



BY EMAIL and RESS

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Ontario Energy Board
2300 Yonge Street
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Toronto, Ontario
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April 14, 2022
Our File: EB-2022-0072

Attn: Nancy Marconi, Registrar

Dear Ms. Marconi:

Re: EB-2022-0072 Enbridge 2022 Annual Update to 5 Year Gas Supply Plan

We are counsel to the School Energy Coalition ("SEC"). Enclosed please find SEC's written questions for Enbridge Gas Inc. ("EGI").

Yours very truly,
Shepherd Rubenstein P.C.

Fred Zheng

cc: Ted Doherty, SEC (by email)
Interested Parties (by email)

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*;

AND IN THE MATTER OF the Ontario Energy Board's consultation to review the Annual 5-year Natural Gas Supply Plan for Enbridge Natural Gas Supply Plan.

WRITTEN QUESTIONS

**ON BEHALF OF THE
SCHOOL ENERGY COALITION**

1. [p.15] Please advise the date of completion of this Annual Update. Please provide Enbridge's views on recent trends in the gas market as it related to the company's activities, including by not limited to, the geopolitical (e.g. Russian invasion of Ukraine) and economic (e.g. rising inflation and interest rates) environments.
2. [p.16-18] Please advise what energy conservation programs implemented and planned at the Federal, Provincial, and municipal levels has EGI considered and incorporated when forecasting natural gas demand.
3. [p.18] With respect to the Ontario Gas Demand table:
 - a. Please provide the ICF's underlying assumptions as it related to the power sector.
 - b. Please provide a revised outlook Ontario gas demand, specifically the power sector forecast, as a result of the Federal Government's planned Clean Electricity Standard, and the IESO's Pathways to Decarbonization study.
4. [p.20] Please provide further details regarding TCPL's Market Driven Service offering.
5. [p.21] EGI has provided information regarding the Panhandle Pipeline FERC rate application. Please provide the impact, directly or indirectly, of the expected lower final rates on EGI customers.
6. [p.33] Please provide the most recent EGI Gas Supply Procurement Policies and Practice document.

7. [p.34] With respect to Responsibly Sourced Gas (“RSG”):
 - a. SEC has reviewed the information regarding EGI’s procurement of RSG. It is unclear from information what percentage of EGI’s system supply it expected and/or is targeting to be procured by RSG. Please provide further information.
 - b. What percentage of EGI’s commodity suppliers are RSG certified?
 - c. Is Enbridge proposing to use RSG for company use gas?
8. [p.36] EGI references Fortis BC’s contract for RNG with a producer located in Ontario. Please discuss the mechanics of this type of an arrangement.
9. [Appendix A, p13] Please explain what conclusions EGI has drawn from the results on customers willingness to pay for RNG.

Respectfully submitted on behalf of the School Energy Coalition this April 14, 2022.

Fred Zheng
Mark Rubenstein
Counsel for the School Energy Coalition