

**LAKELAND POWER
DISTRIBUTION LTD.
2022 IRM APPLICATION EB-
2021-0040**

Rates Effective: May 1, 2022

Submitted: Jan 14, 2022

LakelandPower



Jan 14, 2022

Ontario Energy Board
P.O. Box 2319 27th Floor
2300 Yonge Street
Toronto, Ontario M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary
Regarding: EB-2021-0040 2022 IRM Rate Application

Dear Ms. Walli,

While preparing Lakeland Power Distribution Ltd.'s responses to OEB Staff questions, Lakeland Power Distribution discovered incorrect data within the original IRM Rate Generator Model submitted October 13, 2021. The original Rate Generator Model incorrectly used former Lakeland Power Distribution service territory only and did not include the former Parry Sound Power data.

Lakeland Power Distribution Ltd is submitting this amendment to its original IRM Application via the Board's web portal, which includes the tables and appendices that have been corrected due to the Rate Generator Model revision. Lakeland Power Distribution Ltd is also submitting the following files in addition to this document:

- 2022 IRM Rate Generator Model Revised
- 2022 GA Analysis Workform Revised
- LPDL Responses to OEB Staff Questions

Should the board have questions regarding this matter please contact Margaret Maw at mmaw@lakelandholding.com.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Margaret Maw".

Margaret Maw, CPA CGA
Chief Financial Officer
Lakeland Holding Ltd.

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Table 1: Revised RTSR Rates to Forecast

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	120,590,912	0	699,427	41.1%	687,977	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054	58,501,844	0	315,910	18.6%	310,738	0.0053
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3401		290,763	680,415	40.0%	669,275	2.3018
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054	186,117	0	1,005	0.1%	989	0.0053
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6650		104	173	0.0%	170	1.6377
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6464		3,080	5,071	0.3%	4,988	1.6194

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	120,590,912	0	590,895	41.2%	585,714	0.0049
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	58,501,844	0	263,258	18.4%	260,950	0.0045
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9771		290,763	574,868	40.1%	569,826	1.9598
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	186,117	0	838	0.1%	830	0.0045
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4058		104	146	0.0%	145	1.3934
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3933		3,080	4,291	0.3%	4,254	1.3811

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	120,590,912	0	687,977	41.1%	687,977	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	58,501,844	0	310,738	18.6%	310,738	0.0053
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3018		290,763	669,275	40.0%	669,275	2.3018
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	186,117	0	989	0.1%	989	0.0053
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6377		104	170	0.0%	170	1.6378
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6194		3,080	4,988	0.3%	4,988	1.6194

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	120,590,912	0	585,714	41.2%	585,714	0.0049
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	58,501,844	0	260,950	18.4%	260,950	0.0045
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9598		290,763	569,827	40.1%	569,826	1.9598
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	186,117	0	830	0.1%	830	0.0045
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3934		104	145	0.0%	145	1.3935
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3811		3,080	4,254	0.3%	4,254	1.3811

Table 2: Revised Explanation of Variance Between Proposed Disposition and RRR

		2020 RRR				Difference to	
	USoA	Principal	Interest	Total	2020 LPDL	RRR	Note
LV Variance Account	1550	34,961	(539)	34,423	34,422	1	2
Smart Metering Entity Charge Variance Account	1551	(4,682)	(29)	(4,711)	(4,711)	1	
RSVA - Wholesale Market Service Charge ⁵	1580	(388,952)	(3,810)	(392,762)	(376,659)	16,103	1
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0	0	
Variance WMS – Sub-account CBR Class B ⁵	1580			0	(16,103)	(16,103)	1
RSVA - Retail Transmission Network Charge	1584	9,634	(675)	8,959	8,959	0	
RSVA - Retail Transmission Connection Charge	1586	84,493	331	84,824	84,824	(0)	
RSVA - Power ⁴	1588	(767,085)	(9,562)	(776,647)	(776,646)	(1)	2
RSVA - Global Adjustment ⁴	1589	215,407	(104,757)	110,650	110,652	(1)	2
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595			0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2014 and 2015) ³	1595			0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	(2,540)	11,010	8,470	8,470	0	2
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	(614,019)	479,493	(134,525)	(134,525)	0	
Disposition and Recovery/Refund of Regulatory Balances (2020) ³		480,073	121,706	601,780	601,780	0	

Note 1 - Full amount including CBR of 1580 was entered as one line in RRR.

Note 2 - Rounding

Bill Impacts - Revised

LPDL has included bill impacts for the following classes:

- Residential – RPP and non-RPP – for both 750 kWh and 215 kWh (10% percentile from 2019 COS)
- GS<50 kW – RPP and non-RPP
- GS 50-4999 kW
- Unmetered Scattered Load
- Sentinel Lighting
- Street lighting

Detailed bill impacts for each rate class are provided in Appendix 3.

Table 3: Revised Summary of Bill Impacts

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.58	1.6%	\$ 1.33	3.1%	\$ 1.25	2.4%	\$ 1.18	0.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (0.57)	-0.9%	\$ 1.43	1.7%	\$ 1.22	1.2%	\$ 1.14	0.4%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1.36	0.3%	\$ 346.48	98.1%	\$ 340.92	43.4%	\$ 385.24	6.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ (0.49)	-7.2%	\$ (0.22)	-2.4%	\$ (0.25)	-2.0%	\$ (0.23)	-0.6%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.19	4.3%	\$ 0.27	5.2%	\$ 0.26	4.5%	\$ 0.24	1.8%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ (0.05)	-5.3%	\$ (0.02)	-1.4%	\$ (0.02)	-1.4%	\$ (0.02)	-0.4%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.69	1.9%	\$ 0.90	2.4%	\$ 0.88	2.2%	\$ 0.83	1.4%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.69	1.9%	\$ 2.54	6.9%	\$ 2.51	6.4%	\$ 2.84	4.0%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.58	1.6%	\$ 7.03	18.1%	\$ 6.95	14.7%	\$ 7.85	5.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retail)	kWh	\$ (0.57)	-0.9%	\$ 16.63	22.8%	\$ 16.42	17.5%	\$ 18.55	5.2%

Index to Appendices

The following are appended to and form part of this Application;

Appendix 1	Current Tariff Sheet – Lakeland Power
Appendix 2	Proposed Tariff Sheet – Lakeland Power
Appendix 3	Bill Impacts – Lakeland Power

Appendix 1: Current Tariff Sheet – Lakeland Power

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0037

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.43
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0042
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021		
- Applicable to Customers in the legacy Lakeland Power rate zone - Approved on an Interim Basis	\$/kWh	0.0014
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021		
- Applicable to Customers in the legacy Parry Sound rate zone - Approved on an Interim Basis	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
- Approved on an Interim Basis	\$/kWh	(0.0023)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
- Applicable only for Non-RPP Customers in the legacy Lakeland Power rate zone	\$/kWh	(0.0004)
- Approved on an Interim Basis		
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
- Applicable only for Non-RPP Customers in the legacy Parry Sound rate zone	\$/kWh	0.0002
- Approved on an Interim Basis		
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
- Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0060)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)		
- effective until October 31, 2021 - Applicable to Customers in the legacy Lakeland Power rate zone	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)		
- effective until October 31, 2021 - Applicable to Customers in the legacy Parry Sound rate zone	\$/kWh	0.0010
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021)		
- effective until April 30, 2022	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

EB-2020-0037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	40.30
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0118
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021		
- Applicable to Customers in the legacy Lakeland Power rate zone - Approved on an Interim Basis	\$/kWh	0.0014
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021		
- Applicable to Customers in the legacy Parry Sound rate zone - Approved on an Interim Basis	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
- Approved on an Interim Basis	\$/kWh	(0.0023)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
- Applicable only for Non-RPP Customers in the legacy Lakeland Power rate zone		
- Approved on an Interim Basis	\$/kWh	(0.0004)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
- Applicable only for Non-RPP Customers in the legacy Parry Sound rate zone		
- Approved on an Interim Basis	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
- Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0060)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)	\$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	242.50
Distribution Volumetric Rate	\$/kWh	2.7762
Low Voltage Service Rate	\$/kWh	1.5720
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021		
- Applicable to Customers in the legacy Lakeland Power rate zone - Approved on an Interim Basis	\$/kWh	0.5830
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021		
- Applicable to Customers in the legacy Parry Sound rate zone - Approved on an Interim Basis	\$/kWh	0.7087
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
- Approved on an Interim Basis	\$/kWh	(0.9352)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
- Applicable only for Non-RPP Customers in the legacy Lakeland Power rate zone		
- Approved on an Interim Basis	\$/kWh	(0.0004)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
- Applicable only for Non-RPP Customers in the legacy Parry Sound rate zone		
- Approved on an Interim Basis	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
- Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0060)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)	\$/kWh	0.1368
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)	\$/kWh	0.1227
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kWh	0.0930
Retail Transmission Rate - Network Service Rate	\$/kWh	2.3401
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.9771

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.55
Distribution Volumetric Rate	\$/kWh	0.0226
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021		
- Applicable to Customers in the legacy Lakeland Power rate zone - Approved on an Interim Basis	\$/kWh	0.0014
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021		
- Applicable to Customers in the legacy Parry Sound rate zone - Approved on an Interim Basis	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
- Approved on an Interim Basis	\$/kWh	(0.0023)
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
- Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0067)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)	\$/kWh	0.0102
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)	\$/kWh	0.0056
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.81
Distribution Volumetric Rate	\$/kW	20.1741
Low Voltage Service Rate	\$/kW	1.1176
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021		
- Applicable to Customers in the legacy Lakeland Power rate zone - Approved on an Interim Basis	\$/kW	0.5120
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021		
- Applicable to Customers in the legacy Parry Sound rate zone - Approved on an Interim Basis	\$/kW	0.7303
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
- Approved on an Interim Basis	\$/kW	(0.8196)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)	\$/kW	(2.3333)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021)		
- effective until April 30, 2022	\$/kW	(0.4312)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6650
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.14
Distribution Volumetric Rate	\$/kW	9.8416
Low Voltage Service Rate	\$/kW	1.1078
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021		
- Applicable to Customers in the legacy Lakeland Power rate zone - Approved on an Interim Basis	\$/kW	0.5228
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021		
- Applicable to Customers in the legacy Parry Sound rate zone - Approved on an Interim Basis	\$/kW	0.7511
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
- Approved on an Interim Basis	\$/kW	(0.8255)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
- Applicable only for Non-RPP Customers in the legacy Lakeland Power rate zone		
- Approved on an Interim Basis	\$/kWh	(0.0004)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
- Applicable only for Non-RPP Customers in the legacy Parry Sound rate zone		
- Approved on an Interim Basis	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
- Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0060)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)	\$/kW	0.8318
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021)		
- effective until April 30, 2022	\$/kW	0.7628
Retail Transmission Rate - Network Service Rate	\$/kW	1.6464
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3933

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account history/Statement of account	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$(pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the	\$	104.24
Monthly Fixed Charge, per retailer	\$	41.70
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0723
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0617

Appendix 2: Proposed Tariff Sheet – Lakeland Power Revised

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0040

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.16
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0042
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0013)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	41.13
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0120
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0013)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	247.47
Distribution Volumetric Rate	\$/kW	2.8331
Low Voltage Service Rate	\$/kW	1.5720
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.5240)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3018
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9598

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.79
Distribution Volumetric Rate	\$/kWh	0.0231
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0013)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.93
Distribution Volumetric Rate	\$/kW	20.5877
Low Voltage Service Rate	\$/kW	1.1176
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.4740)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6378
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3935

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.18
Distribution Volumetric Rate	\$/kw	10.0434
Low Voltage Service Rate	\$/kw	1.1078
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kwh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kw	(0.4556)
Retail Transmission Rate - Network Service Rate	\$/kw	1.6194
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kw	1.3811

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kwh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kwh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kwh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account history/Statement of account	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	45.48

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the	\$	106.53
Monthly Fixed Charge, per retailer	\$	42.62
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0723
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0617

Appendix 3: Bill Impacts – Lakeland Power Revised

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION			
RPP / Non-RPP:	RPP		
Consumption	750 kWh		
Demand	- kW		
Current Loss Factor	1.0723		
Proposed/Approved Loss Factor	1.0723		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.43	1	\$ 35.43	\$ 36.16	1	\$ 36.16	\$ 0.73	2.06%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
DRP Adjustment	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ -	750	\$ -	\$ (0.15)	-100.00%
Sub-Total A (excluding pass through)			\$ 35.58			\$ 36.16	\$ 0.58	1.63%
Line Losses on Cost of Power	\$ 0.1034	54	\$ 5.61	\$ 0.1034	54	\$ 5.61	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	750	\$ (1.73)	\$ 0.0013	750	\$ (0.98)	\$ 0.75	-43.48%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0042	750	\$ 3.15	\$ 0.0042	750	\$ 3.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 43.18			\$ 44.51	\$ 1.33	3.08%
RTSR - Network	\$ 0.0058	804	\$ 4.66	\$ 0.0057	804	\$ 4.58	\$ (0.08)	-1.72%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	804	\$ 3.94	\$ 0.0049	804	\$ 3.94	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 51.79			\$ 53.04	\$ 1.25	2.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	804	\$ 2.73	\$ 0.0034	804	\$ 2.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	804	\$ 0.40	\$ 0.0005	804	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 132.74			\$ 133.99	\$ 1.25	0.94%
HST	13%		\$ 17.26	13%		\$ 17.42	\$ 0.16	0.94%
Ontario Electricity Rebate	18.9%		\$ (25.09)	18.9%		\$ (25.32)	\$ (0.24)	-0.94%
Total Bill on TOU			\$ 124.91			\$ 126.08	\$ 1.18	0.94%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION									
RPP / Non-RPP:		RPP							
Consumption	2,000	kWh							
Demand	-	kW							
Current Loss Factor	1.0723								
Proposed/Approved Loss Factor	1.0723								
	Current OEB-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 40.30	1	\$ 40.30	\$ 41.13	1	\$ 41.13	\$ 0.83	2.06%	
Distribution Volumetric Rate	\$ 0.0118	2000	\$ 23.60	\$ 0.0120	2000	\$ 24.00	\$ 0.40	1.69%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ 0.0009	2000	\$ 1.80	\$ -	2000	\$ -	\$ (1.80)	-100.00%	
Sub-Total A (excluding pass through)			\$ 65.70			\$ 65.13	\$ (0.57)	-0.87%	
Line Losses on Cost of Power	\$ 0.1034	145	\$ 14.95	\$ 0.1034	145	\$ 14.95	\$ -	0.00%	
Total Deferral/Variance Account Rate Riders	\$ 0.0023	2,000	\$ (4.60)	\$ 0.0013	2,000	\$ (2.60)	\$ 2.00	-43.48%	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -		
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.0039	2,000	\$ 7.80	\$ 0.0039	2,000	\$ 7.80	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-Total A)			\$ 84.42			\$ 85.85	\$ 1.43	1.69%	
RTSR - Network	\$ 0.0054	2,145	\$ 11.58	\$ 0.0053	2,145	\$ 11.37	\$ (0.21)	-1.85%	
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	2,145	\$ 9.65	\$ 0.0045	2,145	\$ 9.65	\$ -	0.00%	
Sub-Total C - Delivery (including Sub-Total B)			\$ 105.66			\$ 106.87	\$ 1.22	1.15%	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,145	\$ 7.29	\$ 0.0034	2,145	\$ 7.29	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,145	\$ 1.07	\$ 0.0005	2,145	\$ 1.07	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%	
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%	
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 321.11			\$ 322.33	\$ 1.22	0.38%	
HST	13%		\$ 41.74	13%		\$ 41.90	\$ 0.16	0.38%	
Ontario Electricity Rebate	18.9%		\$ (60.69)	18.9%		\$ (60.92)	\$ (0.23)		
Total Bill on TOU			\$ 302.16			\$ 303.31	\$ 1.14	0.38%	

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION								
RPP / Non-RPP: Non-RPP (Other)								
Consumption	40,000	kWh						
Demand	100	kW						
Current Loss Factor	1.0723							
Proposed/Approved Loss Factor	1.0723							
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 242.50	1	\$ 242.50	\$ 247.47	1	\$ 247.47	\$ 4.97	2.05%
Distribution Volumetric Rate	\$ 2.7762	100	\$ 277.62	\$ 2.8331	100	\$ 283.31	\$ 5.69	2.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0930	100	\$ 9.30	\$ -	100	\$ -	\$ (9.30)	-100.00%
Sub-Total A (excluding pass through)			\$ 529.42			\$ 530.78	\$ 1.36	0.26%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.9352	100	\$ (93.52)	\$ 0.5240	100	\$ (52.40)	\$ 41.12	-43.97%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ 0.0060	40,000	\$ (240.00)	\$ 0.0016	40,000	\$ 64.00	\$ 304.00	-126.67%
Low Voltage Service Charge	\$ 1.5720	100	\$ 157.20	\$ 1.5720	100	\$ 157.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 353.10			\$ 699.58	\$ 346.48	98.13%
RTSR - Network	\$ 2.3401	100	\$ 234.01	\$ 2.3018	100	\$ 230.18	\$ (3.83)	-1.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9771	100	\$ 197.71	\$ 1.9598	100	\$ 195.98	\$ (1.73)	-0.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 784.82			\$ 1,125.74	\$ 340.92	43.44%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	42,892	\$ 145.83	\$ 0.0034	42,892	\$ 145.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	42,892	\$ 21.45	\$ 0.0005	42,892	\$ 21.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	42,892	\$ 4,546.55	\$ 0.1060	42,892	\$ 4,546.55	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 5,498.90			\$ 5,839.82	\$ 340.92	6.20%
HST	13%		\$ 714.86	13%		\$ 759.18	\$ 44.32	6.20%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 6,213.76			\$ 6,599.00	\$ 385.24	6.20%

Customer Class:		UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION						
RPP / Non-RPP:		RPP						
Consumption	271	kWh						
Demand	-	kW						
Current Loss Factor	1.0723							
Proposed/Approved Loss Factor	1.0723							
			Current OEB-Approved		Proposed		Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.55		\$ -	\$ 11.79		\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0226	271	\$ 6.12	\$ 0.0231	271	\$ 6.26	\$ 0.14	2.21%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0023	271	\$ 0.62	\$ -	271	\$ -	\$ (0.62)	-100.00%
Sub-Total A (excluding pass through)			\$ 6.75			\$ 6.26	\$ (0.49)	-7.23%
Line Losses on Cost of Power	\$ 0.1034	20	\$ 2.03	\$ 0.1034	20	\$ 2.03	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	271	\$ (0.62)	\$ 0.0013	271	\$ (0.35)	\$ 0.27	-43.48%
CBR Class B Rate Riders	\$ -	271	\$ -	\$ -	271	\$ -	\$ -	
GA Rate Riders	\$ -	271	\$ -	\$ -	271	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0039	271	\$ 1.06	\$ 0.0039	271	\$ 1.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	271	\$ -	\$ -	271	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9.21			\$ 8.99	\$ (0.22)	-2.35%
RTSR - Network	\$ 0.0054	291	\$ 1.57	\$ 0.0053	291	\$ 1.54	\$ (0.03)	-1.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	291	\$ 1.31	\$ 0.0045	291	\$ 1.31	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12.08			\$ 11.84	\$ (0.25)	-2.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	291	\$ 0.99	\$ 0.0034	291	\$ 0.99	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	291	\$ 0.15	\$ 0.0005	291	\$ 0.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
TOU - Off Peak	\$ 0.0820	173	\$ 14.22	\$ 0.0820	173	\$ 14.22	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	49	\$ 5.51	\$ 0.1130	49	\$ 5.51	\$ -	0.00%
TOU - On Peak	\$ 0.1700	49	\$ 8.29	\$ 0.1700	49	\$ 8.29	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 41.24			\$ 41.00	\$ (0.25)	-0.60%
HST	13%		\$ 5.36	13%		\$ 5.33	\$ (0.03)	-0.60%
Ontario Electricity Rebate	18.9%		\$ (7.80)	18.9%		\$ (7.75)	\$ 0.05	
Total Bill on TOU			\$ 38.81			\$ 38.58	\$ (0.23)	-0.60%

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP: RPP	
Consumption	81 kWh
Demand	0 kW
Current Loss Factor	1.0723
Proposed/Approved Loss Factor	1.0723

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.81		\$ -	\$ 5.93		\$ -	\$ -	
Distribution Volumetric Rate	\$ 20.1741	0.225379	\$ 4.55	\$ 20.5877	0.22537888	\$ 4.64	\$ 0.09	2.05%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ 0.4312	0.225379	\$ (0.10)	\$ -	0.22537888	\$ -	\$ 0.10	-100.00%
Sub-Total A (excluding pass through)			\$ 4.45			\$ 4.64	\$ 0.19	4.28%
Line Losses on Cost of Power	\$ 0.1034	6	\$ 0.61	\$ 0.1034	6	\$ 0.61	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.8196	0	\$ (0.18)	\$ 0.4740	0	\$ (0.11)	\$ 0.08	-42.17%
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ -	81	\$ -	\$ -	81	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.1176	0	\$ 0.25	\$ 1.1176	0	\$ 0.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5.12			\$ 5.39	\$ 0.27	5.24%
RTSR - Network	\$ 1.6650	0	\$ 0.38	\$ 1.6378	0	\$ 0.37	\$ (0.01)	-1.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4058	0	\$ 0.32	\$ 1.3935	0	\$ 0.31	\$ (0.00)	-0.87%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5.81			\$ 6.07	\$ 0.26	4.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	87	\$ 0.30	\$ 0.0034	87	\$ 0.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	87	\$ 0.04	\$ 0.0005	87	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
TOU - Off Peak	\$ 0.0820	52	\$ 4.25	\$ 0.0820	52	\$ 4.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	15	\$ 1.65	\$ 0.1130	15	\$ 1.65	\$ -	0.00%
TOU - On Peak	\$ 0.1700	15	\$ 2.48	\$ 0.1700	15	\$ 2.48	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 14.53			\$ 14.79	\$ 0.26	1.79%
HST	13%		\$ 1.89	13%		\$ 1.92	\$ 0.03	1.79%
Ontario Electricity Rebate	18.9%		\$ (2.75)	18.9%		\$ (2.80)	\$ (0.05)	
Total Bill on TOU			\$ 13.67			\$ 13.92	\$ 0.24	1.79%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP: RPP	
Consumption	34 kWh
Demand	0 kW
Current Loss Factor	1.0723
Proposed/Approved Loss Factor	1.0723

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.14		\$ -	\$ 2.18		\$ -	\$ -	
Distribution Volumetric Rate	\$ 9.8416	0.093103	\$ 0.92	\$ 10.0434	0.093102843	\$ 0.94	\$ 0.02	2.05%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ 0.7628	0.093103	\$ 0.07	\$ -	0.093102843	\$ -	\$ (0.07)	-100.00%
Sub-Total A (excluding pass through)			\$ 0.99			\$ 0.94	\$ (0.05)	-5.29%
Line Losses on Cost of Power	\$ 0.1034	2	\$ 0.25	\$ 0.1034	2	\$ 0.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.8255	0	\$ (0.08)	-\$ 0.4556	0	\$ (0.04)	\$ 0.03	-44.81%
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ -	34	\$ -	\$ -	34	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.1078	0	\$ 0.10	\$ 1.1078	0	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1.27			\$ 1.25	\$ (0.02)	-1.40%
RTSR - Network	\$ 1.6464	0	\$ 0.15	\$ 1.6194	0	\$ 0.15	\$ (0.00)	-1.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3933	0	\$ 0.13	\$ 1.3811	0	\$ 0.13	\$ (0.00)	-0.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1.55			\$ 1.53	\$ (0.02)	-1.38%
Wholesale Market Service Charge (WMS)	\$ 0.0034	36	\$ 0.12	\$ 0.0034	36	\$ 0.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	36	\$ 0.02	\$ 0.0005	36	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
TOU - Off Peak	\$ 0.0820	22	\$ 1.78	\$ 0.0820	22	\$ 1.78	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	6	\$ 0.69	\$ 0.1130	6	\$ 0.69	\$ -	0.00%
TOU - On Peak	\$ 0.1700	6	\$ 1.04	\$ 0.1700	6	\$ 1.04	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 5.21			\$ 5.19	\$ (0.02)	-0.41%
HST	13%		\$ 0.68	13%		\$ 0.67	\$ (0.00)	-0.41%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on TOU			\$ 5.89			\$ 5.86	\$ (0.02)	-0.41%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

RPP / Non-RPP: RPP

Consumption215 kWh

Demand- kW

Current Loss Factor1.0723

Proposed/Approved Loss Factor1.0723

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.43	1	\$ 35.43	\$ 36.16	1	\$ 36.16	\$ 0.73	2.06%
Distribution Volumetric Rate	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	
DRP Adjustment	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	215	\$ 0.04	\$ -	215	\$ -	\$ (0.04)	-100.00%
Sub-Total A (excluding pass through)			\$ 35.47			\$ 36.16	\$ 0.69	1.94%
Line Losses on Cost of Power	\$ 0.1034	16	\$ 1.61	\$ 0.1034	16	\$ 1.61	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0023	215	\$ (0.49)	-\$ 0.0013	215	\$ (0.28)	\$ 0.22	-43.48%
CBR Class B Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	
GA Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0042	215	\$ 0.90	\$ 0.0042	215	\$ 0.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.06			\$ 38.96	\$ 0.90	2.37%
RTSR - Network	\$ 0.0058	231	\$ 1.34	\$ 0.0057	231	\$ 1.31	\$ (0.02)	-1.72%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	231	\$ 1.13	\$ 0.0049	231	\$ 1.13	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.53			\$ 41.40	\$ 0.88	2.17%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	231	\$ 0.78	\$ 0.0034	231	\$ 0.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	231	\$ 0.12	\$ 0.0005	231	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	138	\$ 11.28	\$ 0.0820	138	\$ 11.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	39	\$ 4.37	\$ 0.1130	39	\$ 4.37	\$ -	0.00%
TOU - On Peak	\$ 0.1700	39	\$ 6.58	\$ 0.1700	39	\$ 6.58	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 63.91			\$ 64.79	\$ 0.88	1.38%
HST	13%		\$ 8.31	13%		\$ 8.42	\$ 0.11	1.38%
Ontario Electricity Rebate	18.9%		\$ (12.08)	18.9%		\$ (12.25)	\$ (0.17)	
Total Bill on TOU			\$ 60.14			\$ 60.97	\$ 0.83	1.38%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION								
RPP / Non-RPP: Non-RPP (Retailer)								
Consumption: 215 kWh								
Demand: - kW								
Current Loss Factor: 1.0723								
Proposed/Approved Loss Factor: 1.0723								
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.43	1	\$ 35.43	\$ 36.16	1	\$ 36.16	\$ 0.73	2.06%
Distribution Volumetric Rate	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
DRP Adjustment	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0002	215	\$ 0.04	\$ -	215	\$ -	\$ (0.04)	-100.00%
Sub-Total A (excluding pass through)			\$ 35.47			\$ 36.16	\$ 0.69	1.94%
Line Losses on Cost of Power	\$ 0.1060	16	\$ 1.65	\$ 0.1060	16	\$ 1.65	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	215	\$ (0.49)	\$ 0.0013	215	\$ (0.28)	\$ 0.22	-43.48%
CBR Class B Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
GA Rate Riders	\$ 0.0060	215	\$ (1.29)	\$ 0.0016	215	\$ 0.34	\$ 1.63	-126.67%
Low Voltage Service Charge	\$ 0.0042	215	\$ 0.90	\$ 0.0042	215	\$ 0.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.81			\$ 39.35	\$ 2.54	6.89%
RTSR - Network	\$ 0.0058	231	\$ 1.34	\$ 0.0057	231	\$ 1.31	\$ (0.02)	-1.72%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	231	\$ 1.13	\$ 0.0049	231	\$ 1.13	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.28			\$ 41.79	\$ 2.51	6.40%
Wholesale Market Service Charge (WMSR)	\$ 0.0034	231	\$ 0.78	\$ 0.0034	231	\$ 0.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	231	\$ 0.12	\$ 0.0005	231	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1060	215	\$ 22.79	\$ 0.1060	215	\$ 22.79	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 62.97			\$ 65.48	\$ 2.51	3.99%
HST	13%		\$ 8.19	13%		\$ 8.51	\$ 0.33	3.99%
Ontario Electricity Rebate	18.9%		\$ (11.90)	18.9%		\$ (12.38)	\$ -	-
Total Bill on Non-RPP Avg. Price			\$ 71.15			\$ 73.99	\$ 2.84	3.99%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION								
RPP / Non-RPP: Non-RPP (Retailer)								
Consumption: 750 kWh								
Demand: - kW								
Current Loss Factor: 1.0723								
Proposed/Approved Loss Factor: 1.0723								
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.43	1	\$ 35.43	\$ 36.16	1	\$ 36.16	\$ 0.73	2.06%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
DRP Adjustment	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ -	750	\$ -	\$ (0.15)	-100.00%
Sub-Total A (excluding pass through)			\$ 35.58			\$ 36.16	\$ 0.58	1.63%
Line Losses on Cost of Power	\$ 0.1060	54	\$ 5.75	\$ 0.1060	54	\$ 5.75	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	750	\$ (1.73)	\$ 0.0013	750	\$ (0.98)	\$ 0.75	-43.48%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ 0.0060	750	\$ (4.50)	\$ 0.0016	750	\$ 1.20	\$ 5.70	-126.67%
Low Voltage Service Charge	\$ 0.0042	750	\$ 3.15	\$ 0.0042	750	\$ 3.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.82			\$ 45.85	\$ 7.03	18.11%
RTSR - Network	\$ 0.0058	804	\$ 4.66	\$ 0.0057	804	\$ 4.58	\$ (0.08)	-1.72%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	804	\$ 3.94	\$ 0.0049	804	\$ 3.94	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 47.43			\$ 54.38	\$ 6.95	14.65%
Wholesale Market Service Charge (WMSR)	\$ 0.0034	804	\$ 2.73	\$ 0.0034	804	\$ 2.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	804	\$ 0.40	\$ 0.0005	804	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1060	750	\$ 79.50	\$ 0.1060	750	\$ 79.50	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 130.06			\$ 137.01	\$ 6.95	5.34%
HST	13%		\$ 16.91	13%		\$ 17.81	\$ 0.90	5.34%
Ontario Electricity Rebate	18.9%		\$ (24.58)	18.9%		\$ (25.90)	\$ -	-
Total Bill on Non-RPP Avg. Price			\$ 146.97			\$ 154.83	\$ 7.85	5.34%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION			
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0723		
Proposed/Approved Loss Factor	1.0723		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 40.30	1	\$ 40.30	\$ 41.13	1	\$ 41.13	\$ 0.83	2.06%
Distribution Volumetric Rate	\$ 0.0118	2000	\$ 23.60	\$ 0.0120	2000	\$ 24.00	\$ 0.40	1.69%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0009	2000	\$ 1.80	\$ -	2000	\$ -	\$ (1.80)	-100.00%
Sub-Total A (excluding pass through)			\$ 65.70			\$ 65.13	\$ (0.57)	-0.87%
Line Losses on Cost of Power	\$ 0.1060	145	\$ 15.33	\$ 0.1060	145	\$ 15.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	2,000	\$ (4.60)	\$ 0.0013	2,000	\$ (2.60)	\$ 2.00	-43.48%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ 0.0060	2,000	\$ (12.00)	\$ 0.0016	2,000	\$ 3.20	\$ 15.20	-126.67%
Low Voltage Service Charge	\$ 0.0039	2,000	\$ 7.80	\$ 0.0039	2,000	\$ 7.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 72.80			\$ 89.43	\$ 16.63	22.84%
RTSR - Network	\$ 0.0054	2,145	\$ 11.58	\$ 0.0053	2,145	\$ 11.37	\$ (0.21)	-1.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	2,145	\$ 9.65	\$ 0.0045	2,145	\$ 9.65	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 94.03			\$ 110.44	\$ 16.42	17.46%
Wholesale Market Service Charge (WMS)	\$ 0.0034	2,145	\$ 7.29	\$ 0.0034	2,145	\$ 7.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,145	\$ 1.07	\$ 0.0005	2,145	\$ 1.07	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1060	2,000	\$ 212.00	\$ 0.1060	2,000	\$ 212.00	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 314.39			\$ 330.81	\$ 16.42	5.22%
HST	13%		\$ 40.87	13%		\$ 43.01	\$ 2.13	5.22%
Ontario Electricity Rebate	18.9%		\$ (59.42)	18.9%		\$ (62.52)	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 355.26			\$ 373.81	\$ 18.55	5.22%