



Rakesh Torul
Technical Manager
Regulatory Applications
Regulatory Affairs

tel 416-495-5499
EGIRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.
500 Consumers Road
North York, Ontario M2J 1P8
Canada

VIA RESS and EMAIL

January 21, 2022

Nancy Marconi
Acting Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (OEB) File No.: EB-2021-0148
2022 Rates (Phase 2)
Interrogatory Responses and Updated/Corrected Exhibits**

In accordance with Procedural Order No. 1 dated November 29, 2021, enclosed please find interrogatory responses from Enbridge Gas in the above noted proceeding.

In accordance with the OEB's revised Practice Direction on Confidential Filings effective December 17, 2021, Enbridge Gas is requesting confidential treatment of the following exhibits – details of the specific confidential information for which confidential treatment is sought (all of which fits within the OEB's "presumptively confidential" category) are set out below:

Exhibit	Description of Document	Confidential Information Location	Brief Description	Basis for Confidentiality Claim
Exhibit I.FRPO.15, Attachment 1	Powerpoint Report re. Byron Transmission Station	Page 5	Customer Names	Information that would disclose load profiles, energy usage and billing information of a specific customer that is not personal information. ¹

¹ This is item #3 in the "Categories of Information that Will Presumptively Be Considered Confidential", as found at Appendix B to the OEB's Practice Direction on Confidential Filings, December 17, 2021.

Exhibit I.PP.9, Attachment 1	Gas Distribution Contract between Enbridge Gas and Kirkland Lake Gold Ltd.	Pages 2 and 5	Contribution in Aid of Construction amount and timing	Information that would disclose load profiles, energy usage and billing information of a specific customer that is not personal information. ²
		Page 9	Termination payments schedule	Information that would disclose load profiles, energy usage and billing information of a specific customer that is not personal information. ³
		Pages 10, 11 and 12	Contract parameters, including Minimum Annual Volume, Contract Demand and customer-specific rates	Information that would disclose load profiles, energy usage and billing information of a specific customer that is not personal information. ⁴

In addition to the interrogatory responses, Enbridge Gas is also filing updates/corrections to the following exhibits:

Exhibit	Updates /Corrections
Exhibit B, Tab 2, Schedule 1, pages 22 and 23	Par 35 – Changed 2021 to 2022 Table 10, line 1 – Changes 2021 to 2022
Exhibit B, Tab 2, Schedule 1, pages 32-33 and page 35	Par 57 – the description of the allocator was updated to reflect the assets being installed with the St. Laurent Ottawa North Replacement Phase 3 project.

² This is item #3 in the “Categories of Information that Will Presumptively Be Considered Confidential”, as found at Appendix B to the OEB’s Practice Direction on Confidential Filings, December 17, 2021. Note also that the OEB permitted confidential filing of similar information in the EB-2021-0205 Leave to Construct proceeding (Enbridge Gas re. Greenstone Gold Mines).

³ See note 1.

⁴ See note 2.

	Par 65 – the bill impact for a typical residential customer in the EGD rate zone was updated to reflect the revised project allocation.
Exhibit B, Tab 2, Schedule 1, Attachment 1, page 3	Table C Line 1 – Changed 2021 to 2022
Exhibit B, Tab 2, Schedule 1 Appendix F, page 1	The allocator for the St. Laurent Ottawa North Replacement Phase 3 project was updated to the Delivery Demand TP>4” to reflect the assets being installed with the project.
Exhibit B, Tab 2, Schedule 1 Appendix G, page 1	The ICM revenue requirement and unit rates were updated to reflect the allocation changes made to Appendix F.
Exhibit B, Tab 2, Schedule 1 Appendix H	The ICM bill impacts were updated to reflect the allocation changes made to Appendix F.
Exhibit B, Tab 2, Schedule 2, pages 7 and 10	Page 7 - removed abandonment reference for NPS 20 Replacement Cherry to Bathurst Page 10 – removed abandonment reference for Dawn-Cuthbert Replacement and Retrofits

Please contact the undersigned if you have any questions.

Yours truly,

Rakesh Torul
Technical Manager, Regulatory Applications

cc: Intervenor (EB-2021-0148)
David Stevens, Aird and Berlis LLP