

January 6, 2022

**VIA EMAIL and RESS**

Christine E. Long  
Registrar  
Ontario Energy Board  
2300 Yonge Street, 27th Floor  
Toronto, ON M4P 1E4

Dear Christine Long:

**Re: Enbridge Gas Inc. (Enbridge Gas)  
Ontario Energy Board (OEB) File No.: EB-2021-0078  
2022 Storage Enhancement Project – Affidavit of Service (Amended)  
REDACTED**

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Further to the Affidavit of Service filed by Enbridge Gas on December 1, 2021, enclosed please find a Supplemental Affidavit to what was originally filed.

The following Exhibit was inadvertently excluded within the correspondence originally served on parties in this proceeding.

- Exhibit E – Engineering & Construction

In accordance with the OEB's revised Practice Direction on Confidential Filings effective February 17, 2021, all personal information has been redacted from the Affidavit of Service.

The confidential Exhibits from the Affidavit of Service are being sent separately via email to the OEB.

Please contact the undersigned if you have any questions.

Sincerely,

Stephanie Allman  
Regulatory Coordinator

**ONTARIO ENERGY BOARD**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, Schedule B; and in particular sections 40(1), 38(1), and 91 thereof;

**AND IN THE MATTER OF** an application by Enbridge Gas Inc. for an order or orders to vary the maximum operating pressure of certain gas storage pools and for a favourable report to the Ministry of Northern Development, Mines, Natural Resources and Forestry to support a licence to drill a gas storage well and for an order or orders granting leave to construct a related gathering pipeline.

**SUPPLEMENTAL AFFIDAVIT OF SERVICE**

I, Stephanie Allman, of the Town of Keswick, make oath and say as follows:

1. I am in the employ of Enbridge Gas Inc. ("Enbridge") and as such have knowledge of the matters hereinafter deposed to.
2. On December 1, 2021 an Affidavit of Service was filed in accordance with the October 16, 2021 Letter of Direction from the Ontario Energy Board (the "OEB").
3. On December 3, 2021 the following Exhibit was served on all parties listed in the October 16, 2021 Letter of Direction. This Exhibit was inadvertently excluded within the correspondence originally served on all parties.
  - Exhibit E – Engineering and Construction (Exhibit A)
4. Attached hereto is proof in the form of UPS courier confirmation sheets (Exhibit B), that the above noted Exhibit was served on all property owners and encumbrances with lands or interest in lands as shown in (Exhibit G, Tab 1, Schedule 1, Attachment 1 – Affidavit of Search of Title) of Enbridge Gas' pre-filed evidence, which is also included for reference in Exhibit B to this Affidavit. Personal information has been redacted from Exhibit B. The following courier packages were considered "return to sender" and undelivered.

<b><u>Contact</u></b>	<b><u>Tracking Number</u></b>	<b><u>Reason</u></b>	<b><u>Additional Follow-up</u></b>
Bell Mobility Inc. <b>(Encumbrancer)</b>	1Z4R7V942097181167	Return to sender. The company or receiver name is incorrect.	The Company name listed on the Affidavit of Title Search is the Company name that was used for the courier.
Polysar Hydrocarbons Ltd. <b>(Encumbrancer)</b>	1Z4R7V942095820925	Return to Sender. The suite number is either missing or incorrect.	The address listed on the Affidavit of Title Search is the address that was used for the courier.
Bank of Montreal <b>(Encumbrancer)</b>	1Z4R7V942095563758	Return to Sender. The company or receiver name is incorrect.	The Company name listed on the Affidavit of Title Search is the Company name that was used for the courier.

5. In accordance with the OEB's Letter of Direction, I cause to be served by email a copy of Exhibit E – Engineering and Construction upon the Clerks of St. Clair Township and the County of Lambton. Please note the Town of Moore amalgamated with the Township of St. Clair in 2001. Attached as Exhibit C is a copy of the email.
6. In accordance with the OEB's Letter of Direction, I cause to be served by email a copy of Exhibit E – Engineering and Construction upon all Indigenous communities that have been consulted or with lands or interest in the lands directly affected by the proposed pipeline and related facilities. Attached as Exhibit D is a copy of the email.
7. In accordance with the OEB's Letter of Direction, I cause to be served by email a copy of Exhibit E – Engineering and Construction upon the Métis Nations of Ontario. Attached as Exhibit E is a copy of the email.
8. In accordance with the OEB's Letter of Direction, I cause to be served by email a copy of Exhibit E – Engineering and Construction upon all affected utilities. Attached as Exhibit F is a copy of the email. There were no Railways affected by this project.
9. In accordance with the OEB's Letter of Direction, I cause to be served by email a

copy of Exhibit E – Engineering and Construction upon members of the Ontario Pipeline Coordinating Committee (OPCC). Attached as Exhibit G is a copy of the email.

10. In accordance with the OEB's Letter of Direction, I cause to be served by email a copy of Exhibit E – Engineering and Construction upon the Ministry of Northern Development, Mines, Natural Resources and Forestry, Petroleum Operations Section. Attached as Exhibit H is a copy of the email.

11. In accordance with the OEB's Letter of Direction, I cause to be served by email a copy of Exhibit E – Engineering and Construction upon the St. Clair Region Conservation Authority. Attached as Exhibit I is a copy of the email.

SWORN before me in the City of )  
Toronto, this 6th day of )  
January, 2022. )  
)  
)

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Stephanie Allman

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## ENGINEERING AND CONSTRUCTION

### Well Work and Drilling

1. All design, installation and testing of the proposed wells will be in accordance with the requirements of the *Ontario Oil, Gas & Salt Resources Act* (“OGSRA”), Ontario Regulation 245/97, OGSRA Standards v.2.0, and *Canadian Standards Association Z341 Standard for Storage of Hydrocarbons in Underground Formations* (“CSA Z341.1-18”).
2. Enbridge Gas understands that the OEB will require Enbridge Gas to conform to CSA Z341.1-18 to the satisfaction of the MNDMNRF. The Project design meets or exceeds the requirements of CSA Z341.1-18.
3. The drilling application for well TKC 69 was sent to the MNDMNRF via email and courier on September 1, 2021. MNDMNRF notified Enbridge Gas on October 5, 2021 that the well location needed to be moved at least 7m to the east of the originally proposed location. A revised drilling application was submitted by Enbridge Gas to the MNDMNRF on October 18, 2021. The revised application can be found at Attachment 1 to this Exhibit.
4. Enbridge Gas confirms that it will fulfill, to the satisfaction of the MNDMNRF, all the relevant requirements of CSA Z341.1-18, the OGSRA and related regulations. The following sections outline the requirements and work completed to date related to the aforementioned requirements.
5. Enbridge Gas contacted MNDMNRF via email on August 10, 2021 requesting a meeting with MNDMNRF staff to discuss upcoming Enbridge Gas projects. There

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has been no response to date from the MNDMNRF concerning this request. The email can be found as Attachment 2 to this Exhibit.

6. Enbridge Gas contacted the MNDMNRF via email on September 27, 2021 to inform the MNDMNRF of Enbridge Gas's intention to submit an application to the OEB that would contain a request for a favourable report from the OEB for the drilling of a well in the Kimball-Colinville Storage Pool and a request for increasing the maximum operating pressure in the Dow Moore Storage Pool and the Payne Storage Pool.
7. Enbridge Gas also informed the MNDMNRF that the following studies had been conducted in compliance with CSA Z341.1-18 and to support the application:
  - Engineering studies completed by Geofirma confirming that the proposed operating pressure increase does not exceed the maximum safe operating pressure and that the planned pressure increase entails no risk of fracturing the caprock for the Dow Moore and Payne Storage Pools
  - A Neighbouring Assessment for each pool as prescribed by CSA Z341.1-18
  - A Risk Assessment ("What if" analysis of hazards and operability issues) for each pool for the proposed drilling and the proposed maximum operating pressure
8. Enbridge Gas included copies of the executive summaries of each study for each pool and informed the MNDMNRF that the entire studies would be made available to them in the Enbridge Gas office for their review and at their convenience. Enbridge Gas also offered to meet with the MNDMNRF to review the studies and the proposed application.

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9. On September 28, 2021, MNDMNRF acknowledged receipt of the Enbridge Gas email and confirmed that they would contact Enbridge Gas if further clarification was required. An update was provided to the MNDMNRF that the filing date would be delayed due to the need to update the Dow Moore Geomechanical study. On October 18, 2021, the updated executive summary for Dow Moore was provided to the MNDMNRF. The communication can be found as Attachment 3 to this Exhibit.
10. The executive summaries supplied to the MNDMNRF included the following technical information in support of the proposed drilling operation and the proposed elevation of the maximum operating pressure:
  - Engineering studies completed by Geofirma confirming that the maximum safe operating pressure exceeds 16.5 kPa/m (0.73 psi/ft) for the Dow Moore Storage Pool and 17.2 kPa/m (0.76 psi/ft) for the Payne Storage Pool. The approach used by Geofirma is consistent with previous studies completed for storage pools operated at elevated pressure gradients above 15.9 kPa/m (0.70 psi/ft).
  - An Assessment of Neighbouring Activities for the Dow Moore Storage Pool, the Payne Storage Pool and the South Kimball Storage Pool as prescribed by Clause 5.2 of CSA Z341.1-18, assessing: a) wells within 1 kilometre; b) operations within 5 kilometre; and c) the integrity of all wells penetrating the storage zone
  - “What If” Analysis of hazards and operability for each of the pools
11. The Executive Summaries can be found at the following attachments to this Exhibit:
  - Attachment 4 for Dow Moore Storage Pool
  - Attachment 5 for Payne Storage Pool

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- Attachment 6 for South Kimball Storage Pool

12. The executive summary for the Dow Moore Storage Pool contains:

- An outline of the parameters of the Engineering Study completed by Geofirma and confirmation that the proposed increase of 16.5 kPa/m (0.73 psi/ft) does not exceed 80% of the fracture gradient in compliance with CSA Z341.1-18 and that the planned pressure increase entails no risk of fracturing the caprock.
- An outline of the considerations employed in the “What If” Analysis of Hazards and Operability Issues sessions and report. A total of 242 “What If” entries were generated from the scope of CSA Z341.1-18 during the sessions and there were no action items generated from the risk ranking sessions. It was concluded that the sessions were a complete study of the hazards and operability issues associated with the proposed operating pressure elevation.
- A synopsis of the methodology and results of the Assessment of Neighbouring Activities for the Dow Moore Storage Pool. The assessment identified 92 wells (both abandoned and active) that have been drilled within 1 kilometre of the base of gas of the Dow Moore Storage Pool, with 32 of the wells (14 abandoned wells and 18 active wells) penetrating the storage zone. For each of the wells within 1 kilometer of the base of gas of the Dow Moore Storage Pool, Enbridge Gas thoroughly reviewed the completions and abandonment methods and the wells were subjected to a qualitative risk ranking evaluation. The review indicated that there will be



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no impact on the integrity of the storage zone from the wells (both active and abandoned) located within 1 kilometer and/or existing operations located within 5 kilometers of the base of gas of the Dow Moore Storage Pool.

13. The executive summary for the Payne Storage Pool contains:

- An outline of the parameters of the Engineering Study completed by Geofirma and confirmation that the proposed increase of 17.2 kPa/m (0.76 psi/ft) does not exceed 80% of the fracture gradient in compliance with CSA Z341.1-18 and that the planned pressure increase entails no risk of fracturing the caprock.
- An outline of the considerations employed in the “What If” Analysis of Hazards and Operability Issues sessions and report. A total of 232 “What If” entries were generated from the scope of CSA Z341.1-18 during the sessions and there were no action items generated from the risk ranking sessions. It was concluded that the sessions were a complete study of the hazards and operability issues associated with the proposed operating pressure elevation.
- A synopsis of the methodology and results of the Assessment of Neighbouring Activities for the Payne Storage Pool. The assessment identified 40 wells (both abandoned and active) that have been drilled within 1 kilometre of the base of gas of the Payne Storage Pool, with 16 of the wells (3 abandoned wells and 13 active wells) penetrating the storage zone. For each of the wells identified within 1 kilometer of the base of gas of the Payne Storage Pool, Enbridge Gas thoroughly reviewed the

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completions and abandonment methods and the wells were subjected to a qualitative risk ranking evaluation. The review indicated that there will be no impact on the integrity of the storage zone from the wells (both active and abandoned) located within 1 kilometer and/or existing operations located within 5 kilometers of the base of gas of the Payne Storage Pool.

14. The executive summary for the drilling of TKC 69 in the South Kimball Storage Pool contains:

- An outline of the considerations employed in the “What If” Analysis of Hazards and Operability Issues sessions and report. A total of 268 “What If” entries were generated from the scope of CSA Z341.1-18 during the sessions and there were no action items generated from the risk ranking sessions. It was concluded that the sessions were a complete study of the hazards and operability issues associated with the proposed operating pressure elevation.
- A synopsis of the methodology and results of the Assessment of Neighbouring Activities for the South Kimball Storage Pool. The assessment identified 88 wells (both abandoned and active) that have been drilled within 1 kilometre of the base of gas of the South Kimball Storage Pool, with 38 of the wells (21 abandoned wells and 17 active wells) penetrating the storage zone. For each of the wells within 1 kilometre of the base of gas of the South Kimball Storage Pool, Enbridge Gas thoroughly reviewed the completions and abandonment methods and the wells were subjected to a qualitative risk ranking evaluation. The review indicated that there will be no impact on the integrity of the storage

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zone from the wells (both active and abandoned) located within 1 kilometer and/or existing operations located within 5 kilometers of the base of gas of the South Kimball Storage Pool.

#### General Pipeline Installation, Testing and Design Parameters

15. The design specifications for the pipeline component of the Project are provided in Table 1 below. All design, installation and testing of the proposed pipelines will be in accordance with the requirements of Ontario Regulation 210/01 Oil and Gas Pipeline Systems (“Regulation”) under the *Technical Standards and Safety Act, 2000*. This Regulation governs the installation of pipelines in Ontario.

Table 1: Pipeline Design Specifications

NPS 10 (273.1 mm)	Class 2 General Location
Location Factor	0.9
Design Factor	0.8
Maximum Operating Pressure (MOP)	9,930 kPa
Mainline Test Medium	Water
Mainline Minimum Test Pressure	MOP x 1.25 (12,413 kPa)
Grade (minimum)	*
Wall Thickness (minimum)	*
%SMYS	72%
Category	II

\*Grade and wall thickness will be selected to keep %SMYS below 72% in accordance with Location and Design Factor for Class 2

16. The design meets or exceeds the requirements of *Canadian Standards Association Z662 Standard for Oil and Gas Pipeline Systems* (latest edition) (“CSA Z662”) in accordance with the Code Adoption Document under the Regulation.

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17. CSA Z662 includes a classification system on land use and population density to determine the appropriate design factors where applicable. A class location unit is defined as the area that extends 200 meters on either side of the centreline of any continuous 1.6 kilometer length of pipeline. As applicable, Class Location Designations will be in accordance with Table 4.1 of CSA Z662.
18. The minimum depth of cover from top of pipe to final grade will be in accordance with Section 4.11 Cover and Clearance in Table 4.9 of the applicable current edition of CSA Z662. Additional depth of cover will be provided to accommodate planned or existing underground facilities, or in specific areas in compliance with applicable regulatory standards.
19. No blasting is anticipated along the proposed pipeline route.
20. The proposed lateral pipeline will be pressure tested hydrostatically with water in the manufacturing shop prior to installation. Testing will adhere to the requirements of CSA Z662 Section 8 at a minimum. The manufacturing contractor will supply and dispose of the hydrostatic test water in accordance with Ministry of Environment, Conservation and Parks requirements.
21. After the test water is removed, the line will be dried. The pipeline will be checked for defects, this may include but will not be limited to, the use of a caliper tool. Cathodic protection will be applied to the completed pipelines.
22. Enbridge Gas anticipates no concerns with obtaining material for the pipeline component of the Project within the proposed timelines. Enbridge Gas also anticipates no concerns with obtaining a contractor to complete construction.

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23. Enbridge Gas will construct the proposed pipeline in compliance with engineering design, its current construction procedures and specifications, environmental mitigation identified in the Environmental Report, permit conditions and commitments to regulators and landowners. Enbridge Gas continuously updates and refines its construction procedures and specifications and complies with environmental mitigation recommended to minimize potential impacts to the environment and land.

#### Engineering and Construction Risk Management

24. Well upgrades require the Dow Moore and Payne Storage Pools to be taken out of service and the reservoirs to be below 5,000 kPa. Drilling TKC 69 will require the South Kimball Storage Pool to be taken out of service and the reservoir to be below 3,500 kpa. This will provide a suitable and safe environment to complete the proposed work. The reservoirs must be returned to normal operation by late September 2022 to ensure that there is no disruption to services for storage injections. If Enbridge Gas is not able to complete construction within the allotted window, the Project or portions of the Project will need to be deferred to the following year.
25. Risks to the drilling portion of the project scope and timing have been mitigated through geological interpretations, including reservoir modelling and 3D seismic interpretation, to select the most suitable well location in the Kimball-Colinville Storage Pool (TKC 69). These techniques assess the permeability and porosity to determine areas of potential high deliverability.
26. Risks to the pipeline portion of the project scope and timing have been mitigated through coordination of planned pipeline construction timing with the required drilling and well construction. This will allow the impacted pools to be taken out of

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service only once in 2022, as opposed to having multiple outages over several years. If the pipeline construction does not occur as planned in 2022, Enbridge Gas will need to defer construction until the following season, which will require the South Kimball Storage Pool to be taken out of service in 2023.

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**ONTARIO ENERGY BOARD**

**IN THE MATTER OF** the *Ontario Energy Board Act*,  
1998, S.O. 1998, c. 15 (Schedule B);

**AND IN THE MATTER OF** an application by  
Enbridge Gas Inc. for the 2022 Storage  
Enhancement Project, within the Kimball-  
Colinville, Dow-Moore and Payne Designated  
Storage Areas.

**AFFIDAVIT OF SEARCH OF TITLE**

I, **Ann L. Gray**, of the City of Sarnia, Ontario, **MAKE OATH AND SAY AS  
FOLLOWS:**

1. I am a Free-Lance Title Searcher retained by Enbridge Gas Inc. (the **"Applicant"**), and as such have knowledge of the matters hereinafter deposed to.
2. On or about September 1, 2021, I conducted a search of title and obtained abstracts of title and other documents from the Land Registry Office for the Land Titles and the Land Registry Division of Lambton, in respect of the lands upon which the Applicant proposes the 2022 Storage Enhancement Project, within the Kimball-Colinville, Dow-Moore and Payne Designated Storage Areas and the lands immediately adjacent thereto (the **"Subject Lands"**). The said searches were conducted for the purpose of determining the status of land tenure ownership and other registered interests of encumbrancers (collectively, **"Interested Parties"**) of the Subject Lands.

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3. As a result of the said searches conducted and information provided by the Applicant, I determined the Interested Parties of the Subject Lands are those set in the list at Exhibit "A" hereto. This list of Interested Parties was compiled on the basis of the information provided to me by the Applicant, including a map of the area where to proposed wells will be drilled, and the searches of title undertaken therewith. Addresses for service for such Interested Parties were derived from the registered documents and from municipal directories, where applicable.

**SWORN** before me at Sarnia,

Ontario, this 9<sup>th</sup> day of

September 2021

A Commissioner for Taking Affidavits

Ann L. Gray



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This is **Exhibit "A"** to the Affidavit of  
Ann L. Gray, sworn before me  
This 9<sup>th</sup> day of September, 2021.



A Commissioner, etc.

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# Kimball-Colinville Designated Storage Area

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## Directly Affected Land Area

Exhibit B

OWNER:	ADDRESS:	ENCUMBRANCE HOLDER:	ADDRESS:	ENCUMBRANCE:	PIN #	LEGAL DESCRIPTION:
912176 Ontario Limited	3501 Tecumseh Rd., Mooretown, ON N0N 1M0	1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)	1. 3501 Tecumseh Rd., Mooretown, ON N0N 1M0	1. (a) Lease 1. (b) Agreement 1. (c) Easement 1. (d) OEB Order	43303-0094	Part of Lot 18, Concession 5, Moore, St. Clair

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## Lands Adjacent to the Directly Affected Area

Exhibit B

OWNER:	ADDRESS:	ENCUMBRANCE HOLDER:	ADDRESS:	ENCUMBRANCE:	PIN #	LEGAL DESCRIPTION:
The Corporation of the County of Lambton	789 Broadway St., Wyoming, ON NON 1T0	1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)  2. Enbridge Gas Inc. (Union Gas Limited)	1. 3501 Tecumseh Rd, Mooretown, ON NON 1M0  2. 3501 Tecumseh Rd, Mooretown, ON NON 1M0	1. (a) Lease 1. (b) Easement 1. (c) Agreement  2. Easement	43303-0054 (Part)	Part of Lot 19, Concessions 5 & 6, and Part of the Road Allowance between Lots 18 & 19, Concessions 5 & 6, Moore, (Tecumseh Road) St. Clair
The Corporation of the Township of St. Clair	1155 Emily Street, Mooretown, ON NON 1M0	1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)  2. Enbridge Gas Inc. (Union Gas Limited)	1. 3501 Tecumseh Rd, Mooretown, ON NON 1M0  2. 3501 Tecumseh Rd, Mooretown, ON NON 1M0	1. (a) Lease 1. (b) Easement 1. (c) Agreement  2. Easement	43303-0054 (Part)	Part of Lot 19, Concessions 5 & 6, and Part of the Road Allowance between Lots 18 & 19, Concessions 5 & 6, Moore, (Tecumseh Road) St. Clair

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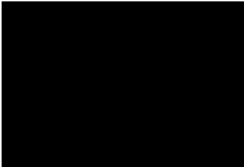

		<p>1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>2. Enbridge Gas Inc. (Union Gas Limited)</p> <p>3. The Corporation of the Township of St. Clair</p> <p>4. Royal Bank of Canada</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON NON 1M0</p> <p>2. 3501 Tecumseh Rd, Mooretown, ON NON 1M0</p> <p>3. 1155 Emily Street, Mooretown, ON NON 1M0</p> <p>4. 10 York Mills Road, 3rd Floor, Toronto, ON, M2P 0A2</p>	<p>1. (a) Lease 1. (b) Agreement</p> <p>2. (a) Agreement 2. (b) Easement</p> <p>3. (a) Agreement 3. (b) Easement</p> <p>4. Mortgage</p>	<p>43303-0083</p>	<p>Part of Lot 18, Concession 6, Moore, St. Clair</p>
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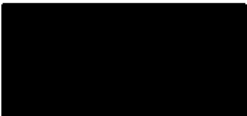
		<p>1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>2. Enbridge Gas Inc. (Union Gas Limited)</p> <p>3. The Corporation of the Township of St. Clair</p> 	<p>1. 3501 Tecumseh Rd, Mooretown, ON NON 1M0</p> <p>2. 3501 Tecumseh Rd, Mooretown, ON NON 1M0</p> <p>3. 1155 Emily Street, Mooretown, ON NON 1M0</p> 	<p>1. (a) Lease 1. (b) Agreement</p> <p>2. (a) Agreement 2. (b) Easement</p> <p>3. (a) Agreement 3. (b) Easement</p> <p>4. Notice of Interest</p>	43303-0084	Part of Lot 18, Concession 6, Moore, St. Clair
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Exhibit B




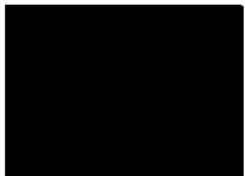
		<p>1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>2. Enbridge Gas Inc. (Union Gas Limited)</p> <p>3. The Corporation of the Township of St. Clair</p> <p>4. Farm Credit Canada</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>3. 1155 Emily Street, Mooretown, ON N0N 1M0</p> <p>4. Suite 200, 1133 St. George Blvd., Moncton, NB E1E 4E1</p>	<p>1. (a) Lease 1. (b) Agreement</p> <p>2. (a) Agreement 2. (b) Easement</p> <p>3. (a) Agreement 3. (b) Easement</p> <p>4. Mortgage</p>	<p>43303-0085</p>	<p>Part of Lot 18, Concession 6, Moore, St. Clair</p>
		<p>1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>2. Enbridge Gas Inc. (Union Gas Limited)</p> <p>3. The Corporation of the Township of St. Clair</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>3. 1155 Emily Street, Mooretown, ON N0N 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement</p> <p>2. (a) Agreement 2. (b) Easement</p> <p>3. (a) Agreement 3. (b) Easement</p>	<p>43303-0086</p>	<p>Part of Lot 18, Concession 6, Moore, St. Clair</p>

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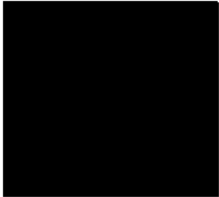





		1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)	1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0	1. (a) Lease 1. (b) Easement	43303-0087	Part of Lot 17, Concession 6, Moore, St. Clair
		2. Enbridge Gas Inc. (Union Gas Limited)	2. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0	2. (a) Agreement 2. (b) Easement		
		3. The Corporation of the Township of St. Clair	3. 1155 Emily Street, Mooretown, ON N0N 1M0	3. (a) Agreement 3. (b) Easement		
		4. Plains Midstream Canada ULC (Cochin Pipe Lines Ltd.)	4. Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7	4. (a) Agreement 4. (b) Easement		
				5. Interest Holder		
				6. Life Interest		

Exhibit B

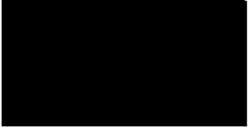
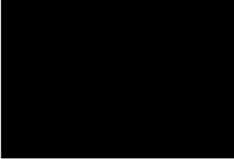



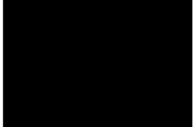


		<p>1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>2. The Hydro-Electric Power Commission of Ontario (Ontario Hydro)</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON NON 1M0</p> <p>2. 185 Clegg Rd., P.O. Box 4300, Internal R32, Markham, ON L6G 1B7</p>	<p>1. (a) Lease 1. (b) Easement 1. (c) OEB Order</p> <p>2. Easement</p>	43303-0095	Part of Lot 18, Concession 5, Moore, St. Clair
911964 Ontario Limited	3165 Kimball Road, R.R.#1, Courtright, ON NON 1H0	<p>1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>2. Enbridge Gas Inc. (Union Gas Limited)</p> 	<p>1. 3501 Tecumseh Rd, Mooretown, ON NON 1M0</p> <p>2. 3501 Tecumseh Rd, Mooretown, ON NON 1M0</p> 	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement 1. (d) OEB Order</p> <p>2. Easement</p> <p>3. Mortgage</p>	43303-0097	Part of Lot 17, Concession 5, Moore, St. Clair

Exhibit B

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		1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)	1. 3501 Tecumseh Rd, Mooretown, ON NON 1M0	1. (a) Lease 1. (b) Agreement 1. (c) Easement 1. (d) OEB Order	43303-0098 (Part)	Part of Lot 17, Concession 5, Moore, St. Clair <b>MINERAL RIGHTS ONLY</b>
		1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)	1. 3501 Tecumseh Rd, Mooretown, ON NON 1M0	1. (a) Lease 1. (b) Agreement 1. (c) Easement 1. (d) OEB Order	43303-0098 (Part)	Part of Lot 17, Concession 5, Moore, St. Clair <b>SURFACE RIGHTS ONLY</b>

## Dow-Moore Designated Storage Area

Exhibit B

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## Directly Affected Land Areas

## Exhibit B

OWNER:	ADDRESS:	ENCUMBRANCE HOLDER:	ADDRESS:	ENCUMBRANCE:	PIN #	LEGAL DESCRIPTION:
1195714 Alberta Ltd.	Suite 3800, 525 - 8th St SW, Calgary, AB T2P 1G1	<p>1. Polysar Limited</p> <p>2. Plains Midstream Canada ULC (Dome NGL Pipeline Ltd.)</p> <p>3. The Hydro-Electric Power Commission of Ontario (Ontario Hydro)</p> <p>4. Nova Chemicals (Canada) Ltd. (Petrosar Limited)</p>	<p>1. c/o Nova Chemicals (Canada) Ltd., P.O. Box 3060, Sarnia, ON N7T 8C7</p> <p>2. Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7</p> <p>3. 185 Clegg Road, P.O. Box 4300, Internal R32, Markham, ON L6G 1B7</p> <p>4. 1086 Modeland Rd Bldg. 1040, Suite 201, Sarnia, ON N7S 6L2</p>	<p>1. Lien</p> <p>2. Easement</p> <p>3. Easement</p> <p>4. (a) Easement 4. (b) Agreement</p>	43289-0053	Part of Lots 23 & 24, Concession 12, Moore, Part of the Lots, Blocks & Streets, Plan 30, Moore, and Part of Lot 24, Concession 12, Moore ( <b>MINERAL RIGHTS ONLY under New Highway #40</b> ), St. Clair

Exhibit B

<p>(1195714 Alberta Ltd. Continued)</p>		<p>(Continued)</p> <p>5. Enbridge Pipelines Inc. (Interprovincial Pipe Line Company)</p> <p>6. Air Products Canada Ltd.</p> <p>7. Enbridge Gas Inc. (Union Gas Limited)</p> <p>8. The Corporation of the Township of St. Clair</p> <p>9. Dow Chemical Canada ULC</p> <p>10. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p>	<p>(Continued)</p> <p>5. Western Research Park, 1086 Modeland Rd., Bldg. 1050, Sarnia, ON N7S 6L2</p> <p>6. 2090 Steeles Ave E, Brampton, ON L6T 1A7</p> <p>7. 3501 Tecumseh Rd Mooretown ON N0N 1M0</p> <p>8. 1155 Emily Street, Mooretown, ON N0N 1M0</p> <p>9. 215-2nd Street SW, Suite 2400, Calgary, AB T2P 1M4</p> <p>10. 3501 Tecumseh Rd Mooretown ON N0N 1M0</p>	<p>(Continued)</p> <p>5. Easement</p> <p>6. Easement</p> <p>7. Easement</p> <p>8. (a) Easement 8. (b) Agreement</p> <p>9. (a) Agreement 9. (b) Lease</p> <p>10. (a) Lease 10. (b) OEB Order</p>	<p>(43289-0053 Continued)</p>	
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Exhibit B

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<i>(1195714 Alberta Ltd. Continued)</i>		<i>(Continued)</i>  11. Bell Mobility Inc.        12. Nova Chemicals (Canada) Ltd.        13. Plains Midstream Canada ULC (Cochin Pipelines Ltd.)        14. Enbridge Pipelines Inc.	<i>(Continued)</i>  11. Real Estate Services 5099 Creekbank Rd., 6 <sup>th</sup> Floor North, Mississauga, ON L4W 5N2    12. P.O.Box 3060, Sarnia, ON N7T 8C7 Attn. Legal Dept.    13. Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7    14. Western Research Park, 1086 Modeland Rd., Bldg. 1050, Sarnia, ON N7S 6L2	<i>(Continued)</i>  11. Lease        12. Easement        13. (a) Easement 13. (b) Agreement        14. Easement	<i>(43289-0053 Continued)</i>	
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Exhibit B

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Her Majesty the Queen in Right of Ontario as represented by the Minister of Public Infrastructure Renewal	c/o Ontario Realty Corporation, 11th Floor, Ferguson Building, Queen's Park, Toronto, ON M7A 1N3	1. Plains Midstream Canada ULC (Dome NGL Pipeline Ltd.)	1. Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7	1. Easement	43289-0055	Part of Lots 22 & 23, Concession 12, Moore, and Part of the Lots, Blocks & Streets, Plan 30, Moore, St. Clair
		2. The Hydro-Electric Power Commission of Ontario (Ontario Hydro)	2. 185 Clegg Rd., P.O. Box 4300, Internal R32, Markham, ON L6G 1B7	2. Easement		
		3. Enbridge Pipelines Inc. (Interprovincial Pipe Line Company)	3. Western Research Park, 1086 Modeland Rd, Bldg. 1050, Sarnia, ON N7S 6L2	3. Easement		
		4. Air Products Canada Ltd.	4. 2090 Steeles Ave E, Brampton, ON L6T 1A7	4. Easement		
		5. Plains Midstream Canada ULC (Cochin Pipelines Ltd.)	5. Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7	5. Easement		
		6. Plains Midstream Canada ULC (Dome Petroleum Ltd.)	6. Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7	6. Easement		

Exhibit B

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<i>(Her Majesty the Queen in Right of Ontario as represented by the Minister of Public Infrastructure Renewal Continued)</i>		<i>(Continued)</i>	<i>(Continued)</i>	<i>(Continued)</i>	<i>(43289-0055 Continued)</i>	
		7. Enbridge Gas Inc. (Union Gas Limited)	7. 3501 Tecumseh Rd, Mooretown ON N0N 1M0	7. Easement		
		8. Shell Canada Limited	8. 90 Sheppard Ave E, Suite #600, Toronto, ON M2N 6Y2	8. (a) Easement 8. (b) Agreement		
		9. Hydro One Networks Inc.	9. 185 Clegg Rd., P.O. Box 4300, Internal R32, Markham, ON L6G 1B7	9. Notice		
		10. Dow Chemical of Canada Inc.	10. 215-2nd Street SW, Suite 2400, Calgary, AB T2P 1M4	10. (a) Easement 10. (b) Lease 10. (c) Agreement		
		11. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)	11. 3501 Tecumseh Rd Mooretown ON N0N 1M0	11. (a) Easement 11. (b) Lease 11. (c) OEB Order		

Exhibit B

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		1. 959669 Ontario Inc.	1. 2578 Confederation Line, Sarnia, ON N7T 7H3	1. Lease	43289-0075	Part of Lots 20 & 21, Concession 12, Moore, St. Clair
		2. Canadian Imperial Bank of Commerce	2. 595 Bay Street, Suite 500, Toronto, ON M5G 2C2	2. Mortgage		
		3. Plains Midstream Canada ULC (Dome NGL Pipeline Ltd)	3. Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7	3. Easement		
		4. Enbridge Pipelines Inc. (Interprovincial Pipe Line Company)	4. Western Research Pk, 1086 Modeland Rd Bldg. 1050, Sarnia, ON N7S 6L2	4. Easement		
		5. Air Products Canada Ltd.	5. 2090 Steeles Ave E, Brampton, ON L6T 1A7	5. Easement		

Exhibit B

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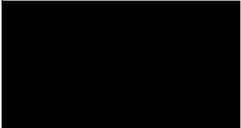
		<i>(Continued)</i>	<i>(Continued)</i>	<i>(Continued)</i>	<i>(43289-0075 Continued)</i>	
		6. Enbridge Gas Inc. (Union Gas Limited)	6. 3501 Tecumseh Rd., Mooretown ON N0N 1M0	6. Easement		
		7. Dow Chemical Canada ULC	7. 215-2nd Street SW, Suite 2400, Calgary, AB T2P 1M4	7. (a) Agreement 7. (b) Lease		
		8. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)	8. 3501 Tecumseh Rd., Mooretown ON N0N 1M0	8. (a) Lease 8. (b) OEB Order		
		9. Plains Midstream Canada ULC (Cochin Pipelines Ltd.)	9. Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7	9. (a) Easement 9. (b) Agreement		

Exhibit B

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Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)	3501 Tecumseh Rd, Mooretown, ON N0N 1M0	1. Plains Midstream Canada ULC (Dome NGL Pipeline Ltd)	1. Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7	1. Easement	43289-0076	Part of Lot 21, Concession 12, Moore, St. Clair
		2. Enbridge Pipelines Inc. (Interprovincial Pipe Line Company)	2. Western Research Pk, 1086 Modeland Rd, Bldg. 1050, Sarnia, ON N7S 6L2	2. Easement		
		3. Air Products Canada Ltd.	3. 2090 Steeles Ave E, Brampton, ON L6T 1A7	3. Easement		
		4. Enbridge Gas Inc. (Union Gas Limited)	4. 3501 Tecumseh Rd., Mooretown ON N0N 1M0	4. Easement		
		5. The Corporation of the Township of St. Clair	5. 1155 Emily Street, Mooretown, ON N0N 1M0	5. (a) Easement 5. (b) Agreement		

Exhibit B

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<p><i>(Enbridge Gas Inc. (Enbridge Gas Distribution Inc.) Continued)</i></p>		<p><i>(Continued)</i></p> <p>6. Dow Chemical Canada ULC</p> <p>7. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>8. Plains Midstream Canada ULC (Cochin Pipelines Ltd.)</p>	<p><i>(Continued)</i></p> <p>6. 215-2nd Street SW, Suite 2400, Calgary, AB T2P 1M4</p> <p>7. 3501 Tecumseh Rd., Mooretown ON N0N 1M0</p> <p>8. Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7</p>	<p><i>(Continued)</i></p> <p>6. (a) Agreement 6. (b) Lease</p> <p>7. (a) Lease 7. (b) Agreement 7. (c) OEB Order</p> <p>8. (a) Easement 8. (b) Agreement</p>	<p><i>(43289-0076 Continued)</i></p>	
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## Lands Adjacent to the Directly Affected Area



Exhibit B

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The Corporation of the County of Lambton	789 Broadway Street, Wyoming, ON N0N 1T0	<p>1. Nova Chemicals (Canada) Ltd. (Petrosar Limited)</p> <p>2. Polysar Hydrocarbons Limited</p> <p>3 Air Products Canada Ltd.</p> <p>4. Nova Chemicals (Canada) Ltd. (Novacor Chemicals (Canada) Ltd.)</p>	<p>1. 1086 Modeland Rd, Bldg. 1040, Suite 201, Sarnia, ON N7S 6L2</p> <p>2. 201 North Front St., Sarnia, ON N7T 7V1</p> <p>3. 2090 Steeles Ave E, Brampton, ON L6T 1A7</p> <p>4. P.O.Box 3060, Sarnia, ON N7T 8C7 Attn. Legal Dept.</p>	<p>1. Easement</p> <p>2. Easement</p> <p>3. Easement</p> <p>4. Easement</p>	43289-0052 (Part)	Part of the Road Allowance between Concessions 10 & 11, and Part of Lots 19 & 20, Concessions 10 & 11, Moore, (Petrolia Line) St. Clair
The Corporation of the Township of St. Clair	1155 Emily Street, Mooretown, ON N0N 1M0				43288-0024 (Part)	Part of the Road Allowance between Moore and Sarnia Townships (LaSalle Line), St. Clair/Sarnia

Exhibit B

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The Corporation of the City of Sarnia	255 N. Christina St, Sarnia, ON N7T 7N2				43288-0024 (Part)	Part of the Road Allowance between Moore and Sarnia Townships (LaSalle Line), St. Clair/Sarnia
Her Majesty the Queen in Right of the Province of Ontario as Represented by the Minister of Transportation and Communications	659 Exeter Road London, ON N6E 1L3	<p>1. Bell Canada</p> <p>2. The Hydro-Electric Power Commission of Ontario (Ontario Hydro)</p> <p>3. Enbridge Pipelines Inc. (Interprovincial Pipe Line Company)</p>	<p>1. 136 Bayfield Street, Floor 2, Barrie ON L4M 3B1</p> <p>2. 185 Clegg Rd., P.O. Box 4300, Internal R32, Markham, ON L6G 1B7</p> <p>3. Western Research Park, 1086 Modeland Rd, Bldg. 1050, Sarnia, ON N7S 6L2</p>	<p>1. Easement</p> <p>2. Easement</p> <p>3. Easement</p>	43289-0051 (Part)	Road Allowance between Lots 24 & 25, Concessions 11 & 12, Moore, Part of Lot 24, Concession 11, and Part of Lot 24, Concession 12, Moore, (New Highway #40) St. Clair

Exhibit B

<p>Canadian Waste Services Inc. (UNITEC Disposals Inc.)</p>	<p>199 Bay Street, Toronto, ON M5L 1A9</p>	<p>1. Ministry of the Environment and Energy</p> <p>2. Plains Midstream Canada ULC (Dome NGL Pipeline Ltd.)</p> <p>3. Enbridge Pipelines Inc. (Interprovincial Pipe Line Company)</p> <p>4. Shell Canada Limited</p> <p>5. The Corporation of the Township of St. Clair</p> <p>6. Dow Chemical Canada ULC</p> <p>7. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p>	<p>1. c/o Ministry of Natural Resources, 659 Exeter Road, London, ON N6E 1L3</p> <p>2. Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7</p> <p>3. 1086 Modeland Rd, Bldg. 1040, Suite 201, Sarnia, ON N7S 6L2</p> <p>4. 90 Sheppard Ave East, #600, Toronto, ON M2N 6Y2</p> <p>5. 1155 Emily Street, Mooretown, ON N0N 1M0</p> <p>6. 215-2nd Street SW, Suite 2400, Calgary, AB T2P 1M4</p> <p>7. 3501 Tecumseh Rd, Mooretown ON N0N 1M0</p>	<p>1. Agreement</p> <p>2. Easement</p> <p>3. Easement</p> <p>4. (a) Easement 4. (b) Agreement</p> <p>5. (a) Easement 5. (b) Agreement</p> <p>6. (a) Easement 6. (b) Lease</p> <p>7. (a) Lease 7. (b) OEB Order</p>	<p>43289-0054</p>	<p>Part of Lot 22, Concession 12, Moore, St. Clair <b>SURFACE RIGHTS ONLY</b></p>
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Exhibit B

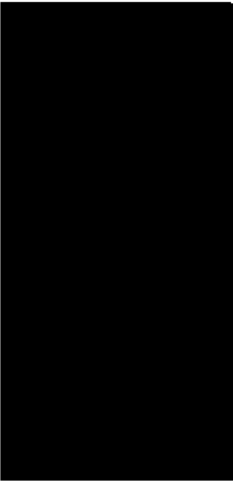
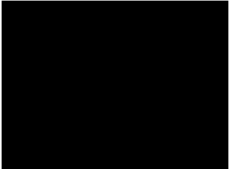
		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>3. Union Energy Inc.</p> <p>4. Bank of Montreal</p> <p>5. Bank of Montreal</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>3. 2 Lansing Square, Suite 1200, Toronto, ON M2J 4P8</p> <p>4. 10 Fifth St South, 2<sup>nd</sup> Floor, Chatham, ON N7M 4V4</p> <p>5. 200 Ouellette Ave., Windsor, ON N9A 1A5</p>	<p>1. Easement</p> <p>2. (a) Lease 2. (b) Agreement</p> <p>3. Notice of Security Interest</p> <p>4. Mortgage</p> <p>5. Mortgage</p>	43289-0059	Part of Lot 22, Concession 11, Moore, St. Clair
The Corporation of the Township of St. Clair	1155 Emily Street, Mooretown, ON N0N 1M0				43289-0068	Part of the Road Allowance between Lots 21 & 22, Concessions 11 & 12, Moore (Ladysmith Line), St. Clair

Exhibit B

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Shell Canada Limited	90 Sheppard Avenue East, Suite 600, Toronto, ON M2N 6Y2	<p>1. 923726 Ontario Limited</p> <p>2. St. Clair Power, L.P., by its general partner St. Clair Management Corporation</p> <p>3. The Corporation of the Township of St. Clair</p> <p>4. Hydro One Networks Inc.</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. c/o Invenergy Investment Company LLC, One South Wacker Dr. Suite 2020, Chicago, Illinois 60606 Attention: President</p> <p>3. 1155 Emily Street, Mooretown, ON N0N 1M0</p> <p>4. 185 Clegg Road, P.O. Box 4300, Internal 32, Markham, ON L6G 1B7</p>	<p>1. Lease</p> <p>2. Lease</p> <p>3. Agreement</p> <p>4. Easement</p>	43289-0069	<p>Part of Lots 22 &amp; 23, Concession 11, Moore, St. Clair</p> <p><b>FREEHOLD PARCEL</b></p>
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Exhibit B

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St. Clair Management Corporation, the General Partner of the Limited Partnership named St. Clair Power, L.P.	790 Petrolia Line, Corunna, ON N0N 1G0	1. 923726 Ontario Limited	1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0	1. Lease	43289-0070	Part of Lots 22 & 23, Concession 11, Moore, St. Clair  <b>LEASEHOLD PARCEL</b>
		2. St. Clair Power, L.P., by its general partner St. Clair Management Corporation	2. c/o Invenergy Investment Company LLC, One South Wacker Dr. Suite 2020, Chicago, Illinois 60606 Attention: President	2. Notice		
		3. The Corporation of the Township of St. Clair	3. 1155 Emily Street, Mooretown, ON N0N 1M0	3. Agreement		
		4. Hydro One Networks Inc.	4. 185 Clegg Road, P.O. Box 4300, Internal 32, Markham, ON L6G 1B7	4. Easement		
		5. MUFG Union Bank, N.A.	5. 445 South Figueroa Street, 15 <sup>th</sup> Floor, Los Angeles, CA 90071 Attn. Efrain Soto, VP	5. Mortgage		

## Exhibit B

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Stephen Brock Wellington	940 Petrolia Line, Corunna, ON N0N 1G0				43289-0062	Part of Lot 21, Concession 11, Moore, St. Clair
		1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)  2. 923726 Ontario Limited	1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0  2. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0	1. (a) Lease 1. (b) Agreement 1. (c) OEB Order  2. (a) Lease 2. (b) Agreement	43289-0063	Part of Lot 20, Concession 11, Moore, St. Clair
		1. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)  2. Dow Chemical Canada ULC  3. Bank of Montreal  4. Bank of Montreal	1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0  2. 215-2nd Street SW, Suite 2400, Calgary, AB T2P 1M4  3. 10 Fifth St South, 2 <sup>nd</sup> Floor, Chatham, ON N7M 4V4  4. 200 Ouellette Ave., Windsor, ON N9A 1A5	1. Easement  2. Agreement  3. Mortgage  4. Mortgage	43289-0071	Part of Lot 21, Concession 11, Moore, St. Clair

Exhibit B



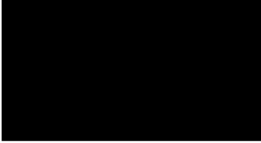
		<p>1. 959669 Ontario Inc.</p> <p>2. Canadian Imperial Bank of Commerce</p> <p>3. Plains Midstream Canada ULC (Dome NGL Pipeline Ltd)</p> <p>4. The Hydro-Electric Power Commission of Ontario (Ontario Hydro)</p> <p>5. Enbridge Pipelines Inc. (Interprovincial Pipe Line Company)</p>	<p>1. 2578 Confederation Line, Sarnia, ON N7T 7H3</p> <p>2. 595 Bay Street, Suite 500, Toronto, ON M5G 2C2</p> <p>3. Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7</p> <p>4. 185 Clegg Rd., P.O. Box 4300, Internal R32, Markham, ON L6G 1B7</p> <p>5. Western Research Park, 1086 Modeland Rd Bldg. 1050, Sarnia, ON N7S 6L2</p>	<p>1. Lease</p> <p>2. Mortgage</p> <p>3. Easement</p> <p>4. Easement</p> <p>5. Easement</p>	<p>43289-0074</p>	<p>Part of Lot 20, Concession 12, Moore, St. Clair</p>
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Exhibit B

		<p><i>(Continued)</i></p> <p>6. Air Products Canada Ltd.</p> <p>7. Enbridge Gas Inc. (Union Gas Limited)</p> <p>8. Dow Chemical Canada ULC</p> <p>9. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>10. Plains Midstream Canada ULC (Cochin Pipelines Ltd.)</p>	<p><i>(Continued)</i></p> <p>6. 2090 Steeles Ave E, Brampton, ON L6T 1A7</p> <p>7. 3501 Tecumseh Rd, Mooretown ON N0N 1M0</p> <p>8. 215-2nd Street SW, Suite 2400, Calgary, AB T2P 1M4</p> <p>9. 3501 Tecumseh Rd, Mooretown ON N0N 1M0</p> <p>10. Manager of Lands, 1400-607 8th Ave SW, Calgary, AB T2P 0A7</p>	<p><i>(Continued)</i></p> <p>6. Easement</p> <p>7. Easement</p> <p>8. (a) Agreement 8. (b) Lease</p> <p>9. (a) Easement 9. (b) Lease 9. (c) OEB Order</p> <p>10. (a) Easement 10. (b) Agreement</p>	<p><i>(43289-0074 Continued)</i></p>	
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# Payne Designated Storage Area

Exhibit B

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## Directly Affected Land Area

Exhibit B

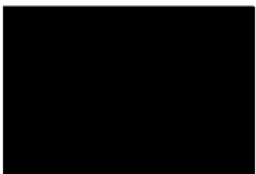





OWNER:	ADDRESS:	ENCUMBRANCE HOLDER:	ADDRESS:	ENCUMBRANCE:	PIN #	LEGAL DESCRIPTION:
		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Farm Credit Canada</p> <p>3. The Hydro-Electric Power Commission of Ontario (Ontario Hydro)</p> <p></p> <p>5. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. Suite 200, 1133 St. George Blvd., Moncton, NB E1E 4E1</p> <p>3. 185 Clegg Rd, P.O. Box 4300, Internal R32, Markham, ON L6G 1B7</p> <p></p> <p>5. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement</p> <p>2. Mortgage</p> <p>3. Easement</p> <p>4. Notice of Interest</p> <p>5. Agreement</p>	43298-0081	Part of Lot 22, Concession 7, Moore, St. Clair

Exhibit B

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		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Farm Credit Canada</p> <p>3. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.) (Niagara Gas Transmission Limited)</p> <p>4. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>5. Enbridge Gas Inc.</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. Suite 200, 1133 St. George Blvd., Moncton, NB E1E 4E1</p> <p>3. 500 Consumers Rd, Box 650, Scarborough, ON M1K 5E3</p> <p>4. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>5. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement</p> <p>2. Mortgage</p> <p>3. Easement</p> <p>4. Agreement</p> <p>5. Easement</p>	<p>43298-0084</p>	<p>Part of Lot 21, Concession 7, Moore, St. Clair</p>
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## Exhibit B

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		1. Enbridge Gas Inc. (Union Gas Limited)	1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0	1. (a) Lease 1. (b) Agreement 1. (c) Easement	43298-0086	Part of Lot 21, Concession 7, Moore, St. Clair
		2. Farm Credit Canada	2. Suite 200, 1133 St. George Blvd., Moncton, NB E1E 4E1	2. Mortgage		
		3. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.) (Niagara Gas Transmission Limited)	3. 500 Consumers Rd, Box 650, Scarborough, ON M1K 5E3	3. Easement		
		4. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)	4. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0	4. Agreement		
		5. Enbridge Gas Inc.	5. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0	5. Easement		

Exhibit B

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## Lands Adjacent to the Directly Affected Area

Exhibit B

OWNER:	ADDRESS:	ENCUMBRANCE HOLDER:	ADDRESS:	ENCUMBRANCE:	PIN #	LEGAL DESCRIPTION:
The Corporation of the Township of St. Clair	1155 Emily Street, Mooretown, ON N0N 1M0				43298-0052 (Part)	Part of the Road Allowance between Concessions 6 & 7, Moore, (Moore Line) St. Clair
The Corporation of the Township of St. Clair	1155 Emily Street, Mooretown, ON N0N 1M0	1. Enbridge Gas Inc. (Union Gas Limited)  2. Imperial Oil Limited  3. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)	1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0  2.505 Quarry Park Blvd., Calgary, AB T2C 5N1  3. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0	1. Lease  2. (a) Agreement 2. (b) Easement  3. (a) Agreement 3. (b) Easement	43298-0053 (Part)	Part of the Road Allowance between Lots 21 & 22, Concessions 7 & 8, Moore, (Ladysmith Line) St. Clair



Exhibit B

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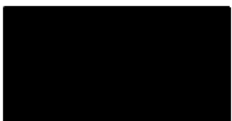
		1. Enbridge Gas Inc. (Union Gas Limited)	1. 3501 Tecumseh Rd, Mooretown, ON NON 1M0	1. (a) Lease 1. (b) Agreement 1. (c) Easement	43298-0064	Part of Lot 21, Concession 8, Moore, St. Clair
		2. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)	2. 3501 Tecumseh Rd, Mooretown, ON NON 1M0	2. (a) Lease 2. (b) Agreement 2. (c) Easement 2. (d) OEB Order		
		3. The Toronto- Dominion Bank	3. 4201 Petrolia Line, Petrolia, ON NON 1R0	3. Mortgage		
		4. 923726 Ontario Limited	4. 3501 Tecumseh Rd, Mooretown, ON NON 1M0	4. Lease		

Exhibit B

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		1. Enbridge Gas Inc. (Union Gas Limited)	1. 3501 Tecumseh Rd, Mooretown, ON NON 1MO	1. (a) Lease 1. (b) Agreement 1. (c) Easement	43298-0065	Part of Lots 20 & 21, Concession 8, Moore, St. Clair
		2. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)	2. 3501 Tecumseh Rd, Mooretown, ON NON 1MO	2. (a) Lease 2. (b) Agreement 2. (c) Easement 2. (d) OEB Order		
		3. The Bank of Nova Scotia	3. 4184 Petrolia Line, Petrolia, ON NON 1RO	3. Mortgage		
		4. 923726 Ontario Limited	4. 3501 Tecumseh Rd, Mooretown, ON NON 1MO	4. Lease		

Exhibit B


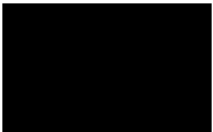


		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>3. Farm Credit Canada</p> <p>4. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.) (Niagara Gas Transmission Limited)</p> 	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>3. Suite 200, 1133 St. George Blvd., Moncton, NB E1E 4E1</p> <p>4. 500 Consumers Rd, Box 650, Scarborough, ON M1K 5E3</p> 	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement</p> <p>2. Agreement</p> <p>3. Mortgage</p> <p>4. Easement</p> <p>5. Notice of Interest</p>	<p>43298-0078</p>	<p>Part of Lot 22, Concession 7, Moore, St. Clair</p>
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Exhibit B

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<div data-bbox="174 323 432 375" data-label="Text"> <p>[REDACTED]</p> </div>	<div data-bbox="447 323 701 444" data-label="Text"> <p>[REDACTED]</p> </div>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Canadian Imperial Bank of Commerce</p> <div data-bbox="722 719 932 881" data-label="Text"> <p>[REDACTED]</p> </div> <p>4. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. 100 University Ave, 3rd Floor, Toronto, ON M5J 2X4</p> <div data-bbox="982 712 1260 846" data-label="Text"> <p>[REDACTED]</p> </div> <p>4. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement</p> <p>2. Mortgage</p> <p>3. Notice of Interest</p> <p>4. Agreement</p>	<p>43298-0080</p>	<p>Part of Lot 22, Concession 7, Moore, St. Clair</p>
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Exhibit B

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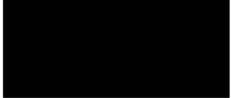



		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p>  <p>3. Farm Credit Canada</p> <p>4. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.) (Niagara Gas Transmission Limited)</p> <p>5. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p>  <p>3. Suite 200, 1133 St. George Blvd., Moncton, NB E1E 4E1</p> <p>4. 500 Consumers Rd, Box 650, Scarborough, ON M1K 5E3</p> <p>5. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement</p> <p>2. Notice of Interest</p> <p>3. Mortgage</p> <p>4. Easement</p> <p>5. Agreement</p>	<p>43298-0082</p>	<p>Part of Lot 22, Concession 7, Moore, St. Clair</p>
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Exhibit B

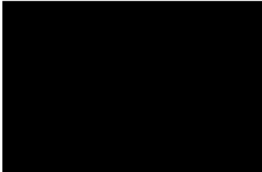


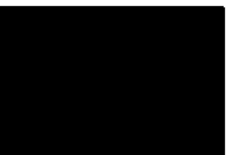
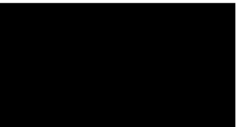

Enbridge Gas Inc. (Union Gas Limited)	3501 Tecumseh Rd, Mooretown, ON N0N 1M0	1. Roy W. Boothe	1.R.R.#1, Courtright, ON N0N 1H0	1. Life Interest	43298-0083	Part of Lot 21, Concession 7, Moore, St. Clair
		1. Enbridge Gas Inc. (Union Gas Limited)	1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0	1. (a) Lease 1. (b) Agreement 1. (c) Easement	43298-0085	Part of Lot 21, Concession 7, Moore, St. Clair
		2. The Toronto- Dominion Bank	2. 4720 Tahoe Blvd., 5th Floor, Mississauga, ON L4W 5P2	2. Mortgage		
		3. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)	3. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0	3. Agreement		

Exhibit B

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		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Mainstreet Credit Union Limited</p> <p>3. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.) (Niagara Gas Transmission Limited)</p>  <p>5. Enbridge Gas Inc. (Enbridge Gas Distribution Inc.)</p> <p>6. Enbridge Gas Inc.</p>	<p>1. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>2. 1295 London Rd, Sarnia, ON N7S 1P6</p> <p>3. 500 Consumers Rd, Box 650, Scarborough, ON M1K 5E3</p>  <p>5. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p> <p>6. 3501 Tecumseh Rd, Mooretown, ON N0N 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement</p> <p>2. Mortgage</p> <p>3. Easement</p> <p>4. Notice of Interest</p> <p>5. Agreement</p> <p>6. Easement</p>	<p>43298-0088</p>	<p>Part of Lot 20, Concession 7, Moore, St. Clair</p>
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Title	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	UPS Tracking Number (No UPS Tracking (Dec 3))		
			912176 Ontario Limited	3501 Tecumesh Rd		Mooretown	ON	N0N 1M0	1Z4R7V942093656090	1Z4R7V942096181329	
			The Corporation of the County of Lambton	789 Broadway St.		Wyoming	ON	N0N 1T0	1Z4R7V942090255706	1Z4R7V942097796315	
			The Corporation of the Township of St. Clair	1155 Emily St.		Mooretown	ON	N0N 1M0	1Z4R7V942096279091	1Z4R7V942095029308	
									1Z4R7V942098668103	1Z4R7V942095480294	
			Royal Bank of Canada	10 York Mills Rd	3rd Floor	Toronto	ON	M2P 0A2	1Z4R7V942096275111	1Z4R7V942096749289	
									1Z4R7V942096500126	1Z4R7V942096436278	
									1Z4R7V942096743132	1Z4R7V942097141263	
			Farm Credit Canada	1133 St. George Blvd.	Suite 200	Moncton	NB	E1E 4E1	1Z4R7V940499404149	1Z4R7V942096464256	
									1Z4R7V942096883151	1Z4R7V942099461020	
									1Z4R7V942091114311	1Z4R7V942095616012	
			Plains Midstream Canada ULC (Cochin Pipelines Lid.)	1400-607 8th Ave S.W.		Calgary	AB	T2P 0A7	1Z4R7V940493331925	1Z4R7V942095389009	
									1Z4R7V942094008538	1Z4R7V942096379992	updated address as per Richard Ashburn
			The Hydro /Electric Power Commission of Ontario	185 Clegg Rd.	Internal R32	Markham	ON	L6G 1B7	1Z4R7V942090244147	1Z4R7V942096188984	
			911964 Ontario Limited	3165 Kimball Rd.		Courtright	ON	N0N 1H0	1Z4R7V942094138755	1Z4R7V942097415977	
									1Z4R7V942092792364	1Z4R7V942097005240	
									1Z4R7V942093304979	1Z4R7V942096364239	updated address as per Chris Pincombe
			1195714 Alberta Ltd.	525-8th St. S.W.	Suite 3800	Calgary	AB	T2P 1G1	1Z4R7V940492776582	1Z4R7V942097141227	
			Polysar Limited c/o Nova Chemicals Ltd.	1086 Modeland Rd	Bldg 1040, Suite 201	Sarnia	ON	N7S 6L2	1Z4R7V942093307190	1Z4R7V942096936219	
			Plains Midstream Canada ULC	513 Gladwish Dr.		Sarnia	ON	N7T 7H9	1Z4R7V942091996806	1Z4R7V942098349207	Updated address and contact based on last storage application
			Enbridge Pipelines Inc. (Interprovincial Pipeline Co.)	1086 Modeland Rd.	Bldg 1050	Sarnia	ON	N7S 6L2	1Z4R7V942098827806	1Z4R7V942098980195	
			Air Products Canada Ltd.	2090 Steeles Ave. E.		Brampton	ON	L6T 1A7	1Z4R7V942090945416	1Z4R7V942096429188	
			Dow Chemical Canada ULC	215-2nd St. S.W.	Suite 2400	Calgary	AB	T2P 1M4	1Z4R7V942095895177	1Z4R7V942098296176	
			Bell Mobility Inc.	5099 Creekbank Rd.	6th Floor	Mississauga	ON	L4W 5N2	1Z4R7V942097228189	1Z4R7V942097181167	return to sender - Company name incorrect
			Minister of Public Infrastructure	Queen's Park - Ferguson Bldg.	11th Floor	Toronto	ON	M7A 1N3	1Z4R7V942097979190	1Z4R7V942095684154	
			Shell Canada Limited	90 Sheppard Ave. E	Suite 600	Toronto	ON	M2N 6Y2	1Z4R7V942095548202	1Z4R7V942097660961	
			Bonnefield Farmland Ontario IV Inc.	200-16 Concourse Gate		Ottawa	ON	L2E 7S8	1Z4R7V942097335214	1Z4R7V942099523954	
			959669 Ontario Inc.	2578 Confederation Line		Sarnia	ON	N7T 7H3	1Z4R7V942095740226	1Z4R7V942095604945	
			CIBC	595 Bay Street	Suite 500	Toronto	ON	M5G 2C2	1Z4R7V942098163238	1Z4R7V942098503932	
			Polysar Hydrocarbons Limited	201 North Front St.		Sarnia	ON	N7T 7V1	1Z4R7V942097004241	1Z4R7V942095820925	Return to sender - reciever name incorrect.
			Nova Chemicals Canada Ltd. (Novacor Chemicals Ltd)	PO Box 3060		Sarnia	ON	N7T 8C7	RW 234 439 468 CA	RW 234 439 454 CA	(Registered Mail)
			The Coproration of the City of Sarnia	255 N. Christina St.		Sarnia	ON	N7T 7N2	1Z4R7V942096580166	1Z4R7V942096268889	
			Minister of Transportaton and Communications	659 Exeter Rd.		London	ON	N6E 1L3	1Z4R7V942098894814	1Z4R7V942098100868	
			Bell Canada	136 Bayfield St.	2nd Floor	Barrie	ON	L4M 3B1	1Z4R7V942099579823	1Z4R7V942099143856	
			Canadian Waste Services Inc. (UNITEC Disposals Inc.)	199 Bay St.		Toronto	ON	M5L 1A9	1Z4R7V942098282832	1Z4R7V942099483837	
			Ministry of Environment and Energy	659 Exeter Rd.		London	ON	N6E 1L3	1Z4R7V942097403846	1Z4R7V942099628805	
									1Z4R7V942099342855	1Z4R7V942098148782	
			Union Energy Inc.	2 Lansing Square	Suite 1200	Toronto	ON	M2J 4P8	1Z4R7V942096499862	1Z4R7V942095340766	
			Bank of Montreal	10 Fifth St. S	2nd Floor	Chatham	ON	N7M 4V4	1Z4R7V942096274872	1Z4R7V942095563758	return to sender
			Bank of Montreal	200 Oulette Ave.		Windsor	ON	N9A 1A5	1Z4R7V942096067882	1Z4R7V942097263739	
			St. Clair Power LP c/o Invenergy Investment Company LLC	One South Wacker Dr.	Suite 2020	Chicago	IL	60606	1Z4R7V946798278894	1Z4R7V940498479697	
			St. Clair Management Corporation	790 Petrolia Line		Corunna	ON	N0N 1G0	1Z4R7V942095307909	1Z4R7V942099380662	
			MUFG Union Bank	445 South Figueroa St.	15th Floor	Los Angeles	CA	90071	1Z4R7V946799554913	1Z4R7V946895404643	
									1Z4R7V942098419926	1Z4R7V942099575612	
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									1Z4R7V942098059968	1Z4R7V942099108902	
			Mooreglen Farms	911 Moore Line		Mooretown	ON	N0N 1M0	1Z4R7V942096014974	1Z4R7V942095279897	
			Imperial Oil	505 Quarry Park Blvd.		Calgary	AB	T2C 5N1	1Z4R7V940497987989	1Z4R7V942099675871	
									1Z4R7V942096378993	1Z4R7V942095404849	
			TD Bank	4201 Petrolia Line		Petrolia	ON	N0N 1R0	1Z4R7V942098588002	1Z4R7V942098980828	
									1Z4R7V942097015015	1Z4R7V942096495811	
			Bank of Nova Scotia	4184 Petrolia Line		Petrolia	ON	N0N 1R0	1Z4R7V942099060025	1Z4R7V942095979792	
									1Z4R7V942097123032	1Z4R7V942098735772	
									1Z4R7V942098604047	1Z4R7V942097004741	
			CIBC	100 University Ave.	3rd Floor	Toronto	ON	M5J 2X4	1Z4R7V942095903050	1Z4R7V942098940728	
									1Z4R7V942096420061	1Z4R7V942099635717	updated address as per Richard Ashburn
									1Z4R7V942097555076	1Z4R7V942096948706	This is the address of Roy Booth's son David Boothe
									1Z4R7V942096708082	1Z4R7V942096828685	
			TD Bank	4720 Tahoe Blvd.	5th Floor	Mississauga	ON	L4W 5P2	1Z4R7V942092847653	1Z4R7V942098783658	
			Main Street Credit Union Limited	1295 London Rd.		Sarnia	ON	N7S 1P6	1Z 4R7V942093411264	1Z4R7V942096843631	
									1Z4R7V942094833879	1Z4R7V942097779594	
									1Z 4R7V942094215484	1Z4R7V942095220565	
											Deceased
											Deceased



Exhibit B



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1Z4R7V942096181329  
Delivered  
Delivered On: Monday, December 06 at 12:53 P.M. at Receiver



1Z4R7V942097796315  
Delivered  
Delivered On: Monday, December 06 at 1:38 P.M. at Reception



1Z4R7V942095029308  
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Delivered  
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1Z4R7V942096749289

Exhibit B

Delivered  
Delivered On: Monday, December 06 at 10:19 A.M. at Mail Room

UPS Freight Less-than-Truckload (“LTL”) transportation services are offered by TFI International Inc., its affiliates or divisions (including without limitation TForce Freight), which are not affiliated with United Parcel Service, Inc. or any of its affiliates, subsidiaries or related entities (“UPS”). UPS assumes no liability in connection with UPS Freight LTL transportation services or any other services offered or provided by TFI International Inc. or its affiliates, divisions, subsidiaries or related entities.

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https://www.ups.com/track?loc=en\_US&requester=ST/tracksummary[1/5/2022 11:05:27 AM]

Exhibit B



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Delivered On: Saturday, December 04 at 9:49 A.M. at Mailbox



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1Z4R7V942099461020  
Delivered  
Delivered On: Tuesday, December 07 at 10:46 A.M. at Front Door



1Z4R7V942095616012

Exhibit B

Delivered

Delivered On: Saturday, December 04 at 9:52 A.M. at Mailbox

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Exhibit B



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1Z4R7V942095389009  
Delivered  
Delivered On: Friday, December 10 at 10:35 A.M. at Mailbox



1Z4R7V942096379992  
Delivered  
Delivered On: Saturday, December 04 at 10:09 A.M. at Front Door



1Z4R7V942096188984  
Delivered  
Delivered On: Monday, December 06 at 11:29 A.M. at Receiver



1Z4R7V942097415977  
Delivered  
Delivered On: Saturday, December 04 at 12:51 P.M. at Front Door



1Z4R7V942097005240

Exhibit B

Delivered

Delivered On: Saturday, December 04 at 12:51 P.M. at Front Door

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Exhibit B



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[1Z4R7V942096364239](#)  
Delivered  
Delivered On: Saturday, December 04 at 12:42 P.M. at Mailbox



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Delivered On: Thursday, December 09 at 9:45 A.M. at Dock



[1Z4R7V942096936219](#)  
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Delivered On: Monday, December 06 at 12:31 P.M. at Receiver



[1Z4R7V942098349207](#)  
Delivered  
Delivered On: Monday, December 06 at 9:30 A.M. at Receiver



[1Z4R7V942098980195](#)

Delivered

Delivered On: Monday, December 06 at 3:09 P.M. at Receiver

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[1Z4R7V942096429188](#)  
Delivered  
Delivered On: Monday, December 06 at 12:59 P.M. at Reception



[1Z4R7V942098296176](#)  
Delivered  
Delivered On: Thursday, December 09 at 12:35 P.M. at Front Desk



[1Z4R7V942097181167](#)  
Returned to Sender  
Delivered On: Thursday, December 09 at 4:22 P.M. at Guard

UPS Freight Less-than-Truckload ("LTL") transportation services are offered by TFI International Inc., its affiliates or divisions (including without limitation TForce Freight), which are not affiliated with United Parcel Service, Inc. or any of its affiliates, subsidiaries or related entities ("UPS"). UPS assumes no liability in connection with UPS Freight LTL transportation services or any other services offered or provided by TFI International Inc. or its affiliates, divisions, subsidiaries or related entities.

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Delivered On: Tuesday, December 07 at 2:47 P.M. at Receiver



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Delivered On: Monday, December 06 at 11:01 A.M. at Other



1Z4R7V942099523954  
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Delivered On: Tuesday, December 07 at 10:37 A.M. at Front Desk



1Z4R7V942095604945  
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Delivered On: Monday, December 06 at 10:36 A.M. at Receiver



1Z4R7V942098503932

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Delivered On: Monday, December 06 at 2:39 P.M. at Front Desk

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[1Z4R7V942095820925](#)  
Returned to Sender  
Delivered On: Tuesday, December 14 at 11:41 A.M. at Guard



[1Z4R7V942096268889](#)  
Delivered  
Delivered On: Monday, December 06 at 4:06 P.M. at Mail Room



[1Z4R7V942098100868](#)  
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Delivered On: Wednesday, December 08 at 12:10 P.M. at Front Desk



[1Z4R7V942099143856](#)  
Delivered  
Delivered On: Tuesday, December 07 at 10:47 A.M. at Front Desk



1Z4R7V942099483837

Exhibit B

Delivered

Delivered On: Monday, December 06 at 11:06 A.M. at Receiver

UPS Freight Less-than-Truckload (“LTL”) transportation services are offered by TFI International Inc., its affiliates or divisions (including without limitation TForce Freight), which are not affiliated with United Parcel Service, Inc. or any of its affiliates, subsidiaries or related entities (“UPS”). UPS assumes no liability in connection with UPS Freight LTL transportation services or any other services offered or provided by TFI International Inc. or its affiliates, divisions, subsidiaries or related entities.

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[1Z4R7V942099628805](#)  
Delivered  
Delivered On: Tuesday, December 07 at 11:20 A.M. at Front Door



[1Z4R7V942098148782](#)  
Delivered  
Delivered On: Thursday, December 16 at 1:00 P.M. at Front Door



[1Z4R7V942095340766](#)  
Delivered  
Delivered On: Monday, December 06 at 12:07 P.M. at Reception



[1Z4R7V942095563758](#)  
Returned to Sender  
Delivered On: Wednesday, December 08 at 12:10 P.M. at Front Desk





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1Z4R7V942097263739

Delivered

Delivered On: Monday, December 06 at 12:54 P.M. at Receiver

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[1Z4R7V940498479697](#)  
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Delivered On: Monday, December 06 at 1:45 P.M. at Office



[1Z4R7V942099380662](#)  
Delivered  
Delivered On: Monday, December 06 at 12:37 P.M. at Other



[1Z4R7V946895404643](#)  
Delivered  
Delivered On: Tuesday, December 21 at 12:38 P.M. at Mail Room



[1Z4R7V942099575612](#)  
Delivered  
Delivered On: Tuesday, December 07 at 1:08 P.M. at Met Customer



1Z4R7V942097308584

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Delivered On: Saturday, December 04 at 10:24 A.M. at Rear Door

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[1Z4R7V942097255579](#)  
Delivered  
Delivered On: Saturday, December 04 at 10:00 A.M. at Front Door



[1Z4R7V942095155912](#)  
Delivered  
Delivered On: Saturday, December 04 at 10:27 A.M. at Side Door



[1Z4R7V942099108902](#)  
Delivered  
Delivered On: Saturday, December 04 at 10:18 A.M. at Met Customer

UPS Freight Less-than-Truckload ("LTL") transportation services are offered by TFI International Inc., its affiliates or divisions (including without limitation TForce Freight), which are not affiliated with United Parcel Service, Inc. or any of its affiliates, subsidiaries or related entities ("UPS"). UPS assumes no liability in connection with UPS Freight LTL transportation services or any other services offered or provided by TFI

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Delivered  
Delivered On: Saturday, December 04 at 10:15 A.M. at Met Customer



1Z4R7V942099675871  
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Delivered On: Thursday, December 09 at 10:41 A.M. at Dock



1Z4R7V942095404849  
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Delivered On: Monday, December 06 at 12:49 P.M. at Mailbox



1Z4R7V942098980828  
Delivered  
Delivered On: Monday, December 06 at 1:45 P.M. at Front Desk



1Z4R7V942096495811

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Delivered On: Saturday, December 04 at 10:00 A.M. at Met  
Customer

UPS Freight Less-than-Truckload (“LTL”) transportation services are offered by TFI International Inc., its affiliates or divisions (including without limitation TForce Freight), which are not affiliated with United Parcel Service, Inc. or any of its affiliates, subsidiaries or related entities (“UPS”). UPS assumes no liability in connection with UPS Freight LTL transportation services or any other services offered or provided by TFI International Inc. or its affiliates, divisions, subsidiaries or related entities.

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[1Z4R7V942095979792](#)  
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Delivered On: Monday, December 06 at 2:11 P.M. at Front Desk



[1Z4R7V942098735772](#)  
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Delivered On: Tuesday, December 14 at 10:47 A.M. at Front Door



[1Z4R7V942097004741](#)  
Delivered  
Delivered On: Saturday, December 04 at 10:12 A.M. at Rear Door



[1Z4R7V942098940728](#)  
Delivered  
Delivered On: Tuesday, December 07 at 1:13 P.M. at Mail Room



1Z4R7V942099635717

Exhibit B

Delivered  
Delivered On: Saturday, December 04 at 10:15 A.M. at Met  
Customer

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[1Z4R7V942096828685](#)  
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Delivered On: Saturday, December 04 at 10:36 A.M. at Side Door



[1Z4R7V942098783658](#)  
Delivered  
Delivered On: Monday, December 06 at 9:00 A.M. at Mail Room



[1Z4R7V942096843631](#)  
Delivered  
Delivered On: Monday, December 06 at 12:57 P.M. at Rear Door



1Z4R7V942097779594

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Delivered On: Monday, December 06 at 11:09 A.M. at Receiver

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1Z4R7V942095220565  
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Delivered On: Saturday, December 11 at 10:17 A.M. at Rear Door

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Track: RW234439454CA

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Customers may experience delays as we continue to put safety first. Please track your item. Our call centre has no further information.

## Delivery status

## Delivered

[Delivery details](#) ▾Origin  
Scarborough, ONReceived by  
Canada Post  
Dec. 3Delivered  
Dec. 7

## Delivery progress

Information updated: Dec. 15

Date	Time	Progress
Dec. 7	8:17 am	Delivered Sarnia, ON

## Support

What's an expected delivery?



What's a delivery standard?



What's a delivery confirmation?

[See more support](#)

## Service alerts

These events may affect delivery schedules.

[See all service alerts](#)

**From:** [Stephanie Allman](#)  
**To:** [jbaranek@stclairtownship.ca](mailto:jbaranek@stclairtownship.ca); [administration@county-lambton.on.ca](mailto:administration@county-lambton.on.ca)  
**Subject:** EB-2021-0078 - Enbridge Gas Inc. - 2022 Storage Enhancement Project - Notice of Application - AMENDMENT  
**Date:** Friday, December 3, 2021 7:35:00 AM  
**Attachments:** [Exhibit E-1-1 Engineering and Construction.pdf](#)

---

## **To: Clerks of Moore Township, St. Clair Township and the County of Lambton**

On November 19, 2021, as directed by the OEB, Enbridge Gas served a copy of the Notice of Application, Enbridge Gas' Application (Exhibit A-2-1) and evidence on all Clerks of Moore Township, St. Clair Township and the County of Lambton.

The following Exhibit was inadvertently not included within the correspondence sent on November 19, 2021.

- **Exhibit E – Engineering & Construction**

Attached please find a copy of the above noted exhibit.

The evidence in this proceeding can alternatively be viewed on the Enbridge Gas website by accessing the link below and choosing the "Other Regulatory Proceedings" tab.

<https://www.enbridgegas.com/about-enbridge-gas/regulatory>

If you have any questions, please reach out directly to the contacts listed below.

**Adam Stiers**

**Manager, Regulatory Applications – Leave to Construct**

[astiers@enbridge.com](mailto:astiers@enbridge.com)

**519-350-5196**

Or

**Dave Janisse**

**Technical Manager – Leave to Construct**

[dave.janisse@enbridge.com](mailto:dave.janisse@enbridge.com)

**226-229-0980**

The deadline to become a registered intervenor is still **December 6, 2021**.

Thank you,

**Stephanie Allman**

Regulatory Coordinator – Regulatory Affairs

**ENBRIDGE GAS INC.**

TEL: 416 753-7805 | FAX: 416 495-6072

500 Consumers Road North York, Ontario M2J 1P8

[enbridgegas.com](http://enbridgegas.com)

**Integrity. Safety. Respect.**

---

**From:** Stephanie Allman

**Sent:** Friday, November 19, 2021 2:12 PM

**To:** jbaranek@stclairtownship.ca; administration@county-lambton.on.ca

**Subject:** EB-2021-0078 - Enbridge Gas Inc. - 2022 Storage Enhancement Project - Notice of Application

**To: Clerks of Moore Township, St. Clair Township and the County of Lambton**

On October 27, 2021, Enbridge Gas filed an Application with the OEB for an order or orders to vary the maximum operating pressure of certain gas storage pools and for a favourable report to the Ministry of Northern Development, Mines, Natural Resources and Forestry to support a licence to drill a gas storage well and for an order or orders granting leave to construct a related gathering pipeline.

On November 16, 2021, the OEB issued the Notice of Application and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Application, Enbridge Gas' Application and the evidence listed below on the clerks of Moore Township, St. Clair Township and the County of Lambton.

- Exhibit B-1-1 – Project Need
- Exhibit C-1-1 – Alternatives & Project Description o Attachment 2 – Map of Dow Moore DSA
  - Attachment 5 – Map of Payne DSA
  - Attachment 8 – Map of Kimball-Colinville DSA
- Exhibit E-1-1 – Land Matters
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters
- Exhibit H-1-1 – Indigenous Consultation

Attached please find a copy of the OEB's Notice of Application along with Enbridge Gas's Application and the above noted evidence as filed with the OEB for Enbridge's 2022 Storage Enhancement Project. A complete paper copy of the evidence filed in this proceeding is available upon request. The evidence can be viewed on the Enbridge Gas website by accessing the link below and choosing the "Other Regulatory Proceedings" tab.

<https://www.enbridgegas.com/about-enbridge-gas/regulatory>

The deadline to become a registered intervenor is **December 6, 2021**.

Thank you,

**Stephanie Allman**

Regulatory Coordinator – Regulatory Affairs

***ENBRIDGE GAS INC.***

TEL: 416 753-7805 | FAX: 416 495-6072

500 Consumers Road North York, Ontario M2J 1P8

[enbridgegas.com](http://enbridgegas.com)

**Integrity. Safety. Respect.**

**From:** [Stephanie Allman](#)  
**To:** [chief.plain@aamjiwnaang.ca](mailto:chief.plain@aamjiwnaang.ca); [janet.macbeth@wifn.org](mailto:janet.macbeth@wifn.org); [Dean.Jacobs@wifn.org](mailto:Dean.Jacobs@wifn.org); [jason.henry@kettlepoint.org](mailto:jason.henry@kettlepoint.org); [valerie.george@kettlepoint.org](mailto:valerie.george@kettlepoint.org); [adrian.chrisjohn@oneida.on.ca](mailto:adrian.chrisjohn@oneida.on.ca); [jfrench@cottfn.com](mailto:jfrench@cottfn.com); [fburch@cottfn.com](mailto:fburch@cottfn.com)  
**Subject:** EB-2021-0078 - Enbridge Gas Inc. - 2022 Storage Enhancement Project - Notice of Application - AMENDMENT  
**Date:** Friday, December 3, 2021 7:51:00 AM  
**Attachments:** [Exhibit E-1-1 Engineering and Construction.pdf](#)

---

**To: All Indigenous communities with lands or interest in the lands directly affected by the proposed project**

On November 19, 2021, as directed by the OEB, Enbridge Gas served a copy of the Notice of Application, Enbridge Gas' Application (Exhibit A-2-1) and evidence on all Indigenous communities with lands or interest in the lands directly affected by the proposed project.

The following Exhibit was inadvertently not included within the correspondence sent on November 19, 2021.

• **Exhibit E – Engineering & Construction**

Attached please find a copy of the above noted exhibit.

The evidence in this proceeding can alternatively be viewed on the Enbridge Gas website by accessing the link below and choosing the "Other Regulatory Proceedings" tab.

<https://www.enbridgegas.com/about-enbridge-gas/regulatory>

If you have any questions, please reach out directly to the contacts listed below.

**Adam Stiers**  
**Manager, Regulatory Applications – Leave to Construct**  
[astiers@enbridge.com](mailto:astiers@enbridge.com)  
**519-350-5196**

Or

**Dave Janisse**  
**Technical Manager – Leave to Construct**  
[dave.janisse@enbridge.com](mailto:dave.janisse@enbridge.com)  
**226-229-0980**

Thank you,

**Stephanie Allman**  
Regulatory Coordinator – Regulatory Affairs

**ENBRIDGE GAS INC.**  
TEL: 416 753-7805 | FAX: 416 495-6072  
500 Consumers Road North York, Ontario M2J 1P8



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---

**From:** Stephanie Allman

**Sent:** Friday, November 19, 2021 2:12 PM

**To:** chief.plain@aamjiwnaang.ca; janet.macbeth@wifn.org; Dean.Jacobs@wifn.org;  
jason.henry@kettlepoint.org; valerie.george@kettlepoint.org; adrian.chrisjohn@oneida.on.ca;  
jfrench@cottfn.com; fburch@cottfn.com

**Subject:** EB-2021-0078 - Enbridge Gas Inc. - 2022 Storage Enhancement Project - Notice of Application

**To: All Indigenous communities with lands or interest in the lands directly affected by the proposed project**

On October 27, 2021, Enbridge Gas filed an Application with the OEB for an order or orders to vary the maximum operating pressure of certain gas storage pools and for a favourable report to the Ministry of Northern Development, Mines, Natural Resources and Forestry to support a licence to drill a gas storage well and for an order or orders granting leave to construct a related gathering pipeline.

On November 16, 2021, the OEB issued the Notice of Application and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Application, Enbridge Gas' Application and the evidence listed below on all Indigenous communities with lands or interest in the lands directly affected by the proposed project

- Exhibit B-1-1 – Project Need
- Exhibit C-1-1 – Alternatives & Project Description o Attachment 2 – Map of Dow Moore DSA
  - Attachment 5 – Map of Payne DSA
  - Attachment 8 – Map of Kimball-Colinville DSA
- Exhibit E-1-1 – Land Matters
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters
- Exhibit H-1-1 – Indigenous Consultation

Attached please find a copy of the OEB's Notice of Application along with Enbridge Gas's Application and the above noted evidence as filed with the OEB for Enbridge's 2022 Storage Enhancement Project. A complete paper copy of the evidence filed in this proceeding is available upon request. The evidence can be viewed on the Enbridge Gas website by accessing the link below and choosing the "Other Regulatory Proceedings" tab.

<https://www.enbridgegas.com/about-enbridge-gas/regulatory>

The deadline to become a registered intervenor is **December 6, 2021**.

Thank you,

**Stephanie Allman**

Regulatory Coordinator – Regulatory Affairs

***ENBRIDGE GAS INC.***

TEL: 416 753-7805 | FAX: 416 495-6072

500 Consumers Road North York, Ontario M2J 1P8

[enbridgegas.com](http://enbridgegas.com)

**Integrity. Safety. Respect.**

**From:** [Stephanie Allman](#)  
**To:** [consultations@metisnation.org](mailto:consultations@metisnation.org)  
**Subject:** EB-2021-0078 - Enbridge Gas Inc. - 2022 Storage Enhancement Project - Notice of Application - AMENDMENT  
**Date:** Friday, December 3, 2021 7:38:00 AM  
**Attachments:** [Exhibit E-1-1 Engineering and Construction.pdf](#)

---

## **To: The Métis Nations of Ontario**

On November 19, 2021, as directed by the OEB, Enbridge Gas served a copy of the Notice of Application, Enbridge Gas' Application (Exhibit A-2-1) and evidence on The Métis Nations of Ontario.

The following Exhibit was inadvertently not included within the correspondence sent on November 19, 2021.

- **Exhibit E – Engineering & Construction**

Attached please find a copy of the above noted exhibit.

The evidence in this proceeding can alternatively be viewed on the Enbridge Gas website by accessing the link below and choosing the “Other Regulatory Proceedings” tab.

<https://www.enbridgegas.com/about-enbridge-gas/regulatory>

If you have any questions, please reach out directly to the contacts listed below.

**Adam Stiers**

**Manager, Regulatory Applications – Leave to Construct**

[astiers@enbridge.com](mailto:astiers@enbridge.com)

**519-350-5196**

Or

**Dave Janisse**

**Technical Manager – Leave to Construct**

[dave.janisse@enbridge.com](mailto:dave.janisse@enbridge.com)

**226-229-0980**

The deadline to become a registered intervenor is still **December 6, 2021**.

Thank you,

**Stephanie Allman**

Regulatory Coordinator – Regulatory Affairs

**ENBRIDGE GAS INC.**

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500 Consumers Road North York, Ontario M2J 1P8

[enbridgegas.com](http://enbridgegas.com)

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**From:** Stephanie Allman

**Sent:** Friday, November 19, 2021 2:12 PM

**To:** consultations@metisnation.org

**Subject:** EB-2021-0078 - Enbridge Gas Inc. - 2022 Storage Enhancement Project - Notice of Application

## **To: The Métis Nations of Ontario**

On October 27, 2021, Enbridge Gas filed an Application with the OEB for an order or orders to vary the maximum operating pressure of certain gas storage pools and for a favourable report to the Ministry of Northern Development, Mines, Natural Resources and Forestry to support a licence to drill a gas storage well and for an order or orders granting leave to construct a related gathering pipeline.

On November 16, 2021, the OEB issued the Notice of Application and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Application, Enbridge Gas' Application and the evidence listed below on the Métis Nations of Ontario.

- Exhibit B-1-1 – Project Need
- Exhibit C-1-1 – Alternatives & Project Description o Attachment 2 – Map of Dow Moore DSA
  - Attachment 5 – Map of Payne DSA
  - Attachment 8 – Map of Kimball-Colinville DSA
- Exhibit E-1-1 – Land Matters
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters
- Exhibit H-1-1 – Indigenous Consultation

Attached please find a copy of the OEB's Notice of Application along with Enbridge Gas's Application and the above noted evidence as filed with the OEB for Enbridge's 2022 Storage Enhancement Project. A complete paper copy of the evidence filed in this proceeding is available upon request. The evidence can be viewed on the Enbridge Gas website by accessing the link below and choosing the "Other Regulatory Proceedings" tab.

<https://www.enbridgegas.com/about-enbridge-gas/regulatory>

The deadline to become a registered intervenor is **December 6, 2021**

Thank you,

**Stephanie Allman**

Regulatory Coordinator – Regulatory Affairs

***ENBRIDGE GAS INC.***

TEL: 416 753-7805 | FAX: 416 495-6072

500 Consumers Road North York, Ontario M2J 1P8

[enbridgegas.com](http://enbridgegas.com)

**Integrity. Safety. Respect.**

**From:** [Stephanie Allman](#)  
**To:** [roman.dorfman@hydroone.com](mailto:roman.dorfman@hydroone.com); [Regulatory@HydroOne.com](mailto:Regulatory@HydroOne.com)  
**Subject:** EB-2021-0078 - Enbridge Gas Inc. - 2022 Storage Enhancement Project - Notice of Application - AMENDMENT  
**Date:** Friday, December 3, 2021 7:52:00 AM  
**Attachments:** [Exhibit E-1-1 Engineering and Construction.pdf](#)

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## **To: All property owners and encumbrancers with lands or interest in lands (Hydro One)**

On November 19, 2021, as directed by the OEB, Enbridge Gas served a copy of the Notice of Application, Enbridge Gas' Application (Exhibit A-2-1) and evidence on all property owners and encumbrancers with lands or interest in lands (Hydro One).

The following Exhibit was inadvertently not included within the correspondence sent on November 19, 2021.

- **Exhibit E – Engineering & Construction**

Attached please find a copy of the above noted exhibit.

The evidence in this proceeding can alternatively be viewed on the Enbridge Gas website by accessing the link below and choosing the "Other Regulatory Proceedings" tab.

<https://www.enbridgegas.com/about-enbridge-gas/regulatory>

If you have any questions, please reach out directly to the contacts listed below.

**Adam Stiers**

**Manager, Regulatory Applications – Leave to Construct**

[astiers@enbridge.com](mailto:astiers@enbridge.com)

**519-350-5196**

Or

**Dave Janisse**

**Technical Manager – Leave to Construct**

[dave.janisse@enbridge.com](mailto:dave.janisse@enbridge.com)

**226-229-0980**

Thank you,

**Stephanie Allman**

Regulatory Coordinator – Regulatory Affairs

**ENBRIDGE GAS INC.**

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500 Consumers Road North York, Ontario M2J 1P8

enbridgegas.com  
**Integrity. Safety. Respect.**

---

**From:** Stephanie Allman

**Sent:** Friday, November 19, 2021 2:08 PM

**To:** roman.dorfman@hydroone.com; Regulatory@HydroOne.com

**Subject:** EB-2021-0078 - Enbridge Gas Inc. - 2022 Storage Enhancement Project - Notice of Application

**To: All property owners and encumbrancers with lands or interest in lands (Hydro One)**

On October 27, 2021, Enbridge Gas filed an Application with the OEB for an order or orders to vary the maximum operating pressure of certain gas storage pools and for a favourable report to the Ministry of Northern Development, Mines, Natural Resources and Forestry to support a licence to drill a gas storage well and for an order or orders granting leave to construct a related gathering pipeline.

On November 16, 2021, the OEB issued the Notice of Application and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Application, Enbridge Gas' Application and the evidence listed below on all property owners and encumbrancers with lands or interest in lands.

- Exhibit B-1-1 – Project Need
- Exhibit C-1-1 – Alternatives & Project Description o Attachment 2 – Map of Dow Moore DSA
  - Attachment 5 – Map of Payne DSA
  - Attachment 8 – Map of Kimball-Colinville DSA
- Exhibit E-1-1 – Land Matters
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters
- Exhibit H-1-1 – Indigenous Consultation

Attached please find a copy of the OEB's Notice of Application along with Enbridge Gas's Application and the above noted evidence as filed with the OEB for Enbridge's 2022 Storage Enhancement Project. A complete paper copy of the evidence filed in this proceeding is available upon request. The evidence can be viewed on the Enbridge Gas website by accessing the link below and choosing the "Other Regulatory Proceedings" tab.

<https://www.enbridgegas.com/about-enbridge-gas/regulatory>

The deadline to become a registered intervenor is **December 6, 2021**.

Thank you,

**Stephanie Allman**

Regulatory Coordinator – Regulatory Affairs

***ENBRIDGE GAS INC.***

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500 Consumers Road North York, Ontario M2J 1P8

[enbridgegas.com](http://enbridgegas.com)

**Integrity. Safety. Respect.**



**From:** [Stephanie Allman](#)  
**To:** [Zora Crnojacki](#); [Helma.Geerts@ontario.ca](mailto:Helma.Geerts@ontario.ca); [Karla.barboza@ontario.ca](mailto:Karla.barboza@ontario.ca); [Tony.difabio@ontario.ca](mailto:Tony.difabio@ontario.ca); [james.hamilton@ontario.ca](mailto:james.hamilton@ontario.ca); [kmanouchehri@tssa.org](mailto:kmanouchehri@tssa.org); [keith.johnston@ontario.ca](mailto:keith.johnston@ontario.ca); [maya.harris@ontario.ca](mailto:maya.harris@ontario.ca); [michelle.knieriem@ontario.ca](mailto:michelle.knieriem@ontario.ca); [michael.elms@ontario.ca](mailto:michael.elms@ontario.ca); [bridget.schulte-hostedde@ontario.ca](mailto:bridget.schulte-hostedde@ontario.ca); [Jason.McCullough@ontario.ca](mailto:Jason.McCullough@ontario.ca); [kathy.mcdonald@ontario.ca](mailto:kathy.mcdonald@ontario.ca); [ruth.orwin@ontario.ca](mailto:ruth.orwin@ontario.ca); ["crystal.lafrance@ontario.ca"](mailto:crystal.lafrance@ontario.ca); [barbara.slattery@ontario.ca](mailto:barbara.slattery@ontario.ca); [environment.toronto@ontario.ca](mailto:environment.toronto@ontario.ca); [cory.ostrowka@infrastructureontario.ca](mailto:cory.ostrowka@infrastructureontario.ca); [sourceprotectionscreening@ontario.ca](mailto:sourceprotectionscreening@ontario.ca); [eanotification.nregion@ontario.ca](mailto:eanotification.nregion@ontario.ca); [eanotification.eregion@ontario.ca](mailto:eanotification.eregion@ontario.ca); [eanotification.swregion@ontario.ca](mailto:eanotification.swregion@ontario.ca); [eanotification.wcregion@ontario.ca](mailto:eanotification.wcregion@ontario.ca); [eanotification.cregion@ontario.ca](mailto:eanotification.cregion@ontario.ca)  
**Subject:** EB-2021-0078 - Enbridge Gas Inc. - 2022 Storage Enhancement Project - Notice of Application - AMENDMENT  
**Date:** Friday, December 3, 2021 7:45:00 AM  
**Attachments:** [Exhibit E-1-1 Engineering and Construction.pdf](#)

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## **To: Members of the Ontario Pipeline Coordinating Committee**

On November 19, 2021, as directed by the OEB, Enbridge Gas served a copy of the Notice of Application, Enbridge Gas' Application (Exhibit A-2-1) and evidence on the members of the Ontario Pipeline Coordinating Committee.

The following Exhibit was inadvertently not included within the correspondence sent on November 19, 2021.

- **Exhibit E – Engineering & Construction**

Attached please find a copy of the above noted exhibit.

The evidence in this proceeding can alternatively be viewed on the Enbridge Gas website by accessing the link below and choosing the "Other Regulatory Proceedings" tab.

<https://www.enbridgegas.com/about-enbridge-gas/regulatory>

If you have any questions, please reach out directly to the contacts listed below.

**Adam Stiers**  
**Manager, Regulatory Applications – Leave to Construct**  
[astiers@enbridge.com](mailto:astiers@enbridge.com)  
519-350-5196

Or

**Dave Janisse**  
**Technical Manager – Leave to Construct**  
[dave.janisse@enbridge.com](mailto:dave.janisse@enbridge.com)  
226-229-0980

The deadline to become a registered intervenor is still **December 6, 2021**.

Thank you,

**Stephanie Allman**

Regulatory Coordinator – Regulatory Affairs

**ENBRIDGE GAS INC.**

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500 Consumers Road North York, Ontario M2J 1P8

[enbridgegas.com](http://enbridgegas.com)

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---

**From:** Stephanie Allman

**Sent:** Friday, November 19, 2021 2:13 PM

**To:** Zora Crnojacki <Zora.Crnojacki@oeb.ca>; Helma.Geerts@ontario.ca; Karla.barboza@ontario.ca; Tony.difabio@ontario.ca; james.hamilton@ontario.ca; kmanouchehri@tssa.org; keith.johnston@ontario.ca; maya.harris@ontario.ca; michelle.knieriem@ontario.ca; michael.elms@ontario.ca; bridget.schulte-hostedde@ontario.ca; Jason.McCullough@ontario.ca; kathy.mcdonald@ontario.ca; ruth.orwin@ontario.ca; 'crystal.lafrance@ontario.ca' <crystal.lafrance@ontario.ca>; barbara.slattery@ontario.ca; environment.toronto@ontario.ca; cory.ostrowka@infrastructureontario.ca; sourceprotectionscreening@ontario.ca; eanotification.nregion@ontario.ca; eanotification.eregion@ontario.ca; eanotification.swregion@ontario.ca; eanotification.wcregion@ontario.ca; eanotification.cregion@ontario.ca

**Subject:** EB-2021-0078 - Enbridge Gas Inc. - 2022 Storage Enhancement Project - Notice of Application

**To: Members of the Ontario Pipeline Coordinating Committee**

On October 27, 2021, Enbridge Gas filed an Application with the OEB for an order or orders to vary the maximum operating pressure of certain gas storage pools and for a favourable report to the Ministry of Northern Development, Mines, Natural Resources and Forestry to support a licence to drill a gas storage well and for an order or orders granting leave to construct a related gathering pipeline.

On November 16, 2021, the OEB issued the Notice of Application and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Application, Enbridge Gas' Application and the evidence listed below on members of the Ontario Pipeline Coordinating Committee.

- Exhibit B-1-1 – Project Need
- Exhibit C-1-1 – Alternatives & Project Description o Attachment 2 – Map of Dow Moore DSA
  - Attachment 5 – Map of Payne DSA
  - Attachment 8 – Map of Kimball-Colinville DSA
- Exhibit E-1-1 – Land Matters
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters

- Exhibit H-1-1 – Indigenous Consultation

Attached please find a copy of the OEB's Notice of Application along with Enbridge Gas's Application and the above noted evidence as filed with the OEB for Enbridge's 2022 Storage Enhancement Project. A complete paper copy of the evidence filed in this proceeding is available upon request. The evidence can be viewed on the Enbridge Gas website by accessing the link below and choosing the "Other Regulatory Proceedings" tab.

<https://www.enbridgegas.com/about-enbridge-gas/regulatory>

The deadline to become a registered intervenor is **December 6, 2021**

Thank you,

**Stephanie Allman**

Regulatory Coordinator – Regulatory Affairs

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**Integrity. Safety. Respect.**

**From:** [Stephanie Allman](#)  
**To:** ["POSRecords@ontario.ca"](mailto:POSRecords@ontario.ca); ["Danielle.Douglas@ontario.ca"](mailto:Danielle.Douglas@ontario.ca); ["Chelsea.Ungar@ontario.ca"](mailto:Chelsea.Ungar@ontario.ca)  
**Subject:** EB-2021-0078 - Enbridge Gas Inc. - 2022 Storage Enhancement Project - Notice of Application - AMENDMENT  
**Date:** Friday, December 3, 2021 7:41:00 AM  
**Attachments:** [Exhibit E-1-1 Engineering and Construction.pdf](#)

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**To: The Ministry of Northern Development, Mines, Natural Resources and Forestry, Petroleum Operations Section, London, Ontario**

On November 19, 2021, as directed by the OEB, Enbridge Gas served a copy of the Notice of Application, Enbridge Gas' Application (Exhibit A-2-1) and evidence on the Ministry of Northern Development, Mines, Natural Resources and Forestry, Petroleum Operations Section, London, Ontario.

The following Exhibit was inadvertently not included within the correspondence sent on November 19, 2021.

**• Exhibit E – Engineering & Construction**

Attached please find a copy of the above noted exhibit.

The evidence in this proceeding can alternatively be viewed on the Enbridge Gas website by accessing the link below and choosing the "Other Regulatory Proceedings" tab.

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If you have any questions, please reach out directly to the contacts listed below.

**Adam Stiers**  
**Manager, Regulatory Applications – Leave to Construct**  
[astiers@enbridge.com](mailto:astiers@enbridge.com)  
**519-350-5196**

Or

**Dave Janisse**  
**Technical Manager – Leave to Construct**  
[dave.janisse@enbridge.com](mailto:dave.janisse@enbridge.com)  
**226-229-0980**

The deadline to become a registered intervenor is still **December 6, 2021**.

Thank you,

**Stephanie Allman**  
Regulatory Coordinator – Regulatory Affairs

**ENBRIDGE GAS INC.**

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500 Consumers Road North York, Ontario M2J 1P8

[enbridgegas.com](http://enbridgegas.com)

**Integrity. Safety. Respect.**

---

**From:** Stephanie Allman

**Sent:** Friday, November 19, 2021 2:13 PM

**To:** 'POSRecords@ontario.ca' <POSRecords@ontario.ca>; 'Danielle.Douglas@ontario.ca' <Danielle.Douglas@ontario.ca>; 'Chelsea.Ungar@ontario.ca' <Chelsea.Ungar@ontario.ca>

**Subject:** EB-2021-0078 - Enbridge Gas Inc. - 2022 Storage Enhancement Project - Notice of Application

**To: The Ministry of Northern Development, Mines, Natural Resources and Forestry, Petroleum Operations Section, London, Ontario**

On October 27, 2021, Enbridge Gas filed an Application with the OEB for an order or orders to vary the maximum operating pressure of certain gas storage pools and for a favourable report to the Ministry of Northern Development, Mines, Natural Resources and Forestry to support a licence to drill a gas storage well and for an order or orders granting leave to construct a related gathering pipeline.

On November 16, 2021, the OEB issued the Notice of Application and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Application, Enbridge Gas' Application and the evidence listed below on the Ministry of Northern Development, Mines, Natural Resources and Forestry, Petroleum Operations Section, London, Ontario.

- Exhibit B-1-1 – Project Need
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  - Attachment 8 – Map of Kimball-Colinville DSA
- Exhibit E-1-1 – Land Matters
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters
- Exhibit H-1-1 – Indigenous Consultation

Attached please find a copy of the OEB's Notice of Application along with Enbridge Gas's Application and the above noted evidence as filed with the OEB for Enbridge's 2022 Storage

Enhancement Project. A complete paper copy of the evidence filed in this proceeding is available upon request. The evidence can be viewed on the Enbridge Gas website by accessing the link below and choosing the “Other Regulatory Proceedings” tab.

<https://www.enbridgegas.com/about-enbridge-gas/regulatory>

The deadline to become a registered intervenor is **December 6, 2021**

Thank you,

**Stephanie Allman**

Regulatory Coordinator – Regulatory Affairs

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**Integrity. Safety. Respect.**

**From:** [Stephanie Allman](#)  
**To:** [mdeisley@scrca.on.ca](mailto:mdeisley@scrca.on.ca)  
**Subject:** EB-2021-0078 - Enbridge Gas Inc. - 2022 Storage Enhancement Project - Notice of Application - AMENDMENT  
**Date:** Friday, December 3, 2021 7:47:00 AM  
**Attachments:** [Exhibit E-1-1 Engineering and Construction.pdf](#)

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## **To: St. Clair Region Conservation Authority**

On November 19, 2021, as directed by the OEB, Enbridge Gas served a copy of the Notice of Application, Enbridge Gas' Application (Exhibit A-2-1) and evidence on the St. Clair Region Conservation Authority.

The following Exhibit was inadvertently not included within the correspondence sent on November 19, 2021.

- **Exhibit E – Engineering & Construction**

Attached please find a copy of the above noted exhibit.

The evidence in this proceeding can alternatively be viewed on the Enbridge Gas website by accessing the link below and choosing the "Other Regulatory Proceedings" tab.

<https://www.enbridgegas.com/about-enbridge-gas/regulatory>

If you have any questions, please reach out directly to the contacts listed below.

**Adam Stiers**

**Manager, Regulatory Applications – Leave to Construct**

[astiers@enbridge.com](mailto:astiers@enbridge.com)

**519-350-5196**

Or

**Dave Janisse**

**Technical Manager – Leave to Construct**

[dave.janisse@enbridge.com](mailto:dave.janisse@enbridge.com)

**226-229-0980**

The deadline to become a registered intervenor is still **December 6, 2021**.

Thank you,

**Stephanie Allman**

Regulatory Coordinator – Regulatory Affairs

**ENBRIDGE GAS INC.**

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Integrity. Safety. Respect.

---

**From:** Stephanie Allman

**Sent:** Friday, November 19, 2021 2:13 PM

**To:** mdeisley@scrca.on.ca

**Subject:** EB-2021-0078 - Enbridge Gas Inc. - 2022 Storage Enhancement Project - Notice of Application

**To: St. Clair Region Conservation Authority**

On October 27, 2021, Enbridge Gas filed an Application with the OEB for an order or orders to vary the maximum operating pressure of certain gas storage pools and for a favourable report to the Ministry of Northern Development, Mines, Natural Resources and Forestry to support a licence to drill a gas storage well and for an order or orders granting leave to construct a related gathering pipeline.

On November 16, 2021, the OEB issued the Notice of Application and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Application, Enbridge Gas' Application and the evidence listed below on the St. Clair Region Conservation Authority.

- Exhibit B-1-1 – Project Need
- Exhibit C-1-1 – Alternatives & Project Description o Attachment 2 – Map of Dow Moore DSA
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  - Attachment 8 – Map of Kimball-Colinville DSA
- Exhibit E-1-1 – Land Matters
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters
- Exhibit H-1-1 – Indigenous Consultation

Attached please find a copy of the OEB's Notice of Application along with Enbridge Gas's Application and the above noted evidence as filed with the OEB for Enbridge's 2022 Storage Enhancement Project. A complete paper copy of the evidence filed in this proceeding is available upon request. The evidence can be viewed on the Enbridge Gas website by accessing the link below and choosing the "Other Regulatory Proceedings" tab.

<https://www.enbridgegas.com/about-enbridge-gas/regulatory>

The deadline to become a registered intervenor is **December 6, 2021**.

Thank you,



**Stephanie Allman**

Regulatory Coordinator – Regulatory Affairs

***ENBRIDGE GAS INC.***

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