E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Filed: February 4, 2022

Exhibit 8 Rate Design

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Filed: February 4, 2022

TABLE OF CONTENTS

| 1.0 | OVERVIEW | 1 |
|------------------|---|------------------|
| 2 2 2 2 | FIXED/VARIABLE PROPORTION. .1 Current Fixed / Variable Proportion .2 Proposed Monthly Service Charge .3 Proposed Volumetric Charges .4 Proposed Adjustment for Transformer Allowance .5 Proposed Distribution Rates | 3 3 5 6 |
| 3.0 | RETAIL TRANSMISSION SERVICE RATES | B |
| 4 4 4 | OTHER CHARGES. 9 .1 Retail Service Charges. .2 Regulatory Charges. .3 Specific Service Charges. .4 Low Voltage Service Rates. | 9 9 9 |
| 5.0 5 | LOSS ADJUSTMENT FACTORS 1 1 Materiality Analysis on Distribution Losses | |
| 6.0 | REVENUE RECONCILIATION1 | 3 |
| 7.0 | TARIFF OF RATES AND CHARGES | 5 |
| 8.0 | RATE MITIGATION | 6 |
| 9.0 | BILL IMPACTS1 | 7 |

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 1 Page 1 of 17 Filed: February 4, 2022

1 **1.0 Overview**

This Exhibit documents the calculation of E.L.K.'s proposed distribution rates by rate class for the
2022 test year, based on the rate design as proposed in this Exhibit.

E.L.K. has determined its total 2022 service revenue requirement to be \$4,511,397 The total revenue offsets in the amount of \$486,747 reduces E.L.K.'s total service revenue requirement to a base revenue requirement of \$4,024,650 which is used to determine the proposed distribution rates. The base revenue requirement is derived from E.L.K.'s 2022 capital and operating forecasts, weather normalized usage, forecasted customer counts, and regulated return on rate base. The revenue requirement is summarized in Table 8-1 below:

10

Table 8-1 Calculation of Base Revenue Requirement

| Description | Amount |
|-----------------------------|-------------|
| OM&A Expenses | \$3,531,441 |
| Amortization/Depreciations | \$255,733 |
| Property Taxes | \$20,000 |
| Income Taxes | \$0 |
| Regulated Return on Capital | \$704,223 |
| | |
| Service Revenue Requirement | \$4,511,397 |
| Less Revenue Offsets | \$486,747 |
| Base Revenue Requirement | \$4,024,650 |

11 The outstanding base revenue requirement is allocated to the various rate classes as outlined in

12 Exhibit 7 – Cost Allocation, Table 7-8. The following Table 8-2 outlines the allocation of the base

13 revenue requirement to the rate classes.

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 1 Page 2 of 17 Filed: February 4, 2022

| Rate Class | 2022 Allocated Costs | % |
|--------------------------------|----------------------------|--------|
| Residential | \$3,054,169 | 67.7% |
| General Service <50 kW | \$550,023 | 12.2% |
| General Service 50 to 4,999 kW | \$645,953 | 14.3% |
| Street Lighting | \$141,716 | 3.1% |
| Unmetered Scattered Load | \$4,074 | 0.1% |
| Sentinel Lighting | \$3,716 | 0.1% |
| Embedded Distributor | \$111,745 | 2.5% |
| Total | \$4,511,397 | 100.0% |

Table 8-2 Proposed Apportionment of Base Revenue to Rate Classes

1

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 2 Page 3 of 17 Filed: February 4, 2022

1 2.0 Fixed/Variable Proportion

2 2.1 Current Fixed / Variable Proportion

Based on applying the existing approved monthly service charges to the forecasted number of customers for 2022 along with the existing approved distribution volumetric charge, excluding rate riders, the adjustment for Low Voltage ("LV") and the transformer allowance, to the 2022 forecasted volumes, the following Table 8-3 outlines E.L.K.'s current split between fixed and variable distribution revenue.

| Rate Class | 2022 Fixed Base Revenue with 2021 Approved Rates | 2022 Variable Base Revenue with 2021 Approved Rates | 2022 Total Base Revenue with 2021 Approved Rates | Fixed Revenue Proportion | Variable Revenue Proportion | | | | |
|-----------------------------|---|---|---|--------------------------------|-----------------------------------|--|--|--|--|
| Residential | \$2,516,821 | | \$2,516,821 | 100.00% | | | | | |
| GS <50 kW | \$224,761 | \$167,700 | \$392,461 | 57.27% | 42.73% | | | | |
| GS 50 - 4,999 kW | \$211,903 | \$326,651 | \$538,554 | 39.35% | 60.65% | | | | |
| Street Lighting | \$45,847 | \$45,253 | \$91,099 | 50.33% | 49.67% | | | | |
| Unmetered Scattered Load | \$2,573 | \$472 | \$3,044 | 84.51% | 15.49% | | | | |
| Sentinel Lighting | \$667 | \$2,297 | \$2,964 | 22.50% | 77.50% | | | | |
| Embedded Distributor | \$179,041 | \$- | \$179,041 | 100.00% | 0.00% | | | | |
| Total | \$3,181,613 | \$542,372 | \$3,723,985 | | | | | | |

Table 8-3 Current Fixed Variable Split

9 2.2 Proposed Monthly Service Charge

E.L.K. proposes to maintain the fixed/variable proportions as current rates to design the proposed
 monthly service charges for the Residential, Street Lighting, Unmetered Scattered Load, and
 Sentinel Lighting rate classes. E.L.K. proposes changes to the fixed/variable proportions for the
 General Service < 50 kW, General Service 50 to 4,999 kW, and Embedded Distributor rate
 classes.

8

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 2 Page 4 of 17 Filed: February 4, 2022

The General Service < 50 kW fixed charge that would result from maintaining the status quo fixed/variable split would be greater than the maximum as per tab 'O2 Fixed Charge|Floor|Ceiling' of the cost allocation model. The General Service < 50 kW fixed charge has been set equal to the "Customer Unit Cost per month – Minimum System with PLCC Adjustment" and a higher rate increase has been applied to the variable charge to maintain the same class-specific revenue requirement.

The existing General Service 50 to 4,999 kW fixed charge exceeds the maximum as per the 'O2
Fixed Charge|Floor|Ceiling' tab of the cost allocation model. E.L.K. proposes to maintain the
approved 2021 fixed charge in 2022 and increase only the variable charge.

10 Regarding the Embedded Distributor class, as outlined Exhibit 7, E.L.K. consulted with HONI in

regards to the cost allocation for the Embedded Distributor class. HONI suggested that fully fixed

12 charge would be appropriate for this class to reduce the administrative cost of dealing with a

13 monthly fixed charge and a volumetric charge. As a result, the monthly fixed charge for the

- 14 Embedded Distributor class has been set at 100% of revenue to be collected from this class.
- 15 The following table outlines the proposed monthly service charge by rate class for 2022.
- 16

Table 8-4 Proposed Monthly Service Charge

| Rate Class | Total Base Revenue Requirement | Fixed Revenue Proportion | Fixed Revenue | Annualized Customers/ Connections | Proposed Monthly Service Charge |
|--------------------------|--------------------------------------|--------------------------------|------------------|---|--|
| Residential | \$2,720,023 | 100.00% | \$2,720,023 | 10,981 | \$20.64 |
| GS <50 kW | \$485,501 | 57.27% | \$278,045 | 1,257 | \$18.43 |
| GS 50 - 4,999 kW | \$582,035 | 39.35% | \$229,011 | 98 | \$195.44 |
| Street Lighting | \$128,810 | 50.33% | \$64,825 | 3,106 | \$1.74 |
| Unmetered Scattered Load | \$3,319 | 22.50% | \$747 | 17 | \$3.66 |
| Sentinel Lighting | \$3,565 | 84.51% | \$3,013 | 32 | \$7.85 |
| Embedded Distributor | \$101,397 | 100.00% | \$101,397 | 6 | \$1,408.29 |
| Total | \$4,024,650 | | \$3,397,061 | 15,497 | |

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 2 Page 5 of 17 Filed: February 4, 2022

- 1 For comparison purposes, the following Table 8-5 provides the current and proposed monthly
- 2 service charge by rate class as well as monthly service charge information from the cost allocation
- 3 model.
- 4

Table 8-5 Monthly Service Charge Comparison

| Rate Class | 2021 Current Monthly Service Charge | 2022 Proposed Monthly Service Charge | Minimum System with PLCC Adjustment (Ceiling Fixed Charge from O2 of Cost Allocation Model) |
|--------------------------|---|--|---|
| Residential | \$19.10 | \$20.64 | \$15.01 |
| GS <50 kW | \$16.48 | \$18.43 | \$18.43 |
| GS 50 - 4,999 kW | \$195.44 | \$195.44 | \$121.82 |
| Street Lighting | \$1.23 | \$1.74 | \$4.42 |
| Unmetered Scattered Load | \$6.70 | \$3.66 | \$9.87 |
| Sentinel Lighting | \$3.27 | \$7.85 | \$10.23 |
| Embedded Distributor | \$1,932.35 | \$1,408.29 | \$0.00 |

5 2.3 Proposed Volumetric Charges

6 The variable distribution charge is calculated by dividing the variable distribution portion of the

7 base revenue requirement by the appropriate 2022 Test Year usage, kWh or kW, as the class

8 charge determinant.

9 The following Table provides E.L.K.'s calculations of its proposed variable distribution charges for

10 the 2022 Test Year which maintains the same fixed/variable split used in designing the current

11 approved rates.

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 2 Page 6 of 17 Filed: February 4, 2022

| Rate Class | Total Base Revenue Requirement | Variable Revenue Proportion | Variable Revenue | Annualized kWh or kW as Required | Proposed Distribution Volumetric Charge Before Transformer Allowance |
|-----------------------------|--------------------------------------|-----------------------------------|---------------------|---|--|
| Residential | \$2,720,023 | 0.00% | | 93,507,179 | |
| GS <50 kW | \$485,501 | 42.73% | \$207,456 | 27,656,663 | \$0.0075 |
| GS 50 - 4,999 kW | \$582,035 | 60.65% | \$353,024 | 199,000 | \$1.7740 |
| Street Lighting | \$128,810 | 49.67% | \$63,985 | 3,787 | \$16.8958 |
| Unmetered Scattered Load | \$3,319 | 77.50% | \$2,572 | 248,217 | \$0.0104 |
| Sentinel Lighting | \$3,565 | 15.49% | \$552 | 373 | \$1.4793 |
| Embedded Distributor | \$101,397 | 0.00% | \$0 | 138,872 | \$0.0000 |
| Total | 4,024,650 | 100.00% | \$627,589 | | |

Table 8-6 Proposed Distribution Volumetric Charge

2

1

3 2.4 Proposed Adjustment for Transformer Allowance

4 E.L.K. provides a transformer allowance to those customers that own their transformation facilities. E.L.K. proposes to maintain the current approved transformer ownership allowance of 5 \$0.60 per kW ("Transformer Allowance"). The Transformer Allowance is intended to reflect the 6 7 costs to a distributor of providing step down transformation facilities to the customer's utilization voltage level. Since the distributor provides electricity at utilization voltage, the cost of this 8 transformation is captured in and recovered through the distribution rates. Therefore, when a 9 customer provides its own step down transformation from primary to secondary, it receives a credit 10 of these costs already included in the distribution rates. 11

The amount of Transformer Allowance expected to be provided to the customers in the General Service > 50 kW class that owns their transformers has been included in the volumetric charge for this class. This means the General Service 50 – 4,999 kW volumetric charge of \$1.7740 per kW will increase by \$0.0979 per kW to a total of \$1.8719 per kW to recover the amount of the Transformer Allowance over all billed kW demand in the General Service > 50 kW class.

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 2 Page 7 of 17 Filed: February 4, 2022

1 2.5 Proposed Distribution Rates

- 2 The following Table 8-7 sets out E.L.K.'s proposed 2022 electricity distribution rates based on the
- 3 foregoing calculations, including adjustments for the recovery of transformer allowance.

| 4 |
|---|
| |

| Rate Class | Proposed Monthly Service Charge | Proposed Distribution Volumetric Charge | Unit of Measure |
|-----------------------------------|--|--|--------------------|
| Residential | \$20.64 | | kWh |
| General Service <50 kW | \$18.43 | \$0.0075 | kWh |
| General Service 50 to 4,999 kW | \$195.44 | \$1.8719 | kW |
| Street Lighting | \$1.74 | \$16.8958 | kW |
| Unmetered Scattered Load | \$7.85 | \$0.0104 | kWh |
| Sentinel Lighting | \$3.66 | \$1.4793 | kWh |
| Embedded Distributor | \$1,408.29 | | kW |

Table 8-7 Proposed Distribution Rates

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 3 Page 8 of 17 Filed: February 4, 2022

1 3.0 Retail Transmission Service Rates

E.L.K. pays for transmission service to Hydro One that are then passed onto E.L.K.'s customers
per the Board-approved rate. As described in Exhibit 1, 'Host/Embedded Distributor' (Tab 4,
Section 3), E.L.K. is fully embedded in Hydro One's sub transmission system. Hydro One is the
transmission customer of the IESO for all E.L.K. load. Hydro One pays the IESO wholesale
transmission charges calculated at the Ontario Uniform Transmission Rates and pass them on to
E.L.K. at Hydro One's approved rates.

8 E.L.K. has completed the "2022 RTSR Workform" to determine the RTSR's and has filed the
9 Workform as part of this application. The RTSR Workform is also provided in Exhibit 8, Tab 3,
10 Attachment 1 in PDF format. Table 8-8 provides the RTSR rates generated from the 2022
11 Workform.

12

Table 8-8 Proposed Retail Transmission Rates

| | Retail Transmission Network Rates | | | nsmission on Rates | | |
|--------------------------|--------------------------------------|----------|----------|-----------------------|--|--|
| Rate Class | Per kWh Per kW | | Per kWh | Per kW | | |
| Residential | \$0.0081 | | \$0.0061 | | | |
| GS <50 kW | \$0.0071 | | \$0.0054 | | | |
| GS 50 - 4,999 kW | | \$2.9719 | | \$2.1946 | | |
| Street Lighting | | \$2.2525 | | \$1.6976 | | |
| Unmetered Scattered Load | \$0.0071 | | \$0.0054 | | | |
| Sentinel Lighting | | \$2.2416 | | \$1.7334 | | |
| Embedded Distributor | | \$2.9719 | | \$2.1946 | | |

13

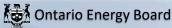


Drop-down lists are shaded blue; Input cells are shaded green.

| Utility Name | E.L.K. Energy Inc. | |
|---------------------------|---|--------------------------------|
| Assigned EB Number | EB-2021-0016 | |
| Name and Title of Contact | Cheryl Tratechaud, Chief Financial Officer, | Director Stakeholder Relations |
| Phone Number | 519-776-5291 Ext 205 | |
| Email Address | ctratechaud@elkenergy.com | |
| Last COS Re-based Year | 2012 | |

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



2022 RTSR Workform for Electricity Distributors

<u>1. Info</u>

2. Table of Contents

3. RRR Data

4. UTRs and Sub-Transmission

5. Historical Wholesale

v 1.0

6. Current Wholesale

7. Forecast Wholesale

8. RTSR Rates to Forecast

Contario Energy Board

2022 RTSR Workform for Electricity Distributors

| Uniform Transmission Rates | Unit | I | | 2020 | | 2021 to Jun | | 2021 I to Dec |
|--|------|---|-----------|-------------|----|----------------|---------|------------------|
| Rate Description | | | | Rate | F | Rate | | Rate |
| Network Service Rate | kW | | \$ | 3.92 | \$ | 4.67 | \$ | 4.90 |
| Line Connection Service Rate | kW | | \$ | 0.97 | \$ | 0.77 | \$ | 0.81 |
| Transformation Connection Service Rate | kW | | \$ | 2.33 | \$ | 2.53 | \$ | 2.65 |
| Hydro One Sub-Transmission Rates | Unit | I | | 2020 | | 20 | 21 | |
| Rate Description | | | | Rate | | Ra | ate | |
| Network Service Rate | kW | | \$ | 3.3980 | \$ | | | 3.4778 |
| Line Connection Service Rate | kW | | \$ | 0.8045 | \$ | | | 0.8128 |
| Transformation Connection Service Rate | kW | | \$ | 2.0194 | \$ | | | 2.0458 |
| Both Line and Transformation Connection Service Rate | kW | | \$ | 2.8239 | \$ | | | 2.8586 |
| If needed, add extra host here. (I) | | I | | 2020 | | 20 | 21 | |
| Rate Description | | | Rate Rate | | | ate | | |
| Network Service Rate | kW | | | | | | | |
| Line Connection Service Rate | kW | | | | | | | |
| Transformation Connection Service Rate | kW | | | | | | | |
| Both Line and Transformation Connection Service Rate | kW | | \$ | - | \$ | | | - |
| If needed, add extra host here. (II) | Unit | I | | 2020 | | 20 | 21 | |
| Rate Description | | | | Rate | | R | ate | |
| Network Service Rate | kW | | | | | | | |
| Line Connection Service Rate | kW | | | | | | | |
| Transformation Connection Service Rate | kW | | | | | | | |
| Both Line and Transformation Connection Service Rate | kW | | \$ | - | \$ | | | - |
| | | | Histo | orical 2020 | | Curre | nt 2021 | |
| Low Voltage Switchgear Credit (if applicable, enter as a negative value) | \$ | | | | | | | |



E.L.K. Energy Inc. EB-2021-0016 Filed: February 4, 2022 Exhibit 8 Tab 3 Attachment 1 Page 4 of 15

| | 2022 |
|-----|------------|
| | |
| | Rate |
| \$ | 4.90 |
| \$ | 0.81 |
| \$ | 2.65 |
| • | |
| | 2022 |
| | Rate |
| | |
| \$ | 3.4778 |
| \$ | 0.8128 |
| \$ | 2.0458 |
| \$ | 2.8586 |
| | |
| | 2022 |
| | Rate |
| | |
| | |
| | |
| | |
| \$ | - |
| | |
| | 2022 |
| | Rate |
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| | |
| \$ | - |
| For | ecast 2022 |
| | |
| | |
| | |

v 1.0

Ontario Energy Board

2022 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Subtransmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancies in rates.

| January Harch S0.000 April S0.000 S0.000 S0.000 | IESO | Network | | | L | ine Connection | l | Transformation Connection | | | |
|--|-------------|--------------|----------|--------------|--------------|----------------|------------|---------------------------|-----------|-------------|--|
| Herrary April S0 0000 | Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | |
| Hernary April S0 0000 S0 0001 S0 0001 | Ianuary | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | |
| March S0.0000 | | | | | | | | | | | |
| April \$0.000 </td <td>· ·</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> | · · | | | | | | | | | | |
| May June S0.0000 < | | | | | | | | | | | |
| June S0.0000 S | | | | | | | | | | | |
| juły August September sc.0000 sc.0000 </td <td>·</td> <td></td> <td>\$0.0000</td> <td></td> <td></td> <td>\$0.0000</td> <td></td> <td></td> <td>\$0.0000</td> <td></td> | · | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | |
| August \$0,0000 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<> | | | | | | | | | | | |
| Septimber October November \$0,0000 \$0,0 | | | \$0.0000 | | | | | | | | |
| October \$0,0000 <t< td=""><td>September</td><td></td><td>\$0.0000</td><td></td><td></td><td>\$0.0000</td><td></td><td></td><td>\$0.0000</td><td></td></t<> | September | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | |
| December \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 Total . \$. \$. \$< | Ôctober | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | |
| Total . s </td <td>November</td> <td></td> <td>\$0.0000</td> <td></td> <td></td> <td>\$0.0000</td> <td></td> <td></td> <td>\$0.0000</td> <td></td> | November | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | |
| Hydro One Network Line Connection Transformation Connect Month Units Billed Rate Amount Units Billed Ra | December | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | |
| Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount January 39,279 \$3,390 \$133,468 27,744 \$0,8045 \$2,220 40,071 \$2,0194 \$ March 36,007 \$3,3980 \$132,204 25,778 \$0,8045 \$2,1872 39,188 \$2,0194 \$ March 36,007 \$3,3980 \$116,493 24,039 \$0,8045 \$2,0361 36,372 \$2,0194 \$ May 40,323 \$3,3980 \$167,598 33,132 \$0,8045 \$2,8671 40,323 \$2,0194 \$ June 55,488 \$3,3980 \$2,06427 40,0760 \$0,8045 \$3,271 60,769 \$2,0194 \$ August 59,870 \$3,3980 \$107,376 23,444 \$0,8045 \$3,2877 59,870 \$2,0194 \$ Ctober 31,600 \$3,3980 \$107,376 23,444 \$0,8045 \$18,860 31,600 \$2,0 | Total | - \$ | - | \$ - | - \$ | - | \$- | - | \$- | \$ - | |
| January February 39,279 \$3,3900 \$ 133,468 27,744 \$0,8045 \$ 22,320 40,071 \$2,0194 \$ March 36,007 \$3,3980 \$ 122,241 27,747 \$0,8045 \$ 21,872 39,188 \$2,0194 \$ March 36,007 \$3,3980 \$ 122,231 25,278 \$0,8045 \$ 20,336 36,372 \$2,0194 \$ March 34,283 \$3,3980 \$ 116,493 24,009 \$0,8045 \$ 20,8071 42,932 \$2,0194 \$ June 55,488 \$3,3980 \$ 167,598 33,152 \$0,8045 \$ 30,034 55,488 \$2,0194 \$ June 56,488 \$3,3980 \$ 206,427 40,076 \$0,8045 \$ 32,291 60,761 \$2,0194 \$ August 59,870 \$2,33980 \$ 107,376 23,444 \$0,8045 \$ 28,872 53,405 \$2,0194 \$ October 31,600 \$3,3980 \$ 107,376 <t< td=""><td>Hydro One</td><td></td><td>Network</td><td></td><td>L</td><td>ine Connection</td><td>l -</td><td>Transform</td><td>nation Co</td><td>onnection</td></t<> | Hydro One | | Network | | L | ine Connection | l - | Transform | nation Co | onnection | |
| January February 39,279 \$3,3980 \$ 133,468 27,744 \$0,8045 \$ 22,320 40,071 \$2,0194 \$ March 36,007 \$3,3980 \$ 132,204 27,147 \$0,8045 \$ 21,872 39,188 \$2,0194 \$ March 36,007 \$3,3980 \$ 122,351 25,278 \$0,8045 \$ 20,336 36,372 \$2,0194 \$ March 34,283 \$3,3980 \$ 116,493 24,009 \$0,8045 \$ 20,336 36,372 \$2,0194 \$ June 55,488 \$3,3980 \$ 116,493 24,009 \$0,8045 \$ 30,034 55,488 \$2,0194 \$ June 60,749 \$3,3980 \$ 208,427 40,064 \$0,8045 \$ 32,271 60,761 \$2,0194 \$ July 60,749 \$3,3980 \$ 107,376 23,444 \$0,8045 \$ 28,872 53,405 \$2,0194 \$ October 31,600 \$3,3980 \$ 107,376 23 | | | | | | | | | | | |
| February 38,906 \$3.3800 \$ 132,204 27,187 \$0.8045 \$ 21,872 39,188 \$2.0194 \$ March 36.007 \$3.3980 \$ 122,251 25,278 \$0.8045 \$ 10,339 36,372 \$2.0194 \$ April 34,283 \$3.3980 \$ 116,493 \$2.0386 \$ 16,339 34,283 \$2.0194 \$ May 49,323 \$3.3980 \$ 116,493 \$3.3152 \$0.8045 \$ 10,339 \$4.283 \$2.0194 \$ June 65,488 \$3.3980 \$ 188,550 37,333 \$0.8045 \$ 30,034 65,671 \$49,322 \$2.0194 \$ Juny 60,749 \$3.3980 \$ 203,437 40,804 \$ 32,877 65,876 \$2.0194 \$ July 60,749 \$3.3980 \$ 118,469 37,131 \$0.8045 \$ 32,877 65,870 \$2.0194 \$ Ctober 31,600 \$3.3980 \$ 107,376 22,444 \$0.8045 \$ 12,842 \$2.9194 \$ \$ 166,361 \$ 2.02 \$ 1 Morember 39,679 \$3.3 | Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | |
| March 36,007 \$3.3980 \$ 122,351 25,278 \$0.8045 \$ 20,336 36,372 \$2.0194 \$ April 34,283 \$3.3980 \$ 116,493 24,039 \$0.8045 \$ 19,399 34,283 \$2.0194 \$ May 49,323 \$3.3980 \$ 116,493 24,039 \$0.8045 \$ 26.671 49.323 \$2.0194 \$ June 55,488 \$3.3980 \$ 188,550 37,333 \$0.8045 \$ 32,791 60,761 \$2.0194 \$ August 59,870 \$3.3980 \$ 206,427 40,760 \$0.8045 \$ 32,791 60,761 \$2.0194 \$ August 59,870 \$3.3980 \$ 107,376 23,444 \$0.8045 \$ 28,877 59,870 \$2.0194 \$ October 31,600 \$3.3980 \$ 123,423 26,319 \$0.8045 \$ 23,726 39,679 \$2.0194 \$ December 36,672 \$3.3980 \$ 123,423 26,319 </td <td>January</td> <td>39,279</td> <td>\$3.3980</td> <td>\$ 133,468</td> <td>27,744</td> <td>\$0.8045</td> <td>\$ 22,320</td> <td>40,071</td> <td>\$2.0194</td> <td>\$ 80,920</td> | January | 39,279 | \$3.3980 | \$ 133,468 | 27,744 | \$0.8045 | \$ 22,320 | 40,071 | \$2.0194 | \$ 80,920 | |
| April 34,283 \$3,3980 \$ 116,493 24,039 \$0,8045 \$ 19,339 34,283 \$2,0194 \$ May 49,323 \$3,3980 \$ 167,598 33,152 \$0,8045 \$ 26,671 443,323 \$2,0194 \$ June 55,488 \$3,3980 \$ 188,550 37,333 \$0,8045 \$ 30,034 \$5,488 \$2,0194 \$ Juny 60,749 \$3,3980 \$ 208,437 40,804 \$0,8045 \$ 32,271 60,761 \$2,0194 \$ August 59,870 \$3,3980 \$ 203,437 40,804 \$0,8045 \$ 32,827 59,870 \$2,0194 \$ September 53,406 \$3,3980 \$ 107,756 22,444 \$0,8045 \$ 18,800 33,160 \$2,0194 \$ December 39,679 \$3,3980 \$ 123,423 26,319 \$0,8045 \$ 23,726 39,679 \$2,0194 \$ Total 53,4910 \$ 3,40 \$ 18,17,624 | February | 38,906 | \$3.3980 | \$ 132,204 | 27,187 | \$0.8045 | \$ 21,872 | 39,188 | \$2.0194 | \$ 79,13 | |
| May 49,323 \$3,3980 \$ 167,598 33,152 \$0.8045 \$ 26,671 49,323 \$2.0194 \$ June 55,488 \$3.3980 \$ 188,550 37,333 \$0.8045 \$ 30.034 55,488 \$2.0194 \$ July 60,749 \$3.3980 \$ 206,427 40,760 \$0.8045 \$ 32,2791 60,761 \$2.0194 \$ August 59,870 \$3.3980 \$ 206,427 40,760 \$0.8045 \$ 32,2791 60,761 \$2.0194 \$ August 59,870 \$3.3980 \$ 181,469 37,131 \$0.8045 \$ 18,860 31,600 \$2.0194 \$ October 31,600 \$3.3980 \$ 123,423 226,319 \$0.8045 \$ 28,726 39,879 \$2.0194 \$ December 39,879 \$3.3980 \$ 134,828 29,492 \$0.8045 \$ 29,823 536,361 \$ 2.0194 \$ Add Extra Host Here (I) Network Line Connection Tr | March | 36,007 | \$3.3980 | \$ 122,351 | 25,278 | \$0.8045 | \$ 20,336 | 36,372 | \$2.0194 | \$ 73,44 | |
| June 55,488 \$3,3980 \$ 188,550 37,333 \$0,8045 \$ 30,034 55,488 \$2,0194 \$ July 60,749 \$3,3980 \$ 206,427 40,760 \$0,8045 \$ 32,971 60,761 \$2,0194 \$ August 59,870 \$3,3980 \$ 203,437 40,804 \$0,8045 \$ 32,827 59,870 \$2,0194 \$ September 53,405 \$3,3980 \$ 107,376 23,444 \$0,8045 \$ 28,972 53,405 \$2,0194 \$ October 31,600 \$3,3980 \$ 107,376 23,444 \$0,8045 \$ 18,860 31,600 \$2,0194 \$ November 36,322 \$3,3980 \$ 123,423 26,319 \$0,8045 \$ 23,726 39,679 \$2,0194 \$ Total 53,4910 \$ 3,40 \$ 1,817,624 372,683 \$ 0.80 \$ 299,823 536,361 \$ 2.02 \$ 1 Add Extra Host Here (I) Inits Billed Rate Amount Units Billed Rate Amount Units Billed \$ 0,0000 \$ 0,0000 \$ 0,0000 \$ 0,0000 \$ 0,0000 <td>April</td> <td>34,283</td> <td>\$3.3980</td> <td>\$ 116,493</td> <td>24,039</td> <td>\$0.8045</td> <td>\$ 19,339</td> <td>34,283</td> <td>\$2.0194</td> <td>\$ 69,23</td> | April | 34,283 | \$3.3980 | \$ 116,493 | 24,039 | \$0.8045 | \$ 19,339 | 34,283 | \$2.0194 | \$ 69,23 | |
| July 60,749 \$3.3980 \$ 206,427 40,760 \$0.8045 \$ 32,791 60,761 \$2.0194 \$ August 59,870 \$3.3980 \$ 203,437 40,804 \$0.8045 \$ 32,827 59,870 \$2.0194 \$ September 53,405 \$3.3980 \$ 181,469 37,131 \$0.8045 \$ 29,872 53,805 \$2.0194 \$ October 31,600 \$3.3980 \$ 107,376 22,444 \$0.8045 \$ 18,860 31,600 \$2.0194 \$ December 36,322 \$3.3980 \$ 123,423 26,319 \$0.8045 \$ 21,174 36,322 \$2.0194 \$ Morendeer 39,679 \$3.3980 \$ 134,828 29,492 \$0.8045 \$ 23,726 39,679 \$2.0194 \$ Add Extra Host Here (I) (if needed) Network Line Connection Transformation Connection \$ \$0.0000 \$ <t< td=""><td>May</td><td>49,323</td><td>\$3.3980</td><td>\$ 167,598</td><td>33,152</td><td>\$0.8045</td><td>\$ 26,671</td><td>49,323</td><td>\$2.0194</td><td>\$ 99,60</td></t<> | May | 49,323 | \$3.3980 | \$ 167,598 | 33,152 | \$0.8045 | \$ 26,671 | 49,323 | \$2.0194 | \$ 99,60 | |
| August 59,870 \$3,3980 \$ 203,437 40,804 \$0.8045 \$ 32,827 59,870 \$2.0194 \$ September 53,405 \$3,3980 \$ 181,469 37,131 \$0.8045 \$ 29,872 53,405 \$2.0194 \$ October 31,600 \$3.3980 \$ 107,376 23,444 \$0.8045 \$ 18,860 31,600 \$2.0194 \$ November 36,322 \$3.3980 \$ 123,423 26,319 \$0.8045 \$ 23,726 39,679 \$2.0194 \$ December 39,679 \$3.3980 \$ 134,828 29,492 \$0.8045 \$ 23,726 39,679 \$2.0194 \$ Total 534,910 \$ 3.40 \$ 1,817,624 372,683 \$ 0.80 \$ 299,823 536,361 \$ 2.02 \$ 1 Add Extra Host Here (I) Network Line Connection Transformation connection S 0.0000 S 0.0000< | June | 55,488 | \$3.3980 | \$ 188,550 | 37,333 | \$0.8045 | \$ 30,034 | 55,488 | \$2.0194 | \$ 112,05 | |
| September 53,405 \$3,3980 \$ 181,469 37,131 \$0.8045 \$ 29,872 53,405 \$2.0194 \$ October 31,600 \$3,3980 \$ 107,376 23,444 \$0.8045 \$ 18,860 31,600 \$2.0194 \$ November 36,322 \$3.3980 \$ 123,423 26,319 \$0.8045 \$ 23,726 39,679 \$2.0194 \$ December 39,679 \$3.3980 \$ 134,828 29,492 \$0.8045 \$ 23,726 39,679 \$2.0194 \$ Add Extra Host Here (I) (if needed) \$ 3.40 \$ 1,817,624 372,683 \$ 0.80 \$ 299,823 536,361 \$ 2.02 \$ 1 Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0. | July | 60,749 | \$3.3980 | \$ 206,427 | 40,760 | \$0.8045 | \$ 32,791 | 60,761 | \$2.0194 | \$ 122,70 | |
| October November 31,600 \$3.3980 \$ 107,376 23,444 \$0.8045 \$ 18,860 31,600 \$2.0194 \$ December 36,322 \$3.3980 \$ 123,423 26,319 \$0.8045 \$ 21,174 36,322 \$2.0194 \$ December 39,679 \$3.3980 \$ 134,828 29,492 \$0.8045 \$ 21,174 36,322 \$2.0194 \$ Total 534,910 \$ 3.40 \$ 1,817,624 372,683 \$ 0.80 \$ 299,823 536,361 \$ 2.02 \$ 1 Add Extra Host Here (I) (if needed) Network Line Connection Transformation Connection Transformation Connection \$ 0.0000 \$ \$ 0.0000 \$ \$ 0.0000 \$ \$ 0.0000 \$ \$ 0.0000 \$ \$ 0.0000 \$ \$ 0.0000 \$ \$ 0.0000 \$ \$ 0.0000 \$ <t< td=""><td>August</td><td>59,870</td><td>\$3.3980</td><td>\$ 203,437</td><td>40,804</td><td>\$0.8045</td><td>\$ 32,827</td><td>59,870</td><td>\$2.0194</td><td>\$ 120,90</td></t<> | August | 59,870 | \$3.3980 | \$ 203,437 | 40,804 | \$0.8045 | \$ 32,827 | 59,870 | \$2.0194 | \$ 120,90 | |
| November December 36,322 39,679 \$3.3980 \$3.3980 \$ 123,423 \$ 134,828 26,319 29,492 \$0.8045 \$ 21,174 \$ 23,726 36,322 39,679 \$2.0194 \$ 2.0194 \$ 39,679 \$2.0194 \$ 2.0194 \$ 39,679 \$2.0194 \$ 39,679 \$ 32.0194 \$ 3 Add Extra Host Here (I) (if needed) Network Line Connection Transformation Connection Transformation Connection Transformation Connection January February \$0.0000 \$0.0000 \$ 30.0000 \$ 30.0000 \$ 30.0000 \$ 30.0000 \$ 30.0000 \$ 30.0000 \$ 30.0000 \$ 30.0000 | September | 53,405 | \$3.3980 | \$ 181,469 | 37,131 | \$0.8045 | \$ 29,872 | 53,405 | \$2.0194 | \$ 107,84 | |
| December 39,679 \$3.3980 \$ 134,828 29,492 \$0.8045 \$ 23,726 39,679 \$2.0194 \$ Total 534,910 \$ 3.40 \$ 1,817,624 372,683 \$ 0.80 \$ 299,823 536,361 \$ 2.02 \$ 1 Add Extra Host Here (I) (if needed) Network Line Connection Transformation Connection Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount S0.0000 S0.0000< | | 31,600 | \$3.3980 | \$ 107,376 | 23,444 | \$0.8045 | \$ 18,860 | 31,600 | \$2.0194 | \$ 63,81 | |
| Total 534,910 \$ 3.40 \$ 1,817,624 372,683 \$ 0.80 \$ 299,823 536,361 \$ 2.02 \$ 1 Add Extra Host Here (I) (if needed) Network Line Connection Transformation Connection Transformation Connection Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount S0.0000 | | 36,322 | \$3.3980 | \$ 123,423 | 26,319 | \$0.8045 | \$ 21,174 | 36,322 | \$2.0194 | \$ 73,34 | |
| Add Extra Host Here (I) (if needed) Network Line Connection Transformation Connection Month Units Billed Rate Amount Souther | December | 39,679 | \$3.3980 | \$ 134,828 | 29,492 | \$0.8045 | \$ 23,726 | 39,679 | \$2.0194 | \$ 80,12 | |
| Month Units Billed Rate Amount Support Suponot Suponot Supono | Total | 534,910 \$ | 3.40 | \$ 1,817,624 | 372,683 \$ | 0.80 | \$ 299,823 | 536,361 | \$ 2.02 | \$ 1,083,12 | |
| Month Units Billed Rate Amount Summary Summary <td></td> <td></td> <td>Network</td> <td></td> <td>L</td> <td>ine Connection</td> <td>I</td> <td>Transform</td> <td>nation Co</td> <td>onnection</td> | | | Network | | L | ine Connection | I | Transform | nation Co | onnection | |
| January \$0.000 | (if needed) | | | | | | | | | | |
| February \$0.000 \$0.00 | Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | |
| March \$0.0000 | January | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | |
| April \$0.000 </td <td>February</td> <td></td> <td>\$0.0000</td> <td></td> <td></td> <td>\$0.0000</td> <td></td> <td></td> <td>\$0.0000</td> <td></td> | February | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | |
| May \$0.000 <td>March</td> <td></td> <td>\$0.0000</td> <td></td> <td></td> <td>\$0.0000</td> <td></td> <td></td> <td>\$0.0000</td> <td></td> | March | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | |
| June \$0.0000 \$0.0000 \$0.0000 July \$0.0000 \$0.0000 \$0.0000 August \$0.0000 \$0.0000 \$0.0000 | April | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | |
| July \$0.0000 \$0.0000 \$0.0000 August \$0.0000 \$0.0000 \$0.0000 | May | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | |
| August \$0.0000 \$0.0000 \$0.0000 | | | | | | | | | | | |
| 0 | July | | \$0.0000 | | | \$0.0000 | | | | | |
| September \$0,0000 \$0,0000 \$0,0000 \$0,0000 | | | | | | | | | | | |
| | September | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | |
| October \$0.0000 \$0.0000 \$0.0000 \$0.0000 | | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | |
| November \$0.0000 \$0.0000 \$0.0000 | | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | |
| December \$0.0000 \$0.0000 \$0.0000 | December | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | |
| Total - \$ - \$ - \$ - \$ - \$ - \$ | Total | - \$ | - | \$ - | - \$ | - | \$- | - | \$ - | \$- | |

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Ontario Energy Board

2022 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Subtransmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the Add Extra Host Here (II) Network Line Connection

| (if needed) | | | | | | | | | | | | |
|--|--|---|--|--|--|--|---|--|--|--|---|--|
| Month | Units Billed | Rate | 1 | Amount | Units Billed | Rate | A | mount | Units Billed | Rate | А | mount |
| January | | \$0.0000 | | | | \$0.0000 | | | | \$0.0000 | | |
| February | | \$0.0000 | | | | \$0.0000 | | | | \$0.0000 | | |
| March | | \$0.0000 | | | | \$0.0000 | | | | \$0.0000 | | |
| April | | \$0.0000 | | | | \$0.0000 | | | | \$0.0000 | | |
| May | | \$0.0000 | | | | \$0.0000 | | | | \$0.0000 | | |
| June | | \$0.0000 | | | | \$0.0000 | | | | \$0.0000 | | |
| July | | \$0.0000 | | | | \$0.0000 | | | | \$0.0000 | | |
| August | | \$0.0000 | | | | \$0.0000 | | | | \$0.0000 | | |
| September | | \$0.0000 | | | | \$0.0000 | | | | \$0.0000 | | |
| Ôctober | | \$0.0000 | | | | \$0.0000 | | | | \$0.0000 | | |
| November | | \$0.0000 | | | | \$0.0000 | | | | \$0.0000 | | |
| December | | \$0.0000 | | | | \$0.0000 | | | | \$0.0000 | | |
| | | | | | - \$ | - | \$ | | | \$ - | \$ | |
| Total | | \$- | \$ | - | - 3 | - | ψ | - | - | Ŷ | Ψ | - |
| Total | - | s - Network | \$ | - | | - ine Connectio | | | Transform | | | ection |
| | Units Billed | | | Amount | | | n | Amount | Transform Units Billed | | onne | ection |
| Total Month | Units Billed | Network | 1 | Amount | Li Units Billed | ine Connectio Rate | n A | Amount | Units Billed | nation Co Rate | onne | ection |
| Total Month January | Units Billed 39,279 | Network Rate \$3.3980 | \$ | Amount 133,468 | Li Units Billed 27,744 | ine Connectio Rate \$0.8045 | n A \$ | Amount 22,320 | Units Billed 40,071 | Rate \$2.0194 | onne A \$ | ection moun 80,9 |
| Total Month January February | Units Billed 39,279 38,906 | Network Rate \$3.3980 \$3.3980 | \$ | Amount 133,468 132,204 | Li Units Billed 27,744 27,187 | ine Connectio Rate \$0.8045 \$0.8045 | n A \$ \$ | Amount 22,320 21,872 | Units Billed 40,071 39,188 | nation Co Rate \$2.0194 \$2.0194 | onne A \$ \$ | ection moun 80,9 79,1 |
| Total Month January February March | Units Billed 39,279 38,906 36,007 | Network Rate \$3.3980 \$3.3980 \$3.3980 | \$ \$ \$ | Amount 133,468 132,204 122,351 | Li Units Billed 27,744 27,187 25,278 | ne Connectio Rate \$0.8045 \$0.8045 \$0.8045 \$0.8045 | n | Amount 22,320 21,872 20,336 | Units Billed 40,071 39,188 36,372 | nation Co Rate \$2.0194 \$2.0194 \$2.0194 | onne A \$ \$ \$ | ection moun 80,9 79,1 73,4 |
| Total Month January February March April | Units Billed 39,279 38,906 36,007 34,283 | Network Rate \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 | \$ \$ \$ \$ \$ | Amount 133,468 132,204 122,351 116,493 | Li Units Billed 27,744 27,187 25,278 24,039 | Rate \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 | n ^A \$ \$ \$ \$ \$ | Amount 22,320 21,872 20,336 19,339 | Units Billed 40,071 39,188 36,372 34,283 | Rate \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 | onne A \$ \$ \$ \$ \$ | ection moun 80,9 79,1 73,4 69,2 |
| Total January February March April May | Units Billed 39,279 38,906 36,007 34,283 49,323 | Network Rate \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 | \$ \$ \$ \$ \$ | Amount 133,468 132,204 122,351 116,493 167,598 | Li Units Billed 27,744 27,187 25,278 24,039 33,152 | Rate \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 | n \$ \$ \$ \$ \$ \$ \$ | Amount 22,320 21,872 20,336 19,339 26,671 | Units Billed 40,071 39,188 36,372 34,283 49,323 | Rate \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 | onne A \$ \$ \$ \$ \$ \$ \$ \$ \$ | 80,9 79,1 73,4 69,2 99,6 |
| Total Month January February March April May June | Units Billed 39,279 38,906 36,007 34,283 49,323 55,488 | Network Rate \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 | \$ \$ \$ \$ \$ \$ \$ | Amount 133,468 132,204 122,351 116,493 167,598 188,550 | Li Units Billed 27,744 27,187 25,278 24,039 33,152 37,333 | Rate \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 | n \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 22,320 21,872 20,336 19,339 26,671 30,034 | Units Billed 40,071 39,188 36,372 34,283 49,323 55,488 | Rate \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 | onne A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 80,9 79,1 73,4 69,2 99,6 112,0 |
| Total Month January February March April May June July | Units Billed 39,279 38,906 36,007 34,283 49,323 55,488 60,749 | Network Rate \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 | \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 133,468 132,204 122,351 116,493 167,598 188,550 206,427 | Li Units Billed 27,744 27,187 25,278 24,039 33,152 37,333 40,760 | Rate \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 | n \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 22,320 21,872 20,336 19,339 26,671 30,034 32,791 | Units Billed 40,071 39,188 36,372 34,283 49,323 55,488 60,761 | Rate \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 | onne A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 80,9 79,1 73,4 69,2 99,6 112,0 122,7 |
| Total Month January February March April May June July August | Units Billed 39,279 38,906 36,007 34,283 49,323 55,488 60,749 59,870 | Network Rate \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 | \$ \$ \$ \$ \$ \$ | Amount 133,468 132,204 122,351 116,493 167,598 188,550 206,427 203,437 | Li Units Billed 27,744 27,187 25,278 24,039 33,152 37,333 40,760 40,804 | Rate \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 | n \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 22,320 21,872 20,336 19,339 26,671 30,034 32,791 32,827 | Units Billed 40,071 39,188 36,372 34,283 49,323 55,488 60,761 59,870 | Rate \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 | onne A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 80,9 79,1 73,4 69,2 99,6 112,0 122,7 120,9 |
| Total Month January February March April May June July August September | Units Billed 39,279 38,906 36,007 34,283 49,323 55,488 60,749 59,870 53,405 | Network Rate \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 133,468 132,204 122,351 116,493 167,598 188,550 206,427 203,437 181,469 | Li Units Billed 27,744 27,187 25,278 24,039 33,152 37,333 40,760 40,804 37,131 | Rate \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 | n \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 22,320 21,872 20,336 19,339 26,671 30,034 32,791 32,827 29,872 | Units Billed 40,071 39,188 36,372 34,283 49,323 55,488 60,761 59,870 53,405 | Rate \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 | onne A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 80,9 79,1 73,4 69,2 99,6 112,0 122,7 120,9 107,8 |
| Total Month January February March April May June July August September October | Units Billed 39,279 38,906 36,007 34,283 49,323 55,488 60,749 59,870 53,405 31,600 | Network Rate \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 | ***** | Amount 133,468 132,204 122,351 116,493 167,598 188,550 206,427 203,437 181,469 107,376 | Li Units Billed 27,744 27,187 25,278 24,039 33,152 37,333 40,760 40,804 37,131 23,444 | Rate \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 | n \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Lmount 22,320 20,336 19,339 26,671 30,034 32,791 32,827 18,860 | Units Billed 40,071 39,188 36,372 34,283 49,323 55,488 60,761 59,870 53,405 31,600 | Rate \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 | onne A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 80,9 79,1 73,4 69,2 99,6 112,0 122,7 120,9 107,8 63,8 |
| Total Month January February March April May June July August September | Units Billed 39,279 38,906 36,007 34,283 49,323 55,488 60,749 59,870 53,405 | Network Rate \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 \$3.3980 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 133,468 132,204 122,351 116,493 167,598 188,550 206,427 203,437 181,469 | Li Units Billed 27,744 27,187 25,278 24,039 33,152 37,333 40,760 40,804 37,131 | Rate \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 \$0.8045 | n \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 22,320 21,872 20,336 19,339 26,671 30,034 32,791 32,827 29,872 | Units Billed 40,071 39,188 36,372 34,283 49,323 55,488 60,761 59,870 53,405 | Rate \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 \$2.0194 | onne A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 80,9 79,1 73,4 69,2 99,6 112,0 122,7 120,9 |

E.L.K. Energy Inc. EB-2021-0016 Filed: February 4, 2022 Exhibit 8 Tab 3 Attachment 1 Page 7 of 15

Amount \$

Total Connection

Amount

| \$ | 103,240 |
|------|------------|
| \$ | 101,007 |
| \$ | 93,785 |
| \$ | 88,570 |
| \$ | 126,273 |
| \$ | 142,087 |
| \$ | 155,493 |
| \$ | 153,728 |
| \$ | 137,717 |
| \$ | 82,673 |
| \$ | 94,523 |
| \$ | 103,854 |
| | |
| \$ | 1,382,950 |
| | |
| Tota | Connection |

Amount

| \$ | - |
|--|---|
| \$ | - |
| \$ | - |
| \$ | - |
| S S S S S S S S S S S S S S | - |
| \$ | - |
| \$ | - |
| \$ | - |
| \$ | - |
| \$ | - |
| \$ | - |
| \$ | - |
| | |
| \$ | - |

E.L.K. Energy Inc. EB-2021-0016 Filed: February 4, 2022 Exhibit 8 Tab 3 Attachment 1 Page 8 of 15

| Total Cor | nnection |
|-----------|----------|
| Amo | unt |
| \$ | - |
| \$ | - |
| \$ | - |
| \$ | - |
| \$ | - |
| \$ | - |
| \$ | - |
| \$ | - |
| \$ | - |
| \$ | - |
| \$ | - |
| \$ | - |
| | |
| \$ | - |
| Total Cor | nnection |
| Amo | unt |

| \$ 103,240 |
|-----------------|
| \$ 101,007 |
| \$ 93,785 |
| \$ 88,570 |
| \$ 126,273 |
| \$ 142,087 |
| \$ 155,493 |
| \$ 153,728 |
| \$ 137,717 |
| \$ 82,673 |
| \$ 94,523 |
| \$ 103,854 |
| |
| \$ 1,382,950 |

Ontario Energy Board

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2022 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates and Hydro One Subtransmission Rates are applied against historical 2020 transmission units.

| IESO | | Network | | Line | Connection | on | Transform | nation Co | onnection |
|---|--|---|--|--|---|--|--|---|--|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount |
| January | - \$ | 4.6700 | \$- | - | \$ 0.7700 | \$- | - | \$ 2.5300 | \$- |
| February | - \$ | 4.6700 | \$ - | - | \$ 0.7700 | \$- | - | \$ 2.5300 | \$- |
| March | - \$ | 4.6700 | \$- | - | \$ 0.7700 | \$- | - | \$ 2.5300 | \$- |
| April | - \$ | 4.6700 | \$ - | - | \$ 0.7700 | \$- | - | \$ 2.5300 | \$ - |
| May | - \$ | 4.6700 | \$ - | - | \$ 0.7700 | \$- | - | \$ 2.5300 | \$- |
| June | - \$ | | \$ - | | \$ 0.7700 | | - | \$ 2.5300 | \$ - |
| July | - \$ | | \$ - | | | \$- | - | \$ 2.6500 | \$ - |
| August | - \$ | | \$ - | - | \$ 0.8100 | | - | \$ 2.6500 | \$ - |
| September | - \$ | | \$ - | | \$ 0.8100 | | - | \$ 2.6500 | \$- |
| October | - \$ | | \$- | | | \$- | _ | \$ 2.6500 | \$ - |
| November | - \$ | | s - | | \$ 0.8100 | | _ | \$ 2.6500 | \$- |
| December | - \$ | | | | \$ 0.8100 | | _ | \$ 2.6500 | |
| | | | • | | ¢ 0.0100 | Ŷ | | ÷ 2.0000 | Ŷ |
| Total | - \$ | - | \$ - | - | \$- | \$ - | - | \$ - | \$- |
| Hydro One | | Network | | Line | Connectio | on | Transform | nation Co | onnection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount |
| January | 39,279 \$ | 3.4778 | \$ 136,603 | 27,744 | \$ 0.8128 | \$ 22,551 | 40,071 | \$ 2.0458 | \$ 81,978 |
| February | 38,906 \$ | | \$ 135,309 | | \$ 0.8128 | | | \$ 2.0458 | |
| March | 36,007 \$ | | | 25,278 | | | | \$ 2.0458 | |
| April | 34,283 \$ | 3.4778 | | 24,039 | \$ 0.8128 | \$ 19,539 | 34,283 | \$ 2.0458 | \$ 70,136 |
| May | 49,323 \$ | | | 33,152 | | | | \$ 2.0458 | |
| June | 55,488 \$ | | | 37,333 | | | | \$ 2.0458 | |
| July | 60,749 \$ | | | | \$ 0.8128 | | | | \$ 124,306 |
| August | 59,870 \$ | | | | \$ 0.8128 | | | \$ 2.0458 | |
| September | 53,405 \$ | | | | \$ 0.8128 | | | | \$ 109,255 |
| October | 31,600 \$ | | | | \$ 0.8128 | | | \$ 2.0458 | |
| November | 36,322 \$ | | | 26,319 | | | | \$ 2.0458 | |
| December | 39,679 \$ | | | 29,492 | | | | \$ 2.0458 | |
| Total | 534,910 \$ | 3.48 | \$ 1,860,310 | 372,683 | \$ 0.81 | \$ 302,916 | 536,361 | \$ 2.05 | \$ 1,097,287 |
| Add Extra Host Here (I) | | Network | | Line | Connectio | on | Transform | nation Co | onnection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount |
| January | - \$ | | \$- | - | \$ - | \$- | - | \$ - | \$- |
| February | - \$ | - | \$ - | | | \$- | - | \$ - | \$ - |
| March | - \$ | | \$ - | | | \$ - | - | \$ - | \$- |
| April | - \$ | | \$ - | | | - \$- | - | \$- | \$ - |
| May | | | s - | - | | \$- | - | \$- | \$ - |
| | - \$ | | | | | • | | | |
| | - \$ - \$ | | s - | - | \$ - | \$ - | - | | \$ - |
| June | - \$ | ; - | \$- \$- | | | Ŷ | - | \$ - | \$- \$- |
| June July | - \$ - \$ | ; - ; - | \$- | - | \$ - | \$- | - | \$ - \$ - | \$- |
| June July August | - \$ - \$ - \$ | 6 - 6 - | \$ - \$ - | - | \$- \$- | \$- \$- | - | \$- \$- \$- | \$- \$- |
| June July August September | - \$ - \$ - \$ - \$ | 5 - 5 - 5 - | \$- \$- \$- | - | \$- \$- \$- | \$- \$- \$- | - | \$- \$- \$- \$- | \$- \$- \$- |
| June July August September October | - \$ - \$ - \$ - \$ - \$ | 5 - 5 - 5 - 5 - | \$- \$- \$- \$- | | \$- \$- \$- \$- | \$ - \$ - \$ - \$ - | | \$- \$- \$- \$- \$- \$- | \$- \$- \$- \$- |
| June July August September October November | - \$ - \$ - \$ - \$ - \$ - \$ | 5 - 5 - 5 - 5 - 5 - | \$- \$- \$- \$- \$- | - | \$- \$- \$- \$- \$- | \$ - \$ - \$ - \$ - \$ - | | \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$- \$- \$- \$- \$- |
| June July August September October November December | - \$ - \$ - \$ - \$ - \$ - \$ - \$ | 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - | \$- \$- \$- \$- \$- \$- \$- | - | \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - | | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - |
| June July August September October November December Total | - \$ - \$ - \$ - \$ - \$ - \$ | 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - | \$- \$- \$- \$- \$- | - - - - - | \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | - - - - - - - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - |
| June July August September October November December | - \$ - \$ - \$ - \$ - \$ - \$ - \$ | 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - | \$- \$- \$- \$- \$- \$- \$- | - - - - - | \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | - - - - - - - - - - - - - - - - - - - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - |
| June July August September October November December Total | - \$ - \$ - \$ - \$ - \$ - \$ - \$ | 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - | \$- \$- \$- \$- \$- \$- \$- | - - - - - | \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - |
| June July August September October November December Total Add Extra Host Here (II) Month January | - \$ - \$ - \$ - \$ - \$ - \$ - \$ | ; | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | - - - - - - Line Units Billed | \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Transform | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - |
| June July August September October November December Total Add Extra Host Here (II) Month | - \$ - \$ - \$ - \$ - \$ - \$ - \$ Units Billed | ; - ; - ; - ; - ; - ; - ; - ; - ; - ; - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | - - - - - - Line Units Billed | \$ - : \$ - : \$ - : \$ - : \$ - : S - : Connection Rate \$ - : | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Transform | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - |
| June July August September October November December Total Add Extra Host Here (II) Month January | - \$ - \$ - \$ - \$ - \$ - \$ - \$ Units Billed - \$ | ; ; - ; - ; - ; - ; - ; - ; - ; - ; | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | - - - - - - Line Units Billed - | \$ - : \$ - : \$ - : \$ - : \$ - : S - : S - : Connection Rate \$ - : \$ - : Rate \$ - : \$ - : Rate | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Transform | \$ - \$ - \$ - \$ - \$ - \$ - \$ - <u></u> s - nation Co Rate \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - |
| June July August September October November December Total Add Extra Host Here (II) Month January February | - \$ - \$ - \$ - \$ - \$ - \$ - \$ Units Billed - \$ | ; | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | - - - - - - - - Units Billed - - | \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Transform | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ hation Co Rate \$ - \$ - \$ - \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - |
| June July August September October November December Total Add Extra Host Here (II) Month January February March April | - \$ - \$ - \$ - \$ - \$ - \$ - \$ Units Billed - \$ - \$ | ; - ; - ; - ; - ; - ; - ; - ; - ; - ; - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | - - - - - - - Units Billed - - - | \$ - : : \$ - : : Connection Rate \$ - : : \$ - : : | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Transform | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - |
| June July August September October November December Total Add Extra Host Here (II) Month January February March April May | - \$ - \$ - \$ - \$ - \$ - \$ - \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | ; - ; - ; - ; - ; - ; - ; - ; - ; - ; - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | - - - - - - - Units Billed - - - - - | \$ - : : \$ - : : a Connectid Rate \$ - : : \$ - : : | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Transform | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - |
| June July August September October November December Total Add Extra Host Here (II) Month January February March April May June | - \$ - \$ - \$ - \$ - \$ - \$ - \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | ; - ; - ; - ; - ; - ; - ; - ; - ; - ; - | \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ - \$ | - - - - - - - Units Billed - - - - - - - - - - - - - | \$ - 2 \$ - 2 Connection Rate \$ - 2 Connection Rate \$ - 2 \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Transform | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - |
| June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July | - \$ - \$ - \$ - \$ - \$ - \$ - \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | ; - ; - ; - ; - ; - ; - ; - ; - ; - ; - | \$ - \$ - \$ - \$ - \$ - \$ | - - - - - - - Units Billed - - - - - - - - - - - - - - - - - - - | \$ - : : \$ - : : Connection Rate \$ - : : \$ - : : | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Transform | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - |
| June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August | - \$ - \$ - \$ - \$ - \$ - \$ - \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | ; - ; - ; - ; - ; - ; - ; - ; - ; - ; - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | - - - - - - - Units Billed - - - - - - - - - - - - - - - - - - - | \$ - : : \$ - : : Connection Rate \$ - : : \$ - : : | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Transform | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - |
| June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | ; - ; - ; - ; - ; - ; - ; - ; - | \$ | - - - - - - - Units Billed - - - - - - - - - - - - - - - - - - - | \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 S - 2 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Transform | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ |
| June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | ; - ; - ; - ; - ; - ; - ; - ; - ; - ; - | \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ - : : \$ - : : Connectid Rate \$ - : : \$ - : : | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Transform | \$ - \$ - \$ - \$ - \$ - \$ - \$ - S - Nation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - 5 5 5 - 5 |
| June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November | - \$ - \$ - \$ - \$ - \$ - \$ - \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | , - , - , - , - , - , - , - , - , - , - | \$ - \$ - \$ - \$ - \$ - \$ - \$ | - - - - - - - - - - - - - - - - - - - | \$ - 2 \$ - 2 Connectid Rate \$ - 2 \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Transform | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ |
| June July August September October November December Total Add Extra Host Here (II) Month January February March April May June June July August September October | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | , - , - , - , - , - , - , - , - , - , - | \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ - 2 \$ - 2 Connectid Rate \$ - 2 \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Transform | \$ - \$ - \$ - \$ - \$ - \$ - \$ - S - Nation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - 5 5 5 - 5 |
| June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November | - \$ - \$ - \$ - \$ - \$ - \$ - \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | ;; - ; - ; - ; - ; - ; - ; - ; - ; - ; - | \$ - \$ - \$ - \$ - \$ - \$ - \$ | - - - - - - - Units Billed - - - - - - - - - - - - - - - - - - - | \$ - : : \$ - : : a Connection Rate \$ - : : \$ - : : | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Transform Units Billed - - - - - - - - - - - - - - - - - - - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ |

Ontario Energy Board

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2022 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates and Hydro One Subtransmission Rates are applied against historical 2020 transmission units.

| Total | | Network | | | | e Conneo | | Transformation Connection | | | | |
|-----------|--------------|---------|-------|-----------|--------------|----------|----|---------------------------|--------------|---------|----|-----------|
| Month | Units Billed | Rate | | Amount | Units Billed | Rate | 1 | Amount | Units Billed | Rate | | Amount |
| January | 39,279 | \$3.48 | \$ | 136,603 | 27,744 | \$0.81 | \$ | 22,551 | 40,071 | \$2.05 | \$ | 81,978 |
| February | 38,906 | \$3.48 | \$ | 135,309 | 27,187 | \$0.81 | \$ | 22,098 | 39,188 | \$2.05 | \$ | 80,170 |
| March | 36,007 | \$3.48 | \$ | 125,224 | 25,278 | \$0.81 | \$ | 20,546 | 36,372 | \$2.05 | \$ | 74,409 |
| April | 34,283 | \$3.48 | \$ | 119,229 | 24,039 | \$0.81 | \$ | 19,539 | 34,283 | \$2.05 | \$ | 70,136 |
| May | 49,323 | \$3.48 | \$ | 171,534 | 33,152 | \$0.81 | \$ | 26,946 | 49,323 | \$2.05 | \$ | 100,904 |
| June | 55,488 | \$3.48 | \$ | 192,978 | 37,333 | \$0.81 | \$ | 30,344 | 55,488 | \$2.05 | \$ | 113,518 |
| July | 60,749 | \$3.48 | \$ | 211,274 | 40,760 | \$0.81 | \$ | 33,129 | 60,761 | \$2.05 | \$ | 124,306 |
| August | 59,870 | \$3.48 | \$ | 208,214 | 40,804 | \$0.81 | \$ | 33,166 | 59,870 | \$2.05 | \$ | 122,481 |
| September | 53,405 | \$3.48 | \$ | 185,731 | 37,131 | \$0.81 | \$ | 30,180 | 53,405 | \$2.05 | \$ | 109,255 |
| Ôctober | 31,600 | \$3.48 | \$ | 109,898 | 23,444 | \$0.81 | \$ | 19,055 | 31,600 | \$2.05 | \$ | 64,647 |
| November | 36,322 | \$3.48 | \$ | 126,321 | 26,319 | \$0.81 | \$ | 21,392 | 36,322 | \$2.05 | \$ | 74,308 |
| December | 39,679 | \$3.48 | \$ | 137,995 | 29,492 | \$0.81 | \$ | 23,971 | 39,679 | \$2.05 | \$ | 81,175 |
| Total | 534,910 \$ | 3.4 | 18 \$ | 1,860,310 | 372,683 | \$ 0.81 | \$ | 302,916 | 536,361 | \$ 2.05 | \$ | 1,097,287 |

E.L.K. Energy Inc. EB-2021-0016 Filed: February 4, 2022 Exhibit 8 Tab 3 Attachment 1 Page 11 of 15

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E.L.K. Energy Inc. EB-2021-0016 Filed: February 4, 2022 Exhibit 8 Tab 3 Attachment 1 Page 12 of 15

| Total Connection | | | | | | | | |
|------------------|-----------|--|--|--|--|--|--|--|
| А | mount | | | | | | | |
| \$ | 104,528 | | | | | | | |
| \$ | 102,268 | | | | | | | |
| \$ | 94,955 | | | | | | | |
| \$ | 89,675 | | | | | | | |
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| \$ | 143,862 | | | | | | | |
| \$ | 157,435 | | | | | | | |
| \$ | 155,647 | | | | | | | |
| \$ | 139,435 | | | | | | | |
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| \$ | 95,700 | | | | | | | |
| \$ | 105,146 | | | | | | | |
| | | | | | | | | |
| \$ | 1,400,203 | | | | | | | |

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Ontario Energy Board

2022 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates and Hydro One Subtransmission Rates are applied against historical 2020 transmission units.

| Hydro One Network Line Connection Transformation Connection Total Connection Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount January 38.279 \$ 3.4778 \$ 195.000 277.44 \$ 0.8178 \$ 2.0581 40.071 \$ 0.4483 \$ 0.9178 \$ 0.918 \$ 2.0484 \$ 9.978 \$ 0.9178 \$ 0.9178 \$ 0.918 | IESO | | Network | | Line | e Connecti | on | Transform | nation Co | nnection | Total | Connectio |
|---|---|-----------------------|---|--|---|--|--|------------------|--|--|--|-------------|
| February - 5 4.000 5 - - 5 0.010 5 - 5 2.000 5 - 5 Areth - 5 0.010 5 - 5 2.000 5 - 5 Areth - 5 0.010 5 - 5 2.000 5 - 5 June - 5 0.010 5 - 5 2.000 5 - 5 August 6 4.000 5 - 5 0.010 5 - 5< | Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | | Amount |
| February - 5 4.000 5 - - 5 0.010 5 - 5 2.000 5 - 5 Areth - 5 0.010 5 - 5 2.000 5 - 5 Areth - 5 0.010 5 - 5 2.000 5 - 5 June - 5 0.010 5 - 5 2.000 5 - 5 August 6 4.000 5 - 5 0.010 5 - 5< | January | - | \$ 4.9000 | \$ - | - | \$ 0.8100 | \$- | - | \$ 2.6500 | \$ - | \$ | - |
| March I I 4 4000 I I I 0 0000 I I I 0 2000 I 0 2000 I I 0 2000 I I 0 2000 I 0 2000 I 0 2000 I 0 2000 I < | | - | | | | | | - | | | | - |
| April 5 4.000 5 - 5 0.000 5 - 5 2.000 5 - 5 Jane - 6.4000 5 - 5 6.000 5 - 5 5.000 5 - 5 5.000 5 - 5 5.000 5 - 5 5.000 5 - 5 5.000 5 - 5 5.000 5 - 5 5.000 5 - 5 5.000 5 - 5 5.000 5 - 5 5.000 5 - 5 5.000 5 - 5 5.000 5 - 5 5.000 5 - 5 5.000 5 - 5 5.000 5 - 5 5 5 7 5 5 5 7 5 5 5 7 5 5 5 7 5 5 5 7 5 5 5 7 5 7 5 7 5 7 <td>~</td> <td></td> | ~ | | | | | | | | | | | |
| May . 5 4.800 5 . . 1 0 2.8000 5 . . 5 2.8000 5 . . 5 1 1 2.8000 5 . 5 1 1 2.8000 5 . 5 1 1 2.8000 5 . 5 1 1 2.8000 5 . 5 1 1 2.8000 5 . 5 1 1 2.8000 5 . 5 1 1 2.8000 5 . 5 1 1 2.8000 5 . 5 1 1 1 1 2.8000 5 . 5 5 . 5 . 5 . 5 . 5 . 5 . 5 . 5 . 5 . 5 . 5 . 5 . 5 . 5 . 5 . 5 . 5 . 5 . 5 . . 5 <th< td=""><td></td><td>-</td><td></td><td></td><td>-</td><td></td><td></td><td>-</td><td></td><td></td><td></td><td>-</td></th<> | | - | | | - | | | - | | | | - |
| Jank · · · · · · · · · · · · · · · · · · · | April | - | \$ 4.9000 | \$- | - | \$ 0.8100 | \$- | - | \$ 2.6500 | \$- | \$ | - |
| Jank · · · · · · · · · · · · · · · · · · · | May | - | \$ 4,9000 | \$ - | - | \$ 0.8100 | \$- | - | \$ 2.6500 | \$ - | \$ | - |
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| Augint · <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td>-</td> | | - | | | | | | - | | | | - |
| Spelember . | | - | \$ 4.9000 | \$- | - | \$ 0.8100 | 5 - | - | \$ 2.6500 | \$ - | | - |
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| Hydro One Network Line Connection Transformation Connection Total Connection Month Units Billed Rate Amount Units Billed Rate Amount January 39.270 \$ 3.4778 \$ 130.800 277.44 \$ 0.078 \$ 2.478 \$ 1.978 < | December | - | \$ 4.9000 | \$ - | - | \$ 0.8100 | \$- | - | \$ 2.6500 | \$- | \$ | - |
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| | Hydro One | | Network | | Line | e Connecti | on | Transform | nation Co | nnection | Total | I Connectic |
| February 38,008 3 4778 8 135,209 27,117 5 0176 5 1070 10700 10700 1070 | Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | | Amount |
| | Ianuary | 39,279 | \$ 3.4778 | \$ 136.603 | 27.744 | \$ 0.8128 | \$ 22.551 | 40.071 | \$ 2.0458 | \$ 81.978 | s | 104,5 |
| March 36.007 5 34.77 5 110.22 22.278 5 0.112 5 20.468 30.77 5 74.400 5 9 34.23 5 20.468 5 71.33 5 9 34.23 5 20.468 5 71.33 5 91.23 5 20.468 5 71.33 5 011.24 5 20.468 5 71.33 5 011.26 5 34.23 5 20.468 5 71.33 5 011.26 5 34.23 5 20.468 5 71.33 5 011.26 5 34.43 5 20.468 5 71.33 5 011.26 5 34.45 5 71.33 5 011.26 5 31.00 5 20.468 5 110.30 5 71.33 5 011.26 5 011.26 5 011.26 5 011.26 5 011.26 5 011.26 5 011.26 5 011.26 5 011.26 5 011.26 5 011.26 5 011.26 5 </td <td></td> | | | | | | | | | | | | |
| April 34.228 3 4.778 8 19.229 74.028 8 0.8128 8 19.539 44.28 8 2.0488 8 70.136 8 19.71 June 55.488 5 4.778 8 19.277 37.333 5 0.8128 8 30.344 60.8128 8 2.0468 8 10.0964 5 4.778 113.518 5 143.778 113.518 5 143.778 113.518 5 143.778 113.518 5 143.778 113.518 5 143.778 113.518 5 143.778 113.518 5 143.778 113.518 5 143.778 110.025 5 10.0255 5 10.0255 5 10.0255 5 10.0255 5 10.0255 5 10.0255 5 10.0255 5 10.0255 5 10.0255 5 10.0255 5 10.0255 5 10.0255 5 10.0255 5 10.0255 5 10.0255 5 10.0255 5 10.0255 5 10.0255 5 10.0255 5 10.0025 5 10.000000 5 10.0 | 2 | | | | | | | | | | | |
| May 49.22 5 3.477 8 9.71/5.44 9.31/2 5 0.81/2 5 0.84/2 8 100,044 \$ 9.17/2 Junc 05.48 \$ 3.477 \$ 0.81/2 \$ 0.81/2 \$ 0.024 \$ 2.0468 \$ 101,05/3 \$ 143,51/3 <td>March</td> <td>36,007</td> <td>\$ 3.4778</td> <td>\$ 125,224</td> <td>25,278</td> <td>\$ 0.8128</td> <td>\$ 20,546</td> <td>36,372</td> <td>\$ 2.0458</td> <td>\$ 74,409</td> <td>\$</td> <td>94,9</td> | March | 36,007 | \$ 3.4778 | \$ 125,224 | 25,278 | \$ 0.8128 | \$ 20,546 | 36,372 | \$ 2.0458 | \$ 74,409 | \$ | 94,9 |
| May 49.22 5 3.477 8 9.71/5.44 9.31/2 5 0.81/2 5 0.84/2 8 100,044 \$ 9.17/2 Junc 05.48 \$ 3.477 \$ 0.81/2 \$ 0.81/2 \$ 0.024 \$ 2.0468 \$ 101,05/3 \$ 143,51/3 <td>April</td> <td>34,283</td> <td>\$ 3.4778</td> <td>\$ 119,229</td> <td>24,039</td> <td>\$ 0.8128</td> <td>\$ 19,539</td> <td>34,283</td> <td>\$ 2.0458</td> <td>\$ 70,136</td> <td>\$</td> <td>89,6</td> | April | 34,283 | \$ 3.4778 | \$ 119,229 | 24,039 | \$ 0.8128 | \$ 19,539 | 34,283 | \$ 2.0458 | \$ 70,136 | \$ | 89,6 |
| June 55.488 5 3.77.2 S 0.73.3 S 0.73.4 S 0.73.4 S 0.73.4 S 0.73.2 S 0.73.2 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>127,8</td></th<> | | | | | | | | | | | | 127,8 |
| Iuly 60,740 \$ 3.478 \$ 211,274 40,760 \$ 33,160 50,771 \$ 22,468 \$ 127,373 August 50,867 \$ 3.477 \$ 108,731 \$ 31,80 50,878 \$ 31,80 50,878 \$ 128,873 \$ 108,731 \$ 119,731 \$ 0,879 \$ 124,88 \$ 102,855 \$ 109,055 33,400 \$ 124,88 \$ 128,873 \$ 109,055 33,400 \$ 124,88 \$ 100,055 \$ 139,057 \$ 24,88 \$ 100,055 \$ 139,057 \$ 24,88 \$ 100,055 34,910 \$ 34,910 \$ 34,910 \$ 34,910 \$ 34,910 \$ 34,910 \$ 34,910 \$ 34,910 \$ 34,910 \$ 34,910 \$ 34,910 \$ 34,910 \$ 34,910 \$ 34,910 \$ 34,910 \$ 34,910 \$ 34,910 \$ 34,910 \$ 34,910 | | | | | | | | | | | | |
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| September 53,469 \$ 3,4778 \$ 195,731 77,13 \$ 0,8728 \$ 0,128 \$ 0,106 53,4778 \$ 106,98 3,4778 \$ 106,29 \$ 2,428 \$ 0,126 \$ 10,005 \$ 2,468 \$ 10,0256 \$ 18, 050 \$ 2,048 \$ 14,005 \$ 1,007,207 \$ 1,000 \$ 1,007,207 \$ 1,000 \$ 1,007,207 \$ 1,000 \$ 1,007,207 \$ 1,000 \$ 1,007,207 \$ 1,007,207 \$ 1,000 \$ 1,007,207 \$ 1,007,207 \$ 1,000 \$ 1,007,207 \$ 1,007,207 \$ 1,000 \$ 1,007,207 \$ 1,007,207 \$ 1,000 \$ 1,007,207 \$ 1,007,207 \$ 1,007,207 \$ 1,000 \$ 1,007,207 \$ 1,007,207 \$ 1,000 \$ 1,007,207 \$ 1,007,207 \$ 1,000 \$ 1,007,207 \$ 1,000 \$ 1,007,207 \$ 1,007,207 \$ 1,000 \$ 1,007,207 \$ 1,007,207 \$ 1,000 \$ 1,007,207 \$ 1,007,207 \$ 1,000 \$ 1,007,207 \$ 1,007,207 \$ 1,000 \$ 1,007,207 \$ 1,007,207 \$ 1,000 \$ 1,007,207 \$ 1,007,207 \$ 1,007,207 \$ 1,000 \$ 1,007,207 \$ 1,007,207 \$ 1,000 \$ 1,007,207 \$ 1,007,207 \$ 1,000 \$ 1,007,207 \$ 1,007,207 \$ 1,000 \$ 1,007,207 \$ 1,007,207 \$ 1,000 \$ 1,007,207 \$ 1,000 \$ 1,007,207 \$ 1,000 \$ 1,007,207 \$ 1,000 \$ 1,007,207 \$ 1,000 \$ | July | 60,749 | \$ 3.4778 | \$ 211,274 | 40,760 | \$ 0.8128 | \$ 33,129 | 60,761 | \$ 2.0458 | \$ 124,306 | \$ | 157,4 |
| September 53,405 \$ 3,477 \$ 195,731 71.31 \$ 0,128 \$ 0,016 53,405 \$ 0,465 \$ 0,0255 \$ 19,05 November 36,322 \$ 3,4778 \$ 109,89 22,442 \$ 0,126 \$ 2,2371 38,679 \$ 2,0468 \$ 0,405 \$ 2,0468 \$ 0,4128 \$ 0,812 \$ 2,2371 38,679 \$ 2,0468 \$ 0,4128 \$ 0,812 \$ 2,2468 \$ 0,4128 \$ 0,812 \$ 2,2468 \$ 0,4128 \$ 0,812 \$ 2,0468 \$ 0,4128 \$ 0,812 \$ 2,0468 \$ 0,412 \$ 0,812 \$ 0,812 \$ 2,0468 \$ 0,412 \$ 0,812 \$ 0,418 \$ 0,812 \$ 2,0468 \$ 0,412 \$ 0,418 \$ | August | 59.870 | \$ 3.4778 | \$ 208,214 | 40.804 | \$ 0.8128 | \$ 33,166 | 59.870 | \$ 2.0458 | \$ 122,481 | \$ | 155,6 |
| Úctober 31800 8 31800 8 24.44 \$ 108/28 \$ 1100 \$ 24.44 \$ 108/28 \$ 1100 \$ 24.44 \$ 18/28 \$ 1100/285 \$ 1100/285 \$ 1100/285 \$ 1100/285 \$ 1100/285 \$ 1100/285 \$ 1000/285 | | | | | | | | | | | | |
| November 36,227 8 126,221 20,329 20,422 8 21,302 36,227 8 74,008 5 95, Total 534,910 5 377,95 137,995 20,427 5 0.8128 5 23,971 39,879 5 20,458 5 1,077,87 5 1,075,87 5 1,077,87 5 1,077,87 5 1,077,87 5 1,077,87 5 1,077,87 5 1,077,87 5 1,077,87 5 1,007,877 5 1,077,87 5 1,007,877 5 1,077,877 5 1,007,877 5 </td <td></td> | | | | | | | | | | | | |
| December 39,679 \$ 4.778 \$ 137,995 29,492 \$ 0.8128 \$ 23,971 39,679 \$ 2.0458 \$ 81,175 \$ 105, Total 534,910 \$ 3.478 \$ 1,860,310 372,683 \$ 0.812 \$ 302,916 5.20.5 \$ 1.007,287 \$ 1.400, IExtra Host Here (0) Network Line Connection TatalSormation Connection Total Connection S : S : S : S : S : S : S : S : S : S : | | | | | | | | | | | | |
| Total 534.910 3.48 1.860.310 372.683 8 0.81 8 302.916 536.81 8 2.05 8 1.007.267 \$ 1.400 Extra Host Here (I) Nstwork Line Connection Transformation Connection Total Connection Total Connection Total Connection Total Connection Amount January - \$ > | November | 36,322 | \$ 3.4778 | \$ 126,321 | 26,319 | \$ 0.8128 | \$ 21,392 | 36,322 | \$ 2.0458 | \$ 74,308 | \$ | 95,7 |
| Extra Host Hore () Notwork Line Connection Transformation Connection Total Connect Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount Inters Billed Rate Amount Amount Inters Billed Rate Amount Amount Inters Billed Rate Amount Amount Amount Inters Billed Rate Amount Amount Inters Billed Rate Amount Amount Inters Billed Rate Amount Inters Billed Rate Amount Amount Inters Billed Rate Inters Billed Inters Billed Rate | December | 39,679 | \$ 3.4778 | \$ 137,995 | 29,492 | \$ 0.8128 | \$ 23,971 | 39,679 | \$ 2.0458 | \$ 81,175 | \$ | 105,1 |
| Month Units Billed Rate Amount Instant January - \$ | Total | 534,910 | \$ 3.48 | \$ 1,860,310 | 372,683 | \$ 0.81 | \$ 302,916 | 536,361 | \$ 2.05 | \$ 1,097,287 | \$ | 1,400,2 |
| January . \$ </td <td>Extra Host Here (I)</td> <td></td> <td>Network</td> <td></td> <td>Line</td> <td>e Connecti</td> <td>on</td> <td>Transfor</td> <td>nation Co</td> <td>nnection</td> <td>Total</td> <td>I Connectio</td> | Extra Host Here (I) | | Network | | Line | e Connecti | on | Transfor | nation Co | nnection | Total | I Connectio |
| February - S S S - S< | Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | | Amount |
| March . \$ <td>January</td> <td>-</td> <td>\$-</td> <td>\$-</td> <td>-</td> <td>\$-</td> <td>\$-</td> <td>-</td> <td>\$-</td> <td>\$-</td> <td>\$</td> <td>-</td> | January | - | \$- | \$- | - | \$- | \$- | - | \$- | \$- | \$ | - |
| March - S <td>February</td> <td>-</td> <td>\$ -</td> <td>\$ -</td> <td>-</td> <td>\$ -</td> <td>\$-</td> <td>-</td> <td>s -</td> <td>\$ -</td> <td>\$</td> <td>-</td> | February | - | \$ - | \$ - | - | \$ - | \$- | - | s - | \$ - | \$ | - |
| April . \$ <td></td> <td></td> <td></td> <td>•</td> <td></td> <td></td> <td></td> <td></td> <td>•</td> <td></td> <td></td> <td></td> | | | | • | | | | | • | | | |
| May . S | | - | | • | - | | • | - | • | | | |
| June - \$ > \$ | April | - | \$- | \$- | - | \$- | \$- | - | \$- | \$- | \$ | |
| July . \$. \$. | May | - | \$- | \$ - | - | \$- | \$- | - | \$- | \$ - | \$ | |
| July . \$. \$. | Iune | - | \$ - | \$ - | - | \$ - | \$ - | - | s - | \$ - | \$ | |
| August . S <td></td> <td></td> <td></td> <td>•</td> <td></td> <td></td> <td>•</td> <td></td> <td>-</td> <td>•</td> <td></td> <td></td> | | | | • | | | • | | - | • | | |
| September - \$ \$ - \$ | | - | | • | - | | • | - | | | | |
| October - \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ > </td <td></td> <td></td> <td>\$-</td> <td>\$ -</td> <td>-</td> <td>s -</td> <td>\$-</td> <td>-</td> <td>ş -</td> <td>\$-</td> <td>\$</td> <td></td> | | | \$- | \$ - | - | s - | \$- | - | ş - | \$- | \$ | |
| November - \$. \$< | | - | | | | | | | | | | |
| November - \$. \$< | September | - | \$ - | \$ - | | | \$- | - | \$- | \$ - | \$ | |
| December ·< | | - | | • | - | \$ - | • | - | | | | |
| Total . <td>Öctober</td> <td>-</td> <td>\$-</td> <td>\$-</td> <td>-</td> <td>\$ - \$ -</td> <td>\$ -</td> <td>-</td> <td>\$ -</td> <td>\$ -</td> <td>\$</td> <td></td> | Öctober | - | \$- | \$- | - | \$ - \$ - | \$ - | - | \$ - | \$ - | \$ | |
| Extra Host Here (II) Network Line Connection Transformation Connection Total Connection Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Intercention January - \$ \$ - | Ôctober November | - | \$- \$- | \$- \$- | - - | \$- \$- \$- | \$- \$- | - | \$ - \$ - | \$ - \$ - | \$ \$ | |
| Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Manount Amount A | Ôctober November | - | \$- \$- | \$- \$- | - - | \$- \$- \$- | \$- \$- | - - - | \$ - \$ - | \$ - \$ - | \$ \$ | |
| January - \$ - - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ </td <td>October November December</td> <td>-</td> <td>\$ - \$ - \$ -</td> <td>\$- \$- \$-</td> <td>- - -</td> <td>\$- \$- \$- \$-</td> <td>\$ - \$ - \$ -</td> <td>- - - -</td> <td>\$- \$- \$-</td> <td>\$ - \$ - \$ -</td> <td>\$ \$ \$</td> <td></td> | October November December | - | \$ - \$ - \$ - | \$- \$- \$- | - - - | \$- \$- \$- \$- | \$ - \$ - \$ - | - - - - | \$- \$- \$- | \$ - \$ - \$ - | \$ \$ \$ | |
| February - \$ > \$< | October November December Total | - - - - - | \$- \$- \$- \$- | \$ - \$ - \$ - | - - - - | \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - | | \$ - \$ - \$ - \$ - | \$ - \$ - \$ - | \$ \$ \$ | |
| March - \$ \$ - \$ \$ \$ - \$ \$ - \$ - \$ - \$ <td>October November December Total Extra Host Here (II)</td> <td></td> <td>\$ - \$ - \$ - \$ - \$ - Network</td> <td>\$ - \$ - \$ -</td> <td>- - - - Line</td> <td>\$ - \$ - \$ - \$ - \$ - \$ -</td> <td>\$ - \$ - \$ -</td> <td>Transform</td> <td>\$ - \$ - \$ - mation Co</td> <td>\$ - \$ - \$ - \$ -</td> <td>\$ \$ \$ Total</td> <td>I Connecti</td> | October November December Total Extra Host Here (II) | | \$ - \$ - \$ - \$ - \$ - Network | \$ - \$ - \$ - | - - - - Line | \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - | Transform | \$ - \$ - \$ - mation Co | \$ - \$ - \$ - \$ - | \$ \$ \$ Total | I Connecti |
| March - \$ \$ - \$ \$ \$ - \$ \$ - \$ - \$ - \$ - \$ <td>October November December Total Extra Host Here (II) Month January</td> <td></td> <td>\$ - \$ - \$ - \$ - <u></u> Network Rate \$ -</td> <td>\$ - \$ - \$ - \$ - \$ Amount \$ -</td> <td>- - - - Line Units Billed</td> <td>\$ - \$ - \$ - \$ - \$ - \$ Connecti Rate</td> <td>\$ - \$ - \$ - \$ - \$</td> <td>Transform</td> <td>\$ - \$ - \$ - mation Co Rate \$ -</td> <td>\$ - \$ - \$ - \$ - \$ - \$ \$ - \$ Amount \$ -</td> <td>\$ \$ \$ Total</td> <td></td> | October November December Total Extra Host Here (II) Month January | | \$ - \$ - \$ - \$ - <u></u> Network Rate \$ - | \$ - \$ - \$ - \$ - \$ Amount \$ - | - - - - Line Units Billed | \$ - \$ - \$ - \$ - \$ - \$ Connecti Rate | \$ - \$ - \$ - \$ - \$ | Transform | \$ - \$ - \$ - mation Co Rate \$ - | \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ Amount \$ - | \$ \$ \$ Total | |
| April - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ \$. \$ <td>October November December Total Extra Host Here (II) Month January</td> <td></td> <td>\$ - \$ - \$ - \$ - <u></u> Network Rate \$ -</td> <td>\$ - \$ - \$ - \$ - \$ Amount \$ -</td> <td>- - - - Line Units Billed</td> <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ Connecti Rate \$ -</td> <td>\$ - \$ - \$ - \$ - \$ - \$ \$ - \$ Amount \$ -</td> <td>Transform</td> <td>\$ - \$ - \$ - mation Co Rate \$ -</td> <td>\$ - \$ - \$ - \$ - \$ - \$ \$ - \$ Amount \$ -</td> <td>\$ \$ \$ Total</td> <td>I Connecti</td> | October November December Total Extra Host Here (II) Month January | | \$ - \$ - \$ - \$ - <u></u> Network Rate \$ - | \$ - \$ - \$ - \$ - \$ Amount \$ - | - - - - Line Units Billed | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ Connecti Rate \$ - | \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ Amount \$ - | Transform | \$ - \$ - \$ - mation Co Rate \$ - | \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ Amount \$ - | \$ \$ \$ Total | I Connecti |
| May - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ - \$ - \$ | October November December Total Extra Host Here (II) Month January February | | \$ - \$ - \$ - \$ - Network Rate \$ - \$ - | \$ - \$ - \$ - \$ - \$ Amount \$ - \$ - \$ - | - - - - Line Units Billed | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - Amount \$ - \$ - | Transform | \$ - \$ - \$ - mation Co Rate \$ - \$ - | \$ - \$ - \$ - \$ - \$ - Mnection Amount \$ - \$ - | \$ \$ Total \$ \$ | I Connecti |
| June - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | October November December Total Extra Host Here (II) Month January February March | | \$ - \$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - Xmount \$ - \$ - \$ - \$ - | - - - - Line Units Billed | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - Mount \$ - \$ - \$ - \$ - | Transform | \$ - \$ - \$ - mation Co Rate \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ S Total \$ \$ \$ \$ | I Connecti |
| July - \$ \$ | October November December Total Extra Host Here (II) Month January February March April | | \$ - \$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | - - - - Line Units Billed | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Transform | \$ - \$ - \$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | s s Total s s s s s | I Connecti |
| July - \$ \$ | October November December Total Extra Host Here (II) Month January February March April | | \$ - \$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | - - - - Line Units Billed | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Transform | \$ - \$ - \$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | s s Total s s s s s | I Connecti |
| August - \$ - \$ - \$ - \$ - \$ - \$ - \$ <td>October November December Total Extra Host Here (II) Month January February March April May</td> <td></td> <td>\$ - \$ - \$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>- - - - Line Units Billed</td> <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>Transform</td> <td>\$ - \$ - \$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>\$ \$ Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td></td> | October November December Total Extra Host Here (II) Month January February March April May | | \$ - \$ - \$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | - - - - Line Units Billed | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Transform | \$ - \$ - \$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | |
| September - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | October November December Total Extra Host Here (II) Month January February March April May June | | \$ - \$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | - - - - Line Units Billed | \$ - \$ - \$ - \$ - S - S - Connecti Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - S - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Transform | \$ - \$ - \$ - \$ - S - Nation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - Mnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | s s Tota s s s s s s s s | |
| October - \$ - \$ - \$ - \$ </td <td>October November December Total Extra Host Here (II) Month January February March April May June July</td> <td></td> <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>\$ - \$ - \$ - \$ - Xmount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>- - - - Line Units Billed</td> <td>\$ - \$ - \$ - \$ - \$ - S - S - S - S - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td> <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>Transform</td> <td>\$ - \$ - \$ - s - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>\$ - \$ - \$ - \$ - s - mnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>s s Total s s s s s s s s s s s</td> <td></td> | October November December Total Extra Host Here (II) Month January February March April May June July | | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - Xmount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | - - - - Line Units Billed | \$ - \$ - \$ - \$ - \$ - S - S - S - S - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Transform | \$ - \$ - \$ - s - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - s - mnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | s s Total s s s s s s s s s s s | |
| October - \$ > 1 > > </td <td>October November December Total Extra Host Here (II) Month January February March April May June July August</td> <td></td> <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>\$ - \$ - \$ - \$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>- - - - Line Units Billed</td> <td>\$ - \$ - \$ - \$ - S - S - Connecti Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>Transform</td> <td>\$ - \$ - \$ - s - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>\$ - \$ - \$ - \$ - s - Mmount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>s s Total s s s s s s s s s s s</td> <td></td> | October November December Total Extra Host Here (II) Month January February March April May June July August | | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | - - - - Line Units Billed | \$ - \$ - \$ - \$ - S - S - Connecti Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Transform | \$ - \$ - \$ - s - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - s - Mmount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | s s Total s s s s s s s s s s s | |
| November - \$< | October November December Total Extra Host Here (II) Month January February March April May June July August | | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | - - - - Line Units Billed | \$ - \$ - \$ - \$ - S - S - S - S - S - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | \$ - \$ - \$ - \$ - Mount Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Transform | \$ - \$ - \$ - s - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - s - Mmount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | s s Total s s s s s s s s s s s | |
| December - \$ - \$ - \$ - \$ - \$ - \$ - \$ | October November December Total Extra Host Here (II) Month January February March April May June July August September | | \$ - \$ - \$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - S - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | - - - - Line Units Billed | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - 5 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Transform | \$ - \$ - \$ - \$ - \$ - Rate \$ \$ - | \$ - \$ - \$ - \$ - \$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | I Connecti |
| | October November December Total Extra Host Here (II) Month January February March April May June July August September October | | \$ - \$ - \$ - Network Rate S - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | \$ - \$ - \$ - \$ - Xmount Xmount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | - - - - Line Units Billed | \$ - \$ - \$ - \$ - • Connecti • Connecti • Consection | \$ - \$ - \$ - \$ - \$ - Amount Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Transform | \$ - \$ - \$ - \$ - mation Co Rate \$ - | \$ - \$ - \$ - \$ - \$ - Mnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | I Connecti |
| Total | October November December Total Extra Host Here (II) Month January February March April May June July August September October November | | s - s - s - s - Network Rate s - s - s - s - s - s - s - s - | \$ - \$ - \$ | - - - - Line Units Billed | \$ - | \$ - \$ - \$ - ON - Amount - \$ - <t< td=""><td>Transform</td><td>\$ - \$ - \$ - s - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>\$ - \$ - \$ - \$ - \$ - Mmount Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>s s Total s s s s s s s s s s s s s s s s s s s</td><td>I Connecti</td></t<> | Transform | \$ - \$ - \$ - s - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - Mmount Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | s s Total s s s s s s s s s s s s s s s s s s s | I Connecti |
| | October November December Total Extra Host Here (II) Month January February March April May June July August September October November | | s - s - s - s - Network Rate s - s - s - s - s - s - s - s - | \$ - \$ - \$ | - - - - Line Units Billed | \$ - | \$ - \$ - \$ - ON - Amount - \$ - <t< td=""><td>Transform</td><td>\$ - \$ - \$ - s - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>\$ - \$ - \$ - \$ - \$ - Mmount Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>s s Total s s s s s s s s s s s s s s s s s s s</td><td>I Connecti</td></t<> | Transform | \$ - \$ - \$ - s - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - Mmount Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | s s Total s s s s s s s s s s s s s s s s s s s | I Connecti |
| | October November December Total Extra Host Here (II) Month January February March April May June July August September October November | | s - s - s - s - Network Rate s - s - s - s - s - s - s - s - | \$ - \$ - \$ | - - - - - - - - - - - - - - - - - - - | \$ - \$ - \$ - S - S - S - S - S - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | \$ - \$ - \$ - ON - Amount - \$ - <t< td=""><td>Transform</td><td>\$ - \$ - \$ - \$ - Rate \$ -</td><td>\$ - \$ - \$ - \$ - \$ - Mmount Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>s s Total s s s s s s s s s s s s s s s s s s s</td><td></td></t<> | Transform | \$ - \$ - \$ - \$ - Rate \$ - | \$ - \$ - \$ - \$ - \$ - Mmount Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | s s Total s s s s s s s s s s s s s s s s s s s | |

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Ontario Energy Board

2022 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates and Hydro One Subtransmission Rates are applied against historical 2020 transmission units.

| Total | | Ne | twork | | Lin | e C | onnect | ion | Transfor | mat | ion Con | nection | То | tal Connection |
|-----------|--------------|----|---------|-----------|--------------|-----|--------|------------|--------------|-----|---------|-----------|----|----------------|
| Month | Units Billed | 1 | Rate | Amount | Units Billed | I | Rate | Amount | Units Billed | 1 | Rate | Amount | | Amount |
| January | 39,279 | \$ | 3.48 | 136,603 | 27,744 | \$ | 0.81 | 22,551 | 40,071 | \$ | 2.05 | 81,978 | \$ | 104,528 |
| February | 38,906 | \$ | 3.48 | 135,309 | 27,187 | \$ | 0.81 | 22,098 | 39,188 | \$ | 2.05 | 80,170 | \$ | 102,268 |
| March | 36,007 | \$ | 3.48 | 125,224 | 25,278 | \$ | 0.81 | 20,546 | 36,372 | \$ | 2.05 | 74,409 | \$ | 94,955 |
| April | 34,283 | \$ | 3.48 | 119,229 | 24,039 | \$ | 0.81 | 19,539 | 34,283 | \$ | 2.05 | 70,136 | \$ | 89,675 |
| May | 49,323 | \$ | 3.48 | 171,534 | 33,152 | \$ | 0.81 | 26,946 | 49,323 | \$ | 2.05 | 100,904 | \$ | 127,850 |
| June | 55,488 | \$ | 3.48 | 192,978 | 37,333 | \$ | 0.81 | 30,344 | 55,488 | \$ | 2.05 | 113,518 | \$ | 143,862 |
| July | 60,749 | \$ | 3.48 | 211,274 | 40,760 | \$ | 0.81 | 33,129 | 60,761 | \$ | 2.05 | 124,306 | \$ | 157,435 |
| August | 59,870 | \$ | 3.48 | 208,214 | 40,804 | \$ | 0.81 | 33,166 | 59,870 | \$ | 2.05 | 122,481 | \$ | 155,647 |
| September | 53,405 | \$ | 3.48 | 185,731 | 37,131 | \$ | 0.81 | 30,180 | 53,405 | \$ | 2.05 | 109,255 | \$ | 139,435 |
| October | 31,600 | \$ | 3.48 | 109,898 | 23,444 | \$ | 0.81 | 19,055 | 31,600 | \$ | 2.05 | 64,647 | \$ | 83,702 |
| November | 36,322 | \$ | 3.48 | 126,321 | 26,319 | \$ | 0.81 | 21,392 | 36,322 | \$ | 2.05 | 74,308 | \$ | 95,700 |
| December | 39,679 | \$ | 3.48 | 137,995 | 29,492 | \$ | 0.81 | 23,971 | 39,679 | \$ | 2.05 | 81,175 | \$ | 105,146 |
| Total | 534,910 | \$ | 3.48 \$ | 1,860,310 | 372,683 | \$ | 0.81 | \$ 302,916 | 536,361 | \$ | 2.05 \$ | 1,097,287 | \$ | 1,400,203 |

Ontario Energy Board

2022 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class | Rate Description | Unit | Current RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR Network |
|--|---|--------|--------------------------|-----------------------------|-----------|---------------|-----------------------|------------------------------|--------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0074 | 106,268,742 | 0 | 786,389 | 46.0% | 855,763 | 0.0081 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | N Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 | 28,549,521 | 0 | 185,572 | 10.9% | 201,943 | 0.0071 |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate | \$/kW | 2.7310 | 55,706,599 | 126,949 | 346,698 | 20.3% | 377,283 | 2.9719 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 | 266,883 | 0 | 1,735 | 0.1% | 1,888 | 0.0071 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate | \$/kW | 2.0699 | 153,500 | 385 | 797 | 0.0% | 867 | 2.2525 |
| STREET LIGHTING SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate | \$/kW | 2.0599 | 1,387,645 | 3,927 | 8,089 | 0.5% | 8,803 | 2.2416 |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate | \$/kW | 2.7310 | 64,931,172 | 139,224 | 380,221 | 22.2% | 413,763 | 2.9719 |

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class | Rate Description | Unit | Current RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR- Connection |
|--|--|--------|-----------------------------|-----------------------------|-----------|---------------|-----------------------|------------------------------|------------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0057 | 106.268.742 | 0 | 605.732 | 46.7% | 653.328 | 0.0061 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0050 | 28,549,521 | 0 | 142,748 | 11.0% | 153,964 | 0.0054 |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.0347 | 55,706,599 | 126,949 | 258,303 | 19.9% | 278,600 | 2.1946 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0050 | 266,883 | 0 | 1,334 | 0.1% | 1,439 | 0.0054 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6071 | 153,500 | 385 | 619 | 0.0% | 667 | 1.7334 |
| STREET LIGHTING SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.5739 | 1,387,645 | 3,927 | 6,181 | 0.5% | 6,666 | 1.6976 |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.0347 | 64,931,172 | 139,224 | 283,279 | 21.8% | 305,538 | 2.1946 |

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR- Network |
|--|---|--------|---------------------------|-----------------------------|-----------|---------------|-----------------------|-------------------------------|---------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0081 | 106.268.742 | 0 | 855.763 | 46.0% | 855.763 | 0.0081 |
| | | | | | 0 | | | | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0071 | 28,549,521 | 0 | 201,943 | 10.9% | 201,943 | 0.0071 |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate | \$/kW | 2.9719 | 55,706,599 | 126,949 | 377,283 | 20.3% | 377,283 | 2.9719 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0071 | 266,883 | 0 | 1,888 | 0.1% | 1,888 | 0.0071 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate | \$/kW | 2.2525 | 153,500 | 385 | 867 | 0.0% | 867 | 2.2525 |
| STREET LIGHTING SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate | \$/kW | 2.2416 | 1,387,645 | 3,927 | 8,803 | 0.5% | 8,803 | 2.2416 |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate | \$/kW | 2.9719 | 64,931,172 | 139,224 | 413,763 | 22.2% | 413,763 | 2.9719 |

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

| | ate Description | Unit | Adjusted RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR- Connection |
|--|--|--------|------------------------------|-----------------------------|-----------|---------------|-----------------------|-------------------------------|------------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0061 | 106.268.742 | 0 | 653.328 | 46.7% | 653.328 | 0.0061 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0054 | 28,549,521 | 0 | 153,964 | 11.0% | 153,964 | 0.0054 |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.1946 | 55,706,599 | 126,949 | 278,600 | 19.9% | 278,600 | 2.1946 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0054 | 266,883 | 0 | 1,439 | 0.1% | 1,439 | 0.0054 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7334 | 153,500 | 385 | 667 | 0.0% | 667 | 1.7334 |
| STREET LIGHTING SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6976 | 1,387,645 | 3,927 | 6,666 | 0.5% | 6,666 | 1.6976 |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.1946 | 64,931,172 | 139,224 | 305,538 | 21.8% | 305,538 | 2.1946 |

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E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 4 Page 9 of 17 Filed: February 4, 2022

1 4.0 Other Charges

2 4.1 Retail Service Charges

3 E.L.K. is not proposing any changes to the retail service charges in this application.

4 4.2 Regulatory Charges

5 On December 16, 2021, the Board issued a Decision and Rate Order (EB-2021-0300) establishing 6 that the Wholesale Market Service ("WMS") rate used by rate regulated distributors to bill their 7 customers shall be \$0.0034 per kWh effective January 1, 2022. This amount includes the Capacity 8 Based Recovery ("CBR") component of \$0.0004 per kWh. Furthermore, the same decision 9 approved rate for rural and remote rate protection ("RRRP") shall be \$0.0005 per kWh, effective 10 January 1, 2021. E.L.K. Energy has reflected a total charge of \$0.0039 per kWh in this application.

11 **4.3 Specific Service Charges**

12 E.L.K. is proposing the current specific service charges be maintained in this application.

On December 16, 2021, the Board issued a Decision and Rate Order (EB-2021-0302) establishing that the Wireline Pole Attachment Charge used by rate regulated distributors to bill their customers shall be \$34.76 effective January 1, 2022. E.L.K. Energy is not proposing a distributor-specific wireline pole attachment charge.

17 4.4 Low Voltage Service Rates

E.L.K. has forecast low voltage expense totaling \$800,000 from Hydro One for the 2022 test year.
Low Voltage revenues of \$800,000 have been allocated among rate classes based on the
proportion of proposed retail transmission connection revenue collected from each class.

Low Voltage expense of \$800,000 has been estimated based on 2020 actual Low Voltage expense of \$796,230. E.L.K. experienced higher than normal summer peaks in 2020, likely due to increased residential cooling load during the COVID-19 pandemic. In E.L.K.'s view, a reduction in these billing determinants in the 2022 Test Year will be offset by two years of low voltage rate increases. Therefore, E.L.K. has forecast a minimal increase (0.5%) in Low Voltage charges in

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 4 Page 10 of 17 Filed: February 4, 2022

- 1 the 2022 Test Year. E.L.K. confirms that it will revise the low voltage charges during the IR process
- 2 as appropriate; for example, if there is a change to Hydro One's rates.
- 3 The calculation to recover the 2022 Low Voltage amount is outlined in the following Table 8-10:

4

Table 8-9 Low Voltage Charges – Determination of Rates

| | Reta Connecti | | Billing Dete | Billing Determinants | | | |
|--------------------------|------------------|----------|-------------------------|----------------------|--|--|--|
| Rate Class | Per kWh | Per kW | Annualized kWh or kW | Unit of Measure | Retail Tx Connection Revenue - Basis for Allocation (\$) | | |
| Residential | \$0.0061 | | 93,507,179 | kWh | \$574,871 | | |
| GS <50 kW | \$0.0054 | | 27,656,663 | kWh | \$149,149 | | |
| GS 50 - 4,999 kW | | \$2.1946 | 199,000 | kW | \$436,722 | | |
| Street Lighting | | \$1.6976 | 3,787 | kW | \$6,429 | | |
| Unmetered Scattered Load | \$0.0054 | | 248,217 | kWh | \$1,339 | | |
| Sentinel Lighting | | \$1.7334 | 373 | kW | \$647 | | |
| Embedded Distributor | | \$2.1946 | 138,872 | kW | \$304,765 | | |
| Total | | | | | \$1,473,922 | | |

5

| | Allocation of | of Low Voltage | Charges | Low Voltage Charge Rates | | |
|--------------------------|---|---------------------------|-----------------|-----------------------------|-------------------------|--|
| Rate Class | Retail Tx Connection Revenue - Basis for Allocation (\$) | Allocation Percentages | Allocated \$ | Low Voltage \$/kWh | Low Voltage \$/kW | |
| Residential | \$574,871 | 39.00% | \$312,023 | \$0.0033 | | |
| GS <50 kW | \$149,149 | 10.12% | \$80,954 | \$0.0029 | | |
| GS 50 - 4,999 kW | \$436,722 | 29.63% | \$237,039 | | \$1.1912 | |
| Street Lighting | \$6,429 | 0.44% | \$3,489 | | \$0.9214 | |
| Unmetered Scattered Load | \$1,339 | 0.09% | \$727 | \$0.0029 | | |
| Sentinel Lighting | \$647 | 0.04% | \$351 | | \$0.9408 | |
| Embedded Distributor | \$304,765 | 20.68% | \$165,417 | | \$1.1912 | |
| Total | \$1,473,922 | 100.00% | \$800,000 | | | |

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 5 Page 11 of 17 Filed: February 4, 2022

1 5.0 Loss Adjustment Factors

2 E.L.K. has calculated the total loss factor to be applied to customers' consumption based on the

3 average wholesale and retail kWh for the years 2016 to 2020. The calculations are summarized

4 in the following Table 8-11.

5

Table 8-10 Loss Factor Calculation

| | | | ŀ | listorical Year | s | | 5 V |
|------|---|-------------|-------------|-----------------|-------------|-------------|----------------|
| | | 2016 | 2017 | 2018 | 2019 | 2020 | 5-Year Average |
| | Losses Within Distributor's System | 1 | | | | | |
| A(1) | "Wholesale" kWh delivered to distributor (higher value) | 244,970,131 | 236,059,300 | 252,552,933 | 248,931,820 | 245,634,676 | 245,629,772 |
| A(2) | "Wholesale" kWh delivered to distributor (lower value) | 236,915,020 | 228,297,195 | 244,248,485 | 240,746,441 | 237,557,713 | 237,552,971 |
| В | Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s) | | | | | | - |
| С | Net "Wholesale" kWh delivered to distributor = A(2) - B | 236,915,020 | 228,297,195 | 244,248,485 | 240,746,441 | 237,557,713 | 237,552,971 |
| D | "Retail" kWh delivered by distributor | 238,443,209 | 219,820,869 | 246,426,600 | 242,876,721 | 229,297,247 | 235,372,929 |
| E | Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s) | | | | | | - |
| F | Net "Retail" kWh delivered by distributor = D - E | 238,443,209 | 219,820,869 | 246,426,600 | 242,876,721 | 229,297,247 | 235,372,929 |
| G | Loss Factor in Distributor's system = C / F | 0.9936 | 1.0386 | 0.9912 | 0.9912 | 1.0360 | 1.0093 |
| | Losses Upstream of Distributor's S | ystem | | | | | |
| Н | Supply Facilities Loss Factor | 1.0340 | 1.0340 | 1.0340 | 1.0340 | 1.0340 | 1.0340 |
| | Total Losses | | | | | | |
| | Total Loss Factor = G x H | 1.0274 | 1.0739 | 1.0249 | 1.0249 | 1.0712 | 1.0436 |

6

The supply facility loss factor (the "SFLF") shown in the above table represents the losses on the
supply to E.L.K. The SFLF is calculated on the measured quantities between the transformer
stations and the wholesale meter points. Since E.L.K. is fully embedded within Hydro One, the
SFLF has been calculated as 1.0340.

11 The following Table 8-12 provides the total loss factor for secondary and primary customers:

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 5 Page 12 of 17 Filed: February 4, 2022

Table 8-11 Total Loss Factor

| Total Loss Factors | |
|--|--------|
| Supply Facility Loss Factor | 1.0340 |
| | |
| Distribution Loss Factor | |
| Distribution Loss Factor - Secondary Metered Customer < 5,000 | |
| kW | 1.0093 |
| Distribution Loss Factor - Primary Metered Customer < 5,000 kW | 0.9991 |
| | |
| Total Loss Factor | |
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0436 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0331 |

2

1

3 5.1 Materiality Analysis on Distribution Losses

4 Pursuant to the Filing Requirements, as the Distribution Loss Adjustment factor is less than 5%,

5 E.L.K is not required to provide an explanation of, or justification for, its loss adjustment factor.

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 7 Page 13 of 17 Filed: February 4, 2022

1 6.0 Revenue Reconciliation

- 2 The following table, consistent with Sheet 13 of the RRWF, provides reconciliation between the
- 3 revenue based on the 2022 proposed distribution rates and the total base revenue requirement.
- 4

Table 8-12 Test Year Distribution Revenue Reconciliation

| | | | | | | Class Al | located Reve | nues |
|---|-------------------|-------------------------------------|----------------------------|------------|--------------|---------------------------------------|------------------------------|-----------------|
| | Customer Class | Volumetric Charge Determinant | Customers / Connections | kWh | kW or kVA | Total Class Revenue Requirement | Monthly Service Charge | Vol. Revenue |
| 1 | Residential | kWh | 10,981 | 93,507,179 | - | \$2,720,023 | \$2,720,023 | \$- |
| 2 | GS < 50 kW | kWh | 1,257 | 27,656,663 | - | \$485,501 | \$278,045 | \$207,456 |
| 3 | GS > 50 kW | kW | 98 | 59,482,525 | 199,000 | \$582,035 | \$229,011 | \$353,024 |
| 4 | Street Lights | kW | 3,106 | 1,308,977 | 3,787 | \$128,810 | \$64,825 | \$63,985 |
| 5 | USL | kWh | 32 | 248,217 | - | \$3,565 | \$3,013 | \$552 |
| 6 | Sentinel Lights | kW | 17 | 141,998 | 373 | \$3,319 | \$747 | \$2,572 |
| 7 | Embedded | kW | 6 | 57,735,484 | 138,872 | \$101,397 | \$101,397 | \$- |

| | | | | | | Distributior | Rates | |
|---|-----------------|---------|------------------|--------------------------|------------------------|--------------------|---------|--------------------|
| | | | Variable lits | | | | | |
| | Customer Class | Fixed | Variable | Transformer Ownership | Monthly Service Charge | | Volumet | ric Rate |
| | | | | Allowance (\$) | Rate | No. of decimals | Rate | No. of decimals |
| 1 | Residential | 100.00% | 0.00% | | \$20.64 | 2 | \$- | 4 |
| 2 | GS < 50 kW | 57.27% | 63.62% | | \$18.43 | | \$0.01 | |
| 3 | GS > 50 kW | 39.35% | 71.92% | \$19,485 | \$195.44 | | \$1.87 | |
| 4 | Street Lights | 50.33% | 13.74% | | \$1.74 | | \$16.90 | |
| 5 | USL | 84.51% | 21.28% | | \$7.85 | | \$0.00 | |
| 6 | Sentinel Lights | 22.50% | 50.00% | | \$3.66 | | \$6.89 | |
| 7 | Embedded | 100.00% | 0.00% | | \$1,408.29 | | \$- | |

Total Transformer

Ownership \$19,3485 Allowance

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 7 Page 14 of 17 Filed: February 4, 2022

| | | | Revenue Reconciliat | ion |
|---|-----------------|-----------------|------------------------|--|
| | Customer Class | MSC Revenues | Volumetric revenues | Distribution Revenues less Transformer Ownership Allowance |
| 1 | Residential | \$2,719,748.26 | \$- | \$2,719,748.26 |
| 2 | GS < 50 kW | \$278,067.11 | \$207,424.9720 | \$485,492.08 |
| 3 | GS > 50 kW | \$229,011.44 | \$372,508.8274 | \$582,035.27 |
| 4 | Street Lights | \$64,856.22 | \$63,984.7185 | \$128,840.94 |
| 5 | USL | \$3,014.40 | \$546.0774 | \$3,560.48 |
| 6 | Sentinel Lights | \$746.64 | \$2,572.2879 | \$3,318.93 |
| 7 | Embedded | \$101,396.88 | \$- | \$101,396.88 |
| | | Total Di | istribution Revenues | \$4,024,392.84 |
| | | Base Re | evenue Requirement | \$4,024,649.74 |
| | | | Difference | -\$256.90 |
| | | | %Difference | -0.006% |

Table 8-13 Test Year Distribution Revenue Reconciliation (cont.)

1

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 7 Page 15 of 17 Filed: February 4, 2022

1 7.0 Tariff Of Rates and Charges

- 2 The current and proposed tariff of rates and charges are provided as Exhibit 8, Tab 7, Attachments
- 3 1 and 2, respectively. There current definition of rate classes and the current terms and conditions
- 4 of service has been maintained in this application.



Tariff Schedule and Bill Impacts Model

(2022 Cost of Service Filers)

Please wait as macro imports and formats your current tariff schedu

E.L.K. Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0014

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 19.10 |
|--|--------|--------|
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Low Voltage Service Rate | \$/kWh | 0.0012 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 | | |
| Approved on an Interim Basis | \$/kWh | 0.0014 |
| Rate Rider for Disposition of Account 1595 (2017) | | |
| Applicable only for Non-RPP Customers - effective until April 30, 2022 | \$/kWh | 0.0045 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0074 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0057 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Tariff Schedule and Bill Impacts Model GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 16.48 |
|--|--------|--------|
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0052 |
| Low Voltage Service Rate | \$/kWh | 0.0011 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 | | |
| Approved on an Interim Basis | \$/kWh | 0.0014 |
| Rate Rider for Disposition of Account 1595 (2017) | | |
| Applicable only for Non-RPP Customers - effective until April 30, 2022 | \$/kWh | 0.0045 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0050 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Ontario Energy Board

Tariff Schedule and Bill Impacts Model GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

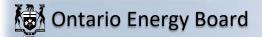
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 195.44 |
|--|--------|--------|
| Distribution Volumetric Rate | \$/kW | 1.6534 |
| Low Voltage Service Rate | \$/kW | 0.4332 |
| Rate Rider for Disposition of Account 1595 (2017) | | |
| Applicable only for Non-RPP Customers - effective until April 30, 2022 | \$/kWh | 0.0045 |
| Rate Rider for Disposition of Account 1595 (2017) | | |
| Applicable only for Non-RPP Customers excluding Wholesale Market Participant customers, | | |
| and those customers who paid a Rate Rider for the Disposition of Global Adjustment for a | | |
| minimum of 12 months - effective until April 30, 2022 | \$/kWh | 0.0056 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 | | |
| Approved on an Interim Basis | \$/kW | 0.4093 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.7310 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.0347 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Tariff Schedule and Bill Impacts Model UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

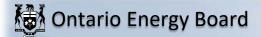
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per connection) | \$ | 6.70 |
|--|--------|--------|
| Distribution Volumetric Rate | \$/kWh | 0.0019 |
| Low Voltage Service Rate | \$/kWh | 0.0011 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 | | |
| Approved on an Interim Basis | \$/kWh | 0.0014 |
| Rate Rider for Disposition of Account 1595 (2017) | | |
| Applicable only for Non-RPP Customers - effective until April 30, 2022 | \$/kWh | 0.0045 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0050 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Tariff Schedule and Bill Impacts Model

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per connection) | \$ | 3.27 |
|--|--------|--------|
| Distribution Volumetric Rate | \$/kW | 6.1531 |
| Low Voltage Service Rate | \$/kW | 0.3421 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 | | |
| Approved on an Interim Basis | \$/kW | 0.5484 |
| Rate Rider for Disposition of Account 1595 (2017) | | |
| Applicable only for Non-RPP Customers - effective until April 30, 2022 | \$/kWh | 0.0045 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.0699 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6071 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Tariff Schedule and Bill Impacts Model STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per connection) | \$ | 1.23 |
|--|--------|---------|
| Distribution Volumetric Rate | \$/kW | 11.9494 |
| Low Voltage Service Rate | \$/kW | 0.3351 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 | | |
| Approved on an Interim Basis | \$/kW | 0.4974 |
| Rate Rider for Disposition of Account 1595 (2017) | | |
| Applicable only for Non-RPP Customers - effective until April 30, 2022 | \$/kWh | 0.0045 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.0599 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.5739 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Tariff Schedule and Bill Impacts Model EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 1,932.35 |
|--|--------|----------|
| Distribution Volumetric Rate | \$/kW | 0.2874 |
| Low Voltage Service Rate | \$/kW | 0.4332 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 | | |
| Approved on an Interim Basis | \$/kWh | 0.0014 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.7310 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.0347 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Ontario Energy Board

Tariff Schedule and Bill Impacts Model

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 4.55 |
|---|-------|--------|
| ALLOWANCES | | |
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | (1.00) |
| | | |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

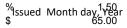
It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| Arrears certificate | \$ 15.00 |
|---|-------------|
| Statement of account | \$ 15.00 |
| Pulling post dated cheques | \$ 15.00 |
| Duplicate invoices for previous billing | \$ 15.00 |
| Request for other billing information | \$ 15.00 |
| Easement letter | \$ 15.00 |
| Income tax letter | \$ 15.00 |
| Notification charge | \$ 15.00 |
| Account history | \$ 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ 15.00 |
| Returned cheque (plus bank charges) | \$ 15.00 |
| Charge to certify cheque | \$ 15.00 |
| Legal letter charge | \$ 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ 30.00 |

Non-Payment of Account

Late Payment – per month (effective annual rate 19.56% per annum or 0.04896% propounder daily rate) Reconnection at meter - during regular hours





Tariff Schedule and Bill Impacts Model

| Reconnection at meter - after regular hours | \$ 185.00 |
|---|----------------|
| Reconnection at pole - during regular hours | \$ 185.00 |
| Reconnection at pole - after regular hours | \$ 415.00 |
| Other | |
| Special meter reads | \$ 30.00 |
| Service call - customer-owned equipment | \$ 30.00 |
| Service call - after regular hours | \$ 165.00 |
| Temporary service - install & remove - overhead - no transformer | \$ 500.00 |
| Temporary service - install & remove - underground - no transformer | \$ 300.00 |
| Temporary service - install & remove - overhead - with transformer | \$ 1,000.00 |
| Specific charge for access to the power poles - \$/pole/year | \$ 44.50 |
| (with the exception of wireless attachments) - Approved on an Interim Basis | |

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| ere | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 104.24 |
| Monthly Fixed Charge, per retailer | \$ | 41.70 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 1.04 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.62 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.62) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.52 |
| Processing fee, per request, applied to the requesting party | \$ | 1.04 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.17 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the | | |
| Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.08 |
| | | |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle. Total Loss Factor - Secondary Metered Customer < 5,000 kW 1.081

Total Loss Factor - Primary Metered Customer < 5,000 kW</th>1.0703

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge Rate Rider for Disposition of Accounts 1575 and 1576 - effective until April 30, 2023 Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2023 Smart Metering Entity Charge - effective until December 31, 2022 Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2023 Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2023 Rate Rider for Global Adjustment - effective until April 30, 2023 Rate Rider for Lost Revenue Adjustment Mechanism - effective until April 30, 2023 Rate Rider for Lost Revenue Adjustment Mechanism - effective until April 30, 2023 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate MONTHLY RATES AND CHARGES - Regulatory Component | \$ \$ \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh | 20.64 0.03 (0.08) 0.57 0.0033 (0.0020) (0.0001) 0.0017 0.0003 0.0081 0.0061 |
|---|--|---|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge Smart Metering Entity Charge - effective until December 31, 2022 Distribution Volumetric Rate Low Voltage Service Rate | \$ \$ \$/kWh \$/kWh | 18.43 0.57 0.0075 0.0029 |
|---|----------------------------------|------------------------------------|
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2023 Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - | \$/kWh | (0.0019) |
| effective until April 30, 2023 Rate Rider for Disposition of Accounts 1575 and 1576 - effective until April 30, 2023 Rate Rider for Global Adjustment - effective until April 30, 2023 | \$/kWh \$/kWh \$/kWh | (0.0001) 0.0000 0.0017 |
| Rate Rider for Lost Revenue Adjustment Mechanism - effective until April 30, 2023 Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh | 0.0006 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0054 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) | \$/kWh \$/kWh \$/kWh \$ | 0.0030 0.0004 0.0005 0.25 |

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 195.44 |
|---|--------|----------|
| Distribution Volumetric Rate | \$/kW | 1.8719 |
| Low Voltage Service Rate | \$/kW | 1.2107 |
| Rate Rider for Disposition of Account 1595 (2017) | | |
| Applicable only for Non-RPP Customers - effective until April 30, 2022 | \$/kWh | 0.0045 |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2023 | \$/kW | (0.6188) |
| Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - | | |
| effective until April 30, 2023 | \$/kW | (0.0185) |
| Rate Rider for Disposition of Accounts 1575 and 1576 - effective until April 30, 2023 | \$/kW | 0.0112 |
| Rate Rider for Global Adjustment - effective until April 30, 2023 | \$/kWh | 0.0017 |
| Rate Rider for Lost Revenue Adjustment Mechanism - effective until April 30, 2023 | \$/kW | 0.0683 |
| | | |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.9719 |
| | | |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.1946 |
| | | |

MONTHLY RATES AND CHARGES - Regulatory Component

E.L.K. Energy Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously

approved schedules of Rates. Charges and Loss Factors

| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
|--|--------|--------|
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| | | |

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per connection) | \$ | 7.85 |
|---|--------|----------|
| | | |
| Distribution Volumetric Rate | \$/kWh | 0.0022 |
| Low Voltage Service Rate | \$/kWh | 0.0029 |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2023 | \$/kWh | (0.0019) |
| Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - | | |
| effective until April 30, 2023 | \$/kWh | (0.0001) |
| Rate Rider for Disposition of Accounts 1575 and 1576 - effective until April 30, 2023 | \$/kWh | 0.0000 |
| Rate Rider for Global Adjustment - effective until April 30, 2023 | \$/kWh | 0.0017 |
| Rate Rider for Lost Revenue Adjustment Mechanism - effective until April 30, 2023 | \$/kWh | 0.0000 |
| | | |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0071 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0054 |
| | φ/π | 0.0001 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| | | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate | \$ \$/kW \$/kW | 3.66 6.8894 0.9176 |
|--|----------------------|--------------------------|
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2023 Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - | \$/kW | (0.9434) |
| effective until April 30, 2023 | \$/kW | (0.0236) |
| Rate Rider for Disposition of Accounts 1575 and 1576 - effective until April 30, 2023 | \$/kW | 0.0143 |
| Rate Rider for Global Adjustment - effective until April 30, 2023 | \$/kWh | 0.0017 |
| Rate Rider for Lost Revenue Adjustment Mechanism - effective until April 30, 2023 | \$/kW | (1.9272) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.2525 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7334 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

\$/kWh

\$

0.0005

0.25

E.L.K. Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

| Service Charge (per connection) | \$ | 1.74 |
|---|--------|----------|
| Distribution Volumetric Rate | \$/kW | 16.8958 |
| Low Voltage Service Rate | \$/kW | 0.9132 |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2023 | \$/kW | (1.0436) |
| Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - | | |
| effective until April 30, 2023 | \$/kW | (0.0214) |
| Rate Rider for Disposition of Accounts 1575 and 1576 - effective until April 30, 2023 | \$/kW | 0.0129 |
| Rate Rider for Global Adjustment - effective until April 30, 2023 | \$/kWh | 0.0017 |
| Rate Rider for Lost Revenue Adjustment Mechanism - effective until April 30, 2023 | \$/kW | (0.4087) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.2416 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6976 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |

0.0005

0 25

\$/kWh

\$

E.L.K. Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

| \$ | 1,408.29 |
|-------------------------|----------|
| \$/kW | 0.0000 |
| \$/kW | 1.2107 |
| \$/kW | (0.6273) |
| | |
| \$/kW | 0.0257 |
| \$/kW | 0.0156 |
| \$/kWh | 0.0017 |
| | |
| \$/kW | 2.9719 |
| A (1) A (| 0 40 40 |
| \$/kW | 2.1946 |
| | |
| \$/kWh | 0.0030 |
| \$/kWh | 0.0004 |
| | |

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 3.67 |
|---|-------|--------|
| ALLOWANCES | | |
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | (1.00) |
| | | |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| Arrears certificate | \$ 15.00 |
|--|-------------|
| Statement of account | \$ 15.00 |
| Pulling post dated cheques | \$ 15.00 |
| Duplicate invoices for previous billing | \$ 15.00 |
| Request for other billing information | \$ 15.00 |
| Easement letter | \$ 15.00 |
| Income tax letter | \$ 15.00 |
| Notification charge | \$ 15.00 |
| Account history | \$ 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ 15.00 |

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

| Returned cheque (plus bank charges) | \$ | 15.00 |
|---|----|----------|
| Charge to certify cheque | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| Non-Payment of Account | | |
| Late Payment – per month | | |
| (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % | 1.50 |
| Reconnection at meter - during regular hours | \$ | 65.00 |
| Reconnection at meter - after regular hours | \$ | 185.00 |
| Reconnection at pole - during regular hours | \$ | 185.00 |
| Reconnection at pole - after regular hours | \$ | 415.00 |
| Other | | |
| Special meter reads | \$ | 30.00 |
| Service call - customer-owned equipment | \$ | 30.00 |
| Service call - after regular hours | \$ | 165.00 |
| Temporary service - install & remove - overhead - no transformer | \$ | 500.00 |
| Temporary service - install & remove - underground - no transformer | \$ | 300.00 |
| Temporary service - install & remove - overhead - with transformer | \$ | 1,000.00 |
| Specific charge for access to the power poles - \$/pole/year | \$ | 34.76 |
| (with the execution of wireless attachments). Approved on on Interim Desig | | |

(with the exception of wireless attachments) - Approved on an Interim Basis

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 107.68 |
|--|----------|-----------|
| Monthly Fixed Charge, per retailer | \$ | 43.08 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 1.07 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.64 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.64) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.54 |
| Processing fee, per request, applied to the requesting party | \$ | 1.07 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |

E.L.K. Energy Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

| More than twice a year, per request (plus incremental delivery costs) | \$ 4.31 |
|---|------------|
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | |
| ······································ | \$ 2.15 |

LOSS FACTORS

 If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

 Total Loss Factor - Secondary Metered Customer < 5,000 kW</td>
 1.0436

 Total Loss Factor - Primary Metered Customer < 5,000 kW</td>
 1.0331

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 8 Page 16 of 17 Filed: February 4, 2022

1 8.0 Rate Mitigation

- 2 E.L.K. submits that the bill impacts of its proposed 2022 electricity distribution rates are
- 3 reasonable and do not require rate mitigation.

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 9 Page 17 of 17 Filed: February 4, 2022

1 9.0 Bill Impacts

- 2 Exhibit 8, Tab 9, Attachment 1 presents the results of the assessment of customer total bill
- 3 impacts by level of consumption by rate class.
- 4 Impacts are shown using the applicable current approved rates and the proposed 2022 distribution
- 5 rates, including Rate Riders for the recovery Deferral and Variance accounts discussed in Exhibit 9.
- 6 The rate impacts are assessed on the basis of moving to the proposed distribution rate.

| RATE CLASSES / CATEGORIES | | Sub-Total | | | | | | | | | Total | | |
|--|-----|-----------|------------|--------|----|------------|--------|----|------------|--------|------------|------------|-------|
| eg: Residential TOU, Residential Retailer) | | Α | | | | | В | C | | | Total Bill | | |
| | | | \$ | % | | \$ | % | | \$ | % | | \$ | % |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kwh | \$ | 1.80 | 9.4% | \$ | (2.23) | -8.0% | \$ | (1.73) | -4.5% | \$ | (1.73) | -1.5% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP | kwh | \$ | 7.75 | 28.8% | \$ | (3.16) | -6.4% | \$ | (1.94) | -2.6% | \$ | (2.10) | -0.8% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other) | kw | \$ | 59.60 | 11.3% | \$ | (285.82) | -25.6% | \$ | (205.66) | -9.9% | \$ | (475.65) | -3.9% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP | kwh | \$ | 1.35 | 17.0% | \$ | (2.20) | -14.7% | \$ | (1.80) | -7.8% | \$ | (1.79) | -2.0% |
| SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other) | kw | \$ | (1.73) | -12.0% | \$ | (4.94) | -22.6% | \$ | (4.39) | -15.4% | \$ | (4.22) | -4.3% |
| STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer) | kw | \$ | 431.22 | 39.8% | \$ | 413.41 | 36.9% | \$ | 427.16 | 33.2% | \$ | 411.89 | 11.8% |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other) | kw | \$ | (1,067.66) | -42.6% | \$ | 641.34 | 19.0% | \$ | 1,442.94 | 11.2% | \$ | (964.18) | -0.8% |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) | kwh | \$ | 1.80 | 9.4% | \$ | (0.97) | -3.5% | \$ | (0.47) | -1.2% | \$ | (0.55) | -0.5% |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kwh | \$ | 1.96 | 10.3% | \$ | (4.95) | -14.6% | \$ | (4.10) | -7.8% | \$ | (4.03) | -2.2% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retail | kwh | \$ | 7.75 | 28.8% | \$ | 0.20 | 0.4% | \$ | 1.43 | 1.9% | \$ | 1.07 | 0.4% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP | kwh | \$ | 18.77 | 40.2% | \$ | (12.88) | -11.7% | \$ | (9.32) | -5.1% | \$ | (9.56) | -1.3% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other) | kw | \$ | 214.56 | 15.5% | \$ | (1,106.95) | -30.6% | \$ | (1,106.95) | -30.6% | \$ | (2,191.44) | -5.2% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other) | kw | \$ | 19.37 | 6.4% | \$ | (87.53) | -18.0% | \$ | (87.53) | -18.0% | \$ | (173.51) | -4.9% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer) | kw | \$ | 169.86 | 14.9% | \$ | (955.96) | -31.7% | \$ | (955.96) | -31.7% | \$ | (1,891.08) | -5.3% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other) | kw | \$ | 81.95 | 12.6% | \$ | (536.82) | -32.2% | \$ | (536.82) | -32.2% | \$ | (1,060.67) | -5.3% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP | kwh | \$ | 1.33 | 17.0% | \$ | (1.94) | -13.5% | \$ | (1.58) | -7.2% | \$ | (1.57) | -1.9% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer) | kwh | \$ | 1.17 | 17.1% | \$ | 0.98 | 13.3% | \$ | 1.01 | 12.6% | \$ | 0.94 | 7.5% |
| STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other) | kw | \$ | 0.97 | 39.8% | \$ | 0.80 | 28.2% | \$ | 0.83 | 25.9% | \$ | 0.93 | 11.4% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other) | kw | \$ | 894.00 | 17.3% | \$ | (3,409.80) | -26.8% | \$ | (3,409.80) | -26.8% | \$ | (7,941.92) | -6.0% |
| | | | | | | | | | | | | | |

Table 8-13 Bill Impacts

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 9 Attachment 1 Page 1 of 21 Filed: February 4, 2022



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customers to residential customers for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customers to residential customers for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distributions.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1036/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class. 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

| RATE CLASSES / CATEGORIES leg: Residential TOU, Residential Retailer) | Units | RPP? Non-RPP Retailer? Non-RPP Other? | Current Loss Factor (eg: 1.0351) | Proposed Loss Factor | Consumption (kWh) | Demand kW (if applicable) | RTSR Demand or Demand- Interval? | Billing Determinant Applied to Fixed Charg for Unmetered Classes (e.g. # of devices/connections). |
|--|-------|--|--|-------------------------|-------------------|------------------------------|---|---|
| RESIDENTIAL SERVICE CLASSIFICATION | kwh | RPP | 1.0810 | 1.0436 | 750 | | | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kwh | RPP | 1.0810 | 1.0436 | 2,000 | | | |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kw | Non-RPP (Other) | 1.0703 | 1.0436 | 75,000 | 200 | DEMAND | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kwh | RPP | 1.0810 | 1.0436 | 650 | | | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kw | Non-RPP (Other) | 1.0810 | 1.0436 | 700 | 2 | DEMAND | |
| STREET LIGHTING SERVICE CLASSIFICATION | kw | Non-RPP (Retailer) | 1.0810 | 1.0436 | 15,583 | 45 | DEMAND | 44 |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | kw | Non-RPP (Other) | 1.0703 | 1.0436 | 800,000 | 2,000 | DEMAND | |
| RESIDENTIAL SERVICE CLASSIFICATION | kwh | Non-RPP (Retailer) | 1.0810 | 1.0436 | 750 | | | |
| RESIDENTIAL SERVICE CLASSIFICATION | kwh | RPP | 1.0810 | 1.0436 | 1,300 | | | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kwh | Non-RPP (Retailer) | 1.0810 | 1.0436 | 2,000 | | | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kwh | RPP | 1.0810 | 1.0436 | 5,800 | | | |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kw | Non-RPP (Other) | 1.0703 | 1.0436 | 290,000 | 720 | EMAND - INTERV/ | AL. |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kw | Non-RPP (Other) | 1.0703 | 1.0436 | 23,000 | 65 | EMAND - INTERV/ | AL. |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kw | Non-RPP (Retailer) | 1.0703 | 1.0436 | 250,000 | 570 | EMAND - INTERV/ | AL. |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kw | Non-RPP (Other) | 1.0703 | 1.0436 | 140,000 | 275 | EMAND - INTERV | AL |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kwh | RPP | 1.0810 | 1.0436 | 600 | | | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kwh | Non-RPP (Retailer) | 1.0810 | 1.0436 | 50 | | | |
| STREET LIGHTING SERVICE CLASSIFICATION | kw | Non-RPP (Other) | 1.0810 | 1.0436 | 35 | 0 | | |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kw | Non-RPP (Other) | 1.0810 | 1.0436 | 900,000 | 3,000 | EMAND - INTERV | AL. |

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 9 Attachment 1 Page 2 of 21 Filed: February 4, 2022

Table 2

| | | | | | | Sub | -Total | | | Total | |
|--|-----|----|------------|--------|----|------------|--------|--------------|--------|------------------|-------|
| RATE CLASSES / CATEGORIES | | | Α | | | | В | | C | Total Bill | |
| (eg: Residential TOU, Residential Retailer) | | | \$ | % | | \$ | % | \$ | % | \$ | % |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kwh | \$ | 1.80 | 9.4% | \$ | (2.23) | -8.0% | \$ (1.73 | -4.5% | \$ (1.73) | -1.5% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP | kwh | \$ | 7.75 | 28.8% | \$ | (3.16) | -6.4% | \$ (1.94 | -2.6% | \$ (2.10) | -0.8% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other) | kw | \$ | 59.60 | 11.3% | \$ | (285.82) | -25.6% | \$ (205.66 | -9.9% | \$ (475.65) | -3.9% |
| JNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP | kwh | \$ | 1.35 | 17.0% | \$ | (2.20) | -14.7% | \$ (1.80 | -7.8% | \$ (1.79) | -2.0% |
| SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other) | kw | \$ | (1.73) | -12.0% | \$ | (4.94) | -22.6% | \$ (4.39 | -15.4% | \$ (4.22) | -4.3% |
| STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer) | kw | \$ | 431.22 | 39.8% | \$ | 413.41 | 36.9% | \$ 427.16 | 33.2% | \$ 411.89 | 11.8% |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other) | kw | \$ | (1,067.66) | -42.6% | \$ | 641.34 | 19.0% | \$ 1,442.94 | 11.2% | \$ (964.18) | -0.8% |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) | kwh | \$ | 1.80 | 9.4% | \$ | (0.97) | -3.5% | \$ (0.47 | -1.2% | \$ (0.55) | -0.5% |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kwh | \$ | 1.96 | 10.3% | \$ | (4.95) | -14.6% | \$ (4.10 | -7.8% | \$ (4.03) | -2.2% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retail | kwh | \$ | 7.75 | 28.8% | \$ | 0.20 | 0.4% | \$ 1.43 | 1.9% | \$ 1.07 | 0.4% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP | kwh | \$ | 18.77 | 40.2% | \$ | (12.88) | -11.7% | \$ (9.32 | -5.1% | \$ (9.56) | -1.3% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other) | kw | \$ | 214.56 | 15.5% | \$ | (1,106.95) | -30.6% | \$ (1,106.95 | -30.6% | \$ (2,191.44) | -5.2% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other) | kw | \$ | 19.37 | 6.4% | \$ | (87.53) | -18.0% | \$ (87.53 | -18.0% | \$ (173.51) | -4.9% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer) | kw | \$ | 169.86 | 14.9% | \$ | (955.96) | -31.7% | \$ (955.96 | -31.7% | \$ (1,891.08) | -5.3% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other) | kw | \$ | 81.95 | 12.6% | \$ | (536.82) | -32.2% | \$ (536.82 | -32.2% | \$ (1,060.67) | -5.3% |
| JNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP | kwh | \$ | 1.33 | 17.0% | \$ | (1.94) | -13.5% | \$ (1.58 | -7.2% | \$ (1.57) | -1.9% |
| JNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer) | kwh | \$ | 1.17 | 17.1% | \$ | 0.98 | 13.3% | \$ 1.01 | 12.6% | \$ 0.94 | 7.5% |
| STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other) | kw | \$ | 0.97 | 39.8% | \$ | 0.80 | 28.2% | \$ 0.83 | 25.9% | \$ 0.93 | 11.4% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other) | kw | \$ | 894.00 | 17.3% | \$ | (3,409.80) | -26.8% | \$ (3,409.80 | -26.8% | \$ (7,941.92) | -6.0% |
| | | 1 | | | 1 | | | | | | |

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 9 Attachment 1 Page 3 of 21 Filed: February 4, 2022

| Customer Class: F RPP / Non-RPP: F | | SERVIC | CE CLASSIFICATION | | | | | | | | |
|--|-------------|--------|---------------------------|-----------|--------------------------|--------------|----------|-------------------------|-----------|----------|--|
| Consumption | 750 | k/M/b | | | 1 | | | | | | |
| Demand | | kW | | | | | | | | | |
| Current Loss Factor | - 1.0810 | ĸw | | | | | | | | | |
| Proposed/Approved Loss Factor | 1.0810 | | | | | | | | | | |
| Proposed/Approved Loss Factor | 1.0430 | | | | | | | | | | |
| | | | | B-Approve | | | Proposed | | Im | pact | |
| | | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge | \$ Change | % Change | |
| Monthly Service Charge | | ¢ | (ຈ) 19.10 | 1 | (ə) \$ 19.10 | \$ 20.64 | 1 | (\$) \$ 20.64 | \$ 1.54 | 8.06% | |
| Distribution Volumetric Rate | | ŝ | - | 750 | | \$ _ | 750 | | \$. | 0.0070 | |
| Fixed Rate Riders | | ŝ | _ | 1 1 | \$ - | \$ 0.03 | | \$ 0.03 | \$ 0.03 | | |
| Volumetric Rate Riders | | š | - | 750 | | \$ 0.0003 | 750 | | | | |
| Sub-Total A (excluding pass through) | | Ŧ | | 100 | \$ 19.10 | + 010000 | | \$ 20.90 | | 9.40% | 1 |
| Line Losses on Cost of Power | | \$ | 0.1031 | 61 | \$ 6.26 | \$ 0.1031 | 33 | | | -46.17% | |
| Total Deferral/Variance Account Rate | | s | 0.0014 | 750 | \$ 1.05 | \$ (0.0020) | 750 | \$ (1.50) | | -242.86% | |
| Riders | | Þ | 0.0014 | | φ 1.05 | \$ (0.0020) | | | ъ (2.55) | -242.00% | |
| CBR Class B Rate Riders | | \$ | - | 750 | \$- | \$- | 750 | | \$- | | |
| GA Rate Riders | | \$ | - | | \$- | \$ - | 750 | | \$- | | |
| Low Voltage Service Charge | | \$ | 0.0012 | 750 | \$ 0.90 | \$ 0.0033 | 750 | \$ 2.48 | \$ 1.58 | 175.00% | |
| Smart Meter Entity Charge (if applicable) | | \$ | 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$- | 0.00% | |
| Additional Fixed Rate Riders | | \$ | - | 1 | \$ - | \$ (0.08) | 1 | \$ (0.08) | \$ (0.08) | | |
| Additional Volumetric Rate Riders | | | | 750 | \$ - | \$ (0.0001) | 750 | \$ (0.08) | \$ (0.08) | | |
| Sub-Total B - Distribution (includes | | | | | \$ 27.88 | | | \$ 25.66 | \$ (2.23) | -7.99% | |
| Sub-Total A) | | | | | | | | | , | | |
| RTSR - Network | | \$ | 0.0074 | 811 | \$ 6.00 | \$ 0.0081 | 783 | \$ 6.34 | \$ 0.34 | 5.67% | In the manager's summary, discuss the reas |
| RTSR - Connection and/or Line and Transformation Connection | | \$ | 0.0057 | 811 | \$ 4.62 | \$ 0.0061 | 783 | \$ 4.77 | \$ 0.15 | 3.31% | |
| Sub-Total C - Delivery (including Sub- | | | | | | | | | | | |
| Total B) | | | | | \$ 38.50 | | | \$ 36.77 | \$ (1.73) | -4.50% | |
| Wholesale Market Service Charge | | \$ | 0.0034 | 811 | \$ 2.76 | \$ 0.0034 | 783 | \$ 2.66 | \$ (0.10) | -3.46% | 1 |
| (WMSC) | | Ŷ | 0.0034 | 011 | ψ 2.70 | φ 0.0034 | 103 | ψ 2.00 | φ (0.10) | -3.40% | |
| Rural and Remote Rate Protection | | s | 0.0005 | 811 | \$ 0.41 | \$ 0.0005 | 783 | \$ 0.39 | \$ (0.01) | -3.46% | |
| (RRRP) | | , | | 011 | - | | | | , | | |
| Standard Supply Service Charge | | \$ | 0.25 | 1 | \$ 0.25 | | | \$ 0.25 | | 0.00% | |
| TOU - Off Peak | | \$ | 0.0820 | 488 | \$ 39.98 | | 488 | | | 0.00% | |
| TOU - Mid Peak | | \$ | 0.1130 | | \$ 14.41 | | 128 | | | 0.00% | |
| TOU - On Peak | | \$ | 0.1700 | 135 | \$ 22.95 | \$ 0.1700 | 135 | \$ 22.95 | \$- | 0.00% | |
| Total Bill on TOLL (before Toys -) | | | | | \$ 119.25 | | | \$ 117.41 | \$ (1.84) | -1.55% | |
| Total Bill on TOU (before Taxes) HST | | | 13% | | \$ 119.25 \$ 15.50 | 13% | | \$ 117.41 \$ 15.26 | | -1.55% | |
| Ontario Electricity Rebate | | | 18.9% | | \$ (22.54) | | | \$ (22.19) | | -1.55% | |
| Total Bill on TOU | | | 10.9% | | \$ 112.21 | 10.9% | | \$ (22.19) \$ 110.48 | | -1.55% | |
| | | _ | | | <i>v</i> 112.21 | | | φ 110.48 | φ (1.73) | -1.55% | |
| | | | | | | | | | | | 1 |

| Customer Class: GENER | | SS THAN 50 KW SERV | | | | | 1 | | | |
|---|-----------|----------------------|------------|------------|-------------|----------|-----------|--------------|----------|--|
| RPP / Non-RPP: RPP | | So That of the oblig | ICE CERCO | | | | 1 | | | |
| Consumption | 2,000 kWh | | | | | | | | | |
| Demand | - kW | | | | | | | | | |
| | 1.0810 | | | | | | | | | |
| | 1.0436 | | | | | | | | | |
| Proposed/Approved Loss Pactor | 1.0430 | | | | | | | | | |
| | | | B-Approved | | | Proposed | | Im | pact |] |
| | | Rate | Volume | Charge | Rate | Volume | Charge | | | |
| | - | (\$) | | (\$) | (\$) | | (\$) | \$ Change | % Change | |
| Monthly Service Charge | \$ | 16.48 | 1 | | | | \$ 18.43 | | 11.83% | |
| Distribution Volumetric Rate | \$ | 0.0052 | 2000 | | | 2000 | | | 44.23% | |
| Fixed Rate Riders | \$ | - | 1 | | \$ - | 1 | \$ - | \$ - | | |
| Volumetric Rate Riders | \$ | - | 2000 | \$ - | \$ 0.0006 | 2000 | | | | |
| Sub-Total A (excluding pass through) | | | | \$ 26.88 | | | \$ 34.63 | | 28.83% | |
| Line Losses on Cost of Power | \$ | 0.1031 | 162 | \$ 16.70 | \$ 0.1031 | 87 | \$ 8.9 | \$ (7.71) | -46.17% | |
| Total Deferral/Variance Account Rate | s | 0.0014 | 2,000 | \$ 2.80 | \$ (0.0019) | 2,000 | \$ (3.8) |) \$ (6.60) | -235.71% | |
| Riders | | | | - | | | | | | |
| CBR Class B Rate Riders | \$ | - | | \$ - | \$ - | 2,000 | | \$ - | | |
| GA Rate Riders | \$ | - | | \$ - | \$ - | 2,000 | | \$ - | | |
| Low Voltage Service Charge | \$ | 0.0011 | 2,000 | \$ 2.20 | \$ 0.0029 | 2,000 | \$ 5.8 | \$ 3.60 | 163.64% | |
| Smart Meter Entity Charge (if applicable) | \$ | 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.5 | \$- | 0.00% | |
| Additional Fixed Rate Riders | s | - | 1 | \$ - | \$ - | 1 | \$ - | s - | | |
| Additional Volumetric Rate Riders | • | | 2,000 | \$ - | \$ (0.0001) | 2,000 | \$ (0.2) | (0.20) | | |
| Sub-Total B - Distribution (includes | | | | | + (0.000) | _, | | | | |
| Sub-Total A) | | | | \$ 49.15 | | | \$ 45.99 | \$ (3.16) | -6.43% | |
| RTSR - Network | \$ | 0.0065 | 2,162 | \$ 14.05 | \$ 0.0071 | 2,087 | \$ 14.83 | \$ 0.77 | 5.45% | In the manager's summary, discuss the reas |
| RTSR - Connection and/or Line and | \$ | 0.0050 | | - | | | | | 1.000/ | o y . |
| Transformation Connection | \$ | 0.0050 | 2,162 | \$ 10.81 | \$ 0.0054 | 2,087 | \$ 11.2 | \$ 0.46 | 4.26% | In the manager's summary, discuss the reas |
| Sub-Total C - Delivery (including Sub- | | | | \$ 74.02 | | | \$ 72.0 | \$ (1.94) | -2.62% | |
| Total B) | | | | \$ 74.02 | | | \$ 12.00 | ə (1.94) | -2.02% | |
| Wholesale Market Service Charge | s | 0.0034 | 2,162 | \$ 7.35 | \$ 0.0034 | 2,087 | ¢ 74 | \$ (0.25) | -3.46% | |
| (WMSC) | Ŷ | 0.0034 | 2,102 | φ 1.55 | \$ 0.0034 | 2,007 | φ 1.10 | φ (0.23) | -3.40 /0 | |
| Rural and Remote Rate Protection | s | 0.0005 | 2,162 | \$ 1.08 | \$ 0.0005 | 2,087 | \$ 1.04 | \$ (0.04) | -3.46% | |
| (RRRP) | Ŷ | | 2,102 | - | | 2,007 | | , | | |
| Standard Supply Service Charge | \$ | 0.25 | | \$ 0.25 | | | | \$- | 0.00% | |
| TOU - Off Peak | \$ | 0.0820 | | \$ 106.60 | | 1,300 | | | 0.00% | |
| TOU - Mid Peak | \$ | 0.1130 | | \$ 38.42 | | | | | 0.00% | |
| TOU - On Peak | \$ | 0.1700 | 360 | \$ 61.20 | \$ 0.1700 | 360 | \$ 61.2 | \$- | 0.00% | |
| | | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | | \$ 288.92 | | | \$ 286.6 | | -0.77% | |
| HST | | 13% | | \$ 37.56 | 13% | | \$ 37.2 | | -0.77% | |
| Ontario Electricity Rebate | | 18.9% | | \$ (54.61) | 18.9% | | \$ (54.18 | | | |
| Total Bill on TOU | | | | \$ 271.87 | | | \$ 269.7 | \$ \$ (2.10) | -0.77% | |
| | | | | | | | | | | |

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 9 Attachment 1 Page 5 of 21 Filed: February 4, 2022

| | | VICE 50 to 4,999 kW SERVICE CLASSIFICA | TION | |
|-------------------------------|---------------|--|------|---|
| RPP / Non-RPP: | Non-RPP (Othe | er) | | |
| Consumption | 75,000 | kWh | | |
| Demand | 200 | kW | | |
| Current Loss Factor | 1.0703 | | | |
| Proposed/Approved Loss Factor | 1.0436 | | | |
| | | | | |
| | | Current OEB-Approved | | P |

| | Current O | EB-Approve | | Proposed | | | In | npact | |
|---|----------------------|------------|-----------------------------|--------------|--------|---|-------------|-------------------------|--|
| | Rate | Volume | Charge | Rate | Volume | Charge | | | |
| | (\$) | | (\$) | (\$) | | (\$) | \$ Change | % Change | |
| Monthly Service Charge | \$ 195.44 | | \$ 195.44 | | | \$ 195.44 | | 0.00% | |
| Distribution Volumetric Rate | \$ 1.6534 | 200 | \$ 330.68 | \$ 1.8719 | 200 | \$ 374.38 | \$ 43.70 | 13.22% | |
| Fixed Rate Riders | \$- | 1 | \$- | \$- | 1 | \$- | \$- | | |
| Volumetric Rate Riders | \$ - | 200 | \$- | \$ 0.0795 | 200 | \$ 15.90 | \$ 15.90 | | |
| Sub-Total A (excluding pass through) | | | \$ 526.12 | | | \$ 585.72 | \$ 59.60 | 11.33% | |
| Line Losses on Cost of Power | \$- | - | \$- | \$ - | - | \$- | \$- | | |
| Total Deferral/Variance Account Rate | \$ 0.4093 | 200 | \$ 81.86 | \$ (0.6188) | 200 | \$ (123.76) | \$ (205.62) | -251.18% | |
| Riders | \$ 0.4055 | | φ 01.00 | \$ (0.0100) | | | φ (205.02) | -231.10/0 | |
| CBR Class B Rate Riders | \$- | 200 | \$- | \$ - | | | \$ - | | |
| GA Rate Riders | \$ 0.0056 | 75,000 | | | 75,000 | | \$ (292.50) | -69.64% | |
| Low Voltage Service Charge | \$ 0.4332 | 200 | \$ 86.64 | \$ 1.2107 | 200 | \$ 242.14 | \$ 155.50 | 179.48% | |
| Smart Meter Entity Charge (if applicable) | e _ | 1 | ¢ | ¢ . | 1 | ¢ | ¢ | | |
| | ÷ - | | φ - | Ψ - | | Ψ - | Ψ - | | |
| Additional Fixed Rate Riders | \$- | 1 | \$- | \$- | 1 | \$- | \$- | | |
| Additional Volumetric Rate Riders | | 200 | \$- | \$ (0.0140) | 200 | \$ (2.80) | \$ (2.80) | | |
| Sub-Total B - Distribution (includes | | | \$ 1,114.62 | | | \$ 828.80 | \$ (285.82) | -25.64% | |
| Sub-Total A) | | | | | | • | , | | |
| RTSR - Network | \$ 2.7310 | 200 | \$ 546.20 | \$ 2.9719 | 200 | \$ 594.38 | \$ 48.18 | 8.82% | In the manager's summary, discuss the reas |
| RTSR - Connection and/or Line and | \$ 2.0347 | 200 | \$ 406.94 | \$ 2.1946 | 200 | \$ 438.92 | \$ 31.98 | 7.86% | |
| Transformation Connection | | | | | | • ••••• | | | In the manager's summary, discuss the reas |
| Sub-Total C - Delivery (including Sub- | | | \$ 2,067.76 | | | \$ 1,862.10 | \$ (205.66) | -9.95% | |
| Total B) | | | | | | 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - | | | |
| Wholesale Market Service Charge | \$ 0.0034 | 80,273 | \$ 272.93 | \$ 0.0034 | 78,270 | \$ 266.12 | \$ (6.81) | -2.49% | |
| (WMSC) | | | - | | | | , | | |
| Rural and Remote Rate Protection | \$ 0.0005 | 80,273 | \$ 40.14 | \$ 0.0005 | 78,270 | \$ 39.14 | \$ (1.00) | -2.49% | |
| (RRP) | | | ¢ 0.05 | ÷ 0.05 | | ¢ 0.05 | | 0.00% | |
| Standard Supply Service Charge Average IESO Wholesale Market Price | \$ 0.25 \$ 0.1036 | | \$ 0.25 \$ 8.316.23 | | 78.270 | \$ 0.25 | | | |
| Average IESO wholesale Market Price | \$ 0.1036 | 80,273 | \$ 8,310.23 | \$ 0.1036 | 78,270 | \$ 8,108.77 | \$ (207.46) | -2.49% | |
| Tatal Bill on Assess ISOO Whalesala Mada S | | | A 40.007.00 | 1 | | 40.070.00 | (400.00) | 0.000/ | 1 |
| Total Bill on Average IESO Wholesale Market Price | 100 | | \$ 10,697.30 \$ 1,390.65 | 400/ | | \$ 10,276.38 \$ 1,335.93 | | -3.93% -3.93% | |
| HST Optorio Electricity Bohoto | 13% 18.9% | | ຈ 1,390.05 ຄ | 13% 18.9% | | a 1,335.93 | φ (54.72) | -3.93% | |
| Ontario Electricity Rebate | 18.9% | | \$ | 18.9% | | ⇒ ¢ | ¢ (475.05) | 2.020/ | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 12,087.95 | | | \$ 11,612.30 | \$ (475.65) | -3.93% | 1 |
| | | | | | | | | | |

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 9 Attachment 1 Page 6 of 21 Filed: February 4, 2022

| Customer Class: UN | METERED SCATTER | ED LOAD SERVICE C | | ION | | | | | | |
|--|-----------------|-------------------|------------|----------------------|-------------|----------|----------------------|-----------|----------|--|
| RPP / Non-RPP: RPF | | ED EGAD GERMOL G | LAGOILIGAT | | | | | | | |
| Consumption | 650 kWh | | | | | | | | | |
| Demand | - kW | | | | | | | | | |
| Current Loss Factor | 1.0810 | | | | | | | | | |
| Proposed/Approved Loss Factor | 1.0436 | | | | | | | | | |
| Proposed/Approved Loss Pactor | 1.0450 | | | | | | | | | |
| | | Current OF | B-Approved | ł | | Proposed | | lm | pact | |
| | | Rate | Volume | Charge | Rate | Volume | Charge | | | |
| | | (\$) | | (\$) | (\$) | | (\$) | \$ Change | % Change | |
| Monthly Service Charge | \$ | 6.70 | | \$ 6.70 | | | \$ 7.85 | \$ 1.15 | 17.16% | |
| Distribution Volumetric Rate | \$ | 0.0019 | 650 | | | 650 | \$ 1.43 | \$ 0.20 | 15.79% | |
| Fixed Rate Riders | \$ | - | | \$ - | \$ - | 1 | \$ - | \$ - | | |
| Volumetric Rate Riders | \$ | - | 650 | | \$- | 650 | | \$ - | | |
| Sub-Total A (excluding pass through) | | | | \$ 7.94 | | | \$ 9.28 | | 16.95% | |
| Line Losses on Cost of Power | \$ | 0.1031 | 53 | \$ 5.43 | \$ 0.1031 | 28 | \$ 2.92 | \$ (2.51) | -46.17% | |
| Total Deferral/Variance Account Rate | s | 0.0014 | 650 | \$ 0.91 | \$ (0.0019) | 650 | \$ (1.24) | \$ (2.15) | -235.71% | |
| Riders | | | | - | | | | , | | |
| CBR Class B Rate Riders | \$ | - | | \$- | \$ - | 650 | \$ - | \$ - | | |
| GA Rate Riders | \$ | | | \$ - | \$- | 650 | \$- | \$ - | | |
| Low Voltage Service Charge | \$ | 0.0011 | 650 | \$ 0.72 | \$ 0.0029 | 650 | \$ 1.89 | \$ 1.17 | 163.64% | |
| Smart Meter Entity Charge (if applicable) | \$ | - | 1 | \$- | \$- | 1 | \$- | \$- | | |
| Additional Fixed Rate Riders | \$ | - | 1 | \$- | \$- | 1 | \$- | \$- | | |
| Additional Volumetric Rate Riders | | | 650 | \$- | \$ (0.0001) | 650 | \$ (0.07) | \$ (0.07) | | |
| Sub-Total B - Distribution (includes | | | | \$ 14.99 | | | \$ 12.79 | \$ (2.20) | -14.69% | |
| Sub-Total A) | | | | • | | | | | | |
| RTSR - Network | \$ | 0.0065 | 703 | \$ 4.57 | \$ 0.0071 | 678 | \$ 4.82 | \$ 0.25 | 5.45% | In the manager's summary, discuss the reas |
| RTSR - Connection and/or Line and | s | 0.0050 | 703 | \$ 3.51 | \$ 0.0054 | 678 | \$ 3.66 | \$ 0.15 | 4.26% | |
| Transformation Connection | ÷ | 0.0000 | 100 | φ 0.01 | \$ 0.0004 | 010 | ÷ 0.00 | φ 0.10 | 4.20% | In the manager's summary, discuss the reas |
| Sub-Total C - Delivery (including Sub- | | | | \$ 23.07 | | | \$ 21.27 | \$ (1.80) | -7.81% | |
| Total B) | | | | • | | | • | + () | | |
| Wholesale Market Service Charge | \$ | 0.0034 | 703 | \$ 2.39 | \$ 0.0034 | 678 | \$ 2.31 | \$ (0.08) | -3.46% | |
| (WMSC) | | | | | | | | , | | |
| Rural and Remote Rate Protection | \$ | 0.0005 | 703 | \$ 0.35 | \$ 0.0005 | 678 | \$ 0.34 | \$ (0.01) | -3.46% | |
| (RRRP) | \$ | 0.05 | 4 | \$ 0.25 | ¢ 0.05 | | \$ 0.25 | · · · · · | 0.00% | |
| Standard Supply Service Charge TOU - Off Peak | \$ \$ | 0.25 0.0820 | | \$ 0.25 \$ 34.65 | | 423 | \$ 0.25 \$ 34.65 | ъ - | 0.00% | |
| TOU - Off Peak TOU - Mid Peak | \$ \$ | 0.0820 | | \$ 34.65 \$ 12.49 | | | \$ 34.65 \$ 12.49 | | 0.00% | |
| TOU - Mid Peak TOU - On Peak | ş | 0.1130 | 117 | | | 117 | | | | |
| 100 - Oli Feak | \$ | 0.1700 | 117 | \$ 19.89 | \$ 0.1700 | 117 | \$ 19.89 | \$- | 0.00% | |
| Total Bill on TOU (before Taxes) | | | | \$ 93.08 | | | \$ 91.18 | \$ (1.90) | -2.04% | |
| HST | | 13% | | \$ 12.10 | 13% | | \$ 11.85 | | -2.04% | |
| Ontario Electricity Rebate | | 18.9% | | \$ (17.59) | | | \$ (17.23) | | -2.0470 | |
| Total Bill on TOU | | 10.970 | | \$ 87.59 | 10.970 | | \$ 85.80 | | -2.04% | |
| | | | | φ 81.3 3 | | | φ 85.80 | φ (1.79) | -2.04 /6 | |
| | | | | | | | | | | |

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 9 Attachment 1 Page 7 of 21 Filed: February 4, 2022

| | | | | | | | | - | | | | |
|---|-------|---------------------|----------------------|-------------|--------------|------------|--------------------|----|---------|-----------|-----------|--|
| Customer Class: SENTINEL L | | SERVICE CLASSIFICAT | ION | r | | | | 1 | | | | |
| RPP / Non-RPP: Non-RPP (Of | | | | | | | | | | | | |
| | 0 kWh | | | | | | | | | | | |
| | 2 kW | | | | | | | | | | | |
| Current Loss Factor 1.08 | | | | | | | | | | | | |
| Proposed/Approved Loss Factor 1.043 | 6 | | | | | | | | | | | |
| | | 0 | B-Approve | | - | | D | | | | | 1 |
| | | Rate | -B-Approve Volume | d Charge | _ | Rate | Proposed Volume | 1 | Charge | IIT | pact | |
| | | (\$) | volume | (\$) | | (\$) | volume | | (\$) | \$ Change | % Change | |
| Monthly Service Charge | \$ | 3.27 | 1 | | 7 \$ | | 1 | \$ | 3.66 | \$ 0.39 | 11.93% | 1 |
| Distribution Volumetric Rate | ŝ | 6.1531 | 1.8 | | 8 | | 1.8 | | 12.40 | \$ 1.33 | 11.97% | |
| Fixed Rate Riders | \$ | - | 1 | \$ - | \$ | | 1 | \$ | - | \$ - | - | |
| Volumetric Rate Riders | \$ | - | 1.8 | \$ - | \$ | 6 (1.9129) | 1.8 | \$ | (3.44) | \$ (3.44) | | |
| Sub-Total A (excluding pass through) | | | | \$ 14.3 | | | | \$ | 12.62 | | -12.04% | |
| Line Losses on Cost of Power | \$ | 0.1036 | 57 | \$ 5.8 | 37 \$ | 6 0.1036 | 31 | \$ | 3.16 | \$ (2.71) | -46.17% | |
| Total Deferral/Variance Account Rate | e | 0.5484 | 2 | \$ 0.9 | 9 | 6 (0.9434) | 2 | \$ | (1.70) | \$ (2.69) | -272.03% | |
| Riders | Ŷ | 0.5404 | _ | φ 0.0 | | • • | | | | , | -212.0370 | |
| CBR Class B Rate Riders | \$ | - | 2 | \$ - | \$ | | | \$ | | \$ - | | |
| GA Rate Riders | \$ | - | | \$ - | \$ | | | | 1.19 | \$ 1.19 | | |
| Low Voltage Service Charge | \$ | 0.3421 | 2 | \$ 0.6 | 52 | 0.9176 | 2 | \$ | 1.65 | \$ 1.04 | 168.23% | |
| Smart Meter Entity Charge (if applicable) | \$ | - | 1 | \$- | \$ | ÷ - | 1 | \$ | - | \$- | | |
| Additional Fixed Rate Riders | \$ | _ | 1 | \$ - | 4 | | 1 | \$ | | \$- | | |
| Additional Volumetric Rate Riders | Ψ | - | 2 | \$ - | 4 | (0.0236) | | ŝ | (0.04) | | | |
| Sub-Total B - Distribution (includes | | | | Ť | | (0.0200) | - | | | | | |
| Sub-Total A) | | | | \$ 21.8 | 2 | | | \$ | 16.88 | \$ (4.94) | -22.65% | |
| RTSR - Network | \$ | 2.0699 | 2 | \$ 3.7 | '3 💲 | 2.2525 | 2 | \$ | 4.05 | \$ 0.33 | 8.82% | In the manager's summary, discuss the reas |
| RTSR - Connection and/or Line and | | 1.6071 | 2 | ÷ | | 5 1.7334 | | \$ | 2.40 | \$ 0.23 | 7.000/ | 0 5 |
| Transformation Connection | Þ | 1.60/1 | 2 | \$ 2.8 | 89 \$ | 5 1.7334 | 2 | Þ | 3.12 | \$ 0.23 | 7.86% | In the manager's summary, discuss the reas |
| Sub-Total C - Delivery (including Sub- | | | | \$ 28.4 | 4 | | | \$ | 24.06 | \$ (4.39) | -15.42% | |
| Total B) | | | | ψ 20 | - | | | Ψ | 24.00 | φ (4.55) | -13.42 /0 | |
| Wholesale Market Service Charge | s | 0.0034 | 757 | \$ 2.5 | 57 5 | 0.0034 | 731 | \$ | 2.48 | \$ (0.09) | -3.46% | |
| (WMSC) | * | | | • | | | | | | • (•••••) | | |
| Rural and Remote Rate Protection | \$ | 0.0005 | 757 | \$ 0.3 | 88 | 0.0005 | 731 | \$ | 0.37 | \$ (0.01) | -3.46% | |
| (RRRP) | | | | - | | | | 1 | | , | | |
| Standard Supply Service Charge Average IESO Wholesale Market Price | \$ | 0.25 0.1036 | 1 700 | | 5 | | | \$ | 0.25 | | 0.00% | |
| Average IESO wholesale market Price | \$ | 0.1036 | 700 | φ /2. | 52 \$ | 0.1036 | 700 | \$ | 72.52 | \$ - | 0.00% | 1 |
| Total Bill on Average IESO Wholesale Market Price | 1 | | | \$ 104.1 | 6 | | | \$ | 99.67 | \$ (4.49) | -4.31% | 1 |
| HST | | 13% | | \$ 13.5 | | 13% | | ŝ | 12.96 | | -4.31% | |
| Ontario Electricity Rebate | 1 | 18.9% | | \$ (19.6 | | 18.9% | | \$ | (18.84) | - (0.00) | | |
| Total Bill on Average IESO Wholesale Market Price | | 10.070 | | \$ 98.0 | | 10.070 | | \$ | 93.79 | \$ (4.22) | -4.31% | |
| | | | | | - | | | Ť | | | | 1 |
| | | | | | | | | | | | | 4 |

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 9 Attachment 1 Page 8 of 21 Filed: February 4, 2022

| _ | | | | | | | | | | |
|---|--------------------|----------------------|-----------|-------------------|---------------------|----------|----------------|------------|----------|--|
| | | ERVICE CLASSIFICATIO | N | 1 | | | | | | |
| | Non-RPP (Retailer) | | | | | | | | | |
| Consumption | 15,583 kWh | | | | | | | | | |
| Demand | 45 kW | | | | | | | | | |
| Current Loss Factor | 1.0810 | | | | | | | | | |
| Proposed/Approved Loss Factor | 1.0436 | | | | | | | | | |
| | | | | | | _ | | | | |
| | | | B-Approve | | | Proposed | | Im | pact | |
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | |
| Monthly Service Charge | e | (*) | 444 | | | 444 | | | 41.46% | |
| Distribution Volumetric Rate | é | 11.9494 | 444 | | \$ 16.8958 | 444 | | \$ 222.59 | 41.39% | |
| Fixed Rate Riders | ŝ | 11.5454 | 40 | \$ | \$ 10.0350 | | \$ - | \$ 222.55 | 41.5570 | |
| Volumetric Rate Riders | š | - | 45 | \$ - | \$ (0.3958) | 45 | | | | |
| Sub-Total A (excluding pass through) | · · · · · | | 10 | \$ 1,083.84 | ¢ (0.0000) | | \$ 1,515.06 | | 39.79% | |
| Line Losses on Cost of Power | \$ | - | - | \$ - | \$ - | - | \$ - | \$ - | | |
| Total Deferral/Variance Account Rate | s | 0.4974 | 45 | \$ 22.38 | \$ (1.0436) | 45 | \$ (46.96) | \$ (69.35) | -309.81% | |
| Riders | ¢ | 0.4974 | 45 | ¢ 22.38 | \$ (1.0436) | - | | \$ (69.35) | -309.81% | |
| CBR Class B Rate Riders | \$ | - | 45 | \$- | \$- | 45 | | \$ - | | |
| GA Rate Riders | \$ | - | | \$- | \$ 0.0017 | 15,583 | | \$ 26.49 | | |
| Low Voltage Service Charge | \$ | 0.3351 | 45 | \$ 15.08 | \$ 0.9132 | 45 | \$ 41.09 | \$ 26.01 | 172.52% | |
| Smart Meter Entity Charge (if applicable) | \$ | - | 1 | \$ - | s - | 1 | s - | \$ - | | |
| | | | | • | | | | • | | |
| Additional Fixed Rate Riders | \$ | - | 1 | \$ - \$ - | \$ - \$ (0.0214) | | \$ - | \$ - | | |
| Additional Volumetric Rate Riders | | | 45 | \$ - | \$ (0.0214) | 45 | \$ (0.96) | \$ (0.96) | | |
| Sub-Total B - Distribution (includes | | | | \$ 1,121.31 | | | \$ 1,534.72 | \$ 413.41 | 36.87% | |
| Sub-Total A) RTSR - Network | s | 2.0599 | 45 | \$ 92.70 | \$ 2.2416 | 45 | \$ 100.87 | \$ 8.18 | 8 82% | In the manager's summary, discuss the reas |
| RTSR - Connection and/or Line and | ÷ | | | • | | | | | | in the manager a summary, discuss the reas |
| Transformation Connection | \$ | 1.5739 | 45 | \$ 70.83 | \$ 1.6976 | 45 | \$ 76.39 | \$ 5.57 | 7.86% | In the manager's summary, discuss the reas |
| Sub-Total C - Delivery (including Sub- | | | | • • • • • • • • | | | | | | |
| Total B) | | | | \$ 1,284.83 | | | \$ 1,711.98 | \$ 427.16 | 33.25% | |
| Wholesale Market Service Charge | \$ | 0.0034 | 16,845 | \$ 57.27 | \$ 0.0034 | 16,262 | \$ 55.29 | \$ (1.98) | -3.46% | |
| (WMSC) | Ŷ | 0.0034 | 10,045 | φ 31.21 | \$ 0.0034 | 10,202 | φ 55.25 | φ (1.90) | -3.40 % | |
| Rural and Remote Rate Protection | s | 0.0005 | 16,845 | \$ 8.42 | \$ 0.0005 | 16,262 | \$ 8.13 | \$ (0.29) | -3.46% | |
| (RRRP) | ÷ | 0.0000 | 10,040 | φ 0.+2 | φ 0.0000 | 10,202 | ψ 0.10 | φ (0.23) | 0.4070 | |
| Standard Supply Service Charge | | | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ | 0.1036 | 16,845 | \$ 1,745.17 | \$ 0.1036 | 16,262 | \$ 1,684.79 | \$ (60.38) | -3.46% | |
| | | | | | | | | | | |
| Total Bill on Non-RPP Avg. Price | | 100/ | | \$ 3,095.69 | 400/ | | \$ 3,460.19 | | 11.77% | |
| HST Ontario Electricity Rebate | | 13% 18.9% | | \$ 402.44 \$ - | 13% 18.9% | | \$ 449.83 | φ 47.39 | 11.77% | |
| Total Bill on Non-RPP Avg. Price | | 18.9% | | \$ 3.498.13 | 10.9% | | \$ 3.910.02 | \$ 411.89 | 11.77% | |
| Total bill off Noff-REE Avg. FICe | | | | a 3,498.13 | | | a 3,910.02 | ÷ 411.89 | 11.77% | |
| | | | | | | | | | | |

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 9 Attachment 1 Page 9 of 21 Filed: February 4, 2022

| Customer Class: EMBED | DED DIST | RIBUTOR SERVICE CLASSI | FICATION | | | | | | | |
|--|-----------|------------------------|-----------|---------------|-------------|----------|---------------|-----------------------|------------|--|
| RPP / Non-RPP: Non-RP | | | | | | | | | | |
| Consumption 8 | 00,000 kl | Wh | | | | | | | | |
| Demand | 2,000 k\ | N | | | | | | | | |
| Current Loss Factor | 1.0703 | | | | | | | | | |
| Proposed/Approved Loss Factor | 1.0436 | | | | | | | | | |
| · · · · · | | | | | | | | | | _ |
| | | | B-Approve | | | Proposed | | Im | pact | 4 |
| | | Rate | Volume | Charge | Rate | Volume | Charge | | | 1 |
| | _ | (\$) | | (\$) | (\$) | | (\$) | \$ Change | % Change | 4 |
| Monthly Service Charge | \$ | 1,932.35 | | \$ 1,932.35 | | | \$ 1,408.29 | \$ (524.06) | -27.12% | 1 |
| Distribution Volumetric Rate | 2 | 0.2874 | 2000 | \$ 574.80 | \$- \$- | 2000 | s - | \$ (574.80) \$ - | -100.00% | 1 |
| Fixed Rate Riders Volumetric Rate Riders | 3 | - | 2000 | > - | \$ 0.0156 | 2000 | \$ 31.20 | \$ - \$ 31.20 | | 1 |
| Sub-Total A (excluding pass through) | \$ | - | 2000 | \$ 2,507.15 | \$ 0.0150 | 2000 | \$ 1,439.49 | \$ (1.067.66) | -42.58% | 1 |
| Line Losses on Cost of Power | e | - | | ¢ 2,507.15 | \$ - | | \$ 1,439.49 | \$ (1,067.66) \$ - | -42.30% | 1 |
| Total Deferral/Variance Account Rate | * | | - | φ - | * | | • - | Ŧ | | 1 |
| Riders | \$ | 0.0014 | 2,000 | \$ 2.80 | \$ (0.6273) | 2,000 | \$ (1,254.60) | \$ (1,257.40) | -44907.14% | 1 |
| CBR Class B Rate Riders | | | 2.000 | s - | s - | 2,000 | s . | \$ _ | | 1 |
| GA Rate Riders | š | _ | 800,000 | | \$ 0.0017 | 800,000 | | \$ 1.360.00 | | 1 |
| Low Voltage Service Charge | ŝ | 0.4332 | 2,000 | | \$ 1.2107 | 2,000 | | \$ 1,555.00 | 179.48% | 1 |
| Smart Meter Entity Charge (if applicable) | | | _, | | | _, | | | | 1 |
| | \$ | - | 1 | \$- | \$- | 1 | \$- | \$- | | 1 |
| Additional Fixed Rate Riders | \$ | - | 1 | \$ - | \$ - | 1 | \$- | \$ - | | 1 |
| Additional Volumetric Rate Riders | | | 2,000 | \$ - | \$ 0.0257 | 2,000 | \$ 51.40 | \$ 51.40 | | 1 |
| Sub-Total B - Distribution (includes | | | | \$ 3,376.35 | | | \$ 4,017.69 | \$ 641.34 | 19.00% | 1 |
| Sub-Total A) | | | | | | | | | | 1 |
| RTSR - Network | \$ | 2.7310 | 2,000 | \$ 5,462.00 | \$ 2.9719 | 2,000 | \$ 5,943.80 | \$ 481.80 | 8.82% | In the manager's summary, discuss the reas |
| RTSR - Connection and/or Line and | s | 2.0347 | 2,000 | \$ 4,069.40 | \$ 2.1946 | 2,000 | \$ 4,389.20 | \$ 319.80 | 7.86% | |
| Transformation Connection | | 2.001 | 2,000 | • 1,000.10 | • | 2,000 | • ., | ¢ 0.0.00 | 1.0070 | In the manager's summary, discuss the reas |
| Sub-Total C - Delivery (including Sub- | | | | \$ 12,907.75 | | | \$ 14,350.69 | \$ 1,442.94 | 11.18% | 1 |
| Total B) | | | | | | | | | | 4 |
| Wholesale Market Service Charge | \$ | 0.0034 | 856,240 | \$ 2,911.22 | \$ 0.0034 | 834,880 | \$ 2,838.59 | \$ (72.62) | -2.49% | 1 |
| (WMSC) Rural and Remote Rate Protection | | | | | | | | | | 1 |
| (RRRP) | \$ | 0.0005 | 856,240 | \$ 428.12 | \$ 0.0005 | 834,880 | \$ 417.44 | \$ (10.68) | -2.49% | 1 |
| (RRRP) Standard Supply Service Charge | | 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | s - | 0.00% | 1 |
| Average IESO Wholesale Market Price | 4 6 | 0.1036 | 856.240 | \$ 88,706.46 | | 834,880 | | | -2.49% | 1 |
| Average IESO Wholesale Market Frice | Ŷ | 0.1030 | 050,240 | φ 00,700.40 | \$ 0.1030 | 034,000 | \$ 00,493.57 | φ (2,212.90) | -2.4970 | 1 |
| Total Bill on Average IESO Wholesale Market P | rice | | | \$ 104,953.80 | 1 | | \$ 104,100.54 | \$ (853.26) | -0.81% | t |
| HST | | 13% | | \$ 13.643.99 | 13% | | \$ 13.533.07 | | -0.81% | 1 |
| Ontario Electricity Rebate | | 18.9% | | \$ - | 18.9% | | \$ - | ÷ (| 0.0170 | 1 |
| Total Bill on Average IESO Wholesale Market Pr | rice | 101070 | | \$ 118,597.79 | 101070 | | \$ 117,633.61 | \$ (964.18) | -0.81% | 1 |
| | | | | | | | | , vo | 0.0170 | 1 |
| | | | | | | | | | | 1 |

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 9 Attachment 1 Page 10 of 21 Filed: February 4, 2022

| Service CLASSFICATION Consumption Toposed/Approach Los Factor Consumption Toposed/Approach Los Factor South colspan="2">Toposed/Approach Los Factor Toposed/Approach Los Factor South colspan="2">South colspan="2">Toposed/Approach Los Factor Toposed/Approach Los Factor South colspan="2" Monthy Colspan="2" South colspan="2" South colspan="2" South colspan="2" Monthy Colspan="2" South colspan="2" South colspan="2" South colspan="2" South colspan="2" South colspan="2" Monthy Colspan="2" South colspan="2" South colspan="2" < | | | | | | | | 1 | | | |
|--|---|-----------|----------------|-----------|-------------|---------------|----------|------------|-------------|----------|---|
| Consumption Current Loss Factor Proceed/Approved Loss Factor 1.0830 Monthy Service Charge Nonthy Service Charge Distribution Volumetric Rate Refers Current OEB-Approved 8 Charge Notice Refers Import Refers Import Refers Schwage Nonthy Service Charge Distribution Volumetric Rate Refers Schwage Nonthy Service Charge Schwage S | PDP / Non-PDP: Non PDP / | AL SERVIC | CLASSIFICATION | | | | | 1 | | | |
| Durand Droposed/Approval Loss Factor Image: Current Loss Factor Current Loss Factor Current Loss Factor Solution (Control of Control of Cont | | | | | | | | | | | |
| Current Loss Factor 100000000000000000000000000000000000 | | | | | | | | | | | |
| Proposed/Approved Loss Factor 1.0435 Monthy Service Charge Current OEB Approved Charge Northy Service Charge <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<> | | | | | | | | | | | |
| Current OEB-Approved Proposed Impact Rate Volume Charge Scharge % Charge % Charge Monthly Service Charge \$ 19.10 1 \$ 19.10 \$ 20.44 \$ 1.54 8.05% Monthly Service Charge \$ 0.13 \$ 19.10 \$ 20.44 \$ 1.54 8.05% Monthly Service Charge \$ 0.003 700 \$ 0.033 700 \$ 0.03 700 \$ 0.03 700 \$ 0.003 700 \$ 0.003 750 \$ 0.200 \$ 0.200 \$ 0.200 \$ 0.200 \$ 0.201 \$ 0.201 \$ 0.201 \$ 0.201 \$ 0.201 \$ 0.201 \$ 0.201 \$ 0.201 \$ 0.201 \$ 0.201 \$ 0.201 \$ 0.201 \$ 0.201 \$ 0.201 \$ 0.201 \$ 0 | | | | | | | | | | | |
| Rate (s) Volume Charge (s) Charge (s) <td>Proposed/Approved Loss Factor 1.0</td> <td>136</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> | Proposed/Approved Loss Factor 1.0 | 136 | | | | | | | | | |
| (s) (s) <td></td> <td></td> <td>Current OI</td> <td>B-Approve</td> <td>d</td> <td></td> <td>Proposed</td> <td>1</td> <td>Im</td> <td>pact</td> <td>1</td> | | | Current OI | B-Approve | d | | Proposed | 1 | Im | pact | 1 |
| Monthly Service Charge \$ 19.10 1 5 19.10 5 20.64 1 5 1.54 8.00% Distribution Volumetic Rate \$ - 750 \$ - 5 - \$ 5 - \$ 0.03 750 \$ - \$ 0.03 F 0.03 0.05 F 0.07 F 0.5 F 0.5 F F 0.07 F 0.07 F 0.07 F F F 0.05 | | | | Volume | | | Volume | | | | 1 |
| Distriction Volumetic Rate \$ - 750 \$ - 750 \$ - 750 \$ - 750 \$ - 750 \$ - 750 \$ - 750 \$ - 750 \$ - 750 \$ - 750 \$ - 750 \$ - 750 \$ - 750 \$ - 750 \$ - 750 \$ - 750 \$ - 750 \$ - 5 0.003 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.0014 % 0.0017 % 0.003 \$ 0.003 \$ 0.0076 \$ 0.0076 \$ 0.0076 \$ 0.0076 \$ 0.0076 \$ 0.0076 \$ 0.0076 \$ 0.0076 \$< | | | | | | | | | | | 1 |
| Fixed Rate Riders \$ - 1 \$ 0.03 1 \$ 0.03 \$ 0.03 5 0.03 750 \$ 0.03 \$ 0.03 750 \$ 0.03 \$ 0.03 \$ 0.03 \$ 0.03 750 \$ 0.03 \$ 0.03 \$ 0.03 \$ 0.03 \$ 0.03 \$ 0.03 \$ 0.03 \$ 0.03 \$ 0.03 \$ 0.03 \$ 0.03 \$ 0.03 \$ 0.03 </td <td></td> <td>\$</td> <td>19.10</td> <td></td> <td></td> <td>\$ 20.6</td> <td></td> <td></td> <td></td> <td>8.06%</td> <td>1</td> | | \$ | 19.10 | | | \$ 20.6 | | | | 8.06% | 1 |
| Volumetric Rate Rifers \$ - 750 \$ 0.003 750 \$ 0.23 \$ 0.23 Sub-Total Acculating asses through - 5 0.1036 61 \$ 6.29 \$ 0.003 33 \$ 0.290 \$ 0.004 760 \$ 0.004 \$ 0.004 \$ 0.004 \$ 0.004 \$ 0.004 \$ 0.0020 750 \$ 0.004 \$ 0.23 \$ 0.23 \$ 0.240 \$ 0.4617% Total Deferration Variance Account Rate \$ 0.0014 750 \$ 1.55 0.0017 \$ \$ 0.23 \$ 0.240 \$ 0.4617% CBR Class B Rate Riders \$ 0.0012 750 \$ 0.57 \$ 1.28 \$ 1.28 \$ 1.28 \$ 1.28 \$ 0.007 Additional Fixed Rate Riders \$ 0.57 \$ 5.7 \$ 0.008 \$ 0.008 | | \$ | - | 750 | \$ - | \$ - | | | | | 1 |
| Sub_Total A (axcluding pass through) - \$ 19.00 \$ 20.90 \$ 1.80 9.40% Total Deferral/Variance Account Rate Riders \$ 0.1036 61 \$ 6.29 \$ 0.1036 33 \$ 3.39 \$ 2.255 -242.86% CBR Class B Rate Riders \$ - 750 \$ - \$ - 2.8 0.0014 750 \$ - \$ - 4.8 7.50 \$ - \$ - 4.8 \$ 2.24.8 \$ 1.26 - - - - 5 0.0017 \$ 0.207 \$ - 5 - - - - - - - - - - - - - - - - - - - 2.6.98 \$ 0.0074 Biture Total B ciders - - 5 0.0001 - - - 0.0076 S 0.0071 | | \$ | - | 1 | \$ - | | | | | | 1 |
| Line Losses on Cost of Power \$ 0.1036 61 6.29 \$ 0.1036 33 \$ 3.39 \$ (2.91) -46.17% Total Deferant/Variance Account Rate \$ 0.0014 750 \$ 1.05 \$ (0.0020) 750 \$ (2.55) -242.86% CBR Class B Rate Riders \$ - 750 \$ - \$ - > - | | \$ | - | 750 | | \$ 0.000 | 3 750 | | | | 4 |
| Total Deferral/Variance Account Rate \$ 0.004 750 \$ 1.05 \$ (0.0020) 750 \$ -242.86% CBR Class B Rate Riders \$ - 750 \$ - \$ - 5 - 5 - 5 - 5 - 5 - 5 - - 5 - 5 - 242.86% CBR Class B Rate Riders \$ - 5 0.0017 750 \$ - 5 0.0017 750 \$ - 5 0.0017 750 \$ 0.003 750 \$ 1.28 \$ 1.28 1.75.00% 5 0.007 \$ 0.008 \$ 0.008 \$ 0.008 \$ 0.008 \$ 0.008 \$ 0.008 \$ 0.008 \$ 0.008 \$ 0.008 \$ 0.008 \$ 0.008 \$ 0.008 \$ 0.008 \$ 0.008 \$ 0.008 \$ 0. | | | | | | | | | | | |
| Riders \$ 0.0014 / / / / / / / / / / / / / / / / / / / | | \$ | 0.1036 | 61 | \$ 6.29 | \$ 0.103 | 5 33 | \$ 3.39 | \$ (2.91) | -46.17% | 1 |
| Hiders S - 750 S - S - 750 S - S S S | | ŝ | 0,0014 | 750 | \$ 1.05 | \$ (0.002 | 0) 750 | \$ (1.50) | \$ (2.55) | -242,86% | 1 |
| GA Rate Riders \$ - 750 \$ - \$ 0.0017 750 \$ 1.28 | | | 0.0011 | | | • (0.00- | * | | , | 212.0070 | 1 |
| Low Voltage Service Charge \$ 0.0012 750 \$ 0.901 \$ 0.003 750 \$ 2.48 \$ 1.58 175.00% Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$ 0.58 \$ 0.08 \$ 0.08 \$ 0.08 \$ 0.08 \$ 0.08 \$ 0.57 \$ 0.57 \$ 0.57< | | \$ | - | | | \$ - | | | | | 1 |
| Smart Meer Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$ 0.00% Additional Volumetric Rate Riders \$ - 1 \$ - \$ 0.0001 750 \$ 0.008 \$ 0.00% Additional Volumetric Rate Riders - 750 \$ - \$ (0.001) 750 \$ 0.008 \$ (0.08) \$ 0.006 Sub-Total A) - \$ 27.91 \$ \$ 26.95 \$ (0.97) -3.46% RTSR - Network \$ 0.0074 811 \$ 6.00 \$ 0.0081 783 \$ 6.34 \$ 0.34 5.67% In the manager's summary, discuss the reas RTSR - Connection and/or Line and \$ 0.0057 811 \$ 6.62 \$ 0.0061 783 \$ 4.77 \$ 0.15 3.31% Sub-Total C - Delivery (including Sub- Total B) \$ 0.0005 811 \$ 2.76 \$ 0.0005 783 \$ <td< td=""><td></td><td>\$</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>.==</td><td>1</td></td<> | | \$ | | | | | | | | .== | 1 |
| Additional Fixed Rate Riders \$ 0.57 1 \$ 0.57 1 \$ 0.57 1 \$ 0.57 1 \$ 0.57 1 \$ 0.57 1 \$ 0.57 1 \$ 0.57 1 \$ 0.00% \$ 0.00% Additional Volumetric Rate Riders \$ - 1 \$ - \$ (0.08) \$ (0.08) \$ (0.08) \$ (0.08) \$ (0.08) \$ (0.08) \$ (0.00%) (| | \$ | 0.0012 | 750 | \$ 0.90 | \$ 0.003 | 3 750 | \$ 2.48 | \$ 1.58 | 175.00% | 1 |
| Additional Volumetric Rate Riders 750 \$. \$ (0.0001) 750 \$ (0.08) (0.08) (0.08) (0.08) (0.08) (0.08) <td>Smart Meter Entity Charge (if applicable)</td> <td>\$</td> <td>0.57</td> <td>1</td> <td>\$ 0.57</td> <td>\$ 0.5</td> <td>7 1</td> <td>\$ 0.57</td> <td>\$ -</td> <td>0.00%</td> <td>1</td> | Smart Meter Entity Charge (if applicable) | \$ | 0.57 | 1 | \$ 0.57 | \$ 0.5 | 7 1 | \$ 0.57 | \$ - | 0.00% | 1 |
| Additional Volumetric Rate Riders 750 \$. \$ (0.0001) 750 \$ (0.08) (0.08) (0.08) (0.08) (0.08) (0.08) <td></td> <td></td> <td></td> <td>4</td> <td>¢</td> <td>÷ (0.0</td> <td></td> <td>¢ (0.00)</td> <td>¢ (0.00)</td> <td></td> <td>1</td> | | | | 4 | ¢ | ÷ (0.0 | | ¢ (0.00) | ¢ (0.00) | | 1 |
| Sub-Total B - Distribution (includes Sub-Total A) \$ 27.91 \$ 26.95 \$ (0.97) -3.46% Sub-Total A) \$ 0.0074 811 \$ 6.00 \$ 0.0081 783 \$ 6.34 \$ 0.34 5.67% In the manager's summary, discuss the reas RTSR - Network \$ 0.0057 811 \$ 4.62 \$ 0.0061 783 \$ 4.77 \$ 0.15 3.31% Transformation Connection \$ 0.0057 811 \$ 4.62 \$ 0.0061 783 \$ 4.77 \$ 0.15 3.31% Sub-Total B. \$ 0.0057 811 \$ 4.62 \$ 0.0061 783 \$ (0.47) -1.23% Wholesale Market Service Charge \$ 0.0034 811 \$ 2.76 \$ 0.0034 783 \$ (0.47) -1.23% Wholesale Market Service Charge \$ 0.0034 811 \$ 0.0035 783 \$ 0.39 \$ (0.01) -3.46% Rural and Remote Rate Protection \$ 0.0005 811 \$ 0.0036 750 \$ 77.70 \$ 0.0005 783 \$ 0.39 \$ (0.01) -3.46% Non-RPP Retailer Avg. Price | | Þ | - | 750 | T | | | | | | 1 |
| Sub-Total A) Image: Constraint of the second s | | | | 750 | ş - | \$ (0.000 | 1) /50 | \$ (0.08) | \$ (0.08) | | 1 |
| RTSR - Network \$ 0.0074 811 \$ 6.00 \$ 0.0081 783 \$ 6.34 \$ 0.34 5.67% In the manager's summary, discuss the reas RTSR - Connection and/or Line and Transformation Connection \$ 0.0057 811 \$ 4.62 \$ 0.0061 783 \$ 4.77 \$ 0.15 3.31% Sub-Total C - Delivery (including Sub- Transformation Connection \$ 0.0034 811 \$ 2.76 \$ 0.0034 783 \$ (0.47) -1.23% Wholesale Market Service Charge (WMSC) \$ 0.0005 811 \$ 2.76 \$ 0.0034 783 \$ 2.66 \$ (0.01) -3.46% Wholesale Market Service Charge (WRRP) \$ 0.0005 811 \$ 0.41 \$ 0.0005 783 \$ 0.39 \$ (0.01) -3.46% Standard Supply Service Charge \$ 0.1036 77.70 \$ 0.00% \$ 0.00% Non-RPP Retailer Avg. Price \$ 0.1036 750 \$ 77.70 \$ | | | | | \$ 27.91 | | | \$ 26.95 | \$ (0.97) | -3.46% | 1 |
| RTsR - Connection and/or Line and Transformation Connection \$ 0.0057 811 \$ 4.62 \$ 0.0061 783 \$ 4.77 \$ 0.15 3.31% Transformation Connection Sub-Total Bil \$ 38.53 - \$ 38.06 \$ (0.47) 4.123% Sub-Total Bil \$ 0.0034 811 \$ 2.76 \$ 0.0034 783 \$ 2.66 \$ (0.01) -3.46% Wholesale Market Service Charge \$ 0.0005 811 \$ 0.014 \$ 0.005 783 \$ 0.39 \$ (0.01) -3.46% Rural and Remote Rate Protection \$ 0.0005 811 \$ 0.013 777.70 \$ 0.013 -3.46% Standard Supply Service Charge \$ 0.1036 770.70 \$ 0.1036 750 \$ 77.70 \$ 0.007 Non-RPP Retailer Avg. Price \$ 0.1036 750 \$ 77.70 \$ 0.005 \$ 118.81 \$ 0.026 HST 13% <t< td=""><td></td><td>e</td><td>0.0074</td><td>011</td><td>¢ 6.00</td><td>¢ 0.009</td><td>1 702</td><td>¢ 6.24</td><td>¢ 0.24</td><td>5 67%</td><td>In the manager's summary discuss the reas</td></t<> | | e | 0.0074 | 011 | ¢ 6.00 | ¢ 0.009 | 1 702 | ¢ 6.24 | ¢ 0.24 | 5 67% | In the manager's summary discuss the reas |
| Transformation Connection \$ 0.0057 811 \$ 4.62 \$ 0.0061 783 \$ 4.77 \$ 0.15 3.31% Sub-Total C - Delivery (including Sub- Total B) Content of the state service Charge \$ 0.0034 811 \$ 2.76 \$ 0.0034 783 \$ (0.47) -1.23% Wholesale Market Service Charge \$ 0.0034 811 \$ 2.76 \$ 0.0034 783 \$ 0.66 \$ (0.10) -3.46% Rural and Remote Rate Protection \$ 0.0005 811 \$ 0.41 \$ 0.0005 783 \$ 0.39 \$ (0.01) -3.46% Standard Supply Service Charge \$ 0.1036 750 \$ 77.70 \$ 0.1036 750 \$ 0.1036 750 \$ 0.1036 750 \$ 0.1036 750 \$ 0.1036 750 \$ 0.1036 750 \$ 0.1036 0.1036 0.1036 | | ş | | 011 | φ 0.00 | | | | - | | |
| Sub-Total C - Delivery (including Sub- Total B) S 38.53 \$ 38.06 \$ (0.47) -1.23% Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) \$ 0.0034 811 \$ 2.76 \$ 0.0034 783 \$ 2.66 \$ (0.10) -3.46% (WMSC) Rural and Remote Rate Protection (RRRP) \$ 0.0005 811 \$ 0.41 \$ 0.0005 783 \$ 0.39 \$ (0.01) -3.46% Standard Supply Service Charge \$ 0.1036 750 \$ 77.70 \$ 0.00% Non-RPP Retailer Avg. Price \$ 0.1036 750 \$ 77.70 \$ 0.08% HST 13% \$ 15.52 13% \$ 15.45 \$ (0.08) Ontario Electricity Rebate 18.9% \$ 22.57 18.9% \$ (22.46) -0.49% | | \$ | 0.0057 | 811 | \$ 4.62 | \$ 0.006 | 1 783 | \$ 4.77 | \$ 0.15 | 3.31% | 1 |
| Total B) C S 38.35 C S 38.06 S (0.47) -1.23% Wholesale Market Service Charge (WMSC) \$ 0.0034 811 \$ 2.76 \$ 0.0034 783 \$ 2.66 \$ (0.10) -3.46% Rural and Remote Rate Protection (RRRP) \$ 0.0005 811 \$ 0.41 \$ 0.005 783 \$ 0.39 \$ (0.01) -3.46% Non-RPP Retailer Avg. Price \$ 0.1036 750 \$ 77.70 \$ 0.00% - 0.00% HST 13% \$ 119.40 \$ \$ 118.81 \$ 0.08% -0.49% HST 13% \$ 15.52 13% \$ 15.45 \$ (0.08) -0.49% Ontario Electricity Rebate 18.9% \$ (22.57) 18.9% \$ (22.46) - - - | | | | | | | | | | | 1 |
| Wholesale Market Service Charge \$ 0.0034 811 \$ 2.76 \$ 0.0034 783 \$ 2.66 \$ (0.10) -3.46% Wind SC) (WRSC) \$ 0.0005 811 \$ 0.41 \$ 0.0034 783 \$ 2.66 \$ (0.10) -3.46% Rural and Remote Rate Protection (RRRP) \$ 0.0005 811 \$ 0.41 \$ 0.0005 783 \$ 0.39 \$ (0.01) -3.46% Standard Supply Service Charge \$ 0.1036 750 77.70 \$ 0.005 783 \$ 0.39 \$ (0.01) -3.46% Non-RPP Retailer Awg. Price \$ 0.1036 750 77.70 \$ - 0.00% HST 13% \$ 119.40 \$ \$ 118.81 \$ 0.0.89% 0.49% Ontario Electricity Rebate 18.9% \$ 18.9% \$ 18.9% \$ 0.49% 0.49% 0.49% 0.49% 0.49% 0.49% 0.49% 0.49% 0.49% 0.49% <t< td=""><td></td><td></td><td></td><td></td><td>\$ 38.53</td><td></td><td></td><td>\$ 38.06</td><td>\$ (0.47)</td><td>-1.23%</td><td>1</td></t<> | | | | | \$ 38.53 | | | \$ 38.06 | \$ (0.47) | -1.23% | 1 |
| (WMSC) 5 0.0034 611 5 2.76 5 2.66 5 (0.10) -3.46% Rural and Remote Rate Protection (RRRP) \$ 0.0005 811 \$ 0.41 \$ 0.0005 783 \$ 0.39 \$ (0.01) -3.46% Standard Supply Service Charge | | • | | | • • •• | • • • • • • • | | • • • • • | a (a : a) | 0.000 | 1 |
| Rural and Remote Rate Protection (RRRP) \$ 0.0005 811 \$ 0.41 \$ 0.0005 7783 \$ 0.39 \$ (0.01) -3.46% Standard Supply Service Charge Non-RPP Retailer Avg. Price \$ 0.1036 750 \$ 77.70 \$ - 0.00% Total Bill on Non-RPP Avg. Price HST \$ 119.40 \$ \$ 118.81 \$ (0.68) -0.49% HST 13% \$ 15.52 13% \$ 15.45% \$ 0.008 -0.49% Ontario Electricity Rebate 18.9% \$ (22.57) 18.9% \$ (22.46) - - | | \$ | 0.0034 | 811 | \$ 2.76 | \$ 0.003 | 4 783 | \$ 2.66 | \$ (0.10) | -3.46% | 1 |
| KIRKP) Standard Supply Service Charge \$ 0.1036 770 \$ 0.1036 770 \$ 0.1036 770 \$ 0.00% Non-RPP Retailer Avg. Price \$ 0.1036 700 \$ 77.70 \$ 0.00% Total Bill on Non-RPP Avg. Price \$ 119.40 \$ \$ 0.49% HST 13% \$ 15.52 13% \$ 15.45 \$ (0.08) Ontario Electricity Rebate 18.9% \$ (22.57) 18.9% \$ (22.46) - | | | | | | | | | • • • • • • | | 1 |
| Standard Supply Service Charge \$ 0.1036 77.70 \$ 0.00% Non-RPP Retailer Avg. Price - - 0.00% - 0.00% Total Bill on Non-RPP Avg. Price - - - - 0.00% HST 13% \$ 15.52 13% \$ 15.52 13% \$ 0.08 -0.49% Ontario Electricity Rebate 18.9% \$ (22.57) 18.9% \$ (22.46) - 0.49% | (RRRP) | \$ | 0.0005 | 811 | \$ 0.41 | \$ 0.000 | 5 783 | \$ 0.39 | \$ (0.01) | -3.46% | 1 |
| Total Bill on Non-RPP Avg. Price \$ 119.40 \$ \$ 118.81 \$ 0.49% HST 13% \$ 15.52 13% \$ 15.45 \$ 0.0.8) -0.49% Ontario Electricity Rebate 18.9% \$ (22.57) 18.9% \$ (22.46) - | | | | | | | | | | | 1 |
| Total Bill on Non-RPP Avg. Price \$ 119.40 \$ \$ 118.81 \$ 0.49% HST 13% \$ 15.52 13% \$ 15.45 \$ 0.0.8) -0.49% Ontario Electricity Rebate 18.9% \$ (22.57) 18.9% \$ (22.46) - | Non-RPP Retailer Avg. Price | \$ | 0.1036 | 750 | \$ 77.70 | \$ 0.103 | 6 750 | \$ 77.70 | \$ - | 0.00% | 1 |
| HST 13% \$ 15.52 13% \$ 15.45 \$ (0.08) -0.49% Ontario Electricity Rebate 18.9% \$ (22.57) 18.9% \$ (22.46) -0.49% | | | | | | | | | | | 1 |
| HST 13% \$ 15.52 13% \$ 15.45 \$ (0.08) -0.49% Ontario Electricity Rebate 18.9% \$ (22.57) 18.9% \$ (22.46) -0.49% | Total Bill on Non-RPP Avg. Price | | | | \$ 119.40 | | | \$ 118.81 | \$ (0.58) | -0.49% | 1 |
| | | | 13% | | \$ 15.52 | 13 | % | | | -0.49% | 1 |
| | Ontario Electricity Rebate | | 18.9% | | \$ (22.57) | 18.9 | % | \$ (22.46) | | | 1 |
| | Total Bill on Non-RPP Avg. Price | | | | \$ 112.35 | | | \$ 111.80 | \$ (0.55) | -0.49% | 1 |
| | | | | | | | | | | | 1 |

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 9 Attachment 1 Page 11 of 21 Filed: February 4, 2022

| Customer Class: RESIDENTIA | L SERVICE CLASSIFI | CATION | | | | | l | | | |
|---|--------------------|-----------|-------------|------------|-------------|----------|-----------|-----------|----------|--|
| RPP / Non-RPP: RPP | | | | | | | | | | |
| Consumption 1,30 |) kWh | | | | | | | | | |
| Demand - | kW | | | | | | | | | |
| Current Loss Factor 1.081 | 0 | | | | | | | | | |
| Proposed/Approved Loss Factor 1.043 | | | | | | | | | | |
| ···· | | | | | | | | | | |
| | | Current O | EB-Approved | | | Proposed | | Im | pact |] |
| | Rate | | Volume | Charge | Rate | Volume | Charge | | | |
| | (\$) | | | (\$) | (\$) | | (\$) | \$ Change | % Change | |
| Monthly Service Charge | \$ | 19.10 | | \$ 19.10 | \$ 20.64 | | \$ 20.64 | \$ 1.54 | 8.06% | |
| Distribution Volumetric Rate | \$ | - | 1300 | \$ - | \$ - | 1300 | | \$ - | | |
| Fixed Rate Riders | \$ | - | 1 | \$ - | \$ 0.03 | 1 | \$ 0.03 | | | |
| Volumetric Rate Riders | \$ | - | 1300 | | \$ 0.0003 | 1300 | | | | |
| Sub-Total A (excluding pass through) | | | | \$ 19.10 | | | \$ 21.06 | | 10.26% | |
| Line Losses on Cost of Power | \$ | 0.1031 | 105 | \$ 10.86 | \$ 0.1031 | 57 | \$ 5.84 | \$ (5.01) | -46.17% | |
| Total Deferral/Variance Account Rate | \$ | 0.0014 | 1,300 | \$ 1.82 | \$ (0.0020) | 1,300 | \$ (2.60 | \$ (4.42) | -242.86% | |
| Riders | | | | - | • (0.0020) | | | | 212.0070 | |
| CBR Class B Rate Riders | \$ | - | | \$ - | \$ - | 1,300 | | \$ - | | |
| GA Rate Riders | \$ | - | | \$ - | \$ - | 1,300 | | \$ - | | |
| Low Voltage Service Charge | \$ | 0.0012 | 1,300 | \$ 1.56 | \$ 0.0033 | 1,300 | \$ 4.29 | \$ 2.73 | 175.00% | |
| Smart Meter Entity Charge (if applicable) | \$ | 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$- | 0.00% | |
| Additional Fixed Rate Riders | s | - | 1 | \$ - | \$ (0.08) | 1 | \$ (0.08 | \$ (0.08) | | |
| Additional Volumetric Rate Riders | | | 1,300 | \$ - | \$ (0.0001) | 1,300 | | | | |
| Sub-Total B - Distribution (includes | | | | | | | | | | |
| Sub-Total A) | | | | \$ 33.91 | | | \$ 28.95 | | -14.61% | |
| RTSR - Network | \$ | 0.0074 | 1,405 | \$ 10.40 | \$ 0.0081 | 1,357 | \$ 10.99 | \$ 0.59 | 5.67% | In the manager's summary, discuss the reas |
| RTSR - Connection and/or Line and | s | 0.0057 | 1,405 | \$ 8.01 | \$ 0.0061 | 1,357 | \$ 8.28 | \$ 0.27 | 3.31% | |
| Transformation Connection | ¢ | 0.0057 | 1,405 | φ 0.01 | \$ 0.0001 | 1,357 | ə 0.20 | φ 0.27 | 3.31% | |
| Sub-Total C - Delivery (including Sub- | | | | \$ 52.32 | | | \$ 48.22 | \$ (4.10) | -7.83% | |
| Total B) | | | | ¥ 02.02 | | | ¥ 40.22 | ¢ (4.10) | -1.00 /0 | |
| Wholesale Market Service Charge | \$ | 0.0034 | 1,405 | \$ 4.78 | \$ 0.0034 | 1,357 | \$ 4.61 | \$ (0.17) | -3.46% | |
| (WMSC) | • | | 1,100 | •• | • •••••• | ., | • | ¢ (0) | 0.1070 | |
| Rural and Remote Rate Protection | \$ | 0.0005 | 1,405 | \$ 0.70 | \$ 0.0005 | 1,357 | \$ 0.68 | \$ (0.02) | -3.46% | |
| (RRRP) | • | | 1,400 | | | | | , | | |
| Standard Supply Service Charge | \$ | 0.25 | 1 | \$ 0.25 | | | \$ 0.25 | | 0.00% | |
| TOU - Off Peak | \$ | 0.0820 | 845 | \$ 69.29 | | | \$ 69.29 | | 0.00% | |
| TOU - Mid Peak | \$ | 0.1130 | | \$ 24.97 | | | \$ 24.97 | | 0.00% | |
| TOU - On Peak | \$ | 0.1700 | 234 | \$ 39.78 | \$ 0.1700 | 234 | \$ 39.78 | \$ - | 0.00% | |
| | | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | | \$ 192.09 | | | \$ 187.80 | | -2.23% | |
| HST | | 13% | | \$ 24.97 | 13% | | \$ 24.41 | | -2.23% | |
| Ontario Electricity Rebate | | 18.9% | | \$ (36.31) | 18.9% | | \$ (35.49 | | | |
| Total Bill on TOU | | | | \$ 180.76 | | | \$ 176.72 | \$ (4.03) | -2.23% | 1 |
| | | | | | | | | | | |

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 9 Attachment 1 Page 12 of 21 Filed: February 4, 2022

| Customer Class: | GENERAL SER | ERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | |
|-------------------------------|---------------|---|--|
| RPP / Non-RPP: | Non-RPP (Reta | etailer) | |
| Consumption | 2,000 | 0 kWh | |
| Demand | - | kW | |
| Current Loss Factor | 1.0810 | 10 | |
| Proposed/Approved Loss Factor | 1.0436 | 36 | |
| | | | |

| | | Current O | EB-Approve | d | | | Proposed | b | | Im | pact | |
|---|----|-----------|------------|-----------|--------------|----------|----------|-----|---------|-------------|----------|--|
| | | Rate | Volume | Charge | | Rate | Volume | | Charge | | | |
| | | (\$) | | (\$) | | (\$) | | | (\$) | \$ Change | % Change | |
| Monthly Service Charge | \$ | 16.48 | | \$ 16.4 | | 18.43 | | \$ | 18.43 | \$ 1.95 | 11.83% | |
| Distribution Volumetric Rate | \$ | 0.0052 | 2000 | \$ 10.40 | 0 \$ | 0.0075 | 2000 | \$ | 15.00 | \$ 4.60 | 44.23% | |
| Fixed Rate Riders | \$ | - | 1 | \$ - | \$ | | 1 | \$ | | \$ - | | |
| Volumetric Rate Riders | \$ | - | 2000 | | \$ | 0.0006 | 2000 | \$ | 1.20 | \$ 1.20 | | |
| Sub-Total A (excluding pass through) | | | 100 | \$ 26.8 | | | | \$ | 34.63 | | 28.83% | |
| Line Losses on Cost of Power | \$ | 0.1036 | 162 | \$ 16.78 | 8 \$ | 0.1036 | 87 | \$ | 9.03 | \$ (7.75) | -46.17% | |
| Total Deferral/Variance Account Rate | \$ | 0.0014 | 2,000 | \$ 2.8 | 0 \$ | (0.0019) | 2,000 | \$ | (3.80) | \$ (6.60) | -235.71% | |
| Riders | Ĭ | 0.0011 | | - | Ĭ | (0.0010) | - | | (0.00) | ¢ (0.00) | 200.1170 | |
| CBR Class B Rate Riders | \$ | - | 2,000 | | \$ | - | 2,000 | | | \$ - | | |
| GA Rate Riders | \$ | | | \$ - | \$ | 0.0017 | 2,000 | | 3.40 | \$ 3.40 | | |
| Low Voltage Service Charge | \$ | 0.0011 | 2,000 | \$ 2.20 | 0\$ | 0.0029 | 2,000 | \$ | 5.80 | \$ 3.60 | 163.64% | |
| Smart Meter Entity Charge (if applicable) | \$ | 0.57 | 1 | \$ 0.5 | 7 \$ | 0.57 | 1 | \$ | 0.57 | \$- | 0.00% | |
| Additional Fixed Rate Riders | \$ | - | 1 | \$ - | \$ | - | 1 | s | | s - | | |
| Additional Volumetric Rate Riders | Ť | | 2.000 | \$ - | ŝ | (0.0001) | 2.000 | ŝ | (0.20) | \$ (0.20) | | |
| Sub-Total B - Distribution (includes | | | 2,000 | | | (0.000.) | 2,000 | | | | | |
| Sub-Total A) | | | | \$ 49.23 | 3 | | | \$ | 49.43 | \$ 0.20 | 0.41% | |
| RTSR - Network | \$ | 0.0065 | 2,162 | \$ 14.0 | 5 \$ | 0.0071 | 2,087 | \$ | 14.82 | \$ 0.77 | 5.45% | In the manager's summary, discuss the reas |
| RTSR - Connection and/or Line and | | | 0,400 | | | | | | 11.07 | · · · · · · | 4.000/ | o b |
| Transformation Connection | \$ | 0.0050 | 2,162 | \$ 10.8 | 1 \$ | 0.0054 | 2,087 | \$ | 11.27 | \$ 0.46 | 4.26% | In the manager's summary, discuss the reas |
| Sub-Total C - Delivery (including Sub- | | | | \$ 74.1 | n | | | s | 75.52 | \$ 1.43 | 1.93% | |
| Total B) | | | | φ 14.10 | 0 | | | Ψ | 15.52 | φ 1.+5 | 1.55 /6 | |
| Wholesale Market Service Charge | \$ | 0.0034 | 2,162 | \$ 7.3 | 5 \$ | 0.0034 | 2,087 | \$ | 7.10 | \$ (0.25) | -3.46% | |
| (WMSC) | Ť | 0.0001 | 2,102 | ¢ 1.00 | • | | _, | Ť | | ¢ (0.20) | 0.1070 | |
| Rural and Remote Rate Protection | \$ | 0.0005 | 2,162 | \$ 1.0 | 8 \$ | 0.0005 | 2.087 | \$ | 1.04 | \$ (0.04) | -3.46% | |
| (RRRP) | • | 0.0000 | 2,102 | φ 1.00 | ~ * | 0.0000 | 2,001 | Ť., | | ¢ (0.04) | 0.4070 | |
| Standard Supply Service Charge | | | | | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ | 0.1036 | 2,000 | \$ 207.2 | 0 \$ | 0.1036 | 2,000 | \$ | 207.20 | ş - | 0.00% | |
| Total Bill on Non-RPP Avg. Price | 1 | | | \$ 289.73 | 3 | | | \$ | 290.86 | \$ 1.14 | 0.39% | |
| HST | | 13% | | \$ 37.6 | | 13% | | ŝ | 37.81 | | 0.39% | |
| Ontario Electricity Rebate | | 18.9% | | \$ (54.7) | | 18.9% | | ŝ | (54.97) | φ 0.15 | 0.5370 | |
| Total Bill on Non-RPP Avg. Price | | 10.970 | | \$ 272.63 | | 10.376 | | \$ | 273.70 | \$ 1.07 | 0.39% | |
| | | | | φ 212.0. | | | | Ŷ | 213.10 | φ 1.07 | 0.39% | |
| | | | | | | | | | | | | |

| | | | | | | | 1 | | | |
|---|------------------|-----------|---------------------------------------|-------------|-------------|-----------|-------------|------------|----------|--|
| Customer Class: GENERAL S RPP / Non-RPP: RPP | ERVICE LESS THAN | 50 KW SER | VICE CLASS | FICATION | | | 1 | | | |
| | 0 kWh | | | | | | | | | |
| · · · · · · · · · · · · · · · · · · · | | | | | | | | | | |
| Demand - | kW | | | | | | | | | |
| Current Loss Factor 1.08 | | | | | | | | | | |
| Proposed/Approved Loss Factor 1.04 | 36 | | | | | | | | | |
| | | Current O | EB-Approved | 1 | | Proposed | | In | pact | 1 |
| | Rate | | Volume | Charge | Rate | Volume | Charge | | puot | |
| | (\$) | | · · · · · · · · · · · · · · · · · · · | (\$) | (\$) | , or anno | (\$) | \$ Change | % Change | |
| Monthly Service Charge | \$ | 16.48 | 1 | \$ 16.48 | \$ 18.43 | 1 | \$ 18.43 | \$ 1.95 | 11.83% | |
| Distribution Volumetric Rate | ŝ | 0.0052 | 5800 | | | 5800 | | \$ 13.34 | 44.23% | |
| Fixed Rate Riders | \$ | - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | | |
| Volumetric Rate Riders | \$ | - | 5800 | | \$ 0.0006 | 5800 | | \$ 3.48 | | |
| Sub-Total A (excluding pass through) | | | | \$ 46.64 | | | \$ 65.41 | \$ 18.77 | 40.24% | |
| Line Losses on Cost of Power | \$ | 0.1031 | 470 | \$ 48.44 | \$ 0.1031 | 253 | \$ 26.07 | \$ (22.37) | -46.17% | |
| Total Deferral/Variance Account Rate | s | 0.0014 | 5,800 | \$ 8.12 | \$ (0.0019) | 5,800 | \$ (11.02) | \$ (19.14) | -235.71% | |
| Riders | • | 0.0014 | | | ¢ (0.0010) | | | , | 200.1170 | |
| CBR Class B Rate Riders | \$ | - | | \$ - | \$ - | 5,800 | | \$ - | | |
| GA Rate Riders | \$ | | | \$ - | \$ - | | | ş - | | |
| Low Voltage Service Charge | \$ | 0.0011 | 5,800 | \$ 6.38 | \$ 0.0029 | 5,800 | \$ 16.82 | \$ 10.44 | 163.64% | |
| Smart Meter Entity Charge (if applicable) | \$ | 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$- | 0.00% | |
| Additional Fixed Rate Riders | \$ | - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | | |
| Additional Volumetric Rate Riders | | | 5,800 | \$ - | \$ (0.0001) | 5,800 | \$ (0.58) | \$ (0.58) | | |
| Sub-Total B - Distribution (includes | | | | \$ 110.15 | | | \$ 97.27 | \$ (12.88) | -11.69% | |
| Sub-Total A) | | | | • | | | • | | | |
| RTSR - Network | \$ | 0.0065 | 6,270 | \$ 40.75 | \$ 0.0071 | 6,053 | \$ 42.98 | \$ 2.22 | 5.45% | In the manager's summary, discuss the reas |
| RTSR - Connection and/or Line and | \$ | 0.0050 | 6,270 | \$ 31.35 | \$ 0.0054 | 6,053 | \$ 32.69 | \$ 1.34 | 4.26% | |
| Transformation Connection | | | | | | ., | | | - | In the manager's summary, discuss the reas |
| Sub-Total C - Delivery (including Sub- | | | | \$ 182.25 | | | \$ 172.94 | \$ (9.32) | -5.11% | |
| Total B) Wholesale Market Service Charge | | | | | | | | | | |
| (WMSC) | \$ | 0.0034 | 6,270 | \$ 21.32 | \$ 0.0034 | 6,053 | \$ 20.58 | \$ (0.74) | -3.46% | |
| Rural and Remote Rate Protection | | | | | | | | | | |
| (RRRP) | \$ | 0.0005 | 6,270 | \$ 3.13 | \$ 0.0005 | 6,053 | \$ 3.03 | \$ (0.11) | -3.46% | |
| Standard Supply Service Charge | \$ | 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | s - | 0.00% | |
| TOU - Off Peak | \$ | 0.0820 | | \$ 309.14 | | 3,770 | \$ 309.14 | \$ - | 0.00% | |
| TOU - Mid Peak | \$ | 0.1130 | 986 | \$ 111.42 | \$ 0.1130 | 986 | \$ 111.42 | \$ - | 0.00% | |
| TOU - On Peak | \$ | 0.1700 | 1,044 | \$ 177.48 | \$ 0.1700 | 1,044 | \$ 177.48 | \$ - | 0.00% | |
| | | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | | \$ 804.99 | | | \$ 794.83 | | -1.26% | |
| HST | | 13% | | \$ 104.65 | 13% | | \$ 103.33 | | -1.26% | |
| Ontario Electricity Rebate | | 18.9% | | \$ (152.14) | 18.9% | | \$ (150.22) | | | |
| Total Bill on TOU | | | | \$ 757.50 | | | \$ 747.93 | \$ (9.56) | -1.26% | |
| | | | | | | | | | | 1 |

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 9 Attachment 1 Page 14 of 21 Filed: February 4, 2022

| | | RVICE 50 to 4,999 kW SERVICE CLASSIFIC | ATION |
|-------------------------------|---------------|--|-------|
| RPP / Non-RPP: | Non-RPP (Othe | er) | |
| Consumption | 290,000 | kWh | |
| Demand | 720 | kW | |
| Current Loss Factor | 1.0703 | | |
| Proposed/Approved Loss Factor | 1.0436 |] | |

| | Current OEB-Approved | | | | | | Proposed | Impact | | |
|---|----------------------|--------|---------|--|-------------|----------|----------|--------------|--------------|----------|
| | Rate | | Volume | Charge | | Rate | Volume | Charge | | |
| | (\$) | | | (\$) | | (\$) | | (\$) | \$ Change | % Change |
| Monthly Service Charge | | 195.44 | | \$ 195.4 | | | | \$ 195.44 | | 0.00% |
| Distribution Volumetric Rate | \$ | 1.6534 | 720 | \$ 1,190.4 | | 1.8719 | 720 | \$ 1,347.77 | \$ 157.32 | 13.22% |
| Fixed Rate Riders | \$ | - | 1 | \$- | \$ | | 1 | \$- | \$ - | |
| Volumetric Rate Riders | \$ | - | 720 | | \$ | 0.0795 | 720 | | \$ 57.24 | |
| Sub-Total A (excluding pass through) | | | | \$ 1,385.8 | Э | | | \$ 1,600.45 | \$ 214.56 | 15.48% |
| Line Losses on Cost of Power | \$ | - | - | \$- | \$ | - | - | \$- | \$ - | |
| Total Deferral/Variance Account Rate | * | 0.4093 | 720 | \$ 294.70 |) \$ | (0.6188) | 720 | \$ (445.54) | \$ (740.23 | -251.18% |
| Riders | ş | 0.4095 | 720 | φ 294./V | J Þ | (0.0100) | 720 | ə (445.54) | \$ (740.23 | -201.10% |
| CBR Class B Rate Riders | \$ | - | 720 | \$ - | \$ | - | 720 | \$- | \$ - | |
| GA Rate Riders | \$ | 0.0056 | 290,000 | \$ 1,624.00 |) \$ | 0.0017 | 290,000 | \$ 493.00 | \$ (1,131.00 | -69.64% |
| Low Voltage Service Charge | \$ | 0.4332 | 720 | \$ 311.90 |) \$ | 1.2107 | 720 | \$ 871.70 | \$ 559.80 | 179.48% |
| Smart Meter Entity Charge (if applicable) | | | | • | | | | • | • | |
| , , , | \$ | - | 1 | s - | \$ | | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | s | - | 1 | \$ - | \$ | | 1 | \$ - | s - | |
| Additional Volumetric Rate Riders | | | 720 | \$ - | Ś | (0.0140) | 720 | \$ (10.08) | \$ (10.08 | |
| Sub-Total B - Distribution (includes | | | | | | | | | | 00.040/ |
| Sub-Total A) | | | | \$ 3,616.4 | 9 | | | \$ 2,509.54 | \$ (1,106.95 | -30.61% |
| RTSR - Network | \$ | - | 720 | \$ - | \$ | - | 720 | \$- | \$ - | |
| RTSR - Connection and/or Line and | | | 700 | • | | | | • | • | |
| Transformation Connection | \$ | - | 720 | \$ - | \$ | - | 720 | \$- | \$- | |
| Sub-Total C - Delivery (including Sub- | | | | \$ 3,616.4 | | | | ¢ 0.500.54 | ¢ (4.400.05 | -30.61% |
| Total B) | | | | \$ 3,616.4 | 9 | | | \$ 2,509.54 | \$ (1,106.95 | -30.01% |
| Wholesale Market Service Charge | s | 0.0034 | 310,387 | \$ 1,055.33 | 2 \$ | 0.0034 | 302,644 | \$ 1.028.99 | \$ (26.33 | -2.49% |
| (WMSC) | ۶ | 0.0034 | 310,307 | φ 1,000.5 | 2 9 | 0.0034 | 302,044 | ə 1,020.99 | » (20.33 | -2.49% |
| Rural and Remote Rate Protection | | 0.0005 | 040.007 | \$ 155.1 | | 0.0005 | 200.044 | ¢ 454.00 | ¢ (0.07 | 0.40% |
| (RRRP) | \$ | 0.0005 | 310,387 | \$ 155.15 | 9 \$ | 0.0005 | 302,644 | \$ 151.32 | \$ (3.87 | -2.49% |
| Standard Supply Service Charge | \$ | 0.25 | 1 | \$ 0.2 | 5 \$ | 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | S | 0.1036 | 310.387 | \$ 32,156.09 | 9 \$ | 0.1036 | 302.644 | \$ 31.353.92 | \$ (802.17 | -2.49% |
| | •• | | | | | | | | | 1 |
| Total Bill on Average IESO Wholesale Market Price | | | | \$ 36,983.34 | 4 | | | \$ 35,044.02 | \$ (1,939.32 | -5.24% |
| HST | | 13% | | \$ 4.807.83 | | 13% | | \$ 4,555.72 | | |
| Ontario Electricity Rebate | | 18.9% | | \$ - | - | 18.9% | | \$ - | . (| |
| Total Bill on Average IESO Wholesale Market Price | | 10.070 | | \$ 41.791.1 | 7 | | | \$ 39.599.74 | \$ (2.191.44 | -5.24% |
| Total Bill on Avorage 1200 Wholesale market File | | | | ÷ ÷,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | ÷ 00,000.14 | + (2,101.44 | -0.2470 |
| | | | | | | | | | | |

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 9 Attachment 1 Page 15 of 21 Filed: February 4, 2022

| Customer Class: GE | NERAL SER | VICE 50 to 4,999 kW SERVICE CLASSIFICATION |
|-------------------------------|--------------|--|
| RPP / Non-RPP: No | n-RPP (Other | r) |
| Consumption | 23,000 | kWh |
| Demand | 65 | kW |
| Current Loss Factor | 1.0703 | |
| Proposed/Approved Loss Factor | 1.0436 | |

| | Current OEB-Approved | | | | Proposed | Impact | | |
|---|----------------------|--------|-------------|-------------|----------|-------------|------------------|----------|
| | Rate | Volume | Charge | Rate Volume | | Charge | | |
| | (\$) | | (\$) | (\$) | | (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 195.44 | 1 | \$ 195.44 | \$ 195.44 | 1 | \$ 195.44 | | 0.00% |
| Distribution Volumetric Rate | \$ 1.6534 | 65 | \$ 107.47 | \$ 1.8719 | 65 | \$ 121.67 | \$ 14.20 | 13.22% |
| Fixed Rate Riders | \$ - | 1 | \$- | \$- | 1 | \$- | \$ - | |
| Volumetric Rate Riders | \$ - | 65 | \$- | \$ 0.0795 | 65 | \$ 5.17 | \$ 5.17 | |
| Sub-Total A (excluding pass through) | | | \$ 302.91 | | | \$ 322.28 | \$ 19.37 | 6.39% |
| Line Losses on Cost of Power | \$- | - | \$- | \$ - | - | \$- | \$- | |
| Total Deferral/Variance Account Rate | \$ 0.4093 | 65 | \$ 26.60 | \$ (0.6188) | 65 | \$ (40.22) | \$ (66.83) | -251.18% |
| Riders | \$ 0.4093 | 65 | φ 20.00 | \$ (0.0100) | 60 | ə (40.22) | ф (00.03) | -231.10% |
| CBR Class B Rate Riders | \$ - | 65 | \$- | \$ - | 65 | \$- | \$- | |
| GA Rate Riders | \$ 0.0056 | 23,000 | \$ 128.80 | \$ 0.0017 | 23,000 | \$ 39.10 | \$ (89.70) | -69.64% |
| Low Voltage Service Charge | \$ 0.4332 | 65 | \$ 28.16 | \$ 1.2107 | 65 | \$ 78.70 | \$ 50.54 | 179.48% |
| Smart Meter Entity Charge (if applicable) | • | 4 | ¢ | • | | • | ¢ | |
| | \$ - | 1 | \$ - | ə - | 1 | э - | ъ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 65 | \$ - | \$ (0.0140) | 65 | \$ (0.91) | \$ (0.91) | |
| Sub-Total B - Distribution (includes | | | \$ 486.47 | | | \$ 398.94 | \$ (87.53) | -17.99% |
| Sub-Total A) | | | ə 400.47 | | | ə 390.94 | \$ (07.53) | -17.99% |
| RTSR - Network | \$- | 65 | \$ - | \$- | 65 | \$- | \$- | |
| RTSR - Connection and/or Line and | * | 65 | s - | • | 65 | s - | \$- | |
| Transformation Connection | \$ - | 65 | - Ф | ф - | 60 | \$- | ф - | |
| Sub-Total C - Delivery (including Sub- | | | \$ 486.47 | | | \$ 398.94 | \$ (87.53) | -17.99% |
| Total B) | | | ə 400.47 | | | ə 390.94 | \$ (07.53) | -17.99% |
| Wholesale Market Service Charge | \$ 0.0034 | 24,617 | \$ 83.70 | \$ 0.0034 | 24,003 | \$ 81.61 | \$ (2.09) | -2.49% |
| (WMSC) | \$ 0.0034 | 24,017 | φ 03.70 | \$ 0.0034 | 24,003 | φ 01.01 | φ (2.09) | -2.49/0 |
| Rural and Remote Rate Protection | \$ 0.0005 | 24.617 | \$ 12.31 | \$ 0.0005 | 24,003 | \$ 12.00 | \$ (0.31) | -2.49% |
| (RRRP) | \$ 0.0005 | 24,017 | φ I2.31 | \$ 0.0005 | 24,003 | ə 12.00 | ф (0.31) | -2.49% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1036 | 24,617 | \$ 2,550.31 | \$ 0.1036 | 24,003 | \$ 2,486.69 | \$ (63.62) | -2.49% |
| | | | | | | | | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 3,133.04 | | | \$ 2,979.50 | \$ (153.54) | -4.90% |
| HST | 13% | | \$ 407.30 | 13% | | \$ 387.33 | \$ (19.96) | -4.90% |
| Ontario Electricity Rebate | 18.9% | | \$ - | 18.9% | | \$ - | . , | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 3,540.34 | | | \$ 3,366.83 | \$ (173.51) | -4.90% |
| · · · · · · · · · · · · · · · · · · · | | | | | | | | |

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 9 Attachment 1 Page 16 of 21 Filed: February 4, 2022

| Customer Class: | GENERAL SEF | VICE | 50 to 4.999 kW SERVICE CLASSIFICATION | |
|-------------------------------|-------------|------|---------------------------------------|--|
| RPP / Non-RPP: | | | | |
| Consumption | 250,000 | kWh | | |
| Demand | 570 | kW | | |
| Current Loss Factor | 1.0703 | | | |
| Proposed/Approved Loss Factor | 1.0436 | | | |
| | | | | |

| | Current OEB-Approved | | | | | Proposed | | | | Impact | | |
|---|----------------------|--------------|-------|----------------|----|--------------|---------|----|----------------|--------|---|-----------|
| | Rate (\$) | Volume | 2 | Charge (\$) | | Rate (\$) | Volume | | Charge (\$) | 9 | Change | % Change |
| Monthly Service Charge | \$ 195 | 44 | 1 \$ | | \$ | 195.44 | 1 | \$ | 195.44 | | - | 0.00% |
| Distribution Volumetric Rate | \$ 1.6 | 34 57 | 70 \$ | \$ 942.44 | \$ | 1.8719 | 570 | \$ | 1,066.98 | \$ | 124.55 | 13.22% |
| Fixed Rate Riders | \$ | | 1 \$ | \$- | \$ | - | 1 | \$ | - | \$ | - | |
| Volumetric Rate Riders | \$ - | 57 | 70 \$ | \$- | \$ | 0.0795 | 570 | \$ | 45.32 | \$ | 45.32 | |
| Sub-Total A (excluding pass through) | | | ~ | \$ 1,137.88 | | | | \$ | 1,307.74 | \$ | 169.86 | 14.93% |
| Line Losses on Cost of Power | \$ | - | 44 | \$- | \$ | - | - | \$ | - | \$ | - | |
| Total Deferral/Variance Account Rate | \$ 0.4 | 93 57 | 0 9 | \$ 233.30 | \$ | (0.6188) | 570 | \$ | (352.72) | ¢ | (586.02) | -251.18% |
| Riders | \$ 0.4 | | | φ 233.30 | φ | (0.0100) | | φ | (332.72) | φ | (300.02) | -231.10% |
| CBR Class B Rate Riders | \$ | . 57 | | \$- | \$ | - | 570 | \$ | - | \$ | - | |
| GA Rate Riders | \$ 0.0 | | | | \$ | 0.0017 | 250,000 | \$ | 425.00 | | (975.00) | -69.64% |
| Low Voltage Service Charge | \$ 0.4 | 32 57 | 0 \$ | \$ 246.92 | \$ | 1.2107 | 570 | \$ | 690.10 | \$ | 443.18 | 179.48% |
| Smart Meter Entity Charge (if applicable) | \$ | | 1 \$ | \$- | \$ | - | 1 | \$ | - | \$ | - | |
| Additional Fixed Rate Riders | s | | 1 9 | s - | \$ | - | 1 | \$ | | \$ | - | |
| Additional Volumetric Rate Riders | Ť | 57 | 0 9 | \$- | ŝ | (0.0140) | 570 | ŝ | (7.98) | ŝ | (7.98) | |
| Sub-Total B - Distribution (includes | | | | • • • • • • • | | (******* | | | | | | |
| Sub-Total A) | | | 1 | \$ 3,018.10 | | | | \$ | 2,062.14 | \$ | (955.96) | -31.67% |
| RTSR - Network | \$ | . 57 | 0 9 | \$- | \$ | - | 570 | \$ | | \$ | - | |
| RTSR - Connection and/or Line and | | 57 | | ¢ | | | 570 | | | ¢ | | |
| Transformation Connection | \$ | 57 | 0 \$ | \$ - | Þ | - | 570 | \$ | | \$ | - | |
| Sub-Total C - Delivery (including Sub- | | | 9 | \$ 3,018.10 | | | | \$ | 2,062.14 | \$ | (955.96) | -31.67% |
| Total B) | | | | ¢ 0,010.10 | | | | ٣ | 2,002.14 | ¥ | (555.55) | -01.01 /0 |
| Wholesale Market Service Charge (WMSC) | \$ 0.0 | 34 267,57 | 5 \$ | \$ 909.76 | \$ | 0.0034 | 260,900 | \$ | 887.06 | \$ | (22.69) | -2.49% |
| Rural and Remote Rate Protection | | | | | | | | | | | | |
| (RRRP) | \$ 0.0 | 05 267,57 | 5 \$ | \$ 133.79 | \$ | 0.0005 | 260,900 | \$ | 130.45 | \$ | (3.34) | -2.49% |
| Standard Supply Service Charge | | | | | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ 0.1 | 36 267,57 | 5 5 | \$ 27,720.77 | \$ | 0.1036 | 260,900 | \$ | 27,029.24 | \$ | (691.53) | -2.49% |
| | | 201,011 | | | | | 100,000 | Ť | | . ž | (291100) | 2.1070 |
| Total Bill on Non-RPP Avg. Price | | | 5 | \$ 31,782.42 | 1 | | | \$ | 30,108.89 | \$ | (1,673.52) | -5.27% |
| HST | | 3% | 9 | \$ 4,131.71 | 1 | 13% | | \$ | 3,914.16 | | (217.56) | -5.27% |
| Ontario Electricity Rebate | | .9% | 5 | s - | | 18.9% | | \$ | - | Ĺ | (| |
| Total Bill on Non-RPP Avg. Price | | | \$ | \$ 35,914.13 | | | | \$ | 34,023.05 | \$ | (1,891.08) | -5.27% |
| | Ì | | | | | | | | | Ĺ | , | /* |

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 9 Attachment 1 Page 17 of 21 Filed: February 4, 2022

| Customer Class: | GENERAL SER | RVICE 50 to 4,999 kW SERVICE CLASSIFICA | TION |
|-------------------------------|---------------|---|------|
| RPP / Non-RPP: | Non-RPP (Othe | er) | |
| Consumption | 140,000 | kWh | |
| Demand | 275 | kW | |
| Current Loss Factor | 1.0703 | | |
| Proposed/Approved Loss Factor | 1.0436 |] | |

| | Current OEB-Approved | | | | Proposed | Impact | | |
|---|----------------------|---------|--------------|-------------|----------|--------------|---------------|----------|
| | Rate | Volume | | | Volume | Charge | | |
| | (\$) | | (\$) | (\$) | | (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 195.44 | | \$ 195.44 | \$ 195.44 | 1 | \$ 195.44 | \$ - | 0.00% |
| Distribution Volumetric Rate | \$ 1.6534 | 275 | \$ 454.69 | \$ 1.8719 | 275 | \$ 514.77 | \$ 60.09 | 13.22% |
| Fixed Rate Riders | \$- | 1 | \$- | \$- | 1 | \$- | \$ - | |
| Volumetric Rate Riders | \$ - | 275 | | \$ 0.0795 | 275 | | \$ 21.86 | |
| Sub-Total A (excluding pass through) | | | \$ 650.13 | | | \$ 732.08 | \$ 81.95 | 12.61% |
| Line Losses on Cost of Power | \$- | - | \$- | \$ - | - | \$- | \$ - | |
| Total Deferral/Variance Account Rate | \$ 0.4093 | 275 | \$ 112.56 | \$ (0.6188) | 275 | \$ (170.17) | \$ (282.73) | -251.18% |
| Riders | \$ 0.4093 | 275 | \$ 112.56 | \$ (0.6188) | 2/5 | \$ (170.17) | \$ (282.73) | -251.18% |
| CBR Class B Rate Riders | \$- | 275 | \$- | \$ - | 275 | \$- | \$ - | |
| GA Rate Riders | \$ 0.0056 | 140,000 | \$ 784.00 | \$ 0.0017 | 140,000 | \$ 238.00 | \$ (546.00) | -69.64% |
| Low Voltage Service Charge | \$ 0.4332 | 275 | \$ 119.13 | \$ 1.2107 | 275 | \$ 332.94 | \$ 213.81 | 179.48% |
| Smart Meter Entity Charge (if applicable) | | | • | | | | | |
| , o (11) | \$ - | 1 | ş - | \$ - | 1 | s - | \$ - | |
| Additional Fixed Rate Riders | s - | 1 | \$ - | \$ - | 1 | s - | \$ - | |
| Additional Volumetric Rate Riders | | 275 | \$ - | \$ (0.0140) | 275 | \$ (3.85) | \$ (3.85) | |
| Sub-Total B - Distribution (includes | | | | | | | | 00.000/ |
| Sub-Total A) | | | \$ 1,665.81 | | | \$ 1,129.00 | \$ (536.82) | -32.23% |
| RTSR - Network | \$- | 275 | \$- | \$- | 275 | \$- | \$ - | |
| RTSR - Connection and/or Line and | s - | 275 | ¢ | • | 275 | • | ¢ | |
| Transformation Connection | \$ - | 275 | \$- | ə - | 2/5 | \$- | \$ - | |
| Sub-Total C - Delivery (including Sub- | | | \$ 1.665.81 | | | \$ 1,129.00 | \$ (536.82) | -32.23% |
| Total B) | | | ə 1,005.01 | | | ə 1,129.00 | ə (536.62) | -32.23% |
| Wholesale Market Service Charge | \$ 0.0034 | 149,842 | \$ 509.46 | \$ 0.0034 | 146,104 | \$ 496.75 | \$ (12.71) | -2.49% |
| (WMSC) | \$ 0.0034 | 149,042 | φ 509.40 | φ 0.0034 | 140,104 | φ 430.75 | φ (12.71) | -2.49/0 |
| Rural and Remote Rate Protection | \$ 0.0005 | 149,842 | \$ 74.92 | \$ 0.0005 | 146.104 | \$ 73.05 | \$ (1.87) | -2.49% |
| (RRRP) | \$ 0.0005 | 149,842 | \$ 74.92 | \$ 0.0005 | 146,104 | \$ 73.05 | \$ (1.87) | -2.49% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1036 | 149,842 | \$ 15,523.63 | \$ 0.1036 | 146,104 | \$ 15,136.37 | \$ (387.26) | -2.49% |
| | | | | | | | | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 17,774.08 | | | \$ 16,835.43 | \$ (938.65) | -5.28% |
| HST | 13% | | \$ 2,310.63 | 13% | | \$ 2,188.61 | | -5.28% |
| Ontario Electricity Rebate | 18.9% | | \$ - | 18.9% | | \$ - | . , , | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 20,084.71 | | | \$ 19,024.03 | \$ (1,060.67) | -5.28% |
| | | 1 | | | | | 1 | |

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 9 Attachment 1 Page 18 of 21 Filed: February 4, 2022

| Customer Class: Light TERED SCATTERED SCATSTERED CLASS.BEVICE | |
|--|--|
| Consumption Consuption | |
| Demand Current Loss Factor 10430 Nonthy Service Charge Current OEE-Approved Proposed/Approved Loss Factor Nonthy Service Charge % | |
| Current Loss Factor 1.0810 Proposed/Approvel Loss Factor 1.0810 Reference Current OEB-Approve Free Proposed Schange % Change % Change Monthy Service Charge 5 6.70 1 6.70 5 7.85 1 5 7.65 5 1.16 1.76% Distribution Volumetric Rate 5 0.701 5 6.70 5 7.85 1 5 7.65 5 1.16 1.76% Stab Total A (excluding gas through) 5 0.87 8 0.001 2.66 2.7.0 5 1.33 16.86% Gab Total A (excluding gas through) 5 0.1031 4.6 5 0.600 5 2.7.0 5 2.33 46.86% Cold Cast A Rever 5 0.6001 5 0.803 5 6600 5 2.33 46.86% Cast Cast On Cold Prover 5 0.0014 6000 5 0.0025 1.33 16.86% Cast | |
| Proposed/Approved Loss Factor 1.0435 Proposed/Approved Charge Charge Image: Charge <th colsp<="" td=""></th> | |
| Rate Current OEB-Approvet Proposed Nonthy Service Charge S Nonthy Service Charge S Charge Nonthy Service Charge S Charge | |
| Rate (b) Volume (s) Rate (s) Volume (s) Rate (s) Volume (s) Charge (s) S C | |
| Rate (b) Volume (s) Rate (s) Volume (s) Rate (s) Volume (s) Charge (s) S C | |
| (s) | |
| Monthy Service Charge \$ C 6.70 \$ 7.85 1 \$ 7.85 \$ 1.16 \$ 0.001 \$ 1.16 \$ 0.002 600 \$ 1.14 \$ 0.002 600 \$ 1.14 \$ 0.002 600 \$ 1.14 \$ 0.002 600 \$ 1.14 \$ 0.002 600 \$ 1.14 \$ 0.002 600 \$ 1.14 \$ 0.103 1.14 \$ 0.002 \$ 1.33 16.96% Volumetic Rate Riders \$ 0.1031 49 \$ 5.01 \$ 0.1031 26 \$ 2.70 \$ (2.31) 4.6.17% Total Deferrul/variance Account Rate \$ 0.0014 600 \$ - \$ 600 \$ - \$ - 600 \$ - \$ - \$ - \$ - \$ - \$ - \$ - | |
| Distriction Volumetric Rate \$ 0.0019 60.0019 \$ 1.14 \$ 0.0022 600 \$ 1.12 \$ 0.18 15.79% Ticked Rate Riders \$ - 600 \$ - \$ - 600 \$ - \$ - | |
| Fixed Rate Riders \$ - 1 \$ - | |
| Volumetric Rate Riders Š - 600 Š - Š - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - Constrained and state Riders S - S 0.001 40 S 0.0131 40 0.0131 40 0.0131 40 0.0131 40 0.0131 40 0.0131 40 0.0131 40 0.0131 40 0.0131 40 0.0131 40 0.0131 40 0.0131 40 0.0131 40 0.0131 <th0< td=""></th0<> | |
| Sub-Total A (excluding pass through) i | |
| Line Losses on Cost of Power \$ 0.1031 49 \$ 5.01 \$ 0.1031 26 \$ 2.70 \$ (2.31) -46.17% Total Deferral/Variance Account Rate \$ 0.0014 600 \$ 0.84 \$ (0.0019) 600 \$ (1.14) \$ (1.98) -235.71% CBR Class B Rate Riders \$ - 600 \$ - \$ - 600 \$ - \$ - - 600 \$ - \$ - - 600 \$ - \$ - - 600 \$ - \$ - - 600 \$ - \$ - - - 600 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | |
| Total Deferral/Variance Account Rate Riders \$ 0.0014 600 \$ 0.0019 600 \$ (1.14) \$ (1.98) -235.71% Riders \$. 600 \$. \$ 0.0019 600 \$ (1.14) \$ (1.98) -235.71% CBR Class B Rate Riders \$. 600 \$. \$. \$. \$. | |
| Riders \$ 0.0014 0.00 \$ 0.084 \$ (0.0019) 0.000 \$ (1.14) \$ (1.38) -235.71% CBR Class B Rate Riders \$ - 600 \$ - \$ - 600 \$ - \$ 1.08 1.08 1.03.64% \$ - \$ - \$ - \$ - \$ - - \$ - - - - - \$ - - - - - - - - | |
| CBR Class B Rate Riders \$ - 600 \$ -< | |
| GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) \$ - 600 \$ - 600 \$ - 600 \$ - 600 \$ - 600 \$ - 600 \$ - 600 \$ - 600 \$ - 600 \$ - 600 \$ - 600 \$ - 600 \$ 0.001 | |
| Low Voltage Service Charge \$ 0.0011 600 \$ 0.066 \$ 0.0029 600 \$ 1.74 \$ 1.08 163.64% Smart Meter Entity Charge (if applicable) \$ - 1 \$ - \$ 1.08 163.64% Additional Fixed Rate Riders \$ - 1 \$ - - \$ - \$ | |
| Smart Meter Entity Charge (if applicable) \$ - 1 \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - 1 \$ - </td | |
| Additional Fixed Rate Riders \$ - 1 \$ - 5 - 1 \$ - 5 13.5 | |
| Additional Volumetric Rate Riders 600 \$ - \$ (0.001) 600 \$ (0.06) \$ (0.0 | |
| Sub-Total B - Distribution (includes \$ 14.35 \$ 12.41 \$ (1.94) -13.54% Sub-Total A) \$ 0.0065 649 \$ 4.22 \$ 0.0071 626 \$ 4.45 \$ 0.23 5.45% In the manager's summary, discuss the reas RTSR - Network \$ 0.0050 649 \$ 3.24 \$ 0.0054 626 \$ 3.38 \$ 0.14 4.26% In the manager's summary, discuss the reas Transformation Connection \$ 0.0050 649 \$ 3.24 \$ 0.0054 626 \$ 3.38 0.14 4.26% Sub-Total C - Delivery (including Sub- Total B) \$ 21.81 \$ \$ 20.23 \$ (1.68) -7.22% Wholesale Market Service Charge \$ 0.0034 649 \$ 2.21 \$ 0.0034 626 \$ 2.13 \$ (0.08) -3.46% Wholesale Market Service Charge \$ 0.0005 649 < | |
| Sub-Total A) Image: Constraint of the stress o | |
| Sub-Total Al S 0.0065 649 \$ 4.22 \$ 0.0071 626 \$ 4.45 \$ 0.23 5.45% In the manager's summary, discuss the reas RTSR - Network \$ 0.0050 649 \$ 3.24 \$ 0.0054 626 \$ 3.38 \$ 0.14 4.26% In the manager's summary, discuss the reas Stub-Total C - Delivery (including Sub- Total B) \$ 21.81 \$ 20.23 \$ (1.58) -7.22% Wholesale Market Service Charge (WMSC) \$ 0.0005 649 \$ 2.21 \$ 0.0034 626 \$ 2.13 \$ (0.08) -3.46% Rural and Remote Rate Protection \$ 0.0005 649 \$ 0.22 \$ 0.31 \$ (0.01) -3.46% | |
| RTSR - Connection and/or Line and Transformation Connection \$ 0.0050 649 \$ 3.24 \$ 0.0054 626 \$ 3.38 \$ 0.14 4.26% In the manager's summary, discuss the reas Sub-Total C - Delivery (including Sub- Total B) Contrast \$ 0.0034 649 \$ 21.81 Contrast \$ 0.14 4.26% In the manager's summary, discuss the reas Wholesale Market Service Charge (WMSC) \$ 0.0034 649 \$ 2.21 \$ 0.0034 626 \$ 2.13 \$ (0.08) -3.46% Rural and Remote Rate Protection \$ 0.0005 649 \$ 0.22 \$ 0.31 \$ (0.01) -3.46% | |
| Transformation Connection \$ 0.0050 649 \$ 3.24 \$ 0.0054 626 \$ 3.38 \$ 0.14 4.26% In the manager's summary, discuss the reas Sub-Total C - Delivery (including Sub- Total B) Contract \$ 21.81 Contract \$ 20.23 \$ (1.58) -7.22% Wholesale Market Service Charge (WMSC) \$ 0.0034 649 \$ 2.21 \$ 0.0034 626 \$ 2.13 \$ (0.08) -3.46% Rural and Remote Rate Protection (RRRP) \$ 0.0005 649 \$ 0.32 \$ 0.005 626 \$ 0.31 \$ (0.01) -3.46% | |
| Sub-Total C - Delivery (including Sub- Total B) Solution Connection | |
| Total B) Control Contro Control <thcontrol< th=""> <th< td=""></th<></thcontrol<> | |
| Total B) Control Contro Control Control <t< td=""></t<> | |
| (WMSC) \$ 0.003 649 \$ 2.2 \$ 0.003 626 \$ 2.13 \$ (0.08) -3.46% Rural and Remote Rate Protection \$ 0.0005 649 \$ 0.32 \$ 0.0005 626 \$ 0.31 \$ (0.01) -3.46% | |
| (WMSC) Rural and Remote Rate Protection \$ 0.0005 649 \$ 0.32 \$ 0.0005 626 \$ 0.31 \$ (0.01) -3.46% | |
| (RRRP) \$ 0.0005 649 \$ 0.32 \$ 0.0005 626 \$ 0.31 \$ (0.01) -3.46% | |
| (RRP) | |
| Standard Supply Service Charge S 0.25 11 0.25 0.25 0.25 10 0.25 0.25 0.25 0.25 0.25 0.25 0.25 0.2 | |
| | |
| TOU - Off Peak \$ 0.0820 390 \$ 31.98 \$ 0.0820 390 \$ 31.98 - 0.00% | |
| TOU - Mid Peak \$ 0.1130 102 \$ 11.53 \$ 0.1130 102 \$ 11.53 \$ 0.1130 000 \$ 10.53 \$ - 0.00% | |
| TOU - On Peak \$ 0.1700 108 \$ 0.1700 108 \$ 18.36 \$ - 0.00% | |
| | |
| Total Bill on TOU (before Taxes) \$ 86.46 \$ 84.79 \$ (1.66) -1.92% | |
| HST 13% \$ 11.24 13% \$ 11.02 \$ (0.22) -1.92% | |
| Ontario Electricity Rebate 18.9% \$ (16.34) 18.9% \$ (16.03) \$ 0.31 | |
| Total Bill on TOU \$ 81.35 \$ 79.79 \$ (1.57) -1.92% | |
| | |

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 9 Attachment 1 Page 19 of 21 Filed: February 4, 2022

| Customer Class: UNMETERE RPP / Non-RPP: Non-RPP (F | | D LOAD SERVICE CL | LASSIFICAT | ION | | | | | | |
|---|--------|-------------------|------------|----------------|------------------------|----------|--------------------|-----------|----------|--|
| | 50 kWh | | | | | | | | | |
| · · · · · · · · · · · · · · · · · · · | | | | | | | | | | |
| Demand - | kW | | | | | | | | | |
| Current Loss Factor 1.08 Proposed/Approved Loss Factor 1.04 | | | | | | | | | | |
| Proposed/Approved Loss Factor 1.04 | 36 | | | | | | | | | |
| | | | B-Approved | | | Proposed | | lm | pact | |
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | |
| Monthly Service Charge | \$ | 6.70 | 1 | | | 1 | | | 17.16% | |
| Distribution Volumetric Rate | ŝ | 0.0019 | 50 | | \$ 0.0022 | 50 | | \$ 0.02 | 15,79% | |
| Fixed Rate Riders | \$ | - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | | |
| Volumetric Rate Riders | \$ | - | 50 | \$- | \$- | 50 | | \$ - | | |
| Sub-Total A (excluding pass through) | | | | \$ 6.80 | | | \$ 7.96 | | 17.14% | |
| Line Losses on Cost of Power | \$ | 0.1036 | 4 | \$ 0.42 | \$ 0.1036 | 2 | \$ 0.23 | \$ (0.19) | -46.17% | |
| Total Deferral/Variance Account Rate | s | 0.0014 | 50 | \$ 0.07 | \$ (0.0019) | 50 | \$ (0.10) | \$ (0.17) | -235.71% | |
| Riders | | | | | • (0.000.0) | | () | , | 200.1.10 | |
| CBR Class B Rate Riders | \$ | - | | \$ - | \$ - | | | \$ - | | |
| GA Rate Riders | \$ | 0.0011 | | | \$ 0.0017 \$ 0.0029 | | \$ 0.09 \$ 0.15 | | 163.64% | |
| Low Voltage Service Charge Smart Meter Entity Charge (if applicable) | Þ | 0.0011 | 50 | \$ | \$ 0.0029 | 50 | \$ 0.15 | \$ 0.09 | 163.64% | |
| Smart Meter Entity Charge (II applicable) | \$ | - | 1 | \$- | \$- | 1 | \$ - | \$- | | |
| Additional Fixed Rate Riders | s | | 1 | s - | \$ - | 1 | s - | \$. | | |
| Additional Volumetric Rate Riders | Ť | _ | | \$ - | \$ (0.0001) | 50 | | \$ (0.01) | | |
| Sub-Total B - Distribution (includes | | | | Ŷ | ¢ (0.0001) | | | | | |
| Sub-Total A) | | | | \$ 7.34 | | | \$ 8.32 | \$ 0.98 | 13.30% | |
| RTSR - Network | \$ | 0.0065 | 54 | \$ 0.35 | \$ 0.0071 | 52 | \$ 0.37 | \$ 0.02 | 5.45% | In the manager's summary, discuss the reas |
| RTSR - Connection and/or Line and | s | 0.0050 | 54 | \$ 0.27 | \$ 0.0054 | 52 | \$ 0.28 | \$ 0.01 | 4.26% | |
| Transformation Connection | ð | 0.0050 | 54 | \$ 0.27 | \$ 0.0054 | 52 | ə 0.20 | \$ 0.01 | 4.20% | In the manager's summary, discuss the reas |
| Sub-Total C - Delivery (including Sub- | | | | \$ 7.96 | | | \$ 8.97 | \$ 1.01 | 12.65% | |
| Total B) | | | | • | | | • •••• | • | | |
| Wholesale Market Service Charge | \$ | 0.0034 | 54 | \$ 0.18 | \$ 0.0034 | 52 | \$ 0.18 | \$ (0.01) | -3.46% | |
| (WMSC) | | | | | | | | , | | |
| Rural and Remote Rate Protection | \$ | 0.0005 | 54 | \$ 0.03 | \$ 0.0005 | 52 | \$ 0.03 | \$ (0.00) | -3.46% | |
| (RRRP) Standard Supply Service Charge | | | | | | | | | | |
| Non-RPP Retailer Avg. Price | s | 0.1036 | 50 | \$ 5.18 | \$ 0.1036 | 50 | \$ 5.18 | \$ - | 0.00% | |
| | | 0.1038 | 50 | φ 5.10 | ÷ 0.1030 | 50 | φ <u>5.18</u> | φ - | 0.00 % | |
| Total Bill on Non-RPP Avg. Price | | | | \$ 13.35 | | | \$ 14.35 | \$ 1.00 | 7.49% | |
| HST | | 13% | | \$ 1.74 | 13% | | \$ 1.87 | | 7.49% | |
| Ontario Electricity Rebate | | 18.9% | | \$ (2.52) | 18.9% | | \$ (2.71) | | | |
| Total Bill on Non-RPP Avg. Price | | | | \$ 12.56 | | | \$ 13.50 | \$ 0.94 | 7.49% | |
| | | | | | | | | | | |

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 9 Attachment 1 Page 20 of 21 Filed: February 4, 2022

| Customer Class: STREET LIGHTING SERVICE CLASSIFICATION | |
|--|--|
| RPP / Non-RPP: Non-RPP (Other) | |
| Consumption 35 kWh | |
| Demand 0 kW | |
| Current Loss Factor 1.0810 | |
| Proposed/Approved Loss Factor 1.0436 | |
| | |
| | pact |
| RateVolumeChargeRateVolumeCharge(\$)(\$)(\$)(\$)\$ Change | % Change |
| Monthly Service Charge \$ 1.23 \$ 1.23 \$ 1.74 \$ 0.51 | 41.46% |
| Monthly Germany Image | 41.39% |
| | 41.0070 |
| Volumetic Rate Riders \$ - 0.1013514 \$ - \$ (0.3958) 0.101351351 \$ (0.04) \$ (0.04) | |
| Sub-Total A (excluding pass through) \$ 2.44 (| 39.79% |
| Line Losses on Cost of Power \$ 0.1036 3 \$ 0.29 \$ 0.1036 2 \$ 0.16 \$ (0.14) | -46.17% |
| Total Deform/N/minner Account Pate | |
| Note: \$ 0.4974 0 \$ 0.05 \$ (1.0436) 0 \$ (0.11) \$ (0.16) | -309.81% |
| CBR Class B Rate Riders \$ - 0 \$ - \$ - 0 \$ - \$ - | |
| GA Rate Riders \$ - 35 \$ - \$ 0.0017 35 \$ 0.06 \$ 0.06 | |
| Low Voltage Service Charge \$ 0.3351 0 \$ 0.03 \$ 0.9132 0 \$ 0.09 \$ 0.06 | 172.52% |
| Smart Meter Entity Charge (if applicable) S - 1 S - S - 1 S - S - | |
| | |
| Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - | |
| Additional Volumetric Rate Riders 0 \$ - \$ (0.0214) 0 \$ (0.00) \$ (0.00) | |
| Sub-Total B - Distribution (includes \$ 2.82 \$ 3.62 \$ 0.80 | 28.20% |
| Sub-Total A) | |
| RTSR - Network \$ 2.0599 0 \$ 0.21 \$ 2.2416 0 \$ 0.23 \$ 0.02 | 8.82% In the manager's summary, discuss the reas |
| RTSR - Connection and/or Line and \$ 1.5739 0 \$ 0.16 \$ 1.6976 0 \$ 0.17 \$ 0.01 | 7.86% In the manager's summary discuss the res |
| Transformation Connection | In the manager's summary, discuss the rea |
| Sub-Total C - Delivery (including Sub- \$ 3.19 \$ 4.01 \$ 0.83 | 25.91% |
| Total B) Wholesale Market Service Charge | |
| Wholesale Market Service Charge \$ 0.0034 38 \$ 0.13 \$ 0.0034 37 \$ 0.12 \$ (0.00) (WMSC) (WMSC) | -3.46% |
| Burgl and Beneta Bata Brataction | |
| Runa and Refinition Age Plotection \$ 0.0005 38 \$ 0.02 \$ 0.002 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ | -3.46% |
| (INNR) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - | 0.00% |
| Average IESO Wholesale Market Price \$ 0.1036 35 \$ 3.64 \$ 0.1036 35 \$ 3.64 \$ - | 0.00% |
| | 0.0070 |
| Total Bill on Average IESO Wholesale Market Price \$ 7.22 \$ 8.04 \$ 0.82 | 11.37% |
| HST 13% \$ 0.94 13% \$ 1.05 \$ 0.11 | 11.37% |
| Ontario Electricity Rebate 18.9% \$ - 18.9% \$ - | |
| Total Bill on Average IESO Wholesale Market Price \$ 8.16 \$ 9.09 \$ 0.93 | 11.37% |
| | |

E.L.K. Energy Inc. EB-2021-0016 Exhibit 8 Tab 9 Attachment 1 Page 21 of 21 Filed: February 4, 2022

| Customer Class: GENERA | | ,999 kW SERVICE | CLASSIFIC | ATION | | | | | |
|---|-----------------------------|-----------------|------------|---------------------|-------------|----------|---------------------|-------------------|-----------|
| RPP / Non-RPP: Non-RPP | <u>(Other)</u> 0.000 kWh | | | | | | | | |
| | | | | | | | | | |
| | 3,000 kW | | | | | | | | |
| | .0810 | | | | | | | | |
| Proposed/Approved Loss Factor | .0430 | | | | | | | | |
| | | Current OF | B-Approved | 1 | | Proposed | | Im | pact |
| | | Rate | Volume | Charge | Rate | Volume | Charge | | |
| | | (\$) | | (\$) | (\$) | | (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ | 195.44 | | \$ 195.44 | \$ 195.44 | 1 | | \$ - | 0.00% |
| Distribution Volumetric Rate | \$ | 1.6534 | 3000 | \$ 4,960.20 | \$ 1.8719 | 3000 | | \$ 655.50 | 13.22% |
| Fixed Rate Riders | ş | - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ | • | 3000 | | \$ 0.0795 | 3000 | | \$ 238.50 | 17.34% |
| Sub-Total A (excluding pass through) Line Losses on Cost of Power | \$ | - | | \$ 5,155.64 \$ - | \$- | _ | \$ 6,049.64 \$ - | \$ 894.00 \$ - | 17.34% |
| Total Deferral/Variance Account Rate | ş | - | - | ф - | ә - | - | ə - | ф - | |
| Riders | \$ | 0.4093 | 3,000 | \$ 1,227.90 | \$ (0.6188) | 3,000 | \$ (1,856.40) | \$ (3,084.30) | -251.18% |
| CBR Class B Rate Riders | \$ | | 3,000 | s - | s - | 3,000 | s - | \$ - | |
| GA Rate Riders | ŝ | 0.0056 | 900.000 | | \$ 0.0017 | 900,000 | | \$ (3,510.00) | -69.64% |
| Low Voltage Service Charge | ŝ | 0.4332 | 3,000 | | \$ 1.2107 | 3,000 | | \$ 2,332.50 | 179.48% |
| Smart Meter Entity Charge (if applicable) | | | 4 | | | 1 | | | |
| , , , | \$ | - | 1 | \$ - | ə - | 1 | \$- | \$ - | |
| Additional Fixed Rate Riders | \$ | - | 1 | \$- | \$- | 1 | \$ - | \$- | |
| Additional Volumetric Rate Riders | | | 3,000 | \$- | \$ (0.0140) | 3,000 | \$ (42.00) | \$ (42.00) | |
| Sub-Total B - Distribution (includes | | | | \$ 12,723.14 | | | \$ 9,313.34 | \$ (3,409.80) | -26.80% |
| Sub-Total A) | | | | | | | <u> </u> | , | -10.00 /0 |
| RTSR - Network | \$ | - | 3,000 | \$- | \$- | 3,000 | \$- | \$ - | |
| RTSR - Connection and/or Line and | \$ | - | 3,000 | \$- | \$ - | 3,000 | \$- | \$ - | |
| Transformation Connection | | | | | | | | | |
| Sub-Total C - Delivery (including Sub- Total B) | | | | \$ 12,723.14 | | | \$ 9,313.34 | \$ (3,409.80) | -26.80% |
| Wholesale Market Service Charge | | | | | | | | | |
| (WMSC) | \$ | 0.0034 | 972,900 | \$ 3,307.86 | \$ 0.0034 | 939,240 | \$ 3,193.42 | \$ (114.44) | -3.46% |
| Rural and Remote Rate Protection | | | | | | | | | |
| (RRRP) | \$ | 0.0005 | 972,900 | \$ 486.45 | \$ 0.0005 | 939,240 | \$ 469.62 | \$ (16.83) | -3.46% |
| Standard Supply Service Charge | \$ | 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$- | 0.00% |
| Average IESO Wholesale Market Price | \$ | 0.1036 | 972,900 | \$ 100,792.44 | \$ 0.1036 | 939,240 | \$ 97,305.26 | \$ (3,487.18) | -3.46% |
| | | | | | | | | | |
| Total Bill on Average IESO Wholesale Market Price | ce . | | | \$ 117,310.14 | | | \$ 110,281.89 | | -5.99% |
| HST | | 13% | | \$ 15,250.32 | 13% | | \$ 14,336.65 | \$ (913.67) | -5.99% |
| Ontario Electricity Rebate | | 18.9% | | \$ - | 18.9% | | \$ - | | - |
| Total Bill on Average IESO Wholesale Market Price | ;e | | | \$ 132,560.46 | | | \$ 124,618.54 | \$ (7,941.92) | -5.99% |
| | | | | | | | | | |