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**Enbridge Gas Inc.**  
500 Consumers Road  
North York, Ontario M2J 1P8  
Canada

**VIA RESS and EMAIL**

February 28, 2022

Nancy Marconi  
Acting Registrar  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (Enbridge Gas)  
Ontario Energy Board (OEB) File No.: EB-2021-0148  
2022 Rates (Phase 2)  
Additional information request from Settlement Conference**

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Please find attached Enbridge Gas's response to the request for additional information following the Settlement Conference held on February 22, 2022.

Please contact the undersigned if you have any questions.

Yours truly,

Rakesh Torul  
Technical Manager, Regulatory Applications

cc: Intervenors (EB-2021-0148)  
David Stevens, Aird and Berlis LLP

ENBRIDGE GAS INC.

Answer to Additional Information Request from  
Settlement Conference

Question:

Reference:

Exhibit B, Tab 2, Schedule 2, Appendix C (Kirkland Lake Lateral Replacement)

Please provide the projected service connection costs and revenues from the Macassa Mines customer.

Response:

As set out in the contract attached at Exhibit I.PP.9, the Macassa Mines customer is expanding its operation in two phases – Shaft 3 will come into service in early 2022 and Shaft 4 will come into service around November 2022. Shaft 3 will attach before the Kirkland Lake Lateral Replacement Project is completed which has an in-service date of November 2022.

Separate service lines will be built to connect the customer to the system and accommodate the additional load from Macassa Mines (total connection cost of approximately \$4.4 million), and the projected revenues and service connection costs were accounted for in the economic feasibility for the customer connection.

The cost for the service lines are not included in the cost for the Kirkland Lake Lateral Replacement Project. Also, this additional load does not require any additional capacity beyond NPS 4 to service the customer and does not contribute to the need for the Project.

The projected revenues from Macassa Mines are approximately \$222 thousand in 2022 and approximately \$430 thousand in 2023.

As described in the pre-filed evidence, the Kirkland Lake Project is driven mainly by integrity concerns around the existing NPS 4 lateral which include age, depth of cover issues, poor coating conditions, areas of washout and erosion<sup>1</sup>. The existing line which is in scope for replacement runs in parallel to a second NPS 8 Kirkland Lake loop which feed the towns of Kirkland Lake, Chaput Hughes, Swastika, Kirkland Lake Generation Station and the Macassa Mines. The consequence associated with a failure of the existing line would create significant disruption to these customers and create an intolerable risk for EGI.

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<sup>1</sup> Exhibit B, Tab 2, Schedule 2, Appendix C, pages 4 to 13