



Ontario
Energy
Board | Commission
de l'énergie
de l'Ontario

BY EMAIL

December 9, 2021

Michael Lister
Alectra Utilities Corporation
2185 Derry Road West
Mississauga ON L5N 7A6
michael.lister@alectrautilities.com

Dear Mr. Lister:

Re: EB-2021-0005 Alectra Utilities Corporation Application for 2022 Rates

The Ontario Energy Board (OEB) provided a draft Decision and Rate Order and a draft Tariff of Rates and Charges in relation to the above-noted proceeding on December 2, 2021. In its letter filed with the OEB on December 8, 2021, Alectra Utilities Corporation (Alectra Utilities) noted the following comments:

1. Tariff of Rates and Charges (Rate Accuracy)

Alectra Utilities confirmed that the rates are complete and accurate.

2. Tariff of Rates and Charges (Rate Descriptions and Formatting)

- **Brampton and PowerStream Rate Zones (RZs)**

Alectra Utilities observed there are inconsistencies in the chronological order of the Rate Riders for Recovery of Incremental Capital for the Brampton and PowerStream RZs. Alectra Utilities recommended that the OEB present Rate Riders for Recovery of Incremental Capital from newest vintage to oldest vintage in all cases where multiple vintages of Rate Riders for Recovery of Incremental Capital are presented together.

- **Brampton RZ**

The Smart Metering Entity Charge should appear after the Rate Riders for Recovery of Incremental Capital for the Residential and General Service Less than 50 kW Service Classifications.

3. Decision Narrative

- Alectra Utilities noted that at page 1 of the Decision the OEB states “For the Enersource RZ, there will be a monthly total bill increase of \$2.08.” The record should be updated to reflect a monthly total bill increase of \$2.03, consistent with bill impact schedules in the Rate Generator Model for the Enersource RZ.
- Alectra Utilities observed that at page 4 of the Decision the OEB states “Inserting these components into the formula results in a 1.90% increase to Alectra Utilities’ rates...” The record should be updated to reflect a 3.00% increase to Alectra Utilities’ rates.
- Alectra Utilities noted that at page 26 of the Decision, as part of its Findings on the Capitalization Deferral Account, the OEB states: “This issue of allocation will persist in Alectra Utilities’ IRM proceedings until it rebases in 2028. In 2028, it is expected that Alectra Utilities will apply to the OEB to dispose of the accumulated balances in the capitalization deferral accounts and parties will have the opportunity to review and test the accumulated balances at that time.” The record should be updated to reflect that it is expected to rebase in 2027, following the end of its rebasing deferral period.

The OEB accepts the recommended changes listed above.

The OEB has now issued a final Decision and Rate Order, together with a final Tariff of Rates and Charges. Copies of these documents are enclosed with this letter.

Yours truly,

Original signed by

Christine E. Long
Registrar