Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of $0.1060/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	**Units**	**RPP? Non-RPP Retailer? Non-RPP Other?**	**Current Loss Factor** (eg: 1.0351)	**Proposed Loss Factor**	**Consumption (kWh)**	**Demand kW (if applicable)**	**RTSR Demand or Demand-Interval?**	**Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).**
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.0333	1.0333	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	**kWh**	RPP	1.0333	1.0333	2,000			
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0333	1.0333	46,450	133		
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0333	1.0333	356,755	815		
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATI(	**kW**	Non-RPP (Other)	1.0333	1.0333	1,011,338	1,898		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	**kWh**	RPP	1.0333	1.0333	2,016			56
SENTINEL LIGHTING SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0333	1.0333	76	0		121
STREET LIGHTING SERVICE CLASSIFICATION	**kW**	RPP	1.0333	1.0333	45,434	118		1
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.0333	1.0333	310			
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				

Table 2

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		$	%	$	%	$	%	$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.46	1.6%	$ 0.46	1.4%	$ 1.47	3.4%	$ 1.38	1.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 1.04	1.6%	$ 1.04	1.4%	$ 3.52	3.5%	$ 3.31	1.1%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 6.91	1.6%	$ 6.91	1.6%	$ 67.37	6.1%	$ 76.12	1.1%
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 38.53	1.6%	$ 38.53	1.6%	$ 531.77	6.8%	$ 600.90	1.1%
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATIC	kW	$ 93.76	1.6%	$ 93.76	1.6%	$ 1,242.43	6.7%	$ 1,403.94	0.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	$ 7.12	1.6%	$ 7.12	1.5%	$ 9.62	2.0%	$ 9.06	1.3%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 4.84	1.5%	$ 4.84	1.5%	$ 4.84	1.5%	$ 5.47	1.4%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	$ 46.52	1.6%	$ 46.52	1.6%	$ 90.57	2.7%	$ 102.34	1.1%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.46	1.6%	$ 0.46	1.5%	$ 0.88	2.5%	$ 0.82	1.3%

Customer Class:	**RESIDENTIAL SERVICE CLASSIFICATION**
RPP / Non-RPP:	**RPP**
Consumption	**750** **kWh**
Demand	**-** **kW**
Current Loss Factor	**1.0333**
Proposed/Approved Loss Factor	**1.0333**

	Current OEB-Approved			**Proposed**			**Impact**		
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**	
Monthly Service Charge	$ 29.04	1	$ 29.04	$ 29.50	1	$ 29.50	$ 0.46	1.58%	
Distribution Volumetric Rate	$ -	750	$ -	$ -	750	$ -	$ -		
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 29.04**			**$ 29.50**	**$ 0.46**	**1.58%**	
Line Losses on Cost of Power	$ 0.1034	25	$ 2.58	$ 0.1034	25	$ 2.58	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -		
CBR Class B Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -		
GA Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -		
Low Voltage Service Charge	$ -	750	$ -		750	$ -	$ -		
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 32.19**			**$ 32.65**	**$ 0.46**	**1.43%**	
RTSR - Network	$ 0.0081	775	$ 6.28	$ 0.0089	775	$ 6.90	$ 0.62	9.88%	*In the manager's summary, discuss the reaso*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0061	775	$ 4.73	$ 0.0066	775	$ 5.11	$ 0.39	8.20%	*In the manager's summary, discuss the reaso*
Sub-Total C - Delivery (including Sub-Total B)			**$ 43.20**			**$ 44.67**	**$ 1.47**	**3.40%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	775	$ 2.63	$ 0.0034	775	$ 2.63	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	775	$ 0.39	$ 0.0005	775	$ 0.39	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0820	480	$ 39.36	$ 0.0820	480	$ 39.36	$ -	0.00%	
TOU - Mid Peak	$ 0.1130	135	$ 15.26	$ 0.1130	135	$ 15.26	$ -	0.00%	
TOU - On Peak	$ 0.1700	135	$ 22.95	$ 0.1700	135	$ 22.95	$ -	0.00%	
Total Bill on TOU (before Taxes)			**$ 124.03**			**$ 125.50**	**$ 1.47**	**1.18%**	
HST	13%		$ 16.12	13%		$ 16.32	$ 0.19	1.18%	
Ontario Electricity Rebate	18.9%		$ (23.44)	18.9%		$ (23.72)	$ (0.28)		
Total Bill on TOU			**$ 116.72**			**$ 118.10**	**$ 1.38**	**1.18%**	

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	2,000 kWh
Demand	- kW
Current Loss Factor	1.0333
Proposed/Approved Loss Factor	1.0333

	Current OEB-Approved			**Proposed**			**Impact**		
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**	
Monthly Service Charge	$ 27.56	1	$ 27.56	$ 28.00	1	$ 28.00	$ 0.44	1.60%	
Distribution Volumetric Rate	$ 0.0193	2000	$ 38.60	$ 0.0196	2000	$ 39.20	$ 0.60	1.55%	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	2000	$ -	$ -	2000	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 66.16**			**$ 67.20**	**$ 1.04**	**1.57%**	
Line Losses on Cost of Power	$ 0.1034	67	$ 6.89	$ 0.1034	67	$ 6.89	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -		
CBR Class B Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -		
GA Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -		
Low Voltage Service Charge	$ -	2,000	$ -		2,000	$ -	$ -		
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 73.62**			**$ 74.66**	**$ 1.04**	**1.41%**	
RTSR - Network	$ 0.0074	2,067	$ 15.29	$ 0.0081	2,067	$ 16.74	$ 1.45	9.46%	*In the manager's summary, discuss the reaso*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0055	2,067	$ 11.37	$ 0.0060	2,067	$ 12.40	$ 1.03	9.09%	*In the manager's summary, discuss the reaso*
Sub-Total C - Delivery (including Sub-Total B)			**$ 100.28**			**$ 103.80**	**$ 3.52**	**3.51%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	2,067	$ 7.03	$ 0.0034	2,067	$ 7.03	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	2,067	$ 1.03	$ 0.0005	2,067	$ 1.03	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0820	1,280	$ 104.96	$ 0.0820	1,280	$ 104.96	$ -	0.00%	
TOU - Mid Peak	$ 0.1130	360	$ 40.68	$ 0.1130	360	$ 40.68	$ -	0.00%	
TOU - On Peak	$ 0.1700	360	$ 61.20	$ 0.1700	360	$ 61.20	$ -	0.00%	
Total Bill on TOU (before Taxes)			**$ 315.43**			**$ 318.95**	**$ 3.52**	**1.12%**	
HST	13%		$ 41.01	13%		$ 41.46	$ 0.46	1.12%	
Ontario Electricity Rebate	18.9%		$ (59.62)	18.9%		$ (60.28)	$ (0.67)		
Total Bill on TOU			**$ 296.82**			**$ 300.13**	**$ 3.31**	**1.12%**	

Customer Class:	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	46,450 kWh
Demand	133 kW
Current Loss Factor	1.0333
Proposed/Approved Loss Factor	1.0333

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 143.37	1	$ 143.37	$ 145.66	1	$ 145.66	$ 2.29	1.60%	
Distribution Volumetric Rate	$ 2.1681	133	$ 288.36	$ 2.2028	133	$ 292.97	$ 4.62	1.60%	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	133	$ -	$ -	133	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 431.73**			**$ 438.63**	**$ 6.91**	**1.60%**	
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -		
Total Deferral/Variance Account Rate Riders	$ -	133	$ -	$ -	133	$ -	$ -		
CBR Class B Rate Riders	$ -	133	$ -	$ -	133	$ -	$ -		
GA Rate Riders	$ -	46,450	$ -	$ -	46,450	$ -	$ -		
Low Voltage Service Charge	$ -	133	$ -		133	$ -	$ -		
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	133	$ -	$ -	133	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 431.73**			**$ 438.63**	**$ 6.91**	**1.60%**	
RTSR - Network	$ 2.8651	133	$ 381.06	$ 3.1400	133	$ 417.62	$ 36.56	9.59%	*In the manager's summary, discuss the reaso*
RTSR - Connection and/or Line and Transformation Connection	$ 2.1346	133	$ 283.90	$ 2.3143	133	$ 307.80	$ 23.90	8.42%	*In the manager's summary, discuss the reaso*
Sub-Total C - Delivery (including Sub-Total B)			**$ 1,096.69**			**$ 1,164.05**	**$ 67.37**	**6.14%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	47,997	$ 163.19	$ 0.0034	47,997	$ 163.19	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	47,997	$ 24.00	$ 0.0005	47,997	$ 24.00	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.1060	47,997	$ 5,087.66	$ 0.1060	47,997	$ 5,087.66	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 6,371.78**			**$ 6,439.15**	**$ 67.37**	**1.06%**	
HST	13%		$ 828.33	13%		$ 837.09	$ 8.76	1.06%	
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -			
Total Bill on Average IESO Wholesale Market Price			**$ 7,200.12**			**$ 7,276.24**	**$ 76.12**	**1.06%**	

Customer Class:	**GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**356,755** kWh
Demand	**815** kW
Current Loss Factor	**1.0333**
Proposed/Approved Loss Factor	**1.0333**

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 1,490.99	1	$ 1,490.99	$ 1,514.85	1	$ 1,514.85	$ 23.86	1.60%	
Distribution Volumetric Rate	$ 1.1239	815	$ 915.98	$ 1.1419	815	$ 930.65	$ 14.67	1.60%	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	815	$ -	$ -	815	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 2,406.97**			**$ 2,445.50**	**$ 38.53**	**1.60%**	
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -		
Total Deferral/Variance Account Rate Riders	$ -	815	$ -	$ -	815	$ -	$ -		
CBR Class B Rate Riders	$ -	815	$ -	$ -	815	$ -	$ -		
GA Rate Riders	$ -	356,755	$ -	$ -	356,755	$ -	$ -		
Low Voltage Service Charge	$ -	815	$ -		815	$ -	$ -		
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	815	$ -	$ -	815	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 2,406.97**			**$ 2,445.50**	**$ 38.53**	**1.60%**	
RTSR - Network	$ 3.7543	815	$ 3,059.75	$ 4.1145	815	$ 3,353.32	$ 293.56	9.59%	*In the manager's summary, discuss the reaso*
RTSR - Connection and/or Line and Transformation Connection	$ 2.9091	815	$ 2,370.92	$ 3.1541	815	$ 2,570.59	$ 199.68	8.42%	*In the manager's summary, discuss the reaso*
Sub-Total C - Delivery (including Sub-Total B)			**$ 7,837.64**			**$ 8,369.41**	**$ 531.77**	**6.78%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	368,635	$ 1,253.36	$ 0.0034	368,635	$ 1,253.36	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	368,635	$ 184.32	$ 0.0005	368,635	$ 184.32	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.1060	368,635	$ 39,075.30	$ 0.1060	368,635	$ 39,075.30	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 48,350.87**			**$ 48,882.64**	**$ 531.77**	**1.10%**	
HST	13%		$ 6,285.61	13%		$ 6,354.74	$ 69.13	1.10%	
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -			
Total Bill on Average IESO Wholesale Market Price			**$ 54,636.48**			**$ 55,237.38**	**$ 600.90**	**1.10%**	

Customer Class:	GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	1,011,338 kWh
Demand	1,898 kW
Current Loss Factor	1.0333
Proposed/Approved Loss Factor	1.0333

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 2,099.07	1	$ 2,099.07	$ 2,132.66	1	$ 2,132.66	$ 33.59	1.60%
Distribution Volumetric Rate	$ 1.9833	1898	$ 3,764.30	$ 2.0150	1898	$ 3,824.47	$ 60.17	1.60%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	1898	$ -	$ -	1898	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 5,863.37**			**$ 5,957.13**	**$ 93.76**	**1.60%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	1,898	$ -	$ -	1,898	$ -	$ -	
CBR Class B Rate Riders	$ -	1,898	$ -	$ -	1,898	$ -	$ -	
GA Rate Riders	$ -	1,011,338	$ -	$ -	1,011,338	$ -	$ -	
Low Voltage Service Charge	$ -	1,898	$ -		1,898	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	1,898	$ -	$ -	1,898	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 5,863.37**			**$ 5,957.13**	**$ 93.76**	**1.60%**
RTSR - Network	$ 3.7543	1,898	$ 7,125.66	$ 4.1145	1,898	$ 7,809.32	$ 683.66	9.59%
RTSR - Connection and/or Line and Transformation Connection	$ 2.9091	1,898	$ 5,521.47	$ 3.1541	1,898	$ 5,986.48	$ 465.01	8.42%
Sub-Total C - Delivery (including Sub-Total B)			**$ 18,510.51**			**$ 19,752.93**	**$ 1,242.43**	**6.71%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	1,045,016	$ 3,553.05	$ 0.0034	1,045,016	$ 3,553.05	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	1,045,016	$ 522.51	$ 0.0005	1,045,016	$ 522.51	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1060	1,045,016	$ 110,771.65	$ 0.1060	1,045,016	$ 110,771.65	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 133,357.97**			**$ 134,600.39**	**$ 1,242.43**	**0.93%**
HST	13%		$ 17,336.54	13%		$ 17,498.05	$ 161.52	0.93%
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 150,694.50**			**$ 152,098.44**	**$ 1,403.94**	**0.93%**

In the manager's summary, discuss the reaso

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Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	2,016 kWh
Demand	- kW
Current Loss Factor	1.0333
Proposed/Approved Loss Factor	1.0333

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 7.65	56	$ 428.40	$ 7.77	56	$ 435.12	$ 6.72	1.57%	
Distribution Volumetric Rate	$ 0.0134	2016	$ 27.01	$ 0.0136	2016	$ 27.42	$ 0.40	1.49%	
Fixed Rate Riders	$ -	56	$ -	$ -	56	$ -	$ -		
Volumetric Rate Riders	$ -	2016	$ -	$ -	2016	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 455.41**			**$ 462.54**	**$ 7.12**	**1.56%**	
Line Losses on Cost of Power	$ 0.1034	67	$ 6.94	$ 0.1034	67	$ 6.94	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	$ -	2,016	$ -	$ -	2,016	$ -	$ -		
CBR Class B Rate Riders	$ -	2,016	$ -	$ -	2,016	$ -	$ -		
GA Rate Riders	$ -	2,016	$ -	$ -	2,016	$ -	$ -		
Low Voltage Service Charge	$ -	2,016	$ -		2,016	$ -	$ -		
Smart Meter Entity Charge (if applicable)	$ -	56	$ -	$ -	56	$ -	$ -		
Additional Fixed Rate Riders	$ -	56	$ -	$ -	56	$ -	$ -		
Additional Volumetric Rate Riders	$ -	2,016	$ -	$ -	2,016	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 462.36**			**$ 469.48**	**$ 7.12**	**1.54%**	
RTSR - Network	$ 0.0074	2,083	$ 15.42	$ 0.0081	2,083	$ 16.87	$ 1.46	9.46%	*In the manager's summary, discuss the reasoi*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0055	2,083	$ 11.46	$ 0.0060	2,083	$ 12.50	$ 1.04	9.09%	*In the manager's summary, discuss the reasoi*
Sub-Total C - Delivery (including Sub-Total B)			**$ 489.23**			**$ 498.85**	**$ 9.62**	**1.97%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	2,083	$ 7.08	$ 0.0034	2,083	$ 7.08	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	2,083	$ 1.04	$ 0.0005	2,083	$ 1.04	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	56	$ 14.00	$ 0.25	56	$ 14.00	$ -	0.00%	
TOU - Off Peak	$ 0.0820	1,290	$ 105.80	$ 0.0820	1,290	$ 105.80	$ -	0.00%	
TOU - Mid Peak	$ 0.1130	363	$ 41.01	$ 0.1130	363	$ 41.01	$ -	0.00%	
TOU - On Peak	$ 0.1700	363	$ 61.69	$ 0.1700	363	$ 61.69	$ -	0.00%	
Total Bill on TOU (before Taxes)			**$ 719.85**			**$ 729.47**	**$ 9.62**	**1.34%**	
HST	13%		$ 93.58	13%		$ 94.83	$ 1.25	1.34%	
Ontario Electricity Rebate	18.9%		$ (136.05)	18.9%		$ (137.87)	$ (1.82)		
Total Bill on TOU			**$ 677.38**			**$ 686.43**	**$ 9.06**	**1.34%**	

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	76 kWh
Demand	0 kW
Current Loss Factor	1.0333
Proposed/Approved Loss Factor	1.0333

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 2.62	121	$ 317.02	$ 2.66	121	$ 321.86	$ 4.84	1.53%
Distribution Volumetric Rate	$ 22.9151	0.0027548	$ 0.06	$ 23.2817	0.0027548	$ 0.06	$ 0.00	1.60%
Fixed Rate Riders	$ -	121	$ -	$ -	121	$ -	$ -	
Volumetric Rate Riders	$ -	0.0027548	$ -	$ -	0.0027548	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 317.08**			**$ 321.92**	**$ 4.84**	**1.53%**
Line Losses on Cost of Power	$ 0.1060	3	$ 0.27	$ 0.1060	3	$ 0.27	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	0	$ -	$ -	0	$ -	$ -	
CBR Class B Rate Riders	$ -	0	$ -	$ -	0	$ -	$ -	
GA Rate Riders	$ -	76	$ -	$ -	76	$ -	$ -	
Low Voltage Service Charge	$ -	0	$ -		0	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	121	$ -	$ -	121	$ -	$ -	
Additional Fixed Rate Riders	$ -	121	$ -	$ -	121	$ -	$ -	
Additional Volumetric Rate Riders	$ -	0	$ -	$ -	0	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 317.35**			**$ 322.19**	**$ 4.84**	**1.53%**
RTSR - Network	$ 2.3588	0	$ 0.01	$ 2.3588	0	$ 0.01	$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	$ 1.7574	0	$ 0.00	$ 1.7574	0	$ 0.00	$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			**$ 317.36**			**$ 322.20**	**$ 4.84**	**1.53%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	79	$ 0.27	$ 0.0034	79	$ 0.27	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	79	$ 0.04	$ 0.0005	79	$ 0.04	$ -	0.00%
Standard Supply Service Charge	$ 0.25	121	$ 30.25	$ 0.25	121	$ 30.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1060	76	$ 8.06	$ 0.1060	76	$ 8.06	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 355.98**			**$ 360.82**	**$ 4.84**	**1.36%**
HST	13%		$ 46.28	13%		$ 46.91	$ 0.63	1.36%
Ontario Electricity Rebate	18.9%		$ (67.28)	18.9%		$ (68.19)		
Total Bill on Average IESO Wholesale Market Price			**$ 402.25**			**$ 407.72**	**$ 5.47**	**1.36%**

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	45,434 kWh
Demand	118 kW
Current Loss Factor	1.0333
Proposed/Approved Loss Factor	1.0333

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 1,859.71	1	$ 1,859.71	$ 1,889.47	1	$ 1,889.47	$ 29.76	1.60%	
Distribution Volumetric Rate	$ 8.8730	118	$ 1,047.01	$ 9.0150	118	$ 1,063.77	$ 16.76	1.60%	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	118	$ -	$ -	118	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 2,906.72**			**$ 2,953.24**	**$ 46.52**	**1.60%**	
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -		
Total Deferral/Variance Account Rate Riders	$ -	118	$ -	$ -	118	$ -	$ -		
CBR Class B Rate Riders	$ -	118	$ -	$ -	118	$ -	$ -		
GA Rate Riders	$ -	45,434	$ -	$ -	45,434	$ -	$ -		
Low Voltage Service Charge	$ -	118	$ -		118	$ -	$ -		
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	118	$ -	$ -	118	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 2,906.72**			**$ 2,953.24**	**$ 46.52**	**1.60%**	
RTSR - Network	$ 2.3530	118	$ 277.65	$ 2.5787	118	$ 304.29	$ 26.63	9.59%	In the manager's summary, discuss the reasoi
RTSR - Connection and/or Line and Transformation Connection	$ 1.7538	118	$ 206.95	$ 1.9014	118	$ 224.37	$ 17.42	8.42%	In the manager's summary, discuss the reasoi
Sub-Total C - Delivery (including Sub-Total B)			**$ 3,391.33**			**$ 3,481.89**	**$ 90.57**	**2.67%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	46,947	$ 159.62	$ 0.0034	46,947	$ 159.62	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	46,947	$ 23.47	$ 0.0005	46,947	$ 23.47	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0820	30,046	$ 2,463.78	$ 0.0820	30,046	$ 2,463.78	$ -	0.00%	
TOU - Mid Peak	$ 0.1130	8,450	$ 954.90	$ 0.1130	8,450	$ 954.90	$ -	0.00%	
TOU - On Peak	$ 0.1700	8,450	$ 1,436.58	$ 0.1700	8,450	$ 1,436.58	$ -	0.00%	
Total Bill on TOU (before Taxes)			**$ 8,429.92**			**$ 8,520.49**	**$ 90.57**	**1.07%**	
HST	13%		$ 1,095.89	13%		$ 1,107.66	$ 11.77	1.07%	
Ontario Electricity Rebate	18.9%		$ -	18.9%		$ -	$ -		
Total Bill on TOU			**$ 9,525.81**			**$ 9,628.15**	**$ 102.34**	**1.07%**	

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	310 kWh
Demand	- kW
Current Loss Factor	1.0333
Proposed/Approved Loss Factor	1.0333

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 29.04	1	$ 29.04	$ 29.50	1	$ 29.50	$ 0.46	1.58%	
Distribution Volumetric Rate	$ -	310	$ -	$ -	310	$ -	$ -		
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	310	$ -	$ -	310	$ -	$ -		
Sub-Total A (excluding pass through)			$ 29.04			$ 29.50	$ 0.46	1.58%	
Line Losses on Cost of Power	$ 0.1034	10	$ 1.07	$ 0.1034	10	$ 1.07	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	$ -	310	$ -		310	$ -	$ -		
CBR Class B Rate Riders	$ -	310	$ -	$ -	310	$ -	$ -		
GA Rate Riders	$ -	310	$ -	$ -	310	$ -	$ -		
Low Voltage Service Charge	$ -	310	$ -		310	$ -	$ -		
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	310	$ -	$ -	310	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			$ 30.68			$ 31.14	$ 0.46	1.50%	
RTSR - Network	$ 0.0081	320	$ 2.59	$ 0.0089	320	$ 2.85	$ 0.26	9.88%	*In the manager's summary, discuss the reaso*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0061	320	$ 1.95	$ 0.0066	320	$ 2.11	$ 0.16	8.20%	*In the manager's summary, discuss the reaso*
Sub-Total C - Delivery (including Sub-Total B)			$ 35.23			$ 36.10	$ 0.88	2.49%	
Wholesale Market Service Charge (WMSC)	$ 0.0034	320	$ 1.09	$ 0.0034	320	$ 1.09	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	320	$ 0.16	$ 0.0005	320	$ 0.16	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0820	198	$ 16.27	$ 0.0820	198	$ 16.27	$ -	0.00%	
TOU - Mid Peak	$ 0.1130	56	$ 6.31	$ 0.1130	56	$ 6.31	$ -	0.00%	
TOU - On Peak	$ 0.1700	56	$ 9.49	$ 0.1700	56	$ 9.49	$ -	0.00%	
Total Bill on TOU (before Taxes)			$ 68.79			$ 69.66	$ 0.88	1.27%	
HST	13%		$ 8.94	13%		$ 9.06	$ 0.11	1.27%	
Ontario Electricity Rebate	18.9%		$ (13.00)	18.9%		$ (13.17)	$ (0.17)		
Total Bill on TOU			$ 64.73			$ 65.55	$ 0.82	1.27%	