

Aiken & Associates

578 McNaughton Ave. West
Chatham, Ontario, N7L 4J6

Phone: (519) 351-8624

E-mail: randy.aiken@sympatico.ca

March 28, 2022

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Marconi,

RE: EB-2021-0243 - London Property Management Association Interrogatories – Hydro One Networks Inc. & IESO – Export Transmission Service Rate

Please find attached the interrogatories of the London Property Management Association in the above noted proceeding. LPMA has reviewed the interrogatories of Board Staff and other parties and has tried to reduce any duplication of interrogatories where possible.

Yours very truly,

Randy Aiken
Aiken & Associates

c.c. Hydro One Networks Inc., Regulatory Affairs
IESO, Regulatory Affairs

ONTARIO ENERGY BOARD

**GENERIC UTR ISSUES HEARING – EXPORT
TRANSMISSIONS SERVICE RATE**

**INTERROGATORIES OF THE
LONDON PROPERTY MANAGEMENT ASSOCIATION**

1-LPMA-1

Ref: ETS Rate Submission, page 13

The evidence states that based on a prior analysis, increasing the ETS rate from \$0 to \$5.80/MWh would cause a 50% reduction in export volumes.

For each of the scenarios below, please provide a current analysis on the impact on export volumes:

- a) an increase in the ETS rate from \$1.85 to \$5.80/MWh;
- b) an increase in the ETS rate from \$1.85 to \$2.85/MWh; and
- c) an increase in the ETS rate from \$1.85 to \$2.90/MWh.

1-LPMA-2

Ref: ETS Rate Submission, page 13

The evidence states that “the IESO has passed a number of market design changes that have clarified how ICP revenues reduce transmission costs for ratepayers and now results in the vast majority of congestion funds to be disbursed to domestic customers to offset their transmission costs.”

- a) Please define “vast majority” in terms of both percentage of total ICP revenues and in absolute dollars.
- b) Please explain fully how the congestion funds are disbursed to domestic customers.
- c) Are there any domestic customers that do not receive any benefits from the disbursement of the congestion funds? If yes, please indicate what type of customers these are.

2-LPMA-3

Ref: ETS Rate Submission, Attachment 1

Please update Table 6 to reflect full year information for 2020 and 2021. If 2021 data is not yet available for the entire year, please provide the information for the most recent year-to-date 2021 period available.

2-LPMA-4

Ref: ETS Rate Submission, Attachment 1, page 19

The evidence states that the IESO provided the following:

Over the top 5 peak hours over the last 5 years, the IESO curtailed exports in 11 out of 25 hours. The average quantity of exports curtailed was 158MW or approximately 10% of exports scheduled.

- a) What five-year period does this refer to?
- b) Please update the figures in this quote to reflect the most recent 5 peak hours over the last 5 years for the period ending in 2021.

2-LPMA-5

Ref: ETS Rate Submission, Attachment 1, Tables 8 through 12

- a) Does Elenchus recommend using the 2020 or the average 2018 through 2020 hourly data to use in calculating the 12CP allocators? Please explain fully why that period was used instead of the other option.
- b) Please update the tables to reflect 2021 actual data if that information is now available.

3-LPMA-6

Ref: ETS Rate Submission

- a) Do charges for network service apply to electricity imports into the IESO control area from a neighbouring transmission system and consumed within the province?
- b) How many intertie points are there in Ontario? Please provide the number for each neighbouring transmission system.
- c) What would be the likely impact on intertie congestion revenues if there were more interties with other jurisdictions?