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BY EMAIL AND RESS

January 13, 2022

Ms. Nancy Marconi
Acting Registrar
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Marconi:

EB-2021-0033 – Hydro One Networks Inc. – Distribution Rate Application for the Areas Formerly Served by Norfolk Power Distribution Inc., Haldimand County Hydro Inc., and Woodstock Hydro Services Inc. – Draft Rate Order

Hydro One Networks Inc. hereby submits its Draft Rate Order in support of its application for the implementation of electricity distribution rates to be effective January 1, 2022 (commencing on February 1, 2022) for the service areas formerly served by Norfolk Power Distribution Inc., Haldimand County Hydro Inc., and Woodstock Hydro Services Inc.

An electronic copy of the Draft Rate Order with the supporting Excel models have been submitted using the Board's Regulatory Electronic Submission System.

Sincerely,

A handwritten signature in black ink that reads "Kathleen Burke".

Kathleen Burke

IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B
to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Hydro One Networks Inc. to
the Ontario Energy Board for an Order or Orders pursuant to section 78 of
the *Ontario Energy Board Act, 1998* for distribution rates and related
matters in the service areas formerly served by Norfolk Power Distribution
Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc., to
be effective January 1, 2022.

HYDRO ONE NETWORKS INC.

DRAFT RATE ORDER

January 13, 2022

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1.0 INTRODUCTION

On August 27, 2021, Hydro One Networks Inc. (“Hydro One” or “HONI”) filed an Incentive Rate-setting Mechanism (“IRM”) Application for Norfolk Power Distribution Inc. (“NPDI” or “Norfolk”), Haldimand County Hydro Inc. (“HCHI” or “Haldimand”) and Woodstock Hydro Services Inc. (“WHSI” or “Woodstock”) (together, the “Acquired Utilities”) seeking approval for changes to its electricity distribution rates and charges to be effective January 1, 2022 (the “Application”).

On December 16, 2021, the OEB issued its Decision on the Application.¹ The OEB directed Hydro One to file a draft rate order (“DRO”) that reflects the OEB’s findings in its Decision by January 13, 2022, and to include customer rate impacts and detailed information supporting the calculation of final rates in the DRO.² In the Decision, the OEB declared Hydro One’s 2021 rates to be interim for each of the Acquired Utilities, as of January 1, 2022, until such time the 2022 rates and charges are approved by the OEB. As part of this DRO, Hydro One has elected to include a calculation of the forgone revenue from January 1, 2022 to December 31, 2022 consistent with the Decision, with the recovery of these forgone revenue amounts over an 11-month period commencing February 1, 2022.

On January 7, 2022, Hydro One filed a Motion to Review and Vary (“Motion”) the specific findings related to Accounts 1576 for Woodstock (2016-2022 period) and Account 1592 for all Acquired Utilities.³ As part of the Motion, Hydro One requested an Order to partially stay the implementation of the Account 1592 and Account 1576 Findings in this DRO submission. On January 12, 2022, the OEB issued a decision with respect to the partial stay, indicating that Hydro One was not required file updated balances for Accounts 1576 and 1592 as part of this DRO.⁴

The organization of this DRO submission is as follows:

Section 2 – Group 1 and Group 2 Deferral and Variance Account (“DVA”) balances:

a) Deferred disposition of Group 1 DVA Balances⁵

¹ EB-2021-0033, Decision and Order, December 16, 2021

² Ibid, p. 19

³ At page 13 of the Decision for Account 1592, balances from 2018 to 2022 should equal 100% of the revenue requirement impact of the CCA difference on actual (and forecast, as applicable) annual capital additions between i) the CCA calculated using the prior CCA rules underpinning rates, and ii) the CCA calculated using the accelerated CCA rules applicable to each year of the period. Additionally, at page 15 of the Decision for Account 1576, Hydro One is directed to quantify balances from 2016 to 2022, and to dispose the remaining balances in this account to legacy Woodstock Hydro customers as part of its 2023 rebasing application.

⁴ EB-2022-0071, Notice of Hearing, Procedural Order No. 1, and Decision On Request For A Partial Stay, dated January 12, 2022

⁵ EB-2021-0033, Decision and Order, December 16, 2021, p. 8

- b) Disposition of Select Group 2 DVA balances over a one-year period,⁶ including the implementation of a 30% or \$408,504 reduction to select Group 2 account balances noted in Table 5.1 of its Decision (the “Select Group 2 DVA Findings”)⁷
- c) Account 1592 for all Acquired Utilities
- d) Account 1576 for Woodstock, including the disposition of the principal balance of (\$2,124,659) up to 2015, with the approved WACC of 6.74% applied to the account balance and the OEB’s finding with respect to Account 1576 from 2016 to 2022⁸
- e) Disposition of the Account 1568 LRAMVA balances over a two-year period⁹ for all Acquired Utilities, including a forecast of LRAMVA balances to the end of 2022 (the “LRAMVA Findings”)¹⁰

Section 3 – Rates, Forgone Revenue, Bill Impacts and Tariffs

- a) Implementation of the approved price cap adjustment of 2.85% for the Acquired Utilities, effective January 1, 2022¹¹
- b) Maintaining the current Retail Transmission Service Rates for the Acquired Utilities as a bill mitigation measure for the customers in these service areas¹²
- c) Calculation of forgone revenues as a result of a February 1, 2022 implementation date
- d) Derivation of Group 2 rate riders (excluding LRAMVA)
- e) Derivation of LRAMVA rate riders
- f) Bill impacts
- g) Tariff schedules

Section 4 – Implementation Matters

Section 5 – Supporting Materials

2.0 GROUP 1 AND GROUP 2 DVA BALANCES

a) Group 1 DVA Balances

The OEB approved Hydro One’s request to defer disposition of its Group 1 DVA balances to the 2023 Rebasing Application (EB-2021-0110). As such, Group 1 DVA balances are not presented as part of the current DRO implementation.

⁶ 11 months given that rates are commencing February 1, 2022.

⁷ EB-2021-0033, Decision and Order, December 16, 2021, p. 11

⁸ Ibid, p. 15

⁹ 23 months given the fact that rates are commencing February 1, 2022.

¹⁰ EB-2021-0033, Decision and Order, December 16, 2021, p. 17

¹¹ Ibid, p. 5

¹² Ibid, p. 6

b) Select Group 2 DVA Findings

This Application includes the request to dispose the Acquired Utilities' Group 2 balances, on a final basis, since each of the former utilities last rebased. During the course of this proceeding, the Group 2 balances were revised to include forecasted principal and interest amounts to December 31, 2022 to coincide with the discontinuation of these accounts in 2023, except for the approved continuation of the Haldimand Account 1533 balance.

As an outcome of the OEB's review of the Group 2 balances, the OEB ordered a reduction of 30% (or \$408,504) to six account balances in Table 5.1 of the Decision. As part of this DRO, Hydro One implemented a 30% reduction to each of the Group 2 accounts listed in Table 5.1 of the Decision. The revised total Group 2 balances have been included in the updated Group 2 DVA Continuity Schedule for the Acquired Utilities to be disposed in rates over a one-year period¹³ with the exception of LRAMVA balances discussed below, and are filed in Attachment 1 to this DRO. The updated Group 2 DVA Continuity Schedule in Attachment 1 also reflects the implementation of all other OEB findings, including the removal of the Haldimand Account 1576 balance and Woodstock Account 1508 sub-account ICM balance for disposition in this proceeding.¹⁴

Tables 1, 2 and 3 summarize the final Group 2 balances, inclusive of all account balances, requested for disposition in this proceeding.

Table 1 - NPDI Group 2 Balances (\$)

Group 2 Account	Account	Total Claim (Principal & Interest)	30% Adjustment per EB-2021-0033 Decision	Revised Total Claim
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	130,393	39,118	91,275
Retail Cost Variance Account - Retail and STR	1518, 1548	16,037	4,811	11,226
Distribution Generation – Other Costs – Norfolk – Deferral Account	1533	381,293	114,388	266,905
Revenue Difference Account – Pole Attachment Charge Variance Account	2405	(380,064)	n/a	(380,064)
Smart Meter OM&A Variance	1556	(33,005)	n/a	(33,005)
LRAMVA (further discussed below)	1568	1,205,059	n/a	1,205,059
Total		1,319,713		1,161,396

¹³ 11 months given the fact that rates are effective February 1, 2022.

¹⁴ EB-2021-0033, Decision and Order, pp. 13 and 15

Table 2 - HCHI Group 2 Balances (\$)

Group 2 Account	Account	Total Claim (Principal & Interest)	30% Adjustment per EB-2021-0033 Decision	Revised Total Claim
Retail Cost Variance Account - Retail and STR	1518, 1548	333,265	99,980	233,286
Smart Meter OM&A Variance	1556	4,262	n/a	4,262
Revenue Difference Account – Pole Attachment Charge Variance Account	2405	(506,225)	n/a	(506,225)
LRAMVA (further discussed below)	1568	52,197	n/a	52,197
Total		(116,501)		(216,481)

Table 3 - WHSI Group 2 Balances (\$)

Group 2 Account	Account	Total Claim (Principal & Interest)	30% Adjustment per EB-2021-0033 Decision	Revised Total Claim
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	74,129	22,239	51,890
Retail Cost Variance Account - Retail and STR ⁶	1518, 1548	10,681	n/a	10,681
Distribution Generation – Other Costs – Woodstock – Deferral Account	1533	3,100	n/a	3,100
Smart Grid Funding Adder Deferral Account	1536	426,564	127,969	298,595
Revenue Difference Account – Pole Attachment Charge	2405	(202,582)	n/a	(202,582)
Accounting Changes Under CGAAP Balance + Return Component	1576	(2,267,861)	n/a	(2,267,861)
Incremental Capital Module ¹⁵	1508	0	n/a	0
LRAMVA (further discussed below)	1568	1,018,829	n/a	1,018,829
Total		(937,140)		(1,087,348)

c) Account 1592

The OEB directed Hydro One to calculate balances with respect to Account 1592 from 2018 to 2022. It was ordered that the balance in this sub-account should equal 100% of the revenue requirement impact of the CCA difference on actual (and forecast, as applicable) annual capital additions between i) the CCA calculated using the prior CCA rules underpinning rates, and ii) the CCA calculated using the accelerated CCA rules applicable to each year of the period (the “Account 1592 Findings”).

¹⁵ The OEB approved Hydro One’s request to withdraw its disposition request for Woodstock’s Account 1508 balance, per page 13 of its Decision.

As noted above, the Account 1592 Findings are not addressed as part of this DRO based on the OEB's decision granting approval of a partial stay.¹⁶

d) Disposition of Account 1576 balance

Hydro One requested to dispose Woodstock Hydro's Account 1576 balance – Accounting Changes under CGAAP of (\$2,124,659) in this proceeding, which was comprised of transactions from 2012 to 2015 (CGAAP to MIFRS) prior to Woodstock's transition to USGAAP upon integration with Hydro One.

The OEB approved the disposition of Woodstock Hydro's Account 1576 principal balance up to 2015, but ordered that the return component on this account balance be calculated based on the approved WACC of 6.74% from the former utilities' cost of service application. As part of this DRO, Hydro One has revised the balance in Account 1576 to incorporate a WACC of 6.74% on the ending 2015 balance. A revised total of (\$2,267,861) has been included for disposition in rates over a one-year period.¹⁷ An updated Appendix 2-EB is provided as Attachment 2 to this DRO.

Further, the Decision also includes the OEB's finding with respect to Account 1576 to quantify balances from 2016 to 2022, and to dispose the remaining balances in this account to legacy Woodstock Hydro customers as part of its 2023 rebasing application (the "Account 1576 Findings"). As noted above, the Account 1576 Findings (for 2016-2022) are not addressed as part of this DRO based on the OEB's decision granting approval of a partial stay.¹⁸

e) LRAMVA Findings

Hydro One requested to dispose of the LRAMVA balances of all Acquired Utilities totaling \$2,105,387. This balance was comprised of incremental CDM savings claimed up to 2015, the persistence of 2015 and prior-year savings claimed in years up to and including 2020, and projected carrying charges to the end of 2022. Hydro One proposed to dispose of the balances over a two-year period¹⁹ for bill mitigation purposes. The OEB approved the disposition of the Acquired Utilities' LRAMVA balances on a final basis, and in its Decision, requested that Hydro One forecast the LRAMVA balance to the end of 2022 in its DRO submission.

As part of this DRO, Hydro One's forecast of LRAMVA balances to 2022 consists of the persisting savings from 2011 to 2015 claimed in 2021 and 2022 (Norfolk and Woodstock), and persisting 2013

¹⁶ EB-2022-0071, Notice of Hearing, Procedural Order No. 1, and Decision On Request For A Partial Stay, dated January 12, 2022

¹⁷ 11 months given the fact that rates are commencing February 1, 2022.

¹⁸ EB-2022-0071, Notice of Hearing, Procedural Order No. 1, and Decision On Request For A Partial Stay, dated January 12, 2022

¹⁹ 23 months given the fact that rates are commencing February 1, 2022.

to 2015 CDM savings claimed in 2021 and 2022 (Haldimand). Interest amounts in 2021 and 2022 were subsequently updated, as they are based on updated LRAMVA principal balances with the persistence of historical savings from 2015 and in prior-years into 2021 and 2022.

During the process of updating the LRAMVA balances, Hydro One identified a correction to the Haldimand LRAMVA balance as it inadvertently calculated amounts related to the 2011-2012 persistence of savings claimed into subsequent periods, up to and including 2020. These amounts have been removed from the Haldimand LRAMVA workform, since these savings have already been included in Haldimand's 2014 load forecast when it last rebased. The result of this correction is a reduction to the originally filed Haldimand LRAMVA balance.

On a net basis, as shown in Table 4 below, the updated LRAMVA balances to the end of 2022 has increased to a total revised balance of \$2,276,085 (on a combined basis for NPDI, HCHI and WHSI) inclusive of projected carrying charges to be recovered from legacy customers.

Table 4 – NPDI, HCHI and WHSI LRAM Balances (\$)

	Total claim per Table 6.1 of Decision	Updated claim to the end of 2022
Norfolk – LRAMVA	973,394	1,205,059
Haldimand – LRAMVA	270,837	52,197
Woodstock - LRAMVA	861,156	1,018,829
Total	\$2,105,387	\$2,276,085

The LRAMVA workforms for Norfolk, Haldimand and Woodstock in support of these balances reflect the OEB's directions, and have been filed in Attachments 3, 4 and 5 to this DRO.

3.0 RATES, FORGONE REVENUE, BILL IMPACTS AND TARIFFS

a) Price Cap Adjustment for NPDI, HCHI, and WHSI

As approved by the OEB,²⁰ a 2.85% rate adjustment has been applied to the current (2021) NPDI, HCHI and WHSI distribution rates shown in Table 5 below. The supporting Rate Generator Models have been filed in Attachments 6 to 8 to this DRO.

²⁰ EB-2021-0033, Decision and Order, December 16, 2021, p. 5

Table 5 - Current and Proposed Distribution Rates for NPDI, HCHI and WHSI Service Areas

NPDI	Charge Determinant	Current Rates (2021)		Proposed Rates (2022)	
		Fixed Service Charge (\$/month)	Volumetric Rate (\$/kWh or \$/kW)	Fixed Service Charge (\$/month)	Volumetric Rate (\$/kWh or \$/kW)
Residential	kWh	\$38.02	\$0.0000	\$39.10	\$0.0000
GS <50 kW	kWh	\$51.64	\$0.0161	\$53.11	\$0.0166
GS 50-4,999 kW	kW	\$253.72	\$4.0920	\$260.95	\$4.2086
USL	kWh	\$16.01	\$0.0090	\$16.47	\$0.0093
Sentinel Lighting	kW	\$6.75	\$20.0795	\$6.94	\$20.6518
Street Lighting	kW	\$2.04	\$7.6740	\$2.10	\$7.8927
Embedded Distributor	kWh	\$637.38	\$0.0000	\$655.55	\$0.0000

HCHI	Charge Determinant	Current Rates (2021)		Proposed Rates (2022)	
		Fixed Service Charge (\$/month)	Volumetric Rate (\$/kWh or \$/kW)	Fixed Service Charge (\$/month)	Volumetric Rate (\$/kWh or \$/kW)
Residential	kWh	\$36.28	\$0.0000	\$37.31	\$0.0000
GS <50 kW	kWh	\$27.41	\$0.0193	\$28.19	\$0.0199
GS 50-4,999 kW	kW	\$85.07	\$4.0027	\$87.49	\$4.1168
USL	kWh	\$19.85	\$0.0025	\$20.42	\$0.0026
Sentinel Lighting	kW	\$14.48	\$37.3688	\$14.89	\$38.4338
Street Lighting	kW	\$5.80	\$14.8435	\$5.97	\$15.2665
Embedded Distributor	kW	\$472.29	\$1.4554	\$485.75	\$1.4969

WHSI	Charge Determinant	Current Rates (2021)		Proposed Rates (2022)	
		Fixed Service Charge (\$/month)	Volumetric Rate (\$/kWh or \$/kW)	Fixed Service Charge (\$/month)	Volumetric Rate (\$/kWh or \$/kW)
Residential	kWh	\$30.55	\$0.0000	\$31.42	\$0.0000
GS <50 kW	kWh	\$25.63	\$0.0148	\$26.36	\$0.0152
GS 50-999 kW	kW	\$142.41	\$2.6228	\$146.47	\$2.6975
GS >1,000 kW	kW	\$527.93	\$2.7877	\$542.98	\$2.8671
USL	kWh	\$10.71	\$0.0124	\$11.02	\$0.0128
Street Lighting	kW	\$3.14	\$12.6732	\$3.23	\$13.0344

b) Retail Transmission Service Rates (RTSRs) for NPDI, HCHI, and WHSI

In its Decision, the OEB approved Hydro One's proposal to maintain the current (2021) RTSRs for NPDI, HCHI, and WHSI service areas as a bill mitigation measure.²¹ This is outlined in Table 6 as follows:

²¹ Ibid, December 16, 2021, p. 6

Table 6 - Current (2021) and Proposed (2022) RTSRs for NPDI, HCHI, and WHSI

		Current (2021) and Proposed (2022) RTSRs	
NPDI	Unit	RTSR- Network	RTSR- Connection
Residential	\$/kWh	\$0.0072	\$0.0041
GS< 50 kW	\$/kWh	\$0.0067	\$0.0034
GS 50-4,999 kW	\$/kW	\$2.7046	\$1.3772
USL	\$/kWh	\$0.0067	\$0.0034
Sentinel Lighting	\$/kW	\$2.0502	\$1.0868
Street Lighting	\$/kW	\$2.0398	\$1.0647
Embedded Distributor	\$/kW	\$0.0000	\$0.0000
HCHI	Unit	RTSR- Network	RTSR- Connection
Residential	\$/kWh	\$0.0069	\$0.0061
GS< 50 kW	\$/kWh	\$0.0063	\$0.0057
GS 50-4,999 kW	\$/kW	\$2.6512	\$2.4073
USL	\$/kWh	\$0.0063	\$0.0057
Sentinel Lighting	\$/kW	\$1.9246	\$1.7655
Street Lighting	\$/kW	\$1.9150	\$1.7294
Embedded Distributor	\$/kW	\$3.1746	\$3.0139
WHSI	Unit	RTSR- Network	RTSR- Connection
Residential	\$/kWh	\$0.0077	\$0.0064
GS< 50 kW	\$/kWh	\$0.0070	\$0.0060
GS 50-999 kW	\$/kW	\$2.9915	\$2.5605
GS> 1,000 kW	\$/kW	\$2.9915	\$2.5605
USL	\$/kWh	\$0.0070	\$0.0060
Street Lighting	\$/kW	\$2.2078	\$1.8899

c) Forgone Distribution Revenue for NPDI, HCHI, and WHSI

As per the Decision,²² Hydro One has calculated the forgone revenue between January 1, 2022 and January 31, 2022. This amount will be recovered over an 11-month period beginning February 1, 2022.

The forgone base rate revenue amounts have been calculated using the 2020 billing determinants (i.e. number of customers, kWh, kW) applied to existing interim and proposed rates for the period.

²² Ibid, December 16, 2021, p. 18

Hydro One has used the same methodology as approved by the OEB for calculating 2018-2019 forgone revenue in the EB-2017-0049 proceeding.

Hydro One proposes to collect this forgone revenue through a fixed monthly charge (\$/month) for residential customers and a combination of fixed and volumetric (\$/kWh or \$/kW) charges for non-residential customers as shown in Table 7 below.

Table 7 - Proposed Foregone Revenue Rate Riders for NPDI, HCHI, and WHSI

Rate Class	Billing Determinant	NPDI		HCHI		WHSI	
		Foregone Revenue Rate Rider - Fixed Charge (\$/month)	Foregone Revenue Rate Rider - Volumetric Charge (\$/kWh or \$/kW)	Foregone Revenue Rate Rider - Fixed Charge (\$/month)	Foregone Revenue Rate Rider - Volumetric Charge (\$/kWh or \$/kW)	Foregone Revenue Rate Rider - Fixed Charge (\$/month)	Foregone Revenue Rate Rider - Volumetric Charge (\$/kWh or \$/kW)
Residential		\$0.10		\$0.09		\$0.08	
General Service < 50 kW	kWh	\$0.13	\$0.0000	\$0.07	\$0.0001	\$0.07	\$0.0000
General Service 50-4,999 kW	kW	\$0.66	\$0.0121	\$0.22	\$0.0121		
General Service 50-999 kW	kW					\$0.37	\$0.0068
General Service > 1,000 kW	kW					\$1.37	\$0.0072
Unmetered Scattered Load	kWh	\$0.04	\$0.0000	\$0.05	\$0.0000	\$0.03	\$0.0000
Sentinel Light	kW	\$0.02	\$0.0464	\$0.04	\$0.0788		
Street Light	kw	\$0.01	\$0.0332	\$0.02	\$0.0385	\$0.01	\$0.0332

The derivation of the forgone base rate revenue amounts and the resulting rate riders by rate class are provided in Attachment 9 to this DRO.

d) Group 2 Deferral and Variance Account Rate Riders for NPDI, HCHI, and WHSI

Table 8 below provides the rate riders for the disposition of Group 2 Deferral and Variance Account balances (excluding Account 1576 and LRAMVA) for NPDI, HCHI, and WHSI service areas consistent with amounts presented in Tables 1, 2, and 3, respectively.

Table 9 provides the rate riders for the disposition of the balance in Account 1576 for Woodstock service area noted in Table 3 above.

The Group 2 DVA rate riders (excluding LRAMVA) will remain in effect for an 11-month period commencing on February 1, 2022. The detailed derivation of Group 2 rate riders (excluding LRAMVA) is provided in Attachment 10 to this DRO.

Table 8 - Rate Rider for Disposition of Group 2 Accounts, Excluding Account 1576 and LRAMVA

Rate Class	Billing Unit	Rate Rider for Disposition of Group 2 Accounts (Excluding Accounts 1576 and LRAMVA)		
		NPDI	HCHI	WHSI
Residential	\$/month	(\$0.14)	(\$0.83)	\$0.62
General Service <50 kW	\$/kWh	(\$0.0001)	(\$0.0007)	\$0.0005
General Service 50-4,999 kW	\$/kW	(\$0.0203)	(\$0.1031)	
General Service 50-999 kW	\$/kW			\$0.0724
General Service >1,000 kW	\$/kW			\$0.0621
Unmetered Scattered Load	\$/kWh	(\$0.0001)	(\$0.0010)	\$0.0004
Sentinel Lighting	\$/kW	(\$0.1921)	(\$1.0258)	
Street Lighting	\$/kW	(\$0.0946)	(\$1.4539)	\$0.7382

Table 9 - Rate Rider for Disposition of Account 1576 for WHSI Service Area

Rate Class	Billing Unit	Rate Rider for Disposition of Account 1576 for WHSI
Residential	\$/month	(\$8.64)
General Service <50 kW	\$/kWh	(\$0.0068)
General Service 50-999 kW	\$/kW	(\$1.0156)
General Service >1,000 kW	\$/kW	(\$0.8709)
Unmetered Scattered Load	\$/kWh	(\$0.0058)
Street Lighting	\$/kW	(\$10.3543)

e) LRAMVA Riders

Table 10 below provides the rate riders for disposition of LRAMVA balances for NPDI, HCHI, and WHSI service areas consistent with amounts presented in Tables 1, 2, and 3, respectively.

As a bill impact mitigation measure for customers, this rate rider will remain in effect for a 23-month period beginning on February 1, 2022.

Table 10 - Rate Rider for Disposition of LRAMVA

Rate Class	Billing Unit	Rate Rider for Disposition of LRAMVA		
		NPDI	HCHI	WHSI
Residential	\$/kWh	\$0.0004	\$0.0003	\$0.0003
General Service <50 kW	\$/kWh	\$0.0081	(\$0.0002)	\$0.0037
General Service 50-4,999 kW	\$/kW	\$0.2853	(\$0.0575)	
General Service 50-999 kW	\$/kW			\$0.6839
General Service >1,000 kW	\$/kW			\$0.5521

f) Bill Impacts

Tables 11 to 13 show bill impacts for the NPDI, HCHI and WHSI service areas with the approved mitigation measures, namely maintaining RTSR at current (2021) values and disposition of LRAMVA balances over a 23-month period.

Table 11 - Former NPDJ Service Area Total Bill Impacts for 2022 – With Approved Mitigation Measures

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Monthly Consumption (kWh)	Monthly Peak Demand (kW)	Billing Determinant Applied to Fixed Charge for Unmetered Classes	Sub-Total						Total	
					A		B		C		Total Bill	
					\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	750			\$ 1.34	3.5%	\$ 0.59	1.3%	\$ 0.59	1.1%	\$ 0.57	0.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	2,000			\$ 18.60	22.1%	\$ 16.60	16.6%	\$ 16.60	13.7%	\$ 15.94	4.9%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	47,246	100		\$ 47.26	7.1%	\$ 331.35	80.5%	\$ 330.70	40.3%	\$ 373.69	5.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	500		1	\$ 0.60	2.9%	\$ 0.10	0.4%	\$ 0.10	0.3%	\$ 0.10	0.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	108	0.3	1	\$ 0.34	2.6%	\$ 0.26	1.9%	\$ 0.26	1.8%	\$ 0.25	1.0%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	66	0.2	1	\$ 0.10	2.8%	\$ 0.05	1.2%	\$ 0.05	1.0%	\$ 0.05	0.4%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	500,000			\$ 18.17	2.9%	\$ 18.17	2.9%	\$ 18.17	2.9%	\$ 20.53	0.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	200			\$ 1.12	2.9%	\$ 0.92	2.3%	\$ 0.92	2.2%	\$ 0.88	1.4%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	1,500			\$ 1.64	4.3%	\$ 0.14	0.3%	\$ 0.14	0.2%	\$ 0.13	0.1%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	750			\$ 1.34	3.5%	\$ 5.62	14.2%	\$ 5.62	11.6%	\$ 6.34	4.3%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	2,000			\$ 18.60	22.1%	\$ 30.00	34.7%	\$ 30.00	27.8%	\$ 33.90	9.3%

Table 12 - Former HCHI Service Area Total Bill Impacts for 2022 – With Approved Mitigation Measures

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Monthly Consumption (kWh)	Monthly Peak Demand (kW)	Billing Determinant Applied to Fixed Charge for Unmetered Classes	Sub-Total						Total	
					A		B		C		Total Bill	
					\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	750			\$ 0.52	1.4%	\$ 4.12	10.6%	\$ 4.12	8.4%	\$ 3.95	3.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	2,000			\$ 0.45	0.7%	\$ 9.85	13.7%	\$ 9.85	10.1%	\$ 9.46	3.1%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	50,000	75		\$ 0.06	0.0%	\$ 444.91	-957.0%	\$ 444.55	133.5%	\$ 502.34	7.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	500			\$ 0.17	0.8%	\$ 2.57	11.5%	\$ 2.57	8.9%	\$ 2.47	3.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	77	0.21	1	\$ 0.47	2.1%	\$ 0.77	3.4%	\$ 0.77	3.3%	\$ 0.74	2.4%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	170,000	550	1	\$ 19.05	0.1%	\$ 1,012.02	4.1%	\$ 1,010.09	3.8%	\$ 1,141.41	2.2%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC. - Non-RPP (Other)	kW	6,055,000	18,970	2,973	\$ 800.71	2.9%	\$ 800.71	2.9%	\$ 690.69	0.5%	\$ 780.48	0.1%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	250			\$ 0.37	1.0%	\$ 1.57	4.2%	\$ 1.57	3.8%	\$ 1.50	2.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	1,500			\$ 0.74	2.0%	\$ 7.94	19.5%	\$ 7.94	12.9%	\$ 7.62	3.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	750			\$ 0.52	1.4%	\$ 8.92	26.2%	\$ 8.92	20.1%	\$ 10.07	7.1%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	2,000			\$ 0.45	0.7%	\$ 22.65	38.3%	\$ 22.65	26.7%	\$ 25.59	7.5%

Table 13 - Former WHSI Service Area Total Bill Impacts for 2022 – With Approved Mitigation Measures

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Monthly Consumption (kWh)	Monthly Peak Demand (kW)	Billing Determinant Applied to Fixed Charge for Unmetered Classes	Sub-Total						Total	
					A		B		C		Total Bill	
					\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	750			\$ (6.85)	-21.5%	\$ (4.15)	-12.6%	\$ (4.15)	-9.4%	\$ (3.98)	-3.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	2,000			\$ (3.60)	-5.9%	\$ 3.20	5.0%	\$ 3.20	3.5%	\$ 3.07	1.0%
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	219,000	500		\$ (84.47)	-5.2%	\$ 3,141.58	-195.2%	\$ 3,139.28	269.2%	\$ 3,547.39	12.2%
GENERAL SERVICE GREATER THAN 1,000 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	1,095,000	2,500		\$ (408.83)	-4.7%	\$ 15,831.17	-209.8%	\$ 15,819.67	249.7%	\$ 17,876.23	12.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	150		1	\$ (0.41)	-3.2%	\$ 0.10	0.8%	\$ 0.10	0.7%	\$ 0.10	0.3%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	245,280	560	4,000	\$ (4,764.15)	-24.1%	\$ (4,075.86)	-21.3%	\$ (4,077.82)	-19.1%	\$ (4,607.93)	-8.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	285			\$ (6.98)	-22.2%	\$ (5.96)	-18.5%	\$ (5.96)	-16.4%	\$ (5.72)	-8.9%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	1,500			\$ (6.62)	-20.4%	\$ (1.22)	-3.6%	\$ (1.22)	-2.2%	\$ (1.17)	-0.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	750			\$ (6.85)	-21.5%	\$ 4.78	19.8%	\$ 4.78	13.6%	\$ 5.40	4.1%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	2,000			\$ (3.60)	-5.9%	\$ 27.00	67.9%	\$ 27.00	40.4%	\$ 30.51	9.6%

g) Tariffs

The proposed 2022 Tariff Schedules for NPDI, HCHI, and WHSI service areas are filed in Attachments 11, 12, and 13 to this DRO, respectively.

4.0 IMPLEMENTATION MATTERS

Due to system requirements and internal processes, Hydro One requests that a final Rate Order from the OEB be received no later than January 27, 2022, in order to implement its 2022 rates on February 1, 2022. In the event the OEB is unable to issue a final Rate Order by January 27, Hydro One will proceed with a March 1, 2022 implementation date and adjust the proposed forgone revenue riders, Group 2 DVA riders and LRAMVA riders accordingly.

5.0 SUPPORTING MATERIALS

- Attachment 1** Group 2 DVA Continuity Schedule
- Attachment 2** Appendix 2-EB – Woodstock, Account 1576 - Accounting Changes under CGAAP
- Attachment 3** Norfolk LRAMVA workform
- Attachment 4** Haldimand LRAMVA workform
- Attachment 5** Woodstock LRAMVA workform
- Attachment 6** Norfolk Rate Generator Model
- Attachment 7** Haldimand Rate Generator Model
- Attachment 8** Woodstock Rate Generator Model
- Attachment 9** Derivation of Forgone Revenue Rate Rider
- Attachment 10** Derivation of Group 2 Rate Rider (Excluding LRAMVA)
- Attachment 11** Norfolk Proposed 2022 Tariff Schedules
- Attachment 12** Haldimand Proposed 2022 Tariff Schedules
- Attachment 13** Woodstock Proposed 2022 Tariff Schedules

Appendix 2-EB
Account 1576 - Accounting Changes under CGAAP
2012 Changes in Accounting Policies under CGAAP

For applicants with a balance in Account 1576 and made capitalization and depreciation expense accounting policy changes under CGAAP effective January 1, 2012. This is the first time the applicant is rebasing with changes in these accounting policies.

Reporting Basis	Prior Years Rebasing	2011 rebased	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	Rebasing Year
	CGAAP	CGAAP	CGAAP	CGAAP	CGAAP	CGAAP - Note 5	USGAAP	USGAAP	USGAAP	USGAAP	USGAAP	USGAAP	USGAAP	USGAAP
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast
PP&E Values under former CGAAP														
Opening net PP&E - Note 1		21,051,422	22,893,797	23,242,449	24,084,198	25,557,977								
Net Additions - Note 4		3,945,551	2,490,965	3,293,488	3,763,967	2,384,004								
Net Depreciation (amounts should be negative) - Note 4		-2,103,177	-2,142,312	-2,451,740	-2,290,187	-1,865,068								
Closing net PP&E (1)		22,893,797	23,242,449	24,084,198	25,557,977	26,076,913	0	0	0	0	0			
PP&E Values under revised CGAAP (Starts from 2011)														
Opening net PP&E - Note 1		21,051,422	22,893,797	23,845,622	25,194,844	27,178,403								
Net Additions - Note 4		3,945,551	2,410,393	3,200,968	3,682,486	2,333,027								
Net Depreciation (amounts should be negative) - Note 4		-2,103,177	-1,458,568	-1,851,746	-1,698,927	-1,309,858								
Closing net PP&E (2)		22,893,797	23,845,622	25,194,844	27,178,403	28,201,572	0	0	0	0	0			
Difference in Closing net PP&E, former CGAAP vs. revised CGAAP		0	-603,173	-1,110,646	-1,620,426	-2,124,659	0							

Effect on Deferral and Variance Account Rate Riders

Closing balance in Account 1576	-	2,124,659	WACC	6.74%
Return on Rate Base Associated with Account 1576 balance at WACC - Note 2	-	143,202		
Amount included in Deferral and Variance Account Rate Rider Calculation	-	2,267,861		

of years of rate rider disposition period **1**

- Notes:**
- For an applicant that made the capitalization and depreciation expense accounting policy changes on January 1, 2011, the PP&E values as of January 1, 2011 under both former CGAAP and revised CGAAP should be the same.
 - Return on rate base associated with Account 1576 balance is calculated as:
the variance account ending balance as of 2017 x WACC X # of years of rate rider disposition period
* Please note that the calculation should be adjusted once WACC is updated and finalized in the rate application.
 - Account 1576 is cleared by including the total balance in the deferral and variance account rate rider calculation.
 - Net additions are additions net of disposals; Net depreciation is additions to depreciation net of disposals.
 - Differences due to the adoption of MIFRS are to be shown separately in Account 1575 in Appendix 2-EA as Accounts 1575 and 1576 cannot be used interchangeably. **NOT APPLICABLE TO HYDRO ONE**

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0033

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.10
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.10
Rate Rider for Disposition of Group 2 Accounts (Excluding LRAMVA) - effective until December 31, 2022	\$	(0.14)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023	\$/kWh	0.0004
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

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EB-2021-0033

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	53.11
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.13
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0166
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023	\$/kWh	0.0081
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0001
Rate Rider for Disposition of Group 2 Accounts (Excluding LRAMVA) - effective until December 31, 2022	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

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EB-2021-0033

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	260.95
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.66
Distribution Volumetric Rate	\$/kW	4.2086
Low Voltage Service Rate	\$/kW	0.3050
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023	\$/kW	0.2853
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0211
Rate Rider for Disposition of Group 2 Accounts (Excluding LRAMVA) - effective until December 31, 2022	\$/kW	(0.0203)
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$/kW	0.0121

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

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Retail Transmission Rate - Network Service Rate	\$/kW	2.7046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3772

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022
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EB-2021-0033

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.47
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.0093
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0002
Rate Rider for Disposition of Group 2 Accounts (Excluding LRAMVA) - effective until December 31, 2022	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

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Implementation Date February 1, 2022

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EB-2021-0033

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.94
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.02
Distribution Volumetric Rate	\$/kW	20.6518
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.2079
Rate Rider for Disposition of Group 2 Accounts (Excluding LRAMVA) - effective until December 31, 2022	\$/kW	(0.1921)
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$/kW	0.0464
Retail Transmission Rate - Network Service Rate	\$/kW	2.0502
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0868

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

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Implementation Date February 1, 2022
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EB-2021-0033

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.10
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.01
Distribution Volumetric Rate	\$/kW	7.8927
Low Voltage Service Rate	\$/kW	0.2358
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0655
Rate Rider for Disposition of Group 2 Accounts (Excluding LRAMVA) - effective until December 31, 2022	\$/kW	(0.0946)
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$/kW	0.0332
Retail Transmission Rate - Network Service Rate	\$/kW	2.0398
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0647

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0033

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	655.55
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2021-0033

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

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EB-2021-0033

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

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EB-2021-0033

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.64
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2022

Implementation Date February 1, 2022
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Filed: 2022-01-13
EB-2021-0033
Draft Rate Order
Attachment 12
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RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.31
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.09
Rate Rider for Disposition of Group 2 Accounts (Excluding LRAMVA) - effective until December 31, 2022	\$	(0.83)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023	\$/kWh	0.0003
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

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EB-2021-0033

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.19
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.07
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0199
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023	\$/kWh	(0.0002)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Disposition of Group 2 Accounts (Excluding LRAMVA) - effective until December 31, 2022	\$/kWh	(0.0007)
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

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EB-2021-0033

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	87.49
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.22

Hydro One Networks Inc.
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Distribution Volumetric Rate	\$/kW	4.1168
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023	\$/kW	(0.0575)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Rate Rider for Disposition of Group 2 Accounts (Excluding LRAMVA) - effective until December 31, 2022	\$/kW	(0.1031)
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$/kW	0.0121
Retail Transmission Rate - Network Service Rate	\$/kW	2.6512
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	20.42
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.05
Distribution Volumetric Rate	\$/kWh	0.0026
Low Voltage Service Rate	\$/kWh	0.0004
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Disposition of Group 2 Accounts (Excluding LRAMVA) - effective until December 31, 2022	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

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Implementation Date February 1, 2022

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.89
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.04
Distribution Volumetric Rate	\$/kW	38.4338
Low Voltage Service Rate	\$/kW	0.1099
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.6224
Rate Rider for Disposition of Group 2 Accounts (Excluding LRAMVA) - effective until December 31, 2022	\$/kW	(1.0258)
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$/kW	0.0788
Retail Transmission Rate - Network Service Rate	\$/kW	1.9246
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7655

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

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EB-2021-0033

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.97
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.02
Distribution Volumetric Rate	\$/kW	15.2665
Low Voltage Service Rate	\$/kW	0.1130
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2152
Rate Rider for Disposition of Group 2 Accounts (Excluding LRAMVA) - effective until December 31, 2022	\$/kW	(1.4539)
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$/kW	0.0385
Retail Transmission Rate - Network Service Rate	\$/kW	1.9150
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7294

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0033

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	485.75
Distribution Wheeling Service Rate	\$/kW	1.4969
Retail Transmission Rate - Network Service Rate	\$/kW	3.1746
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0139

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2022
Implementation Date February 1, 2022
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approved schedules of Rates, Charges and Loss Factors

EB-2021-0033

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

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EB-2021-0033

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate of 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter during regular hours	\$	65.00
Reconnection charge - at meter after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76
Bell Canada pole rentals	\$	18.08
Norfolk pole rentals - billed	\$	28.61

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

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EB-2021-0033

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.64
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

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EB-2021-0033

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.42
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.08
Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) - effective until December 31, 2022	\$	0.62
Rate Rider for Disposition of Account 1576 - effective until December 31, 2022	\$	(8.64)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	0.64
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

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EB-2021-0033

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.36
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.07
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0152
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023	\$/kWh	0.0037
Rate Rider for Disposition of Account 1576 - effective until December 31, 2022	\$/kWh	(0.0068)
Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) - effective until December 31, 2022	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

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EB-2021-0033

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	146.47
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.37
Distribution Volumetric Rate	\$/kW	2.6975

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

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Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023	\$/kW	0.6839
Rate Rider for Disposition of Account 1576 - effective until December 31, 2022	\$/kW	(1.0156)
Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) - effective until December 31, 2022	\$/kW	0.0724
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$/kW	0.0068
Retail Transmission Rate - Network Service Rate	\$/kW	2.9915
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5605

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

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EB-2021-0033

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	542.98
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	1.37
Distribution Volumetric Rate	\$/kW	2.8671

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

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Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023	\$/kW	0.5521
Rate Rider for Disposition of Account 1576 - effective until December 31, 2022	\$/kW	(0.8709)
Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) - effective until December 31, 2022	\$/kW	0.0621
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$/kW	0.0072
Retail Transmission Rate - Network Service Rate	\$/kW	2.9915
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5605

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

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Implementation Date February 1, 2022

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EB-2021-0033

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.02
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.03
Distribution Volumetric Rate	\$/kWh	0.0128
Rate Rider for Disposition of Account 1576 - effective until December 31, 2022	\$/kWh	(0.0058)
Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) - effective until December 31, 2022	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

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EB-2021-0033

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.23
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.01
Distribution Volumetric Rate	\$/kW	13.0344
Rate Rider for Disposition of Account 1576 - effective until December 31, 2022	\$/kW	(10.3543)
Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) - effective until December 31, 2022	\$/kW	0.7382
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$/kW	0.0332
Retail Transmission Rate - Network Service Rate	\$/kW	2.2078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8899

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

This schedule supersedes and replaces all previously
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EB-2021-0033

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration

Notification charge	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.64
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044