

January 14, 2022

Nancy Marconi Acting Registrar Ontario Energy Board 2300 Yonge Street, 27<sup>th</sup> Floor P.O. Box 2319 Toronto, ON M4P 1E4

Via RESS

Dear Ms. Marconi,

RE: ENWIN Utilities Ltd.

Phase 2 of IRM Rate Application, EB-2021-0019
Responses to Undertakings and Request for Confidentiality

Please find enclosed ENWIN Utilities Ltd.'s ("ENWIN") responses to undertakings, which arose from the Technical Conference for Phase 2 of the IRM Rate Application (the "Application") under Ontario Energy Board ("OEB") File No. EB-2021-0019. ENWIN is filing its responses via the OEB's Regulatory Electronic Submission System ("RESS").

As you know, ENWIN sought confidential treatment for certain portions of its Application containing specific customer information, including load profiles and energy usage, the disclosure of which could cause competitive harm and/or are now presumptively confidential under the OEB's recently amended *Practice Direction on Confidential Filings* (the "Practice Direction"). On January 11, 2022, the OEB granted ENWIN's request for confidential treatment of portions of the Application (the "OEB Confidentiality Decision").

Please be advised that, as discussed during the Technical Conference, ENWIN asserts that its response to undertaking JTX1.2 is also entitled to confidential treatment pursuant to the OEB Confidentiality Decision and the Practice Direction because it contains specific customer information relating to load profiles and energy usage. Therefore, ENWIN has redacted its response to undertaking JTX1.2, and requests that this information be treated as confidential.

In keeping with the requirements of the Practice Direction, ENWIN is also filing a confidential, unredacted version of its responses to undertakings directly via email with the Acting Registrar, OEB Staff, and the intervenors that participated in Phase 2 of the Application that have signed the OEB's Declaration and Undertaking.

Thank you for considering ENWIN's request, and please do not hesitate to contact me if you have any questions or concerns.

Sincerely,

ENWIN Utilities Ltd.

Claire Bebbington

Director, Regulatory Affairs

Cc: EB-2021-0019 Intervenors

Alexander Di Ilio (OEB Case Manager)

Michael Millar (OEB Counsel)

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### **UNDERTAKING JT1.1**

## Reference:

Technical Conference Transcript, p. 6, Line 18 to p. 7, Line 16

## **Undertaking:**

To provide the total of 11 months of demand for the customer class for 2021.

# Response:

The 11 months of demand for the Large Use - 3TS customer class for 2021 is provided in the table below:

Calendar Month	Total Large Use - 3TS Peak Demand (kW)
January 2021	31,781.37
February 2021	31,580.74
March 2021	31,804.51
April 2021	17,302.63
May 2021	29,039.98
June 2021	36,746.36
July 2021	36,296.06
August 2021	38,224.49
September 2021	31,207.27
October 2021	33,330.89
November 2021	31,067.05
Total 2021 Large Use - 3TS Peak Demand	348,381.35
Up to November 2021	

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### **UNDERTAKING JTX1.2**

### Reference:

Technical Conference Transcript, p.36, Lines 3 - 28

### **Undertaking:**

To file the tables as discussed by Mr. Di Ilio.

### Response:



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