

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Sched. B, as amended (the “Act”);

AND IN THE MATTER OF an Application by Energy+ Inc. under Section 78 of the Act for an order approving just and reasonable rates and other charges for electricity distribution to be effective January 1, 2022.

DRAFT RATE ORDER

ENERGY+ INC.

EB-2021-0018

JANUARY 10, 2022

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A. INTRODUCTION

1. Energy+ Inc. (“Energy+”) filed an Incentive Rate-setting Mechanism (“IRM”) application with the Ontario Energy Board (“OEB”) on August 16, 2021 under section 78 of the Ontario Energy Board Act, 1998, seeking approval for changes to its electricity distribution rates, to be effective January 1, 2022 (the “Application”). The OEB approved School Energy Coalition (“SEC”), Toyota Motor Manufacturing Canada Inc. (“TMMC”) and Vulnerable Energy Consumers Coalition (“VECC”) as Intervenors.
2. In accordance with the OEB’s Procedural Order No.1 dated October 4, 2021, parties were required to submit written submissions by November 11, 2021 with the Energy+’s reply submission due November 25, 2021. Energy+ received written submissions from OEB Staff and SEC on November 11, 2021. Submissions from VECC were received on November 12, 2021. Energy+ did not receive submissions from TMMC. Energy+ submitted its reply submission on November 25, 2021.
3. On December 21, 2021, the OEB issued its Decision and Order (“Decision”). In its Decision, the OEB made the following findings:
 - Annual Adjustment Mechanism – The OEB approved Energy+’s request for a 3.15% rate adjustment in accordance with the updated parameters set by the OEB for 2022, effective January 1, 2022.
 - Retail Transmission Service Rates – The OEB approved Energy+’s proposed adjustments to its RTSRs and directed Energy+ to incorporate the OEB-approved 2022 UTRs and 2022 host-RTSRs in its Draft Rate Order (“DRO”).
 - Group 1 Deferral and Variance Accounts – The OEB approved the disposition of a debit balance of \$3,231,907 as of December 31, 2020, including interest projected to December 31, 2021 for Group 1 accounts on a final basis. The final rate riders, charges and payments, as applicable, will be in effect over a one-year period from January 1, 2022 to December 31, 2022. The OEB also expects Energy+ to investigate the

- differences between its approved loss factors and actual system losses and document the findings in its next IRM application.
- Advanced Capital Module – The OEB approved ACM capital funding of \$7.8 million for the Southworks facility.
4. Energy+ submits this DRO, which incorporates the findings of the Decision and Order on December 21, 2021. Included in this DRO are the following Appendices:
- Appendix A - Draft Tariff of Rates and Charges
 - Appendix B - Bill Impacts
5. Also included as part of this DRO are the following “live” Excel workbooks:
- 2022 IRM Rate Generator Model
 - 2022 IRM ACM ICM Model
6. The DRO has been prepared on the basis that Energy+'s new rates will be effective and implemented on January 1, 2022. To adhere to the implementation timelines, an approved Rate Order would be required no later than January 14, 2022 to allow sufficient time for Energy+ to update its Customer Information Systems for the new rates.
7. In the event that the January 1, 2022 implementation date is not possible, Energy+ requests an implementation date of February 1, 2022 and approval of forgone revenue rate riders. Energy+ has calculated the potential deferred incremental revenue for January 1, 2022 to January 31, 2022 and the forgone revenue rate riders required to recover the deferred incremental revenue over a period of eleven months, from February 1, 2022 to December 31, 2022. The forgone revenue rate riders have not been included in the 2022 IRM Rate Generator Model, draft tariff sheet, or bill impacts, but can be provided if a February 1, 2022 implementation date is approved.

B. BILL IMPACTS

13. Table 1: Summary of Bill Impacts provides a summary of bill impacts arising from the Decision and Order. Appendix A contains a draft Tariff of Rates and Charges Schedule and Appendix B contains Detailed Bill Impacts for all rate classes.

Table 1: Summary of Bill Impacts

Rate Class	kWh	kW	Distribution (Fixed & Volumetric)				Total Bill (excluding HST)			
			Approved 2021	Draft Rate Order 2022	\$ Change	% Impact	Approved 2021	Draft Rate Order 2022	\$ Change	% Impact
Residential	750		\$ 28.87	\$ 29.78	\$ 0.91	3.2%	\$ 100.77	\$ 104.94	\$ 4.16	4.1%
Residential	328		\$ 28.87	\$ 29.78	\$ 0.91	3.2%	\$ 57.98	\$ 60.58	\$ 2.60	4.5%
GS<50 kW	2,000		\$ 48.75	\$ 50.24	\$ 1.49	3.1%	\$ 241.88	\$ 251.28	\$ 9.40	3.9%
GS> 50 to 999 kW	20,000	60	\$ 342.37	\$ 353.16	\$ 10.78	3.1%	\$ 3,016.03	\$ 3,143.55	\$ 127.53	4.2%
GS> 1,000 to 4,999 kW	800,000	2,000	\$ 8,826.85	\$ 9,104.95	\$ 278.10	3.2%	\$ 109,753.02	\$ 113,065.70	\$ 3,312.68	3.0%
Large Use	6,600,000	16,000	\$ 37,059.14	\$ 38,226.62	\$ 1,167.48	3.2%	\$ 852,906.48	\$ 882,879.91	\$ 29,973.43	3.5%
Unmetered Scattered Load	100		\$ 7.54	\$ 7.78	\$ 0.24	3.2%	\$ 19.90	\$ 20.84	\$ 0.94	4.7%
Street Lighting	400,000	700	\$ 12,220.90	\$ 12,604.56	\$ 383.66	3.1%	\$ 60,815.63	\$ 61,859.69	\$ 1,044.06	1.7%
Sentinel Lighting	10,000	29	\$ 1,272.29	\$ 1,312.36	\$ 40.08	3.1%	\$ 2,476.02	\$ 2,540.90	\$ 64.88	2.6%
Embedded Distributor - Hydro One CND	1,382,000	2,574	\$ 5,645.55	\$ 5,823.42	\$ 177.86	3.2%	\$ 177,175.76	\$ 181,275.60	\$ 4,099.84	2.3%
Embedded Distributor - Waterloo North Hydro		8,280	\$ 14,097.53	\$ 14,541.34	\$ 443.81	3.1%	\$ 56,269.76	\$ 67,869.44	\$ 11,599.68	20.6%
Embedded Distributor - Brantford	50,000	27	\$ 263.11	\$ 271.40	\$ 8.29	3.2%	\$ 6,194.14	\$ 6,298.82	\$ 104.68	1.7%
Embedded Distributor - Hydro One #1	1,300,000	2,340	\$ 2,944.66	\$ 3,037.50	\$ 92.85	3.2%	\$ 163,805.78	\$ 167,510.99	\$ 3,705.21	2.3%
Embedded Distributor - Hydro One #2	1,990,000	4,050	\$ 72.54	\$ 74.83	\$ 2.29	3.2%	\$ 229,706.10	\$ 231,019.99	\$ 1,313.89	0.6%

C. SUMMARY OF CHANGES

14. The Draft Rate Order is presented in order of the issues, with the Board’s Decision on those issues included, as well as Energy+’s response and action taken on the Decision.

C.1 Annual Adjustment Mechanism

Board Findings

15. *“Energy+’s request for a 3.15% rate adjustment is in accordance with the updated parameters set by the OEB for 2022. The adjustment is approved, and Energy+’s new rates shall be effective January 1, 2022.”¹*

¹ Decision and Order, page 6.

Response

16. The 2022 IRM Rate Generator Model accompanying the Decision and Order was updated by OEB Staff to capture the approved rate adjustment of 3.15%. No further changes were required as a result of the OEB’s Decision and Order on the annual adjustment mechanism.

C.2 Retail Transmission Service Rates

Board Findings

17. *“Energy+’s proposed adjustment to its RTSRs is approved. In its Draft Rate Order, Energy+ shall incorporate the OEB-approved 2022 UTRs and 2022 host-RTSRs to adjust the RTSRs that Energy+ will charge its customers.*
18. *UTRs and host-RTSRs are typically approved annually by the OEB. If new UTRs or host-RTSRs take effect during Energy+’s 2022 rate year, any differences from the prior-approved UTRs and host-RTSRs are to be captured in Retail Settlement Variance Accounts 1584 (Retail Transmission Network Charge) and 1586 (Retail Transmission Connection Charge).”²*

Response

19. Energy+ has incorporated the OEB-approved 2022 UTRs and 2022 host-RTSRs in the 2022 IRM Rate Generator Model. The following tables highlight the updates to the 2022 rates on Tab 11. “RTSR – UTRs & Sub-Tx” of the model.

Table 2: 2022 Uniform Transmission Rates (EB-2021-0276)

Uniform Transmission Rates	Unit	2020	2021 Jan to Jun	2021 Jul to Dec	2022
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.92	\$ 4.67	\$ 4.90	\$ 5.13
Line Connection Service Rate	kW	\$ 0.97	\$ 0.77	\$ 0.81	\$ 0.88
Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.53	\$ 2.65	\$ 2.81

² Decision and Order, page 7.

Table 3: 2022 Hydro One Sub-Transmission Rates (EB-2021-0032)

Hydro One Sub-Transmission Rates	Unit	2020	2021	2022
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.3980	\$ 3.4778	\$ 4.3473
Line Connection Service Rate	kW	\$ 0.8045	\$ 0.8128	\$ 0.6788
Transformation Connection Service Rate	kW	\$ 2.0194	\$ 2.0458	\$ 2.3267
Both Line and Transformation Connection Service Rate	kW	\$ 2.8239	\$ 2.8586	\$ 3.0055

Table 4: 2022 Brantford Power Embedded Distributor Rates (EB-2021-0009)

If needed, add extra host here. (I)	Unit	2020	2021	2022
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.58	\$ 2.52	\$ 3.16
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW	\$ 1.90	\$ 1.82	\$ 1.87
Both Line and Transformation Connection Service Rate	kW	\$ 1.90	\$ 1.82	\$ 1.87

C.3 Group 1 Deferral and Variance Accounts

Board Findings

20. *“The OEB approves the disposition of a debit balance of \$3,231,907 as of December 31, 2020, including interest projected to December 31, 2021 for Group 1 accounts on a final basis.*
21. *The OEB expects Energy+ to investigate the differences between its approved loss factors and actual system losses and document the findings in its next IRM application.”³*

Response

22. No further changes were required as a result of the OEB’s Decision and Order with respect to Group 1 Deferral and Variance accounts. Energy+ will investigate the differences

³ Decision and Order, page 9.

between its approved loss factors and actual system losses and document the findings in its next IRM Application.

C.4 Advanced Capital Module

Board Findings

23. *“The OEB approves ACM capital funding of \$7.8 million for the Southworks facility. The OEB has considered the \$6.5 million approved in the 2019 Decision, and the evidence and submissions on construction inflation, COVID-19 costs and unforeseen factors.”*⁴

Response

24. Energy+ has adjusted the 2022 IRM ACM ICM model to reflect the approved capital funding of \$7.8 million for the Southworks facility. Table 5: Updated ACM Project Amounts presents the reduced capital amount from tab “9b. Proposed ACM ICM Projects”. A reduction of \$352,916 was applied to the facility component of the project, adjusting the amount from \$7,837,986 to \$7,485,070. The amortization and CCA amounts have been recalculated to reflect the capital reduction using the same useful lives as filed. The changes on this tab result in a revised incremental revenue requirement of \$708,038. The ACM rate riders have been calculated on the same basis as filed using the revised incremental revenue requirement amount.

⁴ Decision and Order, pages 15-16.

Table 5: Updated ACM Project Amounts

	Cost of Service Test Year 2019	Price Cap IR Year 1 2020			Price Cap IR Year 2 2021			Price Cap IR Year 3 2022		
		Proposed ACM/ICM	Amortization Expense	CCA	Proposed ACM/ICM	Amortization Expense	CCA	Proposed ACM/ICM	Amortization Expense	CCA
CAPEX ¹	\$ 17,976,000				\$ 14,095,000					\$ 22,071,000
Materiality Threshold	\$ 9,421,524				\$ 9,458,218					\$ 9,495,444
Maximum Eligible Incremental Capital (Forecasted Capex less Threshold)	\$ 8,554,476				\$ 4,636,782					\$ 12,575,556
Project Descriptions:	Type	Proposed ACM/ICM	Amortization Expense	CCA	Proposed ACM/ICM	Amortization Expense	CCA	Proposed ACM/ICM	Amortization Expense	CCA
Southworks Facility	Approved ACM							\$ 7,485,070	\$ 187,127	\$ 299,403
Furniture and Equipment	Approved ACM							\$ 314,930	\$ 31,493	\$ 62,986
Total Cost of ACM/ICM Projects		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,800,000	\$ 218,620	\$ 362,389
Maximum Allowed Incremental Capital		\$ -			\$ -			\$ 7,800,000		

D. IMPLEMENTATION

Board Findings

25. “Energy+ shall update the Rate Generator Model, as necessary, to incorporate the rates set out in the following table.”⁵

Response

26. The 2022 IRM Rate Generator Model accompanying the Decision and Order was prepopulated with the 2022 Regulatory Charges. No further changes were required as a result of the OEB’s Decision and Order on Regulatory Charges.

⁵ Decision and Order, page 18.

E. FORGONE REVENUE RATE RIDER

Board Findings

27. *“The approved effective date for new rates is January 1, 2022. The OEB notes that based on the procedures outlined in the order that follows, the rate order may not be issued in time for Energy+ to implement rates for January 1, 2022. Accordingly, the OEB declares the current (2021) distribution rates and charges of Energy+ interim as of January 1, 2022 until such time as 2022 rates and charges are approved by the OEB. If Energy+ elects to do so, it shall include in its Draft Rate Order, a calculation of forgone revenue from January 1, 2022 to February 1, 2022 and include in its Tariff of Rates and Charges a forgone revenue rate rider to be collected over an eleven-month period commencing February 1, 2022.”*⁶

Response

28. If a February 1, 2022 implementation is required due to the timing of the Final Decision, Energy+ is requesting forgone revenue rate riders for the period of January 1, 2022 to January 31, 2022. Energy+ estimates forgone revenue of \$153,344 for the period, which was determined using the approved interim distribution rates and comparing them to the amounts that would have been billed at the new distribution rates, including ACM rate riders, for the same period. The estimate was calculated using the customer counts, consumption, and demand from the 2020 RRR filing. The computations are summarized in Table 6: Calculation of Forgone Revenue.

⁶ Decision and Order, page 18.

Table 6: Calculation of Forgone Revenue

Rate Class	Customers	Annual kWh / kW	Monthly kWh / kW	2022 Rates				2022 Monthly Revenue		
				Fixed Rate	ACM Rate	Total Fixed Rate	Variable Rate	Fixed Revenue	Variable Revenue	Total Revenue
Residential	59,982	521,306,651	43,442,221	\$ 29.78	\$ 0.56	\$ 30.34	\$ -	\$ 1,819,854	\$ -	\$ 1,819,854
GS<50 kW	6,543	196,309,873	16,359,156	\$ 16.04	\$ 1.12	\$ 17.16	\$ 0.0171	\$ 112,278	\$ 279,742	\$ 392,019
GS> 50 to 999 kW	751	1,422,849	118,571	\$ 109.72	\$ 14.23	\$ 123.95	\$ 4.0573	\$ 93,086	\$ 481,077	\$ 574,164
GS> 1,000 to 4,999 kW	25	563,545	46,962	\$ 926.75	\$ 163.21	\$ 1,089.96	\$ 4.0891	\$ 27,249	\$ 192,033	\$ 219,282
Large Use	2	350,604	29,217	\$ 9,623.42	\$ 677.63	\$ 10,301.05	\$ 1.7877	\$ 20,602	\$ 52,231	\$ 72,833
Unmetered Scattered Load	568	2,200,996	183,416	\$ 6.24	\$ 0.21	\$ 6.45	\$ 0.0154	\$ 3,664	\$ 2,825	\$ 6,488
Street Lighting	16,468	16,446	1,371	\$ 2.04	\$ 0.06	\$ 2.10	\$ 16.4124	\$ 34,583	\$ 22,493	\$ 57,076
Sentinel Lighting	119	256	21	\$ 3.02	\$ 0.21	\$ 3.23	\$ 45.1497	\$ 384	\$ 963	\$ 1,348
Embedded Distributor - Hydro One CND	1	28,344	2,362	\$ -	\$ 63.10	\$ 63.10	\$ 2.2624	\$ 63	\$ 5,344	\$ 5,407
Embedded Distributor - Waterloo North Hydro	1	119,076	9,923	\$ -	\$ 63.10	\$ 63.10	\$ 1.7562	\$ 63	\$ 17,427	\$ 17,490
Embedded Distributor - Brantford	1	850	71	\$ -	\$ 63.10	\$ 63.10	\$ 10.0517	\$ 63	\$ 712	\$ 775
Embedded Distributor - Hydro One #1	1	28,259	2,355	\$ 74.83	\$ 63.10	\$ 137.93	\$ 1.2661	\$ 138	\$ 2,982	\$ 3,119
Embedded Distributor - Hydro One #2	4	147,984	12,332	\$ 74.83	\$ 63.10	\$ 137.93	\$ -	\$ 552	\$ -	\$ 552
								\$ 2,112,579	\$ 1,057,828	\$ 3,170,407

Rate Class	Customers	Annual kWh / kW	Monthly kWh / kW	2021 Rates				2021 Monthly Revenue		
				Fixed Rate	ACM Rate	Total Fixed Rate	Variable Rate	Fixed Revenue	Variable Revenue	Total Revenue
Residential	59,982	521,306,651	43,442,221	\$ 28.87	\$ -	\$ 28.87	\$ -	\$ 1,731,680	\$ -	\$ 1,731,680
GS<50 kW	6,543	196,309,873	16,359,156	\$ 15.55	\$ -	\$ 15.55	\$ 0.0166	\$ 101,744	\$ 271,562	\$ 373,306
GS> 50 to 999 kW	751	1,422,849	118,571	\$ 106.37	\$ -	\$ 106.37	\$ 3.9334	\$ 79,884	\$ 466,386	\$ 546,270
GS> 1,000 to 4,999 kW	25	563,545	46,962	\$ 898.45	\$ -	\$ 898.45	\$ 3.9642	\$ 22,461	\$ 186,167	\$ 208,628
Large Use	2	350,604	29,217	\$ 9,329.54	\$ -	\$ 9,329.54	\$ 1.7331	\$ 18,659	\$ 50,636	\$ 69,295
Unmetered Scattered Load	568	2,200,996	183,416	\$ 6.05	\$ -	\$ 6.05	\$ 0.0149	\$ 3,436	\$ 2,733	\$ 6,169
Street Lighting	16,468	16,446	1,371	\$ 1.98	\$ -	\$ 1.98	\$ 15.9112	\$ 32,607	\$ 21,806	\$ 54,413
Sentinel Lighting	119	256	21	\$ 2.93	\$ -	\$ 2.93	\$ 43.7709	\$ 349	\$ 934	\$ 1,282
Embedded Distributor - Hydro One CND	1	28,344	2,362	\$ -	\$ -	\$ -	\$ 2.1933	\$ -	\$ 5,181	\$ 5,181
Embedded Distributor - Waterloo North Hydro	1	119,076	9,923	\$ -	\$ -	\$ -	\$ 1.7026	\$ -	\$ 16,895	\$ 16,895
Embedded Distributor - Brantford	1	850	71	\$ -	\$ -	\$ -	\$ 9.7447	\$ -	\$ 690	\$ 690
Embedded Distributor - Hydro One #1	1	28,259	2,355	\$ 72.54	\$ -	\$ 72.54	\$ 1.2274	\$ 73	\$ 2,890	\$ 2,963
Embedded Distributor - Hydro One #2	4	147,984	12,332	\$ 72.54	\$ -	\$ 72.54	\$ -	\$ 290	\$ -	\$ 290
								\$ 1,991,183	\$ 1,025,881	\$ 3,017,063

Rate Class	Customers	Annual kWh / kW	Monthly kWh / kW	Rate Difference				Monthly Revenue Difference		
				Fixed Rate	ACM Rate	Total Fixed Rate	Variable Rate	Fixed Revenue	Variable Revenue	Total Revenue
Residential	59,982	521,306,651	43,442,221	\$ 0.91	\$ 0.56	\$ 1.47	\$ -	\$ 88,174	\$ -	\$ 88,174
GS<50 kW	6,543	196,309,873	16,359,156	\$ 0.49	\$ 1.12	\$ 1.61	\$ 0.001	\$ 10,534	\$ 8,180	\$ 18,714
GS> 50 to 999 kW	751	1,422,849	118,571	\$ 3.35	\$ 14.23	\$ 17.58	\$ 0.124	\$ 13,203	\$ 14,691	\$ 27,894
GS> 1,000 to 4,999 kW	25	563,545	46,962	\$ 28.30	\$ 163.21	\$ 191.51	\$ 0.125	\$ 4,788	\$ 5,866	\$ 10,653
Large Use	2	350,604	29,217	\$ 293.88	\$ 677.63	\$ 971.51	\$ 0.055	\$ 1,943	\$ 1,595	\$ 3,538
Unmetered Scattered Load	568	2,200,996	183,416	\$ 0.19	\$ 0.21	\$ 0.40	\$ 0.001	\$ 227	\$ 92	\$ 319
Street Lighting	16,468	16,446	1,371	\$ 0.06	\$ 0.06	\$ 0.12	\$ 0.501	\$ 1,976	\$ 687	\$ 2,663
Sentinel Lighting	119	256	21	\$ 0.09	\$ 0.21	\$ 0.30	\$ 1.379	\$ 36	\$ 29	\$ 65
Embedded Distributor - Hydro One CND	1	28,344	2,362	\$ -	\$ 63.10	\$ 63.10	\$ 0.069	\$ 63	\$ 163	\$ 226
Embedded Distributor - Waterloo North Hydro	1	119,076	9,923	\$ -	\$ 63.10	\$ 63.10	\$ 0.054	\$ 63	\$ 532	\$ 595
Embedded Distributor - Brantford	1	850	71	\$ -	\$ 63.10	\$ 63.10	\$ 0.307	\$ 63	\$ 22	\$ 85
Embedded Distributor - Hydro One #1	1	28,259	2,355	\$ 2.29	\$ 63.10	\$ 65.39	\$ 0.039	\$ 65	\$ 91	\$ 157
Embedded Distributor - Hydro One #2	4	147,984	12,332	\$ 2.29	\$ 63.10	\$ 65.39	\$ -	\$ 262	\$ -	\$ 262
								\$ 121,396	\$ 31,947	\$ 153,344

29. Table 7: Calculation of Forgone Revenue Rate Riders summarizes the calculation of the fixed rate riders required to recover the forgone revenue by rate class over an eleven-month period. A single fixed rate rider by rate class is being sought due to approximately 80% of the forgone revenue coming from fixed rates, and a simplified tariff sheet for customers.

Table 7: Calculation of Forgone Revenue Rate Riders

Rate Class	Forgone Revenue	Months for Recovery	Customers	Forgone Revenue Fixed Rate Rider
Residential	\$ 88,174	11	59,982	\$ 0.13
GS<50 kW	\$ 18,714	11	6,543	\$ 0.26
GS> 50 to 999 kW	\$ 27,894	11	751	\$ 3.38
GS> 1,000 to 4,999 kW	\$ 10,653	11	25	\$ 38.74
Large Use	\$ 3,538	11	2	\$ 160.83
Unmetered Scattered Load	\$ 319	11	568	\$ 0.05
Street Lighting	\$ 2,663	11	16,468	\$ 0.01
Sentinel Lighting	\$ 65	11	119	\$ 0.05
Embedded Distributor - Hydro One CND	\$ 226	11	1	\$ 20.57
Embedded Distributor - Waterloo North Hydro	\$ 595	11	1	\$ 54.09
Embedded Distributor - Brantford	\$ 85	11	1	\$ 7.71
Embedded Distributor - Hydro One #1	\$ 157	11	1	\$ 14.23
Embedded Distributor - Hydro One #2	\$ 262	11	4	\$ 5.94

30. Energy+ has not included the forgone rate riders in the 2022 IRM Rate Generator model submitted with the Draft Rate Order so that it aligned with a January 1, 2022 implementation date. If a February 1, 2022 implementation date is approved, Energy+ will provide an updated model that includes the forgone revenue rate riders.
31. Energy+ respectfully submits this DRO and its draft Tariff of Rates and Charges, to be effective and implemented January 1, 2022 for the Board's approval.

Appendix A - Draft Tariff of Rates and Charges

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0018

RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.78
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	0.56
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.29
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0018

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.04
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	1.12
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.58
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0171
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0018

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	109.72
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	14.23
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	7.62
Distribution Volumetric Rate	\$/kW	4.0573
Low Voltage Service Rate	\$/kW	0.1455
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	0.1128
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.3324
Retail Transmission Rate - Network Service Rate	\$/kW	4.5801
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	2.6767
Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW	\$/kW	4.6121
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered <1000 kW (see Gross Load Billing Note)	\$/kW	2.7037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2021-0018

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	926.75
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	163.21
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	78.10
Distribution Volumetric Rate	\$/kW	4.0891
Low Voltage Service Rate	\$/kW	0.1010
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	0.1500
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.4491
Retail Transmission Rate - Network Service Rate	\$/kW	3.3532
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	1.8574

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2021-0018

LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,623.42
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	677.63
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	333.81
Distribution Volumetric Rate	\$/kW	1.7877
Low Voltage Service Rate	\$/kW	0.1019
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.5780
Retail Transmission Rate - Network Service Rate	\$/kW	3.4490
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	1.8739

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2021-0018

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.24
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	0.21
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.12
Distribution Volumetric Rate	\$/kWh	0.0154
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2021-0018

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.04
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.03
Distribution Volumetric Rate	\$/kW	16.4124
Low Voltage Service Rate	\$/kW	0.0779
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.5071
Retail Transmission Rate - Network Service Rate	\$/kW	2.4400
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4325

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
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EB-2021-0018

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.02
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	0.21
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.11
Distribution Volumetric Rate	\$/kW	45.1497
Low Voltage Service Rate	\$/kW	0.0753
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.0642
Retail Transmission Rate - Network Service Rate	\$/kW	2.6766
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3852

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2021-0018

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Distribution Volumetric Rate	\$/kW	2.2624
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.6989
Retail Transmission Rate - Network Service Rate	\$/kW	3.4490
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2952

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
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EB-2021-0018

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Distribution Volumetric Rate	\$/kW	1.7562
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	63.10
Low Voltage Service Rate	\$/kW	0.1248
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.5578
Retail Transmission Rate - Network Service Rate	\$/kW	3.4490
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2952

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Distribution Volumetric Rate	\$/kW	10.0517
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	63.10
Low Voltage Service Rate	\$/kW	0.1030
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.4323
Retail Transmission Rate - Network Service Rate	\$/kW	3.8521
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8946

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0018

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	74.83
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Distribution Volumetric Rate	\$/kW	1.2661
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.6745
Retail Transmission Rate - Network Service Rate	\$/kW	3.8521
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8945

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
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EB-2021-0018

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	74.83
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.5519

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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EB-2021-0018

SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit reference/credit check (plus credit agency costs)	\$	15.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50
Service call - customer owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00

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EB-2021-0018

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.03068465
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.014545
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.020377803
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Appendix B – Bill Impacts



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of \$0.2689/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor <i>(eg: 1.0351)</i>	Proposed Loss Factor	Consumption (kWh)	Demand kW <i>(if applicable)</i>	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes <i>(e.g. # of devices/connections).</i>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.03068465	1.03068465	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.03068465	1.03068465	2,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.03068465	1.03068465	20,000	60		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.03068465	1.03068465	800,000	2,000		
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.03068465	1.03068465	6,600,000	16,000		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.03068465	1.03068465	100			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.03068465	1.03068465	400,000	700		547
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.03068465	1.03068465	10,000	29		1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	kW	Non-RPP (Other)	1.03068465	1.03068465	1,382,000	2,574		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO NORTH HYDRO	kW	Non-RPP (Other)	1.03068465	1.03068465		8,280		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kW	Non-RPP (Other)	1.03068465	1.03068465	50,000	27		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	kW	Non-RPP (Other)	1.03068465	1.03068465	1,300,000	2,340		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	kW	Non-RPP (Other)	1.03068465	1.03068465	1,990,000	4,050		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.03068465	1.03068465	328			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.03068465	1.03068465	20,000			
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO NORTH HYDRO	kW	Non-RPP (Other)	1.03068465	1.03068465	5,253,646	8,280		
Add additional scenarios if required			1.03068465	1.03068465				
Add additional scenarios if required			1.03068465	1.03068465				
Add additional scenarios if required			1.03068465	1.03068465				
Add additional scenarios if required			1.03068465	1.03068465				

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.87	1	\$ 28.87	\$ 29.78	1	\$ 29.78	\$ 0.91	3.15%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.10	1	\$ 0.10	\$ 0.85	1	\$ 0.85	\$ 0.75	750.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.97			\$ 30.63	\$ 1.66	5.73%
Line Losses on Cost of Power	\$ 0.1034	23	\$ 2.38	\$ 0.1034	23	\$ 2.38	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0004	750	\$ (0.30)	\$ 0.0014	750	\$ 1.05	\$ 1.35	-450.00%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0003	750	\$ 0.23	\$ 0.0003	750	\$ 0.23	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.77			\$ 34.86	\$ 3.09	9.71%
RTSR - Network	\$ 0.0066	773	\$ 5.10	\$ 0.0087	773	\$ 6.73	\$ 1.62	31.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	773	\$ 3.71	\$ 0.0052	773	\$ 4.02	\$ 0.31	8.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.58			\$ 45.60	\$ 5.02	12.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	773	\$ 2.63	\$ 0.0034	773	\$ 2.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	773	\$ 0.39	\$ 0.0005	773	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 121.41			\$ 126.43	\$ 5.02	4.13%
HST 13%			\$ 15.78	13%		\$ 16.44	\$ 0.65	4.13%
Ontario Electricity Rebate 17.0%			\$ (20.64)	17.0%		\$ (21.49)	\$ (0.85)	
Total Bill on TOU			\$ 116.56			\$ 121.37	\$ 4.82	4.13%

In the manager's summary, discuss the reason for the change in the rate for RTSR - Network and RTSR - Connection and/or Line and Transformation Connection.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.55	1	\$ 15.55	\$ 16.04	1	\$ 16.04	\$ 0.49	3.15%
Distribution Volumetric Rate	\$ 0.0166	2000	\$ 33.20	\$ 0.0171	2000	\$ 34.20	\$ 1.00	3.01%
Fixed Rate Riders	\$ 0.20	1	\$ 0.20	\$ 1.70	1	\$ 1.70	\$ 1.50	750.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 48.95			\$ 51.94	\$ 2.99	6.11%
Line Losses on Cost of Power	\$ 0.1034	61	\$ 6.35	\$ 0.1034	61	\$ 6.35	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0004	2,000	\$ (0.80)	\$ 0.0014	2,000	\$ 2.80	\$ 3.60	-450.00%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 55.27			\$ 62.06	\$ 6.79	12.29%
RTSR - Network	\$ 0.0059	2,061	\$ 12.16	\$ 0.0078	2,061	\$ 16.08	\$ 3.92	32.20%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0043	2,061	\$ 8.86	\$ 0.0046	2,061	\$ 9.48	\$ 0.62	6.98%
Sub-Total C - Delivery (including Sub-Total B)			\$ 76.29			\$ 87.62	\$ 11.33	14.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,061	\$ 7.01	\$ 0.0034	2,061	\$ 7.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,061	\$ 1.03	\$ 0.0005	2,061	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 291.42			\$ 302.75	\$ 11.33	3.89%
HST 13%			\$ 37.88	13%		\$ 39.36	\$ 1.47	3.89%
Ontario Electricity Rebate 17.0%			\$ (49.54)	17.0%		\$ (51.47)	\$ (1.93)	
Total Bill on TOU			\$ 279.77			\$ 290.64	\$ 10.87	3.89%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	20,000	kWh
Demand	60	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 106.37	1	\$ 106.37	\$ 109.72	1	\$ 109.72	\$ 3.35	3.15%
Distribution Volumetric Rate	\$ 3.9334	60	\$ 236.00	\$ 4.0573	60	\$ 243.44	\$ 7.43	3.15%
Fixed Rate Riders	\$ 2.65	1	\$ 2.65	\$ 21.85	1	\$ 21.85	\$ 19.20	724.53%
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 345.02			\$ 375.01	\$ 29.98	8.69%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	-\$ 0.1307	60	\$ (7.84)	\$ 0.4452	60	\$ 26.71	\$ 34.55	-440.63%
CBR Class B Rate Riders	-\$ 0.0325	60	\$ (1.95)	\$ -	60	\$ -	\$ 1.95	-100.00%
GA Rate Riders	\$ 0.0025	20,000	\$ 50.00	\$ 0.0016	20,000	\$ 32.00	\$ (18.00)	-36.00%
Low Voltage Service Charge	\$ 0.1455	60	\$ 8.73	\$ 0.1455	60	\$ 8.73	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 393.96			\$ 442.45	\$ 48.49	12.31%
RTSR - Network	\$ 3.4632	60	\$ 207.79	\$ 4.5801	60	\$ 274.81	\$ 67.01	32.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4763	60	\$ 148.58	\$ 2.6767	60	\$ 160.60	\$ 12.02	8.09%
Sub-Total C - Delivery (including Sub-Total B)			\$ 750.33			\$ 877.86	\$ 127.53	17.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	20,614	\$ 70.09	\$ 0.0034	20,614	\$ 70.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	20,614	\$ 10.31	\$ 0.0005	20,614	\$ 10.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	20,614	\$ 2,185.05	\$ 0.1060	20,614	\$ 2,185.05	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,016.03			\$ 3,143.55	\$ 127.53	4.23%
HST	13%		\$ 392.08	13%		\$ 408.66	\$ 16.58	4.23%
Ontario Electricity Rebate	17.0%		\$ (512.72)	17.0%		\$ (534.40)	\$ (21.68)	-4.23%
Total Bill on Average IESO Wholesale Market Price			\$ 3,408.11			\$ 3,552.21	\$ 144.10	4.23%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	800,000	kWh
Demand	2,000	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 898.45	1	\$ 898.45	\$ 926.75	1	\$ 926.75	\$ 28.30	3.15%
Distribution Volumetric Rate	\$ 3.9642	2000	\$ 7,928.40	\$ 4.0891	2000	\$ 8,178.20	\$ 249.80	3.15%
Fixed Rate Riders	\$ 27.13	1	\$ 27.13	\$ 241.31	1	\$ 241.31	\$ 214.18	789.46%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 8,853.98			\$ 9,346.26	\$ 492.28	5.56%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.1814	2,000	\$ (362.80)	\$ 0.5991	2,000	\$ 1,198.20	\$ 1,561.00	-430.26%
CBR Class B Rate Riders	-\$ 0.0329	2,000	\$ (65.80)	\$ -	2,000	\$ -	\$ 65.80	-100.00%
GA Rate Riders	\$ 0.0025	800,000	\$ 2,000.00	\$ 0.0016	800,000	\$ 1,280.00	\$ (720.00)	-36.00%
Low Voltage Service Charge	\$ 0.1010	2,000	\$ 202.00	\$ 0.1010	2,000	\$ 202.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 10,627.38			\$ 12,026.46	\$ 1,399.08	13.16%
RTSR - Network	\$ 2.5355	2,000	\$ 5,071.00	\$ 3.3532	2,000	\$ 6,706.40	\$ 1,635.40	32.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7183	2,000	\$ 3,436.60	\$ 1.8574	2,000	\$ 3,714.80	\$ 278.20	8.10%
Sub-Total C - Delivery (including Sub-Total B)			\$ 19,134.98			\$ 22,447.66	\$ 3,312.68	17.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	824,548	\$ 2,803.46	\$ 0.0034	824,548	\$ 2,803.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	824,548	\$ 412.27	\$ 0.0005	824,548	\$ 412.27	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	824,548	\$ 87,402.06	\$ 0.1060	824,548	\$ 87,402.06	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 109,753.02			\$ 113,065.70	\$ 3,312.68	3.02%
HST	13%		\$ 14,267.89	13%		\$ 14,698.54	\$ 430.65	3.02%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 124,020.92			\$ 127,764.25	\$ 3,743.33	3.02%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	6,600,000	kWh
Demand	16,000	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9,329.54	1	\$ 9,329.54	\$ 9,623.42	1	\$ 9,623.42	\$ 293.88	3.15%
Distribution Volumetric Rate	\$ 1.7331	16000	\$ 27,729.60	\$ 1.7877	16000	\$ 28,603.20	\$ 873.60	3.15%
Fixed Rate Riders	\$ 112.69	1	\$ 112.69	\$ 1,011.44	1	\$ 1,011.44	\$ 898.75	797.54%
Volumetric Rate Riders	\$ -	16000	\$ -	\$ -	16000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 37,171.83			\$ 39,238.06	\$ 2,066.23	5.56%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.1848	16,000	\$ (2,956.80)	\$ 0.5780	16,000	\$ 9,248.00	\$ 12,204.80	-412.77%
CBR Class B Rate Riders	\$ -	16,000	\$ -	\$ -	16,000	\$ -	\$ -	
GA Rate Riders	\$ -	6,600,000	\$ -	\$ -	6,600,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1019	16,000	\$ 1,630.40	\$ 0.1019	16,000	\$ 1,630.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	16,000	\$ -	\$ -	16,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35,845.43			\$ 50,116.46	\$ 14,271.03	39.81%
RTSR - Network	\$ 2.6079	16,000	\$ 41,726.40	\$ 3.4490	16,000	\$ 55,184.00	\$ 13,457.60	32.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7336	16,000	\$ 27,737.60	\$ 1.8739	16,000	\$ 29,982.40	\$ 2,244.80	8.09%
Sub-Total C - Delivery (including Sub-Total B)			\$ 105,309.43			\$ 135,282.86	\$ 29,973.43	28.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	6,802,519	\$ 23,128.56	\$ 0.0034	6,802,519	\$ 23,128.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	6,802,519	\$ 3,401.26	\$ 0.0005	6,802,519	\$ 3,401.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	6,802,519	\$ 721,066.98	\$ 0.1060	6,802,519	\$ 721,066.98	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 852,906.48			\$ 882,879.91	\$ 29,973.43	3.51%
HST	13%		\$ 110,877.84	13%		\$ 114,774.39	\$ 3,896.55	3.51%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 963,784.33			\$ 997,654.30	\$ 33,869.98	3.51%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	100	kWh
Demand	-	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.05	1	\$ 6.05	\$ 6.24	1	\$ 6.24	\$ 0.19	3.14%
Distribution Volumetric Rate	\$ 0.0149	100	\$ 1.49	\$ 0.0154	100	\$ 1.54	\$ 0.05	3.36%
Fixed Rate Riders	\$ 0.04	1	\$ 0.04	\$ 0.33	1	\$ 0.33	\$ 0.29	725.00%
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 7.58			\$ 8.11	\$ 0.53	6.99%
Line Losses on Cost of Power	\$ 0.1034	3	\$ 0.32	\$ 0.1034	3	\$ 0.32	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0004	100	\$ (0.04)	\$ 0.0014	100	\$ 0.14	\$ 0.18	-450.00%
CBR Class B Rate Riders	-\$ 0.0001	100	\$ (0.01)	\$ -	100	\$ -	\$ 0.01	-100.00%
GA Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0003	100	\$ 0.03	\$ 0.0003	100	\$ 0.03	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7.88			\$ 8.60	\$ 0.72	9.14%
RTSR - Network	\$ 0.0057	103	\$ 0.59	\$ 0.0075	103	\$ 0.77	\$ 0.19	31.58%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0043	103	\$ 0.44	\$ 0.0046	103	\$ 0.47	\$ 0.03	6.98%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8.91			\$ 9.84	\$ 0.94	10.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	103	\$ 0.35	\$ 0.0034	103	\$ 0.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	103	\$ 0.05	\$ 0.0005	103	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	64	\$ 5.25	\$ 0.0820	64	\$ 5.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	18	\$ 2.03	\$ 0.1130	18	\$ 2.03	\$ -	0.00%
TOU - On Peak	\$ 0.1700	18	\$ 3.06	\$ 0.1700	18	\$ 3.06	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 19.90			\$ 20.84	\$ 0.94	4.71%
HST 13%			\$ 2.59	13%		\$ 2.71	\$ 0.12	4.71%
Ontario Electricity Rebate 17.0%			\$ (3.38)	17.0%		\$ (3.54)	\$ (0.16)	
Total Bill on TOU			\$ 19.11			\$ 20.00	\$ 0.90	4.71%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	400,000	kWh
Demand	700	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.98	547	\$ 1,083.06	\$ 2.04	547	\$ 1,115.88	\$ 32.82	3.03%
Distribution Volumetric Rate	\$ 15.9112	700	\$ 11,137.84	\$ 16.4124	700	\$ 11,488.68	\$ 350.84	3.15%
Fixed Rate Riders	\$ 0.01	547	\$ 5.47	\$ 0.09	547	\$ 49.23	\$ 43.76	800.00%
Volumetric Rate Riders	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 12,226.37			\$ 12,653.79	\$ 427.42	3.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.1498	700	\$ (104.86)	\$ 0.5071	700	\$ 354.97	\$ 459.83	-438.52%
CBR Class B Rate Riders	-\$ 0.0360	700	\$ (25.20)	\$ -	700	\$ -	\$ 25.20	-100.00%
GA Rate Riders	\$ 0.0025	400,000	\$ 1,000.00	\$ 0.0016	400,000	\$ 640.00	\$ (360.00)	-36.00%
Low Voltage Service Charge	\$ 0.0779	700	\$ 54.53	\$ 0.0779	700	\$ 54.53	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13,150.84			\$ 13,703.29	\$ 552.45	4.20%
RTSR - Network	\$ 1.8450	700	\$ 1,291.50	\$ 2.4400	700	\$ 1,708.00	\$ 416.50	32.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3252	700	\$ 927.64	\$ 1.4325	700	\$ 1,002.75	\$ 75.11	8.10%
Sub-Total C - Delivery (including Sub-Total B)			\$ 15,369.98			\$ 16,414.04	\$ 1,044.06	6.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	412,274	\$ 1,401.73	\$ 0.0034	412,274	\$ 1,401.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	412,274	\$ 206.14	\$ 0.0005	412,274	\$ 206.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	547	\$ 136.75	\$ 0.25	547	\$ 136.75	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	412,274	\$ 43,701.03	\$ 0.1060	412,274	\$ 43,701.03	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 60,815.63			\$ 61,859.69	\$ 1,044.06	1.72%
HST	13%		\$ 7,906.03	13%		\$ 8,041.76	\$ 135.73	1.72%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 68,721.66			\$ 69,901.45	\$ 1,179.79	1.72%

In the manager's summary, discuss the reason for the change in the rate for RTSR - Network and RTSR - Connection and/or Line and Transformation Connection.

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	10,000	kWh
Demand	29	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.93	1	\$ 2.93	\$ 3.02	1	\$ 3.02	\$ 0.09	3.07%
Distribution Volumetric Rate	\$ 43.7709	29	\$ 1,269.36	\$ 45.1497	29	\$ 1,309.34	\$ 39.99	3.15%
Fixed Rate Riders	\$ 0.04	1	\$ 0.04	\$ 0.32	1	\$ 0.32	\$ 0.28	700.00%
Volumetric Rate Riders	\$ -	29	\$ -	\$ -	29	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 1,272.33			\$ 1,312.68	\$ 40.36	3.17%
Line Losses on Cost of Power	\$ 0.1034	307	\$ 31.73	\$ 0.1034	307	\$ 31.73	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0211	29	\$ (0.61)	\$ 0.0642	29	\$ 1.86	\$ 2.47	-404.27%
CBR Class B Rate Riders	-\$ 0.0041	29	\$ (0.12)	\$ -	29	\$ -	\$ 0.12	-100.00%
GA Rate Riders	\$ -	10,000	\$ -	\$ -	10,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0753	29	\$ 2.18	\$ 0.0753	29	\$ 2.18	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	29	\$ -	\$ -	29	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,305.51			\$ 1,348.46	\$ 42.95	3.29%
RTSR - Network	\$ 2.0239	29	\$ 58.69	\$ 2.6766	29	\$ 77.62	\$ 18.93	32.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2815	29	\$ 37.16	\$ 1.3852	29	\$ 40.17	\$ 3.01	8.09%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,401.37			\$ 1,466.25	\$ 64.88	4.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	10,307	\$ 35.04	\$ 0.0034	10,307	\$ 35.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	10,307	\$ 5.15	\$ 0.0005	10,307	\$ 5.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	6,400	\$ 524.80	\$ 0.0820	6,400	\$ 524.80	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	1,800	\$ 203.40	\$ 0.1130	1,800	\$ 203.40	\$ -	0.00%
TOU - On Peak	\$ 0.1700	1,800	\$ 306.00	\$ 0.1700	1,800	\$ 306.00	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 2,476.02			\$ 2,540.90	\$ 64.88	2.62%
HST 13%			\$ 321.88	13%		\$ 330.32	\$ 8.43	2.62%
Ontario Electricity Rebate 17.0%			\$ (420.92)	17.0%		\$ (431.95)	\$ (11.03)	
Total Bill on TOU			\$ 2,376.98			\$ 2,439.26	\$ 62.29	2.62%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,382,000	kWh
Demand	2,574	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 2.1933	2574	\$ 5,645.55	\$ 2.2624	2574	\$ 5,823.42	\$ 177.86	3.15%
Fixed Rate Riders	\$ 17.67	1	\$ 17.67	\$ 113.95	1	\$ 113.95	\$ 96.28	544.88%
Volumetric Rate Riders	\$ -	2574	\$ -	\$ -	2574	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 5,663.22			\$ 5,937.37	\$ 274.14	4.84%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.2078	2,574	\$ (534.88)	\$ 0.6989	2,574	\$ 1,798.97	\$ 2,333.85	-436.33%
CBR Class B Rate Riders	-\$ 0.0499	2,574	\$ (128.44)	\$ -	2,574	\$ -	\$ 128.44	-100.00%
GA Rate Riders	\$ 0.0025	1,382,000	\$ 3,455.00	\$ 0.0016	1,382,000	\$ 2,211.20	\$ (1,243.80)	-36.00%
Low Voltage Service Charge	\$ -	2,574	\$ -	\$ -	2,574	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,574	\$ -	\$ -	2,574	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8,454.90			\$ 9,947.54	\$ 1,492.63	17.65%
RTSR - Network	\$ 2.6079	2,574	\$ 6,712.73	\$ 3.4490	2,574	\$ 8,877.73	\$ 2,164.99	32.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1234	2,574	\$ 5,465.63	\$ 2.2952	2,574	\$ 5,907.84	\$ 442.21	8.09%
Sub-Total C - Delivery (including Sub-Total B)			\$ 20,633.27			\$ 24,733.11	\$ 4,099.84	19.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,424,406	\$ 4,842.98	\$ 0.0034	1,424,406	\$ 4,842.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,424,406	\$ 712.20	\$ 0.0005	1,424,406	\$ 712.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	1,424,406	\$ 150,987.06	\$ 0.1060	1,424,406	\$ 150,987.06	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 177,175.76			\$ 181,275.60	\$ 4,099.84	2.31%
HST	13%		\$ 23,032.85	13%		\$ 23,565.83	\$ 532.98	2.31%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 200,208.61			\$ 204,841.42	\$ 4,632.82	2.31%

In the manager's summary, discuss the reason for the change in the distribution rates.

In the manager's summary, discuss the reason for the change in the distribution rates.

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO NORTH HYDRO	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	8,280	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 1.7026	8280	\$ 14,097.53	\$ 1.7562	8280	\$ 14,541.34	\$ 443.81	3.15%
Fixed Rate Riders	\$ 17.67	1	\$ 17.67	\$ 113.95	1	\$ 113.95	\$ 96.28	544.88%
Volumetric Rate Riders	\$ -	8280	\$ -	\$ -	8280	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 14,115.20			\$ 14,655.29	\$ 540.09	3.83%
Line Losses on Cost of Power	\$ 0.1060	-	\$ -	\$ 0.1060	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2350	8,280	\$ 1,945.80	\$ 0.5578	8,280	\$ 4,618.58	\$ 2,672.78	137.36%
CBR Class B Rate Riders	\$ -	8,280	\$ -	\$ -	8,280	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1248	8,280	\$ 1,033.34	\$ 0.1248	8,280	\$ 1,033.34	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	8,280	\$ -	\$ -	8,280	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 17,094.34			\$ 20,307.21	\$ 3,212.87	18.79%
RTSR - Network	\$ 2.6079	8,280	\$ 21,593.41	\$ 3.4490	8,280	\$ 28,557.72	\$ 6,964.31	32.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1234	8,280	\$ 17,581.75	\$ 2.2952	8,280	\$ 19,004.26	\$ 1,422.50	8.09%
Sub-Total C - Delivery (including Sub-Total B)			\$ 56,269.51			\$ 67,869.19	\$ 11,599.68	20.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	-	\$ -	\$ 0.1060	-	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 56,269.76			\$ 67,869.44	\$ 11,599.68	20.61%
HST	13%		\$ 7,315.07	13%		\$ 8,823.03	\$ 1,507.96	20.61%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 63,584.82			\$ 76,692.47	\$ 13,107.64	20.61%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	50,000	kWh
Demand	27	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 9.7447	27	\$ 263.11	\$ 10.0517	27	\$ 271.40	\$ 8.29	3.15%
Fixed Rate Riders	\$ 17.67	1	\$ 17.67	\$ 113.95	1	\$ 113.95	\$ 96.28	544.88%
Volumetric Rate Riders	\$ -	27	\$ -	\$ -	27	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 280.78			\$ 385.35	\$ 104.57	37.24%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.1268	27	\$ (3.42)	\$ 0.4323	27	\$ 11.67	\$ 15.10	-440.93%
CBR Class B Rate Riders	-\$ 0.0304	27	\$ (0.82)	\$ -	27	\$ -	\$ 0.82	-100.00%
GA Rate Riders	\$ 0.0025	50,000	\$ 125.00	\$ 0.0016	50,000	\$ 80.00	\$ (45.00)	-36.00%
Low Voltage Service Charge	\$ 0.1030	27	\$ 2.78	\$ 0.1030	27	\$ 2.78	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	27	\$ -	\$ -	27	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 404.31			\$ 479.80	\$ 75.49	18.67%
RTSR - Network	\$ 2.9127	27	\$ 78.64	\$ 3.8521	27	\$ 104.01	\$ 25.36	32.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7527	27	\$ 47.32	\$ 1.8946	27	\$ 51.15	\$ 3.83	8.10%
Sub-Total C - Delivery (including Sub-Total B)			\$ 530.28			\$ 634.96	\$ 104.68	19.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	51,534	\$ 175.22	\$ 0.0034	51,534	\$ 175.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	51,534	\$ 25.77	\$ 0.0005	51,534	\$ 25.77	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	51,534	\$ 5,462.63	\$ 0.1060	51,534	\$ 5,462.63	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,194.14			\$ 6,298.82	\$ 104.68	1.69%
HST	13%		\$ 805.24	13%		\$ 818.85	\$ 13.61	1.69%
Ontario Electricity Rebate	17.0%		\$ (1,053.00)	17.0%		\$ (1,070.80)	\$ (17.80)	-1.69%
Total Bill on Average IESO Wholesale Market Price			\$ 6,999.38			\$ 7,117.67	\$ 118.29	1.69%

In the manager's summary, discuss the reasons for the changes in the rates for RTSR - Network and RTSR - Connection and/or Line and Transformation Connection.

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,300,000	kWh
Demand	2,340	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 72.54	1	\$ 72.54	\$ 74.83	1	\$ 74.83	\$ 2.29	3.16%
Distribution Volumetric Rate	\$ 1.2274	2340	\$ 2,872.12	\$ 1.2661	2340	\$ 2,962.67	\$ 90.56	3.15%
Fixed Rate Riders	\$ 17.67	1	\$ 17.67	\$ 113.95	1	\$ 113.95	\$ 96.28	544.88%
Volumetric Rate Riders	\$ -	2340	\$ -	\$ -	2340	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,962.33			\$ 3,151.45	\$ 189.13	6.38%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.1991	2,340	\$ (465.89)	\$ 0.6745	2,340	\$ 1,578.33	\$ 2,044.22	-438.77%
CBR Class B Rate Riders	-\$ 0.0478	2,340	\$ (111.85)	\$ -	2,340	\$ -	\$ 111.85	-100.00%
GA Rate Riders	\$ 0.0025	1,300,000	\$ 3,250.00	\$ 0.0016	1,300,000	\$ 2,080.00	\$ (1,170.00)	-36.00%
Low Voltage Service Charge	\$ -	2,340	\$ -	\$ -	2,340	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,340	\$ -	\$ -	2,340	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5,634.58			\$ 6,809.78	\$ 1,175.20	20.86%
RTSR - Network	\$ 2.9127	2,340	\$ 6,815.72	\$ 3.8521	2,340	\$ 9,013.91	\$ 2,198.20	32.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7527	2,340	\$ 4,101.32	\$ 1.8945	2,340	\$ 4,433.13	\$ 331.81	8.09%
Sub-Total C - Delivery (including Sub-Total B)			\$ 16,551.62			\$ 20,256.83	\$ 3,705.21	22.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,339,890	\$ 4,555.63	\$ 0.0034	1,339,890	\$ 4,555.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,339,890	\$ 669.95	\$ 0.0005	1,339,890	\$ 669.95	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	1,339,890	\$ 142,028.34	\$ 0.1060	1,339,890	\$ 142,028.34	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 163,805.78			\$ 167,510.99	\$ 3,705.21	2.26%
HST	13%		\$ 21,294.75	13%		\$ 21,776.43	\$ 481.68	2.26%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 185,100.53			\$ 189,287.42	\$ 4,186.89	2.26%

In the manager's summary, discuss the reason for the change in the distribution sub-total B.

In the manager's summary, discuss the reason for the change in the distribution sub-total C.

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,990,000	kWh
Demand	4,050	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 72.54	1	\$ 72.54	\$ 74.83	1	\$ 74.83	\$ 2.29	3.16%
Distribution Volumetric Rate	\$ -	4050	\$ -	\$ -	4050	\$ -	\$ -	
Fixed Rate Riders	\$ 17.67	1	\$ 17.67	\$ 113.95	1	\$ 113.95	\$ 96.28	544.88%
Volumetric Rate Riders	\$ -	4050	\$ -	\$ -	4050	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 90.21			\$ 188.78	\$ 98.57	109.27%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.1535	4,050	\$ (621.68)	\$ 0.5519	4,050	\$ 2,235.20	\$ 2,856.87	-459.54%
CBR Class B Rate Riders	-\$ 0.0369	4,050	\$ (149.45)	\$ -	4,050	\$ -	\$ 149.45	-100.00%
GA Rate Riders	\$ 0.0025	1,990,000	\$ 4,975.00	\$ 0.0016	1,990,000	\$ 3,184.00	\$ (1,791.00)	-36.00%
Low Voltage Service Charge	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,294.09			\$ 5,607.98	\$ 1,313.89	30.60%
RTSR - Network	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,294.09			\$ 5,607.98	\$ 1,313.89	30.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,051,062	\$ 6,973.61	\$ 0.0034	2,051,062	\$ 6,973.61	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,051,062	\$ 1,025.53	\$ 0.0005	2,051,062	\$ 1,025.53	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	2,051,062	\$ 217,412.62	\$ 0.1060	2,051,062	\$ 217,412.62	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 229,706.10			\$ 231,019.99	\$ 1,313.89	0.57%
HST	13%		\$ 29,861.79	13%		\$ 30,032.60	\$ 170.81	0.57%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 259,567.90			\$ 261,052.59	\$ 1,484.69	0.57%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	328	kWh
Demand	-	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.87	1	\$ 28.87	\$ 29.78	1	\$ 29.78	\$ 0.91	3.15%
Distribution Volumetric Rate	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	
Fixed Rate Riders	\$ 0.10	1	\$ 0.10	\$ 0.85	1	\$ 0.85	\$ 0.75	750.00%
Volumetric Rate Riders	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.97			\$ 30.63	\$ 1.66	5.73%
Line Losses on Cost of Power	\$ 0.1034	10	\$ 1.04	\$ 0.1034	10	\$ 1.04	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0004	328	\$ (0.13)	\$ 0.0014	328	\$ 0.46	\$ 0.59	-450.00%
CBR Class B Rate Riders	-\$ 0.0001	328	\$ (0.03)	\$ -	328	\$ -	\$ 0.03	-100.00%
GA Rate Riders	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0003	328	\$ 0.10	\$ 0.0003	328	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.52			\$ 32.80	\$ 2.28	7.48%
RTSR - Network	\$ 0.0066	338	\$ 2.23	\$ 0.0087	338	\$ 2.94	\$ 0.71	31.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	338	\$ 1.62	\$ 0.0052	338	\$ 1.76	\$ 0.14	8.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 34.37			\$ 37.50	\$ 3.13	9.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	338	\$ 1.15	\$ 0.0034	338	\$ 1.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	338	\$ 0.17	\$ 0.0005	338	\$ 0.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	210	\$ 17.21	\$ 0.0820	210	\$ 17.21	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	59	\$ 6.67	\$ 0.1130	59	\$ 6.67	\$ -	0.00%
TOU - On Peak	\$ 0.1700	59	\$ 10.04	\$ 0.1700	59	\$ 10.04	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 69.86			\$ 72.99	\$ 3.13	4.48%
HST 13%			\$ 9.08	13%		\$ 9.49	\$ 0.41	4.48%
Ontario Electricity Rebate 17.0%			\$ (11.88)	17.0%		\$ (12.41)	\$ (0.53)	
Total Bill on TOU			\$ 67.07			\$ 70.07	\$ 3.00	4.48%

In the manager's summary, discuss the reason for the change in the rate of 31.82% for RTSR - Network and 8.33% for RTSR - Connection and/or Line and Transformation Connection.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	20,000	kWh
Demand	-	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.55	1	\$ 15.55	\$ 16.04	1	\$ 16.04	\$ 0.49	3.15%
Distribution Volumetric Rate	\$ 0.0166	20000	\$ 332.00	\$ 0.0171	20000	\$ 342.00	\$ 10.00	3.01%
Fixed Rate Riders	\$ 0.20	1	\$ 0.20	\$ 1.70	1	\$ 1.70	\$ 1.50	750.00%
Volumetric Rate Riders	\$ -	20000	\$ -	\$ -	20000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 347.75			\$ 359.74	\$ 11.99	3.45%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	-\$ 0.0004	20,000	\$ (8.00)	\$ 0.0014	20,000	\$ 28.00	\$ 36.00	-450.00%
CBR Class B Rate Riders	-\$ 0.0001	20,000	\$ (2.00)	\$ -	20,000	\$ -	\$ 2.00	-100.00%
GA Rate Riders	\$ 0.0025	20,000	\$ 50.00	\$ 0.0016	20,000	\$ 32.00	\$ (18.00)	-36.00%
Low Voltage Service Charge	\$ 0.0002	20,000	\$ 4.00	\$ 0.0002	20,000	\$ 4.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	20,000	\$ -	\$ -	20,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 392.32			\$ 424.31	\$ 31.99	8.15%
RTSR - Network	\$ 0.0059	20,614	\$ 121.62	\$ 0.0078	20,614	\$ 160.79	\$ 39.17	32.20%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0043	20,614	\$ 88.64	\$ 0.0046	20,614	\$ 94.82	\$ 6.18	6.98%
Sub-Total C - Delivery (including Sub-Total B)			\$ 602.58			\$ 679.92	\$ 77.34	12.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	20,614	\$ 70.09	\$ 0.0034	20,614	\$ 70.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	20,614	\$ 10.31	\$ 0.0005	20,614	\$ 10.31	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1060	20,614	\$ 2,185.05	\$ 0.1060	20,614	\$ 2,185.05	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 2,868.02			\$ 2,945.36	\$ 77.34	2.70%
HST	13%		\$ 372.84	13%		\$ 382.90	\$ 10.05	2.70%
Ontario Electricity Rebate	17.0%		\$ (487.56)	17.0%		\$ (500.71)	\$ (13.15)	-2.70%
Total Bill on Non-RPP Avg. Price			\$ 3,240.87			\$ 3,328.26	\$ 87.39	2.70%

In the manager's summary, discuss the reason for the increase in the network charge.

In the manager's summary, discuss the reason for the increase in the connection charge.

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO NORTH HYDRO	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	5,253,646	kWh
Demand	8,280	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 1.7026	8280	\$ 14,097.53	\$ 1.7562	8280	\$ 14,541.34	\$ 443.81	3.15%
Fixed Rate Riders	\$ 17.67	1	\$ 17.67	\$ 113.95	1	\$ 113.95	\$ 96.28	544.88%
Volumetric Rate Riders	\$ -	8280	\$ -	\$ -	8280	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 14,115.20			\$ 14,655.29	\$ 540.09	3.83%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2350	8,280	\$ 1,945.80	\$ 0.5578	8,280	\$ 4,618.58	\$ 2,672.78	137.36%
CBR Class B Rate Riders	\$ -	8,280	\$ -	\$ -	8,280	\$ -	\$ -	
GA Rate Riders	\$ -	5,253,646	\$ -	\$ -	5,253,646	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1248	8,280	\$ 1,033.34	\$ 0.1248	8,280	\$ 1,033.34	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	8,280	\$ -	\$ -	8,280	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 17,094.34			\$ 20,307.21	\$ 3,212.87	18.79%
RTSR - Network	\$ 2.6079	8,280	\$ 21,593.41	\$ 3.4490	8,280	\$ 28,557.72	\$ 6,964.31	32.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1234	8,280	\$ 17,581.75	\$ 2.2952	8,280	\$ 19,004.26	\$ 1,422.50	8.09%
Sub-Total C - Delivery (including Sub-Total B)			\$ 56,269.51			\$ 67,869.19	\$ 11,599.68	20.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	5,414,853	\$ 18,410.50	\$ 0.0034	5,414,853	\$ 18,410.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	5,414,853	\$ 2,707.43	\$ 0.0005	5,414,853	\$ 2,707.43	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	5,414,853	\$ 573,974.38	\$ 0.1060	5,414,853	\$ 573,974.38	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 651,362.06			\$ 662,961.74	\$ 11,599.68	1.78%
HST	13%		\$ 84,677.07	13%		\$ 86,185.03	\$ 1,507.96	1.78%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 736,039.13			\$ 749,146.77	\$ 13,107.64	1.78%

In the manager's summary, discuss the reason for the change in the distribution sub-total B.

In the manager's summary, discuss the reason for the change in the distribution sub-total C.