

MILTON HYDRO DISTRIBUTION INC.

COMBINED TABLE OF CONTENTS:
2023 COST OF SERVICE RATE APPLICATION

MILTON HYDRO DISTRIBUTION INC.

EXHIBIT 1

ADMINISTRATIVE DOCUMENTS



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MILTON HYDRO DISTRIBUTION INC.

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MILTON HYDRO DISTRIBUTION INC.

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OPERATING REVENUE



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OPERATING EXPENSES



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EXHIBIT 5

COST OF CAPITAL AND
CAPITAL STRUCTURE



EXHIBIT 5 – COST OF CAPITAL AND CAPITAL STRUCTURE

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EXHIBIT 6

REVENUE DEFICIENCY
OR SUFFICIENCY



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EXHIBIT 9

DEFERRAL & VARIANCE
ACCOUNTS



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