

Exhibit 8

Rate Design

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1.0 Overview

This Exhibit documents the calculation of E.L.K.'s proposed distribution rates by rate class for the 2022 test year, based on the rate design as proposed in this Exhibit.

E.L.K. has determined its total 2022 service revenue requirement to be \$4,511,397. The total revenue offsets in the amount of \$486,747 reduces E.L.K.'s total service revenue requirement to a base revenue requirement of \$4,024,650 which is used to determine the proposed distribution rates. The base revenue requirement is derived from E.L.K.'s 2022 capital and operating forecasts, weather normalized usage, forecasted customer counts, and regulated return on rate base. The revenue requirement is summarized in Table 8-1 below:

Table 8-1 Calculation of Base Revenue Requirement

Description	Amount
OM&A Expenses	\$3,531,441
Amortization/Depreciations	\$255,733
Property Taxes	\$20,000
Income Taxes	\$0
Regulated Return on Capital	\$704,223
Service Revenue Requirement	\$4,511,397
Less Revenue Offsets	\$486,747
Base Revenue Requirement	\$4,024,650

The outstanding base revenue requirement is allocated to the various rate classes as outlined in Exhibit 7 – Cost Allocation, Table 7-8. The following Table 8-2 outlines the allocation of the base revenue requirement to the rate classes.

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Table 8-2 Proposed Apportionment of Base Revenue to Rate Classes

Rate Class	2022 Allocated Costs	%
Residential	\$3,054,169	67.7%
General Service <50 kW	\$550,023	12.2%
General Service 50 to 4,999 kW	\$645,953	14.3%
Street Lighting	\$141,716	3.1%
Unmetered Scattered Load	\$4,074	0.1%
Sentinel Lighting	\$3,716	0.1%
Embedded Distributor	\$111,745	2.5%
Total	\$4,511,397	100.0%

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2.0 Fixed/Variable Proportion

2.1 Current Fixed / Variable Proportion

Based on applying the existing approved monthly service charges to the forecasted number of customers for 2022 along with the existing approved distribution volumetric charge, excluding rate riders, the adjustment for Low Voltage ("LV") and the transformer allowance, to the 2022 forecasted volumes, the following Table 8-3 outlines E.L.K.'s current split between fixed and variable distribution revenue.

Table 8-3 Current Fixed Variable Split

Rate Class	2022 Fixed Base Revenue with 2021 Approved Rates	2022 Variable Base Revenue with 2021 Approved Rates	2022 Total Base Revenue with 2021 Approved Rates	Fixed Revenue Proportion	Variable Revenue Proportion
Residential	\$2,516,821		\$2,516,821	100.00%	
GS <50 kW	\$224,761	\$167,700	\$392,461	57.27%	42.73%
GS 50 - 4,999 kW	\$211,903	\$326,651	\$538,554	39.35%	60.65%
Street Lighting	\$45,847	\$45,253	\$91,099	50.33%	49.67%
Unmetered Scattered Load	\$2,573	\$472	\$3,044	84.51%	15.49%
Sentinel Lighting	\$667	\$2,297	\$2,964	22.50%	77.50%
Embedded Distributor	\$179,041	\$-	\$179,041	100.00%	0.00%
Total	\$3,181,613	\$542,372	\$3,723,985		

2.2 Proposed Monthly Service Charge

E.L.K. proposes to maintain the fixed/variable proportions as current rates to design the proposed monthly service charges for the Residential, Street Lighting, Unmetered Scattered Load, and Sentinel Lighting rate classes. E.L.K. proposes changes to the fixed/variable proportions for the General Service < 50 kW, General Service 50 to 4,999 kW, and Embedded Distributor rate classes.

The General Service < 50 kW fixed charge that would result from maintaining the status quo fixed/variable split would be greater than the maximum as per tab 'O2 Fixed Charge|Floor|Ceiling' of the cost allocation model. The General Service < 50 kW fixed charge has been set equal to the "Customer Unit Cost per month – Minimum System with PLCC Adjustment" and a higher rate increase has been applied to the variable charge to maintain the same class-specific revenue requirement.

The existing General Service 50 to 4,999 kW fixed charge exceeds the maximum as per the 'O2 Fixed Charge|Floor|Ceiling' tab of the cost allocation model. E.L.K. proposes to maintain the approved 2021 fixed charge in 2022 and increase only the variable charge.

Regarding the Embedded Distributor class, as outlined Exhibit 7, E.L.K. consulted with HONI in regards to the cost allocation for the Embedded Distributor class. HONI suggested that fully fixed charge would be appropriate for this class to reduce the administrative cost of dealing with a monthly fixed charge and a volumetric charge. As a result, the monthly fixed charge for the Embedded Distributor class has been set at 100% of revenue to be collected from this class.

The following table outlines the proposed monthly service charge by rate class for 2022.

Table 8-4 Proposed Monthly Service Charge

Rate Class	Total Base Revenue Requirement	Fixed Revenue Proportion	Fixed Revenue	Annualized Customers/Connections	Proposed Monthly Service Charge
Residential	\$2,720,023	100.00%	\$2,720,023	10,981	\$20.64
GS <50 kW	\$485,501	57.27%	\$278,045	1,257	\$18.43
GS 50 - 4,999 kW	\$582,035	39.35%	\$229,011	98	\$195.44
Street Lighting	\$128,810	50.33%	\$64,825	3,106	\$1.74
Unmetered Scattered Load	\$3,319	22.50%	\$747	17	\$3.66
Sentinel Lighting	\$3,565	84.51%	\$3,013	32	\$7.85
Embedded Distributor	\$101,397	100.00%	\$101,397	6	\$1,408.29
Total	\$4,024,650		\$3,397,061	15,497	

For comparison purposes, the following Table 8-5 provides the current and proposed monthly service charge by rate class as well as monthly service charge information from the cost allocation model.

Table 8-5 Monthly Service Charge Comparison

Rate Class	2021 Current Monthly Service Charge	2022 Proposed Monthly Service Charge	Minimum System with PLCC Adjustment (Ceiling Fixed Charge from O2 of Cost Allocation Model)
Residential	\$19.10	\$20.64	\$15.01
GS <50 kW	\$16.48	\$18.43	\$18.43
GS 50 - 4,999 kW	\$195.44	\$195.44	\$121.82
Street Lighting	\$1.23	\$1.74	\$4.42
Unmetered Scattered Load	\$6.70	\$3.66	\$9.87
Sentinel Lighting	\$3.27	\$7.85	\$10.23
Embedded Distributor	\$1,932.35	\$1,408.29	\$0.00

2.3 Proposed Volumetric Charges

The variable distribution charge is calculated by dividing the variable distribution portion of the base revenue requirement by the appropriate 2022 Test Year usage, kWh or kW, as the class charge determinant.

The following Table provides E.L.K.'s calculations of its proposed variable distribution charges for the 2022 Test Year which maintains the same fixed/variable split used in designing the current approved rates.

Table 8-6 Proposed Distribution Volumetric Charge

Rate Class	Total Base Revenue Requirement	Variable Revenue Proportion	Variable Revenue	Annualized kWh or kW as Required	Proposed Distribution Volumetric Charge Before Transformer Allowance
Residential	\$2,720,023	0.00%		93,507,179	
GS <50 kW	\$485,501	42.73%	\$207,456	27,656,663	\$0.0075
GS 50 - 4,999 kW	\$582,035	60.65%	\$353,024	199,000	\$1.7740
Street Lighting	\$128,810	49.67%	\$63,985	3,787	\$16.8958
Unmetered Scattered Load	\$3,319	77.50%	\$2,572	248,217	\$0.0104
Sentinel Lighting	\$3,565	15.49%	\$552	373	\$1.4793
Embedded Distributor	\$101,397	0.00%	\$0	138,872	\$0.0000
Total	4,024,650	100.00%	\$627,589		

2.4 Proposed Adjustment for Transformer Allowance

E.L.K. provides a transformer allowance to those customers that own their transformation facilities. E.L.K. proposes to maintain the current approved transformer ownership allowance of \$0.60 per kW ("Transformer Allowance"). The Transformer Allowance is intended to reflect the costs to a distributor of providing step down transformation facilities to the customer's utilization voltage level. Since the distributor provides electricity at utilization voltage, the cost of this transformation is captured in and recovered through the distribution rates. Therefore, when a customer provides its own step down transformation from primary to secondary, it receives a credit of these costs already included in the distribution rates.

The amount of Transformer Allowance expected to be provided to the customers in the General Service > 50 kW class that owns their transformers has been included in the volumetric charge for this class. This means the General Service 50 – 4,999 kW volumetric charge of \$1.7740 per kW will increase by \$0.0979 per kW to a total of \$1.8719 per kW to recover the amount of the Transformer Allowance over all billed kW demand in the General Service > 50 kW class.

2.5 Proposed Distribution Rates

The following Table 8-7 sets out E.L.K.'s proposed 2022 electricity distribution rates based on the foregoing calculations, including adjustments for the recovery of transformer allowance.

Table 8-7 Proposed Distribution Rates

Rate Class	Proposed Monthly Service Charge	Proposed Distribution Volumetric Charge	Unit of Measure
Residential	\$20.64		kWh
General Service <50 kW	\$18.43	\$0.0075	kWh
General Service 50 to 4,999 kW	\$195.44	\$1.8719	kW
Street Lighting	\$1.74	\$16.8958	kW
Unmetered Scattered Load	\$7.85	\$0.0104	kWh
Sentinel Lighting	\$3.66	\$1.4793	kWh
Embedded Distributor	\$1,408.29		kW

3.0 Retail Transmission Service Rates

E.L.K. pays for transmission service to Hydro One that are then passed onto E.L.K.'s customers per the Board-approved rate. As described in Exhibit 1, 'Host/Embedded Distributor' (Tab 4, Section 3), E.L.K. is fully embedded in Hydro One's sub transmission system. Hydro One is the transmission customer of the IESO for all E.L.K. load. Hydro One pays the IESO wholesale transmission charges calculated at the Ontario Uniform Transmission Rates and pass them on to E.L.K. at Hydro One's approved rates.

E.L.K. has completed the "2022 RTSR Workform" to determine the RTSR's and has filed the Workform as part of this application. The RTSR Workform is also provided in Exhibit 8, Tab 3, Attachment 1 in PDF format. Table 8-8 provides the RTSR rates generated from the 2022 Workform.

Table 8-8 Proposed Retail Transmission Rates

Rate Class	Retail Transmission Network Rates		Retail Transmission Connection Rates	
	Per kWh	Per kW	Per kWh	Per kW
Residential	\$0.0081		\$0.0061	
GS <50 kW	\$0.0071		\$0.0054	
GS 50 - 4,999 kW		\$2.9719		\$2.1946
Street Lighting		\$2.2525		\$1.6976
Unmetered Scattered Load	\$0.0071		\$0.0054	
Sentinel Lighting		\$2.2416		\$1.7334
Embedded Distributor		\$2.9719		\$2.1946



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2022 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	E.L.K. Energy Inc.
Assigned EB Number	EB-2021-0016
Name and Title of Contact	Cheryl Tratechaud, Chief Financial Officer, Director Stakeholder Relations
Phone Number	519-776-5291 Ext 205
Email Address	ctratechaud@elkenenergy.com
Last COS Re-based Year	2012

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



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2022 RTSR Workform for Electricity Distributors

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2022 RTSR Workform for Electricity Distributors

Uniform Transmission Rates		Unit	2020	2021 Jan to Jun	2021 Jul to Dec
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.92	\$ 4.67	\$ 4.90
Line Connection Service Rate	kW	\$	0.97	\$ 0.77	\$ 0.81
Transformation Connection Service Rate	kW	\$	2.33	\$ 2.53	\$ 2.65

Hydro One Sub-Transmission Rates		Unit	2020	2021
Rate Description			Rate	Rate
Network Service Rate	kW	\$	3.3980	\$ 3.4778
Line Connection Service Rate	kW	\$	0.8045	\$ 0.8128
Transformation Connection Service Rate	kW	\$	2.0194	\$ 2.0458
Both Line and Transformation Connection Service Rate	kW	\$	2.8239	\$ 2.8586

If needed, add extra host here. (I)		Unit	2020	2021
Rate Description			Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -

If needed, add extra host here. (II)		Unit	2020	2021
Rate Description			Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$		Historical 2020	Current 2021



2022

Rate

\$	4.90
\$	0.81
\$	2.65

2022

Rate

\$	3.4778
\$	0.8128
\$	2.0458
\$	2.8586

2022

Rate

\$	-

2022

Rate

\$	-

Forecast 2022

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2022 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancies in rates.

IESO	Network			Line Connection			Transformation Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January		\$0.0000			\$0.0000			\$0.0000	
February		\$0.0000			\$0.0000			\$0.0000	
March		\$0.0000			\$0.0000			\$0.0000	
April		\$0.0000			\$0.0000			\$0.0000	
May		\$0.0000			\$0.0000			\$0.0000	
June		\$0.0000			\$0.0000			\$0.0000	
July		\$0.0000			\$0.0000			\$0.0000	
August		\$0.0000			\$0.0000			\$0.0000	
September		\$0.0000			\$0.0000			\$0.0000	
October		\$0.0000			\$0.0000			\$0.0000	
November		\$0.0000			\$0.0000			\$0.0000	
December		\$0.0000			\$0.0000			\$0.0000	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	39,279	\$3.3980	\$ 133,468	27,744	\$0.8045	\$ 22,320	40,071	\$2.0194	\$ 80,920
February	38,906	\$3.3980	\$ 132,204	27,187	\$0.8045	\$ 21,872	39,188	\$2.0194	\$ 79,136
March	36,007	\$3.3980	\$ 122,351	25,278	\$0.8045	\$ 20,336	36,372	\$2.0194	\$ 73,449
April	34,283	\$3.3980	\$ 116,493	24,039	\$0.8045	\$ 19,339	34,283	\$2.0194	\$ 69,231
May	49,323	\$3.3980	\$ 167,598	33,152	\$0.8045	\$ 26,671	49,323	\$2.0194	\$ 99,602
June	55,488	\$3.3980	\$ 188,550	37,333	\$0.8045	\$ 30,034	55,488	\$2.0194	\$ 112,053
July	60,749	\$3.3980	\$ 206,427	40,760	\$0.8045	\$ 32,791	60,761	\$2.0194	\$ 122,701
August	59,870	\$3.3980	\$ 203,437	40,804	\$0.8045	\$ 32,827	59,870	\$2.0194	\$ 120,901
September	53,405	\$3.3980	\$ 181,469	37,131	\$0.8045	\$ 29,872	53,405	\$2.0194	\$ 107,845
October	31,600	\$3.3980	\$ 107,376	23,444	\$0.8045	\$ 18,860	31,600	\$2.0194	\$ 63,813
November	36,322	\$3.3980	\$ 123,423	26,319	\$0.8045	\$ 21,174	36,322	\$2.0194	\$ 73,349
December	39,679	\$3.3980	\$ 134,828	29,492	\$0.8045	\$ 23,726	39,679	\$2.0194	\$ 80,127
Total	534,910	\$ 3.40	\$ 1,817,624	372,683	\$ 0.80	\$ 299,823	536,361	\$ 2.02	\$ 1,083,127

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January		\$0.0000			\$0.0000			\$0.0000	
February		\$0.0000			\$0.0000			\$0.0000	
March		\$0.0000			\$0.0000			\$0.0000	
April		\$0.0000			\$0.0000			\$0.0000	
May		\$0.0000			\$0.0000			\$0.0000	
June		\$0.0000			\$0.0000			\$0.0000	
July		\$0.0000			\$0.0000			\$0.0000	
August		\$0.0000			\$0.0000			\$0.0000	
September		\$0.0000			\$0.0000			\$0.0000	
October		\$0.0000			\$0.0000			\$0.0000	
November		\$0.0000			\$0.0000			\$0.0000	
December		\$0.0000			\$0.0000			\$0.0000	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -



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2022 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy.

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January		\$0.0000			\$0.0000			\$0.0000	
February		\$0.0000			\$0.0000			\$0.0000	
March		\$0.0000			\$0.0000			\$0.0000	
April		\$0.0000			\$0.0000			\$0.0000	
May		\$0.0000			\$0.0000			\$0.0000	
June		\$0.0000			\$0.0000			\$0.0000	
July		\$0.0000			\$0.0000			\$0.0000	
August		\$0.0000			\$0.0000			\$0.0000	
September		\$0.0000			\$0.0000			\$0.0000	
October		\$0.0000			\$0.0000			\$0.0000	
November		\$0.0000			\$0.0000			\$0.0000	
December		\$0.0000			\$0.0000			\$0.0000	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	39,279	\$3.3980	\$ 133,468	27,744	\$0.8045	\$ 22,320	40,071	\$2.0194	\$ 80,920
February	38,906	\$3.3980	\$ 132,204	27,187	\$0.8045	\$ 21,872	39,188	\$2.0194	\$ 79,136
March	36,007	\$3.3980	\$ 122,351	25,278	\$0.8045	\$ 20,336	36,372	\$2.0194	\$ 73,449
April	34,283	\$3.3980	\$ 116,493	24,039	\$0.8045	\$ 19,339	34,283	\$2.0194	\$ 69,231
May	49,323	\$3.3980	\$ 167,598	33,152	\$0.8045	\$ 26,671	49,323	\$2.0194	\$ 99,602
June	55,488	\$3.3980	\$ 188,550	37,333	\$0.8045	\$ 30,034	55,488	\$2.0194	\$ 112,053
July	60,749	\$3.3980	\$ 206,427	40,760	\$0.8045	\$ 32,791	60,761	\$2.0194	\$ 122,701
August	59,870	\$3.3980	\$ 203,437	40,804	\$0.8045	\$ 32,827	59,870	\$2.0194	\$ 120,901
September	53,405	\$3.3980	\$ 181,469	37,131	\$0.8045	\$ 29,872	53,405	\$2.0194	\$ 107,845
October	31,600	\$3.3980	\$ 107,376	23,444	\$0.8045	\$ 18,860	31,600	\$2.0194	\$ 63,813
November	36,322	\$3.3980	\$ 123,423	26,319	\$0.8045	\$ 21,174	36,322	\$2.0194	\$ 73,349
December	39,679	\$3.3980	\$ 134,828	29,492	\$0.8045	\$ 23,726	39,679	\$2.0194	\$ 80,127
Total	534,910	\$ 3.40	\$ 1,817,624	372,683	\$ 0.80	\$ 299,823	536,361	\$ 2.02	\$ 1,083,127

\$	103,240
\$	101,007
\$	93,785
\$	88,570
\$	126,273
\$	142,087
\$	155,493
\$	153,728
\$	137,717
\$	82,673
\$	94,523
\$	103,854
\$	1,382,950



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2022 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	-	\$ 4.6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -
February	-	\$ 4.6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -
March	-	\$ 4.6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -
April	-	\$ 4.6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -
May	-	\$ 4.6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -
June	-	\$ 4.6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -
July	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -
August	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -
September	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -
October	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -
November	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -
December	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	39,279	\$ 3.4778	\$ 136,603	27,744	\$ 0.8128	\$ 22,551	40,071	\$ 2.0458	\$ 81,978
February	38,906	\$ 3.4778	\$ 135,309	27,187	\$ 0.8128	\$ 22,098	39,188	\$ 2.0458	\$ 80,170
March	36,007	\$ 3.4778	\$ 125,224	25,278	\$ 0.8128	\$ 20,546	36,372	\$ 2.0458	\$ 74,409
April	34,283	\$ 3.4778	\$ 119,229	24,039	\$ 0.8128	\$ 19,539	34,283	\$ 2.0458	\$ 70,136
May	49,323	\$ 3.4778	\$ 171,534	33,152	\$ 0.8128	\$ 26,946	49,323	\$ 2.0458	\$ 100,904
June	55,488	\$ 3.4778	\$ 192,978	37,333	\$ 0.8128	\$ 30,344	55,488	\$ 2.0458	\$ 113,518
July	60,749	\$ 3.4778	\$ 211,274	40,760	\$ 0.8128	\$ 33,129	60,761	\$ 2.0458	\$ 124,306
August	59,870	\$ 3.4778	\$ 208,214	40,804	\$ 0.8128	\$ 33,166	59,870	\$ 2.0458	\$ 122,481
September	53,405	\$ 3.4778	\$ 185,731	37,131	\$ 0.8128	\$ 30,180	53,405	\$ 2.0458	\$ 109,255
October	31,600	\$ 3.4778	\$ 109,898	23,444	\$ 0.8128	\$ 19,055	31,600	\$ 2.0458	\$ 64,647
November	36,322	\$ 3.4778	\$ 126,321	26,319	\$ 0.8128	\$ 21,392	36,322	\$ 2.0458	\$ 74,308
December	39,679	\$ 3.4778	\$ 137,995	29,492	\$ 0.8128	\$ 23,971	39,679	\$ 2.0458	\$ 81,175
Total	534,910	\$ 3.48	\$ 1,860,310	372,683	\$ 0.81	\$ 302,916	536,361	\$ 2.05	\$ 1,097,287

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -



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2022 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2020 transmission units.

Total	Network			Line Connection			Transformation Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	39,279	\$3.48	\$ 136,603	27,744	\$0.81	\$ 22,551	40,071	\$2.05	\$ 81,978
February	38,906	\$3.48	\$ 135,309	27,187	\$0.81	\$ 22,098	39,188	\$2.05	\$ 80,170
March	36,007	\$3.48	\$ 125,224	25,278	\$0.81	\$ 20,546	36,372	\$2.05	\$ 74,409
April	34,283	\$3.48	\$ 119,229	24,039	\$0.81	\$ 19,539	34,283	\$2.05	\$ 70,136
May	49,323	\$3.48	\$ 171,534	33,152	\$0.81	\$ 26,946	49,323	\$2.05	\$ 100,904
June	55,488	\$3.48	\$ 192,978	37,333	\$0.81	\$ 30,344	55,488	\$2.05	\$ 113,518
July	60,749	\$3.48	\$ 211,274	40,760	\$0.81	\$ 33,129	60,761	\$2.05	\$ 124,306
August	59,870	\$3.48	\$ 208,214	40,804	\$0.81	\$ 33,166	59,870	\$2.05	\$ 122,481
September	53,405	\$3.48	\$ 185,731	37,131	\$0.81	\$ 30,180	53,405	\$2.05	\$ 109,255
October	31,600	\$3.48	\$ 109,898	23,444	\$0.81	\$ 19,055	31,600	\$2.05	\$ 64,647
November	36,322	\$3.48	\$ 126,321	26,319	\$0.81	\$ 21,392	36,322	\$2.05	\$ 74,308
December	39,679	\$3.48	\$ 137,995	29,492	\$0.81	\$ 23,971	39,679	\$2.05	\$ 81,175
Total	534,910	\$ 3.48	\$ 1,860,310	372,683	\$ 0.81	\$ 302,916	536,361	\$ 2.05	\$ 1,097,287

[illegible]

Total Connection

Amount

\$	104,528
\$	102,268
\$	94,955
\$	89,675
\$	127,850
\$	143,862
\$	157,435
\$	155,647
\$	139,435
\$	83,702
\$	95,700
\$	105,146
<hr/>	
\$	1,400,203



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2022 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
February	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
March	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
April	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
May	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
June	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
July	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
August	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
September	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
October	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
November	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
December	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	39,279	\$ 3.4778	\$ 136,603	27,744	\$ 0.8128	\$ 22,551	40,071	\$ 2.0458	\$ 81,978	\$ 104,528
February	38,906	\$ 3.4778	\$ 135,309	27,187	\$ 0.8128	\$ 22,098	39,188	\$ 2.0458	\$ 80,170	\$ 102,268
March	36,007	\$ 3.4778	\$ 125,224	25,278	\$ 0.8128	\$ 20,546	36,372	\$ 2.0458	\$ 74,409	\$ 94,955
April	34,283	\$ 3.4778	\$ 119,229	24,039	\$ 0.8128	\$ 19,539	34,283	\$ 2.0458	\$ 70,136	\$ 89,675
May	49,323	\$ 3.4778	\$ 171,534	33,152	\$ 0.8128	\$ 26,946	49,323	\$ 2.0458	\$ 100,904	\$ 127,850
June	55,488	\$ 3.4778	\$ 192,978	37,333	\$ 0.8128	\$ 30,344	55,488	\$ 2.0458	\$ 113,518	\$ 143,862
July	60,749	\$ 3.4778	\$ 211,274	40,760	\$ 0.8128	\$ 33,129	60,761	\$ 2.0458	\$ 124,306	\$ 157,435
August	59,870	\$ 3.4778	\$ 208,214	40,804	\$ 0.8128	\$ 33,166	59,870	\$ 2.0458	\$ 122,481	\$ 155,647
September	53,405	\$ 3.4778	\$ 185,731	37,131	\$ 0.8128	\$ 30,180	53,405	\$ 2.0458	\$ 109,255	\$ 139,435
October	31,600	\$ 3.4778	\$ 109,898	23,444	\$ 0.8128	\$ 19,055	31,600	\$ 2.0458	\$ 64,647	\$ 83,702
November	36,322	\$ 3.4778	\$ 126,321	26,319	\$ 0.8128	\$ 21,392	36,322	\$ 2.0458	\$ 74,308	\$ 95,700
December	39,679	\$ 3.4778	\$ 137,995	29,492	\$ 0.8128	\$ 23,971	39,679	\$ 2.0458	\$ 81,175	\$ 105,146
Total	534,910	\$ 3.48	\$ 1,860,310	372,683	\$ 0.81	\$ 302,916	536,361	\$ 2.05	\$ 1,097,287	\$ 1,400,203

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



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2022 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2020 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	39,279	\$ 3.48	136,603	27,744	\$ 0.81	22,551	40,071	\$ 2.05	81,978	\$ 104,528
February	38,906	\$ 3.48	135,309	27,187	\$ 0.81	22,098	39,188	\$ 2.05	80,170	\$ 102,268
March	36,007	\$ 3.48	125,224	25,278	\$ 0.81	20,546	36,372	\$ 2.05	74,409	\$ 94,955
April	34,283	\$ 3.48	119,229	24,039	\$ 0.81	19,539	34,283	\$ 2.05	70,136	\$ 89,675
May	49,323	\$ 3.48	171,534	33,152	\$ 0.81	26,946	49,323	\$ 2.05	100,904	\$ 127,850
June	55,488	\$ 3.48	192,978	37,333	\$ 0.81	30,344	55,488	\$ 2.05	113,518	\$ 143,862
July	60,749	\$ 3.48	211,274	40,760	\$ 0.81	33,129	60,761	\$ 2.05	124,306	\$ 157,435
August	59,870	\$ 3.48	208,214	40,804	\$ 0.81	33,166	59,870	\$ 2.05	122,481	\$ 155,647
September	53,405	\$ 3.48	185,731	37,131	\$ 0.81	30,180	53,405	\$ 2.05	109,255	\$ 139,435
October	31,600	\$ 3.48	109,898	23,444	\$ 0.81	19,055	31,600	\$ 2.05	64,647	\$ 83,702
November	36,322	\$ 3.48	126,321	26,319	\$ 0.81	21,392	36,322	\$ 2.05	74,308	\$ 95,700
December	39,679	\$ 3.48	137,995	29,492	\$ 0.81	23,971	39,679	\$ 2.05	81,175	\$ 105,146
Total	534,910	\$ 3.48	\$ 1,860,310	372,683	\$ 0.81	\$ 302,916	536,361	\$ 2.05	\$ 1,097,287	\$ 1,400,203

2022 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	106,268,742	0	786,389	46.0%	855,763	0.0081
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	28,549,521	0	185,572	10.9%	201,943	0.0071
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.7310	55,706,599	126,949	346,698	20.3%	377,283	2.9719
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	266,883	0	1,735	0.1%	1,888	0.0071
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.0699	153,500	385	797	0.0%	867	2.2525
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.0599	1,387,645	3,927	8,089	0.5%	8,803	2.2416
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.7310	64,931,172	139,224	380,221	22.2%	413,763	2.9719

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	106,268,742	0	605,732	46.7%	653,328	0.0061
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	28,549,521	0	142,748	11.0%	153,964	0.0054
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0347	55,706,599	126,949	258,303	19.9%	278,600	2.1946
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	266,883	0	1,334	0.1%	1,439	0.0054
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6071	153,500	385	619	0.0%	667	1.7334
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5739	1,387,645	3,927	6,181	0.5%	6,666	1.6976
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0347	64,931,172	139,224	283,279	21.8%	305,538	2.1946

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081	106,268,742	0	855,763	46.0%	855,763	0.0081
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	28,549,521	0	201,943	10.9%	201,943	0.0071
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.9719	55,706,599	126,949	377,283	20.3%	377,283	2.9719
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	266,883	0	1,888	0.1%	1,888	0.0071
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.2525	153,500	385	867	0.0%	867	2.2525
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.2416	1,387,645	3,927	8,803	0.5%	8,803	2.2416
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.9719	64,931,172	139,224	413,763	22.2%	413,763	2.9719

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	106,268,742	0	653,328	46.7%	653,328	0.0061
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	28,549,521	0	153,964	11.0%	153,964	0.0054
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1946	55,706,599	126,949	278,600	19.9%	278,600	2.1946
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	266,883	0	1,439	0.1%	1,439	0.0054
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7334	153,500	385	667	0.0%	667	1.7334
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6976	1,387,645	3,927	6,666	0.5%	6,666	1.6976
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1946	64,931,172	139,224	305,538	21.8%	305,538	2.1946

4.0 Other Charges

4.1 Retail Service Charges

E.L.K. is not proposing any changes to the retail service charges in this application.

4.2 Regulatory Charges

On December 16, 2021, the Board issued a Decision and Rate Order (EB-2021-0300) establishing that the Wholesale Market Service ("WMS") rate used by rate regulated distributors to bill their customers shall be \$0.0034 per kWh effective January 1, 2022. This amount includes the Capacity Based Recovery ("CBR") component of \$0.0004 per kWh. Furthermore, the same decision approved rate for rural and remote rate protection ("RRRP") shall be \$0.0005 per kWh, effective January 1, 2021. E.L.K. Energy has reflected a total charge of \$0.0039 per kWh in this application.

4.3 Specific Service Charges

E.L.K. is proposing the current specific service charges be maintained in this application.

On December 16, 2021, the Board issued a Decision and Rate Order (EB-2021-0302) establishing that the Wireline Pole Attachment Charge used by rate regulated distributors to bill their customers shall be \$34.76 effective January 1, 2022. E.L.K. Energy is not proposing a distributor-specific wireline pole attachment charge.

4.4 Low Voltage Service Rates

E.L.K. has forecast low voltage expense totaling \$800,000 from Hydro One for the 2022 test year. Low Voltage revenues of \$800,000 have been allocated among rate classes based on the proportion of proposed retail transmission connection revenue collected from each class.

Low Voltage expense of \$800,000 has been estimated based on 2020 actual Low Voltage expense of \$796,230. E.L.K. experienced higher than normal summer peaks in 2020, likely due to increased residential cooling load during the COVID-19 pandemic. In E.L.K.'s view, a reduction in these billing determinants in the 2022 Test Year will be offset by two years of low voltage rate increases. Therefore, E.L.K. has forecast a minimal increase (0.5%) in Low Voltage charges in

the 2022 Test Year. E.L.K. confirms that it will revise the low voltage charges during the IR process as appropriate; for example, if there is a change to Hydro One's rates.

The calculation to recover the 2022 Low Voltage amount is outlined in the following Table 8-10:

Table 8-9 Low Voltage Charges – Determination of Rates

	Retail TX Connection Rates		Billing Determinants		Allocation of Low Voltage Charges
Rate Class	Per kWh	Per kW	Annualized kWh or kW	Unit of Measure	Retail Tx Connection Revenue - Basis for Allocation (\$)
Residential	\$0.0061		93,507,179	kWh	\$574,871
GS <50 kW	\$0.0054		27,656,663	kWh	\$149,149
GS 50 - 4,999 kW		\$2.1946	199,000	kW	\$436,722
Street Lighting		\$1.6976	3,787	kW	\$6,429
Unmetered Scattered Load	\$0.0054		248,217	kWh	\$1,339
Sentinel Lighting		\$1.7334	373	kW	\$647
Embedded Distributor		\$2.1946	138,872	kW	\$304,765
Total					\$1,473,922

	Allocation of Low Voltage Charges			Low Voltage Charge Rates	
Rate Class	Retail Tx Connection Revenue - Basis for Allocation (\$)	Allocation Percentages	Allocated \$	Low Voltage \$/kWh	Low Voltage \$/kW
Residential	\$574,871	39.00%	\$312,023	\$0.0033	
GS <50 kW	\$149,149	10.12%	\$80,954	\$0.0029	
GS 50 - 4,999 kW	\$436,722	29.63%	\$237,039		\$1.1912
Street Lighting	\$6,429	0.44%	\$3,489		\$0.9214
Unmetered Scattered Load	\$1,339	0.09%	\$727	\$0.0029	
Sentinel Lighting	\$647	0.04%	\$351		\$0.9408
Embedded Distributor	\$304,765	20.68%	\$165,417		\$1.1912
Total	\$1,473,922	100.00%	\$800,000		

5.0 Loss Adjustment Factors

E.L.K. has calculated the total loss factor to be applied to customers' consumption based on the average wholesale and retail kWh for the years 2016 to 2020. The calculations are summarized in the following Table 8-11.

Table 8-10 Loss Factor Calculation

		Historical Years					5-Year Average
		2016	2017	2018	2019	2020	
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)	244,970,131	236,059,300	252,552,933	248,931,820	245,634,676	245,629,772
A(2)	"Wholesale" kWh delivered to distributor (lower value)	236,915,020	228,297,195	244,248,485	240,746,441	237,557,713	237,552,971
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)						-
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	236,915,020	228,297,195	244,248,485	240,746,441	237,557,713	237,552,971
D	"Retail" kWh delivered by distributor	238,443,209	219,820,869	246,426,600	242,876,721	229,297,247	235,372,929
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)						-
F	Net "Retail" kWh delivered by distributor = D - E	238,443,209	219,820,869	246,426,600	242,876,721	229,297,247	235,372,929
G	Loss Factor in Distributor's system = C / F	0.9936	1.0386	0.9912	0.9912	1.0360	1.0093
Losses Upstream of Distributor's System							
H	Supply Facilities Loss Factor	1.0340	1.0340	1.0340	1.0340	1.0340	1.0340
Total Losses							
I	Total Loss Factor = G x H	1.0274	1.0739	1.0249	1.0249	1.0712	1.0436

The supply facility loss factor (the "SFLF") shown in the above table represents the losses on the supply to E.L.K. The SFLF is calculated on the measured quantities between the transformer stations and the wholesale meter points. Since E.L.K. is fully embedded within Hydro One, the SFLF has been calculated as 1.0340.

The following Table 8-12 provides the total loss factor for secondary and primary customers:

1

Table 8-11 Total Loss Factor

Total Loss Factors	
Supply Facility Loss Factor	1.0340
Distribution Loss Factor	
Distribution Loss Factor - Secondary Metered Customer < 5,000 kW	1.0093
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	0.9991
Total Loss Factor	
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0436
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0331

2

3 **5.1 Materiality Analysis on Distribution Losses**

4 Pursuant to the Filing Requirements, as the Distribution Loss Adjustment factor is less than 5%,
5 E.L.K is not required to provide an explanation of, or justification for, its loss adjustment factor.

6.0 Revenue Reconciliation

The following table, consistent with Sheet 13 of the RRWF, provides reconciliation between the revenue based on the 2022 proposed distribution rates and the total base revenue requirement.

Table 8-12 Test Year Distribution Revenue Reconciliation

					Class Allocated Revenues		
Customer Class	Volumetric Charge Determinant	Customers / Connections	kWh	kW or kVA	Total Class Revenue Requirement	Monthly Service Charge	Vol. Revenue
1 Residential	kWh	10,981	93,507,179	-	\$2,720,023	\$2,720,023	\$-
2 GS < 50 kW	kWh	1,257	27,656,663	-	\$485,501	\$278,045	\$207,456
3 GS > 50 kW	kW	98	59,482,525	199,000	\$582,035	\$229,011	\$353,024
4 Street Lights	kW	3,106	1,308,977	3,787	\$128,810	\$64,825	\$63,985
5 USL	kWh	32	248,217	-	\$3,565	\$3,013	\$552
6 Sentinel Lights	kW	17	141,998	373	\$3,319	\$747	\$2,572
7 Embedded	kW	6	57,735,484	138,872	\$101,397	\$101,397	\$-

				Distribution Rates				
Customer Class		Fixed / Variable Splits		Transformer Ownership Allowance (\$)	Monthly Service Charge		Volumetric Rate	
		Fixed	Variable		Rate	No. of decimals	Rate	No. of decimals
1	Residential	100.00%	0.00%	\$19,485	\$20.64	2	\$-	4
2	GS < 50 kW	57.27%	63.62%		\$18.43		\$0.01	
3	GS > 50 kW	39.35%	71.92%		\$195.44		\$1.87	
4	Street Lights	50.33%	13.74%		\$1.74		\$16.90	
5	USL	84.51%	21.28%		\$7.85		\$0.00	
6	Sentinel Lights	22.50%	50.00%		\$3.66		\$6.89	
7	Embedded	100.00%	0.00%		\$1,408.29		\$-	

Total Transformer Ownership Allowance \$19,3485

1

Table 8-13 Test Year Distribution Revenue Reconciliation (cont.)

Customer Class		Revenue Reconciliation		
		MSC Revenues	Volumetric revenues	Distribution Revenues less Transformer Ownership Allowance
1	Residential	\$2,719,748.26	\$-	\$2,719,748.26
2	GS < 50 kW	\$278,067.11	\$207,424.9720	\$485,492.08
3	GS > 50 kW	\$229,011.44	\$372,508.8274	\$582,035.27
4	Street Lights	\$64,856.22	\$63,984.7185	\$128,840.94
5	USL	\$3,014.40	\$546.0774	\$3,560.48
6	Sentinel Lights	\$746.64	\$2,572.2879	\$3,318.93
7	Embedded	\$101,396.88	\$-	\$101,396.88
		Total Distribution Revenues		\$4,024,392.84
		Base Revenue Requirement		\$4,024,649.74
		Difference		-\$256.90
		%Difference		-0.006%

2

1 **7.0 Tariff Of Rates and Charges**

2 The current and proposed tariff of rates and charges are provided as Exhibit 8, Tab 7, Attachments
3 1 and 2, respectively. There current definition of rate classes and the current terms and conditions
4 of service has been maintained in this application.



Ontario Energy Board

Tariff Schedule and Bill Impacts Model (2022 Cost of Service Filers)

Please wait as macro imports and formats your current tariff schedu

E.L.K. Energy Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0014

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.10
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Approved on an Interim Basis	\$/kWh	0.0014
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Tariff Schedule and Bill Impacts Model

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.48
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0052
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Approved on an Interim Basis	\$/kWh	0.0014
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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Tariff Schedule and Bill Impacts Model

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	195.44
Distribution Volumetric Rate	\$/kW	1.6534
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers excluding Wholesale Market Participant customers, and those customers who paid a Rate Rider for the Disposition of Global Adjustment for a minimum of 12 months - effective until April 30, 2022	\$/kWh	0.0056
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Approved on an Interim Basis	\$/kW	0.4093
Retail Transmission Rate - Network Service Rate	\$/kW	2.7310
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0347

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Tariff Schedule and Bill Impacts Model

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.70
Distribution Volumetric Rate	\$/kWh	0.0019
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Approved on an Interim Basis	\$/kWh	0.0014
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Tariff Schedule and Bill Impacts Model

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.27
Distribution Volumetric Rate	\$/kW	6.1531
Low Voltage Service Rate	\$/kW	0.3421
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	\$/kW	0.5484
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	2.0699
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6071

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Tariff Schedule and Bill Impacts Model

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.23
Distribution Volumetric Rate	\$/kW	11.9494
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Approved on an Interim Basis	\$/kW	0.4974
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	2.0599
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5739

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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Tariff Schedule and Bill Impacts Model

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,932.35
Distribution Volumetric Rate	\$/kW	0.2874
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kW	2.7310
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0347

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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Tariff Schedule and Bill Impacts Model

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00



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Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year	\$	44.50
(with the exception of wireless attachments) - Approved on an Interim Basis		

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly Fixed Charge, per retailer	\$	41.70
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.081
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0703

E.L.K. Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.64
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until April 30, 2023	\$	0.03
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2023	\$	(0.08)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2023	\$/kWh	(0.0020)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2023	\$/kWh	(0.0001)
Rate Rider for Global Adjustment - effective until April 30, 2023	\$/kWh	0.0017
Rate Rider for Lost Revenue Adjustment Mechanism - effective until April 30, 2023	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.43
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0075
Low Voltage Service Rate	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2023	\$/kWh	(0.0019)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2023	\$/kWh	(0.0001)
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until April 30, 2023	\$/kWh	0.0000
Rate Rider for Global Adjustment - effective until April 30, 2023	\$/kWh	0.0017
Rate Rider for Lost Revenue Adjustment Mechanism - effective until April 30, 2023	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	195.44
Distribution Volumetric Rate	\$/kW	1.8719
Low Voltage Service Rate	\$/kW	1.2107
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2023	\$/kW	(0.6188)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2023	\$/kW	(0.0185)
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until April 30, 2023	\$/kW	0.0112
Rate Rider for Global Adjustment - effective until April 30, 2023	\$/kWh	0.0017
Rate Rider for Lost Revenue Adjustment Mechanism - effective until April 30, 2023	\$/kW	0.0683
Retail Transmission Rate - Network Service Rate	\$/kW	2.9719
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1946

MONTHLY RATES AND CHARGES - Regulatory Component

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.85
Distribution Volumetric Rate	\$/kWh	0.0022
Low Voltage Service Rate	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2023	\$/kWh	(0.0019)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2023	\$/kWh	(0.0001)
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until April 30, 2023	\$/kWh	0.0000
Rate Rider for Global Adjustment - effective until April 30, 2023	\$/kWh	0.0017
Rate Rider for Lost Revenue Adjustment Mechanism - effective until April 30, 2023	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.66
Distribution Volumetric Rate	\$/kW	6.8894
Low Voltage Service Rate	\$/kW	0.9176
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2023	\$/kW	(0.9434)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2023	\$/kW	(0.0236)
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until April 30, 2023	\$/kW	0.0143
Rate Rider for Global Adjustment - effective until April 30, 2023	\$/kWh	0.0017
Rate Rider for Lost Revenue Adjustment Mechanism - effective until April 30, 2023	\$/kW	(1.9272)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2525
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7334

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.74
Distribution Volumetric Rate	\$/kW	16.8958
Low Voltage Service Rate	\$/kW	0.9132
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2023	\$/kW	(1.0436)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2023	\$/kW	(0.0214)
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until April 30, 2023	\$/kW	0.0129
Rate Rider for Global Adjustment - effective until April 30, 2023	\$/kWh	0.0017
Rate Rider for Lost Revenue Adjustment Mechanism - effective until April 30, 2023	\$/kW	(0.4087)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2416
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6976

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,408.29
Distribution Volumetric Rate	\$/kW	0.0000
Low Voltage Service Rate	\$/kW	1.2107
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2023	\$/kW	(0.6273)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2023	\$/kW	0.0257
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until April 30, 2023	\$/kW	0.0156
Rate Rider for Global Adjustment - effective until April 30, 2023	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kW	2.9719
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1946

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.67
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00

E.L.K. Energy Inc.

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Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year	\$	34.76
(with the exception of wireless attachments) - Approved on an Interim Basis		

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly Fixed Charge, per retailer	\$	43.08
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0436
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0331

1 **8.0 Rate Mitigation**

2 E.L.K. submits that the bill impacts of its proposed 2022 electricity distribution rates are
3 reasonable and do not require rate mitigation.

1 9.0 Bill Impacts

- 2 Exhibit 8, Tab 9, Attachment 1 presents the results of the assessment of customer total bill
- 3 impacts by level of consumption by rate class.
- 4 Impacts are shown using the applicable current approved rates and the proposed 2022 distribution
- 5 rates, including Rate Riders for the recovery Deferral and Variance accounts discussed in Exhibit 9.
- 6 The rate impacts are assessed on the basis of moving to the proposed distribution rate.

Table 8-13 Bill Impacts

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 1.80	9.4%	\$ (2.23)	-8.0%	\$ (1.73)	-4.5%	\$ (1.73)	-1.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 7.75	28.8%	\$ (3.16)	-6.4%	\$ (1.94)	-2.6%	\$ (2.10)	-0.8%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 59.60	11.3%	\$ (285.82)	-25.6%	\$ (205.66)	-9.9%	\$ (475.65)	-3.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kwh	\$ 1.35	17.0%	\$ (2.20)	-14.7%	\$ (1.80)	-7.8%	\$ (1.79)	-2.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ (1.73)	-12.0%	\$ (4.94)	-22.6%	\$ (4.39)	-15.4%	\$ (4.22)	-4.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kw	\$ 431.22	39.8%	\$ 413.41	36.9%	\$ 427.16	33.2%	\$ 411.89	11.8%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ (1,067.66)	-42.6%	\$ 641.34	19.0%	\$ 1,442.94	11.2%	\$ (964.18)	-0.8%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 1.80	9.4%	\$ (0.97)	-3.5%	\$ (0.47)	-1.2%	\$ (0.55)	-0.5%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 1.96	10.3%	\$ (4.95)	-14.6%	\$ (4.10)	-7.8%	\$ (4.03)	-2.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 7.75	28.8%	\$ 0.20	0.4%	\$ 1.43	1.9%	\$ 1.07	0.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 18.77	40.2%	\$ (12.88)	-11.7%	\$ (9.32)	-5.1%	\$ (9.56)	-1.3%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 214.56	15.5%	\$ (1,106.95)	-30.6%	\$ (1,106.95)	-30.6%	\$ (2,191.44)	-5.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 19.37	6.4%	\$ (87.53)	-18.0%	\$ (87.53)	-18.0%	\$ (173.51)	-4.9%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kw	\$ 169.86	14.9%	\$ (955.96)	-31.7%	\$ (955.96)	-31.7%	\$ (1,891.08)	-5.3%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 81.95	12.6%	\$ (536.82)	-32.2%	\$ (536.82)	-32.2%	\$ (1,060.67)	-5.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kwh	\$ 1.33	17.0%	\$ (1.94)	-13.5%	\$ (1.58)	-7.2%	\$ (1.57)	-1.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 1.17	17.1%	\$ 0.98	13.3%	\$ 1.01	12.6%	\$ 0.94	7.5%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 0.97	39.8%	\$ 0.80	28.2%	\$ 0.83	25.9%	\$ 0.93	11.4%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 894.00	17.3%	\$ (3,409.80)	-26.8%	\$ (3,409.80)	-26.8%	\$ (7,941.92)	-6.0%



Ontario Energy Board

Tariff Schedule and Bill Impacts Model (2022 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1036/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.


 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0810	1.0436	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0810	1.0436	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0703	1.0436	75,000	200	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	RPP	1.0810	1.0436	650			1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0810	1.0436	700	2	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kw	Non-RPP (Retailer)	1.0810	1.0436	15,583	45	DEMAND	444
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0703	1.0436	800,000	2,000	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0810	1.0436	750			
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0810	1.0436	1,300			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0810	1.0436	2,000			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0810	1.0436	5,800			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0703	1.0436	290,000	720	EMAND - INTERVAL	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0703	1.0436	23,000	65	EMAND - INTERVAL	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Retailer)	1.0703	1.0436	250,000	570	EMAND - INTERVAL	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0703	1.0436	140,000	275	EMAND - INTERVAL	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	RPP	1.0810	1.0436	600			1
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0810	1.0436	50			1
STREET LIGHTING SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0810	1.0436	35	0		1
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0810	1.0436	900,000	3,000	EMAND - INTERVAL	

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 1.80	9.4%	\$ (2.23)	-8.0%	\$ (1.73)	-4.5%	\$ (1.73)	-1.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 7.75	28.8%	\$ (3.16)	-6.4%	\$ (1.94)	-2.6%	\$ (2.10)	-0.8%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 59.60	11.3%	\$ (285.82)	-25.6%	\$ (205.66)	-9.9%	\$ (475.65)	-3.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kwh	\$ 1.35	17.0%	\$ (2.20)	-14.7%	\$ (1.80)	-7.8%	\$ (1.79)	-2.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ (1.73)	-12.0%	\$ (4.94)	-22.6%	\$ (4.39)	-15.4%	\$ (4.22)	-4.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kw	\$ 431.22	39.8%	\$ 413.41	36.9%	\$ 427.16	33.2%	\$ 411.89	11.8%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ (1,067.66)	-42.6%	\$ 641.34	19.0%	\$ 1,442.94	11.2%	\$ (964.18)	-0.8%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 1.80	9.4%	\$ (0.97)	-3.5%	\$ (0.47)	-1.2%	\$ (0.55)	-0.5%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 1.96	10.3%	\$ (4.95)	-14.6%	\$ (4.10)	-7.8%	\$ (4.03)	-2.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 7.75	28.8%	\$ 0.20	0.4%	\$ 1.43	1.9%	\$ 1.07	0.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 18.77	40.2%	\$ (12.88)	-11.7%	\$ (9.32)	-5.1%	\$ (9.56)	-1.3%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 214.56	15.5%	\$ (1,106.95)	-30.6%	\$ (1,106.95)	-30.6%	\$ (2,191.44)	-5.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 19.37	6.4%	\$ (87.53)	-18.0%	\$ (87.53)	-18.0%	\$ (173.51)	-4.9%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kw	\$ 169.86	14.9%	\$ (955.96)	-31.7%	\$ (955.96)	-31.7%	\$ (1,891.08)	-5.3%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 81.95	12.6%	\$ (536.82)	-32.2%	\$ (536.82)	-32.2%	\$ (1,060.67)	-5.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kwh	\$ 1.33	17.0%	\$ (1.94)	-13.5%	\$ (1.58)	-7.2%	\$ (1.57)	-1.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 1.17	17.1%	\$ 0.98	13.3%	\$ 1.01	12.6%	\$ 0.94	7.5%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 0.97	39.8%	\$ 0.80	28.2%	\$ 0.83	25.9%	\$ 0.93	11.4%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 894.00	17.3%	\$ (3,409.80)	-26.8%	\$ (3,409.80)	-26.8%	\$ (7,941.92)	-6.0%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0436	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.10	1	\$ 19.10	\$ 20.64	1	\$ 20.64	\$ 1.54	8.06%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.03	1	\$ 0.03	\$ 0.03	
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0003	750	\$ 0.23	\$ 0.23	
Sub-Total A (excluding pass through)			\$ 19.10			\$ 20.90	\$ 1.80	9.40%
Line Losses on Cost of Power	\$ 0.1031	61	\$ 6.26	\$ 0.1031	33	\$ 3.37	\$ (2.89)	-46.17%
Total Deferral/Variance Account Rate	\$ 0.0014	750	\$ 1.05	\$ (0.0020)	750	\$ (1.50)	\$ (2.55)	-242.86%
Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0012	750	\$ 0.90	\$ 0.0033	750	\$ 2.48	\$ 1.58	175.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ (0.08)	1	\$ (0.08)	\$ (0.08)	
Additional Volumetric Rate Riders		750	\$ -	\$ (0.0001)	750	\$ (0.08)	\$ (0.08)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.88			\$ 25.66	\$ (2.23)	-7.99%
RTSR - Network	\$ 0.0074	811	\$ 6.00	\$ 0.0081	783	\$ 6.34	\$ 0.34	5.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	811	\$ 4.62	\$ 0.0061	783	\$ 4.77	\$ 0.15	3.31%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.50			\$ 36.77	\$ (1.73)	-4.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	811	\$ 2.76	\$ 0.0034	783	\$ 2.66	\$ (0.10)	-3.46%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	811	\$ 0.41	\$ 0.0005	783	\$ 0.39	\$ (0.01)	-3.46%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	488	\$ 39.98	\$ 0.0820	488	\$ 39.98	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	128	\$ 14.41	\$ 0.1130	128	\$ 14.41	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 119.25			\$ 117.41	\$ (1.84)	-1.55%
HST	13%		\$ 15.50	13%		\$ 15.26	\$ (0.24)	-1.55%
Ontario Electricity Rebate	18.9%		\$ (22.54)	18.9%		\$ (22.19)	\$ 0.35	
Total Bill on TOU			\$ 112.21			\$ 110.48	\$ (1.73)	-1.55%

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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0436	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.48	1	\$ 16.48	\$ 18.43	1	\$ 18.43	\$ 1.95	11.83%
Distribution Volumetric Rate	\$ 0.0052	2000	\$ 10.40	\$ 0.0075	2000	\$ 15.00	\$ 4.60	44.23%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0006	2000	\$ 1.20	\$ 1.20	
Sub-Total A (excluding pass through)			\$ 26.88			\$ 34.63	\$ 7.75	28.83%
Line Losses on Cost of Power	\$ 0.1031	162	\$ 16.70	\$ 0.1031	87	\$ 8.99	\$ (7.71)	-46.17%
Total Deferral/Variance Account Rate	\$ 0.0014	2,000	\$ 2.80	\$ (0.0019)	2,000	\$ (3.80)	\$ (6.60)	-235.71%
Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0011	2,000	\$ 2.20	\$ 0.0029	2,000	\$ 5.80	\$ 3.60	163.64%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ (0.0001)	2,000	\$ (0.20)	\$ (0.20)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 49.15			\$ 45.99	\$ (3.16)	-6.43%
RTSR - Network	\$ 0.0065	2,162	\$ 14.05	\$ 0.0071	2,087	\$ 14.82	\$ 0.77	5.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	2,162	\$ 10.81	\$ 0.0054	2,087	\$ 11.27	\$ 0.46	4.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 74.02			\$ 72.08	\$ (1.94)	-2.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,162	\$ 7.35	\$ 0.0034	2,087	\$ 7.10	\$ (0.25)	-3.46%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,162	\$ 1.08	\$ 0.0005	2,087	\$ 1.04	\$ (0.04)	-3.46%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,300	\$ 106.60	\$ 0.0820	1,300	\$ 106.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	340	\$ 38.42	\$ 0.1130	340	\$ 38.42	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 288.92			\$ 286.69	\$ (2.23)	-0.77%
HST	13%		\$ 37.56	13%		\$ 37.27	\$ (0.29)	-0.77%
Ontario Electricity Rebate	18.9%		\$ (54.61)	18.9%		\$ (54.18)	\$ 0.42	
Total Bill on TOU			\$ 271.87			\$ 269.78	\$ (2.10)	-0.77%

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In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	75,000	kWh
Demand	200	kW
Current Loss Factor	1.0703	
Proposed/Approved Loss Factor	1.0436	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 195.44	1	\$ 195.44	\$ 195.44	1	\$ 195.44	\$ -	0.00%
Distribution Volumetric Rate	\$ 1.6534	200	\$ 330.68	\$ 1.8719	200	\$ 374.38	\$ 43.70	13.22%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	200	\$ -	\$ 0.0795	200	\$ 15.90	\$ 15.90	
Sub-Total A (excluding pass through)			\$ 526.12			\$ 585.72	\$ 59.60	11.33%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.4093	200	\$ 81.86	\$ (0.6188)	200	\$ (123.76)	\$ (205.62)	-251.18%
CBR Class B Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
GA Rate Riders	\$ 0.0056	75,000	\$ 420.00	\$ 0.0017	75,000	\$ 127.50	\$ (292.50)	-69.64%
Low Voltage Service Charge	\$ 0.4332	200	\$ 86.64	\$ 1.2107	200	\$ 242.14	\$ 155.50	179.48%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ (0.0140)	200	\$ (2.80)	\$ (2.80)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,114.62			\$ 828.80	\$ (285.82)	-25.64%
RTSR - Network	\$ 2.7310	200	\$ 546.20	\$ 2.9719	200	\$ 594.38	\$ 48.18	8.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0347	200	\$ 406.94	\$ 2.1946	200	\$ 438.92	\$ 31.98	7.86%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,067.76			\$ 1,862.10	\$ (205.66)	-9.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	80,273	\$ 272.93	\$ 0.0034	78,270	\$ 266.12	\$ (6.81)	-2.49%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	80,273	\$ 40.14	\$ 0.0005	78,270	\$ 39.14	\$ (1.00)	-2.49%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	80,273	\$ 8,316.23	\$ 0.1036	78,270	\$ 8,108.77	\$ (207.46)	-2.49%
Total Bill on Average IESO Wholesale Market Price			\$ 10,697.30			\$ 10,276.38	\$ (420.93)	-3.93%
HST 13%			\$ 1,390.65	13%		\$ 1,335.93	\$ (54.72)	-3.93%
Ontario Electricity Rebate 18.9%			\$ -	18.9%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 12,087.95			\$ 11,612.30	\$ (475.65)	-3.93%

In the manager's summary, discuss the reas

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Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	650	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0436	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.70	1	\$ 6.70	\$ 7.85	1	\$ 7.85	\$ 1.15	17.16%
Distribution Volumetric Rate	\$ 0.0019	650	\$ 1.24	\$ 0.0022	650	\$ 1.43	\$ 0.20	15.79%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	650	\$ -	\$ -	650	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7.94			\$ 9.28	\$ 1.35	16.95%
Line Losses on Cost of Power	\$ 0.1031	53	\$ 5.43	\$ 0.1031	28	\$ 2.92	\$ (2.51)	-46.17%
Total Deferral/Variance Account Rate	\$ 0.0014	650	\$ 0.91	\$ (0.0019)	650	\$ (1.24)	\$ (2.15)	-235.71%
Riders	\$ -	650	\$ -	\$ -	650	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	650	\$ -	\$ -	650	\$ -	\$ -	
GA Rate Riders	\$ -	650	\$ -	\$ -	650	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0011	650	\$ 0.72	\$ 0.0029	650	\$ 1.89	\$ 1.17	163.64%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		650	\$ -	\$ (0.0001)	650	\$ (0.07)	\$ (0.07)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14.99			\$ 12.79	\$ (2.20)	-14.69%
RTSR - Network	\$ 0.0065	703	\$ 4.57	\$ 0.0071	678	\$ 4.82	\$ 0.25	5.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	703	\$ 3.51	\$ 0.0054	678	\$ 3.66	\$ 0.15	4.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23.07			\$ 21.27	\$ (1.80)	-7.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	703	\$ 2.39	\$ 0.0034	678	\$ 2.31	\$ (0.08)	-3.46%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	703	\$ 0.35	\$ 0.0005	678	\$ 0.34	\$ (0.01)	-3.46%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	423	\$ 34.65	\$ 0.0820	423	\$ 34.65	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	111	\$ 12.49	\$ 0.1130	111	\$ 12.49	\$ -	0.00%
TOU - On Peak	\$ 0.1700	117	\$ 19.89	\$ 0.1700	117	\$ 19.89	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 93.08			\$ 91.18	\$ (1.90)	-2.04%
HST	13%		\$ 12.10	13%		\$ 11.85	\$ (0.25)	-2.04%
Ontario Electricity Rebate	18.9%		\$ (17.59)	18.9%		\$ (17.23)	\$ 0.36	
Total Bill on TOU			\$ 87.59			\$ 85.80	\$ (1.79)	-2.04%

In the manager's summary, discuss the reas

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Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	700 kWh
Demand	2 kW
Current Loss Factor	1.0810
Proposed/Approved Loss Factor	1.0436

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.27	1	\$ 3.27	\$ 3.66	1	\$ 3.66	\$ 0.39	11.93%
Distribution Volumetric Rate	\$ 6.1531	1.8	\$ 11.08	\$ 6.8894	1.8	\$ 12.40	\$ 1.33	11.97%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1.8	\$ -	\$ (1.9129)	1.8	\$ (3.44)	\$ (3.44)	
Sub-Total A (excluding pass through)			\$ 14.35			\$ 12.62	\$ (1.73)	-12.04%
Line Losses on Cost of Power	\$ 0.1036	57	\$ 5.87	\$ 0.1036	31	\$ 3.16	\$ (2.71)	-46.17%
Total Deferral/Variance Account Rate Riders	\$ 0.5484	2	\$ 0.99	\$ (0.9434)	2	\$ (1.70)	\$ (2.69)	-272.03%
CBR Class B Rate Riders	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
GA Rate Riders	\$ -	700	\$ -	\$ 0.0017	700	\$ 1.19	\$ 1.19	
Low Voltage Service Charge	\$ 0.3421	2	\$ 0.62	\$ 0.9176	2	\$ 1.65	\$ 1.04	168.23%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2	\$ -	\$ (0.0236)	2	\$ (0.04)	\$ (0.04)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21.82			\$ 16.88	\$ (4.94)	-22.65%
RTSR - Network	\$ 2.0699	2	\$ 3.73	\$ 2.2525	2	\$ 4.05	\$ 0.33	8.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6071	2	\$ 2.89	\$ 1.7334	2	\$ 3.12	\$ 0.23	7.86%
Sub-Total C - Delivery (including Sub-Total B)			\$ 28.44			\$ 24.06	\$ (4.39)	-15.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	757	\$ 2.57	\$ 0.0034	731	\$ 2.48	\$ (0.09)	-3.46%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	757	\$ 0.38	\$ 0.0005	731	\$ 0.37	\$ (0.01)	-3.46%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	700	\$ 72.52	\$ 0.1036	700	\$ 72.52	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 104.16			\$ 99.67	\$ (4.49)	-4.31%
HST 13%			\$ 13.54	13%		\$ 12.96	\$ (0.58)	-4.31%
Ontario Electricity Rebate 18.9%			\$ (19.69)	18.9%		\$ (18.84)	\$ (0.85)	4.31%
Total Bill on Average IESO Wholesale Market Price			\$ 98.02			\$ 93.79	\$ (4.22)	-4.31%

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Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	15,583 kWh
Demand	45 kW
Current Loss Factor	1.0810
Proposed/Approved Loss Factor	1.0436

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.23	444	\$ 546.12	\$ 1.74	444	\$ 772.56	\$ 226.44	41.46%
Distribution Volumetric Rate	\$ 11.9494	45	\$ 537.72	\$ 16.8958	45	\$ 760.31	\$ 222.59	41.39%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	45	\$ -	\$ (0.3958)	45	\$ (17.81)	\$ (17.81)	
Sub-Total A (excluding pass through)			\$ 1,083.84			\$ 1,515.06	\$ 431.22	39.79%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.4974	45	\$ 22.38	\$ (1.0436)	45	\$ (46.96)	\$ (69.35)	-309.81%
CBR Class B Rate Riders	\$ -	45	\$ -	\$ -	45	\$ -	\$ -	
GA Rate Riders	\$ -	15,583	\$ -	\$ 0.0017	15,583	\$ 26.49	\$ 26.49	
Low Voltage Service Charge	\$ 0.3351	45	\$ 15.08	\$ 0.9132	45	\$ 41.09	\$ 26.01	172.52%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	45	\$ -	\$ (0.0214)	45	\$ (0.96)	\$ (0.96)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,121.31			\$ 1,534.72	\$ 413.41	36.87%
RTSR - Network	\$ 2.0599	45	\$ 92.70	\$ 2.2416	45	\$ 100.87	\$ 8.18	8.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5739	45	\$ 70.83	\$ 1.6976	45	\$ 76.39	\$ 5.57	7.86%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,284.83			\$ 1,711.98	\$ 427.16	33.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	16,845	\$ 57.27	\$ 0.0034	16,262	\$ 55.29	\$ (1.98)	-3.46%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	16,845	\$ 8.42	\$ 0.0005	16,262	\$ 8.13	\$ (0.29)	-3.46%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	16,845	\$ 1,745.17	\$ 0.1036	16,262	\$ 1,684.79	\$ (60.38)	-3.46%
Total Bill on Non-RPP Avg. Price			\$ 3,095.69			\$ 3,460.19	\$ 364.51	11.77%
HST	13%		\$ 402.44	13%		\$ 449.83	\$ 47.39	11.77%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 3,498.13			\$ 3,910.02	\$ 411.89	11.77%

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Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	800,000	kWh
Demand	2,000	kW
Current Loss Factor	1.0703	
Proposed/Approved Loss Factor	1.0436	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,932.35	1	\$ 1,932.35	\$ 1,408.29	1	\$ 1,408.29	\$ (524.06)	-27.12%
Distribution Volumetric Rate	\$ 0.2874	2000	\$ 574.80	\$ -	2000	\$ -	\$ (574.80)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0156	2000	\$ 31.20	\$ 31.20	
Sub-Total A (excluding pass through)			\$ 2,507.15			\$ 1,439.49	\$ (1,067.66)	-42.58%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.0014	2,000	\$ 2.80	\$ (0.6273)	2,000	\$ (1,254.60)	\$ (1,257.40)	-44907.14%
Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0017	800,000	\$ 1,360.00	\$ 1,360.00	
GA Rate Riders	\$ 0.4332	2,000	\$ 866.40	\$ 1.2107	2,000	\$ 2,421.40	\$ 1,555.00	179.48%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	2,000	\$ -	\$ 0.0257	2,000	\$ 51.40	\$ 51.40	
Additional Volumetric Rate Riders								
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,376.35			\$ 4,017.69	\$ 641.34	19.00%
RTSR - Network	\$ 2.7310	2,000	\$ 5,462.00	\$ 2.9719	2,000	\$ 5,943.80	\$ 481.80	8.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0347	2,000	\$ 4,069.40	\$ 2.1946	2,000	\$ 4,389.20	\$ 319.80	7.86%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12,907.75			\$ 14,350.69	\$ 1,442.94	11.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	856,240	\$ 2,911.22	\$ 0.0034	834,880	\$ 2,838.59	\$ (72.62)	-2.49%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	856,240	\$ 428.12	\$ 0.0005	834,880	\$ 417.44	\$ (10.68)	-2.49%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	856,240	\$ 88,706.46	\$ 0.1036	834,880	\$ 86,493.57	\$ (2,212.90)	-2.49%
Total Bill on Average IESO Wholesale Market Price			\$ 104,953.80			\$ 104,100.54	\$ (853.26)	-0.81%
HST	13%		\$ 13,643.99	13%		\$ 13,533.07	\$ (110.92)	-0.81%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 118,597.79			\$ 117,633.61	\$ (964.18)	-0.81%

In the manager's summary, discuss the reas
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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0436	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.10	1	\$ 19.10	\$ 20.64	1	\$ 20.64	\$ 1.54	8.06%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.03	1	\$ 0.03	\$ 0.03	
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0003	750	\$ 0.23	\$ 0.23	
Sub-Total A (excluding pass through)			\$ 19.10			\$ 20.90	\$ 1.80	9.40%
Line Losses on Cost of Power	\$ 0.1036	61	\$ 6.29	\$ 0.1036	33	\$ 3.39	\$ (2.91)	-46.17%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	750	\$ 1.05	\$ (0.0020)	750	\$ (1.50)	\$ (2.55)	-242.86%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ 0.0017	750	\$ 1.28	\$ 1.28	
Low Voltage Service Charge	\$ 0.0012	750	\$ 0.90	\$ 0.0033	750	\$ 2.48	\$ 1.58	175.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ (0.08)	1	\$ (0.08)	\$ (0.08)	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ (0.0001)	750	\$ (0.08)	\$ (0.08)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.91			\$ 26.95	\$ (0.97)	-3.46%
RTSR - Network	\$ 0.0074	811	\$ 6.00	\$ 0.0081	783	\$ 6.34	\$ 0.34	5.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	811	\$ 4.62	\$ 0.0061	783	\$ 4.77	\$ 0.15	3.31%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.53			\$ 38.06	\$ (0.47)	-1.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	811	\$ 2.76	\$ 0.0034	783	\$ 2.66	\$ (0.10)	-3.46%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	811	\$ 0.41	\$ 0.0005	783	\$ 0.39	\$ (0.01)	-3.46%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	750	\$ 77.70	\$ 0.1036	750	\$ 77.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 119.40			\$ 118.81	\$ (0.58)	-0.49%
HST 13%			\$ 15.52	13%		\$ 15.45	\$ (0.08)	-0.49%
Ontario Electricity Rebate 18.9%			\$ (22.57)	18.9%		\$ (22.46)	\$ (0.11)	-0.49%
Total Bill on Non-RPP Avg. Price			\$ 112.35			\$ 111.80	\$ (0.55)	-0.49%

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,300	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0436	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.10	1	\$ 19.10	\$ 20.64	1	\$ 20.64	\$ 1.54	8.06%
Distribution Volumetric Rate	\$ -	1300	\$ -	\$ -	1300	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.03	1	\$ 0.03	\$ 0.03	
Volumetric Rate Riders	\$ -	1300	\$ -	\$ 0.0003	1300	\$ 0.39	\$ 0.39	
Sub-Total A (excluding pass through)			\$ 19.10			\$ 21.06	\$ 1.96	10.26%
Line Losses on Cost of Power	\$ 0.1031	105	\$ 10.86	\$ 0.1031	57	\$ 5.84	\$ (5.01)	-46.17%
Total Deferral/Variance Account Rate	\$ 0.0014	1,300	\$ 1.82	\$ (0.0020)	1,300	\$ (2.60)	\$ (4.42)	-242.86%
Riders	\$ -	1,300	\$ -	\$ -	1,300	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	1,300	\$ -	\$ -	1,300	\$ -	\$ -	
GA Rate Riders	\$ -	1,300	\$ -	\$ -	1,300	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0012	1,300	\$ 1.56	\$ 0.0033	1,300	\$ 4.29	\$ 2.73	175.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ (0.08)	1	\$ (0.08)	\$ (0.08)	
Additional Volumetric Rate Riders		1,300	\$ -	\$ (0.0001)	1,300	\$ (0.13)	\$ (0.13)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.91			\$ 28.95	\$ (4.95)	-14.61%
RTSR - Network	\$ 0.0074	1,405	\$ 10.40	\$ 0.0081	1,357	\$ 10.99	\$ 0.59	5.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	1,405	\$ 8.01	\$ 0.0061	1,357	\$ 8.28	\$ 0.27	3.31%
Sub-Total C - Delivery (including Sub-Total B)			\$ 52.32			\$ 48.22	\$ (4.10)	-7.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,405	\$ 4.78	\$ 0.0034	1,357	\$ 4.61	\$ (0.17)	-3.46%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,405	\$ 0.70	\$ 0.0005	1,357	\$ 0.68	\$ (0.02)	-3.46%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	845	\$ 69.29	\$ 0.0820	845	\$ 69.29	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	221	\$ 24.97	\$ 0.1130	221	\$ 24.97	\$ -	0.00%
TOU - On Peak	\$ 0.1700	234	\$ 39.78	\$ 0.1700	234	\$ 39.78	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 192.09			\$ 187.80	\$ (4.29)	-2.23%
HST	13%		\$ 24.97	13%		\$ 24.41	\$ (0.56)	-2.23%
Ontario Electricity Rebate	18.9%		\$ (36.31)	18.9%		\$ (35.49)	\$ 0.81	
Total Bill on TOU			\$ 180.76			\$ 176.72	\$ (4.03)	-2.23%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0436	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.48	1	\$ 16.48	\$ 18.43	1	\$ 18.43	\$ 1.95	11.83%
Distribution Volumetric Rate	\$ 0.0052	2000	\$ 10.40	\$ 0.0075	2000	\$ 15.00	\$ 4.60	44.23%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0006	2000	\$ 1.20	\$ 1.20	
Sub-Total A (excluding pass through)			\$ 26.88			\$ 34.63	\$ 7.75	28.83%
Line Losses on Cost of Power	\$ 0.1036	162	\$ 16.78	\$ 0.1036	87	\$ 9.03	\$ (7.75)	-46.17%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	2,000	\$ 2.80	\$ (0.0019)	2,000	\$ (3.80)	\$ (6.60)	-235.71%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ 0.0017	2,000	\$ 3.40	\$ 3.40	
Low Voltage Service Charge	\$ 0.0011	2,000	\$ 2.20	\$ 0.0029	2,000	\$ 5.80	\$ 3.60	163.64%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ (0.0001)	2,000	\$ (0.20)	\$ (0.20)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 49.23			\$ 49.43	\$ 0.20	0.41%
RTSR - Network	\$ 0.0065	2,162	\$ 14.05	\$ 0.0071	2,087	\$ 14.82	\$ 0.77	5.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	2,162	\$ 10.81	\$ 0.0054	2,087	\$ 11.27	\$ 0.46	4.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 74.10			\$ 75.52	\$ 1.43	1.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,162	\$ 7.35	\$ 0.0034	2,087	\$ 7.10	\$ (0.25)	-3.46%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,162	\$ 1.08	\$ 0.0005	2,087	\$ 1.04	\$ (0.04)	-3.46%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	2,000	\$ 207.20	\$ 0.1036	2,000	\$ 207.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 289.73			\$ 290.86	\$ 1.14	0.39%
HST 13%			\$ 37.66	13%		\$ 37.81	\$ 0.15	0.39%
Ontario Electricity Rebate 18.9%			\$ (54.76)	18.9%		\$ (54.97)	\$ (0.21)	-0.39%
Total Bill on Non-RPP Avg. Price			\$ 272.63			\$ 273.70	\$ 1.07	0.39%

In the manager's summary, discuss the reas
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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	5,800	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0436	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.48	1	\$ 16.48	\$ 18.43	1	\$ 18.43	\$ 1.95	11.83%
Distribution Volumetric Rate	\$ 0.0052	5800	\$ 30.16	\$ 0.0075	5800	\$ 43.50	\$ 13.34	44.23%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5800	\$ -	\$ 0.0006	5800	\$ 3.48	\$ 3.48	
Sub-Total A (excluding pass through)			\$ 46.64			\$ 65.41	\$ 18.77	40.24%
Line Losses on Cost of Power	\$ 0.1031	470	\$ 48.44	\$ 0.1031	253	\$ 26.07	\$ (22.37)	-46.17%
Total Deferral/Variance Account Rate	\$ 0.0014	5,800	\$ 8.12	\$ (0.0019)	5,800	\$ (11.02)	\$ (19.14)	-235.71%
Riders	\$ -	5,800	\$ -	\$ -	5,800	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	5,800	\$ -	\$ -	5,800	\$ -	\$ -	
GA Rate Riders	\$ -	5,800	\$ -	\$ -	5,800	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0011	5,800	\$ 6.38	\$ 0.0029	5,800	\$ 16.82	\$ 10.44	163.64%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		5,800	\$ -	\$ (0.0001)	5,800	\$ (0.58)	\$ (0.58)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 110.15			\$ 97.27	\$ (12.88)	-11.69%
RTSR - Network	\$ 0.0065	6,270	\$ 40.75	\$ 0.0071	6,053	\$ 42.98	\$ 2.22	5.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	6,270	\$ 31.35	\$ 0.0054	6,053	\$ 32.69	\$ 1.34	4.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 182.25			\$ 172.94	\$ (9.32)	-5.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	6,270	\$ 21.32	\$ 0.0034	6,053	\$ 20.58	\$ (0.74)	-3.46%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	6,270	\$ 3.13	\$ 0.0005	6,053	\$ 3.03	\$ (0.11)	-3.46%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	3,770	\$ 309.14	\$ 0.0820	3,770	\$ 309.14	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	986	\$ 111.42	\$ 0.1130	986	\$ 111.42	\$ -	0.00%
TOU - On Peak	\$ 0.1700	1,044	\$ 177.48	\$ 0.1700	1,044	\$ 177.48	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 804.99			\$ 794.83	\$ (10.16)	-1.26%
HST	13%		\$ 104.65	13%		\$ 103.33	\$ (1.32)	-1.26%
Ontario Electricity Rebate	18.9%		\$ (152.14)	18.9%		\$ (150.22)	\$ 1.92	
Total Bill on TOU			\$ 757.50			\$ 747.93	\$ (9.56)	-1.26%

In the manager's summary, discuss the reas

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Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	290,000	kWh
Demand	720	kW
Current Loss Factor	1.0703	
Proposed/Approved Loss Factor	1.0436	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 195.44	1	\$ 195.44	\$ 195.44	1	\$ 195.44	\$ -	0.00%
Distribution Volumetric Rate	\$ 1.6534	720	\$ 1,190.45	\$ 1.8719	720	\$ 1,347.77	\$ 157.32	13.22%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	720	\$ -	\$ 0.0795	720	\$ 57.24	\$ 57.24	
Sub-Total A (excluding pass through)			\$ 1,385.89			\$ 1,600.45	\$ 214.56	15.48%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.4093	720	\$ 294.70	\$ (0.6188)	720	\$ (445.54)	\$ (740.23)	-251.18%
CBR Class B Rate Riders	\$ -	720	\$ -	\$ -	720	\$ -	\$ -	
GA Rate Riders	\$ 0.0056	290,000	\$ 1,624.00	\$ 0.0017	290,000	\$ 493.00	\$ (1,131.00)	-69.64%
Low Voltage Service Charge	\$ 0.4332	720	\$ 311.90	\$ 1.2107	720	\$ 871.70	\$ 559.80	179.48%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	720	\$ -	\$ (0.0140)	720	\$ (10.08)	\$ (10.08)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,616.49			\$ 2,509.54	\$ (1,106.95)	-30.61%
RTSR - Network	\$ -	720	\$ -	\$ -	720	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	720	\$ -	\$ -	720	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,616.49			\$ 2,509.54	\$ (1,106.95)	-30.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	310,387	\$ 1,055.32	\$ 0.0034	302,644	\$ 1,028.99	\$ (26.33)	-2.49%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	310,387	\$ 155.19	\$ 0.0005	302,644	\$ 151.32	\$ (3.87)	-2.49%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	310,387	\$ 32,156.09	\$ 0.1036	302,644	\$ 31,353.92	\$ (802.17)	-2.49%
Total Bill on Average IESO Wholesale Market Price			\$ 36,983.34			\$ 35,044.02	\$ (1,939.32)	-5.24%
HST 13%			\$ 4,807.83	13%		\$ 4,555.72	\$ (252.11)	-5.24%
Ontario Electricity Rebate 18.9%			\$ -	18.9%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 41,791.17			\$ 39,599.74	\$ (2,191.44)	-5.24%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	23,000	kWh
Demand	65	kW
Current Loss Factor	1.0703	
Proposed/Approved Loss Factor	1.0436	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 195.44	1	\$ 195.44	\$ 195.44	1	\$ 195.44	\$ -	0.00%
Distribution Volumetric Rate	\$ 1.6534	65	\$ 107.47	\$ 1.8719	65	\$ 121.67	\$ 14.20	13.22%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	65	\$ -	\$ 0.0795	65	\$ 5.17	\$ 5.17	
Sub-Total A (excluding pass through)			\$ 302.91			\$ 322.28	\$ 19.37	6.39%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.4093	65	\$ 26.60	\$ (0.6188)	65	\$ (40.22)	\$ (66.83)	-251.18%
CBR Class B Rate Riders	\$ -	65	\$ -	\$ -	65	\$ -	\$ -	
GA Rate Riders	\$ 0.0056	23,000	\$ 128.80	\$ 0.0017	23,000	\$ 39.10	\$ (89.70)	-69.64%
Low Voltage Service Charge	\$ 0.4332	65	\$ 28.16	\$ 1.2107	65	\$ 78.70	\$ 50.54	179.48%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	65	\$ -	\$ (0.0140)	65	\$ (0.91)	\$ (0.91)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 486.47			\$ 398.94	\$ (87.53)	-17.99%
RTSR - Network	\$ -	65	\$ -	\$ -	65	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	65	\$ -	\$ -	65	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 486.47			\$ 398.94	\$ (87.53)	-17.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	24,617	\$ 83.70	\$ 0.0034	24,003	\$ 81.61	\$ (2.09)	-2.49%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	24,617	\$ 12.31	\$ 0.0005	24,003	\$ 12.00	\$ (0.31)	-2.49%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	24,617	\$ 2,550.31	\$ 0.1036	24,003	\$ 2,486.69	\$ (63.62)	-2.49%
Total Bill on Average IESO Wholesale Market Price			\$ 3,133.04			\$ 2,979.50	\$ (153.54)	-4.90%
HST 13%			\$ 407.30	13%		\$ 387.33	\$ (19.96)	-4.90%
Ontario Electricity Rebate 18.9%			\$ -	18.9%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 3,540.34			\$ 3,366.83	\$ (173.51)	-4.90%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	250,000	kWh
Demand	570	kW
Current Loss Factor	1.0703	
Proposed/Approved Loss Factor	1.0436	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 195.44	1	\$ 195.44	\$ 195.44	1	\$ 195.44	\$ -	0.00%
Distribution Volumetric Rate	\$ 1.6534	570	\$ 942.44	\$ 1.8719	570	\$ 1,066.98	\$ 124.55	13.22%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	570	\$ -	\$ 0.0795	570	\$ 45.32	\$ 45.32	
Sub-Total A (excluding pass through)			\$ 1,137.88			\$ 1,307.74	\$ 169.86	14.93%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.4093	570	\$ 233.30	\$ (0.6188)	570	\$ (352.72)	\$ (586.02)	-251.18%
CBR Class B Rate Riders	\$ -	570	\$ -	\$ -	570	\$ -	\$ -	
GA Rate Riders	\$ 0.0056	250,000	\$ 1,400.00	\$ 0.0017	250,000	\$ 425.00	\$ (975.00)	-69.64%
Low Voltage Service Charge	\$ 0.4332	570	\$ 246.92	\$ 1.2107	570	\$ 690.10	\$ 443.18	179.48%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	570	\$ -	\$ (0.0140)	570	\$ (7.98)	\$ (7.98)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,018.10			\$ 2,062.14	\$ (955.96)	-31.67%
RTSR - Network	\$ -	570	\$ -	\$ -	570	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	570	\$ -	\$ -	570	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,018.10			\$ 2,062.14	\$ (955.96)	-31.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	267,575	\$ 909.76	\$ 0.0034	260,900	\$ 887.06	\$ (22.69)	-2.49%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	267,575	\$ 133.79	\$ 0.0005	260,900	\$ 130.45	\$ (3.34)	-2.49%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	267,575	\$ 27,720.77	\$ 0.1036	260,900	\$ 27,029.24	\$ (691.53)	-2.49%
Total Bill on Non-RPP Avg. Price			\$ 31,782.42			\$ 30,108.89	\$ (1,673.52)	-5.27%
HST	13%		\$ 4,131.71	13%		\$ 3,914.16	\$ (217.56)	-5.27%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 35,914.13			\$ 34,023.05	\$ (1,891.08)	-5.27%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	140,000	kWh
Demand	275	kW
Current Loss Factor	1.0703	
Proposed/Approved Loss Factor	1.0436	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 195.44	1	\$ 195.44	\$ 195.44	1	\$ 195.44	\$ -	0.00%
Distribution Volumetric Rate	\$ 1.6534	275	\$ 454.69	\$ 1.8719	275	\$ 514.77	\$ 60.09	13.22%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	275	\$ -	\$ 0.0795	275	\$ 21.86	\$ 21.86	
Sub-Total A (excluding pass through)			\$ 650.13			\$ 732.08	\$ 81.95	12.61%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.4093	275	\$ 112.56	\$ (0.6188)	275	\$ (170.17)	\$ (282.73)	-251.18%
CBR Class B Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
GA Rate Riders	\$ 0.0056	140,000	\$ 784.00	\$ 0.0017	140,000	\$ 238.00	\$ (546.00)	-69.64%
Low Voltage Service Charge	\$ 0.4332	275	\$ 119.13	\$ 1.2107	275	\$ 332.94	\$ 213.81	179.48%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	275	\$ -	\$ (0.0140)	275	\$ (3.85)	\$ (3.85)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,665.81			\$ 1,129.00	\$ (536.82)	-32.23%
RTSR - Network	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,665.81			\$ 1,129.00	\$ (536.82)	-32.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	149,842	\$ 509.46	\$ 0.0034	146,104	\$ 496.75	\$ (12.71)	-2.49%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	149,842	\$ 74.92	\$ 0.0005	146,104	\$ 73.05	\$ (1.87)	-2.49%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	149,842	\$ 15,523.63	\$ 0.1036	146,104	\$ 15,136.37	\$ (387.26)	-2.49%
Total Bill on Average IESO Wholesale Market Price			\$ 17,774.08			\$ 16,835.43	\$ (938.65)	-5.28%
HST 13%			\$ 2,310.63	13%		\$ 2,188.61	\$ (122.02)	-5.28%
Ontario Electricity Rebate 18.9%			\$ -	18.9%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 20,084.71			\$ 19,024.03	\$ (1,060.67)	-5.28%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	600	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0436	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.70	1	\$ 6.70	\$ 7.85	1	\$ 7.85	\$ 1.15	17.16%
Distribution Volumetric Rate	\$ 0.0019	600	\$ 1.14	\$ 0.0022	600	\$ 1.32	\$ 0.18	15.79%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	600	\$ -	\$ -	600	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7.84			\$ 9.17	\$ 1.33	16.96%
Line Losses on Cost of Power	\$ 0.1031	49	\$ 5.01	\$ 0.1031	26	\$ 2.70	\$ (2.31)	-46.17%
Total Deferral/Variance Account Rate	\$ 0.0014	600	\$ 0.84	\$ (0.0019)	600	\$ (1.14)	\$ (1.98)	-235.71%
Riders	\$ -	600	\$ -	\$ -	600	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	600	\$ -	\$ -	600	\$ -	\$ -	
GA Rate Riders	\$ -	600	\$ -	\$ -	600	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0011	600	\$ 0.66	\$ 0.0029	600	\$ 1.74	\$ 1.08	163.64%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		600	\$ -	\$ (0.0001)	600	\$ (0.06)	\$ (0.06)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14.35			\$ 12.41	\$ (1.94)	-13.54%
RTSR - Network	\$ 0.0065	649	\$ 4.22	\$ 0.0071	626	\$ 4.45	\$ 0.23	5.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	649	\$ 3.24	\$ 0.0054	626	\$ 3.38	\$ 0.14	4.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 21.81			\$ 20.23	\$ (1.58)	-7.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	649	\$ 2.21	\$ 0.0034	626	\$ 2.13	\$ (0.08)	-3.46%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	649	\$ 0.32	\$ 0.0005	626	\$ 0.31	\$ (0.01)	-3.46%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	390	\$ 31.98	\$ 0.0820	390	\$ 31.98	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	102	\$ 11.53	\$ 0.1130	102	\$ 11.53	\$ -	0.00%
TOU - On Peak	\$ 0.1700	108	\$ 18.36	\$ 0.1700	108	\$ 18.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 86.46			\$ 84.79	\$ (1.66)	-1.92%
HST	13%		\$ 11.24	13%		\$ 11.02	\$ (0.22)	-1.92%
Ontario Electricity Rebate	18.9%		\$ (16.34)	18.9%		\$ (16.03)	\$ 0.31	
Total Bill on TOU			\$ 81.35			\$ 79.79	\$ (1.57)	-1.92%

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Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	50	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0436	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.70	1	\$ 6.70	\$ 7.85	1	\$ 7.85	\$ 1.15	17.16%
Distribution Volumetric Rate	\$ 0.0019	50	\$ 0.10	\$ 0.0022	50	\$ 0.11	\$ 0.02	15.79%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 6.80			\$ 7.96	\$ 1.17	17.14%
Line Losses on Cost of Power	\$ 0.1036	4	\$ 0.42	\$ 0.1036	2	\$ 0.23	\$ (0.19)	-46.17%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	50	\$ 0.07	\$ (0.0019)	50	\$ (0.10)	\$ (0.17)	-235.71%
CBR Class B Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
GA Rate Riders	\$ -	50	\$ -	\$ 0.0017	50	\$ 0.09	\$ 0.09	
Low Voltage Service Charge	\$ 0.0011	50	\$ 0.06	\$ 0.0029	50	\$ 0.15	\$ 0.09	163.64%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	50	\$ -	\$ (0.0001)	50	\$ (0.01)	\$ (0.01)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7.34			\$ 8.32	\$ 0.98	13.30%
RTSR - Network	\$ 0.0065	54	\$ 0.35	\$ 0.0071	52	\$ 0.37	\$ 0.02	5.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	54	\$ 0.27	\$ 0.0054	52	\$ 0.28	\$ 0.01	4.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7.96			\$ 8.97	\$ 1.01	12.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	54	\$ 0.18	\$ 0.0034	52	\$ 0.18	\$ (0.01)	-3.46%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	54	\$ 0.03	\$ 0.0005	52	\$ 0.03	\$ (0.00)	-3.46%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	50	\$ 5.18	\$ 0.1036	50	\$ 5.18	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 13.35			\$ 14.35	\$ 1.00	7.49%
HST 13%			\$ 1.74	13%		\$ 1.87	\$ 0.13	7.49%
Ontario Electricity Rebate 18.9%			\$ (2.52)	18.9%		\$ (2.71)		
Total Bill on Non-RPP Avg. Price			\$ 12.56			\$ 13.50	\$ 0.94	7.49%

In the manager's summary, discuss the reas
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Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	35 kWh
Demand	0 kW
Current Loss Factor	1.0810
Proposed/Approved Loss Factor	1.0436

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.23	1	\$ 1.23	\$ 1.74	1	\$ 1.74	\$ 0.51	41.46%
Distribution Volumetric Rate	\$ 11.9494	0.1013514	\$ 1.21	\$ 16.8958	0.101351351	\$ 1.71	\$ 0.50	41.39%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.1013514	\$ -	\$ (0.3958)	0.101351351	\$ (0.04)	\$ (0.04)	
Sub-Total A (excluding pass through)			\$ 2.44			\$ 3.41	\$ 0.97	39.79%
Line Losses on Cost of Power	\$ 0.1036	3	\$ 0.29	\$ 0.1036	2	\$ 0.16	\$ (0.14)	-46.17%
Total Deferral/Variance Account Rate	\$ 0.4974	0	\$ 0.05	\$ (1.0436)	0	\$ (0.11)	\$ (0.16)	-309.81%
Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ -	35	\$ -	\$ 0.0017	35	\$ 0.06	\$ 0.06	
Low Voltage Service Charge	\$ 0.3351	0	\$ 0.03	\$ 0.9132	0	\$ 0.09	\$ 0.06	172.52%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ (0.0214)	0	\$ (0.00)	\$ (0.00)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2.82			\$ 3.62	\$ 0.80	28.20%
RTSR - Network	\$ 2.0599	0	\$ 0.21	\$ 2.2416	0	\$ 0.23	\$ 0.02	8.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5739	0	\$ 0.16	\$ 1.6976	0	\$ 0.17	\$ 0.01	7.86%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3.19			\$ 4.01	\$ 0.83	25.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	38	\$ 0.13	\$ 0.0034	37	\$ 0.12	\$ (0.00)	-3.46%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	38	\$ 0.02	\$ 0.0005	37	\$ 0.02	\$ (0.00)	-3.46%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	35	\$ 3.64	\$ 0.1036	35	\$ 3.64	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7.22			\$ 8.04	\$ 0.82	11.37%
HST	13%		\$ 0.94	13%		\$ 1.05	\$ 0.11	11.37%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 8.16			\$ 9.09	\$ 0.93	11.37%

In the manager's summary, discuss the reas
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Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	900,000	kWh
Demand	3,000	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0436	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 195.44	1	\$ 195.44	\$ 195.44	1	\$ 195.44	\$ -	0.00%
Distribution Volumetric Rate	\$ 1.6534	3000	\$ 4,960.20	\$ 1.8719	3000	\$ 5,615.70	\$ 655.50	13.22%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	3000	\$ -	\$ 0.0795	3000	\$ 238.50	\$ 238.50	
Sub-Total A (excluding pass through)			\$ 5,155.64			\$ 6,049.64	\$ 894.00	17.34%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.4093	3,000	\$ 1,227.90	\$ (0.6188)	3,000	\$ (1,856.40)	\$ (3,084.30)	-251.18%
CBR Class B Rate Riders	\$ -	3,000	\$ -	\$ -	3,000	\$ -	\$ -	
GA Rate Riders	\$ 0.0056	900,000	\$ 5,040.00	\$ 0.0017	900,000	\$ 1,530.00	\$ (3,510.00)	-69.64%
Low Voltage Service Charge	\$ 0.4332	3,000	\$ 1,299.60	\$ 1.2107	3,000	\$ 3,632.10	\$ 2,332.50	179.48%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		3,000	\$ -	\$ (0.0140)	3,000	\$ (42.00)	\$ (42.00)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12,723.14			\$ 9,313.34	\$ (3,409.80)	-26.80%
RTSR - Network	\$ -	3,000	\$ -	\$ -	3,000	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	3,000	\$ -	\$ -	3,000	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 12,723.14			\$ 9,313.34	\$ (3,409.80)	-26.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	972,900	\$ 3,307.86	\$ 0.0034	939,240	\$ 3,193.42	\$ (114.44)	-3.46%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	972,900	\$ 486.45	\$ 0.0005	939,240	\$ 469.62	\$ (16.83)	-3.46%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	972,900	\$ 100,792.44	\$ 0.1036	939,240	\$ 97,305.26	\$ (3,487.18)	-3.46%
Total Bill on Average IESO Wholesale Market Price			\$ 117,310.14			\$ 110,281.89	\$ (7,028.25)	-5.99%
HST	13%		\$ 15,250.32	13%		\$ 14,336.65	\$ (913.67)	-5.99%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 132,560.46			\$ 124,618.54	\$ (7,941.92)	-5.99%