

December 16, 2021

Ontario Energy Board Suite 2700, 2300 Yonge Street Toronto, ON M4P 1E4

Attention: Ms. Natasha Gocool

Application for Electricity Generation Licence by Kap Power Corp. regarding the Kapuskasing Power Plant: EB-2021-0298

Dear Ms. Gocool:

1. We are in receipt of your email dated December 6, 2021. URICA Energy Management Corporation provides a response to your information request, on behalf of Kap Power Corp. ("Kap Power") below.

<u>Question</u>: Can you please submit a pro forma statement for the next 5 years for Kap Power Corp.?

2. Attached is a five (5) year financial forecast for Kap Power. Please note that this information is highly confidential, and contains commercially sensitive information.

3. The five year forecast includes calendar year financial information for Kap Power for each of 2022, 2023, 2024, 2025 and 2026. We have included the business plan assumptions associated with the forecasted financial information. The document has also been signed by one key individual, the Kap Power Chief Financial Officer.

4. If the Board has any further questions regarding the application, or requires any further information in support of the Application, please contact the undersigned at <u>darin.lowther@urica.ca</u> or call at 403-554-0095.

Yours truly,

<Original signed by>

Darin Lowther Lead, Regulatory

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| (CAD \$Thousands) | 2022 Forecast | 2023 Forecast | 2024 Forecast | 2025 Forecast | 2026 Forecast |
|----------------------|-----------------------|------------------------|------------------------|------------------------|------------------------|
| Revenue | 44.070 | 00.440 | | | |
| Fuel | 11,070 | 22,140 | 22,140 | 22,140 | 22,140 |
| Gross Margin | 4,980 6,090 | 9,960 12,180 | 9,960 12,180 | 9,960 12,180 | 9,960 12,180 |
| Payroll | 1,130 | 1,164 | 1,199 | 1 005 | 1 070 |
| Operating | 71 | 73 | 75 | 1,235 78 | 1,272 80 |
| Maintenance | 420 | 433 | 75 446 | 459 | 60 473 |
| Other O&M | 33 | -33 | 35 | 439 | 473 |
| G&A | 98 | 101 | 104 | 107 | 110 |
| Insurance | 72 | 74 | 76 | 79 | 81 |
| Professional Fees | 1 | 1 | 1 | 1 | 1 |
| Property Taxes | 23 | 24 | 24 | 25 | 26 |
| Total Plant Expenses | 1,848 | 1,903 | 1,961 | 2,019 | 2,080 |
| EBITDA | 4,242 | 10,277 | 10,219 | 10,161 | 10,100 |
| Capex | - | | (990) | - | - |
| CASHFLOW ** | 4,242 | 10,277 | 9,229 | 10,161 | 10,100 |

Kap Power 5 Year P&L Forcast

**Cashflow for this analysis is calculated as EBITDA less Capex (changes in working capital have NOT been included)

Background and assumptions:

1. Validus will be self-generating and monetizing its power and land with an on-site data center as a load host of 35 MW

- 2. Power generation is expected to start May 2022
- 3. Gas prices are locked in on a 5 year term
- 4. This model accounts for 3% yearly inflation
- 5. Validus plans to operate as a carbon neutral facility

6. Overhaul expected c2024 which is captured as a separate Capex item. All other maintenance items captured under Opex7. The monetization structure for Kap Power is higher than Bay Power by 33%

Shelley Goertz

CFO, Validus Power Corp.

12/14/2021 Date