,143	8,090	\$ 0.8128	\$ 6,576	63,788	\$ 2.0458	\$ 130,498	\$		\$	\$ 137,074
February	44,207	\$ 3.4778	\$ 153,744	7,962	\$ 0.8128	\$ 6,471	60,423	\$ 2.0458	\$ 123,612	\$		\$	\$ 130,084
March	28,686	\$ 3.4778	\$ 99,764	7,266	\$ 0.8128	\$ 5,906	40,349	\$ 2.0458	\$ 82,546	\$		\$	\$ 88,452
April	24,921	\$ 3.4778	\$ 86,670	6,342	\$ 0.8128	\$ 5,154	35,502	\$ 2.0458	\$ 72,631	\$		\$	\$ 77,785
May	53,781	\$ 3.4778	\$ 187,041	7,668	\$ 0.8128	\$ 6,233	58,944	\$ 2.0458	\$ 120,587	\$		\$	\$ 126,820
June	62,767	\$ 3.4778	\$ 218,292	8,024	\$ 0.8128	\$ 6,522	63,112	\$ 2.0458	\$ 129,114	\$		\$	\$ 135,635
July	72,632	\$ 3.4778	\$ 252,601	8,614	\$ 0.8128	\$ 7,002	72,972	\$ 2.0458	\$ 149,287	\$		\$	\$ 156,289
August	66,338	\$ 3.4778	\$ 230,712	8,402	\$ 0.8128	\$ 6,829	66,662	\$ 2.0458	\$ 136,378	\$		\$	\$ 143,207
September	50,828	\$ 3.4778	\$ 176,771	6,857	\$ 0.8128	\$ 5,573	53,592	\$ 2.0458	\$ 109,638	\$		\$	\$ 115,211
October	37,015	\$ 3.4778	\$ 128,732	6,948	\$ 0.8128	\$ 5,647	46,041	\$ 2.0458	\$ 94,191	\$		\$	\$ 99,838
November	44,273	\$ 3.4778	\$ 153,972	7,622	\$ 0.8128	\$ 6,195	50,018	\$ 2.0458	\$ 102,326	\$		\$	\$ 108,522
December	47,239	\$ 3.4778	\$ 164,288	8,460	\$ 0.8128	\$ 6,876	58,993	\$ 2.0458	\$ 120,688	\$		\$	\$ 127,564
Total	584,200	\$ 3.48	\$ 2,031,729	92,255	\$ 0.81	\$ 74,985	670,396	\$ 2.05	\$ 1,371,496	\$		\$	\$ 1,446,482

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	111,050	\$ 4.24	\$ 470,889	72,060	\$ 0.81	\$ 58,391	127,758	\$ 2.35	\$ 300,018	\$		\$	\$ 358,410
February	117,273	\$ 4.36	\$ 511,768	86,155	\$ 0.81	\$ 69,808	138,616	\$ 2.39	\$ 330,824	\$		\$	\$ 400,631
March	100,715	\$ 4.49	\$ 452,706	80,490	\$ 0.81	\$ 65,218	113,573	\$ 2.44	\$ 276,590	\$		\$	\$ 341,807
April	80,288	\$ 4.46	\$ 357,988	65,360	\$ 0.81	\$ 52,959	94,520	\$ 2.42	\$ 229,028	\$		\$	\$ 281,987
May	122,971	\$ 4.28	\$ 526,072	77,552	\$ 0.81	\$ 62,839	128,828	\$ 2.37	\$ 305,780	\$		\$	\$ 368,619
June	131,388	\$ 4.22	\$ 554,535	88,538	\$ 0.81	\$ 71,738	143,626	\$ 2.38	\$ 342,476	\$		\$	\$ 414,214
July	149,029	\$ 4.21	\$ 626,946	87,235	\$ 0.81	\$ 70,685	151,593	\$ 2.36	\$ 357,633	\$		\$	\$ 428,317
August	142,394	\$ 4.24	\$ 603,386	86,181	\$ 0.81	\$ 69,830	144,441	\$ 2.37	\$ 342,492	\$		\$	\$ 412,323
September	117,803	\$ 4.29	\$ 504,948	78,196	\$ 0.81	\$ 63,358	124,931	\$ 2.39	\$ 298,687	\$		\$	\$ 362,044
October	94,185	\$ 4.34	\$ 408,865	64,118	\$ 0.81	\$ 51,955	103,211	\$ 2.38	\$ 245,691	\$		\$	\$ 297,646
November	110,939	\$ 4.33	\$ 480,635	74,288	\$ 0.81	\$ 60,195	116,684	\$ 2.39	\$ 278,991	\$		\$	\$ 339,186
December	117,661	\$ 4.33	\$ 509,354	78,882	\$ 0.81	\$ 63,918	129,415	\$ 2.37	\$ 307,306	\$		\$	\$ 371,224
Total	1,395,698	\$ 4.30	\$ 6,008,073	939,055	\$ 0.81	\$ 760,893	1,517,196	\$ 2.38	\$ 3,615,516	\$		\$	\$ 4,376,410

Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 4,376,410

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	320,453,218	0	2,147,037	43.8%	2,593,874	0.0081
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	107,080,716	0	663,900	13.6%	802,070	0.0075
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4893		749,126	1,864,799	38.1%	2,252,898	3.0074
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9328		65,072	190,843	3.9%	230,561	3.5432
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	2,328,603	0	14,437	0.3%	17,442	0.0075
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8902		1,400	2,646	0.1%	3,197	2.2836
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8763		7,294	13,686	0.3%	16,534	2.2668

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	320,453,218	0	1,762,493	45.0%	1,939,444	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	107,080,716	0	535,404	13.7%	589,157	0.0055
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9217		749,126	1,439,595	36.8%	1,584,128	2.1146
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3544		65,072	153,206	3.9%	168,587	2.5908
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	2,328,603	0	11,643	0.3%	12,812	0.0055
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5261		1,400	2,137	0.1%	2,351	1.6793
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4904		7,294	10,871	0.3%	11,962	1.6400

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081	320,453,218	0	2,593,874	43.8%	2,633,987	0.0082
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	107,080,716	0	802,070	13.6%	814,474	0.0076
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0074		749,126	2,252,898	38.1%	2,287,738	3.0539
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5432		65,072	230,561	3.9%	234,127	3.5980
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	2,328,603	0	17,442	0.3%	17,712	0.0076
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2836		1,400	3,197	0.1%	3,246	2.3189
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2668		7,294	16,534	0.3%	16,790	2.3018

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	320,453,218	0	1,939,444	45.0%	1,970,040	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	107,080,716	0	589,157	13.7%	598,451	0.0056
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1146		749,126	1,584,128	36.8%	1,609,119	2.1480
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5908		65,072	168,587	3.9%	171,247	2.6316
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	2,328,603	0	12,812	0.3%	13,014	0.0056
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6793		1,400	2,351	0.1%	2,388	1.7058
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6400		7,294	11,962	0.3%	12,151	1.6659



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

Price Escalator	0.00%	Productivity Factor	0.00%
Choose Stretch Factor Group		Price Cap Index	0.00%
Associated Stretch Factor Value	0.00%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	22.62				0.00%	22.62	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	31.36		0.0089		0.00%	31.36	0.0089
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	160.31		2.7323		0.00%	160.31	2.7323
LARGE USE SERVICE CLASSIFICATION	6440.97		0.7524		0.00%	6,440.97	0.7524
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	2.13		0.0281		0.00%	2.13	0.0281
SENTINEL LIGHTING SERVICE CLASSIFICATION	11.83		4.7157		0.00%	11.83	4.7157
STREET LIGHTING SERVICE CLASSIFICATION	3.22		13.4579		0.00%	3.22	13.4579
microFIT SERVICE CLASSIFICATION	4.55					4.55	

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges			
Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of	November 1, 2021
Off-Peak	\$/kWh 0.0820
Mid-Peak	\$/kWh 0.1130
On-Peak	\$/kWh 0.1700

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	0.00%	44.50

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	3.30%	105.37
Monthly fixed charge, per retailer	\$	40.80	3.30%	42.15
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	3.30%	1.05
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	3.30%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	3.30%	(0.63)
Service Transaction Requests (STR)			3.30%	-
Request fee, per request, applied to the requesting party	\$	0.51	3.30%	0.53
Processing fee, per request, applied to the requesting party	\$	1.02	3.30%	1.05
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	3.30%	4.21
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00	3.30%	2.07

* inflation factor subject to change pending OEB approved inflation rate effective in 2021

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "S" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2022) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg. LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

microFIT SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

1937680 Ontario Inc.
(Formerly Peterborough Distribution Inc.)
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
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EB-2021-0050

RESIDENTIAL SERVICE CLASSIFICATION

Residential class customers are defined as single-family dwelling units for domestic or household purposes. Semi-detached and row town-housing will be considered residential class if each individual unit is located on its own registered freehold lot fronting on the public road allowance. Each unit must have its own individual service connection from the road allowance and each main service disconnect is assessable from the unit which it supplies. All other developments are considered to be in the General Service class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.62
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(0.23)
Low Voltage Service Rate	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

1937680 Ontario Inc.
(Formerly Peterborough Distribution Inc.)
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. General Service class customers are defined as all buildings not classified as residential. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.36
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(0.31)
Distribution Volumetric Rate	\$/kWh	0.0089
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$/kWh	(0.0001)
Low Voltage Service Rate	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

1937680 Ontario Inc.
(Formerly Peterborough Distribution Inc.)
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to all buildings not classified as residential and having a service connection capable of load delivery equal to or above 50 kW or having an average monthly peak demand equal to or greater than 50 kW over a twelve month period, but less than 5,000 kW. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Customers who require service connections above 1,000 kVA must supply and own the primary conductors, switchgear and their own transformation above the maximum supplied by 1937680 Ontario Inc. (see Section 3.3 of Conditions of Service). The maximum allowable service connection on the 27.6 kV system is 5,000 kVA. Customers have the option of ownership of transformation at all sizes and are required to own the transformation above the maximum levels supplied by 1937680 Ontario Inc. If a customer decides or is required to own their transformation, the transformer specifications and its loss evaluation require approval from 1937680 Ontario Inc. The customer is required to compensate 1937680 Ontario Inc. for transformer losses that exceed the maximum acceptable losses. The customer will receive a transformer allowance as specified in the current rate schedule for privately owned transformation.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	160.31
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(1.60)
Distribution Volumetric Rate	\$/kW	2.7323
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$/kW	(0.0273)
Low Voltage Service Rate	\$/kW	0.3277
Retail Transmission Rate - Network Service Rate	\$/kW	3.0539
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1480

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

1937680 Ontario Inc.

(Formerly Peterborough Distribution Inc.)

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,440.97
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(64.41)
Distribution Volumetric Rate	\$/kW	0.7524
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$/kW	(0.0075)
Low Voltage Service Rate	\$/kW	0.4014
Retail Transmission Rate - Network Service Rate	\$/kW	3.5980
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6316

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

1937680 Ontario Inc.

(Formerly Peterborough Distribution Inc.)

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.13
Distribution Volumetric Rate	\$/kWh	0.0281
Low Voltage Service Rate	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

1937680 Ontario Inc.

(Formerly Peterborough Distribution Inc.)

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification covers sentinel lights used for security or other commercial activities. All attempts must be made to connect these loads to a metered service where possible. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. The customer owns all the equipment and facilities from the load side of the connection to the distribution system. The connection shall be made to the distribution system as approved by 1937680 Ontario Inc. has operational control of the connection to the distribution system. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.83
Distribution Volumetric Rate	\$/kW	4.7157
Low Voltage Service Rate	\$/kW	0.2602
Retail Transmission Rate - Network Service Rate	\$/kW	2.3189
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

1937680 Ontario Inc.

(Formerly Peterborough Distribution Inc.)

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies only to street lighting equipment owned by the City of Peterborough, other authorized municipalities or the Province of Ontario and operating within the licenced territory of 1937680 Ontario Inc. Included is decorative and seasonal lighting connected to street lighting facilities owned by the City of Peterborough, other authorized municipalities and the Province of Ontario. The customer owns all equipment and facilities from the load side of the connection to the distribution system. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. Each streetlight is to be individually controlled by a photocell. Underground connections for street lighting require a main disconnect to be installed by the Customer. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety

Authority. The customer may retain operational control of any disconnects if authorized by 1937680 Ontario Inc. and operated by qualified personnel. 1937680 Ontario Inc. retains operational control of the connections to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.22
Distribution Volumetric Rate	\$/kW	13.4579
Low Voltage Service Rate	\$/kW	0.2541
Retail Transmission Rate - Network Service Rate	\$/kW	2.3018
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6659

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

1937680 Ontario Inc.

(Formerly Peterborough Distribution Inc.)

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

1937680 Ontario Inc.

(Formerly Peterborough Distribution Inc.)

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Easement letter - letter request	\$	89.67
Easement letter - web request	\$	25.00
Returned cheque charge	\$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	\$	38.00
Special meter reads (retailer requested off-cycle read)	\$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account (see Note 1)

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Collection - reconnect at meter - during regular hours	\$	65.00
Collection - reconnect at meter - after regular hours	\$	185.00
Collection - reconnect at pole - during regular hours	\$	185.00
Collection - reconnect at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment - during regular hours	\$	210.00*
Service call - customer owned equipment - after regular hours	\$	775.00*
Temporary service install & remove - overhead - no transformer	\$	Actual Costs
Temporary service install & remove - underground - no transformer	\$	Actual Costs
Temporary service install & remove - overhead - with transformer	\$	Actual Costs
Specific charge for access to power poles - telecom	\$	44.50
Reconnect completed after regular hours (customer/contract driven) - at meter	\$	245.00
Reconnect completed after regular hours (customer/contract driven) - at pole	\$	475.00
Additional service layout fee - basic/complex (more than one hour)	\$	577.91
Pipeline crossings	\$	2,430.28
Water crossings	\$	3,618.57
Railway crossings		4,830.33 plus Railway Feedthrough costs
	\$	

1937680 Ontario Inc.

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TARIFF OF RATES AND CHARGES

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Overhead line staking per meter	\$	4.30
Underground line staking per meter	\$	3.09
Subcable line staking per meter	\$	2.70
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,572.92
Conversion to central metering >=45 kw	\$	1,472.92
Connection impact assessments - net metering	\$	3,239.70
Connection impact assessments - embedded LDC generators	\$	2,921.93
Connection impact assessments - small projects <= 500 kw	\$	3,315.83
Connection impact assessments - small projects <= 500 kw, simplified	\$	2,001.42
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation required projects	\$	8,765.05
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC capacity allocation required projects	\$	5,817.80
Specific charge for access to power poles - LDC	\$	see below
Specific charge for access to power poles - generators	\$	see below
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge	\$	10.00
Sentinel light pole rental charge	\$	7.00
*Base Charge only. Additional work on equipment will be based on actual costs		
Specific Charge for LDCs Access to the Power Poles (\$/pole/year)		
LDC rate for 10' of power space	\$	87.90
LDC rate for 15' of power space	\$	105.48
LDC rate for 20' of power space	\$	117.20
LDC rate for 25' of power space	\$	125.57
LDC rate for 30' of power space	\$	131.85
LDC rate for 35' of power space	\$	136.73
LDC rate for 40' of power space	\$	140.64
LDC rate for 45' of power space	\$	143.83
LDC rate for 50' of power space	\$	146.50
LDC rate for 55' of power space	\$	148.75
LDC rate for 60' of power space	\$	150.68
Specific Charge for Generator Access to the Power Poles (\$/pole/year)		
Generator rate for 10' of power space	\$	87.90
Generator rate for 15' of power space	\$	105.48
Generator rate for 20' of power space	\$	117.20
Generator rate for 25' of power space	\$	125.57
Generator rate for 30' of power space	\$	131.85
Generator rate for 35' of power space	\$	136.73
Generator rate for 40' of power space	\$	140.64
Generator rate for 45' of power space	\$	143.83
Generator rate for 50' of power space	\$	146.50
Generator rate for 55' of power space	\$	148.75
Generator rate for 60' of power space	\$	150.68

NOTES

1. Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the NonPayment of Account Service Charges effective July 1, 2019.

1937680 Ontario Inc.

(Formerly Peterborough Distribution Inc.)

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	105.37
Monthly fixed charge, per retailer	\$	42.15
Monthly variable charge, per customer, per retailer	\$/cust.	1.05
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.05
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.21
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0443
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.007



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of \$0.1036/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0548	1.0548	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0548	1.0548	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0548	1.0548	182,500	250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0548	1.0548	3,650,000	5,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0548	1.0548	35,000		CONSUMPTION	11
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0548	1.0548	730	1	DEMAND	130
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0548	1.0548	1,095,000	1,500	DEMAND	7
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0548	1.0548	313		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0548	1.0548	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0548	1.0548	2,000		CONSUMPTION	
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.62	1	\$ 22.62	\$ 22.62	1	\$ 22.62	\$ -	0.00%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%
Fixed Rate Riders	\$ (0.23)	1	\$ (0.23)	\$ (0.23)	1	\$ (0.23)	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 22.39			\$ 22.39	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1034	41	\$ 4.25	\$ 0.1034	41	\$ 4.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0010	750	\$ 0.75	\$ 0.0010	750	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.96			\$ 27.96	\$ -	0.00%
RTSR - Network	\$ 0.0067	791	\$ 5.30	\$ 0.0082	791	\$ 6.49	\$ 1.19	22.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	791	\$ 4.35	\$ 0.0061	791	\$ 4.83	\$ 0.47	10.91%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.61			\$ 39.27	\$ 1.66	4.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	791	\$ 2.69	\$ 0.0034	791	\$ 2.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	791	\$ 0.40	\$ 0.0005	791	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 118.51			\$ 120.17	\$ 1.66	1.40%
HST	13%		\$ 15.41	13%		\$ 15.62	\$ 0.22	1.40%
Ontario Electricity Rebate	17.0%		\$ (20.15)	17.0%		\$ (20.43)	\$ (0.28)	
Total Bill on TOU			\$ 113.77			\$ 115.37	\$ 1.59	1.40%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.36	1	\$ 31.36	\$ 31.36	1	\$ 31.36	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0089	2000	\$ 17.80	\$ 0.0089	2000	\$ 17.80	\$ -	0.00%
Fixed Rate Riders	\$ (0.31)	1	\$ (0.31)	\$ (0.31)	1	\$ (0.31)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0001	2000	\$ (0.20)	\$ 0.0001	2000	\$ (0.20)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 48.65			\$ 48.65	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1034	110	\$ 11.33	\$ 0.1034	110	\$ 11.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 62.35			\$ 62.35	\$ -	0.00%
RTSR - Network	\$ 0.0062	2,110	\$ 13.08	\$ 0.0076	2,110	\$ 16.03	\$ 2.95	22.58%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	2,110	\$ 10.55	\$ 0.0056	2,110	\$ 11.81	\$ 1.27	12.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 85.98			\$ 90.20	\$ 4.22	4.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,110	\$ 7.17	\$ 0.0034	2,110	\$ 7.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,110	\$ 1.05	\$ 0.0005	2,110	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 301.30			\$ 305.52	\$ 4.22	1.40%
HST	13%		\$ 39.17	13%		\$ 39.72	\$ 0.55	1.40%
Ontario Electricity Rebate	17.0%		\$ (51.22)	17.0%		\$ (51.94)	\$ (0.72)	
Total Bill on TOU			\$ 289.25			\$ 293.30	\$ 4.05	1.40%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	182,500 kWh
Demand	250 kW
Current Loss Factor	1.0548
Proposed/Approved Loss Factor	1.0548

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 160.31	1	\$ 160.31	\$ 160.31	1	\$ 160.31	\$ -	0.00%
Distribution Volumetric Rate	\$ 2.7323	250	\$ 683.08	\$ 2.7323	250	\$ 683.08	\$ -	0.00%
Fixed Rate Riders	\$ (1.60)	1	\$ (1.60)	\$ (1.60)	1	\$ (1.60)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0273	250	\$ (6.83)	\$ 0.0273	250	\$ (6.83)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 834.96			\$ 834.96	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
GA Rate Riders	\$ -	182,500	\$ -	\$ -	182,500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.3277	250	\$ 81.93	\$ 0.3277	250	\$ 81.93	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 916.89			\$ 916.89	\$ -	0.00%
RTSR - Network	\$ 2.4893	250	\$ 622.33	\$ 3.0539	250	\$ 763.48	\$ 141.15	22.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9217	250	\$ 480.43	\$ 2.1480	250	\$ 537.00	\$ 56.58	11.78%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,019.64			\$ 2,217.36	\$ 197.73	9.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	192,501	\$ 654.50	\$ 0.0034	192,501	\$ 654.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	192,501	\$ 96.25	\$ 0.0005	192,501	\$ 96.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	192,501	\$ 19,943.10	\$ 0.1036	192,501	\$ 19,943.10	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 22,713.74			\$ 22,911.47	\$ 197.73	0.87%
HST	13%		\$ 2,952.79	13%		\$ 2,978.49	\$ 25.70	0.87%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 25,666.53			\$ 25,889.96	\$ 223.43	0.87%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	LARGE USE SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	3,650,000 kWh
Demand	5,000 kW
Current Loss Factor	1.0548
Proposed/Approved Loss Factor	1.0548

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6,440.97	1	\$ 6,440.97	\$ 6,440.97	1	\$ 6,440.97	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.7524	5000	\$ 3,762.00	\$ 0.7524	5000	\$ 3,762.00	\$ -	0.00%
Fixed Rate Riders	\$ (64.41)	1	\$ (64.41)	\$ (64.41)	1	\$ (64.41)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0075	5000	\$ (37.50)	\$ 0.0075	5000	\$ (37.50)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 10,101.06			\$ 10,101.06	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
GA Rate Riders	\$ -	3,650,000	\$ -	\$ -	3,650,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.4014	5,000	\$ 2,007.00	\$ 0.4014	5,000	\$ 2,007.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12,108.06			\$ 12,108.06	\$ -	0.00%
RTSR - Network	\$ 2.9328	5,000	\$ 14,664.00	\$ 3.5980	5,000	\$ 17,990.00	\$ 3,326.00	22.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3544	5,000	\$ 11,772.00	\$ 2.6316	5,000	\$ 13,158.00	\$ 1,386.00	11.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38,544.06			\$ 43,256.06	\$ 4,712.00	12.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	3,850,020	\$ 13,090.07	\$ 0.0034	3,850,020	\$ 13,090.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	3,850,020	\$ 1,925.01	\$ 0.0005	3,850,020	\$ 1,925.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	3,850,020	\$ 398,862.07	\$ 0.1036	3,850,020	\$ 398,862.07	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 452,421.46			\$ 457,133.46	\$ 4,712.00	1.04%
HST	13%		\$ 58,814.79	13%		\$ 59,427.35	\$ 612.56	1.04%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 511,236.25			\$ 516,560.81	\$ 5,324.56	1.04%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	35,000	kWh
Demand	-	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.13	11	\$ 23.43	\$ 2.13	11	\$ 23.43	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0281	35000	\$ 983.50	\$ 0.0281	35000	\$ 983.50	\$ -	0.00%
Fixed Rate Riders	\$ -	11	\$ -	\$ -	11	\$ -	\$ -	
Volumetric Rate Riders	\$ -	35000	\$ -	\$ -	35000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,006.93			\$ 1,006.93	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	35,000	\$ -	\$ -	35,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	35,000	\$ -	\$ -	35,000	\$ -	\$ -	
GA Rate Riders	\$ -	35,000	\$ -	\$ -	35,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	35,000	\$ 31.50	\$ 0.0009	35,000	\$ 31.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	11	\$ -	\$ -	11	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	11	\$ -	\$ -	11	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	35,000	\$ -	\$ -	35,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,038.43			\$ 1,038.43	\$ -	0.00%
RTSR - Network	\$ 0.0062	36,918	\$ 228.89	\$ 0.0076	36,918	\$ 280.58	\$ 51.69	22.58%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	36,918	\$ 184.59	\$ 0.0056	36,918	\$ 206.74	\$ 22.15	12.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,451.91			\$ 1,525.75	\$ 73.84	5.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	36,918	\$ 125.52	\$ 0.0034	36,918	\$ 125.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	36,918	\$ 18.46	\$ 0.0005	36,918	\$ 18.46	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	11	\$ 2.75	\$ 0.25	11	\$ 2.75	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	23,628	\$ 1,937.46	\$ 0.0820	23,628	\$ 1,937.46	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	6,645	\$ 750.91	\$ 0.1130	6,645	\$ 750.91	\$ -	0.00%
TOU - On Peak	\$ 0.1700	6,645	\$ 1,129.69	\$ 0.1700	6,645	\$ 1,129.69	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 5,416.70			\$ 5,490.54	\$ 73.84	1.36%
HST	13%		\$ 704.17	13%		\$ 713.77	\$ 9.60	1.36%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on TOU			\$ 6,120.87			\$ 6,204.31	\$ 83.43	1.36%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	730 kWh
Demand	1 kW
Current Loss Factor	1.0548
Proposed/Approved Loss Factor	1.0548

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.83	130	\$ 1,537.90	\$ 11.83	130	\$ 1,537.90	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.7157	1	\$ 4.72	\$ 4.7157	1	\$ 4.72	\$ -	0.00%
Fixed Rate Riders	\$ -	130	\$ -	\$ -	130	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,542.62			\$ 1,542.62	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1036	40	\$ 4.14	\$ 0.1036	40	\$ 4.14	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	730	\$ -	\$ -	730	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.2602	1	\$ 0.26	\$ 0.2602	1	\$ 0.26	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	130	\$ -	\$ -	130	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	130	\$ -	\$ -	130	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,547.02			\$ 1,547.02	\$ -	0.00%
RTSR - Network	\$ 1.8902	1	\$ 1.89	\$ 2.3189	1	\$ 2.32	\$ 0.43	22.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5261	1	\$ 1.53	\$ 1.7058	1	\$ 1.71	\$ 0.18	11.78%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,550.44			\$ 1,551.05	\$ 0.61	0.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	770	\$ 2.62	\$ 0.0034	770	\$ 2.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	770	\$ 0.39	\$ 0.0005	770	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	130	\$ 32.50	\$ 0.25	130	\$ 32.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	730	\$ 75.63	\$ 0.1036	730	\$ 75.63	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 1,661.57			\$ 1,662.18	\$ 0.61	0.04%
HST	13%		\$ 216.00	13%		\$ 216.08	\$ 0.08	0.04%
Ontario Electricity Rebate	17.0%		\$ (282.47)	17.0%		\$ (282.57)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 1,877.57			\$ 1,878.26	\$ 0.69	0.04%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	1,095,000 kWh
Demand	1,500 kW
Current Loss Factor	1.0548
Proposed/Approved Loss Factor	1.0548

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.22	7	\$ 22.54	\$ 3.22	7	\$ 22.54	\$ -	0.00%
Distribution Volumetric Rate	\$ 13.4579	1500	\$ 20,186.85	\$ 13.4579	1500	\$ 20,186.85	\$ -	0.00%
Fixed Rate Riders	\$ -	7	\$ -	\$ -	7	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 20,209.39			\$ 20,209.39	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
GA Rate Riders	\$ -	1,095,000	\$ -	\$ -	1,095,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.2541	1,500	\$ 381.15	\$ 0.2541	1,500	\$ 381.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	7	\$ -	\$ -	7	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	7	\$ -	\$ -	7	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20,590.54			\$ 20,590.54	\$ -	0.00%
RTSR - Network	\$ 1.8763	1,500	\$ 2,814.45	\$ 2.3018	1,500	\$ 3,452.70	\$ 638.25	22.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4904	1,500	\$ 2,235.60	\$ 1.6659	1,500	\$ 2,498.85	\$ 263.25	11.78%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25,640.59			\$ 26,542.09	\$ 901.50	3.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,155,006	\$ 3,927.02	\$ 0.0034	1,155,006	\$ 3,927.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,155,006	\$ 577.50	\$ 0.0005	1,155,006	\$ 577.50	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	7	\$ 1.75	\$ 0.25	7	\$ 1.75	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	1,155,006	\$ 119,658.62	\$ 0.1036	1,155,006	\$ 119,658.62	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 149,805.49			\$ 150,706.99	\$ 901.50	0.60%
HST	13%		\$ 19,474.71	13%		\$ 19,591.91	\$ 117.20	0.60%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 169,280.20			\$ 170,298.89	\$ 1,018.70	0.60%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	313	kWh
Demand	-	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.62	1	\$ 22.62	\$ 22.62	1	\$ 22.62	\$ -	0.00%
Distribution Volumetric Rate	\$ -	313	\$ -	\$ -	313	\$ -	\$ -	0.00%
Fixed Rate Riders	\$ (0.23)	1	\$ (0.23)	\$ (0.23)	1	\$ (0.23)	\$ -	0.00%
Volumetric Rate Riders	\$ -	313	\$ -	\$ -	313	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 22.39			\$ 22.39	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1034	17	\$ 1.77	\$ 0.1034	17	\$ 1.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	313	\$ -	\$ -	313	\$ -	\$ -	0.00%
CBR Class B Rate Riders	\$ -	313	\$ -	\$ -	313	\$ -	\$ -	0.00%
GA Rate Riders	\$ -	313	\$ -	\$ -	313	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0010	313	\$ 0.31	\$ 0.0010	313	\$ 0.31	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	313	\$ -	\$ -	313	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.05			\$ 25.05	\$ -	0.00%
RTSR - Network	\$ 0.0067	330	\$ 2.21	\$ 0.0082	330	\$ 2.71	\$ 0.50	22.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	330	\$ 1.82	\$ 0.0061	330	\$ 2.01	\$ 0.20	10.91%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.07			\$ 29.77	\$ 0.69	2.38%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	330	\$ 1.12	\$ 0.0034	330	\$ 1.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	330	\$ 0.17	\$ 0.0005	330	\$ 0.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	200	\$ 16.43	\$ 0.0820	200	\$ 16.43	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	56	\$ 6.37	\$ 0.1130	56	\$ 6.37	\$ -	0.00%
TOU - On Peak	\$ 0.1700	56	\$ 9.58	\$ 0.1700	56	\$ 9.58	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 62.98			\$ 63.68	\$ 0.69	1.10%
HST	13%		\$ 8.19	13%		\$ 8.28	\$ 0.09	1.10%
Ontario Electricity Rebate	17.0%		\$ (10.71)	17.0%		\$ (10.82)	\$ (0.12)	0.00%
Total Bill on TOU			\$ 60.46			\$ 61.13	\$ 0.67	1.10%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.62	1	\$ 22.62	\$ 22.62	1	\$ 22.62	\$ -	0.00%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ (0.23)	1	\$ (0.23)	\$ (0.23)	1	\$ (0.23)	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 22.39			\$ 22.39	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1036	41	\$ 4.26	\$ 0.1036	41	\$ 4.26	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	750	\$ 0.75	\$ 0.0010	750	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.97			\$ 27.97	\$ -	0.00%
RTSR - Network	\$ 0.0067	791	\$ 5.30	\$ 0.0082	791	\$ 6.49	\$ 1.19	22.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	791	\$ 4.35	\$ 0.0061	791	\$ 4.83	\$ 0.47	10.91%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.62			\$ 39.28	\$ 1.66	4.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	791	\$ 2.69	\$ 0.0034	791	\$ 2.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	791	\$ 0.40	\$ 0.0005	791	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	750	\$ 77.70	\$ 0.1036	750	\$ 77.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 118.40			\$ 120.07	\$ 1.66	1.40%
HST			\$ 15.39	13%		\$ 15.61	\$ 0.22	1.40%
Ontario Electricity Rebate	17.0%		\$ (20.13)	17.0%		\$ (20.41)		
Total Bill on Non-RPP Avg. Price			\$ 133.80			\$ 135.67	\$ 1.88	1.40%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.36	1	\$ 31.36	\$ 31.36	1	\$ 31.36	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0089	2000	\$ 17.80	\$ 0.0089	2000	\$ 17.80	\$ -	0.00%
Fixed Rate Riders	\$ (0.31)	1	\$ (0.31)	\$ (0.31)	1	\$ (0.31)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0001	2000	\$ (0.20)	\$ 0.0001	2000	\$ (0.20)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 48.65			\$ 48.65	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1036	110	\$ 11.35	\$ 0.1036	110	\$ 11.35	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 62.37			\$ 62.37	\$ -	0.00%
RTSR - Network	\$ 0.0062	2,110	\$ 13.08	\$ 0.0076	2,110	\$ 16.03	\$ 2.95	22.58%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	2,110	\$ 10.55	\$ 0.0056	2,110	\$ 11.81	\$ 1.27	12.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 86.00			\$ 90.22	\$ 4.22	4.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,110	\$ 7.17	\$ 0.0034	2,110	\$ 7.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,110	\$ 1.05	\$ 0.0005	2,110	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	2,000	\$ 207.20	\$ 0.1036	2,000	\$ 207.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 301.43			\$ 305.65	\$ 4.22	1.40%
HST	13%		\$ 39.19	13%		\$ 39.73	\$ 0.55	1.40%
Ontario Electricity Rebate	17.0%		\$ (51.24)	17.0%		\$ (51.96)	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 340.62			\$ 345.38	\$ 4.77	1.40%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Hydro One Networks Inc.
Former Orillia Power Distribution Corporation Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.93
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2023	\$	(7.78)
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.56
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$	(0.28)
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Orillia Power Distribution Corporation Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.42
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	7.48
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$	(0.37)
Distribution Volumetric Rate	\$/kWh	0.0165
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$/kWh	(0.0002)
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2023	\$/kWh	(0.0095)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Orillia Power Distribution Corporation Service Area
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EB-2021-0050

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	340.60
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$	(3.41)
Distribution Volumetric Rate	\$/kW	3.5825
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$/kW	(0.0358)
Low Voltage Service Rate	\$/kW	0.2230
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2023	\$/kW	(1.3230)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5769
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0987

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Orillia Power Distribution Corporation Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.59
Distribution Volumetric Rate	\$/kWh	0.0095
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2023	\$/kWh	(0.0088)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Orillia Power Distribution Corporation Service Area
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.88
Distribution Volumetric Rate	\$/kW	10.1477
Low Voltage Service Rate	\$/kW	0.1698
Retail Transmission Rate - Network Service Rate	\$/kW	1.9079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5977

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.56
Distribution Volumetric Rate	\$/kW	15.1656
Low Voltage Service Rate	\$/kW	0.1663
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2023	\$/kW	(11.4147)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8981
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5649

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Orillia Power Distribution Corporation Service Area
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STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as nameplate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Distribution Volumetric Rate - \$/kW of contracted amount	\$/kW	1.0713
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Hydro One Networks Inc.
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Easement letter - letter request		92.51
	\$	
Easement letter - web request	\$	25.00
Returned cheque charge	\$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	\$	38.00
Special meter reads (retailer requested off-cycle read)	\$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account (see Note 1)

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Collection - reconnect at meter - during regular hours	\$	65.00
Collection - reconnect at meter - after regular hours	\$	185.00
Collection - reconnect at pole - during regular hours	\$	185.00
Collection - reconnect at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment - during regular hours	\$	210.00*
Service call - customer owned equipment - after regular hours	\$	775.00*
Temporary service install & remove - overhead - no transformer	\$	Actual Costs
Temporary service install & remove - underground - no transformer	\$	Actual Costs
Temporary service install & remove - overhead - with transformer	\$	Actual Costs
Specific charge for access to power poles - telecom	\$	44.50
Reconnect completed after regular hours (customer/contract driven) - at meter	\$	245.00
Reconnect completed after regular hours (customer/contract driven) - at pole	\$	475.00
Additional service layout fee - basic/complex (more than one hour)	\$	595.20
Pipeline crossings	\$	2,430.28
Water crossings	\$	3,618.57
Railway crossings	\$	4,965.66 plus
		Railway
		Feedthrough
		costs

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Overhead line staking per meter	\$	4.42
Underground line staking per meter	\$	3.18
Subcable line staking per meter	\$	2.78
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,612.75
Conversion to central metering >=45 kw	\$	1,512.75
Connection impact assessments - net metering	\$	3,329.86
Connection impact assessments - embedded LDC generators	\$	2,996.97
Connection impact assessments - small projects <= 500 kw	\$	3,405.38
Connection impact assessments - small projects <= 500 kw, simplified	\$	2,054.41
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation required projects	\$	9,011.83
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC capacity allocation required projects	\$	5,969.89
Specific charge for access to power poles - LDC	\$	see below
Specific charge for access to power poles - generators	\$	see below
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge	\$	10.00
Sentinel light pole rental charge	\$	7.00
*Base Charge only. Additional work on equipment will be based on actual costs		
Specific Charge for LDCs Access to the Power Poles (\$/pole/year)		
LDC rate for 10' of power space	\$	90.60
LDC rate for 15' of power space	\$	108.72
LDC rate for 20' of power space	\$	120.80
LDC rate for 25' of power space	\$	129.43
LDC rate for 30' of power space	\$	135.90
LDC rate for 35' of power space	\$	140.93
LDC rate for 40' of power space	\$	144.96
LDC rate for 45' of power space	\$	148.25
LDC rate for 50' of power space	\$	151.00
LDC rate for 55' of power space	\$	153.32
LDC rate for 60' of power space	\$	155.31
Specific Charge for Generator Access to the Power Poles (\$/pole/year)		
Generator rate for 10' of power space	\$	90.60
Generator rate for 15' of power space	\$	108.72
Generator rate for 20' of power space	\$	120.80
Generator rate for 25' of power space	\$	129.43
Generator rate for 30' of power space	\$	135.90
Generator rate for 35' of power space	\$	140.93
Generator rate for 40' of power space	\$	144.96
Generator rate for 45' of power space	\$	148.25
Generator rate for 50' of power space	\$	151.00
Generator rate for 55' of power space	\$	153.32
Generator rate for 60' of power space	\$	155.31

NOTES

1. Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the NonPayment of Account Service Charges effective July 1, 2019.

Hydro One Networks Inc.
Former Orillia Power Distribution Corporation Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2021-0050

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0561
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0455

Hydro One Networks Inc.

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

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RESIDENTIAL SERVICE CLASSIFICATION

Residential class customers are defined as single-family dwelling units for domestic or household purposes. Semi-detached and row town-housing will be considered residential class if each individual unit is located on its own registered freehold lot fronting on the public road allowance. Each unit must have its own individual service connection from the road allowance and each main service disconnect is assessable from the unit which it supplies. All other developments are considered to be in the General Service class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.62
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(0.23)
Low Voltage Service Rate	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. General Service class customers are defined as all buildings not classified as residential. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.36
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(0.31)
Distribution Volumetric Rate	\$/kWh	0.0089
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$/kWh	(0.0001)
Low Voltage Service Rate	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Peterborough Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to all buildings not classified as residential and having a service connection capable of load delivery equal to or above 50 kW or having an average monthly peak demand equal to or greater than 50 kW over a twelve month period, but less than 5,000 kW. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Customers who require service connections above 1,000 kVA must supply and own the primary conductors, switchgear and their own transformation above the maximum supplied by 1937680 Ontario Inc. (see Section 3.3 of Conditions of Service). The maximum allowable service connection on the 27.6 kV system is 5,000 kVA. Customers have the option of ownership of transformation at all sizes and are required to own the transformation above the maximum levels supplied by 1937680 Ontario Inc. If a customer decides or is required to own their transformation, the transformer specifications and its loss evaluation require approval from 1937680 Ontario Inc. The customer is required to compensate 1937680 Ontario Inc. for transformer losses that exceed the maximum acceptable losses. The customer will receive a transformer allowance as specified in the current rate schedule for privately owned transformation.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	160.31
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(1.60)
Distribution Volumetric Rate	\$/kW	2.7323
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$/kW	(0.0273)
Low Voltage Service Rate	\$/kW	0.3277
Retail Transmission Rate - Network Service Rate	\$/kW	3.0539
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1480

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,440.97
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(64.41)
Distribution Volumetric Rate	\$/kW	0.7524
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$/kW	(0.0075)
Low Voltage Service Rate	\$/kW	0.4014
Retail Transmission Rate - Network Service Rate	\$/kW	3.5980
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6316

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Peterborough Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.13
Distribution Volumetric Rate	\$/kWh	0.0281
Low Voltage Service Rate	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Peterborough Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification covers sentinel lights used for security or other commercial activities. All attempts must be made to connect these loads to a metered service where possible. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. The customer owns all the equipment and facilities from the load side of the connection to the distribution system. The connection shall be made to the distribution system as approved by 1937680 Ontario Inc. has operational control of the connection to the distribution system. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.83
Distribution Volumetric Rate	\$/kW	4.7157
Low Voltage Service Rate	\$/kW	0.2602
Retail Transmission Rate - Network Service Rate	\$/kW	2.3189
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Peterborough Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies only to street lighting equipment owned by the City of Peterborough, other authorized municipalities or the Province of Ontario and operating within the licenced territory of 1937680 Ontario Inc. Included is decorative and seasonal lighting connected to street lighting facilities owned by the City of Peterborough, other authorized municipalities and the Province of Ontario. The customer owns all equipment and facilities from the load side of the connection to the distribution system. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. Each streetlight is to be individually controlled by a photocell. Underground connections for street lighting require a main disconnect to be installed by the Customer. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. The customer may retain operational control of any disconnects if authorized by 1937680 Ontario Inc. and operated by qualified personnel. 1937680 Ontario Inc. retains operational control of the connections to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.22
Distribution Volumetric Rate	\$/kW	13.4579
Low Voltage Service Rate	\$/kW	0.2541
Retail Transmission Rate - Network Service Rate	\$/kW	2.3018
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6659

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Peterborough Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Hydro One Networks Inc.

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Easement letter - letter request	\$	92.51
Easement letter - web request	\$	25.00
Returned cheque charge	\$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	\$	38.00
Special meter reads (retailer requested off-cycle read)	\$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account (see Note 1)

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Collection - reconnect at meter - during regular hours	\$	65.00
Collection - reconnect at meter - after regular hours	\$	185.00
Collection - reconnect at pole - during regular hours	\$	185.00
Collection - reconnect at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment - during regular hours	\$	210.00*
Service call - customer owned equipment - after regular hours	\$	775.00*
Temporary service install & remove - overhead - no transformer	\$	Actual Costs
Temporary service install & remove - underground - no transformer	\$	Actual Costs
Temporary service install & remove - overhead - with transformer	\$	Actual Costs
Specific charge for access to power poles - telecom	\$	44.50
Reconnect completed after regular hours (customer/contract driven) - at meter	\$	245.00
Reconnect completed after regular hours (customer/contract driven) - at pole	\$	475.00
Additional service layout fee - basic/complex (more than one hour)	\$	595.20
Pipeline crossings	\$	2,499.29
Water crossings	\$	3,717.21
Railway crossings	\$	4,965.66 plus Railway Feedthrough costs

Hydro One Networks Inc.

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
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Overhead line staking per meter	\$	4.42
Underground line staking per meter	\$	3.18
Subcable line staking per meter	\$	2.78
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,612.75
Conversion to central metering >=45 kw	\$	1,512.75
Connection impact assessments - net metering	\$	3,329.86
Connection impact assessments - embedded LDC generators	\$	2,996.97
Connection impact assessments - small projects <= 500 kw	\$	3,405.38
Connection impact assessments - small projects <= 500 kw, simplified	\$	2,054.41
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation required projects	\$	9,011.83
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC capacity allocation required projects	\$	5,969.89
Specific charge for access to power poles - LDC	\$	see below
Specific charge for access to power poles - generators	\$	see below
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge	\$	10.00
Sentinel light pole rental charge	\$	7.00
*Base Charge only. Additional work on equipment will be based on actual costs		
Specific Charge for LDCs Access to the Power Poles (\$/pole/year)		
LDC rate for 10' of power space	\$	90.60
LDC rate for 15' of power space	\$	108.72
LDC rate for 20' of power space	\$	120.80
LDC rate for 25' of power space	\$	129.43
LDC rate for 30' of power space	\$	135.90
LDC rate for 35' of power space	\$	140.93
LDC rate for 40' of power space	\$	144.96
LDC rate for 45' of power space	\$	148.25
LDC rate for 50' of power space	\$	151.00
LDC rate for 55' of power space	\$	153.32
LDC rate for 60' of power space	\$	155.31
Specific Charge for Generator Access to the Power Poles (\$/pole/year)		
Generator rate for 10' of power space	\$	90.60
Generator rate for 15' of power space	\$	108.72
Generator rate for 20' of power space	\$	120.80
Generator rate for 25' of power space	\$	129.43
Generator rate for 30' of power space	\$	135.90
Generator rate for 35' of power space	\$	140.93
Generator rate for 40' of power space	\$	144.96
Generator rate for 45' of power space	\$	148.25
Generator rate for 50' of power space	\$	151.00
Generator rate for 55' of power space	\$	153.32
Generator rate for 60' of power space	\$	155.31

NOTES

1. Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the NonPayment of Account Service Charges effective July 1, 2019.

Hydro One Networks Inc.

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0443
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.007

Appendix 2-EC
Account 1576 - Accounting Changes under CGAAP
2013 Changes in Accounting Policies under CGAAP

For applicants with a balance in Account 1576 and made capitalization and depreciation expense accounting policy changes under CGAAP effective January 1, 2013. This is the first time the applicant is rebasing with changes in these accounting policies.

Reporting Basis	Prior Years Rebasing	2013	2014	2015	2016	2017	2018	2019	2020	Rebasing Year
	CGAAP	CGAAP	CGAAP	MIFRS - Note 5	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast
	\$	\$	\$		\$					
PP&E Values under former CGAAP										
Opening net PP&E - Note 1		18,734,512	19,823,766	20,266,699	20,560,015	23,950,713	25,242,154	25,438,812	27,689,021	
Net Additions - Note 4		2,242,197	1,966,045	1,955,079	5,057,100	2,892,811	1,959,705	3,941,784	-2,577,448	
Net Depreciation (amounts should be negative) - Note 4		-1,152,943	-1,523,112	-1,661,763	-1,666,402	-1,601,370	-1,763,047	-1,691,576	1,618,118	
Closing net PP&E (1)		19,823,766	20,266,699	20,560,015	23,950,713	25,242,154	25,438,812	27,689,021	26,729,690	
PP&E Values under revised CGAAP (Starts from 2013)										
Opening net PP&E - Note 1		18,734,512	20,465,932	21,554,760	22,471,576	26,500,950	28,461,505	29,323,745	32,238,423	
Net Additions - Note 4		2,242,197	1,966,045	1,955,079	5,057,100	2,892,811	1,959,705	3,941,784	-2,577,448	
Net Depreciation (amounts should be negative) - Note 4		-510,777	-877,217	-1,038,263	-1,027,726	-932,256	-1,097,465	-1,027,106	2,074,312	
Closing net PP&E (2)		20,465,932	21,554,760	22,471,576	26,500,950	28,461,505	29,323,745	32,238,423	31,735,286	
Difference in Closing net PP&E, former CGAAP vs. revised CGAAP		-642,166	-1,288,061	-1,911,561	-2,550,237	-3,219,351	-3,884,932	-4,549,402	-5,005,596	
Effect on Deferral and Variance Account Rate Riders			-645,895	-623,500	-638,676	-669,114	-665,582	-664,470	-456,194	
Closing balance in Account 1576									- 5,005,596	
Return on Rate Base Associated with Account 1576									- 749,838	
balance at WACC - Note 2									- 5,755,434	
Amount included in Deferral and Variance Account Rate Rider Calculation										
Regulatory Account - Account 4305		-642,166	-645,895	-623,500	-638,676	-669,114	-665,582	-664,470	-437,895	Note 6
Refunded - interim rate rider					1,390,338	3,637				
Balance Account 1576 per Continuity Schedule		-642,166	-1,288,061	-1,911,561	-1,159,899	-1,825,376	-2,490,958	-3,155,427	-3,593,322.58	Note 7
Amount requested for disposition in EB-2021-0050									-4,343,161	

WACC	7.49%
# of years of rate rider disposition period	2

Note 6 - Difference between booked Aug 31, 2020 and differential cell L35:

Difference calculated above	-456,194
CGAAP differential booked	-437,895
Net difference due to adjusting for building & SCADA	-18,299
See separate tab	

The building and SCADA System were disposed in full at August 2020. Therefore the remaining balances in cost and accumulated depreciation were removed. This impacted the C-GAAP vs IFRS differential by \$18,300 and has not been reflected in the 1576 account balance because the assets are no longer in Orillia's PPE.

Notes:

- For an applicant that made the capitalization and depreciation expense accounting policy changes on January 1, 2013, the PP&E values as of January 1, 2013 under both former CGAAP and revised CGAAP should be the same.
- Return on rate base associated with Account 1576 balance is calculated as:
the variance account ending balance as of 2017 x WACC X # of years of rate rider disposition period
* Please note that the calculation should be adjusted once WACC is updated and finalized in the rate application.
- Account 1576 is cleared by including the total balance in the deferral and variance account rate rider calculation.
- Net additions are additions net of disposals; Net depreciation is additions to depreciation net of disposals.
- Differences due to the adoption of MIFRS are to be shown separately in Account 1575 in Appendix 2-EA as Accounts 1575 and 1576 cannot be used interchangeably.
- Life to date balance as at December 31, 2020 reconciles to the trial balance.