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December 15, 2021

**VIA RESS AND EMAIL**

Christine Long  
Registrar  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON M4P 1E4

Dear Christine Long:

**Re: Enbridge Gas Inc. (“Enbridge Gas”)  
Ontario Energy Board (“OEB”) File No.: EB-2021-0209  
2022 Federal Carbon Pricing Program Application  
Interrogatory Responses and Corrected Evidence**

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In accordance with the OEB’s Procedural Order No. 1 dated, November 17, 2021, enclosed please find the interrogatory responses of Enbridge Gas.

In the preparation of the interrogatory responses, Enbridge Gas determined that there was a correction needed to the 2022 staffing resources forecast, as well as for the methodology used to determine the portion of bad debt that is related to the Federal Carbon Pricing Program. The corrections to the evidence are outlined below and provided in this submission. For more details on the 2022 staffing resources please see the response at Exhibit I.STAFF.4, and for the bad debt methodology, please see the response at Exhibit I.VECC.7.

<b>Exhibit</b>	<b>Corrected</b>
A, Tab 2, Schedule 1 – Overview	Page 10, paragraph 22, Enbridge Gas has corrected the 2022 administrative costs; and page 19, paragraph 47, Enbridge Gas has corrected the bill impact of the proposed 2020 FCPP-related deferral and variance account balance disposition for the EGD rate zone.

C – Deferral and Variance Account	Pages 3 – 4, paragraphs 8, 9 and Table 1, Enbridge Gas has corrected the 2020 administration costs; Page 6, paragraphs 17 and 19, Enbridge Gas has corrected 2020 bad debt costs; Pages 9 – 10, paragraph 24, Table 3, and paragraph 28, Enbridge Gas has corrected the forecast 2022 administration costs; and Page 12, paragraph 33, Enbridge Gas has corrected its estimate of incremental bad debt expenses in 2022.
D – Cost Recovery	Page 7, paragraph 24, Enbridge Gas has corrected the bill impact of the proposed 2020 FCPP-related deferral and variance account balance disposition for the EGD rate zone.
D, Tab 1, Schedule 3	Pages 1 – 2, Enbridge Gas has corrected Table 5 and Table 6 to account for the correction to bad debt costs.
D, Tab 1, Schedule 4	Pages 3 – 5 and 7, Enbridge Gas has corrected Tables 9 – 11 to account for the correction to bad debt costs.
D, Tab 1, Schedule 5	Page 1, Enbridge Gas has corrected the General Service Rate 1 and Rate 6 impacts to account for the correction to bad debt costs.

If you have any questions, please contact the undersigned.

Sincerely,

Richard Wathy  
 Technical Manager, Regulatory Applications

c.c.: T. Dyck (Enbridge Gas Counsel)  
 M. Parkes (OEB Staff)  
 L. Murray (OEB Counsel)  
 EB-2020-0212 (2021 FCPP Application Intervenors)