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Kathleen Burke

Director, Applications Delivery Regulatory Affairs

BY EMAIL AND RESS

December 3, 2021

Ms. Christine E. Long Registrar Ontario Energy Board Suite 2700, 2300 Yonge Street P.O. Box 2319 Toronto, ON M4P 1E4

Dear Ms. Long:

EB-2021-0050 – Hydro One Networks Inc. 2022 Rate Application for the areas formerly served by Orillia Power Distribution Corporation and Peterborough Distribution Inc. – Reply Submission

In accordance with Procedural Order No. 1, please find enclosed Hydro One Networks Inc.'s reply submission in respect of the above-noted proceeding.

An electronic copy of the reply submission has been submitted using the Ontario Energy Board's Regulatory Electronic Submission System.

Sincerely,

Kathleen Burke

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Reply Submission

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.

1998, c. 15, (Schedule B);

AND IN THE MATTER OF an Application by Hydro One

Networks Inc. for an Order or Orders pursuant to section 78 of

the Ontario Energy Board Act, 1998 for distribution rates and

related matters in the service areas formerly served by Orillia

Power Distribution Corporation and Peterborough Distribution

Inc., to be effective January 1, 2022.

REPLY SUBMISSION OF

HYDRO ONE NETWORKS INC.

December 3, 2021

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INTRODUCTION

2 On August 27, 2021, Hydro One Networks Inc. (Hydro One) filed an Incentive Rate-setting

3 Mechanism (IRM) Application for the areas formerly served by Orillia Power Distribution

Corporation (OPDC) and Peterborough Distribution Inc. (PDI), seeking approval to change rates,

5 effective January 1, 2022.

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7 Hydro One Inc., Hydro One's parent company, previously filed Mergers, Acquisitions,

8 Amalgamations and Divestitures (MAADs) applications with the OEB. The OEB approved the

applications on April 30, 2020 (MAADs Decisions), which allowed Hydro One Inc. to purchase all

of the issued and outstanding shares of Orillia Power, and to purchase the distribution system of

the amalgamated corporation of Peterborough Distribution and Peterborough Utilities Services

12 Inc. and subsequently transfer the assets and liabilities of the electricity businesses to Hydro

13 One.

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The customers of both former service areas are currently in a ten-year deferred rebasing period

pursuant to the terms of the MAADs Decisions. The MAADs Decisions further provided that base

distribution rates for residential and general service customers would be subject to a 1%

reduction through an ongoing rate rider during years one to five of the deferred rebasing

period.

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In this Application, Hydro One sought the following relief:

 Updates to the Retail Transmission Service Rates (RTSR) to reflect the currently approved Uniform Transmission Rates (UTRs) and Hydro One's Sub Transmission class

(ST) RTSRs; and

• Per the OEB's direction given in the MAADs Decisions, Hydro One requested the

disposition of Group 2 deferral and variance account (DVA) balances for Accounts 1575

and 1576 for both rate zones.

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¹ OPDC (EB-2018-0270) and PDI (EB-2018-0242)

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1 Hydro One did not request the disposition of its Group 1 DVA account balances due to the

transfer of customer data that is still pending integration into Hydro One's systems (both rate

zones) as well as a pending audit for the Peterborough rate zone.

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5 Hydro One submits that the proposed 2022 distribution rates and charges are reasonable and

requests that the Application should be approved as filed, subject to some revisions to the rate

riders to dispose of Account 1575 and 1576 amounts as noted in this reply submission.

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As part of its submission, OEB staff provided Hydro One with updated 2022 IRM Models. Hydro

One has included these updated models in this reply submission as revised Appendix D-1

(Orillia) and Appendix E-1 (Peterborough). Please note that Hydro One made further updates to

these models – the rate riders for Orillia's Account 1575 and 1576 disposition were recalculated

to reflect an updated WACC of 7.49% (as discussed below under the Reply Submission, Section

2, pages 5 and 6) and the Ontario Electricity Rebate (OER) was updated to the latest value of

17% (from previous 18.9%) in both models.²

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Furthermore, Hydro One does not take issue with OEB staff's submissions supporting Hydro

One's proposals on:

- updates to the 2022 Rate Generator models, provided the OEB approves the 2022 UTRs
 - and/or host distributor RTSRs, effective January 1, 2022, following the close of record in
- this proceeding and before the issuance of a decision and order in this proceeding;
 - deferring the disposition of its Group 1 accounts, for the reasons described above; and
 - removing the disposition of the Account 1575 balance for the Peterborough rate zone.³

² OEB, Ontario Energy Board announces no change to electricity prices for households and small businesses (October 22, 2021) - https://www.oeb.ca/newsroom/2021/ontario-energy-board-announces-no-change-electricity-prices-households-and-small

³ The Account 1575 rate rider has been removed for the Peterborough Rate Zone, as shown in revised Appendix E-1 2022 IRM Rate Model – Peterborough and revised Appendix G Proposed Tariff of Rates and Charges – Peterborough.

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In this reply submission, Hydro One addresses the outstanding aspects of OEB staff's submissions on the following topics:

- 1. Group 2 Disposition Approach
- 2. Orillia Rate Zone Account 1575 and 1576

Hydro One's reply submissions on these topics are as follows.

REPLY SUBMISSION

1. GROUP 2 DISPOSITION APPROACH

The 2020 Group 2 balances (excluding Account 1575 - IFRS-CGAAP Transitional PP&E Amounts and Account 1576 - Accounting Changes Under CGAAP) for the Orillia and Peterborough rate zones total a debit amount of \$773,709 and a debit amount of \$541,431, respectively.⁴ In its response to OEB Staff Interrogatory #3 for this proceeding, Hydro One indicated that it plans to request disposition of Group 2 accounts at its next rebasing application. Hydro One further stated that if the balances become material before the next rebasing proceeding, it will consider proposing disposition at the relevant annual update.

In its submission, OEB Staff noted that some of the Group 2 balances for the Orillia and Peterborough rate zones started accumulating in 2009 and 2012, respectively. As the OEB has approved a ten-year rebasing period for the Orillia and Peterborough rate zones, expiring July 31, 2030 and August 31, 2030, respectively, OEB staff is of the view that there may be intergenerational equity issues if certain Group 2 account balances are allowed to accumulate over an approximate twenty-year period before disposition at the next rebasing application.

⁴ Including interest to December 31, 2021 per pre-filed evidence Appendix D2 for Orillia and Appendix E2 for Peterborough. Note that these balances include Account 1509, which is a tracking balance.

⁵ The former Orillia Power Distribution Corporation last rebased in 2010 (EB-2009-0273) and the former Peterborough Distribution Inc. last rebased in 2013 (EB-2012-0160)

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- OEB Staff submitted that Hydro One could consider bringing forth the Group 2 balances for
- 2 review and potential disposition in its next annual rate application, similar to what it has done
- with accounts 1575 and 1576, rather than waiting until the end of the current deferred rebasing
- 4 period.

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Hydro One's Reply Submission

- 7 Hydro One does not take issue with OEB Staff's submission and will consider bringing forth the
- 8 Group 2 balances for review and potential disposition as part of its next annual rate application.

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2. ORILLIA RATE ZONE ACCOUNT 1575 AND 1576

- Hydro One proposed to dispose a credit balance of \$14,305 for Account 1575⁶ and a credit
- balance of \$4,140,935 for Account 1576⁷ for the Orillia rate zone, over a two-year period in
- accordance with the direction provided in the related MAADs decision.

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- 15 The Account 1575 and 1576 balances included a return component applied to the principal
- balance, based on the OEB's 2022 WACC of 5.47%. Hydro One indicated that it applied the OEB's
- 2022 WACC consistent with the OEB's decision to apply the OEB's 2021 WACC on Newmarket-
- 18 Tay Power Distribution Inc.'s (Newmarket-Tay Power) Account 1576 related base rate
- adjustment. Hydro One further explained that in that decision, the OEB noted that the 2021
- 20 WACC parameters were applicable, as the adjustment will apply to rates going forward. 9

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- OEB Staff submitted that the appropriate WACC to apply to Account 1575 and 1576 balances is
- the WACC approved in the distributor's last cost of service proceeding, which would be 7.49%
- instead of the OEB's 2022 WACC of 5.47% for the Orillia rate zone.

⁶ Equal to principal balance of \$13,563 per page 13 of the Application Summary plus an updated return of \$741 based on the 2022 weighted average cost of capital of 5.47% per OEB Staff Interrogatory #5

⁷ OEB Staff Interrogatory #5, Attachment 1, page 21

⁸ EB-2020-0041

⁹ OEB Staff Interrogatory #5

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OEB Staff noted that, in EB-2020-0041, the OEB only approved the OEB's 2021 WACC to be 1 applied to Newmarket-Tay Power's base rate adjustment, and not the Account 1576 balance, in 2 which the OEB applied the last approved WACC. As Hydro One is not adjusting base rates for 3 these specific impacts and is continuing to track amounts in Account 1576 on a go forward basis, 4 OEB staff submitted that these cases are not considered comparable. Therefore, OEB staff 5 submits that to appropriately account for the impact of accounting policy changes during the 6 7 incentive rate-setting term, the most recently approved WACC should be applied to Account 1576. 8

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Hydro One's Reply Submission

Hydro One does not take issue with the OEB Staff's submission and has updated the return component on Orillia's Account 1575 and 1576 balances using a WACC of 7.49%. As a result of this change, Hydro One is requesting to dispose a credit balance of \$15,595 for Account 1575 and a credit balance of \$4,343,161 for Account 1576 for the Orillia rate zone, over a two-year period. A revised version of Appendix H and Appendix D-1 are provided as part of this reply submission.

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CONCLUSION

Based on the foregoing, it is Hydro One's submission that its proposed 2022 distribution rates and charges are reasonable and that the Application should be approved as filed, and as further proposed by the applicant during the proceeding.

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All of which is respectfully submitted this December 3, 2021.

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1 APPENDICES

2 The following appendices are provided in support of this Application.

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Table 1 – List of Appendices

Appendix	Title
D-1	2022 IRM Rate Model – Orillia – Updated 2021 12 03 (Excel and PDF)
E-1	2022 IRM Rate Model – Peterborough – Updated 2021 12 03 (Excel and PDF)
F	Proposed Tariff of Rates and Charges – Orillia – Updated 2021 12 03 (Excel and PDF)
G	Proposed Tariff of Rates and Charges – Peterborough – Updated 2021 12 03 (Excel and PDF)
н	Chapter 2 Appendices for Orillia in Support of the Disposition of Account 1576 – Updated 2021 12 03 (Excel and PDF)

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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Quick Link Ontario Energy Board's 2022 Electricity Distribution Rate Applications Webpage

		Version	1.0
Utility Name	Orillia Power Distribution Corporation		
Assigned EB Number	EB-2021-0050		
Name of Contact and Title	Clement Li		
Phone Number	416 345 5848		
Email Address	Clement.Li@HydroOne.com		
We are applying for rates effective	Saturday, January 1, 2022		
Rate-Setting Method	Price Cap IR		
1. Select the last Cost of Service rebasing year.	2010		
To determine the first year the continuity schedules in tab 3 will be generated for input, ans For all the the responses below, when selecting a year, select the year relating to the accoreviewed in the 2021 rate application were to be selected, select 2019.			
For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.	2016		
Determine whether scenario a or b below applies, then select the appropriate year.			
 a) If the account balances were last approved on a final basis, select the year of the year- end balances that were last approved for disposition on a final basis. 			
b) If the account balances were last approved on an interim basis, and	2016		
i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.			
For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis Determine whether scenario a or b below applies, then select the appropriate year.	2016		
 a) If the account balances were last approved on a final basis, select the year of the year- end balances that the balance was were last approved on a final basis. 			
b) If the accounts were last approved on an interim basis, and			
 i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. 			
 ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. 			
 Select the earliest vintage year in which there is a balance in Account 1595. (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.) 	2018		
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?			
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?			
7. Retail Transmission Service Rates: Orillia Power Distribution Corporation is:	Fully Embedded		
8. Have you transitioned to fully fixed rates?	Yes		
<u>Legend</u>			
Pale green cells represent input cells.			
Pale blue cells represent drop-down lists. The applicant should select the appropriate item fr	rom the drop-down list.		
Red cells represent flags to identify either non-matching values or incorrect user selections.			
Pale grey cells represent auto-populated RRR data.			

Effective Date May 1, 2020 unless indicated otherwise Implementation Date November 1, 2020 unless indicated otherwise This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0270 and 2019-0061

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential consing. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	27.93
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of		
service-based rate order	\$	2.56
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2020) - implementation May 1, 2020 and in effect until A	•	(0.06)
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation Septem effect until August 31, 2025	nber 1, 2020 and in \$	(0.28)
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective Date May 1, 2020 unless indicated otherwise Implementation Date November 1, 2020 unless indicated otherwise This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0270 and 2019-0061

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	37.42
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of	Ψ	07.42
service-based rate order	\$	7.48
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in		
effect until August 31, 2025	\$	(0.37)
Distribution Volumetric Rate	\$/kWh	0.0165
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in		
effect until August 31, 2025	\$/kWh	(0.0002)
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Application of Tax Change (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective Date May 1, 2020 unless indicated otherwise Implementation Date November 1, 2020 unless indicated otherwise This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0270 and 2019-0061

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in	\$	340.60
effect until August 31, 2025	\$	(3.41)
Distribution Volumetric Rate Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in	\$/kW	3.5825
effect until August 31, 2025	\$/kW	(0.0358)
Low Voltage Service Rate	\$/kW	0.2230
Rate Rider for Application of Tax Change (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$/kW	(0.0130)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1472
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8103
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective Date May 1, 2020 unless indicated otherwise Implementation Date November 1, 2020 unless indicated otherwise This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0270 and 2019-0061

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	10.59
Distribution Volumetric Rate	\$/kWh	0.0095
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Application of Tax Change (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective Date May 1, 2020 unless indicated otherwise Implementation Date November 1, 2020 unless indicated otherwise This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0270 and 2019-0061

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.88
Distribution Volumetric Rate	\$/kW	10.1477
Low Voltage Service Rate	\$/kW	0.1698
Rate Rider for Application of Tax Change (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$/kW	(0.0709)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5898
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3781
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective Date May 1, 2020 unless indicated otherwise Implementation Date November 1, 2020 unless indicated otherwise This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0270 and 2019-0061

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	4.56
Distribution Volumetric Rate	\$/kW	15.1656
Low Voltage Service Rate	\$/kW	0.1663
Rate Rider for Application of Tax Change (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$/kW	(0.0646)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5816
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3498
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective Date May 1, 2020 unless indicated otherwise Implementation Date November 1, 2020 unless indicated otherwise This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0270 and 2019-0061

STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as nameplate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Distribution Volumetric Rate - \$/kW of contracted amount

\$/kW

1.0713

Effective Date May 1, 2020 unless indicated otherwise Implementation Date November 1, 2020 unless indicated otherwise This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0270 and 2019-0061

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective Date May 1, 2020 unless indicated otherwise Implementation Date November 1, 2020 unless indicated otherwise This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0270 and 2019-0061

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration Easement letter - letter request \$ 89.67 Easement letter - web request \$ 25.00 Returned cheque charge \$ 7.00 Account set up charge/change of occupancy charge (plus credit agency costs, if applicable) \$ 38.00 Special meter reads (retailer requested off-cycle read) \$ 90.00 Meter dispute charge plus Measurement Canada fees (if meter found correct) 30.00 Non-Payment of Account (see Note 1) Late payment - per month (effective annual rate 19.56% per annum or 0.04896% coumpunded daily rate) % 1.50 Collection - reconnect at meter - during regular hours 65.00 \$ Collection - reconnect at meter - after regular hours \$ 185.00 Collection - reconnect at pole - during regular hours \$ 185.00 Collection - reconnect at pole - after regular hours 415.00 Other Service call - customer owned equipment - during regular hours 210.00* 775.00* Service call - customer owned equipment - after regular hours Temporary service install & remove - overhead - no transformer \$ Actual Costs Temporary service install & remove - underground - no transformer \$ Actual Costs Temporary service install & remove - overhead - with transformer \$ Actual Costs Specific charge for access to power poles - telecom \$ 44.50 245.00 Reconnect completed after regular hours (customer/contract driven) - at meter Reconnect completed after regular hours (customer/contract) driven) - at pole 475.00 Additional service layout fee - basic/complex (more than one hour) 577.91 Pipeline crossings 2.430.28

Effective Date May 1, 2020 unless indicated otherwise Implementation Date November 1, 2020 unless indicated otherwise

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

approved schedules of Rates, Charges and Loss Factors	ED 2019 0270	and 2019-0061
Water propriess		
Water crossings	\$	3,618.57 4,830.33 plus
Railway crossings		Railway Feedthrough
•	\$	costs
Overhead line staking per meter	\$	4.30
Underground line staking per meter	\$	3.09
Subcable line staking per meter	\$	2.70
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,572.92
Conversion to central metering >=45 kw	\$	1,472.92
Connection impact assessments - net metering	\$	3,239.70
Connection impact assessments - embedded LDC generators	\$	2,921.93
Connection impact assessments - small projects <= 500 kw Connection impact assessments - small projects <= 500 kw, simplified	\$	3,315.83
Commodistring act accessions to Committee and projects a Cocket, simplified	\$	2,001.42
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation		
required projects Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC	\$	8,765.05
capacity allocation required projects	\$	5,817.80
Specific charge for access to power poles - LDC	\$	see below
Specific charge for access to power poles - generators	\$	see below
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge	\$	40.00
Sentinel light pole rental charge	\$	10.00 7.00
*Base Charge only. Additional work on equipment will be based on actual costs	Φ	7.00
Specific Charge for LDCs Access to the Power Poles (\$/pole/year)		
LDC rate for 10' of power space	\$	87.90
LDC rate for 15' of power space	\$	105.48
LDC rate for 20' of power space	\$	117.20
LDC rate for 25' of power space	\$	125.57
LDC rate for 30' of power space	\$	131.85
LDC rate for 35' of power space	\$	136.73
LDC rate for 40' of power space	\$	140.64
LDC rate for 45' of power space	\$	143.83
LDC rate for 50' of power space	\$	146.50
LDC rate for 55' of power space	\$	148.75
LDC rate for 60' of power space	\$	150.68
Specific Charge for Generator Access to the Power Poles (\$/pole/year) Generator rate for 10' of power space		
Generator rate for 15' of power space	\$	87.90
Generator rate for 20' of power space	\$	105.48
	\$	117.20
Generator rate for 25' of power space	\$	125.57
Generator rate for 30' of power space	\$	131.85
Generator rate for 35' of power space	\$	136.73
Generator rate for 40' of power space	\$	140.64
Generator rate for 45' of power space	\$	143.83
Generator rate for 50' of power space	\$	146.50
Generator rate for 55' of power space	\$	148.75
Generator rate for 60' of power space	\$	150.68
NOTES	¥	130.00

^{1.} Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the NonPayment of Account Service Charges effective July 1, 2019.

Effective Date May 1, 2020 unless indicated otherwise Implementation Date November 1, 2020 unless indicated otherwise This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0270 and 2019-0061

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0561
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0455

						2016					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments1 during 2016	Closing Principal Opg Balance as of Dec A 31, 2016	Inte	erest Jan 1 to ec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments1 during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³											-
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595										
Refer to the Filing Requirements for disposition eligibility.		0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	O	0) (0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	d	0) (0	0	0	0	0	0
Total Group 1 Balance requested for disposition		0	C	0) (0 0	0	0	0	0	0
RSVA - Global Adjustment						0 0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		1 0	0			n 0	0	0	0	0	0
Total Group 1 Balance		0	o o) (0	0	0	0	0	ol
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	ŭ				0	_		Ü		o o
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Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	O	0) (0 0	0	0	0	0	0

						2017				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments1 during 2017	Closing Principal Ope Balance as of Dec An 31, 2017 J		OEB-Approved Disposition during 2017	Interest Adjustments1 during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts										
LV Variance Account	1550	0				0	0			0
Smart Metering Entity Charge Variance Account	1551	0				0	0			0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0			0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0			0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0			0
RSVA - Retail Transmission Network Charge	1584	0				0	0			0
RSVA - Retail Transmission Connection Charge	1586	0				0	0			0
RSVA - Power ⁴	1588	0				0	0			0
RSVA - Global Adjustment ⁴	1589	0				0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³						i				-
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595									1
Refer to the Filing Requirements for disposition eligibility.		0				0	0			. 0
RSVA - Global Adjustment requested for disposition	1589	0	0		0) 0	0 0	0	0	. 0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	o o	0	0	0	0 0	0	0	. 0
Total Group 1 Balance requested for disposition		0	ď	0	0	0	0 0	0	0	0
RSVA - Global Adjustment		_) 0	0 0	0	0	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0) 0	0 0	0	0	~i
Total Group 1 Balance excluding Account 1969 - Global Adjustment		0	0) 0	0 0	0	0	, ol
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0		J	0
						,	-			Ĭ
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	n) 0	0 0	0	0	n

						2018					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments1 during 2018	Closing Principal Balance as of Dec 31, 2018		Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments1 during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1000	, and the second				Ū	ŭ				Ĭ
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595										
Refer to the Filing Requirements for disposition eligibility.		0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	() () (0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	() () (0	0	0	0	0	0
Total Group 1 Balance requested for disposition		0	() () (0	0	0	0	0	0
RSVA - Global Adjustment		0	() () () 0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	Ċ) () (0	0	0	0	0	. 0
Total Group 1 Balance		0	Ċ) () (0	0	0	0	0	. 0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	() () (0	0	0	0	0	, 0

						2019				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments1 during 2019	Closing Principal Og g Balance as of Dec 31, 2019		OEB-Approved Disposition during 2019	Interest Adjustments1 during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts										
LV Variance Account	1550	0				0	0			0
Smart Metering Entity Charge Variance Account	1551	0				0	0			0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0			0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0			0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0			0
RSVA - Retail Transmission Network Charge	1584	0				0	0			0
RSVA - Retail Transmission Connection Charge	1586	0				0	0			0
RSVA - Power ⁴	1588	0				0	0			0
RSVA - Global Adjustment ⁴	1589	0				0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³		-				-	-			-
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595									
Refer to the Filing Requirements for disposition eligibility.		0				0	0			0
RSVA - Global Adjustment requested for disposition	1589	0	() () (0	0	0 0		0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0) () () 0	0	0 0		
Total Group 1 Balance requested for disposition		0	ď) () (0	0	0 0	, c	0
RSVA - Global Adjustment						0	0	0 0		0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(, () () (-	0 0	-	9
Total Group 1 Balance		0	(, ,) () 0	0	0 0		
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0			0
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Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0)) (0	0	0 0		0

						2020				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments1 during 2020	Closing Principal C Balance as of Dec 31, 2020			Interest Adjustments1 during 2020	Closing Interest Amounts as of Dec 31, 2020
Group 1 Accounts										
LV Variance Account	1550	0				0	0			0
Smart Metering Entity Charge Variance Account	1551	0				0	0			0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0			0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0			0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0			0
RSVA - Retail Transmission Network Charge	1584	0				0	0			0
RSVA - Retail Transmission Connection Charge	1586	0				0	0			0
RSVA - Power ⁴	1588	0				0	0			0
RSVA - Global Adjustment ⁴	1589	0				0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1000	, and the second				Ü	· ·			ŭ
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595									
Refer to the Filing Requirements for disposition eligibility.		0				0	0			0
RSVA - Global Adjustment requested for disposition	1589	0	O) (0	0	0 () () I
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	Ċ	Ò) 0	0	0	0 0) (0
Total Group 1 Balance requested for disposition		0	O		0	0	0	0 () (0
RSVA - Global Adjustment		0	0) (0	0	0 () (
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	ď) 0	0	0 0) (0
Total Group 1 Balance		0	ď) 0	0	0	0 0) (o ol
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		C		0	0			0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	0	0	0	0	0 () (0

			2	2021		Projected In	terest on Dec-31	-2020 Bala	ances		2.1.7 RRR ⁵	
Account Descriptions	Account Number	Principal Disposition during 2021 - instructed by OEB	Interest Disposition during 2021 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Projected Interest from Jan 1, 2021 to Dec 31, 2021 on Dec 31, 2020 balance adjusted for disposition during 2021 ²	Projected Interest from Jan 1, 2022 to Apr 30, 2022 on Dec 31, 2020 balance adjusted for disposition during 2021 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)
Group 1 Accounts										•		
LV Variance Account	1550			0	0				0 0)	3,491,306	3,491,306
Smart Metering Entity Charge Variance Account	1551			0	0				0 0	1	(24,209)	(24,209)
RSVA - Wholesale Market Service Charge ⁵	1580			0	0				0 0)	(1,565,187)	(1,565,187)
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0				0 0)	(43,943)	(43,943)
Variance WMS – Sub-account CBR Class B ⁵	1580			0	0				0 0)	(1,347)	(1,347)
RSVA - Retail Transmission Network Charge	1584			0	0				0 0)	173,819	173,819
RSVA - Retail Transmission Connection Charge	1586			0	0				0 0	1	181,458	181,458
RSVA - Power ⁴	1588			0	0				0 0)	(557,100)	(557,100)
RSVA - Global Adjustment ⁴	1589			0	0				0 0)	135,380	135,380
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595			0	0				0 0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			0	0				0 0	No	(6,175)	(6,175)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			0	0				0 0	No	19,866	19,866
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			0	0				0 0	No	(46,007)	(46,007)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595			0	0				0 0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595			0	0				0 0	No No	(32,316)	(32,316)
Disposition and Recovery/Refund of Regulatory Balances (2021) ³											* * *	` ' '
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595									No		
Refer to the Filing Requirements for disposition eligibility.				0	0				0 0)	(32,316)	(32,316)
RSVA - Global Adjustment requested for disposition	1589	٥ .		0	0	0	0		0 0		135,380	135,380
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	.303	0	() 0	0	0	0		0 0		1,603,139	1,603,139
Total Group 1 Balance requested for disposition		0) 0	0	0	0		0 0	1	1,738,519	1,738,519
,		l				1					, , , , , , ,	,,
RSVA - Global Adjustment		0	C	0	0	0	0		0			
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0		0			
Total Group 1 Balance		0	C	0	0	0	0		0		\$1,738,519	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0				0 0	1		0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	(0	0	0	0		0 0)	1,738,519	1,738,519



Data on this worksheet has been populated using your most recent RRR filling.
If you have identified any issues, please contact the OEB.
Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non- RPP Customers (excluding WMP)			Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	111,992,841	. 0	2,215,995	0	0	C	111,992,841	0		12,908
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	40,188,260	0	8,984,610	0	0	C	40,188,260	0		1,471
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	150,188,125	382,277	130,524,334	327,542	2,852,029	5,596	147,336,096	376,681		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	731,190	0	90,375	0	0	0	731,190	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	227,874	633	23,843	66	0	0	227,874	633		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,530,928	7,017	2,530,928	7,017	0	0	2,530,928	7,017		
STANDBY POWER SERVICE CLASSIFICATION	kW	(0	0	0	0	C	0	0		
	Total	305,859,218	389,927	144,370,085	334,625	2,852,029	5,596	303,007,189	384,331		0 14,379

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

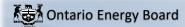
Threshold Test (Total claim per kWh) ²

\$0 \$0.0000

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

 $^{^{\}rm 2}$ The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

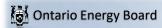


No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for			Total less WMP			Total less WMP	
Rate Class	% of Total kWh		WMP	1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	36.6%	89.8%	37.0%	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	13.1%	10.2%	13.3%	0	0	0	0	0	0	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	49.1%	0.0%	48.6%	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	0	0	0	0	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	0	0	0	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.8%	0.0%	0.8%	0	0	0	0	0	0	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed.

Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA

balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates

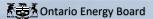
A	Default Rate Rider Recovery Period (in months)	12
	Proposed Rate Rider Recovery Period (in months)	12

Non-RPP Metered Consumption for Current

Rate Rider Recovery to be used below

DECIDENTIAL CEDVICE CLASSIFICATION
RESIDENTIAL SERVICE CLASSIFICATION
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
SENTINEL LIGHTING SERVICE CLASSIFICATION
STREET LIGHTING SERVICE CLASSIFICATION
STANDBY POWER SERVICE CLASSIFICATION

	Total Metered Non-RPP 2020 Consumption excluding WMP	Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)		otal GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh				
kWh	2,215,995	2,215,995	1.5%	\$0	\$0.0000	kWh
kWh	8,984,610	8,984,610	6.2%	\$0	\$0.0000	kWh
kWh	130,524,334	130,524,334	90.4%	\$0	\$0.0000	kWh
kWh	90,375	90,375	0.1%	\$0	\$0.0000	kWh
kWh	23,843	23,843	0.0%	\$0	\$0.0000	kWh
kWh	2,530,928	2,530,928	1.8%	\$0	\$0.0000	kWh
kWh	0	0	0.0%	\$0	\$0.0000	
Total	144,370,085	144,370,085	100.0%	\$0	<u>.</u>	



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

				Total Metered	Total Metered			Deferral/Variance	Account Rate Rider for		
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All		Account Rate	Non-WMP	Account 1568	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	(If Applicable) ²	Rider ²	(if applicable) 2	Rate Rider	Revenue Reconcilation 1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	111,992,841	0	111,992,841	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	40,188,260	0	40,188,260	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	150,188,125	382,277	147,336,096	376,681	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	731,190	0	731,190	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	227,874	633	227,874	633	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,530,928	7,017	2,530,928	7,017	0		0.0000	0.0000	0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
											0.00

Allocation of Group 1

Deferral/Variance

0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Summary - Sharing of Tax Change Forecast Amounts

	2	010	2022
OEB-Approved Rate Base	\$	-	\$ -
OEB-Approved Regulatory Taxable Income	\$	-	\$ -
Federal General Rate			15.0%
Federal Small Business Rate			9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}			9.0%
Ontario General Rate			11.5%
Ontario Small Business Rate			3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}			3.2%
Federal Small Business Limit			\$ 500,000
Ontario Small Business Limit			\$ 500,000
Federal Taxes Payable			\$ -
Provincial Taxes Payable			\$ -
Federal Effective Tax Rate			0.0%
Provincial Effective Tax Rate		_	0.0%
Combined Effective Tax Rate		0.0%	0.0%
Total Income Taxes Payable	\$	-	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$	-	\$ -
Income Tax Provision	\$	-	\$ -
Grossed-up Income Taxes	\$	-	\$ -
Incremental Grossed-up Tax Amount			\$ -
Sharing of Tax Amount (50%)			\$ -

Notes

^{1.} Regarding the small business deduction, if applicable,

a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.

b. If taxable capital is below \$10 million, the small business rate would be applicable.

c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.

^{2.} The OEB's proxy for taxable capital is rate base.



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

		Re-based Billed Customers or			Re-based Service	Re-based Distribution Volumetric Rate	Re-based Distribution Volumetric Rate	Service Charge	Distribution Volumetric Rate Revenue	Distribution Volumetric Rate Revenue	Revenue Requirement from	Service Charge	Distribution Volumetric Rate % Revenue	Distribution Volumetric Rate % Revenue	
Rate Class		Connections	kWh	kW	Charge	kWh	kW	Revenue	kWh	kW	Rates	% Revenue	kWh	kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		•	0 0) 0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	(most recent RRR filing)	Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	111,992,841		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	40,188,260		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	150,188,125	382,277	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	731,190		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	227,874	633	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,530,928	7,017	0	0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000	kW
Total		305,859,218	389,927	\$0		

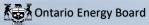


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

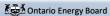
Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	111,992,841	0	1.0561	118,275,639
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	111,992,841	0	1.0561	118,275,639
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048	40,188,260	0	1.0561	42,442,821
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	40,188,260	0	1.0561	42,442,821
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1472	150,188,125	382,277		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8103	150,188,125	382,277		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048	731,190	0	1.0561	772,210
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	731,190	0	1.0561	772,210
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5898	227,874	633		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3781	227,874	633		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5816	2,530,928	7,017		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3498	2,530,928	7,017		

Non-Loss

Non-Loss

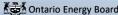


Uniform Transmission Rates	Unit		2020	2021 to Jun	Ju	2021 Il to Dec		2022
Rate Description			Rate	R	ate			Rate
Network Service Rate	kW	\$	3.92	\$ 4.67	\$	4.90	\$	4.90
Line Connection Service Rate	kW	\$	0.97	\$ 0.77	\$	0.81	\$	0.81
Transformation Connection Service Rate	kW	\$	2.33	\$ 2.53	\$	2.65	\$	2.65
Hydro One Sub-Transmission Rates	Unit		2020	20	21			2022
Rate Description			Rate	R	ate			Rate
Network Service Rate	kW	\$	3.3980	\$		3.4778	\$	3.4778
Line Connection Service Rate	kW	\$	0.8045	\$		0.8128	\$	0.8128
Transformation Connection Service Rate	kW	\$	2.0194	\$		2.0458	\$	2.0458
Both Line and Transformation Connection Service Rate	kW	\$	2.8239	\$		2.8586	\$	2.8586
If needed, add extra host here. (I)	Unit		2020	20)21			2022
Rate Description			Rate	R	ate			Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$		-	\$	-
If needed, add extra host here. (II)	Unit		2020	20	021			2022
Rate Description			Rate	R	ate			Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$		-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Н	istorical 2020	Curre	nt 202	1	F	orecast 2022



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please doubte check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO -		Network	_	-11	ne Connect	ion	Transfer	mation Co	nnoction	Total	Connection
IESO Month	Units Billed	Rate	Amount	Units Billed	ne Connect Rate	Amount	Units Billed	Rate	Amount		Connection Amount
January February		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$	-
March		\$0.00			\$0.00			\$0.00		\$	
April		\$0.00			\$0.00			\$0.00		\$	
May		\$0.00			\$0.00			\$0.00		\$	
June		\$0.00			\$0.00			\$0.00		\$	-
July		\$0.00			\$0.00			\$0.00		\$	-
August		\$0.00			\$0.00			\$0.00		\$	-
September		\$0.00			\$0.00			\$0.00		\$	-
October		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$	-
November December		\$0.00			\$0.00			\$0.00		\$ \$	
Total	- 5	-	s -		s -	\$		s -	\$ -	\$	-
Hydro One		Network		Lir	ne Connect	ion	Transfo	mation Co	nnection		Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January February	52,938 50,541	\$3.3980 \$3.3980	\$ 179,882 \$ 171,738	52,938 50,541	\$0.8045 \$0.8045	\$ 42,588 \$ 40,660	52,938 50,541	\$2.0194 \$2.0194	\$ 106,902 \$ 102,062	\$	149,491 142,722
March	46,084	\$3.3980	\$ 171,738	46,084	\$0.8045	\$ 40,000	46,084	\$2.0194	\$ 93,062	\$	130,137
April	38,975	\$3.3980	\$ 132,437	38,975	\$0.8045	\$ 31,355	38,975	\$2.0194	\$ 78,706	\$	110,061
May	47,315	\$3.3980	\$ 160,775	47,315	\$0.8045	\$ 38,065	47,315	\$2.0194	\$ 95,547	\$	133,612
June	51,566	\$3.3980	\$ 175,222	51,566	\$0.8045	\$ 41,485	51,566	\$2.0194	\$ 104,133	\$	145,618
July	58,367	\$3.3980	\$ 198,331	58,367	\$0.8045	\$ 46,956	58,367	\$2.0194	\$ 117,866	\$	164,822
August	57,355	\$3.3980	\$ 194,891	57,355	\$0.8045	\$ 46,142	57,355	\$2.0194	\$ 115,822	\$	161,964
September	46,803	\$3.3980	\$ 159,035	46,803	\$0.8045	\$ 37,653	46,803	\$2.0194	\$ 94,513	\$	132,166
October	44,596	\$3.3980	\$ 151,538	44,596	\$0.8045	\$ 35,878	44,596	\$2.0194	\$ 90,058	\$	125.936
November	47,887	\$3.3980	\$ 162,721	47,887	\$0.8045	\$ 38,525	47,887	\$2.0194	\$ 96,704	\$	135.229
December	53,298	\$3.3980	\$ 181,106	53,298	\$0.8045	\$ 42,878	53,298	\$2.0194	\$ 107,629	\$	150,507
Total	595,724	3.3980	\$ 2.024.271	595.724	\$ 0.8045	\$ 479,260	595.724	\$ 2.0194	\$ 1.203.005	\$	1,682,265
Add Extra Host Here (I)		Network		Lir	ne Connect		Transfor	mation Co	nnection	Total	Connection
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
MOILLI	Onits Billed	Kate	Amount	Onits billed	Rate	Amount	Onits Billed	Kate	Amount	-	Amount
January February	\$				\$ - \$ -			\$ - \$ -		\$	-
March					\$ - \$ -			\$ - \$ -		\$	-
April					\$ -			\$ -		\$	-
May					9 -			\$ -		\$	-
June	3				9 -			\$ -		\$	-
July					÷ -			s -		\$	-
August					\$ -			\$ -		\$	-
September					ş -			÷ -		\$	-
October					\$ -			9 -		\$	-
November					\$ -			\$ -		\$	-
December					\$ -			\$ -		\$	-
Total	- 5				s -	\$ -		s -	\$ -	\$	
Add Extra Host Here (II)		Notwork	•	- 10	o Connect	ion	Transfer	motion Co.	nnestion		Connection
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		
			Amount	Onits billed		Amount	Onits Billed		Amount		Amount
January February	5	-			\$ - \$ -			\$ - \$ -		\$	
March	3				š -			\$ -		\$	_
April	3				\$ -			\$ -		Š	_
May		-			š -			š -		Š	_
					s -			s -		Š	_
								š -		ŝ	_
June July	5				\$ -						
July	\$	-						\$ -		\$	-
	\$	-								\$	-
July August	5	-			\$ - \$ -			\$ -			
July August September October		-			\$ - \$ - \$ -			\$ - \$ -		\$	-
July August September	5	- - - - -			\$ - \$ - \$ - \$ -			\$ - \$ - \$ -		\$	-
July August September October November December	5	- - - - - -	\$ -		\$ - \$ - \$ - \$ -	\$ -		\$ - \$ - \$ - \$ -	\$ -	\$ \$ \$	- - - -
July August September October November December			\$ -	-	\$ - \$ - \$ - \$ - \$ - \$ -	\$ -	Transfo	\$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$	Connection
July August September October November December		- - - - - -	\$ -	•	\$ - \$ - \$ - \$ -		Transfor	\$ - \$ - \$ - \$ -		\$ \$ \$ \$ Total	
July August September October November Docember Total TGtal	- \$ Units Billed		\$	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - Rate	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - Rate	Amount	\$ \$ \$ \$ Total	Amount
July August September October November December Total Total Month January	Units Billed	- - - -	\$ Amount \$ 179,882 \$ 171,738	•	\$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 42.588		\$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ Total	Amount 149,49
July August September October October November December Total Month	Units Billed	- - - -	\$ 179,882 \$ 171,738	Units Billed 52,938 50,541	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 42,588 \$ 40,660	Units Billed 52,938 50,541	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2.0194 \$ 2.0194	Amount \$ 106,902	\$ \$ \$ \$ Total	Amount 149,49 142,72
July August September October November December Total TOTAL Month January February	Units Billed 52.938 50.541 46.084 38.975	Network Rate 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980	\$ 179,882 \$ 171,738 \$ 156,594 \$ 132,437	Units Billed 52,938 50,541 46,084 38,975	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 42,588 \$ 40,660 \$ 37,075 \$ 31,355	Units Billed 52,938 50,541 46,084 38,975	\$ - \$ - \$ - \$ - \$ - \$ - Rate \$ 2.0194 \$ 2.0194 \$ 2.0194 \$ 2.0194	Amount \$ 106,902 \$ 102,062 \$ 93,062 \$ 78,706	S S S S S S S S S S S S S S S S S S S	149,49 142,72: 130,13: 110,06
July August September October November December Total Total Month January February March	Units Billed 52.938 50.541 46.084 38.975	Network Rate 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980	\$ 179,882 \$ 171,738 \$ 156,594 \$ 132,437	Units Billed 52,938 50,541 46,084 38,975	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 42,588 \$ 40,660 \$ 37,075 \$ 31,355	Units Billed 52,938 50,541 46,084 38,975	\$ - \$ - \$ - \$ - \$ - \$ - Rate \$ 2.0194 \$ 2.0194 \$ 2.0194 \$ 2.0194	Amount \$ 106,902 \$ 102,062 \$ 93,062 \$ 78,706	S S Total	149,49 142,72 130,13 110,06
July August September October November December Total Total Month January February March April	- 5 Units Billed 52.938 5 50.541 3 46.084 3 38.975 47.315	Network Rate 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980	\$ 179,882 \$ 171,738 \$ 156,594 \$ 132,437	Units Billed 52,938 50,541 46,084 38,975 47,315	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 42,588 \$ 40,660 \$ 37,075 \$ 31,355 \$ 38,065	Units Billed 52,938 50,541 46,084 38,975 47,315	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 106,902 \$ 102,062 \$ 93,062 \$ 78,706	S S S S S S S S S S S S S S S S S S S	149,49 142,72 130,13 110,06 133,61
July August September October November December Total Total Month January February March Agrit June July	Units Billed 52,939 59,541 46,034 39,975 47,315 51,566 59,367 38	Network Rate 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980	\$ 179,882 \$ 171,738 \$ 156,594 \$ 132,437 \$ 160,775 \$ 175,222 \$ 198,331	Units Billed 52,938 50,541 46,084 38,975 47,315 51,566 58,367	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 42,588 \$ 40,660 \$ 37,075 \$ 31,355 \$ 38,065 \$ 41,485 \$ 46,956	Units Billed 52,938 50,541 46,084 38,975 47,315 51,566 58,367	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 106,902 \$ 102,062 \$ 93,062 \$ 78,706 \$ 95,547 \$ 104,133 \$ 117,866	Total	149,49 142,72 130,13 110,06 133,61 145,61 164,82
July August September October November December Total Total Month January February March May July June July August	Units Billed 52,938 \$ 50,541 \$ 40,094 \$ 30,975 \$ 41,1680 \$ 53,367 \$ 57,355 \$ 57,355 \$	Network Rate 5 3.3980 5 3.3980 5 3.3980 5 3.3980 5 3.3980 5 3.3980 5 3.3980 5 3.3980 5 3.3980 5 3.3980	\$ 179,882 \$ 171,738 \$ 156,594 \$ 132,437 \$ 160,775 \$ 175,222 \$ 198,331 \$ 194,891	Units Billed 52,938 50,541 46,084 38,975 47,315 51,566 58,367 57,355	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 42,588 \$ 40,660 \$ 37,075 \$ 31,355 \$ 38,065 \$ 41,485 \$ 46,956 \$ 46,142	Units Billed 52,938 50,541 46,084 38,975 47,315 51,566 58,367 57,355	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 106,902 \$ 102,062 \$ 93,062 \$ 78,706 \$ 95,547 \$ 104,133 \$ 117,866 \$ 115,822	Total	149,49 142,72 130,13 110,06 133,61 145,61 164,82 161,96
July August September October November December Total Total Month January February March April May June June August September	Units Billed 52,239 50,514 50,514 50,514 50,514 50,514 50,514 50,514 50,514 50,515 50,516 50	Network Rate 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980	\$ 179,882 \$ 171,738 \$ 156,594 \$ 132,437 \$ 160,775 \$ 175,222 \$ 198,331 \$ 194,891 \$ 159,035	Units Billed 52,938 50,541 46,084 38,975 47,315 51,566 58,367 57,355 46,803	\$ \$	Amount \$ 42,588 \$ 40,660 \$ 37,075 \$ 31,355 \$ 38,065 \$ 41,485 \$ 46,956 \$ 46,142 \$ 37,653	Units Billed 52,938 50,541 46,084 38,975 47,315 51,566 58,367 57,355 46,803	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 106,902 \$ 102,062 \$ 93,062 \$ 78,706 \$ 95,547 \$ 104,133 \$ 117,866 \$ 115,822 \$ 94,513	S S S S S S S S S S S S S S S S S S S	149,49 142,72 130,13 110,06 133,61 145,61 164,82 161,96
July August September October November December Total Total Month January February March May July July August	Units Billed 52,938 50,541 46,084 38,977 47,315 51,567 57,355 54,803 44,803 44,503 44,503	Network Rate 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980	\$ 179,882 \$ 171,738 \$ 156,594 \$ 132,437 \$ 160,775 \$ 175,222 \$ 198,331 \$ 194,891 \$ 159,035 \$ 151,538	Units Billed 52,938 50,541 46,084 38,975 47,315 51,566 58,367 57,355 46,803 44,596	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 42,588 \$ 40,660 \$ 37,075 \$ 31,355 \$ 38,065 \$ 41,485 \$ 46,956 \$ 46,142 \$ 37,653 \$ 35,878	Units Billed 52,938 50,541 46,084 38,975 47,315 51,566 58,367 57,355 46,803 44,596	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 106,902 \$ 102,062 \$ 93,062 \$ 78,706 \$ 95,547 \$ 104,133 \$ 117,866 \$ 115,822 \$ 94,513 \$ 90,058	Total	149,49 142,72: 130,13: 110,06 133,61: 145,61: 164,82: 161,96: 132,16i 125,93:
July August September October November December Total Total Month January February March April May June August September	Units Billed 52.938 5 55.641 46.984 6 46.984 6 55.641 6 56.367 6 47.315 6 56.367 6 47.387 6 44.598 6 44.598 6 44.598 6	Network Rate \$ 3,3980 5 3,3980 5 3,3980 5 3,3980 5 3,3980 5 3,3980 5 3,3980 5 3,3980 5 3,3980 5 3,3980 5 3,3980 5 3,3980 5 3,3980 5 3,3980	\$ 179,882 \$ 171,738 \$ 156,594 \$ 132,437 \$ 160,775 \$ 175,222 \$ 198,331 \$ 194,891 \$ 159,035	Units Billed 52,938 50,541 46,084 38,975 47,315 51,566 58,367 57,355 46,803	\$	Amount \$ 42,588 \$ 40,660 \$ 37,075 \$ 31,355 \$ 38,065 \$ 41,485 \$ 46,956 \$ 46,142 \$ 37,653	Units Billed 52,938 50,541 46,084 38,975 47,315 51,566 58,367 57,355 46,803	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 106,902 \$ 102,062 \$ 93,062 \$ 78,706 \$ 95,547 \$ 104,133 \$ 117,866 \$ 115,822 \$ 94,513	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	149,49 142,72 130,13 110,06 133,61 145,618 164,82 161,96 132,166
July August September October November December Total Total Month January February March May July July August September October	Units Billed 52,938 50,541 46,084 38,977 47,315 51,567 57,355 54,803 44,803 44,503 44,503	Network Rate \$ 3,3980 5 3,3980 5 3,3980 5 3,3980 5 3,3980 5 3,3980 5 3,3980 5 3,3980 5 3,3980 5 3,3980 5 3,3980 5 3,3980 5 3,3980 5 3,3980	\$ 179,882 \$ 171,738 \$ 156,594 \$ 132,437 \$ 160,775 \$ 175,222 \$ 198,331 \$ 194,891 \$ 159,035 \$ 151,538	Units Billed 52,938 50,541 46,084 38,975 47,315 51,566 58,367 57,355 46,803 44,596	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 42,588 \$ 40,660 \$ 37,075 \$ 31,355 \$ 38,065 \$ 41,485 \$ 46,956 \$ 46,142 \$ 37,653 \$ 35,878	Units Billed 52,938 50,541 46,084 38,975 47,315 51,566 58,367 57,355 46,803 44,596	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 106,902 \$ 102,062 \$ 93,062 \$ 78,706 \$ 95,547 \$ 104,133 \$ 117,866 \$ 115,822 \$ 94,513 \$ 90,058	Total	149,49 142,72: 130,13: 110,06: 133,61: 145,618 164,82: 161,96: 132,166 125,938
July August September October November Total Total Month January February March April May June August September October November	Units Billed 52,939 50,644 50,054 51,566 51,566 55,367 57,355 64,803 64,596 64,803 64,596 64,803 64,805	Network Rate 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980	\$ 179,882 \$ 171,738 \$ 156,594 \$ 132,437 \$ 160,775 \$ 175,222 \$ 198,331 \$ 194,891 \$ 159,035 \$ 151,538 \$ 162,721	Units Billed 52,938 50,541 46,084 38,975 47,315 51,566 58,367 57,355 46,803 44,596	\$	Amount \$ 42,588 \$ 40,660 \$ 37,075 \$ 31,355 \$ 38,065 \$ 41,485 \$ 46,956 \$ 46,142 \$ 37,653 \$ 35,878 \$ 38,525	Units Billed 52,938 50,541 46,084 38,975 47,315 51,566 58,367 57,355 46,803 44,596 47,887 53,298	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 106,902 \$ 102,062 \$ 93,062 \$ 78,706 \$ 95,547 \$ 104,133 \$ 117,866 \$ 115,822 \$ 94,513 \$ 90,058 \$ 96,704	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	149,49 142,72: 130,13: 110,06 133,61: 145,61: 164,82: 161,96: 132,16: 125,93: 135,22: 150,50:
July August September October November December Total Total Month January February March April May June July June August September October November December	Units Billed 50.939 5 50.941 46.004 46.004 38.975 6 47.315 5 57.355 6 48.803 44.804 47.87 3 53.298 8	Network Rate 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980	\$ 179,882 \$ 171,738 \$ 156,594 \$ 132,437 \$ 160,775 \$ 175,222 \$ 198,331 \$ 194,891 \$ 159,035 \$ 151,538 \$ 162,721 \$ 181,106	Units Billed 52,938 50,541 46,084 38,975 47,315 51,566 58,367 57,355 46,803 44,596 47,887 53,298	\$	Amount \$ 42,588 \$ 40,660 \$ 37,075 \$ 31,355 \$ 38,065 \$ 41,485 \$ 46,966 \$ 37,653 \$ 35,878 \$ 33,825 \$ 42,878 \$ 479,260	Units Billed 52,938 50,541 46,084 38,975 47,315 51,566 58,367 57,355 46,803 44,596 47,887 53,298	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 106,902 \$ 102,062 \$ 93,062 \$ 78,706 \$ 95,547 \$ 104,133 \$ 117,866 \$ 115,822 \$ 94,513 \$ 90,058 \$ 96,704 \$ 107,629 \$ 1,203,005	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection 149,491 142,722 130,133 110,061 133,612 164,822 161,964 132,166 125,933 135,222 150,500 1,682,265
July August September October November December Total TOTAI Month January February March April May June July June August September October November December	Units Billed 50.939 5 50.941 46.004 46.004 38.975 6 47.315 5 57.355 6 48.803 44.804 47.87 3 53.298 8	Network Rate 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980 3.3980	\$ 179,882 \$ 171,738 \$ 156,594 \$ 132,437 \$ 160,775 \$ 175,222 \$ 198,331 \$ 194,891 \$ 159,035 \$ 151,538 \$ 162,721 \$ 181,106	Units Billed 52,938 50,541 46,084 38,975 47,315 51,566 58,367 57,355 46,803 44,596 47,887 53,298	\$	Amount \$ 42,588 \$ 40,660 \$ 37,075 \$ 31,355 \$ 38,065 \$ 41,485 \$ 46,966 \$ 46,966 \$ 46,142 \$ 37,653 \$ 35,878 \$ 38,525 \$ 42,878 \$ 479,260 L	Units Billed 52,938 50,541 46,084 38,975 47,315 51,566 58,367 57,355 46,803 44,596 47,887 53,298	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 106,902 \$ 102,062 \$ 93,062 \$ 98,767 \$ 78,706 \$ 95,547 \$ 104,133 \$ 117,866 \$ 117,866 \$ 99,058 \$ 99,704 \$ 107,629 \$ 1,203,005 \$ t (if applicable)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	149,49 142,72: 130,13: 110,06 133,61: 145,61: 164,82: 161,96: 132,16: 125,93: 135,22: 150,50:

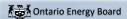


Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO		Network		Lir	e Connection	ı	Transfo	rmation Co	nnection	Total 0	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Aı	mount
January	- S	4.6700	\$ - \$ -		\$ 0.7700 S	-	-	\$ 2.5300	\$ - \$ -	\$ \$	-
February March	- :	4.6700 4.6700	\$ -		\$ 0.7700 S	· -		\$ 2.5300 \$ 2.5300	\$ -	\$	
April	- 5	4.6700	\$ - \$ -		\$ 0.7700	\$ - \$ -		\$ 2.5300	\$ -	\$	
May	- 5	4.6700	S -	-	\$ 0.7700		-	\$ 2.5300	\$ -	S	-
June	- 5	4.6700	\$ -		\$ 0.7700	\$ - \$ -	-	\$ 2.5300	\$ -	\$	-
July	- 5	4.9000	\$ -			\$ -	-	\$ 2.6500	\$ -	\$	-
August	- 5	4.9000 4.9000	\$ - \$ -	-	\$ 0.8100 \$ 0.8100	5 - 5 -	-	\$ 2.6500 \$ 2.6500	\$ -	\$ \$	-
September October		4.9000	\$ -			• - • -		\$ 2.6500	\$ -	s S	- 1
November	- 3	4.9000	\$ -		\$ 0.8100	\$ -		\$ 2.6500	\$ -	\$	-
December	- 5	4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$	-
Total	- \$		\$ -		\$ - :	\$ -		\$ -	\$ -	\$	
Hydro One		Network		Lir	e Connection	1	Transfo	rmation Co	nnection	Total C	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Aı	nount
January	52,938	3.4778	\$ 184,107	52,938	\$ 0.8128	\$ 43,028	52,938	\$ 2.0458	\$ 108,300	\$	151,328
February	50,541 S 46,084 S	3.4778	\$ 175,771	50,541	\$ 0.8128	41,080	50,541	\$ 2.0458	\$ 103,396	\$	144,476
March April	46,084 S 38,975 S	3.4778 3.4778	\$ 160,271 \$ 135,547	46,084 38,975	\$ 0.8128 \$ 0.8128	37,457 31,679	46,084 38,975	\$ 2.0458 \$ 2.0458	\$ 94,279 \$ 79,735	\$ \$	131,736
May	47,315	3.4778	\$ 164,551			\$ 38,457	47,315	\$ 2.0458	\$ 96,796	\$	111,414 135,254
June	51,566	3.4778	\$ 179,337	51.566	\$ 0.8128	\$ 41,913	51.566	\$ 2.0458	\$ 105,494	š	147.407
July	58,367	3.4778	\$ 202,989	58,367	\$ 0.8128	47,441	58,367	\$ 2.0458	\$ 119,407	\$	166,848
August	57,355	3.4778	\$ 199,468	57,355	\$ 0.8128	\$ 46,618	57,355	\$ 2.0458	\$ 117,336	\$	163,954
September	46,803	3.4778	\$ 162,770	46,803	\$ 0.8128	38,041	46,803	\$ 2.0458	\$ 95,749	\$	133,790
October November	44,596 S 47.887 S		\$ 155,097 \$ 166,543		\$ 0.8128 \$ \$ 0.8128 \$		44,596 47,887	\$ 2.0458 \$ 2.0458	\$ 91,235 \$ 97,968	\$	127,483 136.891
December	47,887 5 53,298 5	3.4778	\$ 166,543 \$ 185,359		\$ 0.8128 : \$ 0.8128 :	\$ 38,923 \$ 43,320	53,298	\$ 2.0458	\$ 109,036	\$ \$	152,357
Total	595,724	3.48	\$ 2,071,809	595,724	\$ 0.81	\$ 484,205	595,724	\$ 2.05	\$ 1,218,732	\$	1,702,937
Add Extra Host Here (I)		Network		Lir	ne Connection	ı	Transfo	rmation Co	nnection	Total C	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Aı	mount
January	- 5	-	\$ -		\$ -		-	\$ -	\$ -	\$	-
February March	- 5	-	\$ - \$ -	-	\$ - : \$ - :	- -	-	\$ - \$ -	\$ - \$ -	\$ \$	-
April			\$ -					\$ -	\$ -	Š	
May	- 5	-	\$ - \$ -	-	\$ -	5 - 5 -	-	\$ -	\$ -	\$	-
June	- 5	-	S -	-	\$ - :	\$ -	-	\$ -	\$ -	\$	-
July	- 5	-	\$ -			\$ -	-	\$ -	\$ -	\$	-
August	- 5	-	\$ -		\$ - : \$ - :	5 - 5 -	-	\$ -	\$ -	\$	-
September October	- :	-	\$ - \$ -		\$ - :	• - • -		\$ - \$ -	\$ - \$ -	\$ \$	
November	- 3		\$ -			\$ -		\$ -	\$ -	\$	
December	- 3	-	\$ -	-	\$ -	-	-	\$ -	\$ -	š	-
Total			\$ -		ė .			S -	¢ .	\$	-
10441	- 5	-			э - :	-			Ψ -		
Add Extra Host Here (II)	- 5	Network		Lir	e Connection		Transfo	rmation Co	nnection		Connection
Add Extra Host Here (II) Month	Units Billed	Network Rate	Amount	Units Billed	ne Connection	Amount	Transfo Units Billed	rmation Co Rate	Amount	Total (connection mount
Add Extra Host Here (II) Month January	Units Billed	Network Rate	Amount	Units Billed	Rate	Amount		rmation Co Rate	Amount	Total C	
Add Extra Host Here (II) Month January February	Units Billed	Network Rate	Amount	Units Billed	Rate	Amount		rmation Co Rate \$ - \$ -	Amount \$ - \$ -	Total C	
Add Extra Host Here (II) Month January February March	Units Billed	Network Rate	Amount	Units Billed	Rate	Amount		rmation Co Rate \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$	Total (
Add Extra Host Here (II) Month January February March April	Units Billed - (Network Rate	Amount \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - : \$ - : \$ - : \$ - :	Amount		Rate \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ -	Total C	
Add Extra Host Here (II) Month January February March April May June	Units Billed	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - : \$	Amount 5 - 5 - 5 - 5 - 5 - 5 -		rmation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	**************************************	**************************************	
Add Extra Host Here (II) Month January February March April May June July	Units Billed	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - :	Amount 6 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total C	
Add Extra Host Here (II) Month January February March April May June July August	Units Billed	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - !	Amount 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total (
Add Extra Host Here (II) Month January February March April May June July August September	Units Billed	Network Rate	Amount \$	Units Billed	Rate \$ - :	Amount 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Units Billed	Rate S -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total C	
Add Extra Host Here (II) Month January February March April May June July August September October	Units Billed	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - : : : : : : : : : : : : : : : : : :	Amount 5		Rate S -	Amount \$	**Total 0	
Add Extra Host Here (II) Month January February March April May June July August September	Units Billed	Network Rate 5	Amount \$	Units Billed	Rate \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - !	Amount 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Units Billed	Rate S -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total C	
Add Extra Host Here (II) Month January February March April May June July August September October November	Units Billed	Network Rate	Amount \$ - \$	Units Billed	S - S - S - S - S - S - S - S - S - S -	Amount 5	Units Billed	Rate S -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	**************************************	
Add Extra Host Here (II) Month January February March April May June July August September October November December	Units Billed	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	S - S - S - S - S - S - S - S - S - S -	Amount 5	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total C	
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Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February March April	Units Billed	Rate \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total (nount
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July	Units Billed	Rate \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$	Amount \$	Units Billed	Rate S -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total C	nount
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August	Units Billed Units Billed Units Billed 52,938 50,541 46,084 38,975 47,315 51,566 58,367 57,355	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$	Amount \$	Units Billed	S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total G	nount
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September	Units Billed Units Billed Units Billed 52,938 50,541 46,084 38,975 47,315 51,566 58,367 57,355	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$	Amount \$	Units Billed	rmation Co Rate \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total C	
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October October November December Total Total Month January February March April May June July August September October	Units Billed Units Billed Units Billed 52,938 50,541 46,084 38,975 47,315 51,566 58,367 57,355 46,803 44,596	Network Rate \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$	Amount \$ - - - - - - - - - -	Units Billed	S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total G	nount
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November	Units Billed Units Billed Units Billed 52,938 50,541 46,084 38,975 47,315 51,566 58,367 57,355 46,803 44,596	Network Rate \$	Amount \$	Units Billed	Rate \$	Amount \$ - - - - - - - - - -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Total C At S S S S S S S S S S S S S S S S S	151,328 144,476 131,736 111,414 135,254 147,407 168,848 163,954 133,790 127,483
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December Total Total Total Total September October November December December	Units Billed	Network Rate 5	Amount \$	Units Billed	S	Amount \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Total C	
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November	Units Billed Units Billed Units Billed 52,938 50,541 46,084 38,975 47,315 51,566 58,367 57,355 46,803 44,596	Network Rate 5	Amount \$	Units Billed	S	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Total C At S S S S S S S S S S S S S S S S S	151,328 144,476 131,736 111,414 135,254 147,407 168,848 163,954 133,790 127,483
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December Total Total Total Total September October November December December	Units Billed	Network Rate 5	Amount \$	Units Billed	S	Amount \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total C AI S S S S S S S S S S S S S S S S S S	

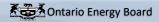
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Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO		Network		Lir	ne Connection	l .	Transfo	rmation Cor	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.9000	\$ -	-	\$ 0.8100 \$	-	-	\$ 2.6500	\$ -	\$ -
February	-	\$ 4.9000	\$ -	-	\$ 0.8100 \$	-	-	\$ 2.6500	\$ -	\$ -
March April	-	\$ 4.9000 \$ 4.9000	\$ - \$ -	-	\$ 0.8100 \$ \$ 0.8100 \$	-	-	\$ 2.6500 \$ 2.6500	\$ - \$ -	\$ - \$ -
May		\$ 4.9000	\$ -		\$ 0.8100 \$			\$ 2.6500	\$ -	\$ -
June		\$ 4.9000	\$ -		\$ 0.8100 \$	-		\$ 2.6500	\$ -	\$ - \$ -
July		\$ 4.9000	\$ -		\$ 0.8100 \$			\$ 2.6500	\$ -	\$ -
August	-	\$ 4.9000	\$ -	-	\$ 0.8100 \$	-	-	\$ 2.6500	\$ -	\$ -
September	-	\$ 4.9000	\$ -	-	\$ 0.8100 \$		-	\$ 2.6500	\$ -	\$ -
October		\$ 4.9000 \$ 4.9000	\$ -		\$ 0.8100 \$ \$ 0.8100 \$			\$ 2.6500 \$ 2.6500	\$ -	\$ -
November December	-	\$ 4.9000	\$ - \$ -		\$ 0.8100 \$ \$ 0.8100 \$			\$ 2.6500	\$ - \$ -	\$ - \$ -
Total		\$ 4.9000 e	•		0.0100 4			\$ 2.0000 e	• -	\$ -
Hydro One		Network	\$ -	-	ne Connection		Transfe	rmation Cor	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	52,938				\$ 0.8128 \$		52,938		\$ 108,300	\$ 151,328
February	52,936 50,541	\$ 3.4778	\$ 175,771	52,936	\$ 0.8128 \$		52,936	\$ 2.0458	\$ 103,396	\$ 151,326
March	46,084	\$ 3.4778 \$ 3.4778	\$ 160,271	46,084	\$ 0.8128 \$	37,457	46,084	\$ 2.0458	\$ 94,279	\$ 131,736
April	38,975	\$ 3.4778	\$ 135.547	38,975	\$ 0.8128 \$	31,679	38,975	\$ 2.0458	\$ 79,735	\$ 111,414
May	47,315	\$ 3.4778	\$ 164,551	47,315	\$ 0.8128 \$	38,457	47,315	\$ 2.0458	\$ 96,796	\$ 135,254
June	51,566	\$ 3.4778	\$ 179,337	51,566	\$ 0.8128 \$	41,913	51,566	\$ 2.0458	\$ 105,494	\$ 147,407
July	58,367	\$ 3.4778	\$ 202,989	58,367	\$ 0.8128 \$	47,441	58,367	\$ 2.0458	\$ 119,407	\$ 166,848
August	57,355	\$ 3.4778	\$ 199,468	57,355	\$ 0.8128 \$	46,618	57,355	\$ 2.0458	\$ 117,336	\$ 163,954
September October	46,803 44,596	\$ 3.4778 \$ 3.4778	\$ 162,770 \$ 155,097	46,803 44,596	\$ 0.8128 \$ \$ 0.8128 \$	38,041 36,248	46,803 44,596	\$ 2.0458 \$ 2.0458	\$ 95,749 \$ 91,235	\$ 133,790 \$ 127,483
October November	44,596 47,887	\$ 3.4778	\$ 155,097 \$ 166,543	44,596 47,887	\$ 0.8128 \$		44,596 47,887	\$ 2.0458	\$ 91,235 \$ 97,968	\$ 127,483 \$ 136,891
December	53,298	\$ 3.4778	\$ 185,359	53,298	\$ 0.8128 \$	43,320	53,298	\$ 2.0458	\$ 109,036	\$ 152,357
Total	595,724	\$ 3.48	\$ 2,071,809	595,724	\$ 0.81 \$	484,205	595,724	\$ 2.05	\$ 1,218,732	\$ 1,702,937
Add Extra Host Here (I)		Network		Lir	ne Connection	l	Transfo	rmation Cor	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ - S			\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ - \$			\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ - \$	-	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ - \$	-	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ - \$		-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	S - S S - S	-	-	\$ -	\$ -	\$ -
July	-	\$ - \$ -	\$ - \$ -	-	\$ - S S - S		-	\$ - \$ -	\$ - \$ -	\$ - \$ -
August September		\$ -	\$ -		S - S			\$ -	\$ -	\$ - \$ -
October		š -	\$ -		\$ - \$			\$ -	\$ -	\$ -
November	-	\$ - \$ -	\$ - \$ -	-	\$ - \$ \$ - \$	-	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
December	-	a -	\$ -		3 - 3		-	a -	5 -	5 -
Tatal		ė.	•					•	•	•
Total	-	\$ -	\$ -	-	\$ - \$		Tourse	\$ -	\$ -	\$ -
Add Extra Host Here (II)	-	Network			S - S	-		rmation Cor	nnection	Total Connection
Add Extra Host Here (II) Month	Units Billed	Network Rate	Amount	Lin	Rate	Amount	Transfo	rmation Cor	Amount	Total Connection Amount
Add Extra Host Here (II) Month January	Units Billed	Network Rate	Amount		Rate S - S			rmation Cor Rate	Amount	Total Connection Amount
Add Extra Host Here (II) Month January February	Units Billed	Network Rate \$ - \$ -	Amount		Rate \$ - \$ \$ - \$	-		Rate	Amount \$ - \$ -	Total Connection Amount \$ - \$ -
Add Extra Host Here (II) Month January February March	Units Billed	Network Rate \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$		Rate \$ - \$ \$ - \$ \$ - \$	-		Rate \$ - \$ - \$ -	Amount \$ - \$ - \$ -	Total Connection Amount \$ - \$ - \$ -
Add Extra Host Here (II) Month January February March April	Units Billed	Network Rate \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$	-		Rate \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ -
Add Extra Host Here (II) Month January February March April May	Units Billed	Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	- - - - -		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	**************************************	Total Connection Amount S - S - S - S - S - S -
Add Extra Host Here (II) Month January February March April May June July	Units Billed	Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - -		Rate \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ -
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Add Extra Host Here (II) Month January February March April May June July August September	Units Billed	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S	-		Rate	**************************************	Total Connection Amount \$ -
Add Extra Host Here (II) Month January February March April May June July August September October	Units Billed	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	**************************************	Total Connection Amount \$ -
Add Extra Host Here (II) Month January February March April May June July August September October November	Units Billed	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate S - S	-		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Connection Amount \$ -
Add Extra Host Here (II) Month January February March April May June July August September October November December	Units Billed	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S	-		Rate	Amount \$	Total Connection Amount \$ -
Add Extra Host Here (II) Month January February March April May June July August September October November December	Units Billed	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	Units Billed	Rate S -	Amount \$	Total Connection
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Add Extra Host Here (II) Month January February March April May June July August September October November December	Units Billed	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Total Connection
Add Extra Host Here (II) Month January February March April May June June August September October November December Total Month January	Units Billed	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 43,028	Units Billed	Rate S -	Amount \$	Total Connection Amount \$
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February	Units Billed 52,938 50,541	Network Rate S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate S - S - S - S - S - S - S - S - S - S	Amount 43,028 41,080	Units Billed Transfe Units Billed 52,938 50,541	Rate S -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total Connection Amount \$
Add Extra Host Here (II) Month January February March April May June June June June June June June June	Units Billed 52,938 50,541 46,084	Network Rate S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ \$ 5 - \$ \$ \$ \$	Amount 43,028 41,080 37,457	Units Billed	Rate S -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Connection Amount \$
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April	Units Billed 52,938 50,541 46,084 38,975	Network Rate S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate S - S - S - S - S - S - S - S - S - S	Amount 43,028 41,080 37,457 31,679	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total Connection Amount \$
Add Extra Host Here (II) Month January February March April May June June June June June June June June	Units Billed 52.938 50.541 44.0,084 33.975	Network Rate S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate S - S - S - S - S - S - S - S - S - S	Amount 43,028 41,080 37,457 31,679	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June	Units Billed 52,938 50,541 40,084 38,975 47,315 51,566	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount 43,028 41,080 37,457 31,679 38,457 41,913	Units Billed Transfe Units Billed 52,938 50,541 46,084 38,975 47,315 51,568	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total Connection Amount \$
Add Extra Host Here (II) Month January February March April May June June June June June June June June	Units Billed 52.938 50.541 46.084 38.975 47.315 51,566	Network Rate S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount 43,028 41,080 37,457 31,679 38,457 41,913	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S	Total Connection Amount \$
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July	Units Billed 52,938 50,541 46,084 33,975 47,315 51,566 56,367 57,355	Network Rate	Amount \$	Units Billed	Rate	Amount 43,028 41,080 37,457 31,679 38,457 41,913 47,441 46,618	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S	Total Connection Amount \$
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December	Units Billed 52,938 50,541 40,084 38,975 47,315 51,566 58,367 67,3355 48,803 44,509	Network	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate S	Amount 43,028 41,080 37,457 31,679 38,457 41,913 47,441 46,618 38,041	Units Billed Transfe Units Billed 52,938 50,541 46,004 38,975 47,315 51,566 58,367 57,355 4,803 44,803	Rate S 2.05 S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total Connection Amount \$
Add Extra Host Here (II) Month January February March April May June July August September October November Total Total Month January February March April May June July August September October November October October November December	Units Billed 52,938 50,541 46,084 38,975 47,315 51,566 58,367 67,355 48,803 44,596	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate S	Amount 43,028 41,080 37,457 31,679 38,457 41,913 47,441 46,618 38,041	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S	Total Connection Amount \$
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December	Units Billed 52,938 50,541 40,084 38,975 47,315 51,566 58,367 67,3355 48,803 44,509	Network	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate S	Amount 43,028 41,080 37,457 31,679 38,457 41,913 47,441 46,618 38,041	Units Billed Transfe Units Billed 52,938 50,541 46,004 38,975 47,315 51,566 58,367 57,355 4,803 44,803	Rate S 2.05 S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total Connection Amount \$
Add Extra Host Here (II) Month January February March April May June July August September October November Total Total Month January February March April May June July August September October November October October November December	Units Billed 52,938 50,541 46,084 38,975 47,315 51,566 58,367 67,355 48,803 44,596	Network Rate	Amount \$	Units Billed	Rate S	Amount 43,028 41,080 37,457 316,79 38,457 41,913 47,441 46,618 38,041 38,041 38,041 38,043 38,923 43,320	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S	Total Connection Amount \$
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March Agri May June July August September October November December	Units Billed 52,933 50,541 40,094 44,094 43,115 51,566 53,375 57,355 48,803 44,596 47,887 53,298	Network Rate	Amount \$	Units Billed	Rate S S S S S S S S S	Amount 43,028 41,090 31,679 3	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S	Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March Agri May June July August September October November December	Units Billed 52,933 50,541 40,094 44,094 43,115 51,566 53,375 57,355 48,803 44,596 47,887 53,298	Network Rate	Amount \$	Units Billed	Rate S S S S S S S S S	Amount 43,028 41,090 31,679 31,679 41,913 47,441 46,618 38,041 38,041 38,041 38,043 43,320 484,205	Units Billed	Rate S -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0058 0.0048 2.1472 0.0048 1.5898 1.5816	118,275,639 42,442,821 772,210	0 0 382,277 0 633 7,017	685,999 203,726 820,825 3,707 1,006 11,098	39.7% 11.8% 47.5% 0.2% 0.1% 0.6%	823,269 244,492 985,074 4,448 1,208 13,319	0.0070 0.0058 2.5769 0.0058 1.9079 1.8981
The purpose of this table is to re-align the current F	The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0048 0.0046 1.8103 0.0046 1.3781 1.3498	118,275,639 42,442,821 772,210	0 0 382,277 0 633 7,017	567,723 195,237 692,036 3,552 872 9,472	38.6% 13.3% 47.1% 0.2% 0.1% 0.6%	658,181 226,345 802,301 4,118 1,011 10,981	0.0056 0.0053 2.0987 0.0053 1.5977 1.5649
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$\text{kWh} \$\text{kWh} \$\text{kWh} \$\text{kWh} \$\text{s/kWh} \$\text{s/kW} \$\text{s/kW}			0 0 382,277 0 633 7,017			Wholesale	RTSR-
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh	0.0070 0.0058 2.5769 0.0058 1.9079 1.8981	Billed kWh 118,275,639 42,442,821	0 0 382,277 0 633	823,269 244,492 985,074 4,448 1,208	39.7% 11.8% 47.5% 0.2% 0.1%	Wholesale Billing 823,269 244,492 985,074 4,448 1,208 13,319	RTSR- Network 0.0070 0.0058 2.5769 0.0058 1.9079 1.8981
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh	0.0070 0.0058 2.5769 0.0058 1.9079	Billed kWh 118,275,639 42,442,821	0 0 382,277 0 633	823,269 244,492 985,074 4,448 1,208	39.7% 11.8% 47.5% 0.2% 0.1%	Wholesale Billing 823,269 244,492 985,074 4,448 1,208	RTSR- Network 0.0070 0.0058 2.5769 0.0058 1.9079

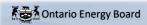


Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

Price Escalator	0.00%	Productivity Factor	0.00%
Choose Stretch Factor Group		Price Cap Index	0.00%
Associated Stretch Factor Value	0.00%		

	Current	MFC Adjustment	Current		Price Cap Index to be Applied to MFC		Proposed Volumetric
Rate Class	MFC	from R/C Model	Volumetric Charge	DVR Adjustment from R/C Model	and DVR	Proposed MFC	Charge
RESIDENTIAL SERVICE CLASSIFICATION	27.93				0.00%	27.93	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	37.42		0.0165		0.00%	37.42	0.0165
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	340.6		3.5825		0.00%	340.60	3.5825
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.59		0.0095		0.00%	10.59	0.0095
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.88		10.1477		0.00%	3.88	10.1477
STREET LIGHTING SERVICE CLASSIFICATION	4.56		15.1656		0.00%	4.56	15.1656
STANDBY POWER SERVICE CLASSIFICATION	0		1.0713		0.00%	0.00	1.0713
microFIT SERVICE CLASSIFICATION	4.55					4.55	



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		November 1, 2021
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
•		
Distribution Rate Protection (DRP) Amount (Applicable to LDCs unde	r	
the Distribution Rate Protection program):	\$	36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	inflation factor *	Proposed charge ** ***
Specific charge for access to the power poles - per pole/year	\$	44.50	0.00%	44.50
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				
agreement between the distributor and the retailer	\$	102.00	3.30%	105.37
Monthly fixed charge, per retailer	\$	40.80	3.30%	42.15
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	3.30%	1.05
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	3.30%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	3.30%	(0.63)
Service Transaction Requests (STR)			3.30%	-
Request fee, per request, applied to the requesting party	\$	0.51	3.30%	0.53
Processing fee, per request, applied to the requesting party	\$	1.02	3.30%	1.05
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental deliver costs)	\$	4.08	3.30%	4.21
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)		2.04	3,30%	2.11

^{*} inflation factor subject to change pending OEB approved inflation rate effective in 2021

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the Green Cells below, enter all proposed rate riders/rates.
In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must be beginning that the rate of the received from the re

RESIDENTIAL SERVICE CLASSIFICATION Rate Rider for Disposition of Accounts 1575 and 1576	UNIT	RATE -7.78	DATE (e.g. April 30, 2022) - effective until 12/31/2023	SUB-TOTAL
			- effective until	
			- effective until - effective until	
			- effective until	
			- effective until - effective until	
			- effective until	
			- effective until - effective until	
			Circuit didi	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION Rate Rider for Disposition of Accounts 1575 and 1576	UNIT \$/kWh	-0.0095	DATE (e.g. April 30, 2022) - effective until 12/31/2023	SUB-TOTAL A
			- effective until	
			- effective until - effective until	
			- effective until	
			- effective until	
			- effective until - effective until	
			- effective until - effective until	
			- enective until	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION Rate Rider for Disposition of Accounts 1575 and 1576	UNIT \$/kW	RATE -1.3230	DATE (e.g. April 30, 2022) - effective until 12/31/2023	SUB-TOTAL
nate hater for proposition of necessity 1575 and 1576	3/100	1.5250	- effective until	
			- effective until	
			- effective until - effective until	
			- effective until	
			- effective until	
			- effective until - effective until	
			- effective until	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (April 20, 2022)	SUB-TOTAL
Rate Rider for Disposition of Accounts 1575 and 1576	\$/kWh	-0.0088	DATE (e.g. April 30, 2022) - effective until 12/31/2023	A A
			- effective until	
			- effective until - effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until - effective until	
			- effective until	
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until - effective until	
			- effective until	
			- effective until	
			- effective until - effective until	
			- effective until	
			- effective until - effective until	
STREET LIGHTING SERVICE CLASSIFICATION Rate Rider for Disposition of Accounts 1575 and 1576	UNIT \$/kW	-11.4147	DATE (e.g. April 30, 2022) - effective until 12/31/2023	SUB-TOTAL A
			- effective until	
			- effective until - effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until - effective until	
			- effective until	
STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			(o.g. r.p oo, 2022)	
	ONII		- effective until	
	ONII		- effective until	
	UNIT		- effective until - effective until	
	UNIT		- effective until - effective until - effective until - effective until	
	UNIT		- effective until	
	ONII		- effective until - effective until - effective until - effective until	
	ONT		-effective until	
	ONI		- effective until	
microFIT SERVICE CLASSIFICATION	UNIT	RATE	-effective until	SUB-TOTAL
microFIT SERVICE CLASSIFICATION		RATE	-effective until	SUB-TOTAL
microFIT SERVICE CLASSIFICATION		RATE	- effective until	SUB-TOTAL
microFIT SERVICE CLASSIFICATION		RATE	-effective until	SUB-TOTAL
microFiT SERVICE CLASSIFICATION		RATE	- effective until	SUB-TOTAL
microFiT SERVICE CLASSIFICATION		RATE	- effective until	SUB-TOTAL
microFiT SERVICE CLASSIFICATION		RATE	-effective until	SUB-TOTAL

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

\$	27.93
\$	(7.78)
\$	2.56
\$	0.57
\$	(0.28)
\$/kWh	0.0006
\$/kWh	0.0070
\$/kWh	0.0056
\$/kWh	0.0030
\$/kWh	0.0004
\$/kWh	0.0005
\$	0.25
	\$ \$ \$ \$ \$/kWh \$/kWh \$/kWh \$/kWh

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	37.42
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost		
of service-based rate order	\$	7.48
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020		
and in effect until August 31, 2025	\$	(0.37)
Distribution Volumetric Rate	\$/kWh	0.0165
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020		
and in effect until August 31, 2025	\$/kWh	(0.0002)
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2023	\$/kWh	(0.0095)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
,,,,,,,,,,,,,,		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
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0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	340.60
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020		
and in effect until August 31, 2025	\$	(3.41)
Distribution Volumetric Rate	\$/kW	3.5825
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020		
and in effect until August 31, 2025	\$/kW	(0.0358)
Low Voltage Service Rate	\$/kW	0.2230
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2023	\$/kW	(1.3230)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5769
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0987
MONTHLY RATES AND CHARGES - Regulatory Component		
The state of the s		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

FB-2021-0050

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2023 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kWh \$/kWh \$/kWh \$/kWh	10.59 0.0095 0.0006 (0.0088) 0.0058 0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.25

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kW \$/kW	3.88 10.1477 0.1698
Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW	1.9079 1.5977
MONTHLY RATES AND CHARGES - Regulatory Component	•	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
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EB-2021-0050

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2023 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW	4.56 15.1656 0.1663 (11.4147) 1.8981 1.5649
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.25

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as nameplate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Distribution Volumetric Rate - \$/kW of contracted amount

\$/kW

1.0713

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Service Charge	\$	4.55
ALLOWANCES Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	\$/kW %	(0.60) (1.00)

Effective and Implementation Date January 1, 2022
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EB-2021-0050

SPECIFIC SERVICE CHARGES

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration		
Easement letter - letter request		
	\$	89.67
Easement letter - web request	\$	25.00
Returned cheque charge	\$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	\$	38.00
Special meter reads (retailer requested off-cycle read)	\$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)		
	\$	30.00
Non-Payment of Account (see Note 1)		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% coumpunded daily rate)		
	%	1.50
Collection - reconnect at meter - during regular hours	\$	65.00
Collection - reconnect at meter - after regular hours	\$	185.00
Collection - reconnect at pole - during regular hours	\$	185.00
Collection - reconnect at pole - after regular hours	\$	415.00
Other		
Service call - customer owned equipment - during regular hours	\$	210.00*
Service call - customer owned equipment - after regular hours	\$	775.00*
Temporary service install & remove - overhead - no transformer	\$	Actual Costs
Temporary service install & remove - underground - no transformer	\$	Actual Costs
Temporary service install & remove - overhead - with transformer	\$	Actual Costs
Specific charge for access to power poles - telecom	\$	44.50
Reconnect completed after regular hours (customer/contract driven) - at meter	\$	245.00
Reconnect completed after regular hours (customer/contract) driven) - at pole	\$	475.00
Additional service layout fee - basic/complex (more than one hour)	\$	577.91
Pipeline crossings		
·	\$	2.430.28
Water crossings	\$	3,618.57
Railway crossings	*	2,2 : 2:2:
raintly orocorngo		4,830.33 plus
		Railway
		Feedthrough
	\$	costs
Overhead line station are mater	\$	4.30
Overhead line staking per meter	\$	3.09
Underground line staking per meter	\$	2.70
Subcable line staking per meter	\$ \$	100.00
Central metering - new service <45 kw		
Conversion to central metering <45 kw	\$	1,572.92
Conversion to central metering >=45 kw	\$	1,472.92
Connection impact assessments - net metering	\$	3,239.70
Connection impact assessments - embedded LDC generators	\$	2,921.93
Connection impact assessments - small projects <= 500 kw	\$	3,315.83
Connection impact assessments - small projects <= 500 kw, simplified	•	0.00: :0
	\$	2,001.42

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

approved scriedules of Rates, Charges and Loss Facto	<i>1</i> 15	
		EB-2021-0050
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation	i	
required projects	\$	8,765.05
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC		2,1 22.22
capacity allocation required projects	\$	5,817.80
Specific charge for access to power poles - LDC	\$	see below
Specific charge for access to power poles - generators	\$	see below
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge	•	
Softmon light fortal ordings	\$	10.00
Sentinel light pole rental charge	Ť	10.00
Continue light pole fortal orange	\$	7.00
*Base Charge only. Additional work on equipment will be based on actual costs	•	
Specific Charge for LDCs Access to the Power Poles (\$/pole/year)		
LDC rate for 10' of power space	\$	87.90
LDC rate for 15' of power space	\$	105.48
LDC rate for 20' of power space	\$	117.20
LDC rate for 25' of power space	\$	125.57
LDC rate for 30' of power space	\$	131.85
LDC rate for 35' of power space	\$	136.73
LDC rate for 40' of power space	\$	140.64
LDC rate for 45' of power space	\$	143.83
LDC rate for 50' of power space	\$	146.50
LDC rate for 55' of power space	\$	148.75
LDC rate for 60' of power space	\$	150.68
Specific Charge for Generator Access to the Power Poles (\$/pole/year)	·	
Generator rate for 10' of power space		
Constant rate for 10 or porter opass	\$	87.90
Generator rate for 15' of power space	·	
Contract tale for to a point space	\$	105.48
Generator rate for 20' of power space		
Constant rate for 25 or porter opass	\$	117.20
Generator rate for 25' of power space	·	
Contract rate for 20 or porter operate	\$	125.57
Generator rate for 30' of power space	·	
Constant rate for the or perior operate	\$	131.85
Generator rate for 35' of power space	·	
Contract rate for the period operate	\$	136.73
Generator rate for 40' of power space	·	
Contract tale for to a point space	\$	140.64
Generator rate for 45' of power space	•	
Constitute for 40 of power opaso	\$	143.83
Generator rate for 50' of power space	•	
Contract rate for 60 of power space	\$	146.50
Generator rate for 55' of power space	+	
Salistate, tate 16, 55 St porror opued	\$	148.75
Generator rate for 60' of power space	•	
22	\$	150.68
NOTES	*	

^{1.} Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the NonPayment of Account Service Charges effective July 1, 2019.

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
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EB-2021-0050

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

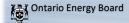
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	105.37
Monthly fixed charge, per retailer	\$	42.15
Monthly variable charge, per customer, per retailer	\$/cust.	1.05
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.05
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.21
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.11

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

•	•	0 ,	
Total Loss Factor - Sec	ondary Metered	Customer < 5,000 kW	1.0561
Total Loss Factor - Prin	nary Metered Cu	ustomer < 5,000 kW	1.0455



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distribution's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution are Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of \$0.1036/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a
- retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the full impact table for the specific class.

 2. Please enter the applicable billing determinant (e.g., number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0561	1.0561	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0561	1.0561	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0561	1.0561	80,000	200	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0561	1.0561	100		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0561	1.0561	500	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0561	1.0561	200,000	590	DEMAND	3,760
STANDBY POWER SERVICE CLASSIFICATION	kW		1.0561	1.0561				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0561	1.0561	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0561	1.0561	2,000		CONSUMPTION	
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				
Add additional scenarios if required			1.0561	1.0561				

Т	a	b	le	2

RATE CLASSES / CATEGORIES		Sub-Total Total											
(eq: Residential TOU, Residential Retailer)	Units		Α				В			C	Total Bill		
,			\$	%		\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	(7.78)	-25.8%	\$	(7.78)	-21.9%	\$	(6.20)	-14.1%	\$	(5.95)	-5.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	(19.00)	-24.6%	\$	(19.00)	-21.0%	\$	(15.41)	-14.0%	\$	(14.79)	-4.7%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	(264.60)	-25.3%	\$	(264.60)	-24.3%	\$	(120.98)	-6.4%	\$	(136.71)	-1.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	(0.88)	-7.6%	\$	(0.88)	-7.2%	\$	(0.70)	-5.3%	\$	(0.67)	-2.9%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	-	0.0%	\$	-	0.0%	\$	0.54	2.7%	\$	0.52	0.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$	(6,734.67)	-25.8%	\$	(6,734.67)	-25.7%	\$	(6,421.03)	-23.0%	\$	(7,255.76)	-12.7%
STANDBY POWER SERVICE CLASSIFICATION -	kW	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	(7.78)	-25.8%	\$	(7.78)	-21.9%	\$	(6.20)	-14.1%	\$	(7.00)	-5.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retail	kWh	\$	(19.00)	-24.6%	\$	(19.00)	-21.0%	\$	(15.41)	-14.0%	\$	(17.41)	-4.7%

Customer Class:
RPP / Non-RPP:
RPP
Consumption 750 kWh 750 kWh - kW 1.0561 1.0561 Demand

Current Loss Factor Proposed/Approved Loss Factor

Sub-Total A \$ 35.50		Current OEB-Approved			Proposed					Impact				
Monthly Service Charge \$ 27.93 1 \$ 27.93 5 . 0.00%				Volume					Volume					
Distribution Volumetric Rate \$													Change	
Fixed Rate Riders \$ 2.28		\$	27.93			27.93	\$	27.93			27.93	\$	-	0.00%
Volumetric Rate Riders \$ - 750 \$ - \$ - 750 \$ - \$ \$ - 750 \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$		\$	-	750		-	\$	-	750		-	\$	-	
Sub-Total A (excluding pass through)		\$	2.28	1		2.28	\$	(5.50)	1		(5.50)		(7.78)	-341.23%
Line Losses on Cost of Power		\$	-	750	\$		\$	-	750	\$	-		-	
Total Deferral/Variance Account Rate Riders S - 750 S - \$ - 750 S - \$ - \$ - 750 Riders CBR Class B Rate Riders S - 750 S - \$ - \$ - 750 S - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -													(7.78)	
Riders \$ - 750 \$ - \$ - 760 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$	0.1034	42	\$	4.35	\$	0.1034	42	\$	4.35	\$	-	0.00%
Riders \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Deferral/Variance Account Rate	•		750	e				750			e		
GA Rale Riders \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 0.00% Smart Meter Entity Charge (If applicable) \$ 0.0006 750 \$ 0.45 \$ 0.0006 750 \$ 0.45 \$ - 0.00% Smart Meter Entity Charge (If applicable) \$ 0.57 \$ 1 \$ 0.57 \$ 0.57 \$ 1 \$ 0.57 \$ - 0.00% Smart Meter Entity Charge (If applicable) \$ 0.57 \$ 1 \$ 0.57 \$ 0.57 \$ 1 \$ 0.57 \$ - 0.00% Smart Meter Entity Charge (If applicable) \$ 0.57 \$ 1 \$ 0.57 \$ - 0.00% Smart Meter Entity Charge (If applicable) \$ 0.57 \$ 1 \$ 0.57 \$ - 0.00% Smart Meter Entity Charge (If applicable) \$ 0.57 \$ 1 \$ 0.57 \$ 1 \$ 0.57 \$ - 0.00% Smart Meter Entity Charge (If applicable) \$ 0.57 \$ 1 \$ 0.57 \$ 1 \$ 0.57 \$ - 0.00% Smart Meter Entity Charge (If applicable) \$ - 5 0.57 \$ - 0.00% Smart Meter Entity Charge (If applicable) \$ - 5 0.57 \$ - 0.00% Smart Meter Entity Charge (If applicable) \$ - 5 0.57 \$ - 0.00% Smart Meter Entity Charge (If applicable) \$ - 5 0.005 \$ - 5 0.57 \$ - 0.00% Smart Meter Entity Charge (If applicable) \$ - 5 0.005 \$ - 5 0.57 \$ - 0.00% Smart Meter Entity Charge (If applicable) \$ - 5 0.005 \$		*		730	φ		٠		750	· ·		٠	-	
Low Voltage Service Charge \$ 0.0006 750 \$ 0.45 \$ 0.0006 750 \$ 0.45 \$ 0.0006 750 \$ 0.45 \$ - 0.00% Smart Meter Entity Charge (If applicable) \$ 0.57 \$ 1 \$ 0.57 \$ 0.57 \$ 1 \$ 0.57 \$ - 0.00% Additional Volumetric Rate Riders \$ - 750 \$ -	CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Smart Mefer Entity Charge (if applicable) Smart Mefer Entity C	GA Rate Riders	\$	-		\$	-	\$	-	750	\$	-	\$	-	
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$	Low Voltage Service Charge	\$	0.0006	750	\$	0.45	\$	0.0006	750	\$	0.45	\$	-	0.00%
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Smart Meter Entity Charge (if applicable)					0.57		0.57			0.57			0.000/
Additional Volumetric Rate Riders \$ - 750 \$ - \$ - 760 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$, , , , ,	>	0.57	1	\$	0.57	>	0.57	1	\$	0.57	\$	-	0.00%
Sub-Total B - Distribution (includes \$ 0.0058 792 \$ 4.59 \$ 0.0070 792 \$ 5.54 \$ 0.95 20.69% RTSR - Connection and/or Line and \$ 0.0048 792 \$ 3.80 \$ 0.0056 792 \$ 4.44 \$ 0.63 16.67% Sub-Total C - Delivery (including Sub-Total B) \$ 43.98 \$ 37.78 \$ (6.20) -14.09% Total B) Total B \$ 0.0034 792 \$ 2.69 \$ 0.0034 792 \$ 2.69 \$ - 0.00% Rural and Remote Rate Protection \$ 0.0005 792 \$ 0.40 \$ - 0.00% Rural and Remote Rate Protection \$ 0.005 792 \$ 0.40 \$ - 0.00% Rural and Remote Rate Protection \$ 0.005 792 \$ 0.40 \$ - 0.00% Rural and Remote Rate Protection \$ 0.005 792 \$ 0.40 \$ - 0.00% Rural and Remote Rate Protection \$ 0.005 792 \$ 0.25 \$ 1 \$ 0.25 \$ - 0.00% Rural and Remote Rate Protection \$ 0.005 792 \$ 0.005 792 \$ 0.40 \$ - 0.00% Rural and Remote Rate Protection \$ 0.005 792 \$ 0.005 792 \$ 0.40 \$ - 0.00% Rural and Remote Rate Protection \$ 0.005 792 \$ 0.25 \$ - 0.00% Rural and Remote Rate Protection \$ 0.005 792 \$ 0.25 \$ - 0.00% Rural and Remote Rate Protection \$ 0.005 792 \$ 0.005 792 \$ 0.40 \$ - 0.00% Rural and Remote Rate Protection \$ 0.005 792 \$ 0.005 792 \$ 0.40 \$ - 0.00% Rural and Remote Rate Protection \$ 0.005 792 \$ 0.005 792 \$ 0.40 \$ - 0.00% \$ 0.005 \$ 0.	Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total A	Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total A Sub-Total C	Sub-Total B - Distribution (includes					25.50					27.00		(7.70)	24 070/
RTSR - Connection and/or Line and Transformation Connection \$ 0.0048 792 \$ 3.80 \$ 0.0056 792 \$ 4.44 \$ 0.63 16.67% Sub-Total C - Delivery (including Sub-Total B) \$ 43.98 \$ 37.78 \$ (6.20) -14.09% Total B) \$ 0.0034 792 \$ 2.69 \$ 0.0034 792 \$ 2.69 \$ - 0.00% (WMSC) \$ 0.0005 792 \$ 0.40 \$ 0.0005 792 \$ 0.40 \$ - 0.00% (RRRP) \$ 0.005 792 \$ 0.40 \$ 0.0005 792 \$ 0.40 \$ - 0.00% (RRRP) \$ 0.005 792 \$ 0.40 \$ 0.0005 792 \$ 0.40 \$ - 0.00% (RRRP) \$ 0.005 792 \$ 0.40 \$ 0.0005 792 \$ 0.40 \$ - 0.00% TOU - Off Peak \$ 0.0820 480 \$ 39.36 \$ 0.0820 480 \$ 39.36 \$ - 0.00% TOU - Off Peak \$ 0.1130 135 \$ 15.26 \$ 0.1130 135 \$ 15.26 \$ - 0.00% TOU - On Peak \$ 0.1130 135 \$ 12.95 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 124.88 \$ 118.69 \$ (6.20) -4.96% Total Bill on TOU (before Taxes) \$ 124.88 \$ 118.69 \$ (0.81) -4.96% Total C - Delivery (including Sub-Tout on Tout (before Taxes) \$ 12.295 \$ 1.000 Total C - Delivery (including Sub-Tout on Tout (before Taxes) \$ 124.88 \$ 118.69 \$ (0.81) -4.96% Total Delivery (including Sub-Tout on Tout (before Taxes) \$ 124.88 \$ 118.69 \$ (0.81) -4.96% Total Delivery (including Sub-Tout on Tout (before Taxes) \$ 124.88 \$ 118.69 \$ (0.81) -4.96% Total Delivery (including Sub-Tout on Tout (before Taxes) \$ 124.88 \$ 118.69 \$ (0.81) -4.96% Total Delivery (including Sub-Tout on Tout (before Taxes) \$ 124.88 \$ 118.69 \$ (0.81) -4.96% Total Delivery (including Sub-Tout on Tout (before Taxes) \$ 124.88 \$ 118.69 \$ (0.81) -4.96% Total Delivery (including Sub-Tout on Tout (before Taxes) \$ 124.88	Sub-Total A)					35.56				Þ	27.00	ð	(7.70)	
Transformation Connection \$ 0.0048 792 \$ 3.80 \$ 0.0056 792 \$ 4.44 \$ 0.63 16.67%		\$	0.0058	792	\$	4.59	\$	0.0070	792	\$	5.54	\$	0.95	20.69%
Sub-Total E Sub-Total C Delivery (including Sub-Total B) Sub-Total C Delivery (including Sub-Total C Delivery (including Sub-Total C Delivery (including Sub-Total C Delivery (including Sub-Total B) Su	RTSR - Connection and/or Line and		0.0040	700		2.00		0.0056	702		4.44		0.62	10.070/
Total Bi	Transformation Connection	•	0.0046	192	Ф	3.00	Þ	0.0056	192	Þ	4.44	Þ	0.03	10.0776
Total B Wholesale Market Service Charge \$ 0.0034 792 \$ 2.69 \$ 0.0034 792 \$ 2.69 \$ 0.00%	Sub-Total C - Delivery (including Sub-					42.00					27 70		(6 20)	14.00%
(WMSC) \$ 0.004 792 \$ 0.005 792 \$ 0.005 792 \$ 0.005 792 \$ 0.40 \$ - 0.00% (RRRP) \$ 0.005 792 \$ 0.40 \$ - 0.00% TOU - OIP Peak \$ 0.820 480 \$ 39.36 \$ 0.025 \$ - 0.00% TOU - OIP Peak \$ 0.1130 135 \$ 115.26 \$ 0.1130 135 \$ 15.26 \$ - 0.00% TOU - OIP Peak \$ 0.1170 135 \$ 115.26 \$ 0.1130 135 \$ 15.26 \$ - 0.00% TOU - OIP Peak \$ 0.1700 135 \$ 22.95 \$ 0.1130 135 \$ 15.26 \$ - 0.00% TOU - OIP Peak \$ 0.1700 135 \$ 22.95 \$ 0.1130 135<	Total B)				P	43.30				¥	31.16	9	(6.20)	-14.03/0
(KVMSC) (RRRP) \$ 0.0005 792 792 \$ 0.40 8 \$ 0.005 900 792 8 \$ 0.40 900 \$ 0.40 900 \$ 0.000 900 900 <td>Wholesale Market Service Charge</td> <td>•</td> <td>0.0024</td> <td>702</td> <td>e</td> <td>2.60</td> <td></td> <td>0.0024</td> <td>702</td> <td></td> <td>2.60</td> <td>e</td> <td></td> <td>0.00%</td>	Wholesale Market Service Charge	•	0.0024	702	e	2.60		0.0024	702		2.60	e		0.00%
(RRRP) \$ 0.0006 /92 \$ 0.40 \$ 0.0006 /92 \$ 0.40 \$ - 0.0007		*	0.0034	152	φ	2.09		0.0034	132	9	2.03	٠	-	0.0076
(RRRP) \$ 0.25	Rural and Remote Rate Protection	•	0.0005	702	e	0.40		0.0005	702		0.40	e		0.00%
TOU - DIP Peak \$ 0.820 490 \$ 3.936 \$ 0.0820 480 \$ 39.36 \$ - 0.00%	(RRRP)	*		152	φ				132	9			-	
TOU - Mid Peak \$ 0.1130 135 \$ 15.26 \$ 0.1130 135 \$ 15.26 \$ - 0.00% TOU - On Peak \$ 0.1700 135 \$ 22.95 \$ 0.1700 135 \$ 22.95 \$ - 0.00% Total Billi on TOU (before Taxes)		\$		1	Ψ				1	~			-	
TOU - On Peak \$ 0.1700 135 \$ 22.95 \$ 0.1700 135 \$ 22.95 \$ - 0.00% Total Bill on TOU (before Taxes)	TOU - Off Peak	\$			\$		\$			\$			-	
Total Bill on TOU (before Taxes) \$ 124.88 \$ 118.69 \$ (6.20) -4.96% HST		\$	0.1130		\$	15.26	\$	0.1130	135	\$	15.26	\$	-	0.00%
HST 13% \$ 16.23 13% \$ 15.43 \$ (0.81) -4.96% Ontario Electricity Rebate 17.0% \$ (21.23) 17.0% \$ (20.18) \$ 1.05	TOU - On Peak	\$	0.1700	135	\$	22.95	\$	0.1700	135	\$	22.95	\$	-	0.00%
HST 13% \$ 16.23 13% \$ 15.43 \$ (0.81) -4.96% Ontario Electricity Rebate 17.0% \$ (21.23) 17.0% \$ (20.18) \$ 1.05														
HST 13% \$ 16.23 13% \$ 15.43 \$ (0.81) -4.96% Ontario Electricity Rebate 17.0% \$ (21.23) 17.0% \$ (20.18) \$ 1.05	Total Bill on TOU (before Taxes)				\$	124.88				\$			(6.20)	
7 (=::=) 7 (=::=) 7	HST				\$	16.23		13%		\$	15.43	\$	(0.81)	-4.96%
	Ontario Electricity Rebate		17.0%		\$	(21.23)		17.0%		\$	(20.18)	\$	1.05	
7 110100 4 110104 4 (0100) 410076	Total Bill on TOU				S					S			(5.95)	-4.96%
					Ť	110.00				Ť	110.04	_	,0.00)	4.0070

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP | RPP Consumption 2,000 kWh 2,000 kWh - kW 1.0561 1.0561 Demand

Current Loss Factor Proposed/Approved Loss Factor

		B-Approve	u		Proposed	•	Impact			
	Rate	Volume	Charge	Rate	Volume	Charge				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$ 37.42	1	\$ 37.42	\$ 37.42	1	\$ 37.42	\$ -	0.00%		
Distribution Volumetric Rate	\$ 0.0165	2000	\$ 33.00	\$ 0.0165	2000	\$ 33.00	S -	0.00%		
Fixed Rate Riders	\$ 7.11	1	\$ 7.11	\$ 7.11	1	\$ 7.11	s -	0.00%		
Volumetric Rate Riders	\$ 0.0002	2000	\$ (0.40)	-\$ 0.0097	2000	\$ (19.40)	\$ (19.00)	4750.00%		
Sub-Total A (excluding pass through)	, , , , , , , , , , , , , , , , , , , ,		\$ 77.13			\$ 58.13		-24.63%		
	\$ 0.1034	112	\$ 11.60	\$ 0.1034	112	\$ 11.60		0.00%		
Total Deferral/Variance Account Rate	0		•	0.1004		•		0.0070		
Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -			
CBR Class B Rate Riders	s .	2.000	s -	e .	2.000	s -	s -			
GA Rate Riders			\$ -	ě .	2,000	š -	š -			
Low Voltage Service Charge	\$ 0.0006	2,000		\$ 0,0006	2,000		s -	0.00%		
Smart Meter Entity Charge (if applicable)		2,000			2,000	1 7	•			
Smart weter Entity Charge (ii applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%		
Additional Fixed Rate Riders	s .		s -				s -			
	š -	2.000	\$ -	-	2,000	s -	s -			
Sub-Total B - Distribution (includes	• -	2,000	ъ -	a -	2,000	*	*			
			\$ 90.50			\$ 71.50	\$ (19.00)	-20.99%		
Sub-Total A) RTSR - Network	\$ 0.0048	0.110			0.440		\$ 2.11	00.000/		
RTSR - Connection and/or Line and	\$ 0.0048	2,112	\$ 10.14	\$ 0.0058	2,112	\$ 12.25	\$ 2.11	20.83%		
	\$ 0.0046	2,112	\$ 9.72	\$ 0.0053	2,112	\$ 11.19	\$ 1.48	15.22%		
Transformation Connection		- '			,			11		
Sub-Total C - Delivery (including Sub-			\$ 110.36			\$ 94.95	\$ (15.41)	-13.96%		
Total B)			•			•	* ()			
Wholesale Market Service Charge	\$ 0.0034	2,112	\$ 7.18	\$ 0.0034	2,112	\$ 7.18	s -	0.00%		
(WMSC)	*	_,	*		-,	*	*	*****		
Rural and Remote Rate Protection	\$ 0.0005	2.112	\$ 1.06	\$ 0.0005	2,112	\$ 1.06	s -	0.00%		
(RRRP)		-,			_,		-			
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%		
TOU - Off Peak	\$ 0.0820	1,280			1,280			0.00%		
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68		360	\$ 40.68		0.00%		
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%		
Total Bill on TOU (before Taxes)			\$ 325.69			\$ 310.28		-4.73%		
HST	13%		\$ 42.34	13%	d .	\$ 40.34	\$ (2.00)	-4.73%		
Ontario Electricity Rebate	17.0%		\$ (55.37)	17.0%	.	\$ (52.75)	\$ 2.62			
Total Bill on TOU			\$ 312.66			\$ 297.87	\$ (14.79)	-4.73%		
			- 012.00			201.01	(14.10)	411 670		

In the manager's summary, discuss the reasoning for the change in RTSR rates In the manager's summary, discuss the reasoning for the change in RTSR rates

Current Loss Factor Proposed/Approved Loss Factor

	Current O	EB-Approve	d		Proposed	d			lm	pact	
	Rate	Volume	Charge	Rate	Volume		Charge				
	(\$)		(\$)	(\$)			(\$)		Change	% Change	
Monthly Service Charge	\$ 340.60		\$ 340.60			1 \$	340.60		-	0.00%	
Distribution Volumetric Rate	\$ 3.5825	200			200	\$	716.50		-	0.00%	
Fixed Rate Riders	\$ (3.41)	1	\$ (3.41)			1 \$	(3.41)		-	0.00%	
Volumetric Rate Riders	-\$ 0.0358	200		-\$ 1.3588	200	\$	(271.76)		(264.60)	3695.53%	
Sub-Total A (excluding pass through)			\$ 1,046.53			\$	781.93	\$	(264.60)	-25.28%	
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	s -	200	s -	e	200		_	e			
Riders	•		9 -	•			-	٠	-		
CBR Class B Rate Riders	\$ -	200	\$ -	\$ -	200		-	\$	-		
GA Rate Riders	\$ -	80,000	\$ -	\$ -	80,000		-	\$	-		
Low Voltage Service Charge	\$ 0.2230	200	\$ 44.60	\$ 0.2230	200	\$	44.60	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	•		\$ -	•							
	•	'	a -	-	,	1 3	-	Þ	-		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	1 \$	-	\$	-		
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$	-	\$	-		
Sub-Total B - Distribution (includes			\$ 1.091.13				826.53		(264.60)	-24.25%	
Sub-Total A)								*	(204.00)		
RTSR - Network	\$ 2.1472	200	\$ 429.44	\$ 2.5769	200	\$	515.38	\$	85.94	20.01%	In the manager's summary, discuss the reasoning for the change in RTSR rates
RTSR - Connection and/or Line and	\$ 1.8103	200	\$ 362.06	\$ 2.0987	200		419.74	s	57.68	45.020/	
Transformation Connection	\$ 1.0103	200	\$ 302.00	\$ 2.0907	200	Þ	419.74	Þ	57.00	15.93%	In the manager's summary, discuss the reasoning for the change in RTSR rates
Sub-Total C - Delivery (including Sub-			\$ 1.882.63				1,761.65		(120.98)	-6.43%	
Total B)			\$ 1,002.03			ð	1,761.65	ð	(120.96)	-0.43%	
Wholesale Market Service Charge	\$ 0.0034	84,488	\$ 287.26	\$ 0.0034	84,488	e	287.26	s		0.00%	
(WMSC)	0.0034	04,400	φ 201.20	\$ 0.0034	04,400	9	207.20	٠	-	0.0076	
Rural and Remote Rate Protection	\$ 0.0005	84.488	\$ 42.24	\$ 0.0005	84,488	e	42.24	e		0.00%	
(RRRP)		04,400			04,400	9			-		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	1 \$	0.25		-	0.00%	
Average IESO Wholesale Market Price	\$ 0.1036	84,488	\$ 8,752.96	\$ 0.1036	84,488	\$	8,752.96	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price	•		\$ 10,965.34			\$	10,844.36		(120.98)	-1.10%	
HST	13%		\$ 1,425.49	13%		\$	1,409.77	\$	(15.73)	-1.10%	
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$	-				
Total Bill on Average IESO Wholesale Market Price			\$ 12.390.83			S	12.254.13	\$	(136,71)	-1.10%	
			,			Ĺ	,==		, , , ,		1

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 100 kWh 100 kWh - kW 1.0561 1.0561

Demand Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	B-Approve	d				Proposed		Impact			
	Rate Volume				Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	10.59	1	\$	10.59	\$	10.59	1	\$	10.59	\$	-	0.00%
Distribution Volumetric Rate	\$	0.0095	100	\$	0.95	\$	0.0095	100	\$	0.95	\$	-	0.00%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	100	\$	-	-\$	0.0088	100	\$	(0.88)	\$	(0.88)	
Sub-Total A (excluding pass through)				\$	11.54				\$	10.66	\$	(0.88)	-7.63%
Line Losses on Cost of Power	s	0.1034	6	\$	0.58	\$	0.1034	6	\$	0.58	S	-	0.00%
Total Deferral/Variance Account Rate	1.			1									
Riders	\$		100	\$	-	\$	-	100	\$	-	\$	-	
CBR Class B Rate Riders	s		100	\$		\$	-	100	\$	-	s	-	
GA Rate Riders	s		100	\$		\$	-	100	\$	-	s	-	
Low Voltage Service Charge	s	0.0006	100	\$	0.06	\$	0.0006	100	\$	0.06	s	-	0.00%
Smart Meter Entity Charge (if applicable)	1.												
, , , , ,	\$		1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	s		1	\$		\$	-	1	\$	-	s	-	
Additional Volumetric Rate Riders	s		100	\$		\$	-	100	\$	-	s	-	
Sub-Total B - Distribution (includes					12.18					11.30		(0.00)	-7.22%
Sub-Total A)				\$	12.18				\$	11.30	\$	(88.0)	-7.22%
RTSR - Network	\$	0.0048	106	\$	0.51	\$	0.0058	106	\$	0.61	\$	0.11	20.83%
RTSR - Connection and/or Line and	s	0.0046	106		0.49		0.0053	106	\$	0.56	s	0.07	45.000/
Transformation Connection	\$	0.0046	106	\$	0.49	\$	0.0053	106	\$	0.56	>	0.07	15.22%
Sub-Total C - Delivery (including Sub-				s	13.17				\$	12.47	s	(0.70)	-5.32%
Total B)				Þ	13.17				Þ	12.47	ð	(0.70)	-5.32%
Wholesale Market Service Charge	s	0.0034	106	\$	0.36	s	0.0034	106	s	0.36	s		0.00%
(WMSC)	*	0.0034	100	φ	0.30	٠	0.0034	100	9	0.30	٠	-	0.0078
Rural and Remote Rate Protection		0.0005	106	\$	0.05	s	0.0005	106	s	0.05			0.00%
(RRRP)	*		100	φ			0.0003	100	9			-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	\$	0.0820	64	\$	5.25	\$	0.0820	64	\$	5.25		-	0.00%
TOU - Mid Peak	\$	0.1130	18	\$	2.03	\$	0.1130	18	\$	2.03	\$	-	0.00%
TOU - On Peak	\$	0.1700	18	\$	3.06	\$	0.1700	18	\$	3.06	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	24.18				\$	23.48	\$	(0.70)	-2.90%
HST		13%		\$	3.14		13%		\$	3.05	\$	(0.09)	-2.90%
Ontario Electricity Rebate		17.0%		\$	(4.11)		17.0%		\$	(3.99)	\$	0.12	
Total Bill on TOU				\$	23.21				\$	22.54		(0.67)	-2.90%
				Ť	20.21					22.04		,0.07	2.00 /0

In the manager's summary, discuss the reasoning for the change in RTSR rates In the manager's summary, discuss the reasoning for the change in RTSR rates | Customer Class: | SENTINEL LIGHTING SERVICE CLASSIFICATION | RPP | Non-RPP: RPP | Consumption | 500 | kWh | Demand | 1 | kW | Current Loss Factor | 1.0561 | Proposed/Approved Loss Factor | 1.0561 | Current Loss Fact

	Current O	EB-Approved				Proposed	d			lmp	pact	
	Rate	Volume	Charge	R	ate	Volume		Charge				1
	(\$)		(\$)	((\$)			(\$)	\$ Change	9	% Change	1
Monthly Service Charge	\$ 3.88	1 9	\$ 3.88	\$	3.88	1	\$	3.88	\$ -		0.00%	İ
Distribution Volumetric Rate	\$ 10.1477	1 5	\$ 10.15	\$ 1	0.1477	1	\$	10.15	\$ -	.	0.00%	1
Fixed Rate Riders	\$ -	1 9	\$ -	\$	-	1	\$	-	\$ -	.		İ
Volumetric Rate Riders	\$ -	1 5	\$ -	\$	-	1	\$	-	\$ -	.		1
Sub-Total A (excluding pass through)			\$ 14.03				\$	14.03	s -		0.00%	1
Line Losses on Cost of Power	\$ 0.1034	28 9	\$ 2.90	\$	0.1034	28	\$	2.90	\$ -		0.00%	1
Total Deferral/Variance Account Rate		1 5				1	_		•			1
Riders	\$ -	1 3	\$ -	>	-	1	>	-	\$ -			1
CBR Class B Rate Riders	\$ -	1 5	\$ -	\$	-	1	\$	-	\$ -	.		1
GA Rate Riders	\$ -	500 \$	\$ -	\$	-	500	\$	-	\$ -	.		1
Low Voltage Service Charge	\$ 0.1698	1 5	\$ 0.17	\$	0.1698	1	\$	0.17	\$ -	.	0.00%	1
Smart Meter Entity Charge (if applicable)							_		•			1
, , , , , , , , , , , , , , , , , , , ,	-	1 5	\$ -	\$	-	1	\$	-	\$ -	.		I
Additional Fixed Rate Riders	\$ -	1 5	\$ -	\$	-	1	\$	-	\$ -	.		1
Additional Volumetric Rate Riders	\$ -	1 5	\$ -	\$	-	1	\$	-	\$ -	.		1
Sub-Total B - Distribution (includes			\$ 17.10				s	17.10	•		0.00%	I
Sub-Total A)			17.10				Þ	17.10	\$ -	.	0.00%	1
RTSR - Network	\$ 1.5898	1 5	\$ 1.59	\$	1.9079	1	\$	1.91	\$ 0.	32	20.01%	In the manager's summary, discuss the reasoning for the change in RTSR rates
RTSR - Connection and/or Line and	\$ 1,3781	1 5	\$ 1.38		1.5977		s	1.60	\$ 0.	22	15.020/	1
Transformation Connection	\$ 1.3761	1	φ 1.30	Þ	1.5977	1	Þ	1.60	\$ U.	22	15.93%	In the manager's summary, discuss the reasoning for the change in RTSR rates
Sub-Total C - Delivery (including Sub-			\$ 20.07				s	20.60	s 0.	E4	2.68%	İ
Total B)		•	φ 20.07				÷	20.00	9 0.	.54	2.00 /6	İ
Wholesale Market Service Charge	\$ 0.0034	528	\$ 1.80	•	0.0034	528	•	1.80	s -	.	0.00%	I
(WMSC)	0.0004	320	1.00	•	0.0054	320	Ψ	1.00	•		0.0070	1
Rural and Remote Rate Protection	\$ 0.0005	528	\$ 0.26	s	0.0005	528	•	0.26	s -	.	0.00%	1
(RRRP)			-	•		320	Ψ					1
Standard Supply Service Charge	\$ 0.25	1 5		\$	0.25	1	\$	0.25			0.00%	1
TOU - Off Peak	\$ 0.0820	320 \$			0.0820	320		26.24			0.00%	1
TOU - Mid Peak	\$ 0.1130	90 \$			0.1130	90		10.17			0.00%	1
TOU - On Peak	\$ 0.1700	90 \$	\$ 15.30	\$	0.1700	90	\$	15.30	\$ -		0.00%	1
												l .
Total Bill on TOU (before Taxes)		1	\$ 74.09				\$	74.62		.54	0.73%	İ
HST	13%		\$ 9.63		13%		\$	9.70			0.73%	1
Ontario Electricity Rebate	17.0%		\$ (12.59)		17.0%		\$	(12.69)	\$ (0.	.09)		1
Total Bill on TOU			\$ 71.12				\$	71.64	\$ 0.	.52	0.73%	1
	•											I

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Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Retailer)

Consumption	200,000	kW
Demand	590	kW
Current Loss Factor	1.0561	1
Proposed/Approved Loss Factor	1.0561	

		DEB-Approve	d		Proposed		Im	npact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 4.56				3760		\$ -	0.00%	
Distribution Volumetric Rate	\$ 15.1656			\$ 15.1656	590		\$ -	0.00%	
Fixed Rate Riders	\$ -	3760		\$ -	3760		\$ -		
Volumetric Rate Riders	\$ -	590		-\$ 11.4147	590				
Sub-Total A (excluding pass through)			\$ 26,093.30			\$ 19,358.63	\$ (6,734.67)	-25.81%	
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	s .	590	\$ -	s -	590	s -	s -		
Riders	Ť			*					
CBR Class B Rate Riders	\$ -	590		\$ -	590		\$ -		
GA Rate Riders	\$ -	200,000		\$ -	200,000		\$ -		
Low Voltage Service Charge	\$ 0.1663	590	\$ 98.12	\$ 0.1663	590	\$ 98.12	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	s -	3760	s -	s -	3760	s -	s -		
	I I		'	I					
Additional Fixed Rate Riders	-	3760		\$ -	3760		\$ -		
Additional Volumetric Rate Riders	\$ -	590	\$ -	\$ -	590	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 26,191,42			\$ 19.456.75	\$ (6,734.67)	-25.71%	
Sub-Total A)						, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
RTSR - Network	\$ 1.5816	590	\$ 933.14	\$ 1.8981	590	\$ 1,119.88	\$ 186.74	20.01%	In the manager's summary, discuss the reasoning for the change in RTSR re
RTSR - Connection and/or Line and	\$ 1.3498	590	\$ 796.38	\$ 1,5649	590	\$ 923.29	\$ 126.91	15.94%	
Transformation Connection				•		,			In the manager's summary, discuss the reasoning for the change in RTSR re
Sub-Total C - Delivery (including Sub-			\$ 27.920.95			\$ 21,499,92	\$ (6,421.03)	-23.00%	
Total B)			, , , , , ,			, ,	. (-,		
Wholesale Market Service Charge	\$ 0.0034	211,220	\$ 718.15	\$ 0.0034	211,220	\$ 718.15	S -	0.00%	
(WMSC)					,				
Rural and Remote Rate Protection	\$ 0.0005	211,220	\$ 105.61	\$ 0.0005	211,220	\$ 105.61	S -	0.00%	
(RRRP)			,		, .				
Standard Supply Service Charge									
Non-RPP Retailer Avg. Price	\$ 0.1036	211,220	\$ 21,882.39	\$ 0.1036	211,220	\$ 21,882.39	\$ -	0.00%	
Total Bill on Non-RPP Avg. Price			\$ 50,627.10			\$ 44,206.07		-12.68%	
HST	139		\$ 6,581.52	13% 17.0%		\$ 5,746.79	\$ (834.73)	-12.68%	
Ontario Electricity Rebate						S -			
	17.09	6	\$ -	17.076		*			
Total Bill on Non-RPP Avg. Price	17.09	6	\$ 57,208.62	17.0%		\$ 49,952.86	\$ (7,255.76)	-12.68%	

	Current O	EB-Approve	ed		Proposed	Impact			
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ -	1	\$ -	\$ -		\$ -	\$ -		
Distribution Volumetric Rate	\$ 1.0713	0	\$ -	\$ 1.0713	0		\$ -		
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -		
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -		
Line Losses on Cost of Power	\$ 0.1036	-	\$ -	\$ 0.1036	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	s -	_		s -		s -	s -		
Riders	• -	-	\$ -	\$ -	-	• -	\$ -		
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
GA Rate Riders	s -	-	\$ -	s -	-	\$ -	\$ -		
Low Voltage Service Charge	s -	_	\$ -		_	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)	1						'		
	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
Sub-Total B - Distribution (includes			s -			s -	s -		
Sub-Total A)			*			l *	'		
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
RTSR - Connection and/or Line and	s -					•			
Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
Sub-Total C - Delivery (including Sub-			s -			s -	s -		
Total B)			\$ -			• -	\$ -		
Wholesale Market Service Charge	\$ 0.0034					_			
(WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -		
Rural and Remote Rate Protection			_			_			
(RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	s -	0.00%	
TOU - Off Peak	\$ 0.0820		\$ -	\$ 0.0820		\$ -	š -	******	
TOU - Mid Peak	\$ 0.1130	_	\$ -	\$ 0.1130	_	š -	\$ -		
TOU - On Peak	\$ 0.1700	_	\$ -	\$ 0.1700	_	\$ -	s -		
Non-RPP Retailer Avg. Price	\$ 0.1700	-	\$ -	\$ 0.1700	-	\$ -	\$ -		
Average IESO Wholesale Market Price	\$ 0.1036	-	\$ -	\$ 0.1036	-	\$ - \$ -	\$ - \$ -		
Average IESO Wholesale Warket Price	\$ 0.1036	_	3 -	\$ 0.1036	_	3 -	3 -		
Total Bill on TOU (before Taxes)			\$ 0.25			\$ 0.25	S -	0.00%	
HST	13%	1	\$ 0.25	13%		\$ 0.25		0.00%	
								0.00%	
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -		
Total Bill on TOU			\$ 0.28			\$ 0.28	\$ -	0.00%	
								0.000/	
Total Bill on Non-RPP Avg. Price		1	\$ 0.25			\$ 0.25		0.00%	
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%	
Ontario Electricity Rebate	17.0%		\$ -	17.0%	1	\$ -			
Total Bill on Non-RPP Avg. Price			\$ 0.28			\$ 0.28	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price		1	\$ 0.25			\$ 0.25		0.00%	
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%	
Ontario Electricity Rebate	17.0%		\$ -	17.0%	1	\$ -			
Total Bill on Average IESO Wholesale Market Price			\$ 0.28			\$ 0.28	\$ -	0.00%	

Current Loss Factor Proposed/Approved Loss Factor

			EB-Approve					Proposed	i			lm	pact	I
		Rate	Volume		Charge		Rate	Volume		Charge				1
		(\$)			(\$)		(\$)			(\$)		Change	% Change	1
Monthly Service Charge	\$	27.93		\$	27.93	\$	27.93		\$	27.93	\$	-	0.00%	İ
Distribution Volumetric Rate	\$	-	750		-	\$	-	750		-	\$	-		İ
Fixed Rate Riders	\$	2.28		1 \$	2.28	\$	(5.50)		\$	(5.50)	\$	(7.78)	-341.23%	İ
Volumetric Rate Riders	\$	-	750		-	\$	-	750	\$		\$	-		l
Sub-Total A (excluding pass through)				\$	30.21				\$	22.43		(7.78)	-25.75%	1
Line Losses on Cost of Power	\$	0.1036	42	\$	4.36	\$	0.1036	42	\$	4.36	\$	-	0.00%	I
Total Deferral/Variance Account Rate	•	_	750	•	-	•	_	750	•			_		İ
Riders					-	Ψ.	-			-		-		İ
CBR Class B Rate Riders	\$	-	750		-	\$	-	750		-	\$	-		İ
GA Rate Riders	\$	-	750		-	\$	-	750		-	\$	-		İ
Low Voltage Service Charge	\$	0.0006	750	\$	0.45	\$	0.0006	750	\$	0.45	\$	-	0.00%	İ
Smart Meter Entity Charge (if applicable)	•	0.57	1 1	ı s	0.57	•	0.57	4	s	0.57		_	0.00%	İ
		0.57	١ '	Ψ	0.57	Ψ.	0.57		Ψ	0.01		-	0.0070	İ
Additional Fixed Rate Riders	\$	-	1	1 \$	-	\$	-	1	\$	-	\$	-		İ
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-		İ
Sub-Total B - Distribution (includes				s	35.59				•	27.81		(7.78)	-21.86%	İ
Sub-Total A)				T .					Ψ	-		, ,		İ
RTSR - Network	\$	0.0058	792	\$	4.59	\$	0.0070	792	\$	5.54	\$	0.95	20.69%	In the manager's summary, discuss the reasoning for the change in RTSR rates
RTSR - Connection and/or Line and		0.0048	792	e	3.80	•	0.0056	792		4.44		0.63	16 67%	İ
Transformation Connection	۳	0.0040	132	Ψ	0.00	Ψ	0.0000	132	Ψ	4.44	Ÿ	0.00	10.07 70	In the manager's summary, discuss the reasoning for the change in RTSR rates
Sub-Total C - Delivery (including Sub-				s	43.98				s	37.79		(6.20)	-14.09%	İ
Total B)				Ψ	40.00				Ψ	07.75	*	(0.20)	-14.03/0	İ
Wholesale Market Service Charge	•	0.0034	792	¢	2.69	\$	0.0034	792	•	2.69		_	0.00%	İ
(WMSC)		0.0054	132	Ψ	2.03	Ψ.	0.0054	132	Ψ	2.03		-	0.0070	İ
Rural and Remote Rate Protection	•	0.0005	792	¢	0.40	\$	0.0005	792	•	0.40			0.00%	İ
(RRRP)	*	0.0003	132	Ψ	0.40	*	0.0005	132	۳	0.40	٠	-	0.0070	1
Standard Supply Service Charge														İ
Non-RPP Retailer Avg. Price	\$	0.1036	750	\$	77.70	\$	0.1036	750	\$	77.70	\$	-	0.00%	1
														l .
Total Bill on Non-RPP Avg. Price				\$	124.77				\$	118.58		(6.20)	-4.97%	1
HST		13%	l	\$	16.22		13%		\$	15.42	\$	(0.81)	-4.97%	1
Ontario Electricity Rebate		17.0%	l	\$	(21.21)		17.0%		\$	(20.16)	1			1
Total Bill on Non-RPP Avg. Price				S	140.99				\$	133.99	S	(7.00)	-4.97%	İ
					1,78,00				Ť		Ĺ	(1144)		i

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP (Non-RPP) Non-RPP (Data line)

RPP / NOII-RPP:	Non-RPP (Reta	iller)
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0561	
Proposed/Approved Loss Factor	1.0561	

		Current O	EB-Approve	ed				Proposed	i			lmp	act	I
	F	Rate	Volume		Charge		Rate	Volume		Charge				I
	_	(\$)			(\$)		(\$)		L_	(\$)		Change	% Change	I
Monthly Service Charge	\$	37.42		\$	37.42	\$	37.42	1	\$	37.42		-	0.00%	İ
Distribution Volumetric Rate	\$	0.0165	2000		33.00	\$	0.0165	2000	\$	33.00		-	0.00%	I
Fixed Rate Riders	\$	7.11		\$	7.11	\$	7.11	1	\$	7.11			0.00%	İ
Volumetric Rate Riders	-\$	0.0002	2000		(0.40)	-\$	0.0097	2000		(19.40)		(19.00)	4750.00%	İ
Sub-Total A (excluding pass through)				\$	77.13	_			\$	58.13		(19.00)	-24.63%	I
Line Losses on Cost of Power	\$	0.1036	112	\$	11.62	\$	0.1036	112	\$	11.62	\$	-	0.00%	İ
Total Deferral/Variance Account Rate	s		2,000	\$	-	\$	-	2,000	\$	_	s	-		İ
Riders				1										İ
CBR Class B Rate Riders	\$	-	2,000		-	\$	-	2,000		-	\$	-		İ
GA Rate Riders	\$		2,000		-	\$		2,000			\$	-		İ
Low Voltage Service Charge	\$	0.0006	2,000	\$	1.20	\$	0.0006	2,000	\$	1.20	\$	-	0.00%	İ
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%	1
Additional Fixed Rate Riders														I
Additional Volumetric Rate Riders	3	-	2,000	s	-	9	-	2.000	9	-	9	-		İ
Sub-Total B - Distribution (includes	3	-	2,000	à		Ą		2,000	Þ	-	Þ	-		I
Sub-Total A)				\$	90.52				\$	71.52	\$	(19.00)	-20.99%	İ
RTSR - Network		0.0048	2.112	e	10.14	6	0.0058	2.112	•	12.25	•	2.11	20.02%	In the manager's summary, discuss the reasoning for the change in RTSR rates
RTSR - Connection and/or Line and	*					9				-				
Transformation Connection	\$	0.0046	2,112	\$	9.72	\$	0.0053	2,112	\$	11.19	\$	1.48	15.22%	In the manager's summary, discuss the reasoning for the change in RTSR rates
Sub-Total C - Delivery (including Sub-														In the manager's summary, discuss the reasoning for the change in revolences
Total B)				\$	110.38				\$	94.97	\$	(15.41)	-13.96%	I
Wholesale Market Service Charge														İ
(WMSC)	\$	0.0034	2,112	\$	7.18	\$	0.0034	2,112	\$	7.18	\$	-	0.00%	I
Rural and Remote Rate Protection	_					_								I
(RRRP)	\$	0.0005	2,112	\$	1.06	\$	0.0005	2,112	\$	1.06	\$	-	0.00%	İ
Standard Supply Service Charge														İ
Non-RPP Retailer Avg. Price	s	0.1036	2.000	s	207.20	s	0.1036	2.000	s	207.20	s	-	0.00%	I
		0.1000	2,000	Ť	207.20	Ť	3.1000	2,000	ŕ	201120	, v		0.0070	
Total Bill on Non-RPP Avg. Price				s	325.82				\$	310.41	s	(15.41)	-4.73%	İ
HST		13%		Š	42.36		13%		ś	40.35		(2.00)	-4.73%	1
Ontario Electricity Rebate		17.0%		s	(55.39)		17.0%		ŝ	(52.77)		,=,		1
Total Bill on Non-RPP Avg. Price				S	368.17				s	350.76		(17.41)	-4.73%	1
Total Bill oil Holl-Itt 1 Avg. File				Ů.	300.17				3	330.76	Ť	(17.41)	-4.73 /6	ĺ
														i e e e e e e e e e e e e e e e e e e e

Filed: 2021-12-03 EB 2021-0050 Reply Submission Appendix E1 Page 1 of 57

Antario Energy Board Incentive Rate-setting N	Лес	hanism R	ate	Gene	erat	or-			Quick Link Ontario Energy Board's 2022 Electricity Distribution Rate Applications Webpage
for 20	122	Filers							
						Ve	ersion	1.0	
Utility Name									
Assigned EB Number									
Name of Contact and Title	Clement L	i, Pricing Manager							
Phone Number	416-345-5	5848							
Email Address	Clement.L	i@hydroone.com							
We are applying for rates effective	Saturday,	January 1, 2022							
Rate-Setting Method		Price Cap IR							
Select the last Cost of Service rebasing year.		2013							
o determine the first year the continuity schedules in tab 3 will be generated for input, or all the the responses below, when selecting a year, select the year relating to the ac- ere reviewed in the 2021 rate application were to be selected, select 2019.	answer the count bala	following questions: nce. For example, if the 20	19 balan	ces that					
For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.	2016								
etermine whether scenario a or b below applies, then select the appropriate year.									
If the account balances were last approved on a final basis, select the year of the year nd balances that were last approved for disposition on a final basis.	4								
If the account balances were last approved on an interim basis, and	2016								
 i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim 									
basis. ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.									
. For the remaining Group 1 DVAs, please indicate the year of the account balances nat were last disposed on a final basis etermine whether scenario a or b below applies, then select the appropriate year.	2016								
If the account balances were last approved on a final basis, select the year of the year d balances that the balance was were last approved on a final basis.									
If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.	2016								
Select the earliest vintage year in which there is a balance in Account 1595. 2.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select of the select of th	2018								
Did you have any Class A customers at any point during the period that the Account 589 balance accumulated (i.e. from the year the balance selected in #2 above to the ear requested for disposition)?									
. Did you have any Class A customers at any point during the period where the balance Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in 3 above to the year requested for disposition)?									
Retail Transmission Service Rates: 1937680 Ontario Inc. is:	Р	artially Embedded	Within	Hydro One Net	works Inc				Distribution S
Have you transitioned to fully fixed rates?		Yes							
<u>Legend</u>									
Pale green cells represent input cells.									
Pale blue cells represent drop-down lists. The applicant should select the appropriate	item from th	he drop-down list.							
Red cells represent flags to identify either non-matching values or incorrect user selec-	tions.								
Pale grey cells represent auto-populated RRR data.									
White cells contain fixed values, automatically generated values or formulae.									

ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications: the onus remains on the applicant to ensure the accuracy of the data and the results.

(Formerly Peterborough Distribution Inc.)

TARIFF OF RATES AND CHARGES

Effective and Implementation Date August 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0242 and EB-2018-0067

RESIDENTIAL SERVICE CLASSIFICATION

Residential class customers are defined as single-family dwelling units for domestic or household purposes. Semi-detached and row town-housing will be considered residential class if each individual unit is located on its own registered freehold lot fronting on the public road allowance. Each unit must have its own individual service connection from the road allowance and each main service disconnect is assessable from the unit which it supplies. All other developments are considered to be in the General Service class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Smart Metering Entity Charge - effective until December 31, 2022 Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025 Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$ \$/kWh \$/kWh	22.62 0.57 (0.23) 0.0010 0.0067 0.0055
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.25

(Formerly Peterborough Distribution Inc.)

TARIFF OF RATES AND CHARGES

Effective and Implementation Date August 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0242 and EB-2018-0067

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. General Service class customers are defined as all buildings not classified as residential. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	31.36
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(0.31)
Distribution Volumetric Rate	\$/kWh	0.0089
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$/kWh	(0.0001)
Low Voltage Service Rate	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

(Formerly Peterborough Distribution Inc.)

TARIFF OF RATES AND CHARGES

Effective and Implementation Date August 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0242 and EB-2018-0067

GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION

This classification applies to all buildings not classified as residential and having a service connection capable of load delivery equal to or above 50 kW or having an average monthly peak demand equal to or greater than 50 kW over a twelve month period, but less than 5,000 kW. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Customers who require service connections above 1,000 kVA must supply and own the primary conductors, switchgear and their own transformation above the maximum supplied by 1937680 Ontario Inc. (see Section 3.3 of Conditions of Service). The maximum allowable service connection on the 27.6 kV system is 5,000 kVA. Customers have the option of ownership of transformation at all sizes and are required to own the transformation above the maximum levels supplied by 1937680 Ontario Inc. If a customer decides or is required to own their transformation, the transformer specifications and its loss evaluation require approval from 1937680 Ontario Inc. The customer is required to compensate 1937680 Ontario Inc. for transformer losses that exceed the maximum acceptable losses. The customer will receive a transformer allowance as specified in the current rate schedule for privately owned transformation.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	160.31
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(1.60)
Distribution Volumetric Rate	\$/kW	2.7323
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$/kW	(0.0273)
Low Voltage Service Rate	\$/kW	0.3277
Retail Transmission Rate - Network Service Rate	\$/kW	2.4893
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9217
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

(Formerly Peterborough Distribution Inc.)

TARIFF OF RATES AND CHARGES

Effective and Implementation Date August 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0242 and EB-2018-0067

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025 Distribution Volumetric Rate Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025 Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW \$/kW	6,440.97 (64.41) 0.7524 (0.0075) 0.4014 2.9328 2.3544
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.25

(Formerly Peterborough Distribution Inc.)

TARIFF OF RATES AND CHARGES

Effective and Implementation Date August 1, 2020

This schedule supersedes and replaces all previously This schedule supersedes and replaces and Loss Factors approved schedules of Rates, Charges and Loss Factors

EB-2018-0242 and EB-2018-0067

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.13
Distribution Volumetric Rate	\$/kWh	0.0281
Low Voltage Service Rate	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

(Formerly Peterborough Distribution Inc.)

TARIFF OF RATES AND CHARGES

Effective and Implementation Date August 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0242 and EB-2018-0067

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification covers sentinel lights used for security or other commercial activities. All attempts must be made to connect these loads to a metered service where possible. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. The customer owns all the equipment and facilities from the load side of the connection to the distribution system. The connection shall be made to the distribution system as approved by 1937680 Ontario Inc. has operational control of the connection to the distribution system. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	11.83
Distribution Volumetric Rate	\$/kW	4.7157
Low Voltage Service Rate	\$/kW	0.2602
Retail Transmission Rate - Network Service Rate	\$/kW	1.8902
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5261
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

(Formerly Peterborough Distribution Inc.)

TARIFF OF RATES AND CHARGES

Effective and Implementation Date August 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0242 and EB-2018-0067

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies only to street lighting equipment owned by the City of Peterborough, other authorized municipalities or the Province of Ontario and operating within the licenced territory of 1937680 Ontario Inc. Included is decorative and seasonal lighting connected to street lighting facilities owned by the City of Peterborough, other authorized municipalities and the Province of Ontario. The customer owns all equipment and facilities from the load side of the connection to the distribution system. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. Each streetlight is to be individually controlled by a photocell. Underground connections for street lighting require a main disconnect to be installed by the Customer. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety

Authority. The customer may retain operational control of any disconnects if authorized by 1937680 Ontario Inc. and operated by qualified personnel. 1937680 Ontario Inc. retains operational control of the connections to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.22
Distribution Volumetric Rate	\$/kW	13.4579
Low Voltage Service Rate	\$/kW	0.2541
Retail Transmission Rate - Network Service Rate	\$/kW	1.8763
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4904
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

(Formerly Peterborough Distribution Inc.)

TARIFF OF RATES AND CHARGES

Effective and Implementation Date August 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0242 and EB-2018-0067

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

(Formerly Peterborough Distribution Inc.)

TARIFF OF RATES AND CHARGES

Effective and Implementation Date August 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0242 and EB-2018-0067

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Adjustment and the HST. Customer Administration

Easement letter - letter request		
·	\$	89.67
Easement letter - web request	\$	25.00
Returned cheque charge	\$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	\$	38.00
Special meter reads (retailer requested off-cycle read)	\$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)		
	\$	30.00
Non-Payment of Account (see Note 1)		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% coumpunded daily rate)	%	1.50
Collection - reconnect at meter - during regular hours	\$	65.00
Collection - reconnect at meter - after regular hours	\$	185.00
Collection - reconnect at pole - during regular hours	\$	185.00
Collection - reconnect at pole - after regular hours	\$	415.00
Concedion 10001111000 at polo attor regular floare	Ψ	410.00
Other		
Service call - customer owned equipment - during regular hours	\$	210.00*
Service call - customer owned equipment - after regular hours	\$	775.00*
Temporary service install & remove - overhead - no transformer	\$	Actual Costs
Temporary service install & remove - underground - no transformer	\$	Actual Costs
Temporary service install & remove - overhead - with transformer	\$	Actual Costs
Specific charge for access to power poles - telecom	\$	44.50
Reconnect completed after regular hours (customer/contract driven) - at meter	\$	245.00
Reconnect completed after regular hours (customer/contract) driven) - at pole	\$	475.00
Additional service layout fee - basic/complex (more than one hour)	\$	577.91
Pipeline crossings		
	\$	2,430.28
Water crossings	\$	3,618.57
		4,830.33 plus
		Railway
Railway crossings		Feedthrough
	\$	costs
Overhead line staking per meter	\$	4.30
Underground line staking per meter	\$	3.09
Subcable line staking per meter	\$	2.70
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,572.92
Conversion to central metering >=45 kw	\$	1,472.92
Connection impact assessments - net metering	\$	3,239.70
Connection impact assessments - embedded LDC generators	\$	2,921.93
Connection impact assessments - small projects <= 500 kw	\$	3,315.83
Connection impact assessments - small projects <= 500 kw, simplified		
	\$	2,001.42

(Formerly Peterborough Distribution Inc.)

TARIFF OF RATES AND CHARGES

Effective and Implementation Date August 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

approved schedules of Nates, Charges and Loss ractors	EB-2018-0242 an	d EB-2018-0067
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation		
required projects	\$	8,765.05
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC		
capacity allocation required projects	\$	5,817.80
Specific charge for access to power poles - LDC	\$	see below
Specific charge for access to power poles - generators	\$	see below
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge	r.	10.00
Sentinel light pole rental charge	\$	10.00
Sertifier light pole rental charge	\$	7.00
*Base Charge only. Additional work on equipment will be based on actual costs	Ψ	7.00
Specific Charge for LDCs Access to the Power Poles (\$/pole/year)		
LDC rate for 10' of power space	\$	87.90
LDC rate for 15' of power space	\$	105.48
LDC rate for 20' of power space	\$	117.20
LDC rate for 25' of power space	\$	125.57
LDC rate for 30' of power space	\$	131.85
LDC rate for 35' of power space	\$	136.73
LDC rate for 40' of power space	\$	140.64
LDC rate for 45' of power space	\$	143.83
LDC rate for 50' of power space	\$	146.50
LDC rate for 55' of power space	\$	148.75
LDC rate for 60' of power space	\$	150.68
Specific Charge for Generator Access to the Power Poles (\$/pole/year)		
Generator rate for 10' of power space	•	07.00
Operation with first AEI of a superance	\$	87.90
Generator rate for 15' of power space	\$	105.48
Generator rate for 20' of power space	Φ	105.46
Generator rate for 20 or power space	\$	117.20
Generator rate for 25' of power space	Ψ	117.20
Constator rate for 20 of power space	\$	125.57
Generator rate for 30' of power space	*	
	\$	131.85
Generator rate for 35' of power space		
	\$	136.73
Generator rate for 40' of power space		
	\$	140.64
Generator rate for 45' of power space		
	\$	143.83
Generator rate for 50' of power space		
	\$	146.50
Generator rate for 55' of power space	•	440 ==
Consister water for CO' of navier annual	\$	148.75
Generator rate for 60' of power space	¢.	150.60
	\$	150.68

NOTES

^{1.} Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the NonPayment of Account Service Charges effective July 1, 2019.

(Formerly Peterborough Distribution Inc.)

TARIFF OF RATES AND CHARGES

Effective and Implementation Date August 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0242 and EB-2018-0067

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

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One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0443
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.007

						2016					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments1 during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	interest jan 1 to	OEB-Approved Disposition during 2016	Interest Adjustments1 during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	0				0	(0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	(0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	(0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	(0
RSVA - Retail Transmission Network Charge	1584	0				0	Ċ				0
RSVA - Retail Transmission Connection Charge	1586	0				0	(0
RSVA - Power ⁴	1588	0				0	(0
RSVA - Global Adjustment ⁴	1589	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	(0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	(0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	(0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	(0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	(0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³											1
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595										
Refer to the Filing Requirements for disposition eligibility.		0				0	(0
RSVA - Global Adjustment requested for disposition	1589	0		0 0	() 0	(0	0	0) I
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0		0 0	(0	Ċ	0	0	0	0
Total Group 1 Balance requested for disposition		0		0 0	(0	(0	0	0	0
RSVA - Global Adjustment		n		0 0	() 0	(0	0	0) 0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0		0 0	Č) 0	-		0	0	
Total Group 1 Balance		0		0 0	Č		-		0	Ö	ol ol
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
, , , , , , , , , , , , , , , , , , , ,											
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0		0 0	(0 0	(0	0	0	0

						2017					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments1 during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	interest jan 1 to	OEB-Approved Disposition during 2017	Interest Adjustments1 during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³											
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595										
Refer to the Filing Requirements for disposition eligibility.		0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0		0 0	C) 0	0	0	0	C	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0		0 0	C) 0	0	0	0	C	0
Total Group 1 Balance requested for disposition		0		0 0	C	0	0	0	0	C	0
RSVA - Global Adjustment		0		0 0	C) 0	0	0	0	c	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0		0 0	ď) 0	0	0	0	Ċ	0
Total Group 1 Balance		0		0 0	C) 0	0	0	0	C	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0		0 0	C) 0	0	0	0	C	0

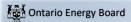
						2018					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments1 during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments1 during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³ Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filling Requirements for disposition eligibility.	1595	0				0	0				0
BSVA Clobal Adjustment requested for disposition	1589	0		0 0		0	0	0	0	C	
RSVA - Global Adjustment requested for disposition Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	1569	0		0 0	0	. 0		0	0		
Total Group 1 Balance requested for disposition		0		0 0	0	. 0		0	0	Č	
Total Group i Balanco i oquotota ioi alopoolaon					·			· ·	· ·		,
RSVA - Global Adjustment		0		0 0	0	0	0	0	0	C	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0		0 0	0	0	0	0	0	C	0
Total Group 1 Balance		0		0 0	0	0	0	0	0	C	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0		0 0	0	0	0	0	0	C	0

						2019					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments1 during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments1 during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1000	ı -				·					Ü
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0				0
DCVA Clabal Adjustment accurated for disposition	1589	0		0 0) 0	0	0	0	() 0
RSVA - Global Adjustment requested for disposition Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	1509	0		0 0) 0				(
Total Group 1 Balance excluding Account 1969 - Global Adjustment requested for disposition		0		0 0	() 0				(
Total Group i Balance requested for disposition		ŭ		0 0				•		,	, ,
RSVA - Global Adjustment		0		0 0	(0	0	0	0	(0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0		0 0	Ċ	0		0	0	Ċ	
Total Group 1 Balance		0		0 0	Ċ	0	0	0	0	Ċ	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0		0 0	(0 0	0	0	0	(0

						2020					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit / (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments1 during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments1 during 2020	Closing Interest Amounts as of Dec 31, 2020
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				C	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				C	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				C	0				0
Variance WMS – Sub-account CBR Class B⁵	1580	0				C	0				0
RSVA - Retail Transmission Network Charge	1584	0				C	0				0
RSVA - Retail Transmission Connection Charge	1586	0				C	0				0
RSVA - Power ⁴	1588	0				C	0				0
RSVA - Global Adjustment ⁴	1589	0				C	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				C	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				C	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				C	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				C	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				C	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				C	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³ Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595	0				a	0				0
RSVA - Global Adjustment requested for disposition	1589	0		0 0	0) (0	0	0	() (
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0		0 0	0) (0	0	0	() 0
Total Group 1 Balance requested for disposition		0		0 0	0	0	0	0	0	(0
RSVA - Global Adjustment		0		0 0	n) (0	0	0	() (1
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0		0 0	0		0	0	0	Č) 0
Total Group 1 Balance		0		0 0	0		0	0	0	Ċ) 0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		0		0	0				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0		0 0	0) (0	0	0	() (

			2	2021		Projected In	terest on Dec-3	1-2020 Bala	ances		2.1.7 RRR ⁵
Account Descriptions	Account Number	Principal Disposition during 2021 - instructed by OEB	Interest Disposition during 2021 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2021		Projected Interest from Jan 1, 2021 to Dec 31, 2021 on Dec 31, 2020 balance adjusted for disposition during 2021 ²	Projected Interest from Jan 1, 2022 to Apr 30, 2022 on Dec 31, 2020 balance adjusted for disposition during 2021 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2020
Group 1 Accounts											
LV Variance Account	1550			0	C			C	0		1,477,239
Smart Metering Entity Charge Variance Account	1551			0	C			C	0		(29,539)
RSVA - Wholesale Market Service Charge ⁵	1580			0	C			C	0		(2,678,632)
Variance WMS – Sub-account CBR Class A ⁵	1580			0	C			C	0		0
Variance WMS – Sub-account CBR Class B ⁵	1580			0	C			C	0		0
RSVA - Retail Transmission Network Charge	1584			0	C			C	0		274,215
RSVA - Retail Transmission Connection Charge	1586			0	C			C	0		572,045
RSVA - Power ⁴	1588			0	C			C	0		(745,641)
RSVA - Global Adjustment ⁴	1589			0	C			C	0		2,636,284
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595			0	C			C	0	No	344,370
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			0	C			C	0	No	147,837
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			0	C			C	0	No	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			0	C			C	0	No	26,500
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595			0	C			C	0	No	30,802
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595			0	C			C	0	No	549,488
Disposition and Recovery/Refund of Regulatory Balances (2021) ³											
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595									No	
Refer to the Filing Requirements for disposition eligibility.				0	C			C	0		549,488
RSVA - Global Adjustment requested for disposition	1589	0	(0	(0) 0	C) 0		2,636,284
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	. 300	0) 0	Č	ol a) 0	ď) 0		518,173
Total Group 1 Balance requested for disposition		0	(0	Ċ	o d	0	Ċ	0		3,154,457
RSVA - Global Adjustment		0	,			,) 0		1		
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	() 0	(, U		,)		
Total Group 1 Balance		0	() 0	(ől ő) 0	C)		\$3,154,457
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		· ·	0	Č	ol .	·	C) 0		ψο, το τ, το τ
and the second of the second o					•			•	·		
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	,								3,154,457
Total Group T Datance including Account 1906 - LIKAMVA requested for disposition		0	(, 0		<u> </u>	, 0	·	, 0		3, 154,457

		<u> </u>
Account Descriptions	Account Number	Variance RRR vs. 2020 Balance (Principal + Interest)
Group 1 Accounts		
LV Variance Account	1550	1,477,239
Smart Metering Entity Charge Variance Account	1551	(29,539)
RSVA - Wholesale Market Service Charge ⁵	1580	(2,678,632)
Variance WMS – Sub-account CBR Class A ⁵	1580	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0
RSVA - Retail Transmission Network Charge	1584	274,215
RSVA - Retail Transmission Connection Charge	1586	572,045
RSVA - Power ⁴	1588	(745,641)
RSVA - Global Adjustment ⁴	1589	2,636,284
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	344,370
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	147,837
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	26,500
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	30,802
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	549,488
Disposition and Recovery/Refund of Regulatory Balances (2021) ³		
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595	
Refer to the Filing Requirements for disposition eligibility.		549,488
RSVA - Global Adjustment requested for disposition	1589	2,636,284
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		518,173
Total Group 1 Balance requested for disposition		3,154,457
RSVA - Global Adjustment		
Total Group 1 Balance excluding Account 1589 - Global Adjustment		
Total Group 1 Balance		
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		3,154,457



Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calutation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)			Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	303,804,719	0	4,187,154	C	C	0	303,804,719	0		33,702
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	101,517,554	. 0	14,141,917	C	C	0	101,517,554	0		3,399
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	306,524,310	749,126	256,173,908	616,732	C	5,278	306,524,310	743,848		
LARGE USE SERVICE CLASSIFICATION	kW	33,895,713	65,072	33,895,713	65,072		0	33,895,713	65,072		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,207,625	0	2,071,178	C	C	0	2,207,625	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	530,320	1,400	194,157	505	C	0	530,320	1,400		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,534,793	7,294	2,534,793	7,294		0	2,534,793	7,294		
	Total	751.015.034	822.892	313.198.820	689.603		5.278	751.015.034	817.614		0 37.101

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

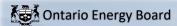
Threshold Test (Total claim per kWh) ²

\$0 \$0.0000

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 156

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

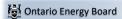


No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for		allo		allocated based on Total less WMP			
Rate Class	% of Total kWh		WMP	1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	40.5%	90.8%	40.5%	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	13.5%	9.2%	13.5%	0	0	0	0	0	0	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	40.8%	0.0%	40.8%	0	0	0	0	0	0	0
LARGE USE SERVICE CLASSIFICATION	4.5%	0.0%	4.5%	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	0	0	0	0	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	0	0	0	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates

Default Rate Rider Recovery Period (in months)	12	
Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

			Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption		Γotal GA \$ allocated		
		Total Metered Non-RPP 2020 Consumption excluding WMP	excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	to Current Class B Customers	GA Rate Rider	
		kWh	kWh	% of total kwn	Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	4,187,154	4,187,154	1.3%	\$0	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	14,141,917	14,141,917	4.5%	\$0	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	256,173,908	256,173,908	81.8%	\$0	\$0.0000	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	33,895,713	33,895,713	10.8%	\$0	\$0.0000	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,071,178	2,071,178	0.7%	\$0	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	194,157	194,157	0.1%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,534,793	2,534,793	0.8%	\$0	\$0.0000	kWh
	Total	313.198.820	313,198,820	100.0%	\$0		



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class

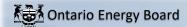
Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non-	Deferral/Variance	Account Rate Rider for		
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	Applicable) ²	Rider 2	(if applicable) 2	Rate Rider	Revenue Reconcilation 1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	303,804,719	0	303,804,719	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	101,517,554	0	101,517,554	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	306,524,310	749,126	306,524,310	743,848	0		0.0000	0.0000	0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	33,895,713	65,072	33,895,713	65,072	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,207,625	0	2,207,625	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	530,320	1,400	530,320	1,400	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,534,793	7,294	2,534,793	7,294	0		0.0000	0.0000	0.0000	
											0.00

0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

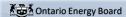


Summary - Sharing of Tax Change Forecast Amounts

	20	13	2022
OEB-Approved Rate Base	\$	-	\$ -
OEB-Approved Regulatory Taxable Income	\$	-	\$ -
Federal General Rate			15.0%
Federal Small Business Rate			9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}			9.0%
Ontario General Rate			11.5%
Ontario Small Business Rate			3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}			3.2%
Federal Small Business Limit			\$ 500,000
Ontario Small Business Limit			\$ 500,000
Federal Taxes Payable			\$ -
Provincial Taxes Payable			\$ -
Federal Effective Tax Rate			0.0%
Provincial Effective Tax Rate		_	0.0%
Combined Effective Tax Rate		0.0%	0.0%
Total Income Taxes Payable	\$	-	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$	-	\$ -
Income Tax Provision	\$	-	\$ -
Grossed-up Income Taxes	\$	-	\$ -
Incremental Grossed-up Tax Amount			\$ -
Sharing of Tax Amount (50%)			\$ -

Notes

- 1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below $$10\ \text{million}$, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
- 2. The OEB's proxy for taxable capital is rate base.



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0 () 0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	303,804,719		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	101,517,554		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	306,524,310	749,126	0	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	33,895,713	65,072	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,207,625		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	530,320	1,400	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,534,793	7,294	0	0.0000	kW
Total		751.015.034	822.892	\$0		

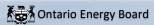


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class F	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	303,804,719	0	1.0548	320,453,218
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	303,804,719	0	1.0548	320,453,218
General Service Less Than 50 kW Service Classification F	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	101,517,554	0	1.0548	107,080,716
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	101,517,554	0	1.0548	107,080,716
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4893	306,524,310	749,126		
General Service 50 To 4,999 kW Service Classification F	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9217	306,524,310	749,126		
Large Use Service Classification F	Retail Transmission Rate - Network Service Rate	\$/kW	2.9328	33,895,713	65,072		
Large Use Service Classification F	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3544	33,895,713	65,072		
Unmetered Scattered Load Service Classification F	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	2,207,625	0	1.0548	2,328,603
Unmetered Scattered Load Service Classification F	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	2,207,625	0	1.0548	2,328,603
Sentinel Lighting Service Classification F	Retail Transmission Rate - Network Service Rate	\$/kW	1.8902	530,320	1,400		
Sentinel Lighting Service Classification F	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5261	530,320	1,400		
Street Lighting Service Classification F	Retail Transmission Rate - Network Service Rate	\$/kW	1.8763	2,534,793	7,294		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4904	2,534,793	7,294		

Non-Loss

Non-Loss

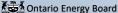


Uniform Transmission Rates	Unit		2020		2021 to Jun		2021 I to Dec		2022	
Rate Description			Rate		Ra	ate			Rate	
Network Service Rate	kW	\$	3.92	\$	4.67	\$	4.90	\$	4.90	
Line Connection Service Rate	kW	\$	0.97	\$	0.77	\$	0.81	\$	0.81	
Transformation Connection Service Rate	kW	\$	2.33	\$	2.53	\$	2.65	\$	2.65	
Hydro One Sub-Transmission Rates	Unit		2020		20	21			2022	
Rate Description			Rate		Ra	ate			Rate	
Network Service Rate	kW	\$	3.3980	\$			3.4778	\$	3.4778	
Line Connection Service Rate	kW	\$	0.8045	\$			0.8128	\$	0.8128	
Transformation Connection Service Rate	kW	\$	2.0194	\$			2.0458	\$	2.0458	
Both Line and Transformation Connection Service Rate	kW	\$	2.8239	\$			2.8586	\$	2.8586	
If needed, add extra host here. (I)	Unit		2020		20	21			2022	
ii needed, add extra nost nere. (i)	Ollit		2020		20	Z I			2022	
Rate Description			Rate		Ra	ate			Rate	
Network Service Rate	kW									
Line Connection Service Rate	kW									
Transformation Connection Service Rate	kW									
Both Line and Transformation Connection Service Rate	kW	\$	-	\$			-	\$	-	
If needed, add extra host here. (II)	Unit		2020		20	21			2022	
Rate Description			Rate		Ra	ate			Rate	
Network Service Rate	kW									
Line Connection Service Rate	kW									
Transformation Connection Service Rate	kW									
Both Line and Transformation Connection Service Rate	kW	\$	-	\$			-	\$	-	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Н	istorical 2020		Currer	nt 2021	I	F	orecast 2022	



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and My are highlighted in red, please double check the bloqdate intered in "Units Billied" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

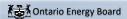
IESO		Network		110	ne Connection	on	Transfo	rmation Cor	nnection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	100	Amount
January	59,540	\$3.92	\$ 233,397	63,970	\$0.97	\$ 62,051	63,970	\$2.33	\$ 149,050	e	211,101
February	73,066		\$ 286,419	78,193		\$ 75,847	78,193	\$2.33	\$ 182,190	\$ \$	258,037
March	72,029		\$ 282,354	73,224	\$0.97	\$ 71,027	73,224	\$2.33	\$ 170,612	\$	241,639
April	55,367		\$ 217,039	59,018		\$ 57,247	59,018	\$2.33	\$ 137,512	\$	194,759
May	69,190		\$ 271,225	69,884	\$0.97	\$ 67,787	69,884	\$2.33	\$ 162,830	\$	230,617
June	68,621	\$3.92	\$ 268,994	80,514	\$0.97	\$ 78,099	80,514	\$2.33	\$ 187,598	\$	265,696
July	76,397	\$3.92	\$ 299,476	78,621	\$0.97	\$ 76,262	78,621	\$2.33	\$ 183,187	\$	259,449
August	76,056		\$ 298,140	77,779	\$0.97	\$ 75,446	77,779	\$2.33	\$ 181,225	\$	256,671
September	66,975		\$ 262,542	71,339	\$0.97	\$ 69,199	71,339	\$2.33	\$ 166,220	\$	235,419
October	57,170		\$ 224,106	57,170		\$ 55,455	57,170	\$2.33	\$ 133,206	\$	188,661
November	66,666		\$ 261,331	66,666	\$0.97	\$ 64,666	66,666	\$2.33	\$ 155,332	\$	219,998
December	70,422	\$3.92	\$ 276,053	70,422	\$0.97	\$ 68,309	70,422	\$2.33	\$ 164,083	\$	232,393
Total	811,499 \$	3.92	\$ 3,181,075	846,800	\$ 0.97	\$ 821,396	846,800	\$ 2.33	\$ 1,973,044	\$	2,794,440
Hydro One		Network		Lit	ne Connecti	on	Transfo	rmation Cor	nnection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	51,510	\$3.3980	\$ 175,032	8,090	\$0.8045	\$ 6,509	63,788	\$2.0194	\$ 128,814	\$	135,323
February	44,207	\$3.3980	\$ 150,217	7,962	\$0.8045	\$ 6,405	60,423	\$2.0194	\$ 122,017	\$	128,422
March	28,686	\$3.3980	\$ 97,475	7,266	\$0.8045	\$ 5,846	40,349	\$2.0194	\$ 81,481	\$	87,327
April	24,921	\$3.3980	\$ 84,681	6,342	\$0.8045	\$ 5,102	35,502	\$2.0194	\$ 71,693	\$	76,795
May	53,781	\$3.3980	\$ 182,749	7,668	\$0.8045	\$ 6,169	58,944	\$2.0194	\$ 119,031	\$	125,200
June	62,767	\$3.3980	\$ 213,283	8,024	\$0.8045	\$ 6,455	63,112	\$2.0194	\$ 127,447	\$	133,903
July	72,632	\$3.3980	\$ 246,805	8,614	\$0.8045	\$ 6,930	72,972	\$2.0194	\$ 147,361	\$	154,291
August	66,338	\$3.3980	\$ 225,418	8,402	\$0.8045	\$ 6,760	66,662	\$2.0194	\$ 134,618	\$	141,378
September	50,828		\$ 172,715	6,857	\$0.8045	\$ 5,516	53,592	\$2.0194	\$ 108,224	\$	113,740
October	37,015		\$ 125,778	6,948	\$0.8045	\$ 5,589	46,041	\$2.0194	\$ 92,975	\$	98,565
November	44,273		\$ 150,439	7,622		\$ 6,132	50,018	\$2.0194	\$ 101,006	\$	107,138
December	47,239	\$3.3980	\$ 160,519	8,460	\$0.8045	\$ 6,806	58,993	\$2.0194	\$ 119,130	\$	125,937
Total	584,200 \$	3.3980	\$ 1,985,110	92,255	\$ 0.8045	\$ 74,220	670,396	\$ 2.0194	\$ 1,353,798	\$	1,428,017
Add Extra Host Here (I)		Network		Li	ne Connecti	on	Transfo	rmation Cor	nnection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	\$				\$ -			\$ -		\$	-
February	\$	-			\$ -			\$ -		\$	-
March	\$	-			\$ -			\$ -		\$	-
April	\$	-			\$ -			\$ -		\$	-
May	\$	-			\$ -			\$ -		\$	-
June	\$	-			\$ -			\$ -		\$	-
July	5	-			\$ -			\$ -		\$	-
August	\$	-			\$ -			\$ -		\$	-
September	\$	-			\$ -			\$ -		\$	-
October	\$	-			\$ -			\$ -		\$	-
November	\$	-			\$ -			\$ -		\$	-
December	\$	-			\$ -			\$ -		\$	-
Total	- \$		\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Add Extra Host Here (II)		Network		Li	ne Connecti	on	Transfo	rmation Cor	nnection	Tot	al Connection
(if needed) Month											
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	\$				\$ -			\$ -		\$ \$	-
February	\$				\$ -			\$ -		\$	-
March	\$				\$ -			\$ -		\$	-
April	\$				\$ -			\$ -		\$	-
May	\$				\$ -			\$ -		\$	-
June	\$	-			\$ -			\$ -		\$	-
July	\$	-			\$ -			\$ -		\$	-
August	\$	-			\$ -			\$ -		\$	-
September	\$				\$ -			\$ -		\$	-
October	\$				\$ -			\$ -		\$	-
November December	\$				\$ - \$ -			\$ - \$ -		\$ \$	-
Total		_				_		ψ -			
		-	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Total		Network		Lit	ne Connection	on	Transfo	rmation Cor	nnection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
	444.050	0.0770	. 400 400	70.000	0.054	6 00.550	407.750	6 0 47/0	e 077.00°		240 40 1
January	111,050 \$	3.6779	\$ 408,429	72,060	\$ 0.9514	\$ 68,559	127,758	\$ 2.1749	\$ 277,864	\$	346,424
February	117,273 \$	3.7232	\$ 436,635	86,155	\$ 0.9547	\$ 82,252	138,616	\$ 2.1946	\$ 304,207	\$	386,459
March	100,715 \$	3.7713	\$ 379,828	80,490	\$ 0.9551	\$ 76,873	113,573	\$ 2.2197	\$ 252,093	\$	328,966
April May	80,288 \$ 122,971 \$	3.7580 3.6917	\$ 301,720 \$ 453,974	65,360 77,552	\$ 0.9539 \$ 0.9536	\$ 62,349 \$ 73,956	94,520 128,828	\$ 2.2133 \$ 2.1879	\$ 209,205 \$ 281,861	\$ \$	271,554 355.817
June	122,971 \$		\$ 453,974 \$ 482,277	88.538		\$ 73,956 \$ 84.554	143,626	\$ 2.1879	\$ 315,045	\$	399,599
July	149.029 \$		\$ 546.281	87.235	\$ 0.9537	\$ 83.193	151,593	\$ 2.1805	\$ 330.548	\$	413.740
August	149,029 \$		\$ 523.558	86,181		\$ 82,205	151,593	\$ 2.1805	\$ 330,548	\$	398.048
September				78 196			124,441				349,158
October	117,803 \$ 94,185 \$	3.7149	\$ 435,257 \$ 349,884	64.118	\$ 0.9555	\$ 74,715 \$ 61,044	103.211	\$ 2.1968 \$ 2.1914	\$ 274,443 \$ 226,181	\$ \$	287,226
November	110,939 \$	3.7117	\$ 411,770	74,288	\$ 0.9530	\$ 70,798	116,684	\$ 2.1969	\$ 256.338	S	327.136
December	117,661 \$	3.7104	\$ 436,571	78,882	\$ 0.9522	\$ 75,116	129,415	\$ 2.1884	\$ 283,214	\$	358,329
Total	1,395,698 \$	3.70	\$ 5,166,185	939,055	\$ 0.95	\$ 895,616	1,517,196	\$ 2.19	\$ 3,326,842	\$	4,222,457
			_			_	Low Voltage Swite	chgear Cred	lit (if applicable)	\$	_
							-	_			4 222 457
						i otal including	deduction for Lov	v voitage Sv	wicngear Credit	\$	4,222,457



The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

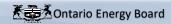
IESO		Network		Liı	ne Connection	n	Transfor	mation Co	nnection	Total C	onnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	An	nount
January	59,540 \$	4.6700	\$ 278,052	63,970	\$ 0.7700	\$ 49,257	63,970	\$ 2.5300	\$ 161,844	\$	211,101
February	73,066 \$	4.6700 \$	341,218	78,193	\$ 0.7700	\$ 60,209	78,193	\$ 2.5300	\$ 197,828	\$	258,037
March April	72,029 \$ 55,367 \$	4.6700 \$ 4.6700 \$	336,375 258,564	73,224 59,018	\$ 0.7700 \$ 0.7700	\$ 56,382 \$ 45,444	73,224 59,018	\$ 2.5300 \$ 2.5300	\$ 185,257 \$ 149,316	\$ \$	241,639 194,759
May	69,190 \$	4.6700	323,117	69,884	\$ 0.7700	\$ 53,811	69,884	\$ 2.5300	\$ 176,807	\$	230,617
June	68,621 \$	4.6700	320,460	80,514	\$ 0.7700	\$ 61,996		\$ 2.5300	\$ 203,700	š	265,696
July	76,397 \$	4.9000 \$	374,345	78,621	\$ 0.8100	\$ 63,683	78,621	\$ 2.6500	\$ 208,346	\$	272,029
August	76,056 \$	4.9000 \$	372,674	77,779	\$ 0.8100	\$ 63,001	77,779	\$ 2.6500	\$ 206,114	\$	269,115
September October	66,975 \$ 57,170 \$	4.9000 \$ 4.9000 \$		71,339 57,170		\$ 57,785 \$ 46,308	71,339 57,170	\$ 2.6500 \$ 2.6500	\$ 189,048 \$ 151,501	\$	246,833 197,808
November	66,666 \$	4.9000 \$	326.663	66.666	\$ 0.8100	\$ 46,306 \$ 53,999	66.666	\$ 2.6500	\$ 176,665	\$	230.664
December	70,422 \$	4.9000			\$ 0.8100	\$ 57,042		\$ 2.6500	\$ 186,618	\$	243,660
Total	811,499 \$	4.79	3,884,846	846,800	\$ 0.79	\$ 668,916	846,800	\$ 2.59	\$ 2,193,044	\$	2,861,960
Hydro One		Network			ne Connection			mation Co	nnection		onnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		ount
January	51,510 \$	3.4778			\$ 0.8128				\$ 130,498	\$	137,074
February	44,207 \$ 28,686 \$	3.4778 \$	153,744	7,962	\$ 0.8128	\$ 6,471 \$ 5,906	60,423	\$ 2.0458	\$ 123,612	\$	130,084
March April	28,686 \$ 24,921 \$	3.4778 \$ 3.4778 \$		7,266 6,342		\$ 5,906 \$ 5,154	40,349 35.502	\$ 2.0458 \$ 2.0458	\$ 82,546 \$ 72.631	\$ \$	88,452 77,785
May	53,781 \$	3.4778	187,041			\$ 6,233		\$ 2.0458	\$ 120,587	\$	126,820
June	62,767 \$	3.4778	218,292		\$ 0.8128	\$ 6,522		\$ 2.0458	\$ 129,114	\$	135,635
July	72,632 \$	3.4778	252,601	8,614	\$ 0.8128	\$ 7,002	72,972	\$ 2.0458	\$ 149,287	\$	156,289
August	66,338 \$	3.4778		8,402	\$ 0.8128	\$ 6,829	66,662	\$ 2.0458	\$ 136,378	\$	143,207
September October	50,828 \$ 37,015 \$	3.4778 \$ 3.4778 \$	176,771 128,732	6,857 6,948	\$ 0.8128 \$ 0.8128	\$ 5,573 \$ 5,647	53,592 46,041	\$ 2.0458 \$ 2.0458	\$ 109,638 \$ 94,191	\$ \$	115,211 99,838
November	44,273 \$	3.4778	153,972	7,622	\$ 0.8128	\$ 5,047 \$ 6,195	50,018	\$ 2.0458	\$ 102,326	\$	108,522
December	47,239 \$	3.4778	164,288	8,460	\$ 0.8128	\$ 6,876	58,993	\$ 2.0458	\$ 120,688	š	127,564
Total	584,200 \$	3.48 \$		92,255		\$ 74,985	670,396	\$ 2.05	\$ 1,371,496	\$	1,446,482
Add Extra Host Here (I)	584,200 \$	Network	2,031,729		\$ 0.81			mation Co			onnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	· ·	nount
		rate - S		Onits Billed			Offits Billed				iount
January February	- \$	- 3		-		\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$	-
March	- \$ - \$	- 3				\$ - \$ -		\$ -	\$ -	\$ \$	
April	- \$ - \$	- 3				\$ -		\$ -	\$ -	Š	-
May		- \$		-		\$ -	-	\$ -	\$ -	\$	-
June	- \$	- \$		-		\$ -	-	\$ -	\$ -	\$	-
July	- \$	- \$		-		\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ \$	-
August September	- \$ - \$	- 3				\$ - \$ -	-	\$ - \$ -	\$ -	\$	
October	- \$	- 3				\$ -		š -	\$ -	š	-
						\$ -		š -	\$ -		-
November	- \$	- \$	-							3	
November December	- \$ - \$	- \$				\$ -	-	\$ -	\$ -	\$ \$	-
	- \$ - \$		-				-			\$	
December	- \$	- \$	-	- Lin		\$ - \$ -	- Transfor		\$ - \$ -	\$	onnection
December Total	- \$	- 9	-	Lin	\$ - \$ -	\$ - \$ -	- Transfor	\$ -	\$ - \$ -	\$ Total C	onnection
December Total Add Extra Host Here (II) Month January	- \$ - \$ Units Billed	- S Network Rate	Amount		\$ -	\$ - \$ - Amount \$ -		\$ - mation Co	\$ - nnection Amount \$ -	\$ S Total C	
December Total Add Extra Host Here (II) Month January February	- \$ - \$ Units Billed - \$ - \$	- S Network Rate - S	Amount	Units Billed	\$ - Rate \$ - ** ** ** ** ** ** ** ** ** ** ** ** *	\$ - Manual Amount \$ - \$ -		\$ - mation Co Rate \$ - \$ -	\$ - Innection Amount \$ - \$ -	\$ Total C An	
December Total Add Extra Host Here (II) Month January February March	- \$ - \$ Units Billed - \$ - \$	- S Network Rate - S	Amount		\$ - Rate \$ - ** ** ** ** ** ** ** ** ** ** ** ** *	\$ - \$ - Amount \$ - \$ - \$ -		\$ - mation Co Rate \$ - \$ - \$ -	\$ - \$ - nnection Amount \$ - \$ - \$ -	\$ Total C	
December Total Add Extra Host Here (II) Month January February March April	- \$ - \$ Units Billed - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	\$ - The Connection Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - S - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ -	S Total C An	
December Total Add Extra Host Here (II) Month January February March	- \$ - \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- S Network Rate - S	Amount 6 - 6 - 6 - 6 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7	Units Billed	\$	\$ - \$ - Amount \$ - \$ - \$ -		\$ - mation Co Rate \$ - \$ - \$ -	\$ - \$ - nnection Amount \$ - \$ - \$ -	S Total C An	
December Total Add Extra Host Here (II) Month January February March April May June July	- \$ - \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount 6 - 6 - 6 - 6 - 6 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7	Units Billed	\$	\$ - S - Mount \$ - \$ - \$ - \$ - \$ - \$ -		\$ - mation Con Rate \$ - \$ - \$ - \$ - \$ -	\$ - s - nection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S Total C An	
December Total Add Extra Host Here (II) Month January February March April May June July August	- \$ - \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- S Network Rate - S - S - S - S - S - S - S - S - S - S	Amount	Units Billed	\$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - mation Col Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total C An	
December Total Add Extra Host Here (II) Month January February March April May June July August September	- \$ - \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount 5	Units Billed	\$ - S - The Connection Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount S - S - S - S - S - S - S - S - S - S		\$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -	S An	
December Total Add Extra Host Here (II) Month January February March April May June July August September October	- \$ - \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6	Units Billed	\$	Amount S		\$ - mation Col	\$ -	S An	
December Total Add Extra Host Here (II) Month January February March April May June July August September	- \$ - \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount 6	Units Billed	\$	Amount S - S - S - S - S - S - S - S - S - S		\$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -	S An	
December Total Add Extra Host Here (II) Month January February March April May June July August September October November	- \$ - \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	\$	Amount S - S - S - S - S - S - S - S - S - S		\$ - mation Col Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -	S An S S S S S S S S S S S S S S S S S S	
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December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February March April Month January February March April March April May	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed	\$ - 10 Connection Rate \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	S -	\$ - Innection Amount \$ - S - S - S - S - S - S - S - S - S -	S Total C An S S S S S S S S S S S S S S S S S S	onnection 348,175 388,121 330,092 272,544 357,437
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June January Januar	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount 5	Units Billed	\$ - 10 Connection Rate \$\$ - \$\$ \$ - \$\$	Amount \$	Units Billed	\$ - Mation Col Rate \$ - \$ \$ - \$ \$ \$ \$ \$ \$	\$ - Innection Amount \$ - S - S - S - S - S - S - S - S - S -	S Total C An	onnection 348,175 388,121 330,092 272,544 367,437 401,332
December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February March April Month January February March April March April May	- \$ - \$ - \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount 5	Units Billed	\$ - 10 Connection Rate \$ - 2	Amount \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$	Units Billed	\$ -	\$ - Innection Amount \$ - S - S - S - S - S - S - S - S - S -	Total C An S S S S S S S S S S S S S S S S S	onnection 348,175 388,121 330,092 272,544 367,437 401,332 428,317 412,323
December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February March April May June July August September Gember Total Month January February March April May June July August September	- \$ - \$ - \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount 5	Units Billed	\$ - 10 Connection Rate \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Amount \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$	Units Billed	\$ - S - Commation Co. Rate S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S -	\$ - Innection Amount \$ - S - S - S - S - S - S - S - S - S -	Total C An S S S S S S S S S S S S S S S S S	onnection 348,175 388,121 330,092 272,544 337,437 401,332 428,317 412,323
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October October October November December Total Total Total Month January February March April May June July August September October	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount 5	Units Billed	\$ - 10 Connection Rate \$ - 2	Amount \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$	Units Billed Transfor Units Billed 127.758 138.616 113.573 94.520 128.828 143.626 151.593 144.441 124.931	\$ - S - Color Sate S -	\$ - Innection Amount \$ - S - S - S - S - S - S - S - S - S -	S Total C An	onnection 348,175 388,121 330,092 272,544 341,332 428,317 412,323 362,044
December Total Add Extra Host Here (II) Month January February March April May June July August September October November Total Total Month January February March April My June July August September October November December	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ \$ Network Rate - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount \$	Units Billed	\$ - 10 Connection Rate \$ - 2	Amount \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$	Units Billed Transfor Units Billed 127.758 138.616 113.573 94.520 128.828 143.626 151.593 144.441 124.931	\$ - S - Color Sate S -	\$ - Innection Amount \$ - S - S - S - S - S - S - S - S - S -	S Total C An	onnection 348,175 388,121 330,092 272,544 337,401 332,428,317 412,323 362,044 297,646
December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February March April Month January February March April May June July August September October November December	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount \$	Units Billed	\$ - 10 Connection Rate \$ - 5	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - S - Commation Co. Rate S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S -	\$ - Innection Amount \$ - S - S - S - S - S - S - S - S - S -	S Total C And S S S S S S S S S S S S S S S S S S S	onnection onnection onnection onnection onnection 0348,175 338,121 320,0244 357,437 401,332 428,317 412,323 362,044 297,646 339,186 371,224
December Total Add Extra Host Here (II) Month January February March April May June July August September October November Total Total Month January February March April My June July August September October November December	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ \$ Network Rate - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount \$	Units Billed	\$ - 10 Connection Rate \$ - 2	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - S - Color Sate S -	\$ - Innection Amount \$ - S - S - S - S - S - S - S - S - S -	S Total C An	onnection 348,175 388,121 330,092 272,544 337,401 332,428,317 412,323 362,044 297,646
December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February March April Month January February March April May June July August September October November December	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount \$	Units Billed	\$ - 10 Connection Rate \$ - 5	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	S	\$ - Innection Amount \$ - S - S - S - S - S - S - S - S - S -	S Total C And S S S S S S S S S S S S S S S S S S S	onnection onnection onnection onnection onnection 0348,175 338,121 320,0244 357,437 401,332 428,317 412,323 362,044 297,646 339,186 371,224

Total including deduction for Low Voltage Switchgear Credit \$ 4,308,441



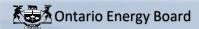
The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO		Network		Lin	e Connection	1	Transfor	mation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February	59,540 73,066		\$ 291,746 \$ 358,023		\$ 0.8100 \$ \$ 0.8100 \$				\$ 169,521 \$ 207,211	\$ 221,336 \$ 270,548
March	72,029		\$ 352,942	73,224	\$ 0.8100	59.311		\$ 2.6500	\$ 194,044	\$ 253,355
April	55,367	\$ 4.9000	\$ 271,298		\$ 0.8100				\$ 156,398	\$ 204,202
May	69,190		\$ 339,031		\$ 0.8100		69,884	\$ 2.6500 \$ 2.6500	\$ 185,193	\$ 241,799
June	68,621 76.397		\$ 336,243 \$ 374,345		\$ 0.8100 \$ \$ 0.8100 \$	65,216 63,683			\$ 213,362 \$ 208,346	\$ 278,578 \$ 272,029
July August	76,397 76.056		\$ 374,345 \$ 372,674		\$ 0.8100 \$ 0.8100 \$			\$ 2.6500 \$ 2.6500	\$ 208,346 \$ 206,114	\$ 272,029 \$ 269,115
September	66,975	\$ 4.9000	\$ 328,178		\$ 0.8100		71,339	\$ 2.6500	\$ 189,048	\$ 246,833
October	57,170	\$ 4.9000	\$ 280,133	57,170	\$ 0.8100	46,308	57,170	\$ 2.6500	\$ 151,501	\$ 197,808
November	66,666	\$ 4.9000	\$ 326,663		\$ 0.8100				\$ 176,665	\$ 230,664
December	70,422	\$ 4.9000	\$ 345,066	70,422	\$ 0.8100	57,042	70,422	\$ 2.6500	\$ 186,618	\$ 243,660
Total	811,499	\$ 4.90	\$ 3,976,343	846,800	\$ 0.81	685,908	846,800	\$ 2.65	\$ 2,244,020	\$ 2,929,928
Hydro One		Network		Lin	e Connection	1	Transfor	mation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	54 540	ė 0.4770	6 470 440	0.000	ė 0.0400 i	0.570	62 700	r 0.04E0	£ 420.400	e 427.074
January February	51,510 44,207	\$ 3.4778 \$ 3.4778	\$ 179,143 \$ 153,744		\$ 0.8128 \$ 0.8128 \$		63,788 60,423	\$ 2.0458 \$ 2.0458	\$ 130,498 \$ 123,612	\$ 137,074 \$ 130,084
March	28.686	\$ 3.4778 \$ 3.4778	\$ 99,764	7,266	\$ 0.8128	5.906	40,349	\$ 2.0458	\$ 82,546	\$ 88,452
April	24,921	\$ 3.4778	\$ 86,670		\$ 0.8128		35,502	\$ 2.0458	\$ 72,631	\$ 77,785
May	53,781	\$ 3.4778	\$ 187,041	7,668	\$ 0.8128 \$	6,233	58,944	\$ 2.0458	\$ 120,587	\$ 126,820
June	62,767	\$ 3.4778	\$ 218,292		\$ 0.8128		63,112	\$ 2.0458	\$ 129,114	\$ 135,635
July August	72,632 66,338		\$ 252,601 \$ 230,712		\$ 0.8128 \$ \$ 0.8128 \$				\$ 149,287 \$ 136,378	\$ 156,289 \$ 143,207
August September	50,828		\$ 230,712 \$ 176,771		\$ 0.8128 \$				\$ 136,378 \$ 109,638	\$ 143,207 \$ 115,211
October	37,015	\$ 3.4778	\$ 128,732		\$ 0.8128		46,041	\$ 2.0458	\$ 94,191	\$ 99,838
November	44,273	\$ 3,4778	\$ 153,972		\$ 0.8128		50,018		\$ 102,326 \$ 120,688	\$ 108,522
December	47,239	\$ 3.4778	\$ 164,288	8,460	\$ 0.8128	6,876	58,993	\$ 2.0458	\$ 120,688	\$ 127,564
Total	584,200	\$ 3.48	\$ 2,031,729	92,255	\$ 0.81	74,985	670,396	\$ 2.05	\$ 1,371,496	\$ 1,446,482
Add Extra Host Here (I)		Network		Lin	e Connection	ı	Transfor	mation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			s -		s - :			•	s -	
January February			\$ -		\$ - :		:	\$ - \$ -	\$ - \$ -	\$ - \$ -
March		\$ -	\$ -		\$ -	-		\$ -	\$ -	\$ -
April	-	\$ -	\$ -		S - 5	-	-	\$ -	\$ -	\$ -
May	-		\$ -		\$ - 5			\$ -	\$ -	\$ -
June July	-	\$ - \$ -	\$ - \$ -		\$ - S	-		\$ - \$ -	\$ - \$ -	\$ - \$ -
August			\$ -		\$ - :			\$ -	\$ -	\$ -
September			\$ -		\$ -			\$ -	\$ -	\$ -
October	-	\$ -	\$ -		\$ - :			\$ -	\$ -	\$ -
October November	-	\$ -	\$ -	-	\$ - 5	-		\$ -	\$ -	\$ -
October November December	:	\$ -	\$ - \$ - \$ -	-		-				\$ - \$ -
October November	: 	\$ - \$ -	\$ -	-	\$ - 5	-		\$ -	\$ -	\$ -
October November December	-	\$ - \$ -	\$ - \$ -	-	\$ - : \$ - :	-	-	\$ - \$ -	\$ - \$ - \$ -	\$ - \$ -
October November December Total	Units Billed	\$ - \$ -	\$ - \$ -	-	\$ - : \$ - :	-	-	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ - \$ -
October November December Total Add Extra Host Here (II) Month	Units Billed	\$ - \$ - Network	\$ - \$ - \$ -	Lin	\$ - 5 \$ - 5 \$ - 5 Rate	Amount	Transfor	\$ - \$ - \$ - mation Con	\$ - \$ - \$ - Nection	\$ - \$ - Total Connection
October November December Total Add Extra Host Here (II)	Units Billed	\$ - \$ - Network	\$ - \$ - \$ -	Lin Units Billed	\$ - S	Amount	Transfor Units Billed	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ - \$ - Total Connection
October November December Total Add Extra Host Here (II) Month January	Units Billed	\$ - \$ - Network Rate \$ - \$ -	\$ - \$ - \$ - Amount \$ - \$ -	Lin Units Billed	\$ - : \$ - : E Connection Rate \$ - : \$ - :	Amount	Transfor Units Billed	\$ - \$ - mation Con Rate \$ -	\$ - \$ - \$ - nection Amount \$ -	\$ - S - Total Connection Amount \$ -
October November December Total Add Extra Host Here (II) Month January February March April	Units Billed	\$ - \$ - Network Rate \$ - \$ - \$ -	\$ - \$ - \$ - Amount \$ - \$ - \$ - \$ -	Lin Units Billed	\$ - : : : : : : : : : : : : : : : : : :	Amount	Transfor Units Billed	\$ - \$ - mation Con Rate \$ - \$ - \$ - \$ -	\$ - \$ - nection Amount \$ - \$ - \$ - \$ -	S - S - Total Connection Amount S - S - S - S - S - S - S - S - S - S
October November December Total Add Extra Host Here (II) Month January February March April May	Units Billed	\$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed	\$ - 5 \$ - 5 Connection Rate \$ - 5	Amount	Transfor Units Billed	\$ - \$ - mation Con Rate \$ - \$ - \$ - \$ - \$ -	\$ - \$ - Nection Amount \$ - \$ - \$ - \$ - \$ - \$ -	S
October November December Total Add Extra Host Here (II) Month January February March April May June	Units Billed	\$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed	\$ - !! \$ - !! Connection Rate \$ - !! \$ - !! \$ - !! \$ - !! \$ - !! \$ - !! \$ - !! \$ - !! \$ - !! \$ - !!	Amount 6	Transfor Units Billed	\$ - \$ -	\$ - \$ - nection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S Total Connection Amount S S S S S S
October November December Total Add Extra Host Here (II) Month January February March April May June July August	Units Billed	\$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	\$ - : : : : : : : : : : : : : : : : : :	Amount 6	Transfor Units Billed	\$ -	\$ -	\$ S Total Connection Amount \$ \$ \$ \$ \$ \$ \$ \$ \$
October November December Total Add Extra Host Here (II) Month January February March April May June July August September	Units Billed	\$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	\$ - : : : : : : : : : : : : : : : : : :	Amount	Transfor Units Billed	S	\$ S Nection Amount \$	\$ - S - C - C
October November December Total Add Extra Host Here (II) Month January February March April May June July August September October	Units Billed	\$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Units Billed	S - S S - S	Amount 6	Transfor Units Billed	\$	\$ - S - Nection Amount \$ - S - S - S - S - S - S - S - S - S -	\$ S Total Connection Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November	Units Billed	\$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate S	Amount	Transfor Units Billed	Rate Rate S - S - S - S - S - S - S - S - S - S	\$	\$ - S - C - C
October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S - S - S - S - S - S - S - S - S - S	Units Billed	S - S S - S	Amount	Transfor Units Billed	Rate Rate S - S - S - S - S - S - S - S - S - S	\$	\$ - S - C - C
October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December	Units Billed	\$ - S Notwork Rate \$ - S - S - S - S - S - S - S - S - S -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	S - : : Connection Rate S - : :	Amount 6	Transfor Units Billed	\$ - S - - S - - S - - S - -	\$ - noction Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - S - C - C
October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S - S - S - S - S - S - S - S - S - S	Units Billed	Rate S	Amount 6	Transfor Units Billed	Rate Rate S - S - S - S - S - S - S - S - S - S	\$ - noction Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - S - C - C
October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December	Units Billed	\$ - S Notwork Rate \$ - S - S - S - S - S - S - S - S - S -	Amount S - S - S - S - S - S - S - S - S - S	Units Billed	S - : : Connection Rate S - : :	Amount 6	Transfor Units Billed	\$ - S - - S - - S - - S - -	\$ - noction Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - S - C - C
October November December Total Add Extra Host Here (II) Month January February March April May June June Aufor April May February March April May June Hore Howember December Total Month	Units Billed	Network Rate S	Amount S - S - S - S - S - S - S - S - S - S	Units Billed	\$	Amount Amount Amount	Transfor Units Billed	\$ - S - COMMITTED	\$ - nection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - S - C - C
October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January	Units Billed	Network Rate S -	Amount \$ - \$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	S	Amount Amount Amount Amount Amount Amount Amount Amount	Transfor Units Billed	\$ - S - S - S - S - S - S - S - S - S -	\$	\$ - S - CONTROLL CONNECTION Amount \$ - S - S - S - S - S - S - S - S - S -
October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February	Units Billed 111,050 117,273	\$ - Network Rate \$ - \$ \$ - \$ \$ \$ \$ \$ \$	Amount \$ - \$ - \$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	S	Amount	Transfor Units Billed Transfor Units Billed Transfor Units Billed 127,758 138,616 113,573	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - s - nection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - S - C - C - C - C - C - C - C - C - C
October November December Total Add Extra Host Here (II) Month January February March April May June June June June June June June June	Units Billed 111,050 117,273 100,715 80,288	\$ - S - Network Rate \$ - S - S - S - S - S - S - S - S - S -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	\$	Amount Amount Amount Amount Amount Amount Amount Amount Amount Amount B	Transfor Units Billed	\$ - S - Mation Con Rate \$ - S - \$ - S - \$ - S - \$ - S - \$ - S - \$ - S - \$ - S - \$ - S - \$ - S - \$ - S - \$ - S - \$ - S - Mation Con Rate Rate \$ 2.35 \$ 2.39 \$ 2.44 \$ 2.44	\$ - nection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ \$
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October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November Total Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November	Units Billed Units Billed 111,050 117,273 100,715 80,288 122,971 131,388 149,029 142,394 117,803 94,185	\$ - \$ - \$ Network Rate \$ - \$ \$ - \$ \$ - \$ Network Rate \$ - \$ \$	Amount \$ -5 \$ -5 Amount \$ -5 \$ -5 \$ -5 \$ -5 \$ -5 \$ -5 \$ -5 \$ -5 \$ -7 \$	Units Billed Units Billed Units Billed Units Billed Units Billed 72,060 86,155 80,449 65,360 77,552 88,538 87,235 86,181 78,196 64,118 74,288 78,882	\$	Amount Amount	Transfor Units Billed	\$ - \$ -	\$ - nection Amount \$ - \$ - \$ 5 - \$	\$ - Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February March April May June July August September October November December Total Month January February March April May June July August September October November December	Units Billed 111,050 117,273 100,715 101,388 12,291 131,388 149,029 142,394 117,803 14,185 110,939 117,681	\$ - \$ - \$ Network Rate \$ - \$ \$ - \$ \$ - \$ Network Rate \$ - \$ \$	Amount \$ - \$ \$ - \$ Amount \$ - \$ \$ -	Units Billed Units Billed Units Billed Units Billed Units Billed 72,060 96,155 96,155 98,155 98,181 78,296 64,118 74,288 78,882	S - : : S - : : S - : : Connection Rate S - : : S -	Amount Amount Amount Second	Transfor Units Billed	\$ - \$ -	\$ - nection Amount \$ - \$ - \$ 5 - \$	\$ - Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February March April May June July August September October November December Total Month January February March April May June July August September October November December	Units Billed 111,050 117,273 100,715 101,388 12,291 131,388 149,029 142,394 117,803 14,185 110,939 117,681	\$ - \$ - \$ Network Rate \$ - \$ \$ - \$ \$ - \$ Network Rate \$ - \$ \$	Amount \$ - \$ \$ - \$ Amount \$ - \$ \$ -	Units Billed Units Billed Units Billed Units Billed Units Billed 72,060 96,155 96,155 98,155 98,181 78,296 64,118 74,288 78,882	S - : : S - : : S - : : Connection Rate S - : : S -	Amount Amount	Transfor Units Billed	\$ - \$ -	\$ - nection Amount \$ - \$ - \$ 5 - \$	\$ - Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

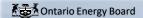
Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW	0.0067 0.0062 2.4893 2.9328 0.0062 1.8902 1.8763	320,453,218 107,080,716 2,328,603	0 0 749,126 65,072 0 1,400 7,294	2,147,037 663,900 1,864,799 190,843 14,437 2,646 13,686	43.8% 13.6% 38.1% 3.9% 0.3% 0.1% 0.3%	2,593,874 802,070 2,252,898 230,561 17,442 3,197 16,534	0.0081 0.0075 3.0074 3.5432 0.0075 2.2836 2.2668
The purpose of this table is to re-align the current R	S Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW	0.0055 0.0050 1.9217 2.3544 0.0050 1.5261 1.4904	320,453,218 107,080,716 2,328,603	0 0 749,126 65,072 0 1,400 7,294	1,762,493 535,404 1,439,595 153,206 11,643 2,137 10,871	45.0% 13.7% 36.8% 3.9% 0.3% 0.1% 0.3%	1,939,444 589,157 1,584,128 168,587 12,812 2,351 11,962	0.0061 0.0055 2.1146 2.5908 0.0055 1.6793 1.6400
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW	0.0081 0.0075 3.0074 3.5432 0.0075 2.2836 2.2668	320,453,218 107,080,716 2,328,603	0 0 749,126 65,072 0 1,400 7,294	2,593,874 802,070 2,252,898 230,561 17,442 3,197 16,534	43.8% 13.6% 38.1% 3.9% 0.3% 0.1% 0.3%	2,633,987 814,474 2,287,738 234,127 17,712 3,246 16,790	0.0082 0.0076 3.0539 3.5980 0.0076 2.3189 2.3018
The purpose of this table is to update the re-aligned	RTS Connection Rates to recover future wholesale connection costs.							Forecast	Proposed
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Strett Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW	0.0061 0.0055 2.1146 2.5908 0.0055 1.6793 1.6400	320,453,218 107,080,716 2,328,603	0 0 749,126 65,072 0 1,400 7,294	1,939,444 589,157 1,584,128 168,587 12,812 2,351 11,962	45.0% 13.7% 36.8% 3.9% 0.3% 0.1%	1,970,040 598,451 1,609,119 171,247 13,014 2,388 12,151	0.0061 0.0056 2.1480 2.6316 0.0056 1.7058 1.6659



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.



Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	22.62				0.00%	22.62	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	31.36		0.0089		0.00%	31.36	0.0089
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	160.31		2.7323		0.00%	160.31	2.7323
LARGE USE SERVICE CLASSIFICATION	6440.97		0.7524		0.00%	6,440.97	0.7524
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	2.13		0.0281		0.00%	2.13	0.0281
SENTINEL LIGHTING SERVICE CLASSIFICATION	11.83		4.7157		0.00%	11.83	4.7157
STREET LIGHTING SERVICE CLASSIFICATION	3.22		13.4579		0.00%	3.22	13.4579
microFIT SERVICE CLASSIFICATION	4.55					4.55	



Update the following rates if an OEB Decision has been issued at the time of completing this application

Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		November 1, 2021
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
Sitiate Weter Entity Charge (SWE)	P	0.5

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 36.86

Miscellaneous Service Charges

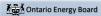
Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	0.00%	44.50

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				
agreement between the distributor and the retailer	\$	102.00	3.30%	105.37
Monthly fixed charge, per retailer	\$	40.80	3.30%	42.15
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	3.30%	1.05
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	3.30%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	3.30%	(0.63)
Service Transaction Requests (STR)			3.30%	-
Request fee, per request, applied to the requesting party	\$	0.51	3.30%	0.53
Processing fee, per request, applied to the requesting party	\$	1.02	3.30%	1.05
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	3.30%	4.21
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February				
14, 2019)	\$	2.00	3.30%	2.07

^{*} inflation factor subject to change pending OEB approved inflation rate effective in 2021

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



In the Green Cells below, enter all proposed rate riders/rates.
In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description may be reported below the "Rate Rider for".
In column B, choose the associated unit from the drop-down menu.
In column B, choose the associated unit from the drop-down menu.
In column B, choose the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column E, enter the expiry date (e.g. April 30, 2022) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
In column E, enter the expiry date (e.g. April 30, 2022) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
In column G, as bottofal (A or B) do not disable of the rate rider onlines the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, obeside the appropriate sub-lead (A or B) cub-tofal A refers to rates/rate riders that Not considered as pass through costs (eg. LRAMVA and EMIACM rate riders). Sub-tofal B refers to rates/rate riders that Not considered as pass through costs (eg. LRAMVA and EMIACM rate riders).

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOT
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
ENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOT
			- effective until	() , , , ,	
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
ENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TO
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- enective until		
RGE USE SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TO
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
NMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TO
			- effective until	DATE (0.9: April 00, 2022)	
			- effective until		
			- effective until		
			- effective until		
			- effective until		
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			- effective until		
			- effective until		
			- effective until		
ENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (AII 20 2020)	SUB-TO
	ONII	NAIE	- effective until	DATE (e.g. April 30, 2022)	
			- effective until		
			- effective until		
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			- effective until - effective until - effective until - effective until		
FREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until - effective until - effective until - effective until	DATE (e.g. April 30 2022)	
FREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until - effective until - effective until - effective until	DATE (e.g. April 30, 2022)	
TREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until - effective until - effective until - effective until - effective until - effective until	DATE (e.g. April 30, 2022)	SUB-TO
FREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until	DATE (e.g. April 30, 2022)	SUB-TO
TREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective	DATE (e.g. April 30, 2022)	SUB-TO
FREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until	DATE (e.g. April 30, 2022)	SUB-TO
REET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective	DATE (e.g. April 30, 2022)	SUB-TO
FREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until	DATE (e.g. April 30, 2022)	SUB-TO
FREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until	DATE (e.g. April 30, 2022)	SUB-TO
TREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until	DATE (e.g. April 30, 2022)	SUB-TO
TREET LIGHTING SERVICE CLASSIFICATION			- effective until - effective until		SUB-TO
	UNIT	RATE	- effective until - effective until	DATE (e.g. April 30, 2022) DATE (e.g. April 30, 2022)	SUB-TO
			- effective until - effective until		SUB-TO
TREET LIGHTING SERVICE CLASSIFICATION IcroFit Service Classification			- effective until - effective until		SUB-TO
			effective until effective until		SUB-TO
			- effective until - effective until		SUB-TO
			- effective until - effective until		SUB-TO1
			- effective until - effective until		SUB-TOT
			- effective until - effective until		SUB-TO'

(Formerly Peterborough Distribution Inc.) **TARIFF OF RATES AND CHARGES**

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

0.25

RESIDENTIAL SERVICE CLASSIFICATION

Residential class customers are defined as single-family dwelling units for domestic or household purposes. Semi-detached and row town-housing will be considered residential class if each individual unit is located on its own registered freehold lot fronting on the public road allowance. Each unit must have its own individual service connection from the road allowance and each main service disconnect is assessable from the unit which it supplies. All other developments are considered to be in the General Service class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge Smart Metering Entity Charge - effective until December 31, 2022 Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025 Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$ \$/kWh \$/kWh	22.62 0.57 (0.23) 0.0010 0.0082 0.0061
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh \$/kWh	0.0030 0.0004 0.0005

(Formerly Peterborough Distribution Inc.) TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. General Service class customers are defined as all buildings not classified as residential. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Smart Metering Entity Charge - effective until December 31, 2022 Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025 Distribution Volumetric Rate Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025 Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$ \$/kWh \$/kWh \$/kWh \$/kWh	31.36 0.57 (0.31) 0.0089 (0.0001) 0.0009 0.0076 0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.25

(Formerly Peterborough Distribution Inc.) TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to all buildings not classified as residential and having a service connection capable of load delivery equal to or above 50 kW or having an average monthly peak demand equal to or greater than 50 kW over a twelve month period, but less than 5,000 kW. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Customers who require service connections above 1,000 kVA must supply and own the primary conductors, switchgear and their own transformation above the maximum supplied by 1937680 Ontario Inc. (see Section 3.3 of Conditions of Service). The maximum allowable service connection on the 27.6 kV system is 5,000 kVA. Customers have the option of ownership of transformation at all sizes and are required to own the transformation above the maximum levels supplied by 1937680 Ontario Inc. If a customer decides or is required to own their transformation, the transformer specifications and its loss evaluation require approval from 1937680 Ontario Inc. The customer is required to compensate 1937680 Ontario Inc. for transformer losses that exceed the maximum acceptable losses. The customer will receive a transformer allowance as specified in the current rate schedule for privately owned transformation.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	160.31
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(1.60)
Distribution Volumetric Rate	\$/kW	2.7323
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$/kW	(0.0273)
Low Voltage Service Rate	\$/kW	0.3277
Retail Transmission Rate - Network Service Rate	\$/kW	3.0539
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1480
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.0030 0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

(Formerly Peterborough Distribution Inc.) TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025 Distribution Volumetric Rate Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025 Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$/kW \$/kW \$/kW \$/kW	6,440.97 (64.41) 0.7524 (0.0075) 0.4014 3.5980 2.6316
MONTHLY RATES AND CHARGES - Regulatory Component	O II AA II	0.0000
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh \$/kWh	0.0030 0.0004
Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0004
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

(Formerly Peterborough Distribution Inc.) TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.13
Distribution Volumetric Rate	\$/kWh	0.0281
Low Voltage Service Rate	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component	*****	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

(Formerly Peterborough Distribution Inc.) TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification covers sentinel lights used for security or other commercial activities. All attempts must be made to connect these loads to a metered service where possible. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. The customer owns all the equipment and facilities from the load side of the connection to the distribution system. The connection shall be made to the distribution system as approved by 1937680 Ontario Inc. has operational control of the connection to the distribution system. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW	11.83 4.7157 0.2602 2.3189 1.7058
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.25

(Formerly Peterborough Distribution Inc.) TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies only to street lighting equipment owned by the City of Peterborough, other authorized municipalities or the Province of Ontario and operating within the licenced territory of 1937680 Ontario Inc. Included is decorative and seasonal lighting connected to street lighting facilities owned by the City of Peterborough, other authorized municipalities and the Province of Ontario. The customer owns all equipment and facilities from the load side of the connection to the distribution system. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. Each streetlight is to be individually controlled by a photocell. Underground connections for street lighting require a main disconnect to be installed by the Customer. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety

Authority. The customer may retain operational control of any disconnects if authorized by 1937680 Ontario Inc. and operated by qualified personnel. 1937680 Ontario Inc. retains operational control of the connections to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW	3.22 13.4579 0.2541 2.3018 1.6659
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.25

(Formerly Peterborough Distribution Inc.) TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

(Formerly Peterborough Distribution Inc.) TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Easement letter - letter request Easement letter - web request Returned cheque charge Account set up charge/change of occupancy charge (plus credit agency costs, if applicable) Special meter reads (retailer requested off-cycle read) Meter dispute charge plus Measurement Canada fees (if meter found correct) Non-Payment of Account (see Note 1) Late payment - per month (effective annual rate 19.56% per annum or 0.04896% coumpunded daily rate) Collection - reconnect at meter - after regular hours Science - reconnect at pole - during regular hours Science - reconnect at pole - during regular hours Service call - customer owned equipment - during regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - strengular hours Service call - customer owned equipment - strengular hours Service call - customer owned equipment - strengular hours Service call - customer owned equipment - strengular hours Service call - customer owned equipment - strengular hours Service later service install & remove - overhead - with transformer Service install & remove - overhead - with transformer Service later service install & remove - overhead - with transformer Service later service install & remove - overhead - with transformer Service later service install & remove - overhead - with transformer Service later service install & remove - overhead - with transformer Ser	Customer Administration		
Easement letter - web request Returned cheque charge Account set up charge/change of occupancy charge (plus credit agency costs, if applicable) Special meter reads (retailer requested off-cycle read) Meter dispute charge plus Measurement Canada fees (if meter found correct) Non-Payment of Account (see Note 1) Late payment - per month (effective annual rate 19.56% per annum or 0.04896% coumpunded daily rate) Collection - reconnect at meter - during regular hours Collection - reconnect at meter - after regular hours Collection - reconnect at pole - during regular hours Collection - reconnect at pole - during regular hours Collection - reconnect at pole - during regular hours Collection - reconnect at pole - during regular hours Service call - customer owned equipment - during regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - our transformer Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service ca	Easement letter - letter request	_	
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Account set up charge/change of occupancy charge (plus credit agency costs, if applicable) \$ 38.00 Special meter reads (retailer requested off-cycle read) \$ 90.00 Meter dispute charge plus Measurement Canada fees (if meter found correct) \$ 30.00 Non-Payment of Account (see Note 1) Late payment - per month (effective annual rate 19.56% per annum or 0.04896% coumpunded daily rate) \$ 1.50 Collection - reconnect at meter - during regular hours \$ 185.00 Collection - reconnect at meter - after regular hours \$ 185.00 Collection - reconnect at pole - during regular hours \$ 185.00 Collection - reconnect at pole - during regular hours \$ 185.00 Collection - reconnect at pole - after regular hours \$ 210.00° Service call - customer owned equipment - during regular hours \$ 775.00° Temporary service install & remove - overhead - no transformer \$ Actual Costs Temporary service install & remove - overhead - with transformer \$ Actual Costs Specific charge for access to power poles - telecom \$ 44.50 Reconnect completed after regular hours (customer/contract) driven) - at meter \$ 245.00 Reconnect completed after regular hours (customer/contract) driven) - at pole \$ 475.00 Additional service layout fee - basic/complex (more than one hour) \$ 577.91 Pipeline crossings \$ 2,430.28 \$ 3,618.57 Railway crossings	· ·	\$	
Special meter reads (retailer requested off-cycle read) Meter dispute charge plus Measurement Canada fees (if meter found correct) Non-Payment of Account (see Note 1) Late payment - per month (effective annual rate 19.56% per annum or 0.04896% coumpunded daily rate) Collection - reconnect at meter - during regular hours Collection - reconnect at meter - after regular hours Collection - reconnect at pole - during regular hours Collection - reconnect at pole - during regular hours Collection - reconnect at pole - after regular hours Collection - reconnect at pole - after regular hours Service call - customer owned equipment - during regular hours Service call - customer owned equipment - after regular hou	Returned cheque charge		
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Non-Pavment of Account (see Note 1) Late payment - per month (effective annual rate 19.56% per annum or 0.04896% coumpunded daily rate) Collection - reconnect at meter - during regular hours Collection - reconnect at meter - after regular hours Collection - reconnect at pole - during regular hours Collection - reconnect at pole - during regular hours Collection - reconnect at pole - after regular hours Collection - reconnect at pole - after regular hours Service call - customer owned equipment - during regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment owned equipment owned equipment owned equipment owned equipment owned equipment owned equ	Special meter reads (retailer requested off-cycle read)	\$	90.00
Non-Payment of Account (see Note 1) Late payment - per month (effective annual rate 19.56% per annum or 0.04896% coumpunded daily rate) Collection - reconnect at meter - during regular hours Collection - reconnect at meter - after regular hours Collection - reconnect at pole - during regular hours Collection - reconnect at pole - during regular hours Collection - reconnect at pole - after regular hours Service call - customer owned equipment - during regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service install & remove - overhead - no transformer Service install & remove - overhead - no transformer Temporary service install & remove - underground - no transformer Service charge for access to power poles - telecom Reconnect completed after regular hours (customer/contract driven) - at meter Reconnect completed after regular hours (customer/contract) driven) - at pole Additional service layout fee - basic/complex (more than one hour) Pipeline crossings Water crossings Railway crossings 4,830.33 plus Railway Feedthrough	Meter dispute charge plus Measurement Canada fees (if meter found correct)		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% coumpunded daily rate) Collection - reconnect at meter - during regular hours Collection - reconnect at meter - after regular hours Collection - reconnect at pole - during regular hours Collection - reconnect at pole - during regular hours Collection - reconnect at pole - after regular hours Collection - reconnect at pole - after regular hours Service call - customer owned equipment - during regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - during regular hours Service call - customer owned equipment - during regular hours Service call - customer owned equipment - during regular hours Service call - customer owned equipment - during regular hours Service call - customer owned equipment - during regular hours Service call - customer owned equipment - during regular hours Service call - customer owned equipment - during regular hours Service call - customer owned equipment - during regular hours Service call - customer owned equipment - during regular hours Service call - customer owned equipment - during regular hours Service call - customer owned equipment - during regular hours Service call - customer owned equipment - during regular hours Service call - customer owne		\$	30.00
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% coumpunded daily rate) Collection - reconnect at meter - during regular hours Collection - reconnect at meter - after regular hours Collection - reconnect at pole - during regular hours Collection - reconnect at pole - during regular hours Collection - reconnect at pole - after regular hours Collection - reconnect at pole - after regular hours Service call - customer owned equipment - during regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - after regular hours Service call - customer owned equipment - during regular hours Service call - customer owned equipment - during regular hours Service call - customer owned equipment - during regular hours Service call - customer owned equipment - during regular hours Service call - customer owned equipment - during regular hours Service call - customer owned equipment - during regular hours Service call - customer owned equipment - during regular hours Service call - customer owned equipment - during regular hours Service call - customer owned equipment - during regular hours Service call - customer owned equipment - during regular hours Service call - customer owned equipment - during regular hours Service call - customer owned equipment - during regular hours Service call - customer owne	Non-Payment of Account (see Note 1)		
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Railway Feedthrough	Talinay orocongo		4 830 33 plus
Feedthrough			
· ·			,
		\$	costs

(Formerly Peterborough Distribution Inc.) TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

approved schedules of Rates, Charges and Loss Factors	•	4.00
Overhead line staking per meter	\$	4.30
Underground line staking per meter	\$	3.09
Subcable line staking per meter	\$	2.70
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,572.92
Conversion to central metering >=45 kw	\$	1,472.92
Connection impact assessments - net metering	\$	3,239.70
Connection impact assessments - embedded LDC generators	\$	2,921.93
Connection impact assessments - small projects <= 500 kw	\$	3,315.83
Connection impact assessments - small projects <= 500 kw, simplified		
	\$	2,001.42
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation		
required projects	\$	8,765.05
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC		
capacity allocation required projects	\$	5,817.80
Specific charge for access to power poles - LDC	\$	see below
Specific charge for access to power poles - generators	\$	see below
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge	•	
Gentiner light rental charge	\$	10.00
Sentinel light pole rental charge	Ψ	10.00
Sertifier light pole rental charge	\$	7.00
*Dana Chausa auto Additional work an antiquation to till be based an actual acets	φ	7.00
*Base Charge only. Additional work on equipment will be based on actual costs		
Specific Charge for LDCs Access to the Power Poles (\$/pole/year)	œ.	87.90
LDC rate for 10' of power space	\$	
LDC rate for 15' of power space	\$	105.48
LDC rate for 20' of power space	\$	117.20
LDC rate for 25' of power space	\$	125.57
LDC rate for 30' of power space	\$	131.85
LDC rate for 35' of power space	\$	136.73
LDC rate for 40' of power space	\$	140.64
LDC rate for 45' of power space	\$	143.83
LDC rate for 50' of power space	\$	146.50
LDC rate for 55' of power space	\$	148.75
LDC rate for 60' of power space	\$	150.68
Specific Charge for Generator Access to the Power Poles (\$/pole/year)		
Generator rate for 10' of power space		
	\$	87.90
Generator rate for 15' of power space		
·	\$	105.48
Generator rate for 20' of power space		
O. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	\$	117.20
Generator rate for 25' of power space	*	
Concrator rate for 25 or power space	\$	125.57
Generator rate for 30' of power space	Ψ	120.07
Generator rate for 50 of power space	\$	131.85
Company and for 25' of any anger	Ψ	131.03
Generator rate for 35' of power space	\$	136.73
	Ф	130.73
Generator rate for 40' of power space	œ.	140.04
	\$	140.64
Generator rate for 45' of power space	_	
	\$	143.83
Generator rate for 50' of power space		
	\$	146.50
Generator rate for 55' of power space		
	\$	148.75
Generator rate for 60' of power space		
	\$	150.68
NOTES		

NOTES

^{1.} Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the NonPayment of Account Service Charges effective July 1, 2019.

(Formerly Peterborough Distribution Inc.) TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	105.37
Monthly fixed charge, per retailer	\$	42.15
Monthly variable charge, per customer, per retailer	\$/cust.	1.05
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.05
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.21
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per		
the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

1.0548
1.0172
1.0443
1.007



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of \$0.1036/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

Table I								
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0548	1.0548	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0548	1.0548	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0548	1.0548	182,500	250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0548	1.0548	3,650,000	5,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0548	1.0548	35,000		CONSUMPTION	11
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0548	1.0548	730	1	DEMAND	130
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0548	1.0548	1,095,000	1,500	DEMAND	7
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0548	1.0548	313		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0548	1.0548	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0548	1.0548	2,000		CONSUMPTION	
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				
Add additional scenarios if required			1.0548	1.0548				

Table 2

RATE CLASSES / CATEGORIES					Total				
(eg: Residential TOU, Residential Retailer)	Units		4		В		С	Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$ -	0.0%	\$ 1.66	4.4%	\$ 1.59	1.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$ -	0.0%	\$ 4.22	4.9%	\$ 4.05	1.4%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$ -	0.0%	\$ 197.73	9.8%	\$ 223.43	0.9%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$ -	0.0%	\$ 4,712.00	12.2%	\$ 5,324.56	1.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$ -	0.0%	\$ 73.84	5.1%	\$ 83.43	1.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$ -	0.0%	\$ 0.61	0.0%	\$ 0.69	0.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$ -	0.0%	\$ 901.50	3.5%	\$ 1,018.70	0.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$ -	0.0%	\$ 0.69	2.4%	\$ 0.67	1.1%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ -	0.0%	\$ -	0.0%	\$ 1.66	4.4%	\$ 1.88	1.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer	kWh	\$ -	0.0%	\$ -	0.0%	\$ 4.22	4.9%	\$ 4.77	1.4%

Customer Class: RESIDENTIAL RPP / Non-RPP: RPP 750 kWh
- kW
1.0548 Demand

Current Loss Factor Proposed/Approved Loss Factor

		Current O	EB-Approved					Proposed				lm	pact
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		Change	% Change
Monthly Service Charge	e	(\$)	- 1	\$	22.62	\$	22.62	4	\$	(\$)		Change	% Change 0.00%
Distribution Volumetric Rate	ě	22.02	750		22.02	\$	22.02	750		22.02	¢		0.0070
Fixed Rate Riders	ě	(0.23)	1	s	(0.23)		(0.23)	1 1	Š	(0.23)	\$	_	0.00%
Volumetric Rate Riders	ě	(0.20)	750		(0.20)	¢	(0.20)	750		(0.20)	s	_	0.0070
Sub-Total A (excluding pass through)	*		700	S	22.39	Ť			\$	22.39	s		0.00%
Line Losses on Cost of Power	s	0.1034	41	S	4.25	\$	0.1034	41	\$	4.25	\$	-	0.00%
Total Deferral/Variance Account Rate				L		Ė				-	Ė		
Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
CBR Class B Rate Riders	\$	-	750	\$	-	\$		750	\$	-	\$	-	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0010	750	\$	0.75	\$	0.0010	750	\$	0.75	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		0.57	4		0.57	\$	0.57	4		0.57	\$	_	0.00%
	٠	0.57	'	Þ	0.57	Φ	0.57		Þ	0.57	Ф	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	27.96				\$	27.96	s		0.00%
Total A)				*					_		*		
RTSR - Network	\$	0.0067	791	\$	5.30	\$	0.0082	791	\$	6.49	\$	1.19	22.39%
RTSR - Connection and/or Line and	s	0.0055	791	\$	4.35	\$	0.0061	791	\$	4.83	s	0.47	10.91%
Transformation Connection	*	0.0000	701	Ť	1.00	Ψ.	0.000.		•	4.00	Ψ.	0.11	10.0170
Sub-Total C - Delivery (including Sub-				s	37.61				\$	39.27	\$	1.66	4.42%
Total B)									,		•		
Wholesale Market Service Charge	s	0.0034	791	s	2.69	\$	0.0034	791	\$	2.69	\$	_	0.00%
(WMSC)													
Rural and Remote Rate Protection	\$	0.0005	791	\$	0.40	\$	0.0005	791	\$	0.40	\$	-	0.00%
(RRRP)		0.25	- 1		0.25	s	0.25			0.25			0.00%
Standard Supply Service Charge TOU - Off Peak	\$	0.0820	480	\$	39.36	\$	0.25	480	\$	39.36		-	0.00%
TOU - Mid Peak	3	0.0020	135	\$	15.26	\$	0.0820	135	\$	15.26		-	0.00%
TOU - On Peak	3	0.1700	135	\$	22.95	\$	0.1130		\$	22.95			0.00%
100 - OII Feak	13	0.1700	135	ý.	22.95		0.1700	135	ð	22.95	ıφ	-	0.00%
Total Bill on TOU (before Taxes)				•	118.51					120.17		1.66	1.40%
HST		13%		•	118.51		13%		\$	15.62		0.22	1.40%
Ontario Electricity Rebate		13% 17.0%		a c			17.0%		φ				1.40%
		17.0%		\$	(20.15)		17.0%		\$	(20.43)		(0.28)	
Total Bill on TOU				\$	113.77				\$	115.37	\$	1.59	1.40%

Customer Class: GENERA RPP / Non-RPP: RPP 2,000 kWh - kW 1.0548 1.0548

Demand Current Loss Factor Proposed/Approved Loss Factor

Rate State			Current O	EB-Approved	d				Proposed				lm	pact
Monthly Service Charge \$ 31.38 1 \$ 31.36 \$ \$ \$ \$ 31.36 \$ \$ \$ 0.00%				Volume					Volume					
Distribution Volumetric Rate \$ 0.0088 2000 \$ 17.80 \$ - 0.00% \$ 17.80 \$ - 0.00% \$ 17.80 \$ - 0.00% \$ 17.80 \$ - 0.00% \$ 17.80 \$ - 0.00% \$ 18.80 \$ - 0.00% \$ 18.80 \$ - 0.00% \$ 0.000 \$ - 0.00% \$ - 0.00% \$ - 0.00% \$ - 0.000% \$ - 0.0000 \$ - 0.0000 \$ - 0.0000 \$ - 0.0000 \$ - 0.0000 \$ - 0.00000 \$ - 0.000000000000000000000000000000000							_			_			Change	
Fixed Rade Ridders		\$		2000									-	
Volumetric Rate Riders \$ 0.0001 2000 \$ 0.0001 2000 \$ 0.0001 2000 \$ 0.0001 3		\$		2000	Þ				2000	\$			-	
Sub-Total A (excluding pass through)		\$		1	\$				1	\$			-	
Line Losses on Cost of Power S		-\$	0.0001	2000			-\$	0.0001	2000				-	
Total Deferral/Variance Account Rate Riders \$ - 2,000 \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ GAR Class B Rate Riders \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ GAR Class B Rate Riders \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - \$ - \$ GAR Class B Rate Riders \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ Low Voltage Service Charge \$ 0,0009 2,0000 \$ 1,800 \$ - 0,0009 \$ - 0,000 \$ Smart Meter Entity Charge (if applicable) \$ 0,057 \$ 1 \$ 0,57 \$ 0,57 \$ 1 \$ 0,57 \$ Additional Fixed Rate Riders \$ - 1 \$ - \$ - \$ - 1 \$ - \$ - \$ - 1 \$ \$ - \$ \$ - \$ Additional Fixed Rate Riders \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ \$ - \$ \$ - \$ Additional Fixed Rate Riders \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ \$ - \$ \$ - \$ Additional Volumetric Rate Riders \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ \$ - \$ \$ - \$ Additional Commention in Concentration in Concentration and Concentration and Concentration and Concentration and Concentration Connection and Concentration Connection and Concentration Connection \$ 0,0050 2,110 \$ 10,55 \$ 0,0056 2,110 \$ 11,81 \$ 1,27 \$ 12,00% \$ Bub-Total B - Distribution (including Sub-Total B - Distribution Connection and Concentration Connection							_			•				
Riders S		\$	0.1034	110	\$	11.33	\$	0.1034	110	\$	11.33	\$	-	0.00%
Ricers S		s	_	2.000	s	-	\$	_	2.000	\$	_	\$	-	
GA Rate Riders		T.			l '		Ť		-					
Low Voltage Service Charge (s 0.0009 2,000 \$ 1.80 \$ 0.0009 2,000 \$ 1.80 \$ - 0.00% Smart Meter Entity Charge (if applicable) \$ 0.57 \$ 1 \$ 0.57 \$ 0.57 \$ 1 \$ 0.57 \$ 0.57 \$ 1 \$ 0.57 \$ 0.57 \$ 1 \$ 0.57 \$ 0.57 \$ 1 \$ 0.57 \$ 0.5		\$	-			-	\$	-			-		-	
Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$ 0.00%		\$	-			-	\$	-			-		-	
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 2,000 \$ \$ - 2,000 \$ \$ - 2,000 \$ \$ - 2,000 \$ \$ - 2,000 \$ \$ - 2,000 \$ \$ - 2,000 \$ \$ - 2,000 \$ \$ - 2,000 \$ \$ - 2,000 \$ \$ - 2,000 \$ \$ - 2,000 \$ \$ - 2,000 \$ \$ - 2,000 \$ \$ - 2,000 \$ \$ - 2,000 \$ \$ 2,000 \$ 2,110		\$	0.0009	2,000	\$	1.80	\$	0.0009	2,000	\$	1.80	\$	-	0.00%
Additional Fixed Rate Riders \$ - 2,000 \$ - \$ - 2,000 \$ - 2,000 \$ - 2,000 \$	Smart Meter Entity Charge (if applicable)	s	0.57	1	s	0.57	\$	0.57	1	\$	0.57	s	_	0.00%
Additional Volumetric Rate Riders \$ - 2,000 \$ - \$ - 2,000 \$ - 5 - 0.000 \$ 1 - 0.000 \$ 1 - 0.0		1	0.0.		Ť	0.01	Υ.	0.01		*	0.01			0.0070
Sub-Total B - Distribution (includes Sub-Total B - Distribution (includes Sub-Total A) S		\$	-	1	\$	-	\$	-	1	\$	-		-	
Total A		\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Total A					s	62.35				\$	62.35	s	-	0.00%
RTSR - Connection and/or Line and Transformation Connection \$ 0.0050 2,110 \$ 10.55 \$ 0.0056 2,110 \$ 11.81 \$ 1.27 12.00% Sub-Total B) \$ 85.98 \$ \$ 90.20 \$ 4.22 4.91% Wholesale Market Service Charge (WMSC) \$ 0.0034 2,110 \$ 7.17 \$ 0.0034 2,110 \$ 7.17 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 2,110 \$ 1.05 \$ 0.0005 2,110 \$ 1.05 \$ 0.0005 2,110 \$ 1.05 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.000 \$ 0.110 \$ 0.005 \$ 0.0					*					٠.				
Transformation Connection S 0.0050 2,110 S 10.55 S 0.0056 2,110 S 11.81 S 1.27 12.00%		\$	0.0062	2,110	\$	13.08	\$	0.0076	2,110	\$	16.03	\$	2.95	22.58%
Sub-Total B Sub-Total C - Delivery (including Sub-Total B Sub-Total B Sub-Total B Sub-Total B Sub-Total B Sub-Total B Sub-Total B Sub-Total B Sub-Total B Sub-Total B Sub-Total C - Delivery (including Sub-Total B Sub-Total C - Delivery (including Sub-Total C - De		s	0.0050	2 110	s	10.55	\$	0.0056	2 110	\$	11 81	\$	1 27	12 00%
Total B		•	******	_,	*		Τ.		=,	٠	*****	*		.=
Total B					s	85.98				\$	90.20	\$	4.22	4.91%
(MMSC) \$ 0.0034 2,110 \$ 7.17 \$ 0.0034 2,110 \$ 7.17 \$ 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 2,110 \$ 0.0005 2,110 \$ 1.05 \$ 0.0005 Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 1 \$ 0.00% TOU - Off Peak \$ 0.020 1,280 \$ 104.96 \$ 0.0820 1,280 \$ 104.96 \$ 0.00% TOU - Off Peak \$ 0.1130 360 \$ 40.68 \$ 0.1130 360 \$ 40.68 \$ - 0.00% TOU - On Peak \$ 0.1700 360 \$ 61.20 \$ 0.00% \$ - 0.00% \$ - 0.00% \$ - 0.00% \$ - 0.00% \$ - 0.00% \$ - 0.00% \$ <td></td> <td></td> <td></td> <td></td> <td>*</td> <td></td> <td></td> <td></td> <td></td> <td>•</td> <td></td> <td>*</td> <td></td> <td></td>					*					•		*		
(WMSC)		s	0.0034	2.110	s	7.17	\$	0.0034	2.110	\$	7.17	\$	-	0.00%
(RRRP) \$ 0.0005 2,110 \$ 1.05 \$ 0.0006 2,110 \$ 0.0006 2		,		_,	7		Τ.		_,	*		,		
CRRIATY Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1.280 \$ 104.96 \$ - 0.00%		s	0.0005	2.110	s	1.05	\$	0.0005	2.110	\$	1.05	\$	-	0.00%
TOU - Off Peak \$ 0.0820 1,280 \$ 104.96 \$ 0.0820 1,280 \$ 104.96 \$ 0.0820 1,280 \$ 104.96 \$ 0.0820 1,280 \$ 104.96 \$ 0.0820 1,280 \$ 104.96 \$ 0.0820 1,280 \$ 104.96 \$ 0.0920 \$ 0		T.		_,	Ĭ				_,	Ĭ				
TOU - Mid Peak \$ 0.1130 360 \$ 40.68 \$ 0.1130 360 \$ 40.68 \$ - 0.00% \$ 0.1700 360 \$ 61.20 \$ - 0.00% \$ 0.1700 360 \$ 61.20 \$ - 0.00% \$ 0.1700 360 \$ 5 61.20 \$ - 0.00% \$ 0.1700 360 \$ 5 61.20 \$ - 0.00% \$ 0.1700 \$ 1.3% \$ 39.17 \$ 13% \$ 39.72 \$ 0.55 \$ 1.40% \$ 0.1700 \$ \$ (51.22) \$ 17.0% \$ \$ (51.94) \$ (0.72)		\$			\$				1	\$			-	
TOU - On Peak \$ 0.1700 360 \$ 61.20 \$ 0.1700 360 \$ 61.20 \$ 0.00% State		\$								\$			-	
Total Bill on TOU (before Taxes) \$ 301.30		\$											-	
HST 13% \$ 39.17 13% \$ 39.72 \$ 0.55 1.40% Ontario Electricity Rebate 17.0% \$ (51.22) 17.0% \$ (51.94) \$ (0.72)	TOU - On Peak	\$	0.1700	360	\$	61.20	\$	0.1700	360	\$	61.20	\$	-	0.00%
HST 13% \$ 39.17 13% \$ 39.72 \$ 0.55 1.40% Ontario Electricity Rebate 17.0% \$ (51.22) 17.0% \$ (51.94) \$ (0.72)														
Ontario Electricity Rebate 17.0% \$ (51.22) 17.0% \$ (51.94) \$ (0.72)					\$					\$				
(01.2)					\$	39.17				\$	39.72	\$	0.55	1.40%
	Ontario Electricity Rebate		17.0%		\$	(51.22)		17.0%		\$	(51.94)	\$	(0.72)	
	Total Bill on TOU				\$					\$				1.40%
													113.5	

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLAS
RPP / Non-RPP: Non-RPP (Other)

Consumption 182,500 kWh

250 kW 1.0548 1.0548 Demand Current Loss Factor Proposed/Approved Loss Factor

		Current Of	B-Approved	i	П		Proposed	I		Im	pact
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)	\$	Change	% Change
Monthly Service Charge	\$	160.31	1	\$ 160.31	\$	160.31	1	\$ 160.31	\$	-	0.00%
Distribution Volumetric Rate	\$	2.7323	250		\$	2.7323	250			-	0.00%
Fixed Rate Riders	\$	(1.60)	1	\$ (1.60		(1.60)	1	\$ (1.60)		-	0.00%
Volumetric Rate Riders	-\$	0.0273	250		-\$	0.0273	250	\$ (6.83)	\$	-	0.00%
Sub-Total A (excluding pass through)				\$ 834.96				\$ 834.96		-	0.00%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	•	_	250	s -	•	_	250	s -	\$	_	
Riders	*	-		•	Ψ	_		-		_	
CBR Class B Rate Riders	\$	-	250	\$ -	\$	-	250	\$ -	\$	-	
GA Rate Riders	\$	-	182,500	\$ -	\$	-	182,500	\$ -	\$	-	
Low Voltage Service Charge	\$	0.3277	250	\$ 81.93	\$	0.3277	250	\$ 81.93	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Fixed Rate Riders	e		1	٠ .			1	s -	s	_	
Additional Volumetric Rate Riders	Š		250	\$ -	Š	- 1	250		ŝ	_	
Sub-Total B - Distribution (includes Sub-	*		200		Ť		200	,	7		
Total A)				\$ 916.89				\$ 916.89	\$	•	0.00%
RTSR - Network	\$	2.4893	250	\$ 622.33	\$	3.0539	250	\$ 763.48	\$	141.15	22.68%
RTSR - Connection and/or Line and		1.9217	250	\$ 480.43		2.1480	250	\$ 537.00		56.58	44.700/
Transformation Connection	\$	1.9217	250	\$ 480.43	\$	2.1480	250	\$ 537.00	Þ	30.38	11.78%
Sub-Total C - Delivery (including Sub-				\$ 2,019.64				\$ 2,217.36	s	197.73	9.79%
Total B)				, -,	_			, -,	Ť		
Wholesale Market Service Charge	s	0.0034	192,501	\$ 654.50	\$	0.0034	192,501	\$ 654.50	\$	_	0.00%
(WMSC)				,					l .		
Rural and Remote Rate Protection	\$	0.0005	192,501	\$ 96.25	\$	0.0005	192,501	\$ 96.25	\$	-	0.00%
(RRRP)				\$ 0.25							0.00%
Standard Supply Service Charge Average IESO Wholesale Market Price	\$	0.25	192.501			0.25	100 501	\$ 0.25		-	
Average IESO Wholesale Market Price	\$	0.1036	192,501	\$ 19,943.10	\$	0.1036	192,501	\$ 19,943.10	\$	-	0.00%
T. (D)										407.70	0.070/
Total Bill on Average IESO Wholesale Market Price		13%		\$ 22,713.74 \$ 2.952.79		13%		\$ 22,911.47 \$ 2,978.49		197.73 25.70	0.87% 0.87%
				\$ 2,952.79		17.0%		\$ 2,978.49	ф	25.70	0.87%
Ontario Electricity Rebate		17.0%		\$ -		17.0%		\$ -	١.		
Total Bill on Average IESO Wholesale Market Price				\$ 25,666.53	_			\$ 25,889.96	\$	223.43	0.87%

5,000 kW 1.0548 1.0548 Demand

Current Loss Factor Proposed/Approved Loss Factor

		Current OF	B-Approved				Proposed			In	pact
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	6,440.97		\$ 6,440.9		\$ 6,440.97		\$ 6,440.97		-	0.00%
Distribution Volumetric Rate	\$	0.7524	5000			\$ 0.7524	5000			-	0.00%
Fixed Rate Riders	\$	(64.41)	1	\$ (64.4				\$ (64.41)		-	0.00%
Volumetric Rate Riders	-\$	0.0075	5000			\$ 0.0075	5000			-	0.00%
Sub-Total A (excluding pass through)				\$ 10,101.	06			\$ 10,101.06	\$	-	0.00%
Line Losses on Cost of Power	\$	-	-	\$ -		\$ -	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	•	_	5.000	s -		s -	5.000	¢ .	¢	_	
Riders	•	-	.,	•		•	-,	·	۳	_	
CBR Class B Rate Riders	\$	-	5,000			\$ -	5,000		\$	-	
GA Rate Riders	\$	-	3,650,000			\$ -	3,650,000	\$ -	\$	-	
Low Voltage Service Charge	\$	0.4014	5,000	\$ 2,007.	00	\$ 0.4014	5,000	\$ 2,007.00	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -		\$ -	1	\$ -	\$	-	
Additional Fixed Rate Riders	¢	_	1	s -		¢ _	1	•	\$	_	
Additional Volumetric Rate Riders	Š	-	5,000			\$ -	5,000	\$ -	ŝ	_	
Sub-Total B - Distribution (includes Sub-	*		0,000		_	<u>*</u>	0,000		7		
Total A)				\$ 12,108.	06			\$ 12,108.06	\$	-	0.00%
RTSR - Network	\$	2.9328	5,000	\$ 14,664.	00	\$ 3.5980	5,000	\$ 17,990.00	\$	3,326.00	22.68%
RTSR - Connection and/or Line and			5.000					40.450.00			44 770/
Transformation Connection	*	2.3544	5,000	\$ 11,772.0)0	\$ 2.6316	5,000	\$ 13,158.00	\$	1,386.00	11.77%
Sub-Total C - Delivery (including Sub-				\$ 38,544.	16			\$ 43,256.06	s	4.712.00	12.22%
Total B)				¥ 00,044.	,,			Ψ 40,200.00	۳	4,7 12.00	12.22 /0
Wholesale Market Service Charge	¢	0.0034	3,850,020	\$ 13,090.0	17	\$ 0.0034	3,850,020	\$ 13,090.07	¢	_	0.00%
(WMSC)	*	0.000	0,000,020	ψ 10,000.	·	· 0.0001	0,000,020	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ψ.		0.0070
Rural and Remote Rate Protection	\$	0.0005	3,850,020	\$ 1,925.0	11	\$ 0.0005	3,850,020	\$ 1,925.01	\$	_	0.00%
(RRRP)	*		1 1				0,000,020				
Standard Supply Service Charge	\$	0.25			25		1	\$ 0.25		-	0.00%
Average IESO Wholesale Market Price	\$	0.1036	3,850,020	\$ 398,862.)7	\$ 0.1036	3,850,020	\$ 398,862.07	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 452,421.4				\$ 457,133.46		4,712.00	1.04%
HST		13%		\$ 58,814.	79	13%		\$ 59,427.35	\$	612.56	1.04%
Ontario Electricity Rebate		17.0%		\$ -		17.0%		\$ -			
Total Bill on Average IESO Wholesale Market Price				\$ 511,236.3	25			\$ 516,560.81	\$	5,324.56	1.04%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP: RPP

		Current O	EB-Approved			Proposed	ı	In	npact
		Rate	Volume	Charge	Rate	Volume	Charge		
		(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	2.13	11			11		\$ -	0.00%
Distribution Volumetric Rate	\$	0.0281	35000			35000		\$ -	0.00%
Fixed Rate Riders	\$	-	11	\$ -	\$ -	11		\$ -	
Volumetric Rate Riders	\$	-	35000	\$ -	\$ -	35000		\$ -	
Sub-Total A (excluding pass through)				\$ 1,006.93				\$ -	0.00%
Line Losses on Cost of Power	\$	-	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	s	_	35.000	s -	s -	35.000	s -	s -	
Riders	•	•	35,000	ş -	a -	35,000	-	э -	
CBR Class B Rate Riders	\$	-	35,000	\$ -	\$ -	35,000	\$ -	\$ -	
GA Rate Riders	\$	-	35,000	\$ -	\$ -	35,000	\$ -	\$ -	
Low Voltage Service Charge	\$	0.0009	35,000	\$ 31.50	\$ 0.0009	35,000	\$ 31.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)				•				_	
	\$	-	11	\$ -	\$ -	11	a -	\$ -	
Additional Fixed Rate Riders	\$	-	11	\$ -	\$ -	11	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	35,000	\$ -	\$ -	35,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-									0.000/
Total A)				\$ 1,038.43			\$ 1,038.43	\$ -	0.00%
RTSR - Network	\$	0.0062	36,918	\$ 228.89	\$ 0.0076	36,918	\$ 280.58	\$ 51.69	22.58%
RTSR - Connection and/or Line and	_		00.040			00.040		00.45	10.000/
Transformation Connection	\$	0.0050	36,918	\$ 184.59	\$ 0.0056	36,918	\$ 206.74	\$ 22.15	12.00%
Sub-Total C - Delivery (including Sub-				\$ 1,451,91			\$ 1,525,75	\$ 73.84	5.09%
Total B)				\$ 1,451.91			\$ 1,525.75	\$ 73.84	5.09%
Wholesale Market Service Charge	s	0.0034	20.040	\$ 125.52	\$ 0.0034	20.040	\$ 125.52	¢	0.00%
(WMSC)	Þ	0.0034	36,918	\$ 125.52	\$ 0.0034	36,918	\$ 125.52	\$ -	0.00%
Rural and Remote Rate Protection		0.0005	20.040	\$ 18.46	\$ 0.0005	36.918	\$ 18.46		0.00%
(RRRP)	\$	0.0005	36,918	\$ 18.46	\$ 0.0005	36,918	\$ 18.46	\$ -	0.00%
Standard Supply Service Charge	\$	0.25	11	\$ 2.75	\$ 0.25	11	\$ 2.75	\$ -	0.00%
TOU - Off Peak	\$	0.0820	23,628	\$ 1,937.46	\$ 0.0820	23,628	\$ 1,937.46	\$ -	0.00%
TOU - Mid Peak	\$	0.1130	6,645	\$ 750.91	\$ 0.1130	6,645	\$ 750.91	\$ -	0.00%
TOU - On Peak	\$	0.1700	6,645	\$ 1,129.69	\$ 0.1700	6,645	\$ 1,129.69	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 5,416.70			\$ 5.490.54	\$ 73.84	1.36%
HST	1	13%		\$ 704.17	139	, l		\$ 9.60	1.36%
Ontario Electricity Rebate	1	17.0%		\$ -	17.09		\$ -	\$ -	
Total Bill on TOU				\$ 6,120,87			\$ 6,204.31	\$ 83.43	1.36%
Total Bill on Too				φ 6,120.67			φ 6,204.31	ψ 03.43	1.30%

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 730 kWh

1 kW Demand

1.0548 1.0548 Current Loss Factor Proposed/Approved Loss Factor

		DEB-Approve			Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.8				130		\$ -	0.00%
Distribution Volumetric Rate	\$ 4.715		\$ 4.72	\$ 4.7157	1	\$ 4.72	\$ -	0.00%
Fixed Rate Riders	\$ -	130	\$ -	\$ -	130		\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,542.62			\$ 1,542.62		0.00%
Line Losses on Cost of Power	\$ 0.103	40	\$ 4.14	\$ 0.1036	40	\$ 4.14	\$ -	0.00%
Total Deferral/Variance Account Rate	s -	1	s -	s -	- 1	s -	s -	
Riders	l.		l *	Ĭ		*		
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	730	\$ -	\$ -	730	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.260	2 1	\$ 0.26	\$ 0.2602	1	\$ 0.26	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	130	\$ -	\$ -	130	\$ -	\$ -	
Additional Fixed Rate Riders	s -	130	s -	s -	130	s -	s -	
Additional Volumetric Rate Riders	š -	1	\$ -	\$ -	1	š -	\$ -	
Sub-Total B - Distribution (includes Sub-								
Total A)			\$ 1,547.02			\$ 1,547.02	\$ -	0.00%
RTSR - Network	\$ 1.890	1	\$ 1.89	\$ 2.3189	1	\$ 2.32	\$ 0.43	22.68%
RTSR - Connection and/or Line and	\$ 1.526		\$ 1.53	\$ 1.7058		\$ 1.71	\$ 0.18	11.78%
Transformation Connection	\$ 1.526	1	\$ 1.53	\$ 1.7058	1	\$ 1.71	\$ 0.18	11.78%
Sub-Total C - Delivery (including Sub-			\$ 1,550.44			\$ 1,551.05	\$ 0.61	0.04%
Total B)			a 1,550.44			φ 1,551.05	\$ 0.01	0.04 /6
Wholesale Market Service Charge	\$ 0.003	770	\$ 2.62	\$ 0.0034	770	\$ 2.62	s -	0.00%
(WMSC)	0.000	110	2.02	Ψ 0.0004	770	Ψ 2.02	Ψ -	0.0070
Rural and Remote Rate Protection	s 0.000	770	\$ 0.39	\$ 0.0005	770	\$ 0.39	s -	0.00%
(RRRP)				1				
Standard Supply Service Charge	\$ 0.2				130			0.00%
Average IESO Wholesale Market Price	\$ 0.103	730	\$ 75.63	\$ 0.1036	730	\$ 75.63	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price	1		\$ 1,661.57			\$ 1,662.18		0.04%
HST	13'		\$ 216.00	13%		\$ 216.08		0.04%
Ontario Electricity Rebate	17.0	6	\$ (282.47)	17.0%		\$ (282.57)]
Total Bill on Average IESO Wholesale Market Price	_		\$ 1,877.57			\$ 1,878.26	\$ 0.69	0.04%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 1,095,000 kWh

1,500 kW 1.0548 1.0548 Demand Current Loss Factor Proposed/Approved Loss Factor

	Curr	ent OEI	B-Approved	l				Proposed			In	pact
	Rate		Volume	Charge			Rate	Volume	Charge			
	(\$)			(\$)			(\$)		(\$)	. :	\$ Change	% Change
Monthly Service Charge		3.22			2.54		3.22		\$ 22.54	\$	-	0.00%
Distribution Volumetric Rate	\$ 13.	4579	1500		86.85	\$	13.4579	1500	\$ 20,186.85	\$	-	0.00%
Fixed Rate Riders	\$	-		\$	-	\$	-	7	\$ -	\$	-	
Volumetric Rate Riders	\$	-	1500		-	\$	-	1500		\$	-	
Sub-Total A (excluding pass through)					9.39				\$ 20,209.39	\$	-	0.00%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	s	_	1,500	s		\$		1,500	\$ -	\$		
Riders	l.					I.			*	Ť		
CBR Class B Rate Riders	\$	-	1,500		-	\$	-	1,500		\$	-	
GA Rate Riders	\$		1,095,000			\$		1,095,000		\$	-	
Low Voltage Service Charge	\$ 0.	2541	1,500	\$ 3	31.15	\$	0.2541	1,500	\$ 381.15	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	7	\$	-	\$	-	7	\$ -	\$	-	
Additional Fixed Rate Riders	s	_	7	\$	-	s	_	7	s -	\$	_	
Additional Volumetric Rate Riders	Š	-	1,500		_	Š		1,500	š -	\$	_	
Sub-Total B - Distribution (includes Sub-	,		1,000			Ť		1,000		Ī		
Total A)				\$ 20,5	0.54				\$ 20,590.54	\$	-	0.00%
RTSR - Network	\$ 1.	8763	1,500	\$ 2,8	4.45	\$	2.3018	1,500	\$ 3,452.70	\$	638.25	22.68%
RTSR - Connection and/or Line and		4904	1.500		35.60	s	1.6659	4 500	\$ 2,498,85		263.25	44 700/
Transformation Connection	\$ 1.	4904	1,500	\$ Z,Z	00.00	Þ	1.6659	1,500	\$ 2,498.85	Þ	203.25	11.78%
Sub-Total C - Delivery (including Sub- Total B)				\$ 25,6	0.59				\$ 26,542.09	\$	901.50	3.52%
Wholesale Market Service Charge						1.				-		
(WMSC)	\$ 0.	0034	1,155,006	\$ 3,9	7.02	\$	0.0034	1,155,006	\$ 3,927.02	\$	-	0.00%
Rural and Remote Rate Protection		0005	4.455.000		7 50		0.0005	4.455.000	£ 577.50			0.000/
(RRRP)	\$ 0.	0005	1,155,006	\$ 5	7.50	\$	0.0005	1,155,006	\$ 577.50	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	7	\$	1.75	\$	0.25	7	\$ 1.75	\$	-	0.00%
Average IESO Wholesale Market Price	\$ 0.	1036	1,155,006	\$ 119,6	8.62	\$	0.1036	1,155,006	\$ 119,658.62	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 149,8					\$ 150,706.99		901.50	0.60%
HST		13%		\$ 19,4	4.71	1	13%		\$ 19,591.91	\$	117.20	0.60%
Ontario Electricity Rebate	1	17.0%		\$	-	1	17.0%		\$ -			
Total Bill on Average IESO Wholesale Market Price				\$ 169,2	80.20				\$ 170,298.89	\$	1,018.70	0.60%

Customer Class: RESIDENTIAL RPP / Non-RPP: RPP 313 kWh - kW 1.0548 Demand

Current Loss Factor Proposed/Approved Loss Factor

Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through)	Rate (\$) \$ 22.62 \$ - \$ (0.23) \$ -	313	Charge (\$) \$ 22.62 \$ - \$ (0.23)	Rate (\$) \$ 22.62		Charge (\$) \$ 22.62	\$ Change	% Change 0.00%
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through)	\$ 22.62 \$ - \$ (0.23) \$ -	313 1	\$ 22.62 \$ -	\$ 22.62		\$ 22.62		
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through)	\$ - \$ (0.23) \$ -	313 1	\$ -				\$ -	0.00%
Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through)	\$ -	1		- S				0.0070
Volumetric Rate Riders Sub-Total A (excluding pass through)	\$ -		LS (0.23)	T	313		\$ -	1
Sub-Total A (excluding pass through)	Y	313				\$ (0.23)	\$ -	0.00%
				\$ -	313		\$ -	
			\$ 22.39				\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1034	17	\$ 1.77	\$ 0.1034	17	\$ 1.77	\$ -	0.00%
Total Deferral/Variance Account Rate	s -	313	s -	s -	313	s -	s -	í '
Riders	-		э -	a -	313	• -	a -	í '
CBR Class B Rate Riders	\$ -	313	\$ -	\$ -	313	\$ -	\$ -	ľ
GA Rate Riders	\$ -	313	\$ -	\$ -	313	\$ -	\$ -	ľ
Low Voltage Service Charge	\$ 0.0010	313	\$ 0.31	\$ 0.0010	313	\$ 0.31	\$ -	0.00%
Smart Meter Entity Charge (if applicable)								0.000/
, , , , ,	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	s -	1 1	\$ -	s -	1	\$ -	\$ -	í '
Additional Volumetric Rate Riders	\$ -	313	\$ -	\$ -	313		\$ -	i
Sub-Total B - Distribution (includes Sub-								
Total A)			\$ 25.05			\$ 25.05	\$ -	0.00%
	\$ 0.0067	330	\$ 2.21	\$ 0.0082	330	\$ 2.71	\$ 0.50	22.39%
RTSR - Connection and/or Line and			-					
Transformation Connection	\$ 0.0055	330	\$ 1.82	\$ 0.0061	330	\$ 2.01	\$ 0.20	10.91%
Sub-Total C - Delivery (including Sub-								
Total B)			\$ 29.07			\$ 29.77	\$ 0.69	2.38%
Wholesale Market Service Charge							_	
(WMSC)	\$ 0.0034	330	\$ 1.12	\$ 0.0034	330	\$ 1.12	\$ -	0.00%
Rural and Remote Rate Protection							_	
(RRRP)	\$ 0.0005	330	\$ 0.17	\$ 0.0005	330	\$ 0.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	200	\$ 16.43		200			0.00%
TOU - Mid Peak	\$ 0.1130	56	\$ 6.37	\$ 0,1130	56	\$ 6.37	\$ -	0.00%
TOU - On Peak	\$ 0.1700	56	\$ 9.58		56		\$ -	0.00%
			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	4	
Total Bill on TOU (before Taxes)			\$ 62.98	1		\$ 63.68	\$ 0.69	1.10%
HST	13%	1	\$ 8.19	13%	J	\$ 8.28		1.10%
Ontario Electricity Rebate	17.0%	1	\$ (10.71)	-		\$ (10.82)		1.10%
	17.070			17.070				4 400/
Total Bill on TOU			\$ 60.46			\$ 61.13	\$ 0.67	1.10%

Current Loss Factor Proposed/Approved Loss Factor

Current	OEB-Approve	ed				Proposed	I			In	pact
Rate	Volume		Charge		Rate	Volume	Charge				
(\$)			(\$)		(\$)		(\$)		\$ 0	Change	% Change
\$ 22.6			22.62	\$	22.62	1	\$ 2	2.62	\$	-	0.00%
\$ -		\$	-	\$	-	750		-	\$	-	
\$ (0.2		1 \$	(0.23)	\$	(0.23)	1		0.23)	\$	-	0.00%
\$ -	750		-	\$	-	750		-	\$		
										-	0.00%
\$ 0.103	6 41	\$	4.26	\$	0.1036	41	\$	4.26	\$	-	0.00%
•	750	•	_		_	750	¢	_	¢	_	
•				۳	-		·		1		
\$ -			-	\$	-			-		-	
\$ -					-		T	-		-	
\$ 0.001	0 750	\$	0.75	\$	0.0010	750	\$	0.75	\$	-	0.00%
\$ 0.5	7 1	1 \$	0.57	\$	0.57	1	s	0.57	\$		0.00%
				I.			'				
\$ -	11		-	\$	-	1		-		-	
\$ -	750	\$	-	\$	-	750	\$	-	\$		
		s	27.97				\$ 2	7.97	s	-	0.00%
	704			_		=0.4			Ļ.	4.40	00.000/
\$ 0.006	/ /91	\$	5.30	\$	0.0082	/91	\$	6.49	\$	1.19	22.39%
\$ 0.005	5 791	\$	4.35	\$	0.0061	791	\$	4.83	\$	0.47	10.91%
		1		-					-		
		\$	37.62				\$ 3	9.28	\$	1.66	4.42%
	_	+		+							
\$ 0.003	4 791	\$	2.69	\$	0.0034	791	\$	2.69	\$	-	0.00%
									İ		
\$ 0.000	5 791	\$	0.40	\$	0.0005	791	\$	0.40	\$	-	0.00%
\$ 0.103	6 750	s	77 70	\$	0.1036	750	\$ 7	7 70	s		0.00%
0.100	100	Ť	77.70	Ť	0.1000	100			Ť		0.0070
		s	118 40	Т			\$ 12	0.07	s	1.66	1,40%
13	%				13%						1.40%
				ı					ĺŤ	O.LL	1.1070
					17.070				e	1 99	1.40%
		۴	133.00				φ 13:	0.07	_	1.00	1.40%
	Rate (\$) \$ 22.6 \$ (0.2 \$ (0.2 \$ 0.103 \$ 0.5 \$ 0.005 \$ 0.005 \$ 0.000 \$ 0.103	Rate (\$) Volume (\$) \$ 22.62 \$ (0.23) \$	(\$) \$ 22.62 1 \$ 5 750 \$ 5 (0.23) 1 \$ 5 750 \$ 5 750 \$ 5 750	Rate	Rate (\$) Volume (\$) Charge (\$) \$ 22.62 1 \$ 22.62 \$ \$ \$ - 750 \$ - \$ \$ (0.23) 1 \$ (0.23) \$ - \$ \$ - \$ \$ - \$ \$ 22.39 \$ \$ - \$ \$ 22.39 \$ \$ - \$ \$ 22.39 \$ \$ 22.39 \$ \$ 22.39 \$ \$ 22.39 \$ \$ 22.39 \$ \$ 22.39 \$ \$ \$ 22.39 \$	Rate (\$) Volume (\$) Charge (\$) Rate (\$) \$ 22.62 \$ 1 \$ \$ 22.62 \$ 22.62 \$ 22.62 \$ 5 (0.23) \$ 1 \$ (0.23) \$ (0.23) \$ (0.23) \$ 1 \$ (0.23) \$ (0	Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) \$ 22.62 1 \$ 22.62 \$ 22.62 1 5 22.62 \$ 22.62 1 5 22.62 \$ 22.62 1 750 \$ - 1 1 \$ - \$ - 750 - \$ - -	Rate	Rate (s) Volume (s) Charge (s) Rate (s) Volume (s) Charge (s) \$ 22.62 1 5 22.62 2.62 750 5 - 75	Rate	Rate

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 2,000 kWh

- kW 1.0548 1.0548 Demand

Current Loss Factor Proposed/Approved Loss Factor

	Current O	EB-Approved	i		Proposed		In	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.36		\$ 31.36			\$ 31.36		0.00%
Distribution Volumetric Rate	\$ 0.0089	2000			2000		\$ -	0.00%
Fixed Rate Riders	\$ (0.31)		\$ (0.31)			\$ (0.31)		0.00%
Volumetric Rate Riders	-\$ 0.0001	2000			2000			0.00%
Sub-Total A (excluding pass through)			\$ 48.65			\$ 48.65		0.00%
Line Losses on Cost of Power	\$ 0.1036	110	\$ 11.35	\$ 0.1036	110	\$ 11.35	\$ -	0.00%
Total Deferral/Variance Account Rate	s -	2,000	s -	s -	2.000	s -	s -	
Riders	Ĭ.		-	Ĭ	****	'	*	
CBR Class B Rate Riders	\$ -	2,000		\$ -	2,000		\$ -	
GA Rate Riders	\$ -	2,000		\$ -	2,000		\$ -	
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	s -	1	s -	s -	1	s -	s -	
Additional Volumetric Rate Riders	š -	2,000		š -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-	*	_,,,,,		Ť	_,,,,,,			
Total A)			\$ 62.37			\$ 62.37	\$ -	0.00%
RTSR - Network	\$ 0.0062	2,110	\$ 13.08	\$ 0.0076	2,110	\$ 16.03	\$ 2.95	22.58%
RTSR - Connection and/or Line and	\$ 0.0050	2,110	\$ 10.55	\$ 0.0056	2,110	\$ 11.81	\$ 1.27	12.00%
Transformation Connection	\$ 0.0050	2,110	\$ 10.55	\$ 0.0056	2,110	\$ 11.81	\$ 1.27	12.00%
Sub-Total C - Delivery (including Sub-			\$ 86.00			\$ 90.22	\$ 4.22	4.91%
Total B)			\$ 00.00			\$ 50.22	9 4.22	4.5176
Wholesale Market Service Charge	\$ 0.0034	2,110	\$ 7.17	\$ 0.0034	2.110	\$ 7.17	s -	0.00%
(WMSC)	0.0004	2,110	7.17	Ψ 0.0004	2,110	7.17	Ψ -	0.0070
Rural and Remote Rate Protection	\$ 0.0005	2,110	\$ 1.05	\$ 0.0005	2,110	\$ 1.05	s -	0.00%
(RRRP)	0.0000	2,110	ų 1.00	v 0.0000	2,	•	•	0.0070
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	2,000	\$ 207.20	\$ 0.1036	2,000	\$ 207.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price	<u> </u>	1	\$ 301.43			\$ 305.65		1.40%
HST	13%		\$ 39.19	13%		\$ 39.73		1.40%
Ontario Electricity Rebate	17.0%	1	\$ (51.24)	17.0%		\$ (51.96)		
Total Bill on Non-RPP Avg. Price	_		\$ 340.62			\$ 345.38	\$ 4.77	1.40%

Filed: 2021-12-03 EB 2021-0050 Reply Submission Appendix F Page 1 of 10

Hydro One Networks Inc. Former Orillia Power Distribution Corporation Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	27.93		
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2023	\$	(7.78)		
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next				
cost of service-based rate order	\$	2.56		
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57		
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020				
and in effect until August 31, 2025	\$	(0.28)		
Low Voltage Service Rate	\$/kWh	0.0006		
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056		
MONTHLY RATES AND CHARGES - Regulatory Component				
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030		
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004		
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25		

Former Orillia Power Distribution Corporation Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	37.42
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next		
cost of service-based rate order	\$	7.48
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020		
and in effect until August 31, 2025	\$	(0.37)
Distribution Volumetric Rate	\$/kWh	0.0165
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020		
and in effect until August 31, 2025	\$/kWh	(0.0002)
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2023	\$/kWh	(0.0095)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Former Orillia Power Distribution Corporation Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	340.60
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020		
and in effect until August 31, 2025	\$	(3.41)
Distribution Volumetric Rate	\$/kW	3.5825
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020		
and in effect until August 31, 2025	\$/kW	(0.0358)
Low Voltage Service Rate	\$/kW	0.2230
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2023	\$/kW	(1.3230)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5769
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0987
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Former Orillia Power Distribution Corporation Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2023 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kWh \$/kWh \$/kWh \$/kWh	10.59 0.0095 0.0006 (0.0088) 0.0058 0.0053		
MONTHLY RATES AND CHARGES - Regulatory Component				
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.25		

Hydro One Networks Inc. Former Orillia Power Distribution Corporation Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.88
Distribution Volumetric Rate	\$/kW	10.1477
Low Voltage Service Rate	\$/kW	0.1698
Retail Transmission Rate - Network Service Rate	\$/kW	1.9079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5977
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Comply Consider Administrative Charge (if applicable)	¢	0.25

Former Orillia Power Distribution Corporation Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

\$	4.56			
\$/kW	15.1656			
\$/kW	0.1663			
\$/kW	(11.4147)			
\$/kW	1.8981			
\$/kW	1.5649			
MONTHLY RATES AND CHARGES - Regulatory Component				
\$/kWh	0.0030			
\$/kWh	0.0004			
\$/kWh	0.0005			
\$	0.25			
	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh			

Hydro One Networks Inc. Former Orillia Power Distribution Corporation Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as nameplate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board. or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Distribution Volumetric Rate - \$/kW of contracted amount

1.0713

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

Former Orillia Power Distribution Corporation Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

Feedthrough

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration		
Easement letter - letter request		92.51
	\$	32.31
Easement letter - web request	\$	25.00
Returned cheque charge	\$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	\$	38.00
Special meter reads (retailer requested off-cycle read)	\$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)		
	\$	30.00
Non-Payment of Account (see Note 1)		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% coumpunded daily		
rate)	%	1.50
Collection - reconnect at meter - during regular hours	\$	65.00
Collection - reconnect at meter - after regular hours	\$	185.00
Collection - reconnect at pole - during regular hours	\$	185.00
Collection - reconnect at pole - after regular hours	\$	415.00
Other		
Service call - customer owned equipment - during regular hours	\$	210.00*
Service call - customer owned equipment - after regular hours	\$	775.00*
Temporary service install & remove - overhead - no transformer	\$	Actual Costs
Temporary service install & remove - underground - no transformer	\$	Actual Costs
Temporary service install & remove - overhead - with transformer	\$	Actual Costs
Specific charge for access to power poles - telecom	\$	44.50
Reconnect completed after regular hours (customer/contract driven) - at meter	\$	245.00
Reconnect completed after regular hours (customer/contract) driven) - at pole	\$	475.00
Additional service layout fee - basic/complex (more than one hour)	\$	595.20
Pipeline crossings	\$	2,430.28
Water crossings	\$	3,618.57
Railway crossings	\$	4,965.66 plus
		Railway

Former Orillia Power Distribution Corporation Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

approved scriedules of Rates, Charges and Loss Factors		
		EB-2021-0050
Overhead line staking per meter	\$	4.42
Underground line staking per meter	\$	3.18
Subcable line staking per meter	\$	2.78
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,612.75
Conversion to central metering >=45 kw	\$	1,512.75
Connection impact assessments - net metering	\$	3,329.86
Connection impact assessments - embedded LDC generators	\$	2,996.97
Connection impact assessments - small projects <= 500 kw	\$	3,405.38
Connection impact assessments - small projects <= 500 kw, simplified	\$	2,054.41
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation		0.044.02
required projects	\$	9,011.83
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC		5,969.89
capacity allocation required projects	\$	3,909.09
Specific charge for access to power poles - LDC	\$	see below
Specific charge for access to power poles - generators	\$	see below
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge	\$	10.00
Sentinel light pole rental charge	\$	7.00
*Base Charge only. Additional work on equipment will be based on actual costs		
Specific Charge for LDCs Access to the Power Poles (\$/pole/year)		
LDC rate for 10' of power space	\$	90.60
LDC rate for 15' of power space	\$	108.72
LDC rate for 20' of power space	\$	120.80
LDC rate for 25' of power space	\$	129.43
LDC rate for 30' of power space	\$	135.90
LDC rate for 35' of power space	\$	140.93
LDC rate for 40' of power space	\$	144.96
LDC rate for 45' of power space	\$	148.25
LDC rate for 50' of power space	\$	151.00
LDC rate for 55' of power space	\$	153.32
LDC rate for 60' of power space	\$	155.31
Specific Charge for Generator Access to the Power Poles (\$/pole/year)		
Generator rate for 10' of power space	\$	90.60
Generator rate for 15' of power space	\$	108.72
Generator rate for 20' of power space	\$	120.80
Generator rate for 25' of power space	\$	129.43
Generator rate for 30' of power space	\$	135.90
Generator rate for 35' of power space	\$	140.93
Generator rate for 40' of power space	\$	144.96
Generator rate for 45' of power space	\$	148.25
Generator rate for 50' of power space	\$	151.00
Generator rate for 55' of power space	\$	153.32
Generator rate for 60' of power space	\$	155.31
NOTES	Ψ	100.01

^{1.} Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the NonPayment of Account Service Charges effective July 1, 2019.

Former Orillia Power Distribution Corporation Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0561
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0455

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Hydro One Networks Inc. Former Peterborough Distribution Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0050

RESIDENTIAL SERVICE CLASSIFICATION

Residential class customers are defined as single-family dwelling units for domestic or household purposes. Semi-detached and row town-housing will be considered residential class if each individual unit is located on its own registered freehold lot fronting on the public road allowance. Each unit must have its own individual service connection from the road allowance and each main service disconnect is assessable from the unit which it supplies. All other developments are considered to be in the General Service class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	22.62			
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57			
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(0.23)			
Low Voltage Service Rate	\$/kWh	0.0010			
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082			
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061			
MONTHLY RATES AND CHARGES - Regulatory Component					
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030			
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004			
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. General Service class customers are defined as all buildings not classified as residential. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	31.36
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(0.31)
Distribution Volumetric Rate	\$/kWh	0.0089
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$/kWh	(0.0001)
Low Voltage Service Rate	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

\$/kWh

\$

0.0005

0.25

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to all buildings not classified as residential and having a service connection capable of load delivery equal to or above 50 kW or having an average monthly peak demand equal to or greater than 50 kW over a twelve month period, but less than 5,000 kW. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Customers who require service connections above 1,000 kVA must supply and own the primary conductors, switchgear and their own transformation above the maximum supplied by 1937680 Ontario Inc. (see Section 3.3 of Conditions of Service). The maximum allowable service connection on the 27.6 kV system is 5,000 kVA. Customers have the option of ownership of transformation at all sizes and are required to own the transformation above the maximum levels supplied by 1937680 Ontario Inc. If a customer decides or is required to own their transformation, the transformer specifications and its loss evaluation require approval from 1937680 Ontario Inc. The customer is required to compensate 1937680 Ontario Inc. for transformer losses that exceed the maximum acceptable losses. The customer will receive a transformer allowance as specified in the current rate schedule for privately owned transformation.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	160.31
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(1.60)
Distribution Volumetric Rate	\$/kW	2.7323
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$/kW	(0.0273)
Low Voltage Service Rate	\$/kW	0.3277
Retail Transmission Rate - Network Service Rate	\$/kW	3.0539
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1480
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025 Distribution Volumetric Rate Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025 Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$/kW \$/kW \$/kW \$/kW	6,440.97 (64.41) 0.7524 (0.0075) 0.4014 3.5980 2.6316
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.13
Distribution Volumetric Rate	\$/kWh	0.0281
Low Voltage Service Rate	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification covers sentinel lights used for security or other commercial activities. All attempts must be made to connect these loads to a metered service where possible. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. The customer owns all the equipment and facilities from the load side of the connection to the distribution system. The connection shall be made to the distribution system as approved by 1937680 Ontario Inc. has operational control of the connection to the distribution system. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW	11.83 4.7157 0.2602 2.3189 1.7058
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.25

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies only to street lighting equipment owned by the City of Peterborough, other authorized municipalities or the Province of Ontario and operating within the licenced territory of 1937680 Ontario Inc. Included is decorative and seasonal lighting connected to street lighting facilities owned by the City of Peterborough, other authorized municipalities and the Province of Ontario. The customer owns all equipment and facilities from the load side of the connection to the distribution system. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. Each streetlight is to be individually controlled by a photocell. Underground connections for street lighting require a main disconnect to be installed by the Customer. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. The customer may retain operational control of any disconnects if authorized by 1937680 Ontario Inc. and operated by qualified personnel. 1937680 Ontario Inc. retains operational control of the connections to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.22
Distribution Volumetric Rate	\$/kW	13.4579
Low Voltage Service Rate	\$/kW	0.2541
Retail Transmission Rate - Network Service Rate	\$/kW	2.3018
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6659
MONTHLY RATES AND CHARGES - Regulatory Component	\$/kWh	0.0030
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0030
1 7 7 11	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	Φ/KVVII	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

Former Peterborough Distribution Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration		
Easement letter - letter request	œ.	92.51
_	\$	
Easement letter - web request	\$	25.00
Returned cheque charge	\$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	\$	38.00
Special meter reads (retailer requested off-cycle read)	\$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)		
	\$	30.00
Non-Payment of Account (see Note 1)		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% coumpunded daily rat	e)	
	%	1.50
Collection - reconnect at meter - during regular hours	\$	65.00
Collection - reconnect at meter - after regular hours	\$	185.00
Collection - reconnect at pole - during regular hours	\$	185.00
Collection - reconnect at pole - after regular hours	\$	415.00
Other		
Service call - customer owned equipment - during regular hours	\$	210.00*
Service call - customer owned equipment - after regular hours	\$	775.00*
Temporary service install & remove - overhead - no transformer	\$	Actual Costs
Temporary service install & remove - underground - no transformer	\$	Actual Costs
Temporary service install & remove - overhead - with transformer	\$	Actual Costs
Specific charge for access to power poles - telecom	\$	44.50
Reconnect completed after regular hours (customer/contract driven) - at meter	\$	245.00
Reconnect completed after regular hours (customer/contract) driven) - at pole	\$	475.00
Additional service layout fee - basic/complex (more than one hour)	\$	595.20
Pipeline crossings	Ψ	393.20
r ipeline crossings	\$	2,499.29
Water crossings	\$	3.717.21
Railway crossings	\$	3,717.21
Kallway Clossings	Φ	
		4,965.66 plus
		Railway
		Feedthrough

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Overhead line staking per meter	\$	4.42
Underground line staking per meter	\$	3.18
Subcable line staking per meter	\$	2.78
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,612.75
Conversion to central metering >=45 kw	\$	1,512.75
Connection impact assessments - net metering	\$	3,329.86
Connection impact assessments - embedded LDC generators	\$	2,996.97
Connection impact assessments - small projects <= 500 kw	\$	3,405.38
Connection impact assessments - small projects <= 500 kw, simplified	*	0,100.00
Officolor impact accessments of thair projects 4= 000 km, oin printed	\$	2,054.41
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation	Ψ	
required projects	\$	9,011.83
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC	Ψ	
capacity allocation required projects	\$	5,969.89
	\$	see below
Specific charge for access to power poles - LDC	\$ \$	see below
Specific charge for access to power poles - generators		
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge	\$	10.00
Sentinel light pole rental charge	\$	7.00
*Base Charge only. Additional work on equipment will be based on actual costs		
Specific Charge for LDCs Access to the Power Poles (\$/pole/year)		
LDC rate for 10' of power space	\$	90.60
LDC rate for 15' of power space	\$	108.72
LDC rate for 20' of power space	\$	120.80
LDC rate for 25' of power space	\$	129.43
LDC rate for 30' of power space	\$	135.90
LDC rate for 35' of power space	\$	140.93
LDC rate for 40' of power space	\$	144.96
LDC rate for 45' of power space	\$	148.25
LDC rate for 50' of power space	\$	151.00
LDC rate for 55' of power space	\$	153.32
LDC rate for 60' of power space	\$	155.31
Specific Charge for Generator Access to the Power Poles (\$/pole/year)		
Generator rate for 10' of power space	\$	90.60
Generator rate for 15' of power space	\$	108.72
Generator rate for 20' of power space	\$	120.80
Generator rate for 25' of power space	\$	129.43
Generator rate for 30' of power space	\$	135.90
Generator rate for 35' of power space	\$	140.93
Generator rate for 40' of power space	\$	144.96
Generator rate for 45' of power space	\$	148.25
Generator rate for 50' of power space	\$	151.00
Generator rate for 55' of power space	\$	153.32
Generator rate for 60' of power space	\$	155.31
NOTES		

^{1.} Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the NonPayment of Account Service Charges effective July 1, 2019.

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

3	
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0443
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.007

Filed: 2021-12-03 EB 2021-0050 **Reply Submission** Appendix H Page 1 of 1

Appendix 2-EC Account 1576 - Accounting Changes under CGAAP 2013 Changes in Accounting Policies under CGAAP

For applicants with a balance in Account 1576 and made capitalization and depreciation expense accounting policy changes under CGAAP effective January 1, 2013. This is the first time the applicant is rebasing with changes in these accounting

		-		1	1		1	1		
	Prior Years Rebasing	2013	2014	2015	2016	2017	2018	2019	2020	Rebasing Year
Reporting Basis	CGAAP	CGAAP	CGAAP	MIFRS - Note 5	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast
		\$	\$		\$					
PP&E Values under former CGAAP										
Opening net PP&E - Note 1		18,734,512	19,823,766	20,266,699	20,560,015	23,950,713	25,242,154	25,438,812	27,689,021	
Net Additions - Note 4		2,242,197	1,966,045	1,955,079	5,057,100	2,892,811	1,959,705	3,941,784	-2,577,448	
Net Depreciation (amounts should be negative) - Note 4		-1,152,943	-1,523,112	-1,661,763	-1,666,402	-1,601,370	-1,763,047	-1,691,576	1,618,118	
Closing net PP&E (1)		19,823,766	20,266,699	20,560,015	23,950,713	25,242,154	25,438,812	27,689,021	26,729,690	
PP&E Values under revised CGAAP (Starts from 2013)		10 724 512	20 465 022	24 554 760	22 474 576	26 500 050	29 464 505	20 222 745	22 220 422	
Opening net PP&E - Note 1		18,734,512	20,465,932	21,554,760	22,471,576	26,500,950	28,461,505	29,323,745	32,238,423	
Net Additions - Note 4		2,242,197	1,966,045	1,955,079	5,057,100	2,892,811	1,959,705	3,941,784	-2,577,448	
Net Depreciation (amounts should be negative) - Note 4		-510,777	-877,217	-1,038,263	-1,027,726	-932,256	-1,097,465	-1,027,106	2,074,312	
Closing net PP&E (2)		20,465,932	21,554,760	22,471,576	26,500,950	28,461,505	29,323,745	32,238,423	31,735,286	
Difference in Closing net PP&E, former CGAAP vs. revised CGAAP		-642,166	-1,288,061	-1,911,561	-2,550,237	-3,219,351	-3,884,932	-4,549,402	-5,005,596	
			-645,895	-623,500	-638,676	-669,114	-665,582	-664,470	-456,194	
Effect on Deferral and Variance Account Rate Riders Closing balance in Account 1576										- 5,005,596
Return on Rate Base Associated with Account 1576 balance at WACC - Note 2										- 749,838
Amount included in Deferral and Variance Account Rate	Rider Calcula	ition								- 5,755,434
	,									
Regulatory Account - Account 4305		-642,166	-645,895	-623,500	-638,676	-669,114	-665,582	-664,470	-437,895	Note 6
Refunded - interim rate rider					1,390,338	3,637				1
Balance Account 1576 per Continuity Schedule		-642,166	-1,288,061	-1,911,561	-1,159,899	-1,825,376	-2,490,958	-3,155,427	-3,593,322.58	Note 7

Amount requested for disposition in EB-2021-0050 -4,343,161



Note 6 - Difference between booked Aug 31, 2020 and differential cell L35:

Difference calculated above	-456,194
CGAAP differential booked	-437,895
Net difference due to adjusting for building & SCADA	-18,299

The building and SCADA System were disposed in full at August 2020. Therefore the remaining balances in cost and accumulated depreciation were removed. This impacted the C-GAAP vs IFRS differential by \$18,300 and has not been reflected in the 1576 account balance because the assets are no longer in Orillia's PPE.

Notes:

1 For an applicant that made the capitalization and depreciation expense accounting policy changes on January 1, 2013, the PP&E values as of January 1, 2013 under both former CGAAP and revised CGAAP should be the same.

2 Return on rate base associated with Account 1576 balance is calculated as:

the variance account ending balance as of 2017 x WACC X # of years of rate rider disposition period

* Please note that the calculation should be adjusted once WACC is updated and finalized in the rate application.

3 Account 1576 is cleared by including the total balance in the deferral and variance account rate rider calculation. 4 Net additions are additions net of disposals; Net depreciation is additions to depreciation net of disposals.

5 Differences due to the adoption of MIFRS are to be shown separately in Account 1575 in Appendix 2-EA as Accounts 1575 and 1576 cannot be used interchangably.

7 Life to date balance as at December 31, 2020 reconciles to the trial balance.