

**Burlington Hydro Inc.**  
**EB-2021-0010**

Please note, Burlington Hydro Inc. (BHI) is responsible for ensuring that all documents it files with the OEB, including responses to OEB staff questions and any other supporting documentation, do not include personal information (as that phrase is defined in the *Freedom of Information and Protection of Privacy Act*), unless filed in accordance with rule 9A of the OEB's *Rules of Practice and Procedure*.

Please note, OEB staff has attached an updated model that reflects the Ontario Energy Rebate of 17% and the 2022 inflation factor of 3.3.%. OEB staff has also identified that the Non-RPP Retailer Average Price and Average IESO Wholesale Market Price used in the bill impacts section of the Rate Generator Model were incorrectly entered as \$0.2689. OEB staff has updated the pricing to reflect the correct amount of \$0.1060.

**Staff Question-1**

Ref: (1) Rate Generator Model, Tab 6 – Class A Consumption Data

Preamble:

At the above reference, Customer 8's kW and kWh values in 2020 decrease from 1,023,995 kWh and 6,056 kW to 218,526 kWh and 598 kW, respectively.

Question:

- a) Please confirm that the values noted above are accurate and, if possible, explain the substantive change in this customer's consumption and demand.

**Staff Question-2**

Ref: (1) Rate Generator Model, Tab 3 – Continuity Schedule, Column AV

Question:

- a) For 2019, please explain the principal adjustments reported in the continuity schedule for Group 1 accounts other than Accounts 1588 and 1589.

**Staff Question-3**

Ref: (1) Rate Generator Model, Tab 6.2a – CBR B\_Allocation

Question:

- a) At the above reference, please populate the entries for Total Consumption Less WMP Consumption for years 2016 to 2019 in the model. Currently these cells are blank.

**Staff Question-4**

Ref: (1) Rate Generator Model, Tab 12 – RTSR – Historical Wholesale  
(2) Rate Generator Model, Tab 11 – RTSR – UTRs & Sub-Tx

Question:

- a) At reference 1, please fill in the “Units Billed” and “Amount” columns for Hydro One Sub-Transmission Rates. Please ensure that the Hydro One Networks’ Network, Line Connection and Transformation Connection rates on tab 12 – Historical Wholesale are consistent with what was entered on tab 11 – UTRs and Sub-TX.

## **Staff Question-5**

Ref: (1) Manager's Summary, pp.13-14

Preamble:

The above reference, BHI states the following:

"Variances of \$422,095 and (\$34,335) in accounts RSVA – Power (USoA 1588) and RSVA – Global Adjustment (USoA 1589), respectively, are corrections related to 2020 activity, which BHI identified after filing its 2020 RRRs and is requesting a RRR revision to correct."

Question:

- a) Please explain in further detail the drivers for the variances in Accounts 1588 and 1589.