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December 17, 2021

Christine Long
Registrar
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Long,

RE: EB-2021-0002 – Enbridge Gas Inc. -2023-2027 Demand Side Management Plan

Please find attached interrogatories of the London Property Management Association in the above noted proceeding. The interrogatories are with respect to Exhibit L.OEB Staff.1;

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Yours very truly,

Randy Aiken
Aiken & Associates

c.c. EGI, Regulatory Affairs
All parties

ENBRIDGE GAS INC.

**Application for Multi-Year Natural Gas Demand Side
Management Plan (2022 to 2027)**

**INTERROGATORIES OF THE
LONDON PROPERTY MANAGEMENT ASSOCIATION**

7-LPMA-1-OEB Staff.1

Ref: Exhibit L.OEB Staff.1, pages 9 – 12

Please provide versions of Tables 1 through 4 that are based on the same assumptions used in the evidence, but assume that 50% of the costs are amortized and 50% of the costs are expensed and not amortized.

7-LPMA-2-OEB Staff.1

Ref: Exhibit L.OEB Staff.1, pages 9 – 12

Please provide versions of Tables 1 through 4 that are based on the same assumptions used in the evidence, but assume that 50% of the costs are amortized and 50% of the costs are expensed and not amortized over the first five years shown with costs in year 6 and beyond being 100% amortized.

8-LPMA-3-OEB Staff.1

Ref: Exhibit L.OEB Staff.1, page 19

The evidence notes that if performance incentives are tied to actual spending, the incentive can encourage the utility to be less cost efficient and spend more funds than may be necessary to increase rewards.

Would this potential for a perverse incentive be reduced or eliminated if the incentive was tied to the Board approved budget spending rather than actual spending?