

Sent by Electronic Mail and RESS Filing

April 14, 2022

Ontario Energy Board
2300 Yonge Street
Suite 2700
Toronto, Ontario M4P 1E4

Attention: Nancy Marconi, Registrar

Dear Ms. Marconi:

**Re: Ontario Sustainable Energy Association's ("OSEA") Written Questions
Consultation on Enbridge Gas Inc.'s 2022 Annual Update to Five-Year Natural Gas
Supply Plan (Board File No. EB-2022-0072)**

Please find enclosed the OSEA's written questions in the above-noted matter, pursuant to the Ontario Energy Board's letter dated March 11, 2022.

Yours truly,



Raeya Jackiw

cc: Dan Goldberger, OSEA
Travis Lusney, Power Advisory LLC

Document #: 2140919

**Consultation to Review Enbridge Gas Inc.'s
("EGI") 2022 Annual Update to the Five Year
Natural Gas Supply Plan**

**WRITTEN QUESTIONS OF THE ONTARIO SUSTAINABLE
ENERGY ASSOCIATION ("OSEA")**

April 14, 2022

QUESTION 1: RESPONSIBLY SOURCED GAS, PAGES 29-34

EGI discusses Responsibly Sourced Gas (RSG) as a growing part of their supply purchase, and RSG certifications.

- a) Please provide the third party used by EGI to certify RSG.
- b) Please provide a breakdown of RSG within EGI's total gas purchase, with subcategories for each type of RSG certification.

QUESTION 2: RENEWABLE NATURAL GAS, PAGE 35

EGI states that "As EGI does not have certainty of cost recovery for RNG beyond its voluntary program, Ontario natural gas customers are at a disadvantage as compared to other jurisdictions. In accordance with the gas supply planning principle of aligning to public policy, EGI is evaluating how it can further support the development of an RNG market in Ontario." EGI references Fortis BC and Energin's RNG programs.

- a) Please provide the pricing for Fortis BC's RNG purchase costs.
- b) Please confirm whether FortisBC uses a certification process for RNG production.
- c) Does EGI intend to use a certification process for RNG supply purchase? If yes, please explain the process that EGI intends to use.
- d) Has EGI conducted a jurisdictional review of RNG programs? If yes, please provide the results of EGI's review. If not, on what basis has EGI concluded that Ontario customers are at a disadvantage as compared to other jurisdictions?

QUESTION 3: LOW CARBON ENERGY PROJECT, PAGE 37

EGI states that "the experience gained through implementation of the Low Carbon Energy Project (LCEP) will help EGI determine whether to expand hydrogen blending to other parts of the distribution system. The LCEP pilot project, and future projects of the same type, will expand EGI's ability to support current and future government policies and objectives aimed at reducing greenhouse gas emissions."

- a) Please explain what experience EGI has gained to date through implementation of the LCEP, and how that experience will expand EGI's ability to support reducing greenhouse gas emissions.

QUESTION 4: CARBON PRICING

- a) Does EGI take any steps to harmonize carbon pricing schemes from other jurisdictions with Ontario?
- b) The carbon price applies to emissions created in the production of gas supply purchased and not the gas supply itself. Do EGI procurement process ensure that all proponents face the same carbon costs for their gas supply production as they would under Ontario's current regulatory structure?