Ontario Energy Board

P.O. Box 2319 27th Floor 2300 Yonge Street Toronto ON M4P 1E4 Telephone: 416- 481-1967 Facsimile: 416- 440-7656 Toll free: 1-888-632-6273 Commission de l'énergie de l'Ontario

C.P. 2319 27e étage 2300, rue Yonge Toronto ON M4P 1E4 Téléphone: 416- 481-1967 Télécopieur: 416- 440-7656

Numéro sans frais: 1-888-632-6273



BY E-MAIL

February 8, 2022

Nancy Marconi Acting Registrar Ontario Energy Board 2300 Yonge Street, 27<sup>th</sup> Floor Toronto, ON M4P 1E4

Dear Ms. Marconi:

Re: Enbridge Gas Inc. (Enbridge Gas)

Application for St. Laurent Ottawa North Replacement Project Approval

OEB File Number: EB-2020-0293

In accordance with Procedural Order No. 5, please find attached OEB staff interrogatories on Enbridge Gas Responding to Sponsors Evidence filed the above proceeding. The attached document has been forwarded to the applicant and to all other registered parties to this proceeding.

Yours truly,

Original Signed By

Zora Crnojacki Senior Advisor Natural Gas Applications

Encl.



## OEB Staff Interrogatories on Applicant's Responding Evidence to Sponsors Evidence

Application for St. Laurent Ottawa North Replacement Project Approval

EB-2020-0293

**February 8, 2022** 

## 2.1-Staff-21

Topic: Peak Design Day Demand Reduction Estimates

Ref: Enbridge Gas Responding Evidence, pages 3-4

Preamble:

Enbridge Gas estimates the potential peak design day reductions from the Cliff Street Heating Plant, City of Ottawa sites, and OCHC sites served by the St. Laurent pipeline.

## Questions:

- a) Are the potential peak design day reductions shown in Table 1 equivalent to the historical demand from these buildings on a specific day? If not, please provide Enbridge Gas's methodology for converting actual historical demand data to peak design day demand.
- b) Enbridge Gas notes that "Table 1 excludes peak design day demand for buildings cited in the Evidence where the Company was not able to confirm their address and location relative to the St. Laurent pipeline system." Please estimate the potential peak design day demand reductions if only buildings definitively known to not be served by the St. Laurent pipeline (e.g., the OC Transpo bus garage facilities) were excluded from this analysis, and buildings of uncertain status are included. If this is not feasible, please provide the supporting rationale for Enbridge Gas's statement that "the volumes associated with these excluded buildings would not materially change the Company's conclusions regarding peak design day demand or the design of the Project."