**Essex Powerlines – Follow Up Questions #2 (March 21)**

**Staff Follow-up Question 2**

**Ref: Staff Question 3**

In response to Staff Question 3, Essex Powerlines indicated that $1.5M of the Account 1595 (2015) balance pertained to a double refund of a prior amount. Please complete the attached continuity schedule for Account 1595 (2015), separating out the account into the portion pertaining to the $1.5M relating to the over-refunded amount, and the remaining residual.

**Staff Follow-up Question 3**

**Ref: Staff Question 4**

In the revised Account 1595 Workform, the carrying charges pertaining to Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment is $31,829 and the carrying charges pertaining to Account 1589 - Global Adjustment is $239,367. Please provide a high level reasonability carrying charge calculation for the carrying charges noted above (for example, showing the carrying charges for the annual year-end balance at the average prescribed rate in the year), separated by the carrying charges pertaining to the two categories noted above, and the $1.5M relating to the over-refunded amount.

**Staff Follow-up Question 4**

**Ref: Staff Question 3**

**Follow Up Question 1 regarding Staff Question 3**

**Revised Account 1595 Workform**

In the revised Account 1595 Workform, under Step 1, the GS50-4999 and Embedded Distributor class “Allocated Balance to Rate Class as Approved by the OEB” does not agree to the Draft Rate Order for Rate Rider 1, filed on June 12, 2015 in EB-2014-0402/0072. Per the Draft Rate Order, there were rate classes for GS 50-2999 kW and GS 3000-4,999 kWh. There was a balance allocated to the GS 3000 to 4999 class, but no rate rider was calculated for this class. As a result, there should be a residual variance in Account 1595 pertaining to this rate class. OEB staff has revised the following cells in the Workform to reflect this: B41, B42, D41, D42, E42, H42, J42.

1. Please confirm the revisions made by OEB staff are appropriate. If not confirmed, please explain.
2. Please revise the Billed Consumption for the GS 50-4999 rate class in cell H41 as appropriate, and explain any large calculated variances in column J.
3. Please reassess the total difference under Step 3 in cell J40, as the difference should no longer include amounts relating to the ($107,394) for the GS 50-4999 class.

**Staff Follow-up Question 5**

**Ref: Staff Question 4**

In response to Staff Question 4, Essex Powerlines identified $1.4M and $104k reallocation adjustments between Accounts 1588 and 1589 for 2019 and 2020, respectively, as a result of timing-related adjustments of meter reads. In the 2021 IRM, Essex Powerlines indicated that no adjustments were required to 2017 and 2018 balances as a result of its review of the balances. Please confirm that the timing-related adjustments of meter reads was not an issue in 2017 and 2018.