

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Quick Link

Ontario Energy Board's 2022 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name Tillsonburg Hydro Inc.

Assigned EB Number EB-2021-0059

Name of Contact and Title Ravi Balchan

Phone Number 519-886-3009 X 4800

Email Address rbalchan@tillsonburg.ca

We are applying for rates effective Sunday, May 1, 2022

Rate-Setting Method Annual IR Index

1. Select the last Cost of Service rebasing year.

2013

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2015

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

2015

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2015

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

2015

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1585.

(e.g. if 2016 is the earliest vintage year in which there is a balance in a 1585 sub-account, select 2016.)

2015

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1588, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Tillsonburg Hydro Inc. is:

Transmission Connected

8. Have you transitioned to fully fixed rates?

Yes

Legend

☐ Pale green cells represent input cells.

☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

**Incentive Rate-setting Mechanism****Rate Generator for 2022 Filers****Tillsonburg Hydro Inc.****TARIFF OF RATES AND CHARGES****Effective May 1, 2021****This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors****EB-2020-0056****RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.04
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.56
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0193
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	143.37
Distribution Volumetric Rate	\$/kW	2.1681
Retail Transmission Rate - Network Service Rate	\$/kW	2.8651
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1346

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,490.99
Distribution Volumetric Rate	\$/kW	1.1239
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.7543
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9091

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,099.07
Distribution Volumetric Rate	\$/kW	1.9833
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.7543
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9091

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.65
Distribution Volumetric Rate	\$/kWh	0.0134
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.62
Distribution Volumetric Rate	\$/kW	22.9151
Retail Transmission Rate - Network Service Rate	\$/kW	2.3588
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7574

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	1,859.71
Distribution Volumetric Rate	\$/kW	8.8730
Retail Transmission Rate - Network Service Rate	\$/kW	2.3530
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7538

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account (see Note below)

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnect at meter - during regular hours	\$	65.00
Reconnect at meter - after regular hours	\$	185.00
Reconnect at pole - during regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)- Approved on an Interim Basis	\$	44.50

RETAIL SERVICE CHARGES (if applicable)



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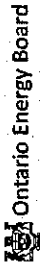
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0333
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0233



Ontario Energy Board

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Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entry Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ³	1580
Variance WMS - Sub-account CBR Class A ⁵	1580
Variance WMS - Sub-account CBR Class A ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	
RSVA - Global Adjustment requested for disposition	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	
Total Group 1 Balance requested for disposition	
RSVA - Global Adjustment	
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1588
Total Group 1 Balance including Account 1588 - LRAMVA requested for disposition	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

2 If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision. 2) If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

3 The individual sub-accounts as well as the total for all Account 1585 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1585 sub-account, the transfer of the balance is provided for disposition in the RRR data. For each Account 1585 sub-account, the transfer of the balance is provided for disposition in the "Disposition" column. Any balance year of Account 1585 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1585 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

4 New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled "Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589". The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OSB-Approved Dispositions" column). Any amounts in the "Transactions" column that do not equal the amount shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

5 RRR balance for Account 1590 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variances WMS - Sub-account CBR Class B.

2015

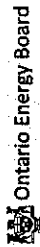
[illegible]

2016									
Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
0	(3,288)	(2,847)	(2,120)	(4,015)	0	0	0	0	0
(386,785)	(152,270)	(20,784)	(20,784)	(528,271)	(1,718)	(4,274)	119	(6,111)	33
0				0	0				0
0				0	0				0
(34,573)	(17,580)	10,947		(63,100)	425	(701)	574	(850)	(850)
(18,583)	(24,896)	20,980		(64,459)	406	(528)	509	(631)	(631)
(166,725)	1,250,834	46,206	(166,774)	871,229	2,633	4,208	2,549	4,293	4,293
747,972	(1,378,872)	332,875	166,774	(797,301)	3,148	1,193	2,886	1,455	1,455
(127,326)	65,094		338	(61,894)	(20,591)	(1,046)	39,111	(21,637)	(21,637)
0	(401,975)	(643,900)		241,925	0	3,751		(35,360)	
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
747,672	(1,378,872)	332,875	166,774	(797,301)	3,148	1,193	2,886	1,455	1,455
(619,954)	1,053,341	55,229	(166,774)	211,384	1,786	401	6,654	(4,467)	(4,467)
127,718	(325,931)	388,104	0	(585,917)	4,934	1,594	9,540	(3,012)	(3,012)
747,672	(1,378,872)	332,875	166,774	(797,301)	3,148	1,193	2,886	1,455	1,455
(747,280)	716,460	(588,671)	(166,436)	391,415	(18,805)	3,106	45,765	(61,464)	(61,464)
392	(682,412)	(255,786)	338	(405,866)	(15,657)	4,299	46,651	(60,009)	(60,009)
127,718	(325,931)	388,104	0	(585,917)	4,934	1,594	9,540	(3,012)	(3,012)

2019										2020					
Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments during 2019	Closing Interest Amounts as of Dec 31, 2019	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020
0				0	0	0			0	0				0	0
(12,493)	(2,863)			(15,360)	(267)	(317)			(584)	(15,360)	(4,523)			(19,884)	(584)
(401,537)	(44,804)			(446,340)	(16,200)	(8,714)			(24,914)	(446,340)	(75,811)			(522,152)	(24,914)
0				0	0	0			0	0				0	0
(401,537)	(44,804)			(446,340)	(16,200)	(8,714)			(24,914)	(446,340)	(75,811)			(522,152)	(24,914)
(187,857)	30,352			(157,504)	(5,109)	(4,483)			(9,572)	(157,504)	109,288			(48,217)	(9,572)
33,266	3,278			36,544	(1,170)	404			(766)	36,544	46,814			83,358	(766)
1,814,751	443,004			2,741,478	88,121	65,596			131,716	2,741,478	584,807			3,953,972	131,716
(1,457,948)	(231,100)			(2,172,772)	(52,237)	(53,333)			(105,570)	(2,172,772)	(89,983)			(2,890,441)	(105,570)
(94,631)	(3)			(94,631)	(17,995)	(2,127)			(20,122)	(94,631)				(94,631)	(20,122)
54,544				54,541	(33,611)	1,226			(32,385)	54,541				54,541	(32,385)
111,174	6			111,180	(6,940)	2,499			(4,441)	111,180				111,180	(4,441)
0				0	0	0			0	0				0	0
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0				0	0	0			0	0				0	0
0				0	0	0			0	0				0	0
(1,457,948)	(231,100)			(2,172,772)	(52,237)	(53,333)			(105,570)	(2,172,772)	(89,983)			(2,890,441)	(105,570)
844,589	384,164			1,712,477	25,974	43,792			69,766	1,712,477	584,763			2,924,927	69,766
(613,359)	153,065			(460,295)	(26,263)	(9,541)			(35,804)	(460,295)	494,780			34,485	(35,804)
0				0	0	0			0	0				0	0
(1,457,948)	(231,100)			(2,172,772)	(52,237)	(53,333)			(105,570)	(2,172,772)	(89,983)			(2,890,441)	(105,570)
915,675	384,168			1,783,567	(32,572)	45,390			12,818	1,783,567	584,763			2,996,017	12,818
(542,272)	153,068			(389,204)	(64,809)	(7,943)			(92,752)	(389,204)	494,780			105,576	(92,752)
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0				0	0	0									

vide an explanation of the variance in the Manager's Summary
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Ontario Energy Board

Incentive Rate-setting-Mechanism-Rate-Generator for-2022-Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kWh for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS-50 classes ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	56,141,638	0	0	0	0	56,141,638	0	0	6,952
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	20,753,841	10,074	4,051,424	0	0	20,753,841	10,074	0	681
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh	46,518,776	131,964	39,867,168	0	0	46,518,776	131,964	0	
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kWh	24,668,885	68,849	24,668,885	0	0	24,668,885	68,849	0	
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kWh	21,249,598	53,107	21,249,598	0	0	21,249,598	53,107	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	350,686	0	0	0	0	350,686	0	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	23,079	88	0	0	0	23,079	0	0	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	545,207	88	545,207	0	0	545,207	88	0	
Total		170,251,710	264,082	91,590,352	0	0	170,251,710	264,082	0	7,633

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ²

(\$3,855)

(\$3,855)

(\$0.0000)

¹ Residential Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS-50 Classes will be used to allocate Account 1561.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588	1588
RESIDENTIAL SERVICE CLASSIFICATION										
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	33.0%	91.1%	33.0%	0	(19,204)	(371,743)	(20,032)	27,931	1,388,380	0
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	12.2%	8.9%	12.2%	0	(1,881)	(137,422)	(7,405)	10,325	513,242	0
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	27.3%	0.0%	27.3%	0	0	(308,025)	(16,599)	23,143	1,150,407	0
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	14.5%	0.0%	14.5%	0	0	(163,346)	(8,802)	12,273	610,060	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	12.5%	0.0%	12.5%	0	0	(140,705)	(7,582)	10,572	525,502	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	0	0	(2,322)	(125)	174	8,672	0
STREET LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	(153)	(8)	11	571	0
	0.3%	0.0%	0.3%	0	0	(3,610)	(195)	271	13,483	0
Total	100.0%	100.0%	100.0%	0	(21,086)	(1,127,325)	(60,749)	84,701	4,210,317	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS-50 customers.

Incentive-Rate-setting Mechanism: Rate Generator for 2022 Filers

The year Account 1599 GA was last disposed

The year Account 1590 CBR Class B was last disposed

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 159B GA balance accumulated (i.e. from the year after the balance was last disclosed per #1 above to the current year requested for disclosure)?

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1690, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #15 above to the current year requested)?

Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from

Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/b above to the current year requested for disposition).

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1519 GA or Account 1503 CURR B balance accumulated (i.e. from the year after the balance was last disposed per #121b) above to the current year requested for disposal).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. if a customer transitioned from Class B to A in 2018, exclude this customer's consumption for 2018 but include this customer's consumption in 2020 as they were a Class A customer for the full year).

Transition Customer - Res- Loss Adjusted Billing Determined by Customer		Customer	Rate Class	2010												2011											
				July to December			January to June			July to December			January to June			July to December			January to June			July to December			January to June		
				July to December	January to June	January to June	July to December	January to June	January to June	July to December	January to June	January to June	July to December	January to June	January to June	July to December	January to June	January to June	July to December	January to June	January to June	July to December	January to June	January to June	July to December	January to June	January to June
Customer 1	GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 MW SERVICE CLASSIFICATION	Wtr	A	8,173,818	9,145,588	9,145,588	8,007,140	9,145,588	9,145,588	8,007,140	9,145,588	9,145,588	8,007,140	9,145,588	9,145,588	8,007,140	9,145,588	9,145,588	8,007,140	9,145,588	9,145,588	8,007,140	9,145,588	9,145,588	8,007,140	9,145,588	9,145,588
		Chr	A	20,412	21,718	21,718	20,054	21,718	21,718	20,054	21,718	21,718	20,054	21,718	21,718	20,054	21,718	21,718	20,054	21,718	21,718	20,054	21,718	21,718	20,054	21,718	21,718
Customer 2	GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 MW SERVICE CLASSIFICATION	Wtr	A	3,070,000	3,384,351	3,384,351	4,314,140	4,787,768	4,787,768	4,314,140	4,787,768	4,787,768	4,314,140	4,787,768	4,787,768	4,314,140	4,787,768	4,787,768	4,314,140	4,787,768	4,787,768	4,314,140	4,787,768	4,787,768	4,314,140	4,787,768	4,787,768
		Chr	A	7,718	7,791	7,791	8,850	9,545	9,545	8,850	9,545	9,545	8,850	9,545	9,545	8,850	9,545	9,545	8,850	9,545	9,545	8,850	9,545	9,545	8,850	9,545	9,545
Customer 3	GENERAL SERVICE 500 TO 1,499 MW SERVICE CLASSIFICATION	Wtr	A	-	-	-	25,541	138,148	138,148	2,650,513	2,650,513	2,650,513	2,650,513	2,650,513	2,650,513	2,650,513	2,650,513	2,650,513	2,650,513	2,650,513	2,650,513	2,650,513	2,650,513	2,650,513	2,650,513	2,650,513	
		Chr	A	-	-	-	84	468	468	5,880	5,880	5,880	5,880	5,880	5,880	5,880	5,880	5,880	5,880	5,880	5,880	5,880	5,880	5,880	5,880	5,880	
Customer 4	GENERAL SERVICE 500 TO 1,499 MW SERVICE CLASSIFICATION	Wtr	A	3,442,840	3,048,955	3,048,955	2,055,024	2,575,641	2,575,641	3,428,788	3,428,788	3,428,788	3,428,788	3,428,788	3,428,788	3,428,788	3,428,788	3,428,788	3,428,788	3,428,788	3,428,788	3,428,788	3,428,788	3,428,788	3,428,788	3,428,788	
		Chr	A	2,012	4,051	4,051	8,851	8,851	8,851	9,121	9,121	9,121	9,121	9,121	9,121	9,121	9,121	9,121	9,121	9,121	9,121	9,121	9,121	9,121	9,121	9,121	
Customer 5	GENERAL SERVICE 500 TO 1,499 MW SERVICE CLASSIFICATION	Wtr	A	2,707,118	2,808,152	2,808,152	2,038,851	2,443,157	2,443,157	2,810,327	2,810,327	2,810,327	2,810,327	2,810,327	2,810,327	2,810,327	2,810,327	2,810,327	2,810,327	2,810,327	2,810,327	2,810,327	2,810,327	2,810,327	2,810,327	2,810,327	
		Chr	A	5,001	4,478	4,478	5,005	4,837	4,837	4,805	4,805	4,805	4,805	4,805	4,805	4,805	4,805	4,805	4,805	4,805	4,805	4,805	4,805	4,805	4,805	4,805	
Customer 6	GENERAL SERVICE 500 TO 1,499 MW SERVICE CLASSIFICATION	Wtr	A	854,910	442,337	442,337	638,351	732,084	732,084	621,175	621,175	621,175	621,175	621,175	621,175	621,175	621,175	621,175	621,175	621,175	621,175	621,175	621,175	621,175	621,175	621,175	
		Chr	A	5,184	5,772	5,772	5,144	5,310	5,310	6,150	6,150	6,150	6,150	6,150	6,150	6,150	6,150	6,150	6,150	6,150	6,150	6,150	6,150	6,150	6,150	6,150	
Customer 7	GENERAL SERVICE 500 TO 1,499 MW SERVICE CLASSIFICATION	Wtr	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		Chr	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Customer 8	GENERAL SERVICE 500 TO 1,499 MW SERVICE CLASSIFICATION	Wtr	A	82,353	546,465	546,465	787,559	784,973	784,973	668,751	668,751	668,751	668,751	668,751	668,751	668,751	668,751	668,751	668,751	668,751	668,751	668,751	668,751	668,751	668,751	668,751	
		Chr	A	1,505	1,545	1,545	1,545	1,545	1,545	1,545	1,545	1,545	1,545	1,545	1,545	1,545	1,545	1,545	1,545	1,545	1,545	1,545	1,545	1,545	1,545	1,545	
Customer 9	GENERAL SERVICE 500 TO 1,499 MW SERVICE CLASSIFICATION	Wtr	A	718,707	596,085	596,085	762,552	844,759	844,759	487,584	487,584	487,584	487,584	487,584	487,584	487,584	487,584	487,584	487,584	487,584	487,584	487,584	487,584	487,584	487,584	487,584	
		Chr	A	5,972	5,380	5,380	4,218	4,318	4,318	4,318	4,318	4,318	4,318	4,318	4,318	4,318	4,318	4,318	4,318	4,318	4,318	4,318	4,318	4,318	4,318	4,318	

Ratio Classes with Class A Customers - Billing Determinants by Ratio Class		Ratio Class				
		2076	2070	2010	2017	2011C

Rate Classes with Class A Customers - Billing Determinants by Rate Class		Rate Class
1	2	3

984E

13

3018

6406

202

F

III - 2

Incentive Rate-setting Mechanism Rate-Generator for 2022 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12
DVA Proposed Rate Rider Recovery Period (in months)	12
LRAM Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below
Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider for Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	56,141,638	0	56,141,638	0	1,005,331		0.0179		0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	20,753,841	10,074	20,753,841	10,074	376,858		0.0182		0.0000	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh	46,518,776	131,964	46,518,776	131,964	848,927		0.0182		0.0000	
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	24,568,885	68,849	24,568,885	68,849	450,186		6.5387		0.0000	
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW	21,249,598	53,107	21,249,598	53,107	387,787		7.3020		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	350,686	0	350,686	0	6,400		0.0182		0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	23,079	0	23,079	0	421		0.0000		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	545,207	88	545,207	88	9,950		113.0631		0.0000	
											3,083,599.26

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

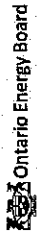
Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2013	2022
OEB-Approved Rate Base	\$ 9,676,648	\$ 9,676,648
OEB-Approved Regulatory Taxable Income	\$ 81,473	\$ 81,473
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 7,333
Provincial Taxes Payable		\$ 2,607
Federal Effective Tax Rate		9.0%
Provincial Effective Tax Rate		3.2%
Combined Effective Tax Rate	0.0%	12.2%
Total Income Taxes Payable	\$ -	\$ 9,940
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ 9,940
Grossed-up Income Taxes	\$ -	\$ 11,321
Incremental Grossed-up Tax Amount		\$ 11,321
Sharing of Tax Amount (50%)		\$ 5,660

Notes

- Regarding the small business deduction, if applicable,
 - If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - If taxable capital is below \$10 million, the small business rate would be applicable.
 - If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
- The OEB's proxy for taxable capital is rate base.



Ontario Energy Board

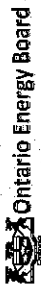
Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class	Re-based Billied Customers or Connections	Re-based Billied kWh	Re-based Billied kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0	0	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	56,141,638	0	0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	20,753,841	10,074	0	0.0000 kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	46,518,776	131,964	0	0.0000 kWh
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	24,668,885	68,849	0	0.0000 kW
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	21,249,598	53,107	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	350,886	0	0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	23,079	0	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	545,207	88	0	0.0000 kW
Total	170,251,710	264,082	55,660	



Incentive-Rate-setting Mechanism-Rate-Generator for 2022 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081	55,141,638	0	1.0333	58,011,155
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	55,141,638	0	1.0333	58,011,155
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	23,753,841	10,074	1.0333	21,444,944
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	23,753,841	10,074	1.0333	21,444,944
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8955	48,518,778	131,584		
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1346	48,518,778	131,584		
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.7543	24,688,885	68,849		
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5091	24,688,885	68,849		
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.7543	21,249,598	53,107		
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5091	21,249,598	53,107		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	350,686	0	1.0333	362,364
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	350,686	0	1.0333	362,364
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3588	23,079	0		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7574	23,079	0		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3530	545,207	88		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7538	545,207	88		

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values have been adjusted to account for non-interval interval customers.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Uniform Transmission Rates	Unit	2020	2021 Jan to Jun	2021 Jul to Dec	2022
Rate Description		Rate	Rate		Rate
Network Service Rate	kW	\$ 3.92	\$ 4.67	\$ 4.90	\$ 4.90
Line Connection Service Rate	kW	\$ 0.97	\$ 0.77	\$ 0.81	\$ 0.81
Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.53	\$ 2.65	\$ 2.65

Hydro One Sub-Transmission Rates	Unit	2020	2021	2022
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.3980	\$ 3.4778	\$ 3.4778
Line Connection Service Rate	kW	\$ 0.8045	\$ 0.8128	\$ 0.8128
Transformation Connection Service Rate	kW	\$ 2.0194	\$ 2.0458	\$ 2.0458
Both Line and Transformation Connection Service Rate	kW	\$ 2.8239	\$ 2.8586	\$ 2.8586

If needed, add extra host here. (I)	Unit	2020	2021	2022
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2020	2021	2022
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
		Historical 2020	Current 2021	Forecast 2022
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$			

Incentive-Rate-setting-Mechanism-Rate-Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	23,603	\$3.92	\$ 93,308	26,493	\$0.97	\$ 25,698	26,493	\$2.33	\$ 61,729	\$ 87,427
February	23,697	\$3.92	\$ 93,678	26,617	\$0.97	\$ 25,818	26,617	\$2.33	\$ 62,018	\$ 87,836
March	24,643	\$3.92	\$ 96,601	28,213	\$0.97	\$ 25,427	28,213	\$2.33	\$ 61,078	\$ 86,503
April	16,385	\$3.92	\$ 64,228	19,277	\$0.97	\$ 18,699	19,277	\$2.33	\$ 44,915	\$ 63,614
May	29,533	\$3.92	\$ 115,769	29,957	\$0.97	\$ 29,058	29,957	\$2.33	\$ 69,800	\$ 98,858
June	30,322	\$3.92	\$ 118,862	33,620	\$0.97	\$ 32,611	33,620	\$2.33	\$ 78,335	\$ 110,946
July	34,079	\$3.92	\$ 133,590	36,550	\$0.97	\$ 35,454	36,550	\$2.33	\$ 85,162	\$ 120,616
August	35,155	\$3.92	\$ 137,808	35,851	\$0.97	\$ 34,775	35,851	\$2.33	\$ 83,533	\$ 118,308
September	29,880	\$3.92	\$ 114,440	31,995	\$0.97	\$ 30,715	31,995	\$2.33	\$ 73,589	\$ 104,304
October	24,820	\$3.92	\$ 97,294	25,699	\$0.97	\$ 24,928	25,699	\$2.33	\$ 59,879	\$ 84,807
November	27,157	\$3.92	\$ 106,455	27,157	\$0.97	\$ 26,342	27,157	\$2.33	\$ 63,276	\$ 89,618
December	28,530	\$3.92	\$ 111,838	28,530	\$0.97	\$ 27,674	28,530	\$2.33	\$ 66,475	\$ 94,149
Total	328,204	\$ 3.91	\$ 1,283,870	347,959	\$ 0.97	\$ 337,199	347,959	\$ 2.33	\$ 805,787	\$ 1,145,986

Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January										\$ -
February										\$ -
March										\$ -
April										\$ -
May										\$ -
June										\$ -
July										\$ -
August										\$ -
September										\$ -
October										\$ -
November										\$ -
December										\$ -
Total										\$ -

Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -

Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -

Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	23,603	\$ 3.9200	\$ 93,308	26,493	\$ 0.9700	\$ 25,698	26,493	\$ 2.3300	\$ 61,729	\$ 87,427
February	23,697	\$ 3.9200	\$ 93,678	26,617	\$ 0.9700	\$ 25,818	26,617	\$ 2.3300	\$ 62,018	\$ 87,836
March	24,643	\$ 3.9200	\$ 96,601	28,213	\$ 0.9700	\$ 25,427	28,213	\$ 2.3300	\$ 61,078	\$ 86,503
April	16,385	\$ 3.9200	\$ 64,228	19,277	\$ 0.9700	\$ 18,699	19,277	\$ 2.3300	\$ 44,915	\$ 63,614
May	29,533	\$ 3.9200	\$ 115,769	29,957	\$ 0.9700	\$ 29,058	29,957	\$ 2.3300	\$ 69,800	\$ 98,858
June	30,322	\$ 3.9200	\$ 118,862	33,620	\$ 0.9700	\$ 32,611	33,620	\$ 2.3300	\$ 78,335	\$ 110,946
July	34,079	\$ 3.9200	\$ 133,590	36,550	\$ 0.9700	\$ 35,454	36,550	\$ 2.3300	\$ 85,162	\$ 120,616
August	35,155	\$ 3.9200	\$ 137,808	35,851	\$ 0.9700	\$ 34,775	35,851	\$ 2.3300	\$ 83,533	\$ 118,308
September	29,880	\$ 3.9200	\$ 114,440	31,995	\$ 0.9600	\$ 30,715	31,995	\$ 2.3000	\$ 73,589	\$ 104,304
October	24,820	\$ 3.9200	\$ 97,294	25,699	\$ 0.9700	\$ 24,928	25,699	\$ 2.3300	\$ 59,879	\$ 84,807
November	27,157	\$ 3.9200	\$ 106,455	27,157	\$ 0.9700	\$ 26,342	27,157	\$ 2.3300	\$ 63,276	\$ 89,618
December	28,530	\$ 3.9200	\$ 111,838	28,530	\$ 0.9700	\$ 27,674	28,530	\$ 2.3300	\$ 66,475	\$ 94,149
Total	328,204	\$ 3.91	\$ 1,283,870	347,959	\$ 0.97	\$ 337,199	347,959	\$ 2.33	\$ 805,787	\$ 1,145,986

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 1,145,986



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,803	\$ 4.6700	\$ 111,160	26,493	\$ 0.7700	\$ 20,400	26,493	\$ 2.5300	\$ 67,027	\$ 87,427
February	23,897	\$ 4.6700	\$ 111,599	26,617	\$ 0.7700	\$ 20,495	26,617	\$ 2.5300	\$ 67,341	\$ 87,836
March	24,643	\$ 4.6700	\$ 115,083	26,213	\$ 0.7700	\$ 20,184	26,213	\$ 2.5300	\$ 66,319	\$ 86,503
April	16,385	\$ 4.6700	\$ 76,518	19,277	\$ 0.7700	\$ 14,843	19,277	\$ 2.5300	\$ 48,771	\$ 63,614
May	29,533	\$ 4.6700	\$ 137,919	29,957	\$ 0.7700	\$ 23,067	29,957	\$ 2.5300	\$ 75,791	\$ 98,858
June	30,322	\$ 4.6700	\$ 141,604	33,620	\$ 0.7700	\$ 25,867	33,620	\$ 2.5300	\$ 85,059	\$ 110,946
July	34,079	\$ 4.9000	\$ 166,987	36,550	\$ 0.8100	\$ 29,606	36,550	\$ 2.6500	\$ 96,858	\$ 126,463
August	35,155	\$ 4.9000	\$ 172,260	35,851	\$ 0.8100	\$ 29,039	35,851	\$ 2.6500	\$ 95,005	\$ 124,044
September	29,880	\$ 4.9000	\$ 146,412	31,995	\$ 0.8100	\$ 25,916	31,995	\$ 2.6500	\$ 84,787	\$ 110,703
October	24,620	\$ 4.9000	\$ 121,618	25,699	\$ 0.8100	\$ 20,816	25,699	\$ 2.6500	\$ 68,102	\$ 88,919
November	27,157	\$ 4.9000	\$ 133,069	27,157	\$ 0.8100	\$ 21,987	27,157	\$ 2.6500	\$ 71,966	\$ 93,953
December	26,530	\$ 4.9000	\$ 130,797	28,530	\$ 0.8100	\$ 23,109	28,530	\$ 2.6500	\$ 75,605	\$ 98,714
Total	328,204	\$ 4.80	\$ 1,574,026	347,959	\$ 0.79	\$ 275,380	347,959	\$ 2.59	\$ 902,630	\$ 1,177,990

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
February	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
March	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
April	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
May	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
June	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
July	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
August	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
September	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
October	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
November	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
December	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,803	\$ 4.6700	\$ 111,160	26,493	\$ 0.7700	\$ 20,400	26,493	\$ 2.5300	\$ 67,027	\$ 87,427
February	23,897	\$ 4.6700	\$ 111,599	26,617	\$ 0.7700	\$ 20,495	26,617	\$ 2.5300	\$ 67,341	\$ 87,836
March	24,643	\$ 4.6700	\$ 115,083	26,213	\$ 0.7700	\$ 20,184	26,213	\$ 2.5300	\$ 66,319	\$ 86,503
April	16,385	\$ 4.6700	\$ 76,518	19,277	\$ 0.7700	\$ 14,843	19,277	\$ 2.5300	\$ 48,771	\$ 63,614
May	29,533	\$ 4.6700	\$ 137,919	29,957	\$ 0.7700	\$ 23,067	29,957	\$ 2.5300	\$ 75,791	\$ 98,858
June	30,322	\$ 4.6700	\$ 141,604	33,620	\$ 0.7700	\$ 25,867	33,620	\$ 2.5300	\$ 85,059	\$ 110,946
July	34,079	\$ 4.9000	\$ 166,987	36,550	\$ 0.8100	\$ 29,606	36,550	\$ 2.6500	\$ 96,858	\$ 126,463
August	35,155	\$ 4.9000	\$ 172,260	35,851	\$ 0.8100	\$ 29,039	35,851	\$ 2.6500	\$ 95,005	\$ 124,044
September	29,880	\$ 4.9000	\$ 146,412	31,995	\$ 0.8100	\$ 25,916	31,995	\$ 2.6500	\$ 84,787	\$ 110,703
October	24,620	\$ 4.9000	\$ 121,618	25,699	\$ 0.8100	\$ 20,816	25,699	\$ 2.6500	\$ 68,102	\$ 88,919
November	27,157	\$ 4.9000	\$ 133,069	27,157	\$ 0.8100	\$ 21,987	27,157	\$ 2.6500	\$ 71,966	\$ 93,953
December	26,530	\$ 4.9000	\$ 130,797	28,530	\$ 0.8100	\$ 23,109	28,530	\$ 2.6500	\$ 75,605	\$ 98,714
Total	328,204	\$ 4.80	\$ 1,574,026	347,959	\$ 0.79	\$ 275,380	347,959	\$ 2.59	\$ 902,630	\$ 1,177,990

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 1,177,990

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,803	\$ 4,900	\$ 116,635	26,493	\$ 0.8100	\$ 21,459	26,493	\$ 2.6500	\$ 70,206				\$ 91,666
February	23,897	\$ 4,900	\$ 117,095	26,617	\$ 0.8100	\$ 21,560	26,617	\$ 2.6500	\$ 70,535				\$ 92,095
March	24,643	\$ 4,900	\$ 120,751	26,213	\$ 0.8100	\$ 21,233	26,213	\$ 2.6500	\$ 69,464				\$ 90,697
April	16,385	\$ 4,900	\$ 80,287	19,277	\$ 0.8100	\$ 15,614	19,277	\$ 2.6500	\$ 51,084				\$ 66,698
May	29,533	\$ 4,900	\$ 144,712	29,957	\$ 0.8100	\$ 24,265	29,957	\$ 2.6500	\$ 79,386				\$ 103,651
June	30,322	\$ 4,900	\$ 148,578	33,620	\$ 0.8100	\$ 27,232	33,620	\$ 2.6500	\$ 89,093				\$ 116,325
July	34,079	\$ 4,900	\$ 166,987	36,550	\$ 0.8100	\$ 29,606	36,550	\$ 2.6500	\$ 96,858				\$ 126,463
August	35,155	\$ 4,900	\$ 172,260	35,851	\$ 0.8100	\$ 29,039	35,851	\$ 2.6500	\$ 95,005				\$ 124,044
September	29,880	\$ 4,900	\$ 146,412	31,955	\$ 0.8100	\$ 25,916	31,955	\$ 2.6500	\$ 84,787				\$ 110,703
October	24,820	\$ 4,900	\$ 121,618	25,699	\$ 0.8100	\$ 20,816	25,699	\$ 2.6500	\$ 68,102				\$ 88,919
November	27,157	\$ 4,900	\$ 133,069	27,157	\$ 0.8100	\$ 21,997	27,157	\$ 2.6500	\$ 71,966				\$ 93,963
December	28,530	\$ 4,900	\$ 139,797	28,530	\$ 0.8100	\$ 23,109	28,530	\$ 2.6500	\$ 75,605				\$ 98,714
Total	328,204	\$ 4.90	\$ 1,608,200	347,959	\$ 0.81	\$ 281,847	347,959	\$ 2.65	\$ 922,091				\$ 1,203,938

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2,0458	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ 3,4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2,0458	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ 3,4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2,0458	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ 3,4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2,0458	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ 3,4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2,0458	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ 3,4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2,0458	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ 3,4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2,0458	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ 3,4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2,0458	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ 3,4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2,0458	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ 3,4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2,0458	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ 3,4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2,0458	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ 3,4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2,0458	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,803	\$ 4.90	\$ 116,635	26,493	\$ 0.81	\$ 21,459	26,493	\$ 2.65	\$ 70,206				\$ 91,666
February	23,897	\$ 4.90	\$ 117,095	26,617	\$ 0.81	\$ 21,560	26,617	\$ 2.65	\$ 70,535				\$ 92,095
March	24,643	\$ 4.90	\$ 120,751	26,213	\$ 0.81	\$ 21,233	26,213	\$ 2.65	\$ 69,464				\$ 90,697
April	16,385	\$ 4.90	\$ 80,287	19,277	\$ 0.81	\$ 15,614	19,277	\$ 2.65	\$ 51,084				\$ 66,698
May	29,533	\$ 4.90	\$ 144,712	29,957	\$ 0.81	\$ 24,265	29,957	\$ 2.65	\$ 79,386				\$ 103,651
June	30,322	\$ 4.90	\$ 148,578	33,620	\$ 0.81	\$ 27,232	33,620	\$ 2.65	\$ 89,093				\$ 116,325
July	34,079	\$ 4.90	\$ 166,987	36,550	\$ 0.81	\$ 29,606	36,550	\$ 2.65	\$ 96,858				\$ 126,463
August	35,155	\$ 4.90	\$ 172,260	35,851	\$ 0.81	\$ 29,039	35,851	\$ 2.65	\$ 95,005				\$ 124,044
September	29,880	\$ 4.90	\$ 146,412	31,955	\$ 0.81	\$ 25,916	31,955	\$ 2.65	\$ 84,787				\$ 110,703
October	24,820	\$ 4.90	\$ 121,618	25,699	\$ 0.81	\$ 20,816	25,699	\$ 2.65	\$ 68,102				\$ 88,919
November	27,157	\$ 4.90	\$ 133,069	27,157	\$ 0.81	\$ 21,997	27,157	\$ 2.65	\$ 71,966				\$ 93,963
December	28,530	\$ 4.90	\$ 139,797	28,530	\$ 0.81	\$ 23,109	28,530	\$ 2.65	\$ 75,605				\$ 98,714
Total	328,204	\$ 4.90	\$ 1,608,200	347,959	\$ 0.81	\$ 281,847	347,959	\$ 2.65	\$ 922,091				\$ 1,203,938

Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 1,203,938

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081	58,011,155	0	469,890	32.0%	504,027	0.0087
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	21,444,944	10,074	159,593	10.6%	170,221	0.0079
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6551		131,964	378,090	25.8%	405,557	3.0732
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.7543		68,849	258,480	17.6%	277,258	4.0270
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.7543		53,107	199,380	13.6%	213,864	4.0270
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	362,364	0	2,681	0.2%	2,876	0.0079
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3588		0	0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3530		88	207	0.0%	222	2.5239

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	58,011,155	0	353,858	31.9%	375,396	0.0065
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	21,444,944	10,074	117,947	10.6%	125,123	0.0058
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1346		131,964	281,650	25.4%	299,827	2.2645
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5091		68,849	260,289	18.0%	212,473	3.0861
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5091		53,107	194,494	13.9%	163,892	3.0861
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	362,364	0	1,893	0.2%	2,114	0.0058
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7574		0	0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7538		88	154	0.0%	164	1.8604

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	58,011,155	0	504,027	32.0%	514,970	0.0089
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079	21,444,944	10,074	170,221	10.8%	173,917	0.0081
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0732		131,964	405,557	25.8%	414,353	3.1400
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.0270		68,849	277,258	17.6%	283,277	4.1145
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.0270		53,107	213,864	13.6%	219,507	4.1146
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079	362,364	0	2,876	0.2%	2,939	0.0081
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	0.0000		0	0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5239		88	222	0.0%	227	2.5787

Confirm that the correct value is sh

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	58,011,155	0	375,396	31.9%	393,685	0.0066
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	21,444,944	10,074	125,123	10.6%	127,879	0.0060
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2645		131,964	299,827	25.4%	305,410	2.3143
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.0861		68,849	212,473	18.0%	217,154	3.1641
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.0861		53,107	163,892	13.9%	167,503	3.1641
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	362,364	0	2,114	0.2%	2,161	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000		0	0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8604		88	164	0.0%	167	1.9014

Confirm that the correct value is sh

town in the highlighted cell

town in the highlighted cell

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

Price Escalator 2.20% Productivity Factor 0.00%

Choose Stretch Factor Group V Price Cap Index

1.60%

Associated Stretch Factor Value 0.60%

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	29.04				1.60%	29.50	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	27.56		0.0193		1.60%	28.00	0.0196
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	143.37		2.1681		1.60%	145.66	2.2028
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	1490.99		1.1239		1.60%	1,514.85	1.1419
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE C	2099.07		1.9833		1.60%	2,132.66	2.0150
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	7.65		0.0134		1.60%	7.77	0.0136
SENTINEL LIGHTING SERVICE CLASSIFICATION	2.62		22.9151		1.60%	2.66	23.2817
STREET LIGHTING SERVICE CLASSIFICATION	1859.71		8.873		1.60%	1,889.47	9.0150
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2021
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.20%	45.48

Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24	2.20%	106.53
Monthly fixed charge, per retailer	\$	41.70	2.20%	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04	2.20%	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62	2.20%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)	2.20%	(0.63)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.52	2.20%	0.53
Processing fee, per request, applied to the requesting party	\$	1.04	2.20%	1.06
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.17	2.20%	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08	2.20%	2.13

* inflation factor subject to change pending OEB approved inflation rate effective in 2021

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the Green Cells below, enter all proposed rate riders/rates.
In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".
In column B, choose the associated unit from the drop-down menu.
In column C, enter the rate. All rate riders with a "B" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column D, enter the expiry date (e.g. April 30, 2022) or description of the expiry date (e.g. the effective date of the next cost of service-based rate order).
In column E, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the drop-down list in column C, choose the appropriate sub-total (A or B). Sub-total A refers to rate/rate riders that are not considered as pass through costs (e.g. LRAMVA and ICM/ACM rate riders). Sub-total B refers to rate/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	- effective unit	DATE (e.g. April 30, 2022)
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
GENERAL SERVICE LESS THAN 60 KW SERVICE CLASSIFICATION	UNIT	RATE	- effective unit	DATE (e.g. April 30, 2022)
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
GENERAL SERVICE 60 TO 499 KW SERVICE CLASSIFICATION	UNIT	RATE	- effective unit	DATE (e.g. April 30, 2022)
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	UNIT	RATE	- effective unit	DATE (e.g. April 30, 2022)
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	UNIT	RATE	- effective unit	DATE (e.g. April 30, 2022)
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	- effective unit	DATE (e.g. April 30, 2022)
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective unit	DATE (e.g. April 30, 2022)
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective unit	DATE (e.g. April 30, 2022)
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
microFTT SERVICE CLASSIFICATION	UNIT	RATE	- effective unit	DATE (e.g. April 30, 2022)
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	

