## **MILTON HYDRO** DISTRIBUTION INC.

# EXHIBIT 8 RATE DESIGN



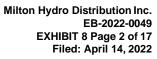
## **EXHIBIT 8 – RATE DESIGN**

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## 8.1. OVERVIEW

This Exhibit documents the calculation of Milton Hydro's proposed distribution rates by rate class for the 2016 Test Year, based on the rate design as proposed in this Exhibit.

 Milton Hydro has determined its total 2023 Test Year Service Revenue Requirement to be \$26,972,710. The total Revenue Offsets in the credit amount of \$2,201,364 reduces Milton Hydro's total Service Revenue Requirement to a Base Revenue Requirement of \$24,771,346 which is used to determine the proposed distribution rates. The Base Revenue Requirement is derived from Milton Hydro's 2023 Test Year capital and operating forecasts, weather normalized consumption and demand, forecast customer/connection counts, and regulated return on rate base. The revenue requirement is summarized in Table 8-1 below:

**Table 8-1 Calculation of Base Revenue Requirement** 

Calculation of Base Revenue Requirement	
Description	Amount
Operations, Maintenance and Administration ("OM&A") Expenses	\$14,933,345
Amortization Expenses	\$4,916,957
Property Taxes	\$200,193
Regulated Return on Capital	\$6,238,100
PILS	\$684,115
Service Revenue Requirement	\$26,972,710
Less: Revenue Offsets	(\$2,201,364)
Base Revenue Requirement	\$24,771,346

The Base Revenue Requirement is allocated to the various rate classes as outlined in Exhibit 7 – Cost Allocation, Table 7-7 Calculated Class Revenue – Column 7D. The following Table 8-2 outlines the allocation of the base revenue requirement to the rate classes.



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Class	2023 Test Year Proposed Base Revenue
Residential	\$17,435,906
GS < 50 kW	\$2,869,893
GS >50 to 999 kW	\$2,807,875
GS >1000 to 4999 kW	\$619,279
Large Use	\$633,628
Street Lighting	\$315,727
Sentinel Lights	\$36,528
Unmetered and Scattered	\$52,510
TOTAL	\$24,771,346

#### 8.2. **Fixed / Variable Proportion**

## 8.2.1. Current Fixed / Variable Proportion

Based on applying the existing approved monthly service charges to the forecasted number of customers for the 2023 Test Year along with the existing approved distribution volumetric charge, excluding rate riders, the adjustment for Low Voltage ("LV") and the transformer allowance, to the 2023 Test Year forecasted volumes, the following Table 8-3 outlines Milton Hydro's current split between fixed and variable distribution revenue.

**Table 8-3 Current Fixed / Variable Split** 

Customer Class	Monthly Fixed Distribution Revenue at Current Rates	Fixed %	Unit	Variable Distribution Revenue at Current Rates incl. TOA	Var. %
Residential	14,373,804	100.0%	kWh	_	%
GS<50 kW	659,454	27.9%	kWh	1,706,427	72.1%
GS 50 to 999 kW	357,856	15.5%	kW	1,955,280	84.5%
GS 1,000 to 4,999 kW	98,268	19.2%	kW	412,253	80.8%
Large Use	98,104	18.8%	kW	424,246	81.2%
Streetlight	93,818	36.0%	kW	166,461	64.0%
Sentinel	15,619	49.2%	kW	16,112	50.8%
Unmetered & Scattered	23,428	54.1%	kWh	19,861	45.9%
Total	15,720,352	77.0%		4,700,639	23.0%



Test Year.

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**Table 8-4 Proposed Monthly Service Charge** 

**Proposed Monthly Service Charge** 

Electricity Customers, residential rates are fully fixed.

Customer Class	Base Revenue Requirement	Fixed Distribution Percent	Fixed Distribution Revenue	Average Annual Customers/ Connections	Proposed Monthly Fixed Distribution Charge
Residential	\$17,435,906	100.00%	\$17,435,906	40,088	\$36.25
GS<50 kW	\$2,869,893	27.88%	\$799,940	2,990	\$22.30
GS 50 to 999 kW	\$2,807,875	15.47%	\$434,395	344	\$105.29
GS 1,000 to 4,000 kW	\$619,279	19.25%	\$119,203	12	\$827.80
Large Use	\$633,628	18.78%	\$119,004	3	\$3,305.66
Streetlight	\$315,727	36.06%	\$113,805	2,919	\$3.25
Sentinel	\$36,528	49.22%	\$17,980	231	\$6.48
Unmetered & Scattered	\$52,510	54.14%	\$28,418	223	\$10.63
Total	\$24,771,346		\$19,068,651	46,810	

In accordance with OEB's Board Policy: A New Distribution Rate Design for Residential

Based on the fixed revenue portion of the total Base Revenue Requirement the following Table

8-4 outlines the proposed monthly service charge for the remaining rate classes for the 2023

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For comparison purposes, the following Table 8-5 provides the current and proposed monthly service charge by rate class as well as monthly service charge information from the cost allocation model.



## **Table 8-5 Monthly Service Charge Comparison**

Customer Class	Current 2022 Bridge Year Fixed Distribution Charge	Proposed Monthly Fixed Distribution Charge	Min System wih PLCC Adj. (Ceiling Fixed Charge from CAM)
Residential	\$29.88	\$36.25	\$29.88
GS<50 kW	\$18.38	\$22.30	\$42.43
GS 50 to 999 kW	\$86.74	\$105.29	\$86.74
GS 1,000 to 4,999 kW	\$682.42	\$827.80	\$682.42
Large Use	\$2,725.12	\$3,305.66	\$2,725.12
Streetlight	\$2.68	\$3.25	\$2.68
Sentinel	\$5.63	\$6.48	\$20.47
Unmetered & Scattered	\$8.76	\$10.63	\$16.38

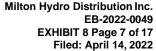
## 8.2.3. Proposed Volumetric Charges

The variable distribution charge is calculated by dividing the variable distribution portion of the base revenue requirement by the appropriate 2023 Test Year usage, kWh or kW, as the class charge determinant. The Residential variable distribution charge is determined above in conjunction with the calculation of the fixed distribution charge in accordance with the Rate Design Policy.

The following Table 8-6 provides Milton Hydro's calculations of its proposed variable distribution charges, except for the Residential variable distribution charge as discussed above, for the 2023 Test Year which maintains the same fixed/variable split used in designing the current approved rates.

**Table 8-6 Proposed Distribution Volumetric Charge** 

Customer Class	Base Revenue Requirement	Variable Distribution Percent	Variable Distribution Revenue	Transformer Allowance	Total Variable Distribution	Annual kW	'h or kW	Proposed Variable Distribution Charge
Residential	\$17,435,906	—%	\$0		\$0	353,525,758	kWh	\$0.0000
GS<50 kW	\$2,869,893	72.1%	\$2,069,793		\$2,069,793	87,960,137	kWh	\$0.0235
GS 50 to 999 kW	\$2,807,875	84.8%	\$2,380,011	\$42,807	\$2,416,295	595,236	kW	\$3.9984
GS 1,000 to 4,999	\$615,568	83.8%	\$516,132	\$118,660	\$618,736	225,594	kW	\$2.2879
Large Use	\$633,628	81.2%	\$514,624		\$514,624	260,034	kW	\$1.9791
Streetlight	\$315,727	63.9%	\$201,870		\$201,870	14,179	kW	\$14.2372
Sentinel	\$40,239	50.8%	\$20,435		\$18,551	378	kW	\$54.0842
USL	\$52,510	45.9%	\$24,082		\$24,082	1,067,791	kWh	\$0.0226
Total	\$24,771,346		\$5,726,947	\$161,467	\$5,863,951			





8.2.4. Proposed Adjustment for Transformer Allowance

Currently, Milton Hydro provides an OEB-Approved transformer allowance to those customers that own their transformation facilities. Milton Hydro proposes to maintain the current approved transformer ownership allowance of \$0.60 per kW ("Transformer Allowance"). The Transformer Allowance is intended to reflect the costs to a distributor of providing step down transformation facilities to the customer's utilization voltage level. Since the distributor provides electricity at utilization voltage, the cost of this transformation is captured in and recovered through the distribution rates. Therefore, when a customer provides its own step-down transformation from primary to secondary, it should receive a credit of these costs already included in the distribution rates.

The amount of Transformer Allowance expected to be provided to the customers in the General Service 50 to 999 kW and the General Service 1000 to 4999 kW customer classes that own their transformers has been included in the volumetric charge for this class. All Large User demand is associated with customers that own line transformers, so the Large User variable rate effectively includes the Transformer Allowance and no further allowance is applicable to that class. Table 8-6 above sets out the Transformer Allowance and the resulting variable distribution rate for those customer classes.

## **8.2.5.** Proposed Distribution Rates

The following Table 8-7 sets out Milton Hydro's proposed 2023 Test Year electricity distribution rates based on the foregoing calculations, including retaining the existing recovery of Transformer Allowance ("TA").

**Table 8-7 Proposed Distribution Rates** 

Customer Class	Proposed Monthly Fixed Distribution Charge	Unit	Proposed Variable Distribution Charge incl. TA
Residential	\$36.25	kWh	\$0.00
GS<50 kW	\$22.30	kWh	\$0.02
GS 50 to 999 kW	\$105.29	kW	\$4.06
GS 1,000 to 4,999 kW	\$827.80	kW	\$2.74
Large Use	\$3,305.66	kW	\$1.98
Streetlight	\$3.25	kW	\$14.24
Sentinel	\$6.48	kW	\$49.10
Unmetered & Scattered	\$10.63	kWh	\$0.02

## 8.2.6. Minimum Distribution Charge

Milton Hydro has a Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months. This rate is a \$/kW charge applicable to the GS 50 to 999 kW, GS 1,000 to 4,999 kW, and Large Use rate classes.

Milton Hydro has applied the average distribution rate increase of 21.14% to the current \$0.6624/kW minimum distribution charge and included the \$0.8024/kW minimum distribution charge in its proposed Tariff of Rares and Charges effective January 1, 2023.

## 8.3. RETAIL TRANSMISSION SERVICE RATES

Milton Hydro currently pays for transmission service to the IESO, Hydro One, and Oakville Hydro that are then passed onto Milton Hydro's customers per the OEB approved rate.

Milton Hydro has completed the 2023 RTSR Workform 1.0 ("RTSR Model") to determine the RTSR's and has filed the RTSR Model as part of its Application. The RTSR Model is also provided in Attachment 8-1 in PDF format. Please see Table 8-8 below for the RTSR rates generated from the 2023 RTSR Model.



## **Table 8-8 Proposed Retail Transmission Rates**

Customer Class	Proposed RTSR - Network Charge		Proposed RTSR - Connection Charge	
	Per kWh	Per kW	Per kWh	Per kW
Residential	\$0.0103		\$0.0075	
GS<50 kW	\$0.0093		\$0.0067	
GS 50 to 999 kW		\$4.1947		\$3.0416
GS 1,000 to 4,999 kW		\$4.1255		\$2.9922
Large Use		\$4.4675		\$3.3462
Streetlight		\$2.8557		\$2.0460
Sentinel		\$2.8408		\$2.0891
Unmetered & Scattered	\$0.0093		\$0.0067	

Proposed RTSR charges were adjusted after the service revenue requirement was finalized. As a result, RTSR data presented above is not fully consistent with data used in the working capital calculation in Exhibit 2, Section 2.8.5. Milton Hydro confirms it will update the cost of power calculations during the interrogatory phase of this proceeding.

## 8.4. RETAIL SERVICE CHARGES

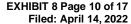
Milton Hydro has applied inflationary increases to the retail service charges included in its Proposed Tariff of Rates and Charges. The proposed retail service charges are equal to the retail service charges in Milton Hydro's current Tariff of Rates and Chagres escalated by 3.3%.

## 8.5. WHOLESALE MARKET SERVICE RATES

On December 16, 2021, the Board issued a Decision and Rate Order (EB-2021-0300) establishing that the Wholesale Market Service ("WMS") rate used by rate regulated distributors to bill their customers shall be \$0.0034 per kWh effective January 1, 2022. This amount includes the Capacity Based Recovery ("CBR") component of \$0.0004 per kWh. Furthermore, the same decision approved rate for rural and remote rate protection ("RRRP") shall be \$0.0005 per kWh, effective January 1, 2021. Milton Hydro has reflected a total charge of \$0.0039 per kWh in this application.

## 8.6. SMART METER CHARGE

On March 1, 2018, the OEB issued a Decision and Order (EB-2017-0290) approving a Smart Metering Entity (SME" charge of \$0.57 per month for Residential and General Service < 50 kW





customers effective 2018 to 2022. Milton Hydro has reflected a Smart Metering charge of \$0.57 per month in this Application and will update the charge when a decision on 2023 SME charges is rendered.

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#### 8.7. SPECIFIC SERVICE CHARGES

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Milton Hydro is not proposing any changes to the specific service charges in this application.

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#### 8.8. **LOW VOLTAGE SERVICE RATES**

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Forecasted Low Voltage Charges of \$1,440,104 from Hydro One and Oakville Hydro Electricity Distribution Inc. for 2023 Test Year have been allocated to each rate class based on the proportion of retail transmission connection revenue collected from each customer class.

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Low Voltage ("LV") expense of \$1,440,104 has been estimated by escalating currently approved LV rates applied to the forecast 2023 kW load billed to Milton Hydro. Milton Hydro's actual and forecast payments and billed kW demand are set out in Table 8-9 below.

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**Table 8-9 Calculation of LV Expenses** 

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			Low Voltage			Total Host
	Low Voltage	Low Voltage	Payments to	Hydro One	Oakville Hydro	Distributor
	Payments to	Payments to	Host	Billed Demand	Billed Demand	Billed
Year	Hydro One	Oakville Hydro	Distributors	(kW)	(kW)	Demand
2018	\$268,791	\$397,651	\$666,443	208,314	110,104	318,418
2019	\$517,133	\$243,827	\$760,960	287,776	89,114	376,889
2020	\$681,679	\$342,414	\$1,024,093	277,609	88,655	366,264
2021	\$626,994	\$343,648	\$970,642	244,305	88,219	332,524
2022	\$526,147	\$774,447	\$1,300,593	196,887	218,503	415,389
2023	\$536,661	\$903,444	\$1,440,104	195,690	250,303	445,993

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The calculation to recover the 2023 Test Year Low Voltage amount is outlined in the following Table 8-10:



## **Table 8-10 Low Voltage Charges – Determination of Rates**

	Trar	ent Retail nsmission ion Rates		erminants	Allocation of Low Voltage Charges				
Rate Class	Per kWh	Per kW	kWh (with losses)	kW	Retail Tx Connection Revenue	Allocation %			
Residential	0.0075		367,136,500		\$2,744,187	40.7%	\$585,604		
GS<50 kW	0.0067		91,346,602		\$611,442	9.1%	\$130,480		
GS 50 to 999 kW		3.0416		595,236	\$1,810,465	26.8%	\$386,349		
GS 1,000 to 4,999 kW		2.9922		225,594	\$675,016	10.0%	\$144,047		
Large Use		3.3462		260,034	\$870,113	12.9%	\$185,680		
Streetlight		2.0460		14,179	\$29,011	0.4%	\$6,191		
Sentinel		2.0891		378	\$790	-%	\$169		
USL	0.0067		1,108,901		\$7,423	0.1%	\$1,584		
Total					\$6,748,446	100.0%	\$1,440,104		

	Low Voltage Charges		Determinants	Low Voltage Charge rates			
Rate Class	Allocated \$	kWh	kW	Low Voltage Rates per kWh			
Residential	\$585,604	353,525,758		\$0.0017			
GS<50 kW	\$130,480	87,960,137		\$0.0015			
GS 50 to 999 kW	\$386,349		595,236		\$0.6491		
GS 1,000 to 4,999 kW	\$144,047		225,594		\$0.6385		
Large Use	\$185,680		260,034		\$0.7141		
Streetlight	\$169		14,179		\$0.4366		
Sentinel	\$6,191		378		\$0.4458		
USL	\$1,584	1,067,791		\$0.0015	_		
Total	\$1,440,104						

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Milton Hydro has provided detailed LV cost analysis in Table 8-11 below.

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## Table 8-11 Low Voltage Cost Analysis

	Peak kW	Billed kW	Peak ratio Payments F		Variable Payments	Blended Variable Rate	Total LV Charges					
	Hydro One (Palermo TS & Fergus TS)											
2020	33,957	277,609	0.68	\$20,609	\$661,071	\$2.3813	\$681,679					
2021	26,819	244,305	0.76	\$20,413	\$606,581	\$2.4829	\$626,994					
2022	24,690	196,887	0.67	\$23,369	\$502,777	\$2.5536	\$526,147					
2023	24,540	195,690	0.67	\$22,696	\$513,965	\$2.6264	\$536,661					
			Oakville Hydi	ro (Glenorchy	MTS)							
2020	9,580	88,655	0.77	\$66,028	\$276,386	\$3.1175	\$342,414					
2021	20,800	88,219	0.35	\$67,085	\$276,563	\$3.1350	\$343,648					
2022	37,860	218,503	0.48	\$68,896	\$705,551	\$3.2290	\$774,447					
2023	43,370	250,303	0.48	\$70,963	\$832,481	\$3.3259	\$903,444					

Hydro One LV payments are forecast to decline as Oakville Hydro LV payments increase because Milton Hydro is reducing demand from the Palermo TS and increasing demand from Oakville Hydro's Glenorchy MTS. Total LV charges are forecast to increase as total peak demands from the host distributors increase from 47,619 kW in 2021 to 67,910 kW in 2023.

Peak demands are forecast by Milton Hydro's Engineering group based on planned projects and Milton's regional load growth plan. Forecast peak demands are converted to forecast billed demands based on historic average-to-peak demand ratios. For Hydro One, a 3-year average from 2019 to 2021 is applied to forecast 2022 and 2023 peak demands. Milton Hydro's demand was irregular in 2021 as it had one high-demand month and one month with no demand, resulting in a 2021 average-to-peak ratio of 0.35. Though this ratio is abnormally low, Milton Hydro expects the Oakville ratio to remain lower than its 3-year average of 0.67. As a conservative estimate, a weighted average of the 2021 ratio (2/3) and average 2019-2021 ratio (1/3) is applied to forecast peak demands.

Historic payments to Hydro One and Oakville Hydro were first separated into fixed and variable portions, then the variable portion was divided by billed demand to determine a blended variable rate. The blended variable rate includes variable distribution charges in addition to variable rate riders and regulatory charges. Blended variable rates and fixed payments in 2021 are inflated by the current inflation factor (3.3%) less efficiency assessment factors (0.45% for Hydro One and 0.3% for Oakville Hydro). Total LV charges for each host distributor are calculated as blended variable rates multiplied by forecast billed demand plus forecast fixed payments.



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#### 8.9. LOSS ADJUSTMENT FACTORS

Milton Hydro has calculated the total loss factor to be applied to customers' consumption based on the five-year average of wholesale and retail kWh for the years 2017 to 2021. The calculations are summarized in the following Table 8-12 which are consistent with calculations provided in Appendix 2-R.

**Table 8-12 Loss Factor Calculation** 

			ŀ	listorical Years			5-Year
		2017	2018	2019	2020	2021	Average
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)	884,876,150	939,096,208	940,114,195	940,533,588	965,073,503	933,938,729
A(2)	"Wholesale" kWh delivered to distributor (lower value)	882,054,103	936,138,226	937,321,773	937,650,359	962,006,187	931,034,130
В	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	136,915,459	139,246,978	145,208,070	129,870,395	138,468,120	137,941,804
С	Net "Wholesale" kWh delivered to distributor = A(2) - B	745,138,644	796,891,248	792,113,703	807,779,964	823,538,067	793,092,325
D	"Retail" kWh delivered by distributor	856,466,997	907,643,862	908,021,378	909,453,215	935,004,221	903,317,935
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	136,200,949	138,520,301	144,450,284	129,192,650	137,745,507	137,221,938
F	Net "Retail" kWh delivered by distributor = D - E	720,266,048	769,123,561	763,571,094	780,260,565	797,258,714	766,095,996
G	Loss Factor in Distributor's system = C / F	1.0345	1.0361	1.0374	1.0353	1.0330	1.0352
	Losses Upstream of Distributor's System						
Н	Supply Facilities Loss Factor	1.0032	1.0032	1.0030	1.0031	1.0032	1.0031
	Total Losses						
I	Total Loss Factor = G x H	1.0378	1.0394	1.0405	1.0385	1.0363	1.0385

Milton Hydro's supply facility loss factor (the "SFLF") has been derived based on the standard

SFLF referenced in the table above in row H. The SFLF is calculated above based on the

summation of the total wholesale metered kWh of energy delivered to Milton Hydro adjusted for

supply facility losses, divided by the total wholesale metered kWh of energy delivered to Milton

Milton Hydro is a partially embedded distributor purchasing wholesale energy from the following

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Hydro with no losses.

three sources in the wholesale electricity market:

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As a registered wholesale market participant with the Independent Electricity System Operator (IESO), Milton Hydro purchases the majority of energy requirements from the IESO administered electricity market.

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- Milton Hydro also purchases energy as an embedded electricity distributor from the host distributor Oakville Hydro Electricity Distribution Inc.; and
- From Embedded Generators within Milton Hydro's service territory.

The following Table 8-13 provides the total loss factor for secondary and primary customers:

## **Table 8-13 Total Loss Factor**

Description	Loss Factor
Supply Facility Loss Factor (5 year average)	1.0031
Distribution Loss Factor (5 year average)	
Distribution Loss Factor - Secondary Metered Customer < 5,000kW	1.0352
Distribution Loss Factor - Secondary Metered Customer > 5,000 kW	1.0101
Distribution Loss Factor - Primary Metered Customer < 5,000kW	1.0249
Distribution Loss Factor - Primary Metered Customer > 5,000kW	1.0000
Total Loss Factor (5 year average)	
Total Loss Factor - Secondary Metered Customer < 5,000kW	1.0385
Total Loss Factor - Secondary Metered Customer > 5,000kW	1.0133
Total Loss Factor - Primary Metered Customer < 5,000kW	1.0281
Total Loss Factor - Primary Metered Customer > 5,000kW	1.0031

## Materiality Analysis on Distribution Losses

Milton Hydro's distribution 5-year average Distribution Loss Factor is 3.52%. Pursuant to the Filing Requirements, as the Distribution Loss Factor is less than 5.0%, Milton Hydro is not required to provide an explanation of, or justification for the level of the loss factor.

### 8.10. TARIFF OF RATES AND CHARGES

The Current and Proposed Tariff of Rates and Charges are provided below. The current definition of rate classes and the current terms and conditions of service has been maintained in this Application.

The Current Tariff of Rates and Charges is reflective of the current Approved Rate Order dated December 9, 2021, Corrected: December 16, 2021 EB-2021-0042; please see Attachment 8-2.



The Proposed Tariff of Rates and Charges is being filed as Attachment 8-3 in accordance with the Filing Requirements. Attachment 8-3 is equivalent to tab '5. Final Tariff Schedule' of the Tariff Schedule and Bill Impact Model.

The "Allowances" section of the proposed tariff schedule has been revised to clarify that the Transformer Allowance for Ownership is applicable only to the GS 50 to 999 kW and GS 1,000 to 4,999 kW classes. As described above in section 8.2.4., all customers in the Large Use class own their transformers so Large Use rates are calculated with the Transformer Allowance applied. Milton Hydro also provides a copy of the 2023 Tariff Schedule and Bill Impact Model as Attachment 8-5.

## **Conditions of Service**

Milton Hydro does not have any rates and charges in its Conditions of Service that do not appear on the Tariff of Rates and Charges.

## 8.11. REVENUE RECONCILIATION

The following Table 8-14 provides reconciliation between the revenue based on the 2023 Test Year proposed Distribution Rates and the total Base Revenue Requirement.

Table 8-14 2023 Test Year Distribution Revenue Reconciliation

22	
23	
24	

	# Cust.	Billing Determinant	Propose	d Rates	Revenues at Proposed	Class Specific Revenue	TOA		
<b>Rate Class</b>	/Conn.	kWh/kW	Monthly	Vol.	Rates	Req.	Credit	Total	Diff.
Residential	40,088	353,525,758	\$36.25		\$17,438,099	\$17,435,906		\$17,438,099	(\$2,193)
GS < 50	2,990	87,960,137	\$22.30	\$0.0235	\$2,867,163	\$2,869,893		\$2,867,163	\$2,730
GS > 50 to	344	595,236	\$105.29	\$4.0594	\$2,850,686	\$2,807,875	\$42,807	\$2,807,879	(\$4)
GS > 1,000	12	225,594	\$827.80	\$2.7427	\$737,940	\$619,279	\$118,660	\$619,280	(\$1)
Large Use	3	260,034	\$3,305.66	\$1.9791	\$633,637	\$633,628		\$633,637	(\$9)
Streetlight	2,919	14,179	\$3.25	\$14.2372	\$315,727	\$315,727		\$315,727	\$—
Sentinel	231	378	\$6.48	\$49.0965	\$36,528	\$36,528		\$36,528	\$—
Unmetered	223	1,067,791	\$10.63	\$0.0226	\$52,560	\$52,510		\$52,560	(\$50)
Total					\$24,932,340	\$24,771,346	\$161,467	\$24,770,873	\$473

## 8.12. BILL IMPACT INFORMATION

Milton Hydro submits that the bill impacts of its proposed 2023 Test Year electricity distribution rates are reasonable. Milton Hydro has considered those Residential customers that make up the lowest 10% of annual consumption and the customer at the top of the list of the lowest 10%



of customers uses kWh per year or 375 kWh per month. Customers at this monthly consumption level would see a total bill impact of 9.4% or \$7.12.

The unmetered load customers in the Sentinel Light and Street Light classes have total bill impacts of \$1.74 or 9.7% and \$4,583.73 or 4.9% respectively. The Street Light bill impact accounts for 2,890 connections.

Bill impacts are summarized in the Table 8-15 below. The impacts are based on Milton Hydro's Current Approved 2022 Rates and the Proposed 2023 Test Year Distribution Rates, including Rate Riders for the recovery of Deferral and Variance Accounts as discussed in Exhibit 9 – Deferral and Variance Accounts.

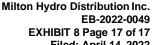
Table 8-15 Rate Impact of Typical Use by Rate Class

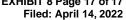
Class	Typical kWh Usage	Typical kW Demand	Typical Bill 2022 Current Approved \$	Typical Bill 2023 Proposed \$	Difference \$	Total Bill Impact %	Distribution Bill Impact % (Sub-Total A)
Residential	750		\$122.14	\$130.71	\$8.57	7.02%	17.45%
GS < 50 kW	2,000		\$307.68	\$320.08	\$12.40	4.03%	5.82%
GS >50 to 999 kW	50,000	150	\$8,228.85	\$8,597.37	\$368.52	4.48%	12.10%
GS >1000 to 4999 kW	1,265,000	1,800	\$180,834.25	\$184,866.55	\$4,032.30	2.23%	8.40%
Large Use	2,400,000	5,400	\$326,477.19	\$334,255.12	\$7,777.93	2.38%	7.37%
Street Lighting	440,624	1,185	\$93,317.44	\$97,901.18	\$4,583.74	4.91%	13.33%
Sentinel Lighting	50	_	\$17.91	\$19.65	\$1.74	9.72%	9.36%
USL	405		\$64.93	\$69.79	\$4.86	7.48%	19.93%
Residential (low)	375		\$75.81	\$82.93	\$7.12	9.39%	18.62%
Residential (non-RPP)	750	·	\$123.20	\$131.62	\$8.42	6.83%	17.45%
GS < 50 (non-RPP)	2,000		\$310.90	\$322.91	\$12.01	3.86%	5.82%

## 8.13. RATE MITIGATION

The Sentinel Light class would have total bill impacts in excess of 10% without mitigation. Milton Hydro has addressed these bill impacts by phasing-in the Sentinel Light bill increase over two years. In 2023, Sentinel Light rate increases are limited to 15.1% to maintain a total bill impact just below 10%. Mitigating the Sentinel Light rate increase in 2023 reduces revenues to come from this class by \$3,711.

Milton Hydro proposes to increase revenues from the GS 50 to 999 kW class as it is the class with the lowest revenue-to-expense ratio. Revenues from the GS 50 to 999 kW class are significantly higher than revenues from the Sentinel Light class so the additional revenue to







come from GS 50 to 999 kW does not significantly impact that class's rates. The incremental rate impact to the GS 50 to 999 kW class is +0.09%.

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In 2024, Milton Hydro proposes to increase Sentinel Light revenues such that their revenue-toexpense ratio is equal to 80%. Milton Hydro anticipates that this rate increase will not cause total bill impacts to exceed 10%. To offset incremental revenue from the Sentinel Light rate class, Milton Hydro proposes to decrease revenues from the GS 1,000 to 4,999 kW class, which is the class with the highest revenue-to-expense ratio.

8 9 10

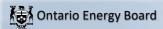
11

The total bill impacts of Milton Hydro's proposed 2023 Test Year distribution rates for all classes are now less than 10% and are reasonable and do not require further rate mitigation.



## **EXHIBIT 8**

# ATTACHMENT 8-1 RETAIL TRANSMISSION SERVICE RATE WORKFORM



Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Milton Hydro Distribution Inc.	
Assigned EB Number	EB-2022-0049	
Name and Title of Contact	Dan Gapic, Director, Regulatory Affairs	
Phone Number	416-819-6762	
Email Address	dangapic@miltonhydro.com	
Last COS Re-based Year	2016	

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results



1. Info 5. Historical Wholesale

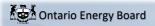
2. Table of Contents 6. Current Wholesale

3. RRR Data 7. Forecast Wholesale

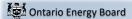
4. UTRs and Sub-Transmission 8. RTSR Rates to Forecast



Rate Class Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor eg: (1.0325)	Loss Adjusted Billed kWh
RESIDENTIAL SERVICE CLASSIFICATION Retail Transmission Rate - Network Service Rate			353,525,758	0	1.0385	367,136,500
RESIDENTIAL SERVICE CLASSIFICATION Retail Transmission Rate - Line and Transforma	on Connection Service Rate \$/kWh	0.0067	353,525,758	0	1.0385	367,136,500
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081	87,960,137	0	1.0385	91,346,602
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION Retail Transmission Rate - Line and Transforma	on Connection Service Rate \$/kWh	0.0060	87,960,137	0	1.0385	91,346,602
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION Retail Transmission Rate - Network Service Rate	\$/kW	3.6525	221,296,244	595,236		0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION Retail Transmission Rate - Line and Transforma	on Connection Service Rate \$/kW	2.7264	221,296,244	595,236		0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION Retail Transmission Rate - Network Service Rate	\$/kW	3.5922	103,617,411	225,594		0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION Retail Transmission Rate - Line and Transforma	on Connection Service Rate \$/kW	2.6821	103,617,411	225,594		0
LARGE USE SERVICE CLASSIFICATION Retail Transmission Rate - Network Service Rate	- Interval Metered \$/kW	3.8900	131,131,300	260,034		0
LARGE USE SERVICE CLASSIFICATION Retail Transmission Rate - Line and Transforma	on Connection Service Rate - Interval Metered \$/kW	2.9994	131,131,300	260,034		0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081	1,067,791	0	1.0385	1,108,901
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION Retail Transmission Rate - Line and Transforma	on Connection Service Rate \$/kWh	0.0060	1.067.791	0	1.0385	1.108.901
SENTINEL LIGHTING SERVICE CLASSIFICATION Retail Transmission Rate - Network Service Rate	\$/kW	2.4866	134.831	378		0
SENTINEL LIGHTING SERVICE CLASSIFICATION Retail Transmission Rate - Line and Transforma	on Connection Service Rate \$/kW	1.8726	134.831	378		0
STREET LIGHTING SERVICE CLASSIFICATION Retail Transmission Rate - Network Service Rate	\$/kW	2.4736	5,077,522	14,179		0
STREET LIGHTING SERVICE CLASSIFICATION Retail Transmission Rate - Line and Transforma	on Connection Service Rate \$/kW	1.8340	5,077,522	14,179		Ö

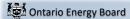


Uniform Transmission Rates	Unit		2021		022 to Jun		022 to Dec		2023
Rate Description			Rate	F	Rate	R	ate		Rate
Network Service Rate	kW	\$	4.90	\$	5.13	\$	5.13	\$	5.13
Line Connection Service Rate	kW	\$	0.81	\$	0.88	\$	0.88	\$	0.88
Transformation Connection Service Rate	kW	\$	2.65	\$	2.81	\$	2.81	\$	2.81
Hydro One Sub-Transmission Rates	Unit		2021		202	22			2023
Rate Description			Rate		Ra	ite			Rate
Network Service Rate	kW	\$	3.4778	\$			4.3473	\$	4.3473
Line Connection Service Rate	kW	\$	0.8128	\$			0.6788	\$	0.6788
Transformation Connection Service Rate	kW	\$	2.0458	\$			2.3267	\$	2.3267
Both Line and Transformation Connection Service Rate	kW	\$	2.8586	\$			3.0055	\$	3.0055
Oakville Hydro Glenorchy Host Distributor Rates	Unit		2021		202	22			2023
Rate Description			Rate		Ra	ite			Rate
Network Service Rate	kW	\$	2.8151	\$			3.3469	\$	3.3469
Line Connection Service Rate	kW							\$	-
Transformation Connection Service Rate	kW	\$	2.1251	\$			2.2045	\$	2.2045
Both Line and Transformation Connection Service Rate	kW	\$	2.1251	\$			2.2045	\$	2.2045
If needed, add extra host here. (II)	Unit		2021		202	22			2023
Rate Description			Rate		Ra	ite			Rate
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$	-	\$			-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Histo	orical 2021		Curren	nt 2022		Fore	ecast 2023



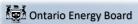
In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Subtransmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancies in rates.

IESO		Network			Line Connection	on		Transforr	nation C	onnection	То	tal Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Ame	ount	Units Billed	Rate	Amount		Amount
January	115,438	\$4.6700	539,095	116,424	\$0.7700		89,646	116,424	\$2.5300	294,553	\$	384,1
February	113,875	\$4.6700	531,796	118,901	\$0.7700		91,554	118,901	\$2.5300	300,820	\$	392,3
March	114,983	\$4.6700	536,971	116,148	\$0.7700		89,434	116,148	\$2.5300	293,854	\$	383,2
April	99,728	\$4.6700	465,730	118,604	\$0.7700		91,325	113,524	\$2.5300	287,215	\$	378,5
May	147,139	\$4.6700	687,139	147,139	\$0.7700	1	113,297	147,139	\$2.5300	372,262	\$	485,5
June	148,851	\$4.6700	695,134	166,249	\$0.7700		128,012	166,249	\$2.5300	420,610	\$	548,6
July	151,243	\$4.9000	741,091	156,711	\$0.8100		126,936	156,711	\$2.6500	415,284	\$	542,
August	171,054	\$4.9000	838,165	183,425	\$0.8100	1	148,574	183,425	\$2.6500	486,076	\$	634,
September	127,824	\$4.9000	626,338	134,343	\$0.8100		108,818	134,343	\$2.6500	356,009	\$	464,
October	115,735	\$4.9000	567,102	116,179	\$0.8100		94,105	116,179	\$2.6500	307,874	\$	401,
November	121,189	\$4.9000	593,826	131,024	\$0.8100		106,129	131,024	\$2.6500	347,214	\$	453,
December	125,704	\$4.9000	615,950	126,765	\$0.8100		102,680	126,765	\$2.6500	335,927	\$	438,
Total	1,552,763	\$ 4.79	\$ 7,438,335	1,631,912	\$ 0	.79 \$ 1,2	290,510	1,626,832	\$ 2.59	\$ 4,217,698	\$	5,508,
Hydro One		Network			Line Connection	on		Transforr	nation C	onnection	То	tal Connect
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amo	ount	Units Billed	Rate	Amount		Amount
January	21,679	\$3.4778	\$ 75,394	21,679	\$0.8128	\$	17,620	21,679	\$2.0458	\$ 44,350	\$	61
February	21,988	\$3.4778	\$ 76,468	22,096	\$0.8128	\$	17,959	22,096	\$2.0458	\$ 45,203	\$	63
March	25,257	\$3.4778	\$ 87,840	25,257	\$0.8128	\$	20,529	25,257	\$2.0458	\$ 51,671	\$	72
April	19,095	\$3.4778	\$ 66,408	19,243	\$0.8128	\$	15,641	19,243	\$2.0458	\$ 39,367	\$	55
May	20,620	\$3.4778	\$ 71,711	20,794	\$0.8128		16,902	20,794	\$2.0458	\$ 42,541	\$	59
June	26,701	\$3.4778	\$ 92,862	26,911	\$0.8128	\$	21,874	26,911	\$2.0458	\$ 55,055	\$	76
July	25,975	\$3.4778	\$ 90,336	26,122	\$0.8128	\$	21,232	26,122	\$2.0458	\$ 53,441	\$	74
August	22,056	\$3.4778	\$ 76,705	22,264	\$0.8128		18,096	22,264		\$ 45,547	\$	63
September	16,869	\$3.4778	\$ 58,666	17,003	\$0.8128		13,820	17,003	\$2.0458	\$ 34,786	\$	48
October	14,072	\$3.4778	\$ 48,938	14,088	\$0.8128		11,451	14,088		\$ 28,821	\$	40
November	15,134	\$3.4778	\$ 52,634	15,253	\$0.8128		12,398	15,253	\$2.0458	\$ 31,205	\$	43
December	15,809	\$3.4778	\$ 54,980	15,826	\$0.8128		12,863	15,826		\$ 32,376	\$	45
Total	245,253	\$ 3.48	\$ 852,943	246,537	\$ 0	.81 \$ 2	200,385	246,537	\$ 2.05	\$ 504,365	\$	704
kville Glenorchy		Network			Line Connection	on		Transforr	nation C	onnection	То	tal Connect
(if needed)												
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amo	ount	Units Billed	Rate	Amount		Amount
January	7,120	\$2.8151	\$ 20,044	7,450	\$2.1251		15,832		\$0.0000		\$	15
February	4,917	\$2.8151	\$ 13,842	4,917	\$2.1251		10,450		\$0.0000		\$	10
March	3,170	\$2.8151	\$ 8,924	3,170	\$2.1251	\$	6,737		\$0.0000		\$	6
April	5,579	\$2.8151	\$ 15,705	6,066	\$2.1251		12,892		\$0.0000		\$	12
May	7,928	\$2.8151	\$ 22,318	7,928	\$2.1251		16,847		\$0.0000		\$	16
June	10,157	\$2.8151	\$ 28,593	20,800	\$2.1251	\$	44,203		\$0.0000		\$	44
July	10,169	\$2.8151	\$ 28,627	10,169	\$2.1251	\$	21,610		\$0.0000		\$	21
August	-	\$0.0000	\$ -	-	\$0.0000	\$	-		\$0.0000		\$	
September	7,770	\$2.8151	\$ 21,872	7,770	\$2.1251	\$	16,511		\$0.0000		\$	16
October	5,614	\$2.8151	\$ 15,805	6,196	\$2.1251		13,167		\$0.0000		\$	13
November	6,108	\$2.8151	\$ 17,193	6,282	\$2.1251		13,349		\$0.0000		\$	13
	7.000	\$2.8151	\$ 20,359	7,471	\$2.1251	\$	15,876		\$0.0000		\$	15
December	7,232	\$2.0131	φ 20,33 <del>3</del>	7,471	Ψ2.1201	Ψ	10,070		ψυ.υυυυ		~	



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Subtransmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billied" and "Amount" columns.

January	Extra Host Here (II) (if needed)		Network			Lin	e Conne	ction		Transfor	mation C	onn	ection	Tot	al Connecti
February	Month	Units Billed	Rate	Amount	Units Billed		Rate		Amount	Units Billed	Rate		Amount		Amount
February	Ianuary		\$0.0000				\$0,0000				\$0,0000			s	
March   S0,0000   S0,000															
April															
May   S0,0000   S0,0000   S0,0000   S0,0000   S0,0000   SS   SS															
June	•														
July															
August \$0,0000	*													s	
September															
Sociation   Soci															
November   S0,0000   S0,00000   S0,0000   S0,00000   S0,000000	•														
Total         S0,0000         \$0,0000         \$0,0000         \$0,0000         \$           Total         Network         Line Connection         Transformation Connection         Total Connection           Month         Units Billed         Rate         Amount         Amount         Amount         Amount															
Total   Network															
Month   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Amount   Inits Billed   Rate   Amount   Inits Billed   Rate   Amount   Inits Billed   Rate   Amount   Amount   Inits Billed   Rate   Inits Billed   Inits Billed   Rate   Inits Billed   I			*******				*******				********			*	
Month   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Amount	Total	-	\$ -	\$ -	-	\$		- \$	-	-	\$ -	\$	-	\$	
January	Total		Network			Lin	e Conne	ction		Transfor	mation C	onn	ection	Tot	al Connect
February 140,780 \$4.4190 \$ 622,107 145,914 \$0.8221 \$ 119,963 140,997 \$2.4541 \$ 346,023 \$ 466 March 143,410 \$4.4190 \$ 633,734 144,575 \$0.8072 \$ 116,700 141,405 \$2.4435 \$ 345,526 \$ 466 April 124,02 \$4.4038 \$ 547,843 143,913 \$0.8328 \$ 119,858 132,767 \$2.4589 \$ 322,6583 \$ 444 May 175,687 \$4.4464 \$781,168 175,861 \$0.8361 \$ 147,046 167,933 \$2.4700 \$ 414,803 \$ 566 June 185,709 \$4.3971 \$ 816,589 213,961 \$0.9071 \$ 194,088 193,160 \$2.4625 \$ 475,665 \$ 66 July 187,387 \$4.5897 \$ 860,054 193,002 \$0.8797 \$ 169,778 182,833 \$2.5637 \$ 468,725 \$ 63 August 193,110 \$4.7376 \$ 914,869 205,689 \$0.8103 \$ 166,670 205,689 \$2.5846 \$ 531,624 \$ 68 September 152,462 \$4.6364 \$ 706,876 159,116 \$0.8745 \$ 139,149 151,346 \$2.5821 \$ 390,795 \$ 52 October 135,421 \$4.6658 \$ 631,844 136,643 \$0.8700 \$ 118,722 130,267 \$2.5847 \$ 336,695 \$ 45 November 142,431 \$4.6659 \$ 663,654 152,559 \$0.864 \$ 131,876 146,277 \$2.5870 \$ 378,419 \$ 51 December 148,745 \$4.6475 \$ 691,289 150,061 \$0.8758 \$ 131,418 142,591 \$2.5829 \$ 368,303 \$ 49  Total 1,873,780 \$ 4.54 \$ 8,504,561 1,966,667 \$ 0.85 \$ 1,678,368 1,873,368 \$ 2.52 \$ 4,722,063 \$ \$ 6,40	Month	Units Billed	Rate	Amount	Units Billed		Rate		Amount	Units Billed	Rate		Amount		Amount
February 140,780 \$4.4190 \$ 622,107 145,914 \$0.8221 \$ 119,963 140,997 \$2.4541 \$ 346,023 \$ 468 March 143,410 \$4.4190 \$ 633,734 144,575 \$0.8072 \$ 116,700 141,405 \$2.4435 \$ 345,526 \$ 468 April 124,402 \$4.4038 \$ 547,843 143,913 \$0.8328 \$ 119,858 132,767 \$2.4598 \$ 326,583 \$ 448 May 175,687 \$4.4484 \$ 781,168 175,861 \$0.8361 \$ 147,046 167,933 \$2.4700 \$ 414,803 \$ 568 May 175,687 \$4.4484 \$ 781,168 175,861 \$0.8361 \$ 147,046 167,933 \$2.4700 \$ 414,803 \$ 568 May 188,709 \$4.3971 \$ 816,589 213,961 \$0.9071 \$ 194,088 193,160 \$2.4625 \$ 475,665 \$ 669 May 187,387 \$4.5897 \$ 860,054 193,002 \$0.8797 \$ 169,778 182,833 \$2.5637 \$ 468,725 \$ 63 May 193,110 \$4.7376 \$ 914,869 205,689 \$0.8103 \$ 166,670 205,689 \$2.5846 \$531,624 \$ 68 May 193,100 \$4.7376 \$ 914,869 \$205,689 \$0.8103 \$ 166,670 205,689 \$2.5846 \$531,624 \$ 68 May 193,100 \$4.7376 \$ 914,869 \$205,689 \$0.8103 \$ 166,670 \$205,689 \$2.5846 \$531,624 \$ 68 May 193,100 \$4.7376 \$ 914,869 \$205,689 \$0.8103 \$ 166,670 \$205,689 \$2.5846 \$531,624 \$ 68 May 193,100 \$4.7376 \$ 914,869 \$205,689 \$0.8103 \$ 166,670 \$205,689 \$2.5846 \$531,624 \$ 68 May 193,100 \$4.7376 \$ 914,869 \$205,689 \$0.8103 \$ 166,670 \$205,689 \$2.5846 \$531,624 \$ 68 May 193,100 \$4.7376 \$ 914,869 \$205,689 \$0.8103 \$ 166,670 \$205,689 \$2.5846 \$531,624 \$ 68 May 193,100 \$4.7376 \$ 914,869 \$205,689 \$2.5847 \$330,795 \$ 52 May 193,100 \$153,421 \$4.6658 \$631,844 \$158,463 \$0.8700 \$118,722 \$130,267 \$2.5847 \$336,695 \$ 45 May 193,100 \$100,000 \$1	Ianuary	144,237	\$4.3992	\$ 634,533	145,553		\$0.8457	\$	123,099	138,103	\$2.4540	\$	338,903	\$	462
April         124,402         \$4,4038         \$ 547,843         143,913         \$0.8328         \$ 119,858         132,767         \$2,4598         \$326,583         \$44           May         175,687         \$4,4464         \$781,168         175,861         \$0.8361         \$147,046         167,933         \$2,4700         \$414,803         \$56           June         185,709         \$4,3971         \$816,589         213,961         \$0.9071         \$194,088         193,160         \$2,4625         \$475,665         \$66           July         187,387         \$4,5897         \$860,054         193,002         \$0.8797         \$199,778         182,833         \$2,5637         \$468,725         \$63           August         193,110         \$4,7376         \$914,869         205,689         \$0.8103         \$166,670         205,689         \$2,5846         \$531,624         \$69           September         152,462         \$4,6364         \$706,876         159,116         \$0.8745         \$139,149         151,346         \$2,5821         \$300,795         \$52           October         135,421         \$4,6658         \$631,844         136,463         \$0.8700         \$118,722         130,267         \$2,5847         \$336,695         \$45				622,107	145,914		\$0.8221	\$	119,963	140,997	\$2.4541	\$		\$	465
May 175,687 \$4.4464 \$ 781,168 175,861 \$0.8361 \$ 147,046 167,933 \$2.4700 \$ 414,803 \$ 566 June 185,709 \$4.3971 \$ 816,589 213,961 \$0.9071 \$ 194,088 193,160 \$2.4625 \$ 475,665 \$ 66 June 187,387 \$4.5897 \$ 860,054 193,002 \$0.8797 \$ 169,778 182,833 \$2.5637 \$ 468,725 \$ 63 June 193,110 \$4.7376 \$ 914,869 205,689 \$0.8103 \$ 166,670 205,689 \$2.5846 \$531,624 \$ 69 June 152,462 \$46364 \$ 706,876 159,116 \$0.8745 \$ 139,149 151,346 \$2.5821 \$ 390,795 \$ 52 June 152,462 \$4,6658 \$631,844 136,463 \$0.8700 \$118,722 130,267 \$2.5847 \$336,695 \$ 45 June 152,462 \$4,6658 \$631,844 136,463 \$0.8700 \$118,722 130,267 \$2.5847 \$336,695 \$ 45 June 152,462 \$4,6475 \$691,289 150,061 \$0.8745 \$131,478 146,277 \$2.5870 \$378,419 \$51 June 148,745 \$4,6475 \$691,289 150,061 \$0.8758 \$131,418 142,591 \$2.5829 \$368,303 \$ 49 June 152,462 \$4,6475	March	143,410	\$4.4190	\$ 633,734	144,575		\$0.8072	\$	116,700	141,405	\$2.4435	\$	345,526	\$	462
June         185,709         \$4,3971         \$816,589         213,961         \$0,9071         \$194,088         193,160         \$2,4625         \$475,665         \$66           July         187,387         \$4,5897         \$80,054         193,002         \$0,8797         \$169,778         182,833         \$2,5637         \$468,725         \$63           August         193,110         \$47,376         \$914,869         205,689         \$0,8103         \$166,670         205,689         \$2,5464         \$516,624         \$69           September         152,462         \$4,6384         \$706,876         159,116         \$0,8745         \$139,149         151,346         \$2,5821         \$390,795         \$52           October         135,421         \$4,6658         \$631,844         136,463         \$0,8700         \$118,722         130,267         \$2,5847         \$336,695         \$45           November         142,431         \$4,6559         \$663,654         152,559         \$0,8644         \$131,876         146,277         \$2,5870         \$378,419         \$45           December         148,745         \$4,6475         \$691,289         150,061         \$0,8758         \$131,418         142,591         \$2,5829         \$368,303         \$49 <td>April</td> <td>124,402</td> <td>\$4.4038</td> <td>\$ 547,843</td> <td>143,913</td> <td></td> <td>\$0.8328</td> <td>\$</td> <td>119,858</td> <td>132,767</td> <td>\$2.4598</td> <td>\$</td> <td>326,583</td> <td>\$</td> <td>446</td>	April	124,402	\$4.4038	\$ 547,843	143,913		\$0.8328	\$	119,858	132,767	\$2.4598	\$	326,583	\$	446
July         187,387         \$4.5897         \$ 860,054         193,002         \$0.8797         \$ 169,778         182,833         \$2.5637         \$ 468,725         \$ 63           August         193,110         \$4,7376         \$ 914,869         205,689         \$0.8103         \$ 166,670         205,689         \$2.5846         \$ 531,624         \$ 69           September         152,462         \$4,6364         \$ 706,876         159,116         \$0.8745         \$ 139,149         151,346         \$2.5821         \$ 390,795         \$ 52           October         135,421         \$4.6658         \$ 631,844         136,463         \$0.8700         \$ 118,722         130,267         \$2.5821         \$ 390,795         \$ 45           November         142,431         \$4.6595         \$ 663,654         152,559         \$0.8644         \$ 131,876         146,277         \$2.5870         \$ 378,419         \$ 51           December         148,745         \$ 4.6475         \$ 691,289         150,061         \$0.8758         \$ 131,418         142,591         \$2.5829         \$ 368,303         \$ 49           Total         1,873,780         \$ 4.54         \$ 8,504,561         1,966,667         \$ 0.85         \$ 1,678,368         1,873,368         \$ 2.52	May	175,687	\$4.4464	\$ 781,168	175,861		\$0.8361	\$	147,046	167,933	\$2.4700	\$	414,803	\$	561
August 193,110 \$4.7376 \$ 914,869 205,689 \$0.8103 \$ 166,670 205,689 \$2.5846 \$ 531,624 \$ 69   September 152,462 \$4.6364 \$706,876 159,116 \$0.8745 \$139,149 151,346 \$2.5821 \$390,795 \$52   October 135,421 \$4.6658 \$631,844 136,463 \$0.8700 \$118,722 130,267 \$2.5847 \$336,695 \$45   November 142,431 \$4.6595 \$663,654 152,559 \$0.8644 \$131,876 146,277 \$2.5870 \$378,419 \$51   December 148,745 \$4.6475 \$691,289 150,061 \$0.8758 \$131,418 142,591 \$2.5829 \$368,303 \$49    Total 1,873,780 \$4.54 \$8,504,561 1,966,667 \$0.85 \$1,678,368 1,873,368 \$2.52 \$4,722,063 \$6,40    Low Voltage Switchgear Credit (if applicable) \$	June	185,709	\$4.3971	\$ 816,589	213,961		\$0.9071	\$	194,088	193,160	\$2.4625	\$	475,665	\$	669
September         152,462         \$4.6384         \$706,876         159,166         \$0.8745         \$139,149         151,346         \$2.5821         \$390,795         \$52           October         135,421         \$4.6658         \$631,844         136,463         \$0.8700         \$118,722         130,267         \$2.5821         \$390,795         \$45           November         142,431         \$4.6659         \$631,844         136,463         \$0.8700         \$118,722         130,267         \$2.5847         \$336,695         \$45           November         148,745         \$4.6475         \$691,289         150,061         \$0.8758         \$131,418         142,591         \$2.5829         \$368,303         \$49           Total         1,873,780         \$4.54         \$8,504,561         1,966,667         \$0.85         \$1,678,368         1,873,368         \$2.52         \$4,722,063         \$6,40	July	187,387	\$4.5897	\$ 860,054	193,002		\$0.8797	\$	169,778	182,833	\$2.5637	\$	468,725	\$	638
September         152,462         \$4.6384         \$706,876         159,166         \$0.8745         \$139,149         151,346         \$2.5821         \$390,795         \$52           October         135,421         \$4.6658         \$631,844         136,463         \$0.8700         \$118,722         130,267         \$2.5821         \$390,795         \$45           November         142,431         \$4.6659         \$631,844         136,463         \$0.8700         \$118,722         130,267         \$2.5847         \$336,695         \$45           November         148,745         \$4.6475         \$691,289         150,061         \$0.8758         \$131,418         142,591         \$2.5829         \$368,303         \$49           Total         1,873,780         \$4.54         \$8,504,561         1,966,667         \$0.85         \$1,678,368         1,873,368         \$2.52         \$4,722,063         \$6,40	August	193,110	\$4.7376	\$ 914,869	205,689		\$0.8103	\$	166,670	205,689	\$2.5846	\$	531,624	\$	698
October         135,421         \$4,6658         \$631,844         136,463         \$0.8700         \$118,722         130,267         \$2,5847         \$336,695         \$45           November         142,431         \$4,6695         \$663,654         152,559         \$0.8644         \$131,876         146,277         \$2,5870         \$378,419         \$51           December         148,745         \$4,6475         \$691,289         150,061         \$0.8758         \$131,418         142,591         \$2,5829         \$368,303         \$49           Total         1,873,780         \$4.54         \$8,504,561         1,966,667         \$0.85         \$1,678,368         1,873,368         \$2.52         \$4,722,063         \$6,40           Low Voltage Switchgear Credit (if applicable)         \$				\$											529
November 142,431 \$4.6595 \$ 663,654 152,559 \$0.8644 \$ 131,876 146,277 \$2.5870 \$ 378,419 \$ 51 December 148,745 \$4.6475 \$ 691,289 150,061 \$0.8758 \$ 131,418 142,591 \$2.5829 \$ 368,303 \$ 49  Total 1,873,780 \$ 4.54 \$ 8,504,561 1,966,667 \$ 0.85 \$ 1,678,368 1,873,368 \$2.52 \$ 4,722,063 \$ 6,40	October	135,421	\$4.6658	\$ 631,844	136,463		\$0.8700	\$	118,722	130,267	\$2.5847	\$	336,695		455
December 148,745 \$4.6475 \$ 691,289 150,061 \$0.8758 \$ 131,418 142,591 \$2.5829 \$ 368,303 \$ 49  Total 1,873,780 \$ 4.54 \$ 8,504,561 1,966,667 \$ 0.85 \$ 1,678,368 1,873,368 \$ 2.52 \$ 4,722,063 \$ 6,40	November			\$										\$	510
Low Voltage Switchgear Credit (if applicable) \$															499
	Total	1,873,780	\$ 4.54	\$ 8,504,561	1,966,667	\$		0.85 \$	1,678,368	1,873,368	\$ 2.52	\$	4,722,063	\$	6,400
										ow Voltage Switch	naar Crod	i+ /i+	annlicable)	s	



The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates and Hydro One Subtransmission Rates are applied against historical 2021 transmission units.

IESO		Network		Lin	e Connec	tion	Transfor	mation C	onnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	115,438	5.1300	\$ 592,197	116,424	\$ 0.8800	\$ 102,453	116,424	\$ 2.8100	\$ 327,151	\$	429,605
February	113,875	5.1300	\$ 584,179	118,901	\$ 0.8800	\$ 104,633	118,901	\$ 2.8100	\$ 334,112	\$	438,745
March	114,983	5.1300	\$ 589,863	116,148	\$ 0.8800	\$ 102,210	116,148	\$ 2.8100	\$ 326,376	\$	428,586
April	99,728	5.1300	\$ 511,605	118,604	\$ 0.8800	\$ 104,372	113,524	\$ 2.8100	\$ 319,002	\$	423,374
May	147,139	5.1300	\$ 754,823	147,139	\$ 0.8800	\$ 129,482	147,139	\$ 2.8100	\$ 413,461	\$	542,943
June	148,851	5.1300	\$ 763,606	166,249	\$ 0.8800	\$ 146,299	166,249	\$ 2.8100	\$ 467,160	\$	613,459
July	151,243	5.1300	\$ 775,877	156,711	\$ 0.8800	\$ 137,906	156,711	\$ 2.8100	\$ 440,358	\$	578,264
August	171,054	5.1300	\$ 877,507	183,425	\$ 0.8800	\$ 161,414	183,425	\$ 2.8100	\$ 515,424	\$	676,838
September	127,824	5.1300	\$ 655,737	134,343	\$ 0.8800	\$ 118,222	134,343	\$ 2.8100	\$ 377,504	\$	495,726
October	115,735	5.1300	\$ 593,721	116,179	\$ 0.8800	\$ 102,238	116,179	\$ 2.8100	\$ 326,463	\$	428,701
November	121,189	5.1300	\$ 621,700	131,024	\$ 0.8800	\$ 115,301	131,024	\$ 2.8100	\$ 368,177	\$	483,479
December	125,704	5.1300	\$ 644,862	126,765	\$ 0.8800	\$ 111,553	126,765	\$ 2.8100	\$ 356,210	\$	467,763
Total	1,552,763	5.13	\$ 7,965,674	1,631,912	\$ 0.88	\$ 1,436,083	1,626,832	\$ 2.81	\$ 4,571,398	\$	6,007,480
Hydro One		Network		Line	e Connec	tion	Transfor	mation C	onnection	Tota	l Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	21,679	4.3473	\$ 94,243	21,679	\$ 0.6788	\$ 14,715	21,679	\$ 2.3267	\$ 50,439	\$	65,155
February	21,988	4.3473	\$ 95,587	22,096	\$ 0.6788	\$ 14,999	22,096	\$ 2.3267	\$ 51,410	\$	66,409
March	25,257	4.3473	\$ 109,801	25,257	\$ 0.6788	\$ 17,145	25,257	\$ 2.3267	\$ 58,766	\$	75,911
April	19,095	4.3473	\$ 83,011	19,243	\$ 0.6788	\$ 13,062	19,243	\$ 2.3267	\$ 44,772	\$	57,835
May	20,620	4.3473	\$ 89,640	20,794	\$ 0.6788	\$ 14,115	20,794	\$ 2.3267	\$ 48,382	\$	62,498
June	26,701	4.3473	\$ 116,078	26,911	\$ 0.6788	\$ 18,267	26,911	\$ 2.3267	\$ 62,615	\$	80,882
July	25,975	4.3473	\$ 112,921	26,122	\$ 0.6788	\$ 17,732	26,122	\$ 2.3267	\$ 60,779	\$	78,511
August	22,056	4.3473	\$ 95,882	22,264	\$ 0.6788	\$ 15,113	22,264	\$ 2.3267	\$ 51,801	\$	66,914
September	16,869	4.3473	\$ 73,334	17,003	\$ 0.6788	\$ 11,542	17,003	\$ 2.3267	\$ 39,562	\$	51,104
October	14,072	4.3473	\$ 61,173	14,088	\$ 0.6788	\$ 9,563	14,088	\$ 2.3267	\$ 32,778	\$	42,341
November	15,134	4.3473	\$ 65,794	15,253	\$ 0.6788	\$ 10,354	15,253	\$ 2.3267	\$ 35,490	\$	45,844
December	15,809	4.3473	\$ 68,726	15,826	\$ 0.6788	\$ 10,742	15,826	\$ 2.3267	\$ 36,821	\$	47,564
Total	245,253	4.35	\$ 1,066,190	246,537	\$ 0.68	\$ 167,349	246,537	\$ 2.33	\$ 573,617	\$	740,966
Oakville Glenorchy		Network		Lin	e Connec	tion	Transfor	mation C	onnection	Tota	l Connection
Month											
Wolth	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	7,120	3.3469	\$ 23,831	7,450	\$ -	\$ -	Units Billed -	\$ 2.2045	\$ -	\$	Amount -
		3.3469	\$ 23,831	7,450			Units Billed - -			\$	Amount -
January February March	7,120 \$ 4,917 \$ 3,170 \$	3.3469 3.3469 3.3469	\$ 23,831 \$ 16,457 \$ 10,610	7,450 4,917 3,170	\$ - \$ - \$ -	\$ - \$ - \$ -	Units Billed - - -	\$ 2.2045 \$ 2.2045 \$ 2.2045	\$ -	\$ \$	Amount
January February	7,120 \$ 4,917 \$ 3,170 \$ 5,579 \$	3.3469 3.3469 3.3469 3.3469	\$ 23,831 \$ 16,457 \$ 10,610 \$ 18,671	7,450 4,917 3,170 6,066	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	Units Billed	\$ 2.2045 \$ 2.2045 \$ 2.2045 \$ 2.2045	\$ - \$ - \$ - \$ -	\$ \$ \$	Amount
January February March	7,120 \$ 4,917 \$ 3,170 \$	3.3469 3.3469 3.3469 3.3469	\$ 23,831 \$ 16,457 \$ 10,610	7,450 4,917 3,170	\$ - \$ - \$ -	\$ - \$ - \$ -	Units Billed	\$ 2.2045 \$ 2.2045 \$ 2.2045	\$ - \$ - \$ -	\$ \$	Amount
January February March April	7,120 \$ 4,917 \$ 3,170 \$ 5,579 \$	3.3469 3.3469 3.3469 3.3469 3.3469	\$ 23,831 \$ 16,457 \$ 10,610 \$ 18,671	7,450 4,917 3,170 6,066	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	Units Billed	\$ 2.2045 \$ 2.2045 \$ 2.2045 \$ 2.2045	\$ - \$ - \$ - \$ -	\$ \$ \$	Amount
January February March April May	7,120 \$ 4,917 \$ 3,170 \$ 5,579 \$ 7,928 \$	3.3469 3.3469 3.3469 3.3469 3.3469 3.3469	\$ 23,831 \$ 16,457 \$ 10,610 \$ 18,671 \$ 26,534	7,450 4,917 3,170 6,066 7,928	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	Units Billed	\$ 2.2045 \$ 2.2045 \$ 2.2045 \$ 2.2045 \$ 2.2045	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$	Amount
January February March April May June	7,120	3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469	\$ 23,831 \$ 16,457 \$ 10,610 \$ 18,671 \$ 26,534 \$ 33,995	7,450 4,917 3,170 6,066 7,928 20,800	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	Units Billed	\$ 2.2045 \$ 2.2045 \$ 2.2045 \$ 2.2045 \$ 2.2045 \$ 2.2045	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$	Amount
January February March April May June July August September	7,120 \$ 4,917 \$ 3,170 \$ 5,579 \$ 7,928 \$ 10,157 \$	3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469	\$ 23,831 \$ 16,457 \$ 10,610 \$ 18,671 \$ 26,534 \$ 33,995 \$ 34,035	7,450 4,917 3,170 6,066 7,928 20,800	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ 2.2045 \$ 2.2045 \$ 2.2045 \$ 2.2045 \$ 2.2045 \$ 2.2045 \$ 2.2045	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$	Amount
January February March April May June July August	7,120 \$ 4,917 \$ 3,170 \$ 5,579 \$ 7,928 \$ 10,157 \$ 10,169 \$	3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469	\$ 23,831 \$ 16,457 \$ 10,610 \$ 18,671 \$ 26,534 \$ 33,995 \$ 34,035 \$ -	7,450 4,917 3,170 6,066 7,928 20,800 10,169	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ 2.2045 \$ 2.2045 \$ 2.2045 \$ 2.2045 \$ 2.2045 \$ 2.2045 \$ 2.2045 \$ 2.2045	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
January February March April May June July August September	7,120 4,917 3,170 5,579 5 7,928 10,167 10,169 5 - 7,770 5	3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469	\$ 23,831 \$ 16,457 \$ 10,610 \$ 18,671 \$ 26,534 \$ 33,995 \$ 34,035 \$ - \$ 26,004	7,450 4,917 3,170 6,066 7,928 20,800 10,169	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ 2.2045 \$ 2.2045 \$ 2.2045 \$ 2.2045 \$ 2.2045 \$ 2.2045 \$ 2.2045 \$ 2.2045 \$ 2.2045	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$	Amount
January February March April May June July August September October	7,120 \$ 4,917 \$ 3,170 \$ 5,579 \$ 7,928 \$ 10,167 \$ 10,169 \$ 7,770 \$ 5,614 \$	3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469	\$ 23,831 \$ 16,457 \$ 10,610 \$ 18,671 \$ 26,534 \$ 33,995 \$ 34,035 \$ - \$ 26,004 \$ 18,790	7,450 4,917 3,170 6,066 7,928 20,800 10,169 - 7,770 6,196 6,282	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 5 - \$ 7 - 5	Units Billed	\$ 2.2045 \$ 2.2045 \$ 2.2045 \$ 2.2045 \$ 2.2045 \$ 2.2045 \$ 2.2045 \$ 2.2045 \$ 2.2045 \$ 2.2045	\$ - \$ 5 - \$ 7 - 5	\$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
January February March April May June July August September October November	7,120	3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469	\$ 23,831 \$ 16,457 \$ 10,610 \$ 18,671 \$ 26,534 \$ 33,995 \$ 34,035 \$ - \$ 26,004 \$ 18,790 \$ 20,441	7,450 4,917 3,170 6,066 7,928 20,800 10,169 - 7,770 6,196 6,282 7,471	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - S - S - S - S - S - S - S - S - S -	Units Billed	\$ 2.2045 \$ 2.2045	\$ - S - S - S - S - S - S - S - S - S -	* * * * * * * * * *	
January February March April May June July August September October November December	7,120 \$ 4,917 \$ 3,170 \$ 5,579 \$ 7,928 \$ 10,157 \$ 10,169 \$ - 7,770 \$ 5,614 \$ 6,108 \$ 7,232 \$	3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469	\$ 23,831 \$ 16,457 \$ 10,610 \$ 18,671 \$ 26,534 \$ 33,995 \$ 34,035 \$ - \$ 26,004 \$ 18,790 \$ 20,441 \$ 24,205	7,450 4,917 3,170 6,066 7,928 20,800 10,169 - 7,770 6,196 6,282 7,471	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	: : : : : : : : :	\$ 2.2045 \$ 2.2045	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
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January February March April May June July August September October November December  Total  Add Extra Host Here (II)	7,120 \$ 4,917 \$ 3,170 \$ 5,579 \$ 7,928 \$ 10,157 \$ 10,169 \$ - 7,770 \$ 5,614 \$ 6,108 \$ 7,232 \$ \$ 75,764 \$ \$	3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 8.33469	\$ 23,831 \$ 16,457 \$ 10,610 \$ 18,671 \$ 26,534 \$ 33,995 \$ 34,035 \$ - \$ 26,004 \$ 18,790 \$ 20,441 \$ 24,205 \$ 253,574	7,450 4,917 3,170 6,066 7,928 20,800 10,169 - 7,770 6,196 6,282 7,471 88,219	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfore	\$ 2.2045 \$ 2.2045	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
January February March April May June July August September October November December  Total  Add Extra Host Here (II)	7,120 4,917 3,170 5,579 8 10,157 10,169 6 7,770 8 6,108 7,232 8 75,764 \$	3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 Network Rate	\$ 23,831 \$ 16,457 \$ 10,610 \$ 18,671 \$ 26,534 \$ 33,995 \$ 34,035 \$ - \$ 26,004 \$ 20,441 \$ 24,205 \$ 253,574	7,450 4,917 3,170 6,066 7,928 20,800 10,169 - 7,770 6,196 6,282 7,471 88,219	\$ - \$ - \$ - \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfore	\$ 2.2045 \$ 2.2045	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
January February March April May June July August September October November December Total  Add Extra Host Here (II)  Month January February	7,120 \$ 4,917 \$ 3,170 \$ 5,579 \$ 7,928 \$ 10,157 \$ 10,169 \$ 7,770 \$ 5,614 \$ 6,108 \$ 7,232 \$ \$ 75,764 \$ \$ Units Billed	3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 A.3469 A.	\$ 23,831 \$ 16,457 \$ 10,610 \$ 18,671 \$ 26,534 \$ 33,995 \$ 34,035 \$ - \$ 26,004 \$ 18,790 \$ 20,441 \$ 24,205 \$ 253,574	7,450 4,917 3,170 6,066 7,928 20,800 10,169 - 7,770 6,196 6,282 7,471 88,219	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfore	\$ 2.2045 \$ 2	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
January February March April May June July August September October November December Total  Add Extra Host Here (II)  Month January February March	7,120 \$ 4,917 \$ 3,170 \$ 5,579 \$ 7,928 \$ 10,167 \$ 10,169 \$ - 7,770 \$ 5,614 \$ 6,108 \$ 7,232 \$  75,764 \$  Units Billed - \$ - \$	3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 Network Rate	\$ 23,831 \$ 16,457 \$ 10,610 \$ 18,671 \$ 26,534 \$ 33,995 \$ 34,035 \$ 26,004 \$ 18,790 \$ 20,441 \$ 24,205 \$ 253,574 Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	7,450 4,917 3,170 6,066 7,928 20,800 10,169 - 7,770 6,196 6,282 7,471 88,219	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfore	\$ 2.2045 \$ 2	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
January February March April May June July August September October November December Total  Add Extra Host Here (II)  Month January February March April	7,120 \$ 4,917 \$ 3,170 \$ 5,579 \$ 7,928 \$ 10,157 \$ 10,169 \$ -	3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 4.33469 4.	\$ 23,831 \$ 16,457 \$ 10,610 \$ 18,671 \$ 26,534 \$ 33,995 \$ 34,035 \$ - \$ 26,004 \$ 18,790 \$ 24,205 \$ 253,574 \$ 253,574	7,450 4,917 3,170 6,066 7,928 20,800 10,169 - 7,770 6,196 6,282 7,471 88,219	\$ - \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfore	\$ 2.2045 \$ 2	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection
January February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month January February March April May	7,120	3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 4,33469 4,33469 4,33469 4,3469	\$ 23,831 \$ 16,457 \$ 10,610 \$ 18,671 \$ 26,534 \$ 33,995 \$ 34,035 \$ 26,004 \$ 18,790 \$ 20,441 \$ 24,205 \$ 253,574 Amount \$ - \$ 5 - \$	7,450 4,917 3,170 6,066 7,928 20,800 10,169 - 7,770 6,196 6,282 7,471 88,219	\$	\$ - \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ -	Transfore	\$ 2.2045 \$ 2	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection
January February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month January February March April May June	7,120 \$ 4,917 \$ 3,170 \$ 5,579 \$ 7,928 \$ 10,157 \$ 10,169 \$ - 7,770 \$ 5,614 \$ 6,108 \$ 7,232 \$   75,764 \$   Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 5.33469 5.33469 6.335	\$ 23,831 \$ 16,457 \$ 10,610 \$ 18,671 \$ 26,534 \$ 33,995 \$ 34,035 \$ 26,004 \$ 18,790 \$ 20,441 \$ 24,205 \$ 253,574 Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 253,574	7,450 4,917 3,170 6,066 7,928 20,800 10,169 - 7,770 6,196 6,282 7,471 88,219	\$ - \$ - \$ - \$ \$ -	\$ - \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ -	Transfore	\$ 2.2045 \$ 2	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection
January February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month January February March April May June July	7,120   4,917   3,170   5,579   7,928   10,157   10,169   -	3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 Ketwork  Rate	\$ 23,831 \$ 16,457 \$ 10,610 \$ 18,671 \$ 26,534 \$ 33,995 \$ 34,035 \$ 26,004 \$ 18,790 \$ 24,205 \$ 253,574 Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	7,450 4,917 3,170 6,066 7,928 20,800 10,169 - 7,770 6,196 6,282 7,471 88,219	\$ - \$ - \$ - \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfore	\$ 2.2045 \$ 2	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection
January February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month January February March April May June July August	7,120 \$ 4,917 \$ 3,170 \$ 5,579 \$ 7,928 \$ 10,167 \$ 10,169 \$ - \$ 7,7770 \$ 5,614 \$ 6,108 \$ 7,232 \$  75,764 \$  Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 5,33469 5,3469 6,33469 6,33469 6,33469 6,33469 6,33469 6,4469 6,4	\$ 23,831 \$ 16,457 \$ 10,610 \$ 18,671 \$ 26,534 \$ 33,995 \$ 34,035 \$ 26,004 \$ 18,790 \$ 20,441 \$ 24,205 \$ 253,574 Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	7,450 4,917 3,170 6,066 7,928 20,800 10,169 - 7,770 6,196 6,282 7,471 88,219	\$	\$ - \$ - \$ - \$ \$ -	Transfore	\$ 2.2045 \$ 2	\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection
January February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month  January February March April May June July August September	7,120 \$ 4,917 \$ 3,170 \$ 5,579 \$ 7,928 \$ 10,157 \$ 10,169 \$ - 7,770 \$ 5,614 \$ 6,108 \$ 7,232 \$  75,764 \$  Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 5,33469 5,33469 6,33469 6,33469 6,33469 6,33469 6,33469 6,3469 6,35469 6,366	\$ 23,831 \$ 16,457 \$ 10,610 \$ 18,671 \$ 26,534 \$ 33,995 \$ 26,004 \$ 18,790 \$ 24,205 \$ 253,574 Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	7,450 4,917 3,170 6,066 7,928 20,800 10,169 - 7,770 6,196 6,282 7,471 88,219	\$ - \$ - \$ - \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfore	\$ 2.2045 \$ 3.2045 \$ 3	\$ - \$ - \$ - \$ \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection
January February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month January February March April May June July August September October	7,120 \$ 4,917 \$ 3,170 \$ 5,579 \$ 7,928 \$ 10,157 \$ 10,169 \$ - 7,770 \$ 5,614 \$ 6,108 \$ 7,232 \$   75,764 \$   Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 3.3469 5.33469 5.33469 5.335  Network  Rate	\$ 23,831 \$ 16,457 \$ 10,610 \$ 18,671 \$ 26,534 \$ 33,995 \$ 34,035 \$ 26,004 \$ 18,790 \$ 24,205 \$ 253,574 \$ 253,574 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2,004 \$ 1,790 \$ 24,205	7,450 4,917 3,170 6,066 7,928 20,800 10,169 - 7,770 6,196 6,282 7,471 88,219	\$ - \$ - \$ - \$ \$ -	\$ - \$ - \$ - \$ \$ -	Transfore	\$ 2.2045 \$ 2	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
January February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November	7,120 \$ 4,917 \$ 3,170 \$ 5,579 \$ 7,928 \$ 10,167 \$ 10,169 \$ 7,770 \$ 5,614 \$ 6,108 \$ 7,232 \$  75,764 \$  Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 4,33469 4,33469 4,33469 4,33469 4,33469 4,34	\$ 23,831 \$ 16,457 \$ 10,610 \$ 18,671 \$ 26,534 \$ 33,995 \$ 34,035 \$ 26,004 \$ 18,790 \$ 20,441 \$ 24,205 \$ 253,574 Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	7,450 4,917 3,170 6,066 7,928 20,800 10,169 - 7,770 6,196 6,282 7,471 88,219	\$	\$ - S - S - S - S - S - S - S - S - S -	Transfore	\$ 2.2045 \$ 2	\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
January February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month January February March April May June July August September October November	7,120 \$ 4,917 \$ 3,170 \$ 5,579 \$ 7,928 \$ 10,157 \$ 10,169 \$ - 7,770 \$ 5,614 \$ 6,108 \$ 7,232 \$   75,764 \$   Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 3,3469 4,33469 4,33469 4,33469 4,33469 4,33469 4,34	\$ 23,831 \$ 16,457 \$ 10,610 \$ 18,671 \$ 26,534 \$ 33,995 \$ 34,035 \$ 26,004 \$ 18,790 \$ 24,205 \$ 253,574 \$ 253,574 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2,004 \$ 1,790 \$ 24,205	7,450 4,917 3,170 6,066 7,928 20,800 10,169 - 7,770 6,196 6,282 7,471 88,219	\$ - \$ - \$ - \$ \$ -	\$ - \$ - \$ - \$ \$ -	Transfore	\$ 2.2045 \$ 2	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
January February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November	7,120 \$ 4,917 \$ 3,170 \$ 5,579 \$ 7,928 \$ 10,167 \$ 10,169 \$ 7,770 \$ 5,614 \$ 6,108 \$ 7,232 \$  75,764 \$  Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	3.3469 3.3469	\$ 23,831 \$ 16,457 \$ 10,610 \$ 18,671 \$ 26,534 \$ 33,995 \$ 34,035 \$ 26,004 \$ 18,790 \$ 20,441 \$ 24,205 \$ 253,574 Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	7,450 4,917 3,170 6,066 7,928 20,800 10,169 - 7,770 6,196 6,282 7,471 88,219	\$	\$ - S - S - S - S - S - S - S - S - S -	Transfore	\$ 2.2045 \$ 2	\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	



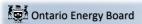
The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates and Hydro One Subtransmission Rates are applied against historical 2021 transmission units.

Total		Network			Lin	e Conne	ctio	n	Transfor	mation C	onnection		Tota	I Connection
Month	Units Billed	Rate		Amount	Units Billed	Rate		Amount	Units Billed	Rate	Amoun	ŧ		Amount
January	144,237	\$4.92	\$	710,271	145,553	\$0.80	\$	117,168	138,103	\$2.73	\$ 377,5	91	\$	494,759
February	140,780	\$4.95	\$	696,223	145,914	\$0.82	\$	119,631	140,997	\$2.73	\$ 385,5	22	\$	505,153
March	143,410	\$4.95	\$	710,274	144,575	\$0.83	\$	119,355	141,405	\$2.72	\$ 385,1	42	\$	504,497
April	124,402	\$4.93	\$	613,287	143,913	\$0.82	\$	117,434	132,767	\$2.74	\$ 363,7	75	\$	481,208
May	175,687	\$4.96	\$	870,997	175,861	\$0.82	\$	143,598	167,933	\$2.75	\$ 461,8	43	\$	605,441
June	185,709	\$4.92	\$	913,679	213,961	\$0.77	\$	164,567	193,160	\$2.74	\$ 529,7	75	\$	694,341
July	187,387	\$4.92	\$	922,833	193,002	\$0.81	\$	155,638	182,833	\$2.74	\$ 501,1	37	\$	656,774
August	193,110	\$5.04	\$	973,389	205,689	\$0.86	\$	176,527	205,689	\$2.76	\$ 567,2	26	\$	743,752
September	152,462	\$4.95	\$	755,075	159,116	\$0.82	\$	129,764	151,346	\$2.76	\$ 417,0	66	\$	546,829
October	135,421	\$4.97	\$	673,684	136,463	\$0.82	\$	111,800	130,267	\$2.76	\$ 359,2	41	\$	471,042
November	142,431	\$4.97	\$	707,935	152,559	\$0.82	\$	125,655	146,277	\$2.76	\$ 403,6	67	\$	529,322
December	148,745	\$4.96	\$	737,793	150,061	\$0.81	\$	122,296	142,591	\$2.76	\$ 393,0	31	\$	515,327
Total	1,873,780	\$ 4.96	3 \$	9,285,438	1,966,667	\$ 0.82	2 \$	1,603,432	1,873,368	\$ 2.75	\$ 5,145,0	14	\$	6,748,446
	1,010,100	<del>+</del> 1.00	. •	2,223,100	.,000,001	, 0.0.	- ¥	.,,	.,010,000	, L	÷ 3,110,0	<del></del>		2,5 10,110

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit

\$ 6.748.446



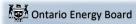
The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates and Hydro One Subtransmission Rates are applied against historical 2021 transmission units.

IESO		Network		Line	e Connect	ion	Transfor	mation Co	onnection	Tota	al Connectior
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	115,438	\$ 5.1300	\$ 592,197	116,424	\$ 0.8800	\$ 102,453	116,424	\$ 2.8100	\$ 327,151	\$	429,605
February	113,875	\$ 5.1300	\$ 584,179	118,901	\$ 0.8800	\$ 104,633	118,901	\$ 2.8100	\$ 334,112	\$	438,745
March	114 983		\$ 589,863			\$ 102,210		\$ 2.8100	\$ 326,376	\$	428,586
April			\$ 511,605			\$ 104,372		\$ 2.8100	\$ 319,002	\$	423,37
May		\$ 5.1300			\$ 0.8800			\$ 2.8100	\$ 413,461	\$	542,94
June			\$ 763,606			\$ 146,299		\$ 2.8100	\$ 467,160	\$	613,45
July	151,243	\$ 5.1300	\$ 775,877	156,711	\$ 0.8800	\$ 137,906	156,711	\$ 2.8100	\$ 440,358	\$	578,26
August	171,054	\$ 5.1300	\$ 877,507	183,425	\$ 0.8800	\$ 161,414	183,425	\$ 2.8100	\$ 515,424	\$	676,83
September	127,824	\$ 5.1300	\$ 655,737	134,343	\$ 0.8800	\$ 118,222	134,343	\$ 2.8100	\$ 377,504	\$	495,72
October			\$ 593,721	116,179	\$ 0.8800	\$ 102,238		\$ 2.8100	\$ 326,463	\$	428,70
November			\$ 621,700			\$ 115,301		\$ 2.8100	\$ 368,177	\$	483,47
December		\$ 5.1300			\$ 0.8800			\$ 2.8100	\$ 356,210	\$	467,76
Total	1,552,763	\$ 5.13	\$ 7,965,674	1,631,912	\$ 0.88	\$ 1,436,083	1,626,832	\$ 2.81	\$ 4,571,398	\$	6,007,48
Hydro One		Network		Line	e Connect	ion	Transfor	mation Co	onnection	Tota	al Connectio
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	21,679	\$ 4.3473	\$ 94,243	21,679	\$ 0.6788	\$ 14,715	21 670	\$ 2.3267	\$ 50,439	\$	65,15
February			\$ 95,587			\$ 14,715		\$ 2.3267		\$	
											66,40
March		\$ 4.3473				\$ 17,145		\$ 2.3267	\$ 58,766	\$	75,91
April		\$ 4.3473			\$ 0.6788			\$ 2.3267		\$	57,83
May	20,620	\$ 4.3473	\$ 89,640	20,794	\$ 0.6788	\$ 14,115	20,794	\$ 2.3267	\$ 48,382	\$	62,49
June	26,701	\$ 4.3473	\$ 116,078	26,911	\$ 0.6788	\$ 18,267	26,911	\$ 2.3267	\$ 62,615	\$	80,88
July	25,975	\$ 4.3473	\$ 112,921	26,122	\$ 0.6788	\$ 17,732	26,122	\$ 2.3267	\$ 60,779	\$	78,51
August		\$ 4.3473			\$ 0.6788			\$ 2.3267		\$	66,91
September			\$ 73,334			\$ 11,542		\$ 2.3267	\$ 39,562	\$	51,10
October			\$ 61,173			\$ 9,563		\$ 2.3267	\$ 32,778	\$	42,34
November											
December		\$ 4.3473 \$ 4.3473	\$ 65,794			\$ 10,354		\$ 2.3267	\$ 35,490	\$	45,84
December	15,809	\$ 4.3473	\$ 68,726	15,826	\$ 0.6788	\$ 10,742	15,626	\$ 2.3267	\$ 36,821	\$	47,56
Total	245,253	\$ 4.35	\$ 1,066,190	246,537	\$ 0.68	\$ 167,349	246,537	\$ 2.33	\$ 573,617	\$	740,96
Oakville Glenorchy		Network		Line	e Connect	ion	Transfor	mation Co	onnection	Tota	al Connectior
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	7,120	\$ 3.3469	\$ 23,831	7,450	\$ -	\$ -	-	\$ 2.2045	\$ -	\$	_
February			\$ 16,457		\$ -	\$ -	_	\$ 2.2045	\$ -	\$	_
March			\$ 10,610		\$ -	\$ -		\$ 2.2045	\$ -	\$	
						•	-				-
April			\$ 18,671		\$ -	\$ -	-	\$ 2.2045	\$ -	\$	-
May			\$ 26,534		\$ -	\$ -	-	\$ 2.2045	\$ -	\$	-
June	10,157	\$ 3.3469	\$ 33,995	20,800	\$ -	\$ -	-	\$ 2.2045	\$ -	\$	-
July	10,169	\$ 3.3469	\$ 34,035	10,169	\$ -	\$ -	-	\$ 2.2045	\$ -	\$	-
			•		\$ -	\$ -	-	\$ 2.2045	\$ -	\$	-
August	_	\$ 3.3469	\$ -	-							
August September	- 7 770		*	- 7 770			_	\$ 2.2045	S -	\$	_
September		\$ 3.3469	\$ 26,004		\$ -	\$ -	-	\$ 2.2045	\$ - \$ -	\$	-
September October	5,614	\$ 3.3469 \$ 3.3469	\$ 26,004 \$ 18,790	6,196	\$ - \$ -	\$ - \$ -	-	\$ 2.2045	\$ -	\$	-
September	5,614 6,108	\$ 3.3469 \$ 3.3469	\$ 26,004 \$ 18,790 \$ 20,441	6,196 6,282	\$ -	\$ -	- - -		\$ - \$ -		-
September October November	5,614 6,108	\$ 3.3469 \$ 3.3469 \$ 3.3469	\$ 26,004 \$ 18,790 \$ 20,441 \$ 24,205	6,196 6,282 7,471	\$ - \$ - \$ - \$ -	\$ - \$ - \$ -		\$ 2.2045 \$ 2.2045	\$ - \$ -	\$ \$ \$	- - - -
September October November December	5,614 6,108 7,232	\$ 3.3469 \$ 3.3469 \$ 3.3469 \$ 3.3469	\$ 26,004 \$ 18,790 \$ 20,441 \$ 24,205	6,196 6,282 7,471 88,219	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -		\$ 2.2045 \$ 2.2045 \$ 2.2045 \$ -	\$ - \$ - \$ -	\$ \$ \$	
September October November December <b>Total</b>	5,614 6,108 7,232	\$ 3.3469 \$ 3.3469 \$ 3.3469 \$ 3.3469 \$ 3.35	\$ 26,004 \$ 18,790 \$ 20,441 \$ 24,205	6,196 6,282 7,471 88,219	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -		\$ 2.2045 \$ 2.2045 \$ 2.2045 \$ -	\$ - \$ - \$ -	\$ \$ \$	al Cor
September October November December  Total  dd Extra Host Here (II)  Month	5,614 6,108 7,232	\$ 3.3469 \$ 3.3469 \$ 3.3469 \$ 3.3469 \$ Metwork	\$ 26,004 \$ 18,790 \$ 20,441 \$ 24,205 \$ 253,574	6,196 6,282 7,471 88,219	\$ - \$ - \$ - \$ - Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ 2.2045 \$ 2.2045 \$ 2.2045 \$ - mation Co	\$ - \$ - \$ - \$ - Donnection	\$ \$ \$	al Connect
September October November December  Total  dd Extra Host Here (II)  Month January	5,614 6,108 7,232 75,764	\$ 3.3469 \$ 3.3469 \$ 3.3469 \$ 3.35 Network  Rate \$ -	\$ 26,004 \$ 18,790 \$ 20,441 \$ 24,205 \$ 253,574 Amount \$ -	6,196 6,282 7,471 88,219	\$ - \$ - \$ - \$ - <b>E Connect</b> Rate	\$ - \$ - \$ - \$ - \$ - Amount \$ -	Transfor	\$ 2.2045 \$ 2.2045 \$ 2.2045 \$ - mation Co	\$ - \$ - \$ - \$ - Onnection  Amount \$ -	\$ \$ \$ Total	al Connecti
September October November December  Total  dd Extra Host Here (II)  Month  January February	5,614 6,108 7,232 75,764	\$ 3.3469 \$ 3.3469 \$ 3.3469 \$ 3.3469 \$ Metwork Rate \$ - \$ -	\$ 26,004 \$ 18,790 20,441 \$ 24,205 \$ 253,574 Amount \$ - \$ -	6,196 6,282 7,471 88,219	\$ - \$ - \$ - \$ - \$ - Rate \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - Amount \$ - \$ -	Transfor	\$ 2.2045 \$ 2.2045 \$ 2.2045 \$ - mation Co Rate \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ <b>Tot</b>	al Connection
September October November December  Total  Idd Extra Host Here (II)  Month  January February March	5,614 6,108 7,232 75,764	\$ 3.3469 \$ 3.3469 \$ 3.3469 \$ 3.35 Network  Rate \$ -	\$ 26,004 \$ 18,790 \$ 20,441 \$ 24,205 \$ 253,574 Amount \$ - \$ - \$ -	6,196 6,282 7,471 88,219	\$ - \$ - \$ - \$ - <b>ECONNECT</b> Rate  \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor	\$ 2.2045 \$ 2.2045 \$ 2.2045 \$ - mation Co Rate \$ - \$ - \$ -	\$ - \$ - \$ -	s s s Tota	al Connection
September October November December  Total  dd Extra Host Here (II)  Month  January February March April	5,614 6,108 7,232 75,764	\$ 3.3469 \$ 3.3469 \$ 3.3469 \$ 3.3469 \$ Metwork Rate \$ - \$ -	\$ 26,004 \$ 18,790 \$ 20,441 \$ 24,205 \$ 253,574 \$ Amount \$ - \$ - \$ - \$ - \$ -	6,196 6,282 7,471 88,219	\$ - \$ - \$ - \$ - \$ - Rate \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor	\$ 2.2045 \$ 2.2045 \$ 2.2045 \$ - mation Co Rate \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ <b>Total</b>	al Connection
September October November December  Total  dd Extra Host Here (II)  Month  January February March	5,614 6,108 7,232 75,764	\$ 3.3469 \$ 3.3469 \$ 3.3469 \$ 3.3469 \$ Metwork Rate \$ - \$ -	\$ 26,004 \$ 18,790 \$ 20,441 \$ 24,205 \$ 253,574 Amount \$ - \$ - \$ -	6,196 6,282 7,471 88,219	\$ - \$ - \$ - \$ - <b>ECONNECT</b> Rate  \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor	\$ 2.2045 \$ 2.2045 \$ 2.2045 \$ - mation Co Rate \$ - \$ - \$ -	\$ - \$ - \$ -	s s s Tota	al Connection
September October November December  Total  dd Extra Host Here (II)  Month  January February March April	5,614 6,108 7,232 75,764	\$ 3.3469 \$ 3.3469 \$ 3.3469 \$ 3.35 Network  Rate  \$ - \$ - \$ - \$ - \$ - \$ -	\$ 26,004 \$ 18,790 \$ 20,441 \$ 24,205 \$ 253,574 \$ Amount \$ - \$ - \$ - \$ - \$ -	6,196 6,282 7,471 88,219	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor	\$ 2.2045 \$ 2.2045 \$ 2.2045 \$ - mation Co Rate \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ <b>Total</b>	al Connection
September October November December  Total  id Extra Host Here (II)  Month  January February March April May June	5,614 6,108 7,232 75,764	\$ 3.3469 \$ 3.3469 \$ 3.3469 \$ 3.3469 \$ 3.35 Network  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 26,004 \$ 18,790 \$ 20,441 \$ 24,205 \$ 253,574	6,196 6,282 7,471 88,219	\$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor	\$ 2.2045 \$ 2.2045 \$ 2.2045 \$ - mation Cc Rate \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connecti
September October November December  Total  dd Extra Host Here (II)  Month  January February March April May June July	5,614 6,108 7,232 75,764	\$ 3.3469 \$ 3.3469 \$ 3.3469 \$ 3.3469 <b>Network</b> Rate  \$ - \$	\$ 26,004 \$ 18,790 \$ 20,441 \$ 24,205 \$ 253,574 \$	6,196 6,282 7,471 88,219	\$ \$	\$ - \$ - \$ - \$   \$ - \$   \$   \$   \$   \$	Transfor	\$ 2.2045 \$ 2.2045 \$ 2.2045 \$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection
September October November December  Total  dd Extra Host Here (II)  Month  January February March April May June July August	5,614 6,108 7,232 75,764	\$ 3.3469 \$ 3.3469 \$ 3.3469 \$ 3.3450	\$ 26,004 \$ 18,790 \$ 20,441 \$ 24,205 \$ 253,574 \$ Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	6,196 6,282 7,471 88,219	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor	\$ 2.2045 \$ 2.2045 \$ 2.2045 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection
September October November December  Total  Id Extra Host Here (II)  Month  January February March April May June July August September	5,614 6,108 7,232 75,764	\$ 3.3469 \$ 3.3469 \$ 3.3469 \$ 3.35  Network  Rate  \$ - \$ \$ -	\$ 26,004 \$ 18,790 \$ 20,441 \$ 24,205 \$ 253,574	6,196 6,282 7,471 88,219	\$ \$	\$ - \$ - \$ - \$   \$   \$ - \$   \$ - \$   \$ - \$   \$   \$ - \$   \$   \$	Transfor	\$ 2.2045 \$ 2.2045 \$ 2.2045 \$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection
September October November December  Total  Idd Extra Host Here (II)  Month  January February March April May June July August September October	5,614 6,108 7,232 75,764	\$ 3.3469 \$ 3.3469 \$ 3.3469 \$ 3.3450	\$ 26,004 \$ 18,790 \$ 20,441 \$ 24,205 \$ 253,574 \$ Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	6,196 6,282 7,471 88,219	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor	\$ 2.2045 \$ 2.2045 \$ 2.2045 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection
September October November December  Total  dd Extra Host Here (II)  Month  January February March April May June July August September	5,614 6,108 7,232 75,764	\$ 3.3469 \$ 3.3469 \$ 3.3469 \$ 3.35  Network  Rate  \$ - \$ \$ -	\$ 26,004 \$ 18,790 \$ 20,441 \$ 24,205 \$ 253,574	6,196 6,282 7,471 88,219	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$   \$   \$ - \$   \$ - \$   \$ - \$   \$   \$ - \$   \$   \$	Transfor	\$ 2.2045 \$ 2.2045 \$ 2.2045 \$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connectic
September October November December  Total  dd Extra Host Here (II)  Month  January February March April May June July August September October	5,614 6,108 7,232 75,764	\$ 3.3469 \$ 3.3469 \$ 3.3469 \$ 3.35  Network  Rate  \$ - \$ \$ -	\$ 26,004 \$ 18,790 \$ 20,441 \$ 24,205 \$ 253,574 \$	6,196 6,282 7,471 88,219	\$ \$	\$ - \$ - \$ - \$   \$ - \$   \$   \$   \$   \$	Transfor	\$ 2.2045 \$ 2.2045 \$ 2.2045 \$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connectic
September October November December  Total  dd Extra Host Here (II)  Month  January February March April May June July August September October November	5,614 6,108 7,232 75,764	\$ 3.3469 \$ 3.3469 \$ 3.3469 \$ 3.3469 <b>Network</b> Rate  \$ -	\$ 26,004 \$ 18,790 \$ 20,441 \$ 24,205 \$ 253,574 \$	6,196 6,282 7,471 88,219	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - S - S - S - S - S - S - S - S - S -	Transfor	\$ 2.2045 \$ 2.2045 \$ 2.2045 \$ - mation Cc Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connectio



The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates and Hydro One Subtransmission Rates are applied against historical 2021 transmission units.

Total		Ne	twork		Lin	e C	connec	tior	1	Transfor	rmation Connection				То	tal Connection
Month	Units Billed	1	Rate	Amount	Units Billed		Rate		Amount	Units Billed		Rate		Amount		Amount
January	144,237	\$	4.92	710,271	145,553	\$	0.80		117,168	138,103	\$	2.73		377,591	\$	494,759
February	140,780	\$	4.95	696,223	145,914	\$	0.82		119,631	140,997	\$	2.73		385,522	\$	505,153
March	143,410	\$	4.95	710,274	144,575	\$	0.83		119,355	141,405	\$	2.72		385,142	\$	504,497
April	124,402	\$	4.93	613,287	143,913	\$	0.82		117,434	132,767	\$	2.74		363,775	\$	481,208
May	175,687	\$	4.96	870,997	175,861	\$	0.82		143,598	167,933	\$	2.75		461,843	\$	605,441
June	185,709	\$	4.92	913,679	213,961	\$	0.77		164,567	193,160	\$	2.74		529,775	\$	694,341
July	187,387	\$	4.92	922,833	193,002	\$	0.81		155,638	182,833	\$	2.74		501,137	\$	656,774
August	193,110	\$	5.04	973,389	205,689	\$	0.86		176,527	205,689	\$	2.76		567,226	\$	743,752
September	152,462	\$	4.95	755,075	159,116	\$	0.82		129,764	151,346	\$	2.76		417,066	\$	546,829
October	135,421	\$	4.97	673,684	136,463	\$	0.82		111,800	130,267	\$	2.76		359,241	\$	471,042
November	142,431	\$	4.97	707,935	152,559	\$	0.82		125,655	146,277	\$	2.76		403,667	\$	529,322
December	148,745	\$	4.96	737,793	150,061	\$	0.81		122,296	142,591	\$	2.76		393,031	\$	515,327
Total	1,873,780	\$	4.96	\$ 9,285,438	1,966,667	\$	0.82	\$	1,603,432	1,873,368	\$	2.75	\$	5,145,014	\$	6,748,446
										Low Voltage Swi	tchç	ear Cred	dit (i	if applicable)	\$	-
									Total includin	g deduction for Lo	w V	oltage S	witc	hgear Credit	\$	6,748,446



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090	367,136,500	0	3,304,229	40.9%	3,794,765	0.0103
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081	91,346,602	0	739,907	9.2%	849,752	0.0093
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.6525	0	595,236	2,174,099	26.9%	2,496,860	4.1947
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.5922	0	225,594	810,379	10.0%	930,685	4.1255
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8900	0	260,034	1,011,532	12.5%	1,161,701	4.4675
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW	0.0081 2.4866	1,108,901 0	0 378	8,982 940	0.1% 0.0%	10,316 1.079	0.0093 2.8557
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.4736	0	14.179	35.073	0.0%	40.280	2.8408
		ψ/κττ	2.4700	· ·	14,175	55,075	0.470	40,200	2.0400
The purpose of this table is to re-align the current KTS C	onnection Rates to recover current wholesale connection costs.		Comment DTCD				Billed	Command Mile also als	Adiocate d DTCD
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	367,136,500	0	2,459,815	40.7%	2,744,187	0.0075
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	91,346,602	0	548,080	9.1%	611,442	0.0067
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7264	0	595,236	1,622,851	26.8%	1,810,465	3.0416
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6821	0	225,594	605,066	10.0%	675,016	2.9922
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9994	0	260,034	779,946	12.9%	870,113	3.3462
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kW	0.0060 1.8726	1,108,901 0	0 378	6,653 708	0.1% 0.0%	7,423 790	0.0067 2.0891
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8340	0	14.179	26.004	0.4%	29.011	2.0460
		ψ	1.0010	· ·	.,,	20,001	0.170	20,011	2.0100
The purpose of this table is to update the re-aligned RTS	Network Rates to recover future wholesale network costs.								
							Dillod		
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
	·		Network	Billed kWh	Billed kW		Amount %	Wholesale Billing	Network
Rate Class  RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	Unit \$/kWh \$/kWh				Billed Amount 3,794,765 849,752	Amount		
RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0103 0.0093 4.1947	Billed kWh 367,136,500	0 0 595,236	3,794,765 849,752 2,496,860	40.9% 9.2% 26.9%	Wholesale Billing 3,794,765 849,752 2,496,860	0.0103 0.0093 4.1947
RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0103 0.0093 4.1947 4.1255	367,136,500 91,346,602 0 0	0 0 595,236 225,594	3,794,765 849,752 2,496,860 930,685	40.9% 9.2% 26.9% 10.0%	3,794,765 849,752 2,496,860 930,685	0.0103 0.0093 4.1947 4.1255
RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION	. Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0103 0.0093 4.1947 4.1255 4.4675	367,136,500 91,346,602 0 0	0 0 595,236 225,594 260,034	3,794,765 849,752 2,496,860 930,685 1,161,701	40.9% 9.2% 26.9% 10.0% 12.5%	3,794,765 849,752 2,496,860 930,685 1,161,701	0.0103 0.0093 4.1947 4.1255 4.4675
RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 5 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION UNMETERAD SCATTERDE LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0103 0.0093 4.1947 4.1255 4.4675 0.0093	Billed kWh  367,136,500 91,346,602 0 0 1,108,901	0 0 595,236 225,594 260,034 0	3,794,765 849,752 2,496,860 930,685 1,161,701 10,316	40.9% 9.2% 26.9% 10.0% 12.5% 0.1%	3,794,765 849,752 2,496,860 930,685 1,161,701 10,316	0.0103 0.0093 4.1947 4.1255 4.4675 0.0093
RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1000 TO 4.999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh	0.0103 0.0093 4.1947 4.1255 4.4675 0.0093 2.8557	367,136,500 91,346,602 0 0 0 1,108,901	0 0 595,236 225,594 260,034 0 378	3,794,765 849,752 2,496,860 930,685 1,161,701 10,316 1,079	40.9% 9.2% 26.9% 10.0% 12.5% 0.1% 0.0%	3,794,765 849,752 2,496,860 930,685 1,161,701 10,316 1,079	0.0103 0.0093 4.1947 4.1255 4.4675 0.0093 2.8557
RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0103 0.0093 4.1947 4.1255 4.4675 0.0093	Billed kWh  367,136,500 91,346,602 0 0 1,108,901	0 0 595,236 225,594 260,034 0	3,794,765 849,752 2,496,860 930,685 1,161,701 10,316	40.9% 9.2% 26.9% 10.0% 12.5% 0.1%	3,794,765 849,752 2,496,860 930,685 1,161,701 10,316	0.0103 0.0093 4.1947 4.1255 4.4675 0.0093
RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh	0.0103 0.0093 4.1947 4.1255 4.4675 0.0093 2.8557	367,136,500 91,346,602 0 0 0 1,108,901	0 0 595,236 225,594 260,034 0 378	3,794,765 849,752 2,496,860 930,685 1,161,701 10,316 1,079	Amount % 40.9% 9.2% 26.9% 10.0% 12.5% 0.1% 0.0% 0.4%	3,794,765 849,752 2,496,860 930,685 1,161,701 10,316 1,079	0.0103 0.0093 4.1947 4.1255 4.4675 0.0093 2.8557
RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh	0.0103 0.0093 4.1947 4.1255 4.4675 0.0093 2.8557	367,136,500 91,346,602 0 0 0 1,108,901	0 0 595,236 225,594 260,034 0 378	3,794,765 849,752 2,496,860 930,685 1,161,701 10,316 1,079	40.9% 9.2% 26.9% 10.0% 12.5% 0.1% 0.0%	3,794,765 849,752 2,496,860 930,685 1,161,701 10,316 1,079	0.0103 0.0093 4.1947 4.1255 4.4675 0.0093 2.8557
RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION The purpose of this table is to update the re-aligned RTS Rate Class	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW	0.0103 0.0093 4.1947 4.1255 4.4675 0.0093 2.8557 2.8408 Adjusted RTSR- Connection	Billed kWh  367,136,500 91,346,602 0 0 1,108,901 0 0  Loss Adjusted Billed kWh	0 0 595,236 225,594 260,034 0 378 14,179	3,794,765 849,752 2,496,860 930,685 1,161,701 10,316 1,079 40,280	Amount % 40.9% 9.2% 26.9% 10.0% 12.5% 0.1% 0.0% 0.4%  Billed Amount %	3,794,765 849,752 2,496,860 930,685 1,161,701 10,316 1,079 40,280 Forecast Wholesale Billing	0.0103 0.0093 4.1947 4.1255 4.4675 0.0093 2.8557 2.8408
RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION The purpose of this table is to update the re-aligned RTS	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kW	0.0103 0.0093 4.1947 4.1255 4.4675 0.0093 2.8557 2.8408	Billed kWh  367,136,500 91,346,602 0 0 1,108,901 0 0 Loss Adjusted	0 0 595,236 225,594 260,034 0 378 14,179	3,794,765 849,752 2,496,860 930,685 1,161,701 10,316 1,079 40,280	Amount % 40.9% 9.2% 26.9% 10.0% 12.5% 0.1% 0.0% 0.4%  Billed Amount	3,794,765 849,752 2,496,860 930,685 1,161,701 10,316 1,079 40,280	0.0103 0.0093 4.1947 4.1255 4.4675 0.0093 2.8557 2.8408
RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION  The purpose of this table is to update the re-aligned RTS Rate Class RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW	0.0103 0.0093 4.1947 4.1255 4.4675 0.0093 2.8557 2.8408 Adjusted RTSR-Connection	Billed kWh  367,136,500 91,346,602 0 0 1,108,901 0 0 Loss Adjusted Billed kWh	0 0 595,236 225,594 260,034 0 378 14,179	3,794,765 849,752 2,496,860 930,685 1,161,701 10,316 1,079 40,280 Billed Amount	Amount % 40.9% 9.2% 26.9% 10.0% 12.5% 0.1% 0.0% 0.4%  Billed Amount % 40.7%	3,794,765 849,752 2,496,860 930,685 1,161,701 10,316 1,079 40,280  Forecast Wholesale Billing	0.0103 0.0093 4.1947 4.1255 4.4675 0.0093 2.8557 2.8408 Proposed RTSR-Connection
RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 5 TO 599 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,599 KW SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION The purpose of this table is to update the re-aligned RTS Rate Class RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE CLASSIFICATION GENERAL SERVICE CLASSIFICATION GENERAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW	0.0103 0.0093 4.1947 4.1255 4.4675 0.0093 2.8557 2.8408  Adjusted RTSR-Connection  0.0075 0.0067 3.0416 2.9922	Billed kWh  367,136,500 91,346,602 0 0 1,108,901 0 0 Loss Adjusted Billed kWh	0 0 0 595,236 225,594 260,034 0 378 14,179 Billed kW	3,794,765 849,752 2,496,860 930,685 1,161,701 10,316 1,079 40,280 Billed Amount	Amount %  40.9% 9.2%, 9.2%, 10.0% 12.5% 0.1% 0.4%  Billed Amount %  40.7% 9.1% 26.8%	3,794,765 849,752 2,496,860 930,685 1,161,701 10,316 1,079 40,280  Forecast Wholesale Billing  2,744,187 611,442 1,810,465 675,016	0.0103 0.0093 4.1947 4.1255 4.4675 0.0093 2.8557 2.8408  Proposed RTSR-Connection  0.0075 0.0067
RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 5 TO 599 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION THE purpose of this table is to update the re-aligned RTS RATE Class  RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USES SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kWh S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kW	0.0103 0.0933 4.1947 4.1255 4.4675 0.0093 2.8557 2.8408  Adjusted RTSR-Connection  0.0075 0.0067 3.0416 2.9922 3.3462	Billed kWh  367,136,500 91,346,602 0 0 1,108,901 0 0  Loss Adjusted Billed kWh  367,136,500 91,346,602 0 0 0	0 0 595,236 225,594 280,034 0 378 14,179 Billed kW	3,794,765 849,752 2,496,860 930,685 1,161,701 10,316 1,079 40,280 Billed Amount 2,744,187 611,442 1,810,465 675,016 870,113	Amount % 40.9% 9.2% 26.9% 10.0% 12.5% 0.1% 0.0% 4.4%  Billed Amount % 40.7% 9.1% 26.8% 10.0%	3,794,765 849,752 2,496,860 930,685 1,161,701 10,316 1,079 40,280  Forecast Wholesale Billing  2,744,187 611,442 1,810,465 675,016 870,113	0.0103 0.0093 4.1947 4.1255 4.4675 0.0093 2.8557 2.8408  Proposed RTSR-Connection  0.0075 0.0067 3.0416 2.9922 3.3462
RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION  The purpose of this table is to update the re-aligned RTS Rate Class  RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE CLASSIFICATION UNIMETERED SCATTERED LOAD SERVICE CLASSIFICATION UNIMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Ine and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kW S/kW	0.0103 0.0093 4.1947 4.1255 4.4675 0.0093 2.8557 2.8408  Adjusted RTSR-Connection  0.0075 0.0067 3.0416 2.9922 3.3462 0.0067	Billed kWh  367,136,500 91,346,602 0 0 1,108,901 0  Loss Adjusted Billed kWh  367,136,500 91,346,602 0 0 1,108,901	0 0 0 595,236 225,594 260,034 0 378 14,179 Billed kW	3,794,765 849,752 2,496,860 930,685 1,161,701 10,316 1,079 40,280 Billed Amount  2,744,187 611,442 1,810,465 675,016 870,113 7,423	Amount %  40.9% 9.2% 9.28,96,10.0% 10.0% 0.4%  Billed Amount %  40.7% 9.1% 26.8% 10.0% 12.9%	3,794,765 849,752 2,496,860 930,685 1,161,701 10,316 1,079 40,280  Forecast Wholesale Billing  2,744,187 611,442 1,810,465 675,016 870,113 7,423	0.0103 0.0093 4.1947 4.1255 4.4675 0.0093 2.8557 2.8408  Proposed RTSR-Connection  0.0075 0.0067 3.0416 2.9922 3.3462 0.0067
RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 5 TO 599 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,599 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION THE PURPOSE OF this table is to update the re-aligned RTS RATE Class  RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION GENERAL SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kWh S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kW	0.0103 0.0933 4.1947 4.1255 4.4675 0.0093 2.8557 2.8408  Adjusted RTSR-Connection  0.0075 0.0067 3.0416 2.9922 3.3462	Billed kWh  367,136,500 91,346,602 0 0 1,108,901 0 0  Loss Adjusted Billed kWh  367,136,500 91,346,602 0 0 0	0 0 595,236 225,594 280,034 0 378 14,179 Billed kW	3,794,765 849,752 2,496,860 930,685 1,161,701 10,316 1,079 40,280 Billed Amount 2,744,187 611,442 1,810,465 675,016 870,113	Amount % 40.9% 9.2% 26.9% 10.0% 12.5% 0.1% 0.0% 4.4%  Billed Amount % 40.7% 9.1% 26.8% 10.0%	3,794,765 849,752 2,496,860 930,685 1,161,701 10,316 1,079 40,280  Forecast Wholesale Billing  2,744,187 611,442 1,810,465 675,016 870,113	0.0103 0.0093 4.1947 4.1255 4.4675 0.0093 2.8557 2.8408  Proposed RTSR-Connection  0.0075 0.0067 3.0416 2.9922 3.3462

## 2.1.5 TotalConsumptionData\_Dist\_Ret\_Total\_Combined\_2020\_v2 (REVIEW) Time run: 5/27/2021 3:15:18 PM

Filing_Year	Company_Name	Rate_Class	Rate_Class_Detail	Company_DetailClass		Ret_Metered_consumption_in_kWhs	Ret_Metered_consumption_in_kWs	Dist_RPPMeterCustkWh	Dist_RPPMeterCustkW
2022	MILTON HYDRO DISTRIBUTION INC.	GENERAL SERVICE	GENERAL SERVICE 1,000 TO 4,999 KW	MILTON HYDRO DISTRIBUTION INCGENERAL SERVICE 1,000	MILTON HYDRO DISTRIBUTION INCGENERAL SERVICE 1,000 TO	11955775.00	24557.00	0.00	0.00
		EQUAL TO OR		TO 4,999 KW SERVICE CLASSIFICATION	4,999 KW SERVICE CLASSIFICATION				
		GREATER THAN 50							
		KW							
2022	MILTON HYDRO DISTRIBUTION INC.	GENERAL SERVICE	GENERAL SERVICE 50 TO 999 KW	MILTON HYDRO DISTRIBUTION INCGENERAL SERVICE 50 TO	MILTON HYDRO DISTRIBUTION INCGENERAL SERVICE 50 TO 999 KW	18138808.00	56166.00	26635154.00	69504.00
		EQUAL TO OR		999 KW SERVICE CLASSIFICATION	SERVICE CLASSIFICATION				
		GREATER THAN 50							
		KW							
2022	MILTON HYDRO DISTRIBUTION INC.	GENERAL SERVICE	GENERAL SERVICE LESS THAN 50 KW	MILTON HYDRO DISTRIBUTION INCGENERAL SERVICE LESS	MILTON HYDRO DISTRIBUTION INCGENERAL SERVICE LESS THAN 50	12366527.00	0.00	67198615.00	0.00
		LESS THAN 50 KW		THAN 50 KW SERVICE CLASSIFICATION	KW SERVICE CLASSIFICATION				
2022	MILTON HYDRO DISTRIBUTION INC.	LARGE USER	LARGE USE	MILTON HYDRO DISTRIBUTION INCLARGE USE SERVICE	MILTON HYDRO DISTRIBUTION INCLARGE USE SERVICE	0.00	0.00	0.00	0.00
				CLASSIFICATION	CLASSIFICATION				
2022	MILTON HYDRO DISTRIBUTION INC.	NO RATE CLASS	NO RATE CLASS	MILTON HYDRO DISTRIBUTION INCNO RATE CLASS SERVICE	MILTON HYDRO DISTRIBUTION INCNO RATE CLASS SERVICE	0.00	0.00	0.00	0.00
				CLASSIFICATION	CLASSIFICATION				
2022	MILTON HYDRO DISTRIBUTION INC.	RESIDENTIAL	RESIDENTIAL	MILTON HYDRO DISTRIBUTION INCRESIDENTIAL SERVICE	MILTON HYDRO DISTRIBUTION INCRESIDENTIAL SERVICE	5576430.00	0.00	349871119.00	0.00
				CLASSIFICATION	CLASSIFICATION				
2022	MILTON HYDRO DISTRIBUTION INC.	SENTINEL LIGHTING	SENTINEL LIGHTING	MILTON HYDRO DISTRIBUTION INCSENTINEL LIGHTING	MILTON HYDRO DISTRIBUTION INCSENTINEL LIGHTING SERVICE	0.00	0.00	143264.00	398.00
		CONNECTIONS		SERVICE CLASSIFICATION	CLASSIFICATION				
2022	MILTON HYDRO DISTRIBUTION INC.	STREET LIGHTING	STREET LIGHTING		MILTON HYDRO DISTRIBUTION INCSTREET LIGHTING SERVICE	0.00	0.00	0.00	0.00
		CONNECTIONS		CLASSIFICATION					
2022	MILTON HYDRO DISTRIBUTION INC.	UNMETERED	UNMETERED SCATTERED LOAD		MILTON HYDRO DISTRIBUTION INCUNMETERED SCATTERED LOAD	137247.00	0.00	930627.00	0.00
		SCATTERED LOAD		LOAD SERVICE CLASSIFICATION	SERVICE CLASSIFICATION				
		CONNECTIONS							

Filing\_Year is equal to / is in 2022

2023 Load Forecast data

								2023 Load Forecast da	ala
Dist_NonRPPMeterCustkWh	Dist_NonRPPMeterCustkW	IESOMeterCustkWh	IESOMeterCustKW	Class_A_Consumption_kWhs	Class_A_Consumption_kWs	TotConsmptionforDistCustkWh	TotConsmptionforDistCustkW	Calculated_TOTAL_KWH	Calculated_TOTAL_KW
116242184.00	253847.00	0.00	0.00	0	0	116242184.00	253847.00	103,617,411	225,594
165225112.00	433023.00	4342865.00	9041.00	0	0	196203131.00	511568.00	221,296,244	595,236
383158.00	0.00	0.00	0.00	0	0	67581773.00	0.00	87,960,137	
129192650.00	268251.00	0.00	0.00	0	0	129192650.00	268251.00	131,131,300	260,034
0.00	0.00	0.00	0.00	263,205,120	517,046	0.00	0.00		
18104.00	0.00	0.00	0.00	0	0	349889223.00	0.00	353,525,758	
0.00	0.00	0.00	0.00	0	0	143264.00	398.00	134,831	378
5438441.00	15143.00	0.00	0.00	0	0	5438441.00	15143.00	5,077,522	14,179
0.00	0.00	0.00	0.00	0	0	930627.00	0.00	1,067,791	
l .					l .	I			



## **EXHIBIT 8**

## **ATTACHMENT 8-2**

CURRENT TARIFF OF RATES AND CHARGES – EFFECTIVE JANUARY 1, 2022



## **Tariff Schedule and Bill Impacts Model**

## Milton Hydro Distribution Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0042

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

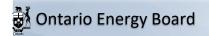
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	29.88
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(0.91)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022)	\$/kWh	(0.0012)
- effective until December 31, 2022	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0004)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

2. Current Tariff Schedule



## **Tariff Schedule and Bill Impacts Model**

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	18.38
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(0.56)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0194
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022)  - effective until December 31, 2022	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0003)
Nate Nider for Disposition of Defending analice Accounts (2022) - effective until December 31, 2022	⊅/KVVII	(0.0003)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## **Tariff Schedule and Bill Impacts Model**

### **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge		\$	86.74
Rate Rider for Rate Year Alignment -	effective until April 30, 2022	\$	(2.65)
Distribution Volumetric Rate		\$/kW	3.3568
Minimum Distribution Charge - per kV	V of maximum billing demand in the previous 11 months	\$/kW	0.6624
Low Voltage Service Rate		\$/kW	0.4570
Rate Rider for Disposition of Global A Applicable only for Non-RPP Cust	Adjustment Account (2022) - effective until December 31, 2022 tomers	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Rev - effective until December 31, 2022	venue Adjustment Mechanism Variance Account (LRAMVA) (2022) 2	\$/kW	0.3546
Rate Rider for Disposition of Deferral/ Applicable only for Non-Wholesale	Variance Accounts (2022) - effective until December 31, 2022 e Market Participants	\$/kW	(0.5573)
Rate Rider for Disposition of Deferral/	Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.4525
Rate Rider for Disposition of Capacity	y Based Recovery Account (2022) - effective until December 31, 20	22	
Applicable only for Class B Custor	mers	\$/kW	(0.0817)
Rate Rider for Rate Year Alignment -	effective until April 30, 2022	\$/kW	(0.1025)
Retail Transmission Rate - Network S	Service Rate	\$/kW	3.6525
Retail Transmission Rate - Line and T	Transformation Connection Service Rate	\$/kW	2.7264
MONTHLY RATES AND CHA	ARGES - Regulatory Component		
Wholesale Market Service Rate (WM	IS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Ap	oplicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Prote	ection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administra	ative Charge (if applicable)	\$	0.25



### **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	682.42
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(20.84)
Distribution Volumetric Rate	\$/kW	2.3534
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6624
Low Voltage Service Rate	\$/kW	0.4496
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 202: Applicable only for Non-RPP Customers	22 \$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until December 31, 2022	(2022) \$/kW	0.3201
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 202	22 \$/kW	(0.1321)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December Applicable only for Class B Customers	31, 2022 \$/kW	(0.0271)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kW	(0.0719)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5922
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6821
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



### LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

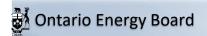
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such the Global Adjustment and the HST.

\$	2,725.12
	2,.202
\$	(83.22)
\$/kW	1.6315
\$/kW	0.6624
\$/kW	0.5028
\$/kW	0.3208
\$/kW	(0.1326)
\$/kW	(0.0498)
\$/kW	3.8900
\$/kW	2.9994
\$/kWh	0.0030
\$/kWh	0.0004
\$/kWh	0.0005
\$	0.25
	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh



### **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

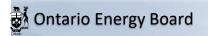
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	8.76
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(0.27)
Distribution Volumetric Rate	\$/kWh	0.0186
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022	\$/kWh	0.0010
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0003)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

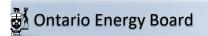
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.63
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(0.17)
Distribution Volumetric Rate	\$/kW	42.6426
Low Voltage Service Rate	\$/kW	0.3139
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kW	(0.0779)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.0958)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kW	(1.3022)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4866
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8726
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

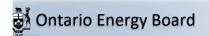
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.68
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(80.0)
Distribution Volumetric Rate	\$/kW	11.7399
Low Voltage Service Rate	\$/kW	0.3074
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022)	\$/kWh	(0.0012)
- effective until December 31, 2022	\$/kW	5.0207
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.0951)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kW	(0.0783)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kW	(0.3585)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4736
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8340
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Indepedent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

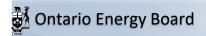
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **Customer Administration**

	Arrears certificate	\$	15.00
	Statement of account	\$	15.00
	Easement letter	\$	15.00
	Credit reference/credit check (plus credit agency costs)	\$	15.00
	Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
	Returned cheque (plus bank charges)	\$	15.00
	Special meter reads	\$	30.00
No	on-Payment of Account		
	Late payment - per month		
	(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
	Reconnection for non payment of account - at meter during regular hours	\$	65.00
	Reconnection for non payment of account - at meter after regular hours	\$	185.00
Ot	her		
	Optional interval/TOU meter charge \$/month	\$	5.50
	Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)		
	- Approved on an Interim Basis	\$	44.50
	Clearance pole attachment charge \$/pole/year	\$	5.59



# Tariff Schedule and Bill Impacts Model RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	•	0.45
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5.000 kW	1.0054



### **EXHIBIT 8**

### **ATTACHMENT 8-3**

PROPOSED TARIFF OF RATES AND CHARGES – EFFECTIVE JANUARY 1, 2023

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm:
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	36.25
Rate Rider for Disposition of Account 1576 (2023) - effective until December 31, 2023	\$	0.23
Rate Rider for Disposition of Group 2 Accounts (2023) - effective until December 31, 2024	\$	(0.68)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers -	**	
effective until December 31, 2024	\$/kWh	(0.0014)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	22.30
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0235
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers -		
effective until December 31, 2024	\$/kWh	(0.0014)
Rate Rider for Disposition of Group 2 Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0014
Rate Rider for Disposition of Account 1576 (2023) - effective until December 31, 2023	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) -		
effective until December 31, 2024	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

### **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	105.29
Distribution Volumetric Rate	\$/kW	4.0594
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.8024
Low Voltage Service Rate	\$/kW	0.6491
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers -		
effective until December 31, 2024	\$/kWh	(0.0014)
Rate Rider for Disposition of Group 2 Accounts (2023) - effective until December 31, 2024	\$/kW	(0.1563)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.2915
Rate Rider for Disposition of Group 1 Accounts (2023) - Applicable only for Non-Wholesale Market Participants	-	
effective until December 31, 2024	\$/kW	0.1576
Rate Rider for Disposition of Account 1576 (2023) - effective until December 31, 2023	\$/kW	0.1158
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) -		
effective until December 31, 2024	\$/kW	0.0879
Retail Transmission Rate - Network Service Rate	\$/kW	4.1947
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0416
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

### **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	827.80
Distribution Volumetric Rate	\$/kW	2.7427
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.8024
Low Voltage Service Rate	\$/kW	0.6385
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers -		
effective until December 31, 2024	\$/kWh	(0.0014)
Rate Rider for Disposition of Group 2 Accounts (2023) - effective until December 31, 2024	\$/kW	(0.1507)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.5977
Rate Rider for Disposition of Account 1576 (2023) - effective until December 31, 2023	\$/kW	0.1430
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) -		
effective until December 31, 2024	\$/kW	0.1143
Retail Transmission Rate - Network Service Rate	\$/kW	4.1255
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9922
MONTHLY PATES AND SHADOES. Dec. Lett. Co		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
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Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

### LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such the Global Adjustment and the HST.

\$	3,305.66
\$/kW	1.9791
\$/kW	0.8024
\$/kW	0.7141
\$/kW	(0.1577)
\$/kW	0.7009
\$/kW	0.1570
\$/kW	0.0474
\$/kW	4.4675
\$/kW	3.3462
\$/kWh	0.0030
\$/kWh	0.0004
\$/kWh	0.0005
\$	0.25
	S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kWh	10.63 0.0226
Low Voltage Service Rate	\$/kWh	0.0226
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers -	*****	(2.22.1)
effective until December 31, 2024  Rate Rider for Disposition of Group 2 Accounts (2023) - effective until December 31, 2024	\$/kWh \$/kWh	(0.0014)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024  Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0009) 0.0014
Rate Rider for Disposition of Account 1576 (2023) - effective until December 31, 2023	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Group 2 Accounts (2023) - effective until December 31, 2024 Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024 Rate Rider for Disposition of Account 1576 (2023) - effective until December 31, 2023 Retail Transmission Rate - Network Service Rate	\$ \$/kW \$/kW \$/kW \$/kW \$/kW	6.48 49.0965 0.4458 (1.5480) 0.4985 0.1111
Retail Transmission Rate - Line and Transformation Connection Service Rate  MONTHLY RATES AND CHARGES - Regulatory Component	\$/kW	2.0891
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.25

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.25
Distribution Volumetric Rate	\$/kW	14.2372
Low Voltage Service Rate	\$/kW	0.4366
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers -		
effective until December 31, 2024	\$/kWh	(0.0014)
Rate Rider for Disposition of Group 2 Accounts (2023) - effective until December 31, 2024	\$/kW	(0.3937)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.3950
Rate Rider for Disposition of Account 1576 (2023) - effective until December 31, 2023	\$/kW	0.1115
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) -		
effective until December 31, 2024	\$/kW	3.5953
Retail Transmission Rate - Network Service Rate	\$/kW	2.8408
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0460
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET NATED AND OTTAKOED - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Indepedent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
ALLOWANCES Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection for non payment of account - at meter during regular hours	\$	65.00
Reconnection for non payment of account - at meter after regular hours	\$	185.00
Other		
Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)		
- Approved on an Interim Basis	\$	44.50
Clearance pole attachment charge \$/pole/year	\$	5.59

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.23
Monthly fixed charge, per retailer	\$	44.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.45
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)		
	\$	2.22

### **LOSS FACTORS**

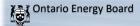
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0385
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0133
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0281
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0031



# **EXHIBIT 8**

# ATTACHMENT 8-4 2023 VS 2022 CUSTOMER BILL IMPACTS



# Tariff Schedule and Bill Impacts Model (2023 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Noto:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1060/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1".

  Distributors should provide the number of connections or devices reflective of a tvoical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0375	1.0385	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0375	1.0385	2,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0375	1.0385	50,000	150		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0375	1.0385	1,265,000	1,800		
LARGE USE SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0375	1.0385	2,400,000	5,400		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	RPP	1.0375	1.0385	405			1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0375	1.0385	50	0		1
STREET LIGHTING SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0375	1.0385	440,624	1,185		2,890
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0375	1.0385	375			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0375	1.0385	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0375	1.0385	2,000			
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required				,				

#### Table 2

RATE CLASSES / CATEGORIES						Sul	o-Total					Total	
(eg: Residential TOU, Residential Retailer)	Units		Α				В	С		С		Total Bill	
1, 7			\$	%		\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$	5.32	17.5%	\$	7.27	21.1%	\$	8.92	19.1%	\$	8.57	7.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$	3.92	5.8%	\$	8.93	11.6%	\$	12.90	12.2%	\$	12.39	4.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$	77.86	12.1%	\$	192.02	30.8%	\$	320.63	20.3%	\$	368.52	4.5%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$	461.82	8.4%	\$	1,911.26	42.5%	\$	3,429.38	21.7%	\$	4,032.30	2.2%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$	977.44	7.4%	\$	6,619.36	43.4%	\$	6,619.36	43.4%	\$	7,777.93	2.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kwh	\$	3.25	19.9%	\$	4.26	23.6%	\$	5.07	21.1%	\$	4.86	7.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$	1.60	13.3%	\$	1.73	14.1%	\$	1.82	14.1%	\$	1.74	9.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$	2,583.09	9.4%	\$	3,321.63	12.2%	\$	4,007.98	12.4%	\$	4,583.73	4.9%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	5.62	18.6%	\$	6.60	20.3%	\$	7.42	19.3%	\$	7.12	9.4%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	5.32	17.5%	\$	7.12	21.2%	\$	8.77	19.2%	\$	8.42	6.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer	kWh	\$	3.92	5.8%	\$	8.53	11.5%	\$	12.51	12.1%	\$	12.01	3.9%
		1									1		
					t			1					
					t			1					

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption

750 kWh - kW 1.0375 1.0385 Current Loss Factor Proposed/Approved Loss Factor

	Current O	EB-Approved			Proposed	ı	Impact		
	Rate	Volume	Charge	Rate	Volume				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 29.88	1	\$ 29.88	\$ 36.25		\$ 36.25	\$ 6.37	21.32%	
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.45)	1	\$ (0.45)	\$ (0.45)		
Volumetric Rate Riders	\$ 0.0008	750		\$ -	750		\$ (0.60)	-100.00%	
Sub-Total A (excluding pass through)			\$ 30.48			\$ 35.80		17.45%	
Line Losses on Cost of Power	\$ 0.1031	28	\$ 2.90	\$ 0.1031	29	\$ 2.98	\$ 0.08	2.67%	
Total Deferral/Variance Account Rate	\$ (0.0004)	750	\$ (0.30)	s -	750	s -	\$ 0.30	-100.00%	
Riders			, , ,	· .		· -	,		
CBR Class B Rate Riders	\$ (0.0002)		\$ (0.15)	\$ -	750	\$ -	\$ 0.15	-100.00%	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.0012	750	\$ 0.90	\$ 0.0017	750	\$ 1.28	\$ 0.38	41.67%	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57		\$ 0.57	s -	0.00%	
		'		φ 0.57	'	φ 0.37	φ -	0.0070	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders		750	\$ -	\$ 0.0014	750	\$ 1.05	\$ 1.05		
Sub-Total B - Distribution (includes Sub-			\$ 34.40			\$ 41.67	\$ 7.27	21.14%	
Total A)			•				·		
RTSR - Network	\$ 0.0090	778	\$ 7.00	\$ 0.0103	779	\$ 8.02	\$ 1.02	14.55%	
RTSR - Connection and/or Line and	\$ 0.0067	778	\$ 5.21	\$ 0.0075	779	\$ 5.84	\$ 0.63	12.05%	
Transformation Connection	* 0.000.	110	Ų 0.E1	<b>V</b> 0.0010		¥ 0.0-1	ψ 0.00	12.0070	
Sub-Total C - Delivery (including Sub-			\$ 46.62			\$ 55.54	\$ 8.92	19.13%	
Total B)			4 10.02			<b>V</b> 00.0-1	Ų 0.02	10.1070	
Wholesale Market Service Charge	\$ 0.0034	778	\$ 2.65	\$ 0.0034	779	\$ 2.65	\$ 0.00	0.10%	
(WMSC)	1,				***		*	*****	
Rural and Remote Rate Protection	\$ 0.0005	778	\$ 0.39	\$ 0.0005	779	\$ 0.39	\$ 0.00	0.10%	
(RRRP)									
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%	
TOU - Off Peak	\$ 0.0820	488	\$ 39.98	\$ 0.0820	488	\$ 39.98		0.00%	
TOU - Mid Peak	\$ 0.1130	128	\$ 14.41		128	\$ 14.41		0.00%	
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%	
Total Bill on TOU (before Taxes)	1	1	\$ 127.23			\$ 136.16		7.01%	
HST	13%		\$ 16.54	13%	l	\$ 17.70		7.01%	
Ontario Electricity Rebate	17.0%		\$ (21.63)	17.0%		\$ (23.15)			
Total Bill on TOU			\$ 122.14			\$ 130.71	\$ 8.57	7.01%	

Customer Class: GENERA RPP / Non-RPP: RPP

2,000 kWh - kW 1.0375 1.0385 Consumption

	Current O	EB-Approved	i		Proposed	ı	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 18.38	1	\$ 18.38		1	\$ 22.30		21.33%	
Distribution Volumetric Rate	\$ 0.0194	2000	\$ 38.80	\$ 0.0235	2000	\$ 47.00	\$ 8.20	21.13%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ 0.0051	2000		\$ 0.0010	2000		\$ (8.20)	-80.39%	
Sub-Total A (excluding pass through)			\$ 67.38			\$ 71.30		5.82%	
Line Losses on Cost of Power	\$ 0.1031	75	\$ 7.73	\$ 0.1031	77	\$ 7.94	\$ 0.21	2.67%	
Total Deferral/Variance Account Rate	\$ (0.0003)	2,000	\$ (0.60)	s -	2,000	s -	\$ 0.60	-100.00%	
Riders		1		· .	-	-			
CBR Class B Rate Riders	\$ (0.0002)		\$ (0.40)	\$ -	2,000	\$ -	\$ 0.40	-100.00%	
GA Rate Riders	\$ -		\$ -	\$ -	2,000	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.0010	2,000	\$ 2.00	\$ 0.0015	2,000	\$ 3.00	\$ 1.00	50.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	s -	0.00%	
	1		ψ 0.57	Ψ 0.01		Ψ 0.07	-	0.0070	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders		2,000	\$ -	\$ 0.0014	2,000	\$ 2.80	\$ 2.80		
Sub-Total B - Distribution (includes Sub-			\$ 76.68			\$ 85.61	\$ 8.93	11.64%	
Total A)			•				,		
RTSR - Network	\$ 0.0081	2,075	\$ 16.81	\$ 0.0093	2,077	\$ 19.32	\$ 2.51	14.93%	
RTSR - Connection and/or Line and	s 0.0060	2,075	\$ 12.45	\$ 0.0067	2.077	\$ 13.92	\$ 1.47	11.77%	
Transformation Connection	,	_,		*	-,	*	*		
Sub-Total C - Delivery (including Sub-			\$ 105.94			\$ 118.84	\$ 12.90	12.18%	
Total B)			¥ 100.0-1			¥ 110.04	¥ 12.00	12:1070	
Wholesale Market Service Charge	\$ 0.0034	2,075	\$ 7.06	\$ 0.0034	2,077	\$ 7.06	\$ 0.01	0.10%	
(WMSC)		_,	•		_,	*		*****	
Rural and Remote Rate Protection	\$ 0.0005	2,075	\$ 1.04	\$ 0.0005	2,077	\$ 1.04	\$ 0.00	0.10%	
(RRRP)		_,	-		_,	1			
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%	
TOU - Off Peak	\$ 0.0820		\$ 106.60		1,300	\$ 106.60		0.00%	
TOU - Mid Peak	\$ 0.1130	340	\$ 38.42		340	\$ 38.42		0.00%	
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%	
Total Bill on TOU (before Taxes)	l		\$ 320.50			\$ 333.41		4.03%	
HST	13%		\$ 41.67	13%		\$ 43.34		4.03%	
Ontario Electricity Rebate	17.0%	1	\$ (54.49)	17.0%		\$ (56.68)			
Total Bill on TOU			\$ 307.68			\$ 320.08	\$ 12.39	4.03%	

Customer Class: GENERAL SERVICE 5
RPP / Non-RPP: Non-RPP (Other)

Consumption 50,000 kWh

Demand 150 kW

Current Loss Factor 1.0375

oproved Loss Factor 1.0385 Current Loss Factor Proposed/Approved Loss Factor

	Curi	ent OEB-Appro	/ed				Proposed				lm	pact
	Rate	Volume	•	Charge		Rate	Volume		ırge			
	(\$)			(\$)		(\$)		(5	5)	\$ Chang		% Change
Monthly Service Charge		86.74	1 \$			105.29		\$	105.29		B.55	21.39%
Distribution Volumetric Rate	\$ 3	.3568	50 \$	503.52	\$	4.0594	150	\$	608.91		5.39	20.93%
Fixed Rate Riders	\$	-	1 \$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$ 0	.3546	50 \$	53.19	\$	0.0474	150	\$	7.11		(80.6)	-86.63%
Sub-Total A (excluding pass through)			\$	643.45				\$	721.31	\$ 7	7.86	12.10%
Line Losses on Cost of Power	\$	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate		.1048) 15	0 \$	(15.72)	\$		150	\$		\$ 1	5.72	-100.00%
Riders	3 (0	.1040)	υş	(13.72)	Ф	-	150	Þ	-	φ I	3.12	-100.007
CBR Class B Rate Riders	\$ (0	.0817) 15	0 \$	(12.26)	\$	-	150	\$	-	\$ 1	2.26	-100.00%
GA Rate Riders	\$ (0	.0012) 50,00	0 \$	(60.00)	\$	(0.0014)	50,000	\$	(70.00)	\$ (1	0.00)	16.67%
Low Voltage Service Charge	\$ 0	.4570 15	0 \$	68.55	\$	0.6491	150	\$	97.37	\$ 2	8.82	42.049
Smart Meter Entity Charge (if applicable)	•		4									
, , , , ,	*	-	1 2	-	Þ	-	1	Þ	-	Þ	-	
Additional Fixed Rate Riders	\$	-	1 \$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders		15	0 \$	-	\$	0.4491	150	\$	67.37	\$ 6	7.37	
Sub-Total B - Distribution (includes Sub-				624.03				\$	816.04	¢ 40	2.02	30.77%
Total A)			Þ	624.03				Þ	816.04	\$ 19	2.02	30.777
RTSR - Network	\$ 3	.6525 15	0 \$	547.88	\$	4.1947	150	\$	629.21	\$ 8	1.33	14.849
RTSR - Connection and/or Line and		.7264 15	0 \$	408.96	\$	3.0416	150	\$	456.24		7.28	11.569
Transformation Connection	\$ 2	./264	0 5	408.96	Þ	3.0416	150	Þ	456.24	\$ 4	7.28	11.567
Sub-Total C - Delivery (including Sub-				1.580.86				•	1.901.49	¢ 20	0.63	20.28%
Total B)			\$	1,580.86				\$	1,901.49	\$ 32	0.63	20.287
Wholesale Market Service Charge	\$ 0	.0034 51,87	- 6	176.38	\$	0.0034	51,925	\$	176.55	\$	0.17	0.109
(WMSC)	\$	.0034 51,87	2 2	170.38	Þ	0.0034	51,925	Þ	176.55	Þ	J. 17	0.107
Rural and Remote Rate Protection		.0005 51,87		25.94	\$	0.0005	51,925		25.96	•	0.02	0.109
(RRRP)	3	.0005	3 3	23.94	Φ	0.0005	51,525	Þ	25.96	a a	0.02	0.107
Standard Supply Service Charge	\$	0.25	1 \$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$ 0	.1060 51,87	5 \$	5,498.75	\$	0.1060	51,925	\$	5,504.05	\$	5.30	0.10%
Total Bill on Average IESO Wholesale Market Price			\$	7,282.17	Г			\$	7,608.29	\$ 32	6.12	4.48%
HST		13%	\$	946.68	1	13%		\$	989.08		2.40	4.48%
Ontario Electricity Rebate		17.0%	\$			17.0%		\$	-	-		
Total Bill on Average IESO Wholesale Market Price			\$	8.228.85				\$	8,597.37	\$ 36	B.52	4.489
			Ť	-,5.00					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			,,,,,,

	Current O	EB-Approved	1		Proposed	I	Im	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 682.42	1	\$ 682.42	\$ 827.80	1	\$ 827.80	\$ 145.38	21.30%
Distribution Volumetric Rate	\$ 2.3534	1800	\$ 4,236.12	\$ 2.7427	1800	\$ 4,936.86	\$ 700.74	16.54%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.3201	1800	\$ 576.18	\$ 0.1066	1800	\$ 191.88	\$ (384.30)	-66.70%
Sub-Total A (excluding pass through)			\$ 5,494.72			\$ 5,956.54	\$ 461.82	8.40%
Line Losses on Cost of Power	-	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ (0.1321)	1.800	\$ (237.78)	s -	1.800	s -	\$ 237.78	-100.00%
Riders	(0.1321)	,	, , ,	'	1,000	· -		
CBR Class B Rate Riders	\$ (0.0271)				1,800		\$ 48.78	-100.00%
GA Rate Riders	\$ (0.0012)				1,265,000			16.67%
Low Voltage Service Charge	\$ 0.4496	1,800	\$ 809.28	\$ 0.6385	1,800	\$ 1,149.30	\$ 340.02	42.02%
Smart Meter Entity Charge (if applicable)	l e	1	e	e		e	e	
	-		· -	Ψ -	'	· -	9 -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,800	\$ -	\$ 0.5977	1,800	\$ 1,075.86	\$ 1,075.86	
Sub-Total B - Distribution (includes Sub-			\$ 4,499,44			\$ 6,410,70	\$ 1,911.26	42.48%
Total A)								
RTSR - Network	\$ 3.5922	1,800	\$ 6,465.96	\$ 4.1255	1,800	\$ 7,425.90	\$ 959.94	14.85%
RTSR - Connection and/or Line and	\$ 2.6821	1.800	\$ 4.827.78	\$ 2.9922	1.800	\$ 5,385,96	\$ 558.18	11.56%
Transformation Connection	1.002.	1,000	ų 1,021.10	¥ 2.0022	1,000	<b>v</b> 0,000.00	ψ 000:10	11.0070
Sub-Total C - Delivery (including Sub-			\$ 15,793.18			\$ 19.222.56	\$ 3,429,38	21.71%
Total B)			¥ 10,100.10			·	<b>V</b> 0,-120.00	2
Wholesale Market Service Charge	\$ 0.0034	1,312,438	\$ 4,462,29	\$ 0.0034	1,313,703	\$ 4,466,59	\$ 4.30	0.10%
(WMSC)	,		, , , , ,	,	,,	, , , , , , , ,		
Rural and Remote Rate Protection	\$ 0.0005	1,312,438	\$ 656.22	\$ 0.0005	1,313,703	\$ 656.85	\$ 0.63	0.10%
(RRRP)	[]							
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$ 0.1060	1,312,438	\$ 139,118.38	\$ 0.1060	1,313,703	\$ 139,252.47	\$ 134.09	0.10%
Total Bill on Average IESO Wholesale Market Price			\$ 160,030.31		l	\$ 163,598.71		2.23%
HST	13%		\$ 20,803.94	13%		\$ 21,267.83	\$ 463.89	2.23%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 180,834.25			\$ 184,866.55	\$ 4,032.30	2.23%

	Current OEB-Approved			Proposed				Impact		
	Rate		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,	725.12	1	\$ 2,725.1	2 \$	3,305.66	1	\$ 3,305.66	\$ 580.54	21.30%
Distribution Volumetric Rate	\$	1.6315	5400	\$ 8,810.1	\$	1.9791	5400	\$ 10,687.14	\$ 1,877.04	21.31%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$	0.3208	5400	\$ 1,732.3	2   \$	0.0467	5400	\$ 252.18	\$ (1,480.14)	-85.44%
Sub-Total A (excluding pass through)				\$ 13,267.5	1			\$ 14,244.98	\$ 977.44	7.37%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	ا ا	(0.1326)	5,400	\$ (716.0	4) \$		5,400	\$ -	\$ 716.04	-100.00%
Riders	,	0.1326)	5,400	\$ (710.0	+) 🌣	-	5,400	\$ -	\$ 710.04	-100.00%
CBR Class B Rate Riders	\$	-	5,400		\$	-		\$ -	\$ -	
GA Rate Riders	\$	-	2,400,000	\$ -	\$	-	2,400,000	\$ -	\$ -	
Low Voltage Service Charge	\$	0.5028	5,400	\$ 2,715.1	2 \$	0.7141	5,400	\$ 3,856.14	\$ 1,141.02	42.02%
Smart Meter Entity Charge (if applicable)				•					•	
, , , , , , , , , , , , , , , , , , , ,	*	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Fixed Rate Riders	s	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders	l *		5,400	\$ -	\$	0.7009	5,400	\$ 3,784.86	\$ 3,784.86	
Sub-Total B - Distribution (includes Sub-			·	\$ 15.266.6	. 🗆			\$ 21.885.98	\$ 6.619.36	43.36%
Total A)				\$ 15,266.6	١.			\$ 21,885.98	\$ 6,619.36	43.36%
RTSR - Network	\$	-	5,400	\$ -	\$		5,400	\$ -	\$ -	
RTSR - Connection and/or Line and	s	_	5,400	s -	\$		5,400	s -	s -	
Transformation Connection	3	-	5,400	ъ -	P	-	5,400	•	9	
Sub-Total C - Delivery (including Sub-				\$ 15.266.6	, _			\$ 21.885.98	\$ 6.619.36	43.36%
Total B)				\$ 15,266.6	١_			\$ 21,005.30	\$ 0,019.30	43.30%
Wholesale Market Service Charge	e	0.0034	2,490,000	\$ 8,466.0	s	0.0034	2,492,400	\$ 8,474,16	\$ 8.16	0.10%
(WMSC)	3	0.0034	2,430,000	φ 0,400.0	, ,	0.0034	2,432,400	9 0,474.10	φ 0.10	0.1070
Rural and Remote Rate Protection	e	0.0005	2.490.000	\$ 1,245.0	٠ .	0.0005	2,492,400	\$ 1,246,20	\$ 1.20	0.10%
(RRRP)	3		2,430,000				2,432,400	, , ,		
Standard Supply Service Charge	\$	0.25	1	\$ 0.2	5   \$	0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.1060	2,490,000	\$ 263,940.0	\$	0.1060	2,492,400	\$ 264,194.40	\$ 254.40	0.10%
Total Bill on Average IESO Wholesale Market Price				\$ 288,917.8	7			\$ 295,800.99	\$ 6,883.12	2.38%
HST		13%		\$ 37,559.3	2	13%		\$ 38,454.13	\$ 894.81	2.38%
Ontario Electricity Rebate		17.0%		\$ -		17.0%		\$ -		
Total Bill on Average IESO Wholesale Market Price				\$ 326,477.1	9			\$ 334,255.12	\$ 7,777.93	2.38%

Customer Class: UNMETER RPP / Non-RPP: RPP

405 kWh - kW 1.0375 1.0385 Consumption

	Current OEB-Approved				Proposed	ı	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 8.76	1	\$ 8.76		1	\$ 10.63		21.35%	
Distribution Volumetric Rate	\$ 0.0186	405	\$ 7.53	\$ 0.0226	405	\$ 9.15	\$ 1.62	21.51%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ -	405		\$ (0.0006)	405				
Sub-Total A (excluding pass through)			\$ 16.29			\$ 19.54		19.93%	
Line Losses on Cost of Power	\$ 0.1031	15	\$ 1.57	\$ 0.1031	16	\$ 1.61	\$ 0.04	2.67%	
Total Deferral/Variance Account Rate	\$ (0.0003)	405	\$ (0.12)	\$ -	405	s -	\$ 0.12	-100.00%	
Riders	(0.0003)		,	• -		· -			
CBR Class B Rate Riders	\$ (0.0002)		\$ (0.08)	\$ -	405	\$ -	\$ 0.08	-100.00%	
GA Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.0010	405	\$ 0.41	\$ 0.0015	405	\$ 0.61	\$ 0.20	50.00%	
Smart Meter Entity Charge (if applicable)		4	•	•			s -		
	-	1	<b>5</b> -	<b>3</b> -	1	\$ -	<b>5</b> -		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders		405	\$ -	\$ 0.0014	405	\$ 0.57	\$ 0.57		
Sub-Total B - Distribution (includes Sub-			\$ 18.06			\$ 22.32	\$ 4.26	23.59%	
Total A)						1	· ·		
RTSR - Network	\$ 0.0081	420	\$ 3.40	\$ 0.0093	421	\$ 3.91	\$ 0.51	14.93%	
RTSR - Connection and/or Line and	s 0.0060	420	\$ 2.52	\$ 0.0067	421	\$ 2.82	\$ 0.30	11.77%	
Transformation Connection	\$ 0.0060	420	\$ 2.32	\$ 0.0067	421	\$ 2.02	\$ 0.30	11.7770	
Sub-Total C - Delivery (including Sub-			\$ 23.99			\$ 29.05	\$ 5.07	21.12%	
Total B)			\$ 23.33			\$ 29.05	\$ 5.07	21.12%	
Wholesale Market Service Charge	\$ 0.0034	420	\$ 1.43	\$ 0.0034	421	\$ 1.43	\$ 0.00	0.10%	
(WMSC)	\$ 0.0034	420	φ 1.43	\$ 0.0034	421	\$ 1.45	\$ 0.00	0.10%	
Rural and Remote Rate Protection	\$ 0.0005	420	\$ 0.21	\$ 0.0005	421	\$ 0.21	\$ 0.00	0.10%	
(RRRP)	\$ 0.0005	420	\$ 0.21	\$ 0.0005	421	\$ 0.21	\$ 0.00	0.10%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
TOU - Off Peak	\$ 0.0820	263	\$ 21.59	\$ 0.0820	263	\$ 21.59	\$ -	0.00%	
TOU - Mid Peak	\$ 0.1130	69	\$ 7.78	\$ 0.1130	69	\$ 7.78	\$ -	0.00%	
TOU - On Peak	\$ 0.1700	73	\$ 12.39	\$ 0.1700	73	\$ 12.39	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 67.63			\$ 72.70	\$ 5.07	7.49%	
HST	13%		\$ 8.79	13%		\$ 9.45	\$ 0.66	7.49%	
Ontario Electricity Rebate	17.0%		\$ (11.50)	17.0%		\$ (12.36)	\$ (0.86)		
Total Bill on TOU			\$ 64.93			\$ 69.79	\$ 4.86	7.49%	

		Current Ol	B-Approved	t			Proposed			lm	pact
	Rat		Volume	Charge		Rate	Volume	Charge			
	(\$			(\$)		(\$)		(\$)	\$ Chang		% Change
Monthly Service Charge	\$	5.63	1		3 \$		1	\$ 6.48		0.85	15.10%
Distribution Volumetric Rate	\$	42.6426	0.15	\$ 6.4	0 \$	49.0965	0.15	\$ 7.36	\$	0.97	15.13%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	0.15		\$	(1.4369)	0.15			0.22)	
Sub-Total A (excluding pass through)				\$ 12.0				\$ 13.63		1.60	13.33%
Line Losses on Cost of Power	\$	0.1060	2	\$ 0.20	0   \$	0.1060	2	\$ 0.20	\$	0.01	2.67%
Total Deferral/Variance Account Rate	s	(0.0958)	0	\$ (0.0	1) \$	_	0	s -	s	0.01	-100.00%
Riders	Ĭ.	, ,		,	1			·	1		
CBR Class B Rate Riders	\$	(0.0779)		\$ (0.0)	1) \$	-	0	-		0.01	-100.00%
GA Rate Riders	\$	<del>.</del>	50	\$ -	- 5		50	\$ -	\$		
Low Voltage Service Charge	\$	0.3139	0	\$ 0.0	5 \$	0.4458	0	\$ 0.07	\$	0.02	42.02%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Fixed Rate Riders	s	_	1	s -	\$	_	1	s -	s	_	
Additional Volumetric Rate Riders	*		0	\$ -	Š	0.4985	0	\$ 0.07	Š	0.07	
Sub-Total B - Distribution (includes Sub-					Ť	0.1000			+ -		
Total A)				\$ 12.2	5			\$ 13.97	\$	1.73	14.11%
RTSR - Network	\$	2.4866	0	\$ 0.3	7 \$	2.8557	0	\$ 0.43	\$	0.06	14.84%
RTSR - Connection and/or Line and		1.8726	0	\$ 0.2	ء ا	2.0891			s	202	11.56%
Transformation Connection	\$	1.8726	0	\$ 0.2	8 \$	2.0891	0	\$ 0.31	Þ	0.03	11.50%
Sub-Total C - Delivery (including Sub-				\$ 12.9	0			\$ 14.72	s	1.82	14.08%
Total B)				•				'	ļ		
Wholesale Market Service Charge	\$	0.0034	52	\$ 0.18	8 \$	0.0034	52	\$ 0.18	\$	0.00	0.10%
(WMSC)											
Rural and Remote Rate Protection (RRRP)	\$	0.0005	52	\$ 0.03	3 \$	0.0005	52	\$ 0.03	\$	0.00	0.10%
Standard Supply Service Charge	e	0.25	-1	\$ 0.2	5 \$	0.25	-1	\$ 0.25	e	_	0.00%
Average IESO Wholesale Market Price	e	0.1060	50			0.1060	50	\$ 5.30		-	0.00%
Average IESO Wholesale Warket Frice	Ψ	0.1000	30	ų J.J	Ψ	0.1000	30	φ 5.50	Ų		0.0070
Total Bill on Average IESO Wholesale Market Price	T T			\$ 18.6	5			\$ 20.47	Ts	1.82	9.74%
HST		13%		\$ 2.4		13%		\$ 2.66		0.24	9.74%
Ontario Electricity Rebate		17.0%		\$ (3.1		17.0%		\$ (3.48			0 170
Total Bill on Average IESO Wholesale Market Price		070		\$ 17.9				\$ 19.65		1.74	9.74%
The second secon				, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				, 10.00	-		0.1.470

		Current OF	B-Approved	ı			Proposed		Impact	
	Rate		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	2.68	2890	\$ 7,745.20	\$	3.25	2890	\$ 9,392.50	\$ 1,647.30	21.27%
Distribution Volumetric Rate	\$	11.7399	1185	\$ 13,911.78	\$	14.2372	1185	\$ 16,871.08	\$ 2,959.30	21.27%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$	5.0207	1185	\$ 5,949.53	\$	3.3131	1185	\$ 3,926.02	\$ (2,023.51)	-34.01%
Sub-Total A (excluding pass through)				\$ 27,606.51				\$ 30,189.61	\$ 2,583.09	9.36%
Line Losses on Cost of Power	\$		-	\$ -	\$		-	\$ -	\$ -	
Total Deferral/Variance Account Rate	e	(0.0951)	1.185	\$ (112.69)	e		1.185	e	\$ 112.69	-100.00%
Riders	Ψ	(0.0331)	,			-	1,100	· -		
CBR Class B Rate Riders	\$	(0.0783)	1,185			-	1,185		\$ 92.79	-100.00%
GA Rate Riders	\$	(0.0012)	440,624	\$ (528.75)	\$	(0.0014)	440,624	\$ (616.87)		16.67%
Low Voltage Service Charge	\$	0.3074	1,185	\$ 364.27	\$	0.4366	1,185	\$ 517.37	\$ 153.10	42.03%
Smart Meter Entity Charge (if applicable)		_	4	•	\$		4	s -	e	
	•	-		ş -	φ	-		• -	ъ -	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders			1,185	\$ -	\$	0.3950	1,185	\$ 468.08	\$ 468.08	
Sub-Total B - Distribution (includes Sub-				\$ 27.236.55				\$ 30.558.18	\$ 3.321.63	12.20%
Total A)									,.	
RTSR - Network	\$	2.4736	1,185	\$ 2,931.22	\$	2.8408	1,185	\$ 3,366.35	\$ 435.13	14.84%
RTSR - Connection and/or Line and	s	1.8340	1.185	\$ 2.173.29	•	2.0460	1.185	\$ 2,424,51	\$ 251.22	11.56%
Transformation Connection	*	1.0040	1,100	Ψ 2,110.23	Ψ	2.0400	1,100	¥ 2,424.01	Ψ 201.22	11.00%
Sub-Total C - Delivery (including Sub-				\$ 32,341.06				\$ 36.349.04	\$ 4.007.98	12.39%
Total B)				Ψ 01,041.00				Ψ 00,040.04	Ψ 4,007.50	12.00 /
Wholesale Market Service Charge	s	0.0034	457.147	\$ 1.554.30	\$	0.0034	457,588	\$ 1,555.80	\$ 1.50	0.10%
(WMSC)	*	0.000	107,117	Ψ 1,001.00	*	0.0001	401,000	1,000.00	ų 1.00	0.107
Rural and Remote Rate Protection	s	0.0005	457.147	\$ 228.57	\$	0.0005	457.588	\$ 228.79	\$ 0.22	0.10%
(RRRP)	*		107,117				401,000			
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$	0.1060	457,147	\$ 48,457.62	\$	0.1060	457,588	\$ 48,504.33	\$ 46.71	0.10%
Total Bill on Average IESO Wholesale Market Price				\$ 82,581.81				\$ 86,638.21		4.91%
HST		13%		\$ 10,735.63	1	13%		\$ 11,262.97	\$ 527.33	4.91%
Ontario Electricity Rebate		17.0%		\$ -		17.0%		\$ -		
Total Bill on Average IESO Wholesale Market Price				\$ 93,317.44				\$ 97,901.18	\$ 4,583.73	4.91%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

375 kWh - kW 1.0375 1.0385 Consumption

	Current O	EB-Approved	1		Proposed		lm	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.88	1	\$ 29.88	\$ 36.25	1	\$ 36.25	\$ 6.37	21.32%
Distribution Volumetric Rate	\$ -	375	\$ -	\$ -	375		\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.45)	1	\$ (0.45)		
Volumetric Rate Riders	\$ 0.0008	375		\$ -	375		\$ (0.30)	-100.00%
Sub-Total A (excluding pass through)			\$ 30.18			\$ 35.80		18.62%
Line Losses on Cost of Power	\$ 0.1031	14	\$ 1.45	\$ 0.1031	14	\$ 1.49	\$ 0.04	2.67%
Total Deferral/Variance Account Rate	\$ (0.0004)	375	\$ (0.15)	s -	375	s -	\$ 0.15	-100.00%
Riders	1 '					•		
CBR Class B Rate Riders	\$ (0.0002)		\$ (0.08)	\$ -	375	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0012	375	\$ 0.45	\$ 0.0017	375	\$ 0.64	\$ 0.19	41.67%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	4	\$ 0.57	s -	0.00%
	0.57		ψ 0.37	\$ 0.57		φ 0.57	· -	0.0070
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		375	\$ -	\$ 0.0014	375	\$ 0.53	\$ 0.53	
Sub-Total B - Distribution (includes Sub-			\$ 32.42			\$ 39.02	\$ 6.60	20.34%
Total A)			•					
RTSR - Network	\$ 0.0090	389	\$ 3.50	\$ 0.0103	389	\$ 4.01	\$ 0.51	14.55%
RTSR - Connection and/or Line and	\$ 0.0067	389	\$ 2.61	\$ 0.0075	389	\$ 2.92	\$ 0.31	12.05%
Transformation Connection	0.0001	303	Ψ 2.0	Ψ 0.001	000	4	ψ 0.01	12.0070
Sub-Total C - Delivery (including Sub-			\$ 38.53			\$ 45.95	\$ 7.42	19.26%
Total B)			ş 30.33			<b>40.50</b>	9 7.42	13.20 /6
Wholesale Market Service Charge	\$ 0.0034	389	\$ 1.32	\$ 0.0034	389	\$ 1.32	\$ 0.00	0.10%
(WMSC)	0.0034	309	Ψ 1.32	φ 0.003 <del>4</del>	303	ψ 1.32	φ 0.00	0.1070
Rural and Remote Rate Protection	\$ 0.0005	389	\$ 0.19	\$ 0.0005	389	\$ 0.19	\$ 0.00	0.10%
(RRRP)		309			303			
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
TOU - Off Peak	\$ 0.0820	244	\$ 19.99	\$ 0.0820	244	\$ 19.99	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	64	\$ 7.20	\$ 0.1130	64	\$ 7.20	\$ -	0.00%
TOU - On Peak	\$ 0.1700	68	\$ 11.48	\$ 0.1700	68	\$ 11.48	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 78.97			\$ 86.39	\$ 7.42	9.40%
HST	13%		\$ 10.27	13%		\$ 11.23	\$ 0.96	9.40%
Ontario Electricity Rebate	17.0%		\$ (13.42)	17.0%	l	\$ (14.69)	\$ (1.26)	
Total Bill on TOU			\$ 75.81			\$ 82.93		9.40%

		Current Of	B-Approved				Proposed	I	In	npact
		Rate	Volume	Charge		Rate	Volume	Charge		
		(\$)		(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	29.88			.88	\$ 36.25		\$ 36.25	\$ 6.37	21.329
Distribution Volumetric Rate	\$	-	750	\$	- :	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$	-	1	\$	- :	\$ (0.45)	1	\$ (0.45)		
Volumetric Rate Riders	\$	0.0008	750	\$ (	.60	\$ -	750		\$ (0.60)	-100.009
Sub-Total A (excluding pass through)					.48			\$ 35.80		17.45
Line Losses on Cost of Power	\$	0.1060	28	\$ 2	.98	\$ 0.1060	29	\$ 3.06	\$ 0.08	2.679
Total Deferral/Variance Account Rate		(0.0004)	750	• ((	.30)	s -	750	s -	\$ 0.30	-100.009
Riders	*	(0.0004)		\$ ((	.30)	<b>.</b>	750	-		
CBR Class B Rate Riders	\$	(0.0002)		\$ (0	.15)	\$ -	750	\$ -	\$ 0.15	-100.009
GA Rate Riders	\$	(0.0012)			.90)	\$ (0.0014)	750	\$ (1.05)		
Low Voltage Service Charge	\$	0.0012	750	\$ (	.90	\$ 0.0017	750	\$ 1.28	\$ 0.38	41.679
Smart Meter Entity Charge (if applicable)		0.57	4	\$ (	.57	\$ 0.57		\$ 0.57	s -	0.009
	*	0.57		\$ (	.51	\$ 0.5 <i>1</i>	'	\$ 0.57	<b>a</b> -	0.00
Additional Fixed Rate Riders	\$	-	1	\$	- 1	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders			750	\$	- :	\$ 0.0014	750	\$ 1.05	\$ 1.05	
Sub-Total B - Distribution (includes Sub-				\$ 33	.58			\$ 40.71	\$ 7.12	21.22
Total A)								•		
RTSR - Network	\$	0.0090	778	\$	.00	\$ 0.0103	779	\$ 8.02	\$ 1.02	14.559
RTSR - Connection and/or Line and		0.0067	778	\$ 5	.21	\$ 0.0075	779	\$ 5.84	\$ 0.63	12.059
Transformation Connection	•	0.0067	110	<b>3</b>	.21	\$ 0.0075	119	\$ 5.04	\$ 0.03	12.03
Sub-Total C - Delivery (including Sub-					.80			\$ 54.57	\$ 8.77	19.15
Total B)				<b>3</b> 45	.00			\$ 54.57	\$ 0.77	19.15
Wholesale Market Service Charge	s	0.0034	778	\$ 2	.65	\$ 0.0034	779	\$ 2.65	\$ 0.00	0.109
(WMSC)	•	0.0034	110	<b>3</b>	.03	\$ 0.0034	119	\$ 2.05	\$ 0.00	0.10
Rural and Remote Rate Protection	s	0.0005	778	• (	.39	\$ 0.0005	779	\$ 0.39	\$ 0.00	0.109
(RRRP)	Ψ	0.0003	770	Ψ (	.55	φ 0.0003	115	φ 0.55	φ 0.00	0.10
Standard Supply Service Charge										
Non-RPP Retailer Avg. Price	\$	0.1060	750	\$ 79	.50	\$ 0.1060	750	\$ 79.50	\$ -	0.009
Total Bill on Non-RPP Avg. Price				\$ 128	.33			\$ 137.11	\$ 8.77	6.849
HST		13%		\$ 16	.68	13%		\$ 17.82	\$ 1.14	6.849
Ontario Electricity Rebate		17.0%		\$ (21	.82)	17.0%		\$ (23.31)	)l	
Total Bill on Non-RPP Avg. Price				\$ 123	.20			\$ 131.62	\$ 8.42	6.849

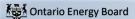
Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

	Current O		Proposed		lm	pact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.38	1	\$ 18.38			\$ 22.30		21.33%
Distribution Volumetric Rate	\$ 0.0194	2000	\$ 38.80	\$ 0.0235	2000	\$ 47.00	\$ 8.20	21.13%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0051	2000		\$ 0.0010	2000			-80.39%
Sub-Total A (excluding pass through)			\$ 67.38			\$ 71.30		5.82%
Line Losses on Cost of Power	\$ 0.1060	75	\$ 7.95	\$ 0.1060	77	\$ 8.16	\$ 0.21	2.67%
Total Deferral/Variance Account Rate	\$ (0.0003)	2,000	\$ (0.60)	\$ -	2,000	\$ -	\$ 0.60	-100.00%
Riders	1 '		, ,	1	-	· ·	· ·	
CBR Class B Rate Riders	\$ (0.0002)				2,000		\$ 0.40	-100.00%
GA Rate Riders	\$ (0.0012)		\$ (2.40)		2,000			16.67%
Low Voltage Service Charge	\$ 0.0010	2,000	\$ 2.00	\$ 0.0015	2,000	\$ 3.00	\$ 1.00	50.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	s -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ 0.0014	2,000	\$ 2.80	\$ 2.80	
Sub-Total B - Distribution (includes Sub-			\$ 74.50			\$ 83.03	\$ 8.53	11.45%
Total A)							,	
RTSR - Network	\$ 0.0081	2,075	\$ 16.81	\$ 0.0093	2,077	\$ 19.32	\$ 2.51	14.93%
RTSR - Connection and/or Line and	s 0.0060	2,075	\$ 12.45	\$ 0.0067	2,077	\$ 13.92	\$ 1.47	11.77%
Transformation Connection	9 0.0000	2,073	ý 12.43	φ 0.0007	2,011	φ 13.32	ψ 1.47	11.77 70
Sub-Total C - Delivery (including Sub-			\$ 103.76			\$ 116.26	\$ 12.51	12.05%
Total B)			100.70			Ψ 110.20	ų 12.01	12.0070
Wholesale Market Service Charge	\$ 0.0034	2,075	\$ 7.06	\$ 0.0034	2.077	\$ 7.06	\$ 0.01	0.10%
(WMSC)	•	_,			_,	*		
Rural and Remote Rate Protection	\$ 0.0005	2,075	\$ 1.04	\$ 0.0005	2,077	\$ 1.04	\$ 0.00	0.10%
(RRRP)				,	,-		,	
Standard Supply Service Charge							_	
Non-RPP Retailer Avg. Price	\$ 0.1060	2,000	\$ 212.00	\$ 0.1060	2,000	\$ 212.00	\$ -	0.00%
				ı				
Total Bill on Non-RPP Avg. Price	400/		\$ 323.85	4004		\$ 336.36		3.86%
HST	13%		\$ 42.10	13%		\$ 43.73		3.86%
Ontario Electricity Rebate	17.0%		\$ (55.05)	17.0%		\$ (57.18)		2 220/
Total Bill on Non-RPP Avg. Price			\$ 310.90			\$ 322.91	\$ 12.01	3.86%



### **EXHIBIT 8**

# ATTACHMENT 8-5 2023 TARIFF SCHEDULE AND BILL IMPACTS MODEL



# Tariff Schedule and Bill Impacts Model (2023 Cost of Service Filers)

Quick Link

Ontario Energy Board's 2022 Electricity Distribution Rates Webpage

			Version 1.0					
Utility Name	Milton Hydro Distribution Inc.							
Assigned EB Number	EB-2022-0049							
Name of Contact and Title	Dan Gapic, Director, Regulatory Affairs							
Phone Number	416-819-6762							
Email Address	dangapic@miltonhydro.com							
We are applying for rates effective	January 1, 2023							
Rate-Setting Method	Price Cap IR							
Please indicate the last Cost of Service Re-Basing Year	2016							
<u>Legend</u>								
Pale green cells represent input of	ells.							
Pale blue cells represent drop-do	Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.							
Pale grey cell represent auto-pop	ulated RRR data							
White cells contain fixed values, a	automatically generated values or formulae.							

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your rate application. You may use and copy this model for tha purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, ddaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is srobibilited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that he person understands and acrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the



# Milton Hydro Distribution Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0042

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

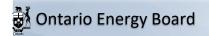
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	29.88
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(0.91)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022)	\$/kWh	(0.0012)
- effective until December 31, 2022	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0004)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

2. Current Tariff Schedule



### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	18.38
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(0.56)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0194
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022)  - effective until December 31, 2022	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0003)
Nate Nider for Disposition of Defending analice Accounts (2022) - effective until December 31, 2022	⊅/KVVII	(0.0003)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



### **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charg	ge	\$	86.74
Rate Rider for	Rate Year Alignment - effective until April 30, 2022	\$	(2.65)
Distribution Vo	olumetric Rate	\$/kW	3.3568
Minimum Dist	ribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6624
Low Voltage S	Service Rate	\$/kW	0.4570
	Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 only for Non-RPP Customers	\$/kWh	(0.0012)
	Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) until December 31, 2022	\$/kW	0.3546
	Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 only for Non-Wholesale Market Participants	\$/kW	(0.5573)
Rate Rider for	Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.4525
Rate Rider for	Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022		
Applicable	only for Class B Customers	\$/kW	(0.0817)
Rate Rider for	Rate Year Alignment - effective until April 30, 2022	\$/kW	(0.1025)
Retail Transm	ission Rate - Network Service Rate	\$/kW	3.6525
Retail Transm	ission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7264
MONTHLY	RATES AND CHARGES - Regulatory Component		
Wholesale Ma	arket Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Base	ed Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remo	ote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Sup	ply Service - Administrative Charge (if applicable)	\$	0.25



### **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	682.42
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(20.84)
Distribution Volumetric Rate	\$/kW	2.3534
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6624
Low Voltage Service Rate	\$/kW	0.4496
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 202: Applicable only for Non-RPP Customers	22 \$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until December 31, 2022	(2022) \$/kW	0.3201
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 202	22 \$/kW	(0.1321)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December Applicable only for Class B Customers	31, 2022 \$/kW	(0.0271)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kW	(0.0719)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5922
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6821
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



### LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

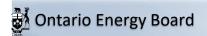
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such the Global Adjustment and the HST.

\$	2,725.12
	2,.202
\$	(83.22)
\$/kW	1.6315
\$/kW	0.6624
\$/kW	0.5028
\$/kW	0.3208
\$/kW	(0.1326)
\$/kW	(0.0498)
\$/kW	3.8900
\$/kW	2.9994
\$/kWh	0.0030
\$/kWh	0.0004
\$/kWh	0.0005
\$	0.25
	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh



### **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

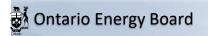
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	8.76
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(0.27)
Distribution Volumetric Rate	\$/kWh	0.0186
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022	\$/kWh	0.0010
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0003)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

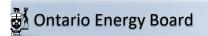
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.63
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(0.17)
Distribution Volumetric Rate	\$/kW	42.6426
Low Voltage Service Rate	\$/kW	0.3139
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kW	(0.0779)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.0958)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kW	(1.3022)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4866
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8726
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

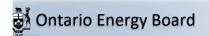
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.68
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(80.0)
Distribution Volumetric Rate	\$/kW	11.7399
Low Voltage Service Rate	\$/kW	0.3074
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022)	\$/kWh	(0.0012)
- effective until December 31, 2022	\$/kW	5.0207
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.0951)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kW	(0.0783)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kW	(0.3585)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4736
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8340
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Indepedent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

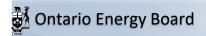
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **Customer Administration**

	Arrears certificate	\$	15.00
	Statement of account	\$	15.00
	Easement letter	\$	15.00
	Credit reference/credit check (plus credit agency costs)	\$	15.00
	Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
	Returned cheque (plus bank charges)	\$	15.00
	Special meter reads	\$	30.00
No	on-Payment of Account		
	Late payment - per month		
	(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
	Reconnection for non payment of account - at meter during regular hours	\$	65.00
	Reconnection for non payment of account - at meter after regular hours	\$	185.00
Ot	her		
	Optional interval/TOU meter charge \$/month	\$	5.50
	Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)		
	- Approved on an Interim Basis	\$	44.50
	Clearance pole attachment charge \$/pole/year	\$	5.59



# Tariff Schedule and Bill Impacts Model RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	•	0.45
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5.000 kW	1.0054

### **Tariff Schedule and Bill Impacts Model** (2023 Cost of Service Filers)

### Update the following rates if an OEB Decision has been issued at the time of completing this application

### Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2022	January 1, 2023
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

As of		November 1, 2021
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

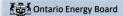
### Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
Distribution Rate Protection (DRP) Amount (Applicable to LDCs		
under the Distribution Rate Protection program):	Ś	36.86

### Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50		44.50
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				
agreement between the distributor and the retailer	\$	107.68	3.30%	111.23
Monthly fixed charge, per retailer	\$	43.08	3.30%	44.5
Monthly variable charge, per customer, per retailer	\$/cust.	1.07	3.30%	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64	3.30%	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.64	3.30%	-0.66
	φ/cust.	0.00	3.30%	-0.66
Service Transaction Requests (STR)		0.00		0
Request fee, per request, applied to the requesting party	\$	0.54	3.30%	0.56
Processing fee, per request, applied to the requesting party	\$	1.07	3.30%	1.11
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.31	3.30%	4.45
Notice of switch letter charge, per letter (unless the distributor				
has opted out of applying the charge as per the Ontario				
Energy Board's Decision and Order EB-2015-0304, issued on				
February 14, 2019)	\$	2.15	3.30%	2.22

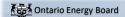
<sup>\*</sup> inflation factor subject to change pending OEB approved inflation rate effective in 2022
\*\* applicable only to LDCs in which the province-wide pole attachment charge applies
\*\*\* subject to change pending OEB order on miscellaneous service charges



### Tariff Schedule and Bill Impacts Model (2023 Cost of Service Filers)

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the proposed rate rider cannot be found in the drop-down list, enter the rate rider description in the green cell provided in column A. The rate rider description must begin with "Rate Rider for". Please note that the following rates/charges are to be entered in the Final Tariff Schedule tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.
In column B, select the associated unit from the drop-down list.
In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column C, enter the rate, dec.g., April 30, 2021) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down list for any rate riders entered in the green cells. The sub-total will be populated for the rate riders selected in the blue cells.

ESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: December 31, 2021)	SUB-
			- effective until	· · · · · · · · · · · · · · · · · · ·	
			- effective until		
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			- effective until		
			- effective until		
Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers	\$/kWh	-0.0014	- effective until	2024-12-31	В
e Rider for Disposition of Group 2 Accounts (2023)	\$	-0.68	- effective until		Α
e Rider for Disposition of Group 1 Accounts (2023)	\$/kWh	0.0014	- effective until		В
e Rider for Disposition of Account 1576 (2023)	\$	0.23	- effective until		A
e macritor bisposition of recount 2570 (2025)	7	0.23	- effective until	1015 11 51	
			- effective until		
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NERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: December 31, 2021)	SUB-
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Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers	\$/kWh		- effective until		В
Rider for Disposition of Group 2 Accounts (2023)	\$/kWh	-0.0007	- effective until		Α
Rider for Disposition of Group 1 Accounts (2023)	\$/kWh	0.0014	- effective until		В
Rider for Disposition of Account 1576 (2023)	\$/kWh	0.0003	- effective until		Α
e Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	\$/kWh	0.0014	- effective until	2024-12-31	Α
			- effective until		
			- effective until		
			- effective until		
NERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (50: D 1 01 000 "	0115
NERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	UNII	KAIE	- effective until	DATE (EG: December 31, 2021)	SUB-
			- effective until		
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te Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers	\$/kWh	-0.0014	- effective until		В
e Rider for Disposition of Group 2 Accounts (2023)	\$/kW	-0.1563	<ul> <li>effective until</li> </ul>		Α
te Rider for Disposition of Group 1 Accounts (2023)	\$/kW	0.2915	<ul> <li>effective until</li> </ul>	2024-12-31	В
te Rider for Disposition of Group 1 Accounts (2023) - Applicable only for Non-Wholesale Market Participants	\$/kW	0.1576	- effective until	2024-12-31	В
e Rider for Disposition of Account 1576 (2023)	\$/kW	0.1158	- effective until	2023-12-31	Α
e Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	\$/kW	0.0000		2024-12-31	Α
		0.0879	<ul> <li>effective until</li> </ul>		
	\$/KVV	0.0879	<ul> <li>effective until</li> <li>effective until</li> </ul>		
	\$/KW	0.0879			
UNITED A DEDUCE A DOC TO A DOC VALOR OF DIVIDED CA ADDITIONATION			- effective until	2477.770.2	
NERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (EG: December 31, 2021)	
NERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION			- effective until - effective until - effective until - effective until	DATE (EG: December 31, 2021)	SUB
NERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION			- effective until	DATE (EG: December 31, 2021)	SUB
NERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION			- effective until - effective until - effective until - effective until	DATE (EG: December 31, 2021)	SUB
NERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION			- effective until	DATE (EG: December 31, 2021)	SUB
NERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION			- effective until	DATE (EG: December 31, 2021)	SUB
NERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION			- effective until	DATE (EG: December 31, 2021)	SUB
	UNIT	RATE	- effective until - effective until  - effective until - effective until - effective until - effective until - effective until - effective until		SUB
Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers	UNIT	-0.0014	- effective until	2024-12-31	SUB-
Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers Rider for Disposition of Group 2 Accounts (2023)	UNIT  \$/kWh \$/kW	-0.0014 -0.1507	- effective until	2024-12-31 2024-12-31	SUB-
Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers Rider for Disposition of Group 2 Accounts (2023) Rider for Disposition of Group 1 Accounts (2023)	S/kWh S/kW S/kW	-0.0014 -0.1507 0.5977	- effective until	2024-12-31 2024-12-31 2024-12-31	SUB-
e Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers Rider for Disposition of Group 2 Accounts (2023) Rider for Disposition of Group 1 Accounts (2023) Rider for Disposition of Account 1376 (2023)	S/kWh \$/kW \$/kW \$/kW	-0.0014 -0.1507 0.5977	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31	SUB-
e Rider for Disposition of Group 1 Accounts (2023) e Rider for Disposition of Group 1 Accounts (2023) e Rider for Disposition of Group 1 Accounts (2023) e Rider for Disposition of Group 2 Accounts (2023) e Rider for Disposition of Croup 2 Accounts (2023) e Rider for Disposition of Account 1576 (2023) e Rider for Disposition of Accounts (2023) e Rider for Disposition of Accounts (2023)	S/kWh S/kW S/kW	-0.0014 -0.1507 0.5977	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31	SUB-
e Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers e Rider for Disposition of Group 2 Accounts (2023) e Rider for Disposition of Group 1 Accounts (2023) e Rider for Disposition of Account 1576 (2023)	S/kWh \$/kW \$/kW \$/kW	-0.0014 -0.1507 0.5977	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31	SUB-
e Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers e Rider for Disposition of Group 2 Accounts (2023) e Rider for Disposition of Group 1 Accounts (2023) e Rider for Disposition of Account 1576 (2023)	S/kWh \$/kW \$/kW \$/kW	-0.0014 -0.1507 0.5977	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31	SUB-
Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers Rider for Disposition of Group 2 Accounts (2023) Rider for Disposition of Group 1 Accounts (2023) Rider for Disposition of Account 1576 (2023)	S/kWh \$/kW \$/kW \$/kW	-0.0014 -0.1507 0.5977	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31	SUB-
Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers Rider for Disposition of Group 2 Accounts (2023) Rider for Disposition of Group 1 Accounts (2023) Rider for Disposition of Account (2023) Rider for Disposition of Account (2023) Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	S/kWh \$/kW \$/kW \$/kW	-0.0014 -0.1507 0.5977	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31	SUB-
Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers Rider for Disposition of Group 2 Accounts (2023) Rider for Disposition of Group 1 Accounts (2023) Rider for Disposition of Account 1576 (2023) Rider for Disposition of Account LS76 (2023) Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	S/kWh S/kW S/kW S/kW S/kW	-0.0014 -0.1507 0.5977 0.1430 0.1143	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31	B A B A A
Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers Rider for Disposition of Group 2 Accounts (2023) Rider for Disposition of Group 1 Accounts (2023) Rider for Disposition of Account 1576 (2023) Rider for Disposition of Account LS76 (2023) Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	S/kWh S/kW S/kW S/kW S/kW	-0.0014 -0.1507 0.5977 0.1430 0.1143	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31	B A B A A A SUB-
Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers Rider for Disposition of Group 2 Accounts (2023) Rider for Disposition of Group 1 Accounts (2023) Rider for Disposition of Account (2023) Rider for Disposition of Account (2023) Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	S/kWh S/kW S/kW S/kW S/kW	-0.0014 -0.1507 0.5977 0.1430 0.1143	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31	SUB-
Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers Rider for Disposition of Group 2 Accounts (2023) Rider for Disposition of Group 1 Accounts (2023) Rider for Disposition of Account (2023) Rider for Disposition of Account (2023) Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	S/kWh S/kW S/kW S/kW S/kW	-0.0014 -0.1507 0.5977 0.1430 0.1143	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31	SUB-
e: Rider for Disposition of Giobal Adjustment Account (2023) Applicable only for Non-RPP Customers Rider for Disposition of Group 2 Accounts (2023) Rider for Disposition of Group 1 Accounts (2023) Rider for Disposition of Foup 1 Accounts (2023) Rider for Disposition of Account 1576 (2023) Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	S/kWh S/kW S/kW S/kW S/kW	-0.0014 -0.1507 0.5977 0.1430 0.1143	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31	SUB-
Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers Rider for Disposition of Group 2 Accounts (2023) Rider for Disposition of Group 1 Accounts (2023) Rider for Disposition of Account (2023) Rider for Disposition of Account (2023) Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	S/kWh S/kW S/kW S/kW S/kW	-0.0014 -0.1507 0.5977 0.1430 0.1143	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31	B A B A A A
e Rider for Disposition of Giobal Adjustment Account (2023) Applicable only for Non-RPP Customers Rider for Disposition of Group 2 Accounts (2023) Rider for Disposition of Forup 1 Accounts (2023) Rider for Disposition of Forup 1 Accounts (2023) Rider for Disposition of Account 1576 (2023) Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	S/kWh S/kW S/kW S/kW S/kW	-0.0014 -0.1507 0.5977 0.1430 0.1143	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31	SUB-
e Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers e Rider for Disposition of Group 2 Accounts (2023) e Rider for Disposition of Forup 1 Accounts (2023) e Rider for Disposition of Forup 1 Accounts (2023) e Rider for Disposition of Account 1576 (2023) e Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	UNIT  \$/kWh \$/kW \$/kW \$/kW \$/kW UNIT	-0.0014 -0.1507 -0.1597 0.1430 0.1143	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31 2024-12-31 DATE (EG: December 31, 2021)	B A B B A A A
Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers Rider for Disposition of Group 2 Accounts (2023) Rider for Disposition of Group 1 Accounts (2023) Rider for Disposition of Account 1576 (2023) Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)  RIGER FOR DISPOSITION RGE USE SERVICE CLASSIFICATION	UNIT  S/kWh S/kW S/kW S/kW UNIT	-0.0014 -0.1507 0.5977 0.1430 0.1143	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31 2024-12-31  DATE (EG: December 31, 2021)	SUB-
e Rider for Disposition of Giobal Adjustment Account (2023) Applicable only for Non-RPP Customers  Rider for Disposition of Group 2 Accounts (2023)  Rider for Disposition of Group 1 Accounts (2023)  Rider for Disposition of Account 1576 (2023)  Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)  RIGER USE SERVICE CLASSIFICATION  RIGER USE SERVICE CLASSIFICATION  RIGER OF Disposition of Group 2 Accounts (2023)  Rider for Disposition of Group 2 Accounts (2023)  Rider for Disposition of Group 1 Accounts (2023)	UNIT  S/kW S/kW S/kW S/kW S/kW UNIT	-0.0014 -0.1507 0.5977 0.1430 0.1143  RATE	- effective until	2024-12-31 2024-12-31 2023-12-31 2023-12-31  DATE (EG: December 31, 2021)  2024-12-31	SUB-
e Rider for Disposition of Giobal Adjustment Account (2023) Applicable only for Non-RPP Customers Rider for Disposition of Group 2 Accounts (2023) e Rider for Disposition of Group 1 Accounts (2023) e Rider for Disposition of Account 1576 (2023) e Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)  RIGER USE SERVICE CLASSIFICATION  e Rider for Disposition of Group 2 Accounts (2023) e Rider for Disposition of Group 1 Accounts (2023) e Rider for Disposition of Group 1 Accounts (2023) e Rider for Disposition of Group 1 Accounts (2023)	UNIT  S/kWh S/kW S/kW S/kW  S/kW  S/kW S/kW S/kW S/	-0.0014 -0.1507 0.5977 0.1430 0.1143  RATE	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31  DATE (EG: December 31, 2021)  2024-12-31 2024-12-31 2024-12-31	SUB-
Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers Rider for Disposition of Group 2 Accounts (2023) Rider for Disposition of Group 1 Accounts (2023) Rider for Disposition of Account 1576 (2023) Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)  RIGHT FOR DISPOSITION  RIGHT FOR DISPOSITION OF Group 2 Accounts (2023) RIGHT FOR DISPOSITION OF Group 2 Accounts (2023) RIGHT FOR DISPOSITION OF Group 2 Accounts (2023)	UNIT  S/kW S/kW S/kW S/kW S/kW UNIT	-0.0014 -0.1507 0.5977 0.1430 0.1143  RATE	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31  DATE (EG: December 31, 2021)  2024-12-31 2024-12-31 2024-12-31	SUB-
Rider for Disposition of Giobal Adjustment Account (2023) Applicable only for Non-RPP Customers Rider for Disposition of Group 2 Accounts (2023) Rider for Disposition of Group 1 Accounts (2023) Rider for Disposition of Account 1576 (2023) Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)  RIGER USE SERVICE CLASSIFICATION  Rider for Disposition of Group 2 Accounts (2023) Rider for Disposition of Group 2 Accounts (2023) Rider for Disposition of Group 1 Accounts (2023) Rider for Disposition of Group 1 Accounts (2023)	UNIT  S/kWh S/kW S/kW S/kW  S/kW  S/kW S/kW S/kW S/	-0.0014 -0.1507 0.5977 0.1430 0.1143  RATE	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31  DATE (EG: December 31, 2021)  2024-12-31 2024-12-31 2024-12-31	SUB-
Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers Rider for Disposition of Group 2 Accounts (2023) Rider for Disposition of Group 1 Accounts (2023) Rider for Disposition of Account 1576 (2023) Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)  RIGER SERVICE CLASSIFICATION  Rider for Disposition of Group 2 Accounts (2023) Rider for Disposition of Group 2 Accounts (2023) Rider for Disposition of Group 1 Accounts (2023) Rider for Disposition of Group 1 Accounts (2023)	UNIT  S/kWh S/kW S/kW S/kW  S/kW  S/kW S/kW S/kW S/	-0.0014 -0.1507 0.5977 0.1430 0.1143  RATE	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31  DATE (EG: December 31, 2021)  2024-12-31 2024-12-31 2024-12-31	SUB-



### Tariff Schedule and Bill Impacts Model (2023 Cost of Service Filers)

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the proposed rate rider cannot be found in the drop-down list, enter the rate rider description in the green cell provided in column A. The rate rider description must begin with "Rate Rider for". Please note that the following rates/charges are to be entered in the Final Tariff Schedule tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.
In column B, select the associated unit from the drop-down list.
In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column C, enter the rate, dec.g., April 30, 2021) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down list for any rate riders entered in the green cells. The sub-total will be populated for the rate riders selected in the blue cells.

INMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: December 31, 2021)	SUB-T
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
te Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers	\$/kWh	-0.0014	- effective until	2024 42 24	В
		-0.0009			
te Rider for Disposition of Group 2 Accounts (2023)	\$/kWh		- effective until		Α
te Rider for Disposition of Group 1 Accounts (2023)	\$/kWh	0.0014	- effective until		В
te Rider for Disposition of Account 1576 (2023)	\$/kWh	0.0003	<ul> <li>effective until</li> </ul>	2023-12-31	Α
			<ul> <li>effective until</li> </ul>		
			<ul> <li>effective until</li> </ul>		
			<ul> <li>effective until</li> </ul>		
			- effective until		
ENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: December 31, 2021)	SUB-T
			- effective until	, , , , , , , , , , , , , , , , , , , ,	
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
te Rider for Disposition of Group 2 Accounts (2023)	\$/kW	-1.5480	- effective until		Α
te Rider for Disposition of Group 1 Accounts (2023)	\$/kW	0.4985	<ul> <li>effective until</li> </ul>		В
te Rider for Disposition of Account 1576 (2023)	\$/kW	0.1111	<ul> <li>effective until</li> </ul>	2023-12-31	Α
			<ul> <li>effective until</li> </ul>		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
TREET LIGHTING SERVICE CLASSIFICATION					
	UNIT	RATE	-66	DATE (EG: December 31, 2021)	SUB-T
	UNIT	RATE	- effective until	DATE (EG: December 31, 2021)	
	UNIT	RATE	- effective until	DATE (EG: December 31, 2021)	
	UNIT	RATE	<ul> <li>effective until</li> <li>effective until</li> </ul>	DATE (EG: December 31, 2021)	
	UNIT	RATE	<ul> <li>effective until</li> <li>effective until</li> <li>effective until</li> </ul>	DATE (EG: December 31, 2021)	
	UNIT	RATE	<ul> <li>effective until</li> <li>effective until</li> <li>effective until</li> </ul>	DATE (EG: December 31, 2021)	
	UNIT	RATE	<ul> <li>effective until</li> <li>effective until</li> <li>effective until</li> </ul>	DATE (EG: December 31, 2021)	
	UNIT	RATE	<ul> <li>effective until</li> <li>effective until</li> <li>effective until</li> </ul>	DATE (EG: December 31, 2021)	
	UNIT	-0.0014	<ul> <li>effective until</li> <li>effective until</li> <li>effective until</li> <li>effective until</li> <li>effective until</li> </ul>		
te Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers			<ul> <li>effective until</li> <li>effective until</li> <li>effective until</li> <li>effective until</li> <li>effective until</li> <li>effective until</li> </ul>	2024-12-31	В
te Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers te Rider for Disposition of Group 2 Accounts (2023)	\$/kWh \$/kW	-0.0014 -0.3937	- effective until	2024-12-31 2024-12-31	B A
te Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers Te Rider for Disposition of Group 2 Accounts (2023) E Rider for Disposition of Group 1 Accounts (2023)	\$/kWh \$/kW \$/kW	-0.0014 -0.3937 0.3950	- effective until	2024-12-31 2024-12-31 2024-12-31	B A B
te Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers te Rider for Disposition of Group 2 Accounts (2023) te Rider for Disposition of Group 1 Accounts (2023) te Rider for Disposition of Account 1576 (2023)	\$/kWh \$/kW \$/kW \$/kW	-0.0014 -0.3937 0.3950 0.1115	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31	B A B
te Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers te Rider for Disposition of Group 2 Accounts (2023) te Rider for Disposition of Group 1 Accounts (2023) te Rider for Disposition of Account 1576 (2023)	\$/kWh \$/kW \$/kW	-0.0014 -0.3937 0.3950	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31	B A B A
te Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers te Rider for Disposition of Group 2 Accounts (2023) te Rider for Disposition of Group 1 Accounts (2023) te Rider for Disposition of Account 1576 (2023)	\$/kWh \$/kW \$/kW \$/kW	-0.0014 -0.3937 0.3950 0.1115	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31	B A B A
te Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers te Rider for Disposition of Group 2 Accounts (2023) te Rider for Disposition of Group 1 Accounts (2023) te Rider for Disposition of Account 1576 (2023)	\$/kWh \$/kW \$/kW \$/kW	-0.0014 -0.3937 0.3950 0.1115	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31	B A B A
te Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers te Rider for Disposition of Group 2 Accounts (2023) te Rider for Disposition of Group 1 Accounts (2023) te Rider for Disposition of Account 1576 (2023)	\$/kWh \$/kW \$/kW \$/kW	-0.0014 -0.3937 0.3950 0.1115	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31	B A B A
te Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers te Rider for Disposition of Group 2 Accounts (2023) te Rider for Disposition of Group 1 Accounts (2023) te Rider for Disposition of Account 1576 (2023) te Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	\$/kWh \$/kW \$/kW \$/kW	-0.0014 -0.3937 0.3950 0.1115	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31 2024-12-31	B A B A
te Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers te Rider for Disposition of Group 2 Accounts (2023) te Rider for Disposition of Group 1 Accounts (2023) te Rider for Disposition of Account 1576 (2023) te Rider for Disposition of Account 4576 (2023) te Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	S/kWh S/kW S/kW S/kW S/kW	-0.0014 -0.3937 -0.3950 -0.1115 -3.5953	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31	B A B A
te Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers te Rider for Disposition of Group 2 Accounts (2023) te Rider for Disposition of Group 1 Accounts (2023) te Rider for Disposition of Account 1576 (2023) te Rider for Disposition of Account 4576 (2023) te Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	S/kWh S/kW S/kW S/kW S/kW	-0.0014 -0.3937 -0.3950 -0.1115 -3.5953	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31 2024-12-31	B A B A A
te Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers te Rider for Disposition of Group 2 Accounts (2023) te Rider for Disposition of Group 1 Accounts (2023) te Rider for Disposition of Account 1576 (2023) te Rider for Disposition of Account 4576 (2023) te Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	S/kWh S/kW S/kW S/kW S/kW	-0.0014 -0.3937 -0.3950 -0.1115 -3.5953	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31 2024-12-31	B A A A
te Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers  R Rider for Disposition of Group 2 Accounts (2023)  Re Rider for Disposition of Group 1 Accounts (2023)  Re Rider for Disposition of Account 1576 (2023)  Re Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	S/kWh S/kW S/kW S/kW S/kW	-0.0014 -0.3937 -0.3950 -0.1115 -3.5953	- effective until - effective	2024-12-31 2024-12-31 2024-12-31 2023-12-31 2024-12-31	B A B A A SUB-T
e Rider for Disposition of Giobal Adjustment Account (2023) Applicable only for Non-RPP Customers e Rider for Disposition of Group 2 Accounts (2023) e Rider for Disposition of Group 1 Accounts (2023) e Rider for Disposition of Account 1576 (2023) e Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	S/kWh S/kW S/kW S/kW S/kW	-0.0014 -0.3937 -0.3950 -0.1115 -3.5953	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31 2024-12-31	B A B A A SUB-T
e Rider for Disposition of Giobal Adjustment Account (2023) Applicable only for Non-RPP Customers e Rider for Disposition of Group 2 Accounts (2023) e Rider for Disposition of Group 1 Accounts (2023) e Rider for Disposition of Account 1576 (2023) e Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	S/kWh S/kW S/kW S/kW S/kW	-0.0014 -0.3937 -0.3950 -0.1115 -3.5953	- effective until - effective	2024-12-31 2024-12-31 2024-12-31 2023-12-31 2024-12-31	B A A A SUB-T
te Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers  R Rider for Disposition of Group 2 Accounts (2023)  Re Rider for Disposition of Group 1 Accounts (2023)  Re Rider for Disposition of Account 1576 (2023)  Re Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	S/kWh S/kW S/kW S/kW S/kW	-0.0014 -0.3937 -0.3950 -0.1115 -3.5953	- effective until - effective	2024-12-31 2024-12-31 2024-12-31 2023-12-31 2024-12-31	B A B A A A SUB-T
te Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers  R Rider for Disposition of Group 2 Accounts (2023)  Re Rider for Disposition of Group 1 Accounts (2023)  Re Rider for Disposition of Account 1576 (2023)  Re Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	S/kWh S/kW S/kW S/kW S/kW	-0.0014 -0.3937 -0.3950 -0.1115 -3.5953	- effective until - effective	2024-12-31 2024-12-31 2024-12-31 2023-12-31 2024-12-31	B A A A
te Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers  R Rider for Disposition of Group 2 Accounts (2023)  Re Rider for Disposition of Group 1 Accounts (2023)  Re Rider for Disposition of Account 1576 (2023)  Re Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	S/kWh S/kW S/kW S/kW S/kW	-0.0014 -0.3937 -0.3950 -0.1115 -3.5953	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31 2024-12-31	B A A A SUB-T
te Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers  R Rider for Disposition of Group 2 Accounts (2023)  Re Rider for Disposition of Group 1 Accounts (2023)  Re Rider for Disposition of Account 1576 (2023)  Re Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	S/kWh S/kW S/kW S/kW S/kW	-0.0014 -0.3937 -0.3950 -0.1115 -3.5953	- effective until - effective	2024-12-31 2024-12-31 2024-12-31 2023-12-31 2024-12-31	B A B A A SUB-T
te Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers te Rider for Disposition of Group 2 Accounts (2023) te Rider for Disposition of Group 1 Accounts (2023) te Rider for Disposition of Account 1576 (2023) te Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	S/kWh S/kW S/kW S/kW S/kW	-0.0014 -0.3937 -0.3950 -0.1115 -3.5953	- effective until - effective	2024-12-31 2024-12-31 2024-12-31 2023-12-31 2024-12-31	B A B A A A SUB-T
te Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers te Rider for Disposition of Group 2 Accounts (2023) te Rider for Disposition of Group 1 Accounts (2023) te Rider for Disposition of Account 1576 (2023) te Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	S/kWh S/kW S/kW S/kW S/kW	-0.0014 -0.3937 -0.3950 -0.1115 -3.5953	- effective until - effective	2024-12-31 2024-12-31 2024-12-31 2023-12-31 2024-12-31	B A B A A A SUB-T
tite Rilder for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers tite Rilder for Disposition of Group 2 Accounts (2023) tite Rilder for Disposition of Group 1 Accounts (2023) tite Rilder for Disposition of Account 1576 (2023) tite Rilder for Disposition of Account 1576 (2023) tite Rilder for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) tite Rilder for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	S/kWh S/kW S/kW S/kW S/kW	-0.0014 -0.3937 -0.3950 -0.1115 -3.5953	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31 2024-12-31	B A B A A A SUB-T
te Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers te Rider for Disposition of Group 2 Accounts (2023) te Rider for Disposition of Group 1 Accounts (2023) te Rider for Disposition of Account 1576 (2023) te Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	S/kWh S/kW S/kW S/kW S/kW	-0.0014 -0.3937 -0.3950 -0.1115 -3.5953	- effective until - effective	2024-12-31 2024-12-31 2024-12-31 2023-12-31 2024-12-31	B A A A A
te Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers te Rider for Disposition of Group 2 Accounts (2023) te Rider for Disposition of Group 1 Accounts (2023) te Rider for Disposition of Account 1576 (2023) te Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	S/kWh S/kW S/kW S/kW S/kW	-0.0014 -0.3937 -0.3950 -0.1115 -3.5953	- effective until	2024-12-31 2024-12-31 2024-12-31 2023-12-31 2024-12-31	B A B A A A SUB-T

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm:
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	36.25
Rate Rider for Disposition of Account 1576 (2023) - effective until December 31, 2023	\$	0.23
Rate Rider for Disposition of Group 2 Accounts (2023) - effective until December 31, 2024	\$	(0.68)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers -	**	
effective until December 31, 2024	\$/kWh	(0.0014)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	22.30
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0235
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers -		
effective until December 31, 2024	\$/kWh	(0.0014)
Rate Rider for Disposition of Group 2 Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0014
Rate Rider for Disposition of Account 1576 (2023) - effective until December 31, 2023	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) -		
effective until December 31, 2024	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

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### **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	105.29
Distribution Volumetric Rate	\$/kW	4.0594
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.8024
Low Voltage Service Rate	\$/kW	0.6491
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers -		
effective until December 31, 2024	\$/kWh	(0.0014)
Rate Rider for Disposition of Group 2 Accounts (2023) - effective until December 31, 2024	\$/kW	(0.1563)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.2915
Rate Rider for Disposition of Group 1 Accounts (2023) - Applicable only for Non-Wholesale Market Participants	-	
effective until December 31, 2024	\$/kW	0.1576
Rate Rider for Disposition of Account 1576 (2023) - effective until December 31, 2023	\$/kW	0.1158
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) -		
effective until December 31, 2024	\$/kW	0.0879
Retail Transmission Rate - Network Service Rate	\$/kW	4.1947
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0416
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
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### **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	827.80
Distribution Volumetric Rate	\$/kW	2.7427
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.8024
Low Voltage Service Rate	\$/kW	0.6385
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers -		
effective until December 31, 2024	\$/kWh	(0.0014)
Rate Rider for Disposition of Group 2 Accounts (2023) - effective until December 31, 2024	\$/kW	(0.1507)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.5977
Rate Rider for Disposition of Account 1576 (2023) - effective until December 31, 2023	\$/kW	0.1430
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) -		
effective until December 31, 2024	\$/kW	0.1143
Retail Transmission Rate - Network Service Rate	\$/kW	4.1255
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9922
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

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### LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such the Global Adjustment and the HST.

\$	3,305.66
\$/kW	1.9791
\$/kW	0.8024
\$/kW	0.7141
\$/kW	(0.1577)
\$/kW	0.7009
\$/kW	0.1570
\$/kW	0.0474
\$/kW	4.4675
\$/kW	3.3462
\$/kWh	0.0030
\$/kWh	0.0004
\$/kWh	0.0005
\$	0.25
	S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

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### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kWh	10.63 0.0226
Low Voltage Service Rate	\$/kWh	0.0226
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers -	*****	(2.22.1)
effective until December 31, 2024  Rate Rider for Disposition of Group 2 Accounts (2023) - effective until December 31, 2024	\$/kWh \$/kWh	(0.0014)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024  Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0009) 0.0014
Rate Rider for Disposition of Account 1576 (2023) - effective until December 31, 2023	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Group 2 Accounts (2023) - effective until December 31, 2024 Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024 Rate Rider for Disposition of Account 1576 (2023) - effective until December 31, 2023 Retail Transmission Rate - Network Service Rate	\$ \$/kW \$/kW \$/kW \$/kW \$/kW	6.48 49.0965 0.4458 (1.5480) 0.4985 0.1111
Retail Transmission Rate - Line and Transformation Connection Service Rate  MONTHLY RATES AND CHARGES - Regulatory Component	\$/kW	2.0891
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.25

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

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### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.25
Distribution Volumetric Rate	\$/kW	14.2372
Low Voltage Service Rate	\$/kW	0.4366
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers -		
effective until December 31, 2024	\$/kWh	(0.0014)
Rate Rider for Disposition of Group 2 Accounts (2023) - effective until December 31, 2024	\$/kW	(0.3937)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.3950
Rate Rider for Disposition of Account 1576 (2023) - effective until December 31, 2023	\$/kW	0.1115
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) -		
effective until December 31, 2024	\$/kW	3.5953
Retail Transmission Rate - Network Service Rate	\$/kW	2.8408
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0460
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET NATED AND OTTAKOED - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously

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### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Indepedent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
ALLOWANCES Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection for non payment of account - at meter during regular hours	\$	65.00
Reconnection for non payment of account - at meter after regular hours	\$	185.00
Other		
Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)		
- Approved on an Interim Basis	\$	44.50
Clearance pole attachment charge \$/pole/year	\$	5.59

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
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### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

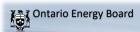
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.23
Monthly fixed charge, per retailer	\$	44.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.45
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)		
	\$	2.22

### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0385
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0133
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0281
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0031



# Tariff Schedule and Bill Impacts Model (2023 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1060/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a tvoical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	(if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0375	1.0385	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0375	1.0385	2,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0375	1.0385	50,000	150		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0375	1.0385	1,265,000	1,800		
LARGE USE SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0375	1.0385	2,400,000	5,400		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	RPP	1.0375	1.0385	405			1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0375	1.0385	50	0		1
STREET LIGHTING SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0375	1.0385	440,624	1,185		2,890
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0375	1.0385	375			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0375	1.0385	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0375	1.0385	2,000			
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required		,						
Add additional scenarios if required		,						

#### Table 2

RATE CLASSES / CATEGORIES						Sul	o-Total					Total	
(eg: Residential TOU, Residential Retailer)	Units		Α				В			С		Total Bill	
, ,			\$	%		\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$	5.32	17.5%	\$	7.27	21.1%	\$	8.92	19.1%	\$	8.57	7.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$	3.92	5.8%	\$	8.93	11.6%	\$	12.90	12.2%	\$	12.39	4.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$	77.86	12.1%	\$	192.02	30.8%	\$	320.63	20.3%	\$	368.52	4.5%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$	461.82	8.4%	\$	1,911.26	42.5%	\$	3,429.38	21.7%	\$	4,032.30	2.2%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$	977.44	7.4%	\$	6,619.36	43.4%	\$	6,619.36	43.4%	\$	7,777.93	2.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kwh	\$	3.25	19.9%	\$	4.26	23.6%	\$	5.07	21.1%	\$	4.86	7.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$	1.60	13.3%	\$	1.73	14.1%	\$	1.82	14.1%	\$	1.74	9.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$	2,583.09	9.4%	\$	3,321.63	12.2%	\$	4,007.98	12.4%	\$	4,583.73	4.9%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	5.62	18.6%	\$	6.60	20.3%	\$	7.42	19.3%	\$	7.12	9.4%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	5.32	17.5%	\$	7.12	21.2%	\$	8.77	19.2%	\$	8.42	6.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer	kWh	\$	3.92	5.8%	\$	8.53	11.5%	\$	12.51	12.1%	\$	12.01	3.9%
		1									1		
		1									1		
					<u> </u>			<u> </u>					

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

S			EB-Approved			Proposed		Im	pact
Monthly Service Charge   \$ 29.88   1   \$ 29.88   \$ 38.25   1   \$ 36.25   \$ 6.37   21.32%		Rate	Volume	Charge	Rate	Volume	Charge		
Distribution Volumetric Rate   \$		(\$)			(\$)				
Fixed Rate Riders   \$	Monthly Service Charge	\$ 29.88	1	\$ 29.88	\$ 36.25	1	\$ 36.25	\$ 6.37	21.32%
Volumetric Rate Riders   \$ 0.0008   750   \$ 0.60   \$ - 750   \$ - 5   \$ 0.60   \$ - 100.00%	Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)   \$ 30.48   \$ 35.80 \$ 5.32   17.45%	Fixed Rate Riders	\$ -	1	\$ -	\$ (0.45)	1	\$ (0.45)	\$ (0.45)	
Line Losses on Cost of Power   \$ 0.1031   28 \$ 2.90 \$ 0.1031   29 \$ 2.98 \$ 0.08   2.67%	Volumetric Rate Riders	\$ 0.0008	750	\$ 0.60	\$ -	750	\$ -	\$ (0.60)	-100.00%
Total Deferral/Variance Account Rate Riders \$ (0.0004) 750 \$ (0.30) \$ - 750 \$ - \$ 0.30 -100.00% Riders Riders \$ (0.0002) 750 \$ (0.15) \$ - 750 \$ - \$ 0.15 -100.00% GA Rate Riders \$ - 750 \$ - \$ - 750 \$ - \$ - \$ 0.15 -100.00% GA Rate Riders \$ - 750 \$ - \$ - 750 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Sub-Total A (excluding pass through)			\$ 30.48			\$ 35.80	\$ 5.32	17.45%
Riders   S   (0.0004)   750   S   (0.30)   S   -   750   S   -   S   0.30   -100.00%	Line Losses on Cost of Power	\$ 0.1031	28	\$ 2.90	\$ 0.1031	29	\$ 2.98	\$ 0.08	2.67%
Riders CBR Class B Rate Riders \$ (0.0002) 750 \$ (0.15) \$ - 750 \$ - \$ 0.15 -100.00% GA Rate Riders \$ 0.0012 750 \$ 0.90 \$ 0.0017 750 \$ - \$ 0.15 -100.00% GA Rate Riders \$ 0.0012 750 \$ 0.90 \$ 0.0017 750 \$ - \$ 0.80 \$ - \$ - \$ - \$ 0.88 \$ 0.38 \$ 41.67% Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$ - 0.00% Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ 0.00% Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ 0.0014 750 \$ 1.05 \$ 1.05 \$ 1.05 Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Network RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$ 0.0067 778 \$ 7.00 \$ 0.0103 779 \$ 8.02 \$ 1.02 14.55% I RTSR - Sub-Total B - \$ 0.0067 778 \$ 5.21 \$ 0.0075 779 \$ 5.84 \$ 0.63 12.05% Sub-Total C - Delivery (including Sub-Total A) Wholesale Market Service Charge \$ 0.0034 778 \$ 2.65 \$ 0.0034 779 \$ 2.65 \$ 0.00 0.10% (RYMSC) Wholesale Market Service Charge \$ 0.0005 778 \$ 0.39 \$ 0.0005 779 \$ 0.39 \$ 0.00 0.10% (RRRP) \$ 0.005 778 \$ 0.25 1 \$ 0.25 \$ - \$ 0.00 0.00% TOU - Mid Peak \$ 0.0820 488 \$ 39.98 \$ 0.0820 488 \$ 39.98 \$ - 0.00% TOU - Off Peak \$ 0.1130 128 \$ 14.41 \$ - 0.00% TOU - Off Peak \$ 0.1130 128 \$ 14.41 \$ - 1.100 128 \$ 14.41 \$ - 0.00% Toul - Mid Peak \$ 0.1130 128 \$ 14.41 \$ - 1.000% Toul - Mid Peak \$ 0.1130 128 \$ 14.41 \$ - 0.00% Toul - Mid Peak \$ 0.1130 128 \$ 14.41 \$ - 0.00% Toul - Mid Peak \$ 0.1130 128 \$ 14.41 \$ - 0.00% Toul - Mid Peak \$ 0.1130 128 \$ 14.41 \$ - 0.00% Toul - On Peak \$ 0.1700 135 \$ 22.95 \$ 0.1700 135 \$ 22.95 \$ - 0.00% Total Bill on TOU (before Taxes) HST	Total Deferral/Variance Account Rate	¢ (0.0004)	750	e (0.20)		750			400.000/
GA Rate Riders \$	Riders	\$ (0.0004)	750	\$ (0.30)	<b>&gt;</b> -	/50	<b>a</b> -	\$ 0.30	-100.00%
Low Voltage Service Charge   \$   0.0012   750   \$   0.90   \$   0.0017   750   \$   1.28   \$   0.38   41.67%	CBR Class B Rate Riders	\$ (0.0002)		\$ (0.15)	\$ -	750	\$ -	\$ 0.15	-100.00%
Smart Meter Entity Charge (if applicable)   Smart Meter Entity C	GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Additional Fixed Rate Riders \$ - 1 \$ - \$ - \$ 0.00%   Additional Fixed Rate Riders \$ - 1 \$ - \$ - \$ 0.0014	Low Voltage Service Charge	\$ 0.0012	750	\$ 0.90	\$ 0.0017	750	\$ 1.28	\$ 0.38	41.67%
Additional Fixed Rate Riders \$ - 1 \$ - \$ - \$ 0.00%   Additional Fixed Rate Riders \$ - 1 \$ - \$ - \$ 0.0014	Smart Meter Entity Charge (if applicable)								0.000/
Additional Volumetric Rate Riders 750 \$ - \$ 0.0014 750 \$ 1.05 \$ 1	, , , , ,	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total B)   \$ 34.40   \$ 41.67 \$ 7.27   21.14%     RTSR - Network   \$ 0.0090   778 \$ 7.00 \$ 0.0103   779 \$ 8.02 \$ 1.02   14.55%     RTSR - Connection and/or Line and   Transformation Connection   \$ 0.0067   778 \$ 5.21 \$ 0.0075   779 \$ 5.84 \$ 0.63   12.05%     Sub-Total C - Delivery (including Sub-Total B)   \$ 46.62   \$ 55.54 \$ 8.92   19.13%     Wholesale Market Service Charge   \$ 0.0034   778 \$ 2.65 \$ 0.0034   779 \$ 2.65 \$ 0.00   0.10%     Windows   \$ 0.0005   778 \$ 0.39 \$ 0.0005   779 \$ 0.39 \$ 0.00   0.10%     RRRP)   \$ 0.005   778 \$ 0.25 \$ 1 \$ 0.25 \$ 0.25   1 \$ 0.25 \$ - 0.00%     TOU - Mid Peak   \$ 0.0820   488 \$ 39.98 \$ 0.0820   488 \$ 39.98 \$ - 0.00%     TOU - On Peak   \$ 0.1100   135 \$ 22.95 \$ 0.1700   135 \$ 22.95 \$ - 0.00%     Total Bill on TOU (before Taxes)   \$ 127.23 \$ 136.16 \$ 8.92   7.01%     HST   13% \$ 127.23 \$ 136.16 \$ 8.92   7.01%     Total Bill on TOU (before Taxes)   \$ (1.52) \$	Additional Fixed Rate Riders	s -	1	\$ -	\$ -	1	\$ -	\$ -	
Total A	Additional Volumetric Rate Riders		750	\$ -	\$ 0.0014	750	\$ 1.05	\$ 1.05	
Total A	Sub-Total B - Distribution (includes Sub-			. 24.40			6 44.67	6 7.07	04 440/
RTSR - Connection and/or Line and   \$   0.0067   778   \$   5.21   \$   0.0075   779   \$   5.84   \$   0.63   12.05%   \$   Sub-Total E   \$   \$   \$   \$   \$   \$   \$   \$   \$	Total A)			\$ 34.40			\$ 41.67	\$ 1.21	21.14%
Sub-Total C - Delivery (including Sub-Total B)   Sub-Total C - Delivery (including Sub-Total B)   Sub-Total C - Delivery (including Sub-Total B)   Sub-Tot	RTSR - Network	\$ 0.0090	778	\$ 7.00	\$ 0.0103	779	\$ 8.02	\$ 1.02	14.55%
Sub-Total B    Sub-Total Connection   Sub-Total B    Sub-Total Connection   Sub-Total B    Sub-Total Connection   Sub-Total B    Sub-Total Connection   Sub-Total B    Sub-Total Connection   Sub-Total B    Sub-Total	RTSR - Connection and/or Line and	0.0067	770	e E 21	¢ 0.0075	770	¢ 504	6 063	12.059/
Total B		\$ 0.0067	110	\$ 3.21	\$ 0.0075	119	\$ 5.04	\$ 0.03	12.05%
Total B	Sub-Total C - Delivery (including Sub-			e 46.60			¢ 55.54	¢ 000	40 429/
(WMSC) \$ 0.0034 778 \$ 2.65 \$ 0.004 779 \$ 2.65 \$ 0.00 0.10% Raral and Remote Rate Protection (RRRP) \$ 0.0005 778 \$ 0.39 \$ 0.0005 779 \$ 0.39 \$ 0.00 0.10% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0820 488 \$ 39.98 \$ 0.0820 488 \$ 39.98 \$ 0.0820 488 \$ 39.98 \$ 0.0820 488 \$ 39.98 \$ 0.0820 488 \$ 39.98 \$ - 0.00% TOU - Mid Peak \$ 0.1130 128 \$ 14.41 \$ 0.1130 128 \$ 14.41 \$ - 0.00% TOU - On Peak \$ 0.1700 135 \$ 22.95 \$ 0.1700 135 \$ 22.95 \$ - 0.00% TOU - On Peak \$ 0.1700 135 \$ 22.95 \$ 0.1700 135 \$ 22.95 \$ - 0.00% TOU - On Peak \$ 0.1700 135 \$ 22.95 \$ 136.16 \$ 8.92 7.01% HST				\$ 40.02			\$ 55.54	\$ 0.92	19.13%
(WMSC) Rural and Remote Rate Protection (RRRP) \$ 0.0005 778 \$ 0.39 \$ 0.0005 779 \$ 0.39 \$ 0.00 0.10% (RRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.820 488 \$ 39.98 \$ 0.820 488 \$ 39.98 \$ - 0.00% TOU - Mid Peak \$ 0.1130 128 \$ 14.41 \$ 0.1130 128 \$ 14.41 \$ - 0.00% TOU - Of Peak \$ 0.1700 135 \$ 22.95 \$ - 0.00%  Total Bill on TOU (before Taxes) HST 13% \$ 16.54 13% \$ 17.70 \$ 1.16 7.01% Ontario Electricity Rebate 17.0% \$ (21.63) 17.0% \$ (23.15) \$ (1.52)	Wholesale Market Service Charge	\$ 0.0034	779	e 265	\$ 0.0034	770	e 265	¢ 0.00	0.10%
RRRP    \$ 0.0005		0.0034	770	φ 2.03	φ 0.0034	115	φ 2.03	φ 0.00	0.1070
(RHRP) Standard Supply Service Charge \$ 0.25   1 \$ 0.25 \$ 0.25   1 \$ 0.25 \$ - 0.00%   TOU - Off Peak \$ 0.820 488 \$ 39.98 \$ 0.820 488 \$ 39.98 \$ - 0.00%   TOU - Mid Peak \$ 0.1130 128 \$ 14.41 \$ - 1.00%   TOU - On Peak \$ 0.1700 135 \$ 22.95 \$ 0.1700 135 \$ 22.95 \$ - 0.00%   TOU - On Peak \$ 1.700 135 \$ 22.95 \$ 0.1700 135 \$ 22.95 \$ - 0.00%   Total Bill on TOU (before Taxes) HST   13%   \$ 127.23   \$ 136.16 \$ 8.92 7.01%   HST   15.64 13% \$ 17.70 \$ 1.16 7.01%   Ontario Electricity Rebate   17.0% \$ (2.163) 17.0% \$ (2.15) \$ (1.52)	Rural and Remote Rate Protection	0.0005	770	e 0.30		770	e 0.20	e 0.00	0.109/
TOU - Off Peak \$ 0.0820 488 \$ 39.98 \$ 0.0820 488 \$ 39.98 \$ - 0.00% TOU - Mid Peak \$ 0.1130 128 \$ 14.41 \$ - 0.00% TOU - On Peak \$ 0.1700 135 \$ 22.95 \$ 0.1700 135 \$ 22.95 \$ - 0.00% TOU - On Peak \$ 127.23 \$ 136.16 \$ 8.92 7.01% HST 13% \$ 16.54 13% \$ 16.54 13% \$ 17.70 \$ 1.16 7.01% Ontario Electricity Rebate 17.0% \$ (21.63) 17.0% \$ (23.15) \$ (1.52)			110	-		119			
TOU - Mid Peak \$ 0.1130 128 \$ 14.41 \$ 0.1130 128 \$ 14.41 \$ - 0.00% TOU - On Peak \$ 0.1700 135 \$ 22.95 \$ 0.1700 135 \$ 22.95 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 127.23 \$ \$ 136.16 \$ 8.92 7.01% HST 13% \$ 16.54 13% \$ 17.70 \$ 1.16 7.01% Ontario Electricity Rebate 17.0% \$ (23.15) \$ (1.52)			1						
TOU - On Peak \$ 0.1700 135 \$ 22.95 \$ 0.1700 135 \$ 22.95 \$ - 0.00%  Total Bill on TOU (before Taxes) HST 13% \$ 127.23 \$ 136.16 \$ 8.92 7.01% Ontario Electricity Rebate 17.0% \$ (2.163) 17.0% \$ (2.15) \$ (1.52)									
Total Bill on TOU (before Taxes)   \$   127.23   \$   136.16 \$   8.92   7.01%		\$ 0.1130	128	\$ 14.41	\$ 0.1130	128	\$ 14.41	\$ -	0.00%
HST 13% \$ 16.54 13% \$ 17.70 \$ 1.16 7.01% Ontario Electricity Rebate 17.0% \$ (21.63) 17.0% \$ (23.15) \$ (1.52)	TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
HST 13% \$ 16.54 13% \$ 17.70 \$ 1.16 7.01% Ontario Electricity Rebate 17.0% \$ (21.63) 17.0% \$ (23.15) \$ (1.52)									
HST 13% \$ 16.54 13% \$ 17.70 \$ 1.16 7.01% Ontario Electricity Rebate 17.0% \$ (21.63) 17.0% \$ (23.15) \$ (1.52)	Total Bill on TOU (before Taxes)			\$ 127.23			\$ 136.16	\$ 8.92	7.01%
		13%	1	\$ 16.54	13%		\$ 17.70	\$ 1.16	7.01%
	Ontario Electricity Rebate	17.0%	1	\$ (21.63)	17.0%		\$ (23.15)	\$ (1.52)	
	Total Bill on TOU			\$ 122.14			\$ 130.71		7.01%

Customer Class: GENER RPP / Non-RPP: RPP

Consumption

2,000 kWh - kW 1.0375 1.0385 Current Loss Factor Proposed/Approved Loss Factor

Rate   Volume   Charge   S			EB-Approve			Proposed		lm	pact
Monthly Service Charge   \$   18.38   1   5   18.38   5   22.30   1   5   22.30   5   3.92   21.33%   Distribution Volumetric Rate   \$   0.0194   2000   \$   3.88.0   \$   0.0235   2000   \$   47.00   \$   8.20   21.33%   Fixed Rate Ridders   \$   - 1   5   5   - 1   5   5   5   - 1   Volumetric Rate Ridders   \$   - 1   5   5   5   - 1   Volumetric Rate Ridders   \$   - 1   5   5   5   - 1   Volumetric Rate Ridders   \$   0.0051   2000   \$   10.20   \$   0.0010   2000   \$   2.00   \$   2.00   \$   80.39%   Sub-Total A (excluding asss through)   \$   5   67.38   0.010   5   7.73   \$   0.1031   77   \$   7.94   \$   0.21   2.67%   Total Deferral/Variance Account Rate   \$   (0.0002)   2.000   \$   (0.60)   \$   -   2.000   \$   -   5   0.60   - 100.00%   CBR Class B Rate Ridders   \$   (0.0002)   2.000   \$   (0.40)   \$   -   2.000   \$   -   5   0.60   - 100.00%   CBR Class B Rate Ridders   \$   (0.0002)   2.000   \$   (0.40)   \$   -   2.000   \$   -   5   0.60   - 100.00%   CBR Class B Rate Ridders   \$   0.0010   2.000   \$   2.00   \$   -   5   0.001   5   0.000   CBR Class B Rate Ridders   \$   0.0010   2.000   \$   2.00   \$   0.0015   2.000   \$   3.00   \$   1.00   50.00%   Smart Meter Entity Charge (if applicable)   \$   0.57   \$   5   0.005   \$   0.00			Volume			Volume	Charge		
Distribution Volumetric Rate   \$   0.0194   2000   \$   3.88.0   \$ 0.0235   2000   \$   47.00   \$   8.20   21.13%		(\$)							
Fixed Rate Riders   S	Monthly Service Charge	\$ 18.38	1			1	\$ 22.30	\$ 3.92	21.33%
Sub-Total A (excluding pass through)   Sub-Total B (exc	Distribution Volumetric Rate	\$ 0.0194	2000	\$ 38.80	\$ 0.0235	2000	\$ 47.00	\$ 8.20	21.13%
Sub-Total A (excluding pass through)   \$ 67.38   \$ 71.30 \$ 3.92   5.82%	Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Line Losses on Cost of Power   \$ 0.1031	Volumetric Rate Riders	\$ 0.0051	2000	\$ 10.20	\$ 0.0010	2000	\$ 2.00	\$ (8.20)	-80.39%
Line Losses on Cost of Power   \$ 0.1031   75   \$ 7.73   \$ 0.1031   77   \$ 7.94   \$ 0.21   2.67%   Total Deferral/Variance Account Rate   \$ (0.0003)   2,000   \$ (0.60)   \$ - 2,000   \$ - \$ 0.60   -100.00%   CBR Class B Rate Riders   \$ (0.0002)   2,000   \$ - 2,000   \$ - \$ 0.60   -100.00%   CBR Class B Rate Riders   \$ - 2,000   \$ - \$ - 2,000   \$ - \$ 0.00   \$ - \$ 0.000   \$ 0.0000   \$ - \$ 0.0000   \$ 0.00000   \$ 0.00000   \$ 0.00000   \$ 0.00000   \$ 0.00000   \$ 0.00000   \$ 0.00000   \$ 0.00000   \$ 0.0	Sub-Total A (excluding pass through)	1		\$ 67.38	,		\$ 71.30	\$ 3.92	5.82%
Ribber   S   (0.0003   2.000   \$   (0.50)   \$   -   2.000   \$   -   5   0.60   -100.00%		\$ 0.1031	75	\$ 7.73	\$ 0.1031	77	\$ 7.94	\$ 0.21	2.67%
Riders   CBR Class B Rate Riders   \$ (0.0002)   2,000   \$ (0.40)   \$ - 2,000   \$ - 3	Total Deferral/Variance Account Rate		0.000	. (0.00)					400.000/
GA Rate Riders Low Voltage Service Charge \$ 0.0010 2,000 \$ 2.00 \$ 0.0015 2,000 \$ 3.00 \$ 1.00 50.00% Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$ 0.57 Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ 0.00% Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ 0.00% Additional Volumetric Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ 0.0014 Additional Volumetric Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ 0.0014 Additional Volumetric Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ 0.0014 Additional Volumetric Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ 0.0014 Additional Volumetric Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ 0.0014 Additional Volumetric Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ 0.0014 Additional Volumetric Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ 0.0014 Additional Volumetric Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ 0.0014 Additional Volumetric Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ 0.0014 Additional Volumetric Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ 0.0014 Additional Volumetric Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ 0.0014 Additional Volumetric Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ 0.0014 Additional Volumetric Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ \$ - \$ - \$ 0.0014 Additional Volumetric Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ \$ - \$ - 1 \$ \$ - \$ -	Riders	\$ (0.0003	2,000	\$ (0.60)	<b>5</b> -	2,000	<b>5</b> -	\$ 0.60	-100.00%
CAR ate Riders	CBR Class B Rate Riders	\$ (0.0002	2.000	\$ (0.40)	<b>s</b> -	2.000	\$ -	\$ 0.40	-100.00%
Low Voltage Service Charge   \$   0.0010   2,000   \$   2.000   \$   0.0015   2,000   \$   3.00   \$   1.00   50.00%     Smart Meter Entity Charge (if applicable)   \$   0.57   1   \$   0.57   \$   0.57   1   \$   0.57   \$   -   0.00%     Additional Fixed Rate Riders   \$   -     1   \$   -     \$   -     \$   -       Additional Volumetric Rate Riders   2,000   \$   -     5   0.0014   2,000   \$   2.80   \$   2.80     Sub-Total B - Distribution (includes Sub-Total B) -	GA Rate Riders	s · -	2,000	\$ -	\$ -	2.000	\$ -	\$ -	
Additional Fixed Rate Riders \$ - 1 \$ - 5 - 0.00% \$ - 1 \$ - 5 - 0.00% \$ - 1 \$ - 5 - 0.00% \$ - 1 \$ - 5 - 0.00% \$ - 1 \$ - 5 - 0.00% \$ - 5 - 0.0014 \$ - 0.000 \$ - 1 \$ - 5 - 5 - 0.0014 \$ - 0.000 \$ - 5 - 0.0014 \$ - 0.000 \$ - 5 - 0.0014 \$ - 0.000 \$ - 0.0	Low Voltage Service Charge	\$ 0.0010	2,000	\$ 2.00	\$ 0.0015	2,000	\$ 3.00	\$ 1.00	50.00%
Additional Fixed Rate Riders \$ - 1 \$ - 5 - 0.00% \$ - 1 \$ - 5 - 0.00% \$ - 1 \$ - 5 - 0.00% \$ - 1 \$ - 5 - 0.00% \$ - 1 \$ - 5 - 0.00% \$ - 5 - 0.0014 \$ - 0.000 \$ - 1 \$ - 5 - 5 - 0.0014 \$ - 0.000 \$ - 5 - 0.0014 \$ - 0.000 \$ - 5 - 0.0014 \$ - 0.000 \$ - 0.0	Smart Meter Entity Charge (if applicable)	11	l .			٠.		_	
Additional Volumetric Rate Riders   2,000 \$ - \$ 0.0014   2,000 \$ 2.80 \$ 2.80	, , , , , , , , , , , , , , , , , , , ,	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total B)   \$ 76.68   \$ 8.5.61 \$ 8.93   11.64%     RTSR - Network   \$ 0.0081   2.075 \$ 16.81 \$ 0.0093   2.077 \$ 19.32 \$ 2.51   14.93%     RTSR - Connection and/or Line and Transformation Connection   \$ 0.0060   2.075 \$ 12.45 \$ 0.0067   2.077 \$ 13.92 \$ 1.47   11.77%     Sub-Total C - Delivery (including Sub-Total B)   \$ 105.94   \$ 118.84 \$ 12.90   12.18%     Wholesale Market Service Charge   \$ 0.0034   2.075 \$ 7.06 \$ 0.0034   2.077 \$ 7.06 \$ 0.01   0.10%     WMSC)   WMSC)   \$ 0.0005   2.075 \$ 1.04 \$ 0.0005   2.077 \$ 1.04 \$ 0.00   0.10%     RRRP)   \$ 0.005   2.075 \$ 1.04 \$ 0.0005   2.077 \$ 1.04 \$ 0.00   0.10%     RRRP)   \$ 0.025 \$ 0.25 \$ 1 \$ 0.25 \$ 0.25 \$ 1 \$ 0.25 \$ - 0.00%     TOU - Mid Peak   \$ 0.0820 1,300 \$ 106.60 \$ 0.0820 1,300 \$ 106.60 \$ - 0.00%     TOU - On Peak   \$ 0.1700 360 \$ 61.20 \$ 0.1700 360 \$ 61.20 \$ - 0.00%     Total Bill on TOU (before Taxes)   \$ 320.50 \$ 1.3% \$ 333.41 \$ 1.88 \$ 4.03%     HST   \$ 13% \$ 41.67 13% \$ 43.34 \$ 1.68 4.03%     Ontario Electricity Rebate   17.0% \$ 56.49]   17.0% \$ 56.68) \$ (2.19)     Total Bill on TOU (before Taxes)   \$ 10.000 \$ 10.000 \$ (2.10) \$ 10.000 \$ (2.10) \$ 10.000 \$ (2.10) \$ 10.000 \$ (2.10) \$ 1.000 \$ 1.0000 \$ (2.10) \$ 1.00000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.00000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.00000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.00000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.000000 \$ 1.000000 \$ 1.000000 \$ 1.000000 \$ 1.00000 \$ 1.00	Additional Fixed Rate Riders	s -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total B)   \$ 76.68   \$ 85.61 \$ 8.93   11.64%     RTSR - Network   \$ 0.0081   2.075 \$ 16.81 \$ 0.0093   2.077 \$ 19.32 \$ 2.51   14.93%     RTSR - Connection and/or Line and Transformation Connection   \$ 0.0060   2.075 \$ 12.45 \$ 0.0067   2.077 \$ 13.92 \$ 1.47   11.77%     Sub-Total C - Delivery (including Sub-Total B)   \$ 105.94   \$ 118.84 \$ 12.90   12.18%     Wholesale Market Service Charge   \$ 0.0034   2.075 \$ 7.06 \$ 0.0034   2.077 \$ 7.06 \$ 0.01   0.10%     RWSC)   WMSC)   \$ 0.0005   2.075 \$ 1.04 \$ 0.0005   2.077 \$ 1.04 \$ 0.00   0.10%     RRRP)   \$ 0.005   2.075 \$ 1.04 \$ 0.0005   2.077 \$ 1.04 \$ 0.00   0.10%     RRRP)   \$ 0.05 \$ 1 \$ 0.25 \$ 0.25 \$ 1 \$ 0.25 \$ 1 \$ 0.25 \$ - 0.00%     TOU - Mid Peak   \$ 0.1130   340 \$ 38.42 \$ - 0.00%     TOU - On Peak   \$ 0.1700   360 \$ 61.20 \$ 0.1700   360 \$ 61.20 \$ - 0.00%     Total Bill on TOU (before Taxes)   \$ 320.50 \$ 1.0% \$ 56.68) \$ (2.19)     Total Bill on TOU (before Taxes)   \$ 13% \$ 1.68 \$ 4.03%     Total Characteristic Report of the state	Additional Volumetric Rate Riders	1	2.000	\$ -	\$ 0.0014	2.000	\$ 2.80	\$ 2.80	
Total A	Sub-Total B - Distribution (includes Sub-				,	,			44.040/
RTSR - Network   \$ 0.0081   2,075   \$ 16.81   \$ 0.0093   2,077   \$ 19.32   \$ 2.51   14.93%   RTSR - Commention and/or Line and   \$ 0.0060   2,075   \$ 12.45   \$ 0.0067   2,077   \$ 13.92   \$ 1.47   11.77%   \$ 1.075   \$ 1.04   \$ 1.006				\$ 76.68			\$ 85.61	\$ 8.93	11.64%
Transformation Connection \$ 0.0060 2,075 \$ 12.45 \$ 0.0067 2,077 \$ 13.92 \$ 1.47 11.77%   Sub-Total C - Delivery (including Sub- Total B) \$ 105.94 \$ 118.84 \$ 12.90 12.18%   Wholesale Market Service Charge \$ 0.0034 2,075 \$ 7.06 \$ 0.0034 2,077 \$ 7.06 \$ 0.01 0.10%   WMSC) \$ 0.0005 2,075 \$ 1.04 \$ 0.0005 2,077 \$ 1.04 \$ 0.00 0.10%   Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.05 \$ 0.00%   TOU - Off Peak \$ 0.0820 1,300 \$ 106.60 \$ 0.0820 1,300 \$ 106.60 \$ - 0.00%   TOU - Mid Peak \$ 0.1130 340 \$ 38.42 \$ - 0.00%   TOU - On Peak \$ 0.1700 360 \$ 61.20 \$ 0.1700 360 \$ 61.20 \$ - 0.00%   Total Bill on TOU (before Taxes) \$ 320.50 \$ \$ 333.41 \$ 12.91 \$ 4.03%   HST 13% \$ 41.67 13% \$ 43.34 \$ 1.68 4.03%   Ontario Electricity Rebate \$ 17.0% \$ 56.49) \$ 17.0% \$ 56.69 \$ (2.19)		\$ 0.0081	2,075	\$ 16.81	\$ 0.0093	2,077	\$ 19.32	\$ 2.51	14.93% I
Sub-Total C - Delivery (including Sub-Total B)   \$ 105.94   \$ 118.84 \$ 12.90   12.18%	RTSR - Connection and/or Line and		0.075	. 40.45		0.077	. 40.00	6 4.47	44 770/
Sub-Total C - Delivery (including Sub-Total B)   \$ 105.94   \$ 118.84 \$ 12.90   12.18%	Transformation Connection	\$ 0.0060	2,075	\$ 12.45	\$ 0.0067	2,077	\$ 13.92	\$ 1.47	11.//%
Total B    Wholesale Market Service Charge   \$ 0.0034   2,075   \$ 7.06   \$ 0.0034   2,077   \$ 7.06   \$ 0.01   0.10%   WMSC)   Rural and Remote Rate Protection   \$ 0.0005   2,075   \$ 1.04   \$ 0.0005   2,077   \$ 1.04   \$ 0.00   0.10%   RRRP)   Standard Supply Service Charge   \$ 0.25   1   \$ 0.25   \$ 0.25   1   \$ 0.25   \$ - 0.00%   TOU - Off Peak   \$ 0.0820   1,300   \$ 106.60   \$ - 0.000%   TOU - Mid Peak   \$ 0.1130   340   \$ 38.42   \$ 0.1130   340   \$ 38.42   \$ - 0.00%   TOU - On Peak   \$ 0.1700   360   \$ 61.20   \$ - 0.00%   TOU - On Peak   \$ 0.1700   360   \$ 61.20   \$ - 0.00%   TOU - On Peak   \$ 320.50   \$ 333.41   \$ 12.91   4.03%   TOU - On Peak   \$ 13%   \$ 41.67   13%   \$ 43.34   \$ 1.68   4.03%   TOU - Ontario Electricity Rebate   17.0%   \$ (56.68)   \$ (2.19)   \$ (2.1	Sub-Total C - Delivery (including Sub-			. 405.04			ė 440.04	£ 40.00	
WMSC	Total B)			\$ 105.94			\$ 118.84	\$ 12.90	12.18%
(WMSC) Rural and Remote Rate Protection (RRRP) \$ 0.0005 2,075 \$ 1.04 \$ 0.0005 2,077 \$ 1.04 \$ 0.00 0.10% (RRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0820 1,300 \$ 106.60 \$ 0.0820 1,300 \$ 106.60 \$ - 0.00% TOU - Mid Peak \$ 0.1130 340 \$ 38.42 \$ 0.1130 340 \$ 38.42 \$ - 0.00% TOU - On Peak \$ 0.1700 360 \$ 61.20 \$ 0.1700 360 \$ 61.20 \$ - 0.00%  Total Bill on TOU (before Taxes) HST 13% \$ 320.50 \$ \$ 333.41 \$ 12.91 4.03% HST 0.016 1 13% \$ 41.67 13% \$ 43.44 \$ 1.68 4.03% Ontario Electricity Rebate 17.0% \$ (56.68) \$ (2.19)	Wholesale Market Service Charge	6 0.0024	2.075	ė 7.00	£ 0.0034	2.077	¢ 7.00	e 0.01	0.109/
RRRP    \$ 0.0005   2,075   \$ 1.04   \$ 0.0005   2,077   \$ 1.04   \$ 0.00   0.10%	(WMSC)	3 0.0034	2,075	\$ 7.00	\$ 0.0034	2,077	\$ 7.06	\$ 0.01	0.10%
CRRRP)   Standard Supply Service Charge   \$ 0.25   1   \$ 0.25   \$ 0.25   1   \$ 0.25   \$ - 0.00%	Rural and Remote Rate Protection		0.075	. 404		0.077		e 0.00	0.400/
TOU - Off Peak \$ 0.0820 1,300 \$ 106.60 \$ 0.0820 1,300 \$ 106.60 \$ 0.00% TOU - Mid Peak \$ 0.1130 340 \$ 38.42 \$ 0.1130 340 \$ 38.42 \$ 0.00% TOU - On Peak \$ 0.1700 360 \$ 61.20 \$ 0.1700 360 \$ 61.20 \$ . 0.00% TOU - On Peak \$ 0.1700 360 \$ 61.20 \$ 0.1700 360 \$ 61.20 \$ . 0.00% TOU - On Peak \$ 0.1700 360 \$ 61.20 \$ . 0.00% TOU - On Peak \$ 0.1700 360 \$ 61.20 \$ . 0.00% TOU - On Peak \$ 0.1700 \$ 0.00% TOU - On Peak \$ 0.00% TOU - On Peak \$ 0.00% TOU - On Peak \$ 0.1700 \$ 0.00% TOU - On Peak \$ 0.1700 \$ 0.00% TOU - On Peak \$ 0.00% TOU - On Peak \$ 0.00% TOU - On Peak \$ 0.1700 \$ 0.00% TOU - On Peak \$ 0.0	(RRRP)	\$ 0.0005	2,075	\$ 1.04	\$ 0.0005	2,077	\$ 1.04	\$ 0.00	0.10%
TOU - Mid Peak \$ 0.1130 340 \$ 38.42 \$ 0.1130 340 \$ 38.42 \$ - 0.00% TOU - On Peak \$ 0.1700 360 \$ 61.20 \$ - 0.00% \$ -		\$ 0.25				1	\$ 0.25	\$ -	0.00%
TOU - On Peak \$ 0.1700 360 \$ 61.20 \$ 0.1700 360 \$ 61.20 \$ - 0.00%  Total Bill on TOU (before Taxes) HST 13% \$ 41.67 13% \$ 43.34 \$ 1.68 4.03% Ontario Electricity Rebate 17.0% \$ (54.49) 17.0% \$ (56.68) \$ (2.19)	TOU - Off Peak	\$ 0.0820		\$ 106.60	\$ 0.0820	1,300	\$ 106.60	\$ -	0.00%
Total Bill on TOU (before Taxes)		\$ 0.1130	340	\$ 38.42	\$ 0.1130	340	\$ 38.42	\$ -	0.00%
HST 13% \$ 41.67 13% \$ 43.34 \$ 1.68 4.03% Ontario Electricity Rebate 17.0% \$ (54.49) 17.0% \$ (56.68) \$ (2.19)	TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
HST 13% \$ 41.67 13% \$ 43.34 \$ 1.68 4.03% Ontario Electricity Rebate 17.0% \$ (54.49) 17.0% \$ (56.68) \$ (2.19)									
HST 13% \$ 41.67 13% \$ 43.34 \$ 1.68 4.03% Ontario Electricity Rebate 17.0% \$ (54.49) 17.0% \$ (56.68) \$ (2.19)	Total Bill on TOU (before Taxes)			\$ 320.50			\$ 333.41	\$ 12.91	4.03%
Ontario Electricity Rebate 17.0% \$ (54.49) 17.0% \$ (56.68) \$ (2.19)		13%	5	\$ 41.67	13%		\$ 43.34		4.03%
	Ontario Electricity Rebate	17.0%	5	\$ (54.49)					
									4.03%
		•		, ,,,,,,,			, , , , , , , , , , , , , , , , , , , ,		

Current Loss Factor Proposed/Approved Loss Factor

		Current O	EB-Approve	d				Proposed	i			lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge		• • •	a, a,
Monthly Service Charge	•	(\$) 86.74	- 1	\$	(\$) 86.74	¢	(\$) 105.29	-	\$	(\$) 105.29		\$ Change 18.55	% Change 21.39%
Distribution Volumetric Rate	3	3,3568	150		503.52		4.0594	150	-	608.91		105.39	21.399
Fixed Rate Riders	3	3.3300	150	\$	303.32	ą.	4.0594	150	ą.	000.91	\$	105.59	20.937
Volumetric Rate Riders	2	0.3546	150	Ψ.	53.19	\$	0.0474	150	\$	7.11		(46.08)	-86.63%
Sub-Total A (excluding pass through)		0.5540	130	\$	643.45	Ψ	0.0474	130	\$	721.31		77.86	12.10%
Line Losses on Cost of Power	s		-	\$	- 040.40	\$			Š	721.01	\$		12.107
Total Deferral/Variance Account Rate	T.			1 '		_	_				1		
Riders	\$	(0.1048)	150	\$	(15.72)	\$	-	150	\$	-	\$	15.72	-100.00%
CBR Class B Rate Riders	s	(0.0817)	150	\$	(12.26)	\$	2	150	\$	_	\$	12.26	-100.00%
GA Rate Riders	Š	(0.0012)		\$	(60.00)		(0.0014)	50.000		(70.00)	\$	(10.00)	16.67%
Low Voltage Service Charge	s	0.4570	150	\$	68.55		0.6491	150	\$	97.37		28.82	42.049
Smart Meter Entity Charge (if applicable)	·								ļ .		į.		-
, , , , ,	*	-	'	\$	-	Þ	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			150	\$	-	\$	0.4491	150	\$	67.37	\$	67.37	
Sub-Total B - Distribution (includes Sub-				s	624.03				s	816.04	•	192.02	30.77%
Total A)				*									
RTSR - Network	\$	3.6525	150	\$	547.88	\$	4.1947	150	\$	629.21	\$	81.33	14.849
RTSR - Connection and/or Line and	s	2.7264	150	\$	408.96	\$	3.0416	150	s	456.24	\$	47.28	11.56%
Transformation Connection	*	2201	.00	Ť	100.00	*	0.0110		Υ	-100.21	Ť	20	11.007
Sub-Total C - Delivery (including Sub-				s	1,580.86				\$	1,901.49	\$	320.63	20.28%
Total B)				*	-,					.,	Ť		
Wholesale Market Service Charge	s	0.0034	51.875	\$	176.38	\$	0.0034	51.925	\$	176.55	\$	0.17	0.10%
(WMSC)	1			'		ľ			l .		l .	-	
Rural and Remote Rate Protection	\$	0.0005	51,875	\$	25.94	\$	0.0005	51,925	\$	25.96	\$	0.02	0.10%
(RRRP) Standard Supply Service Charge		0.25			0.25		0.25	4		0.05			0.00%
Average IESO Wholesale Market Price	\$	0.1060	51.875	D D	5.498.75		0.1060	51.925	\$	0.25 5.504.05		5.30	0.009
Average IESO Wholesale Warket Frice	1.9	0.1060	31,073	ý.	5,496.75	ð	0.1060	51,925	ð	5,504.05	ą	5.30	0.107
Total Bill on Average IESO Wholesale Market Price					7,282.17				-	7,608.29	10	326.12	4.48%
HST		13%		9	946.68		13%		¢	989.08		42.40	4.489
				Ψ	940.00		13%		Ψ	909.00	ψ.	42.40	4.407
				œ.			17 0%		œ.				
Ontario Electricity Rebate  Total Bill on Average IESO Wholesale Market Price		17.0%		\$	8.228.85		17.0%		\$	8.597.37	S	368.52	4.48%

Customer Class: GENERAL SERVICE 1
RPP / Non-RPP: Non-RPP (Other)

Consumption 1,265,000 kWh

Demand 1,800 kW

Current Loss Factor 1.0375

pproved Loss Factor 1.0385 Current Loss Factor Proposed/Approved Loss Factor

		Current O	EB-Approve	d			Proposed	i	Т	lm	npact
		Rate	Volume	Charge		Rate	Volume	Charge	T		
		(\$)		(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	682.42	1	\$ 682.4		827.80	1	\$ 827.80		145.38	21.30%
Distribution Volumetric Rate	\$	2.3534	1800	\$ 4,236.1	2 \$	2.7427	1800	\$ 4,936.80	\$	700.74	16.54%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	0.3201	1800			0.1066	1800			(384.30)	
Sub-Total A (excluding pass through)				\$ 5,494.7	_			\$ 5,956.54		461.82	8.40%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	s	(0.1321)	1.800	\$ (237.7	8) \$	_	1.800	s -	\$	237.78	-100.00%
Riders	11	, ,	,	,	1		,		Ţ		
CBR Class B Rate Riders	\$	(0.0271)					1,800	\$ -	\$	48.78	-100.00%
GA Rate Riders	\$	(0.0012)					1,265,000	\$ (1,771.00		(253.00)	
Low Voltage Service Charge	\$	0.4496	1,800	\$ 809.2	8 \$	0.6385	1,800	\$ 1,149.30	\$	340.02	42.02%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$		1	\$ -	\$	-	
Additional Volumetric Rate Riders			1,800	\$ -	\$	0.5977	1,800	\$ 1,075.86	\$ \$	1,075.86	
Sub-Total B - Distribution (includes Sub-				\$ 4,499.4	4			\$ 6,410.70	\$	1,911.26	42.48%
Total A) RTSR - Network	s	0.5000	1,800	\$ 6,465.9	c 🛕	4 4000	1.800		+	959.94	14.85%
RTSR - Connection and/or Line and	\$	3.5922	1,800	\$ 6,465.9	6 \$	4.1255	1,800	\$ 7,425.90	) 3	959.94	
Transformation Connection	\$	2.6821	1,800	\$ 4,827.7	8 \$	2.9922	1,800	\$ 5,385.90	\$	558.18	11.56%
Sub-Total C - Delivery (including Sub-				\$ 15,793.1	R			\$ 19,222.50		3,429.38	21.71%
Total B)				Ψ 10,730.1	•			Ψ 15,222.5t	, ,	0,420.00	21.7170
Wholesale Market Service Charge (WMSC)	\$	0.0034	1,312,438	\$ 4,462.2	9 \$	0.0034	1,313,703	\$ 4,466.59	\$	4.30	0.10%
Rural and Remote Rate Protection											
(RRRP)	\$	0.0005	1,312,438	\$ 656.2	2 \$	0.0005	1,313,703	\$ 656.8	5 \$	0.63	0.10%
Standard Supply Service Charge	e	0.25	- 1	\$ 0.2	5 \$	0.25	-1	¢ 0.21	5 8		0.00%
Average IESO Wholesale Market Price	ě	0.1060	1.312.438			0.1060	1.313.703	\$ 139.252.47		134.09	0.10%
Average 1200 Wholesale Market Fried	1 4	0.1000	1,012,400	ψ 100,110.0	υψ	0.1000	1,010,700	\$ 100,E0E.41	۰	104.00	0.1070
Total Bill on Average IESO Wholesale Market Price				\$ 160,030.3	1			\$ 163,598.7	\$	3,568.40	2.23%
HST	1	13%	1	\$ 20,803.9		13%		\$ 21,267.83		463.89	2.23%
Ontario Electricity Rebate	1	17.0%		\$ -		17.0%		\$ -	1		1
Total Bill on Average IESO Wholesale Market Price				\$ 180,834.2	5			\$ 184,866.5	5 \$	4,032.30	2.23%

| Customer Class: LARGE USE SERVICE | RPP / Non-RPP: Non-RPP (Other) | Consumption | 2,400,000 | kWh | Demand | 5,400 | kW | Current Loss Factor | 1.0375 | Opproved Loss Factor | 1.0385 | Current Loss Factor | 1.0385 Current Loss Factor Proposed/Approved Loss Factor

			B-Approved				Proposed	Impact		
	Rate		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	2,725.12	1	\$ 2,725.12		3,305.66	1	\$ 3,305.66		
Distribution Volumetric Rate	\$	1.6315	5400	\$ 8,810.10	\$	1.9791	5400	\$ 10,687.14	\$ 1,877.04	21.31%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$	0.3208	5400		\$	0.0467	5400			
Sub-Total A (excluding pass through)				\$ 13,267.54				\$ 14,244.98		7.37%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	•	(0.1326)	5.400	\$ (716.04)	\$	_	5.400	s -	\$ 716.04	-100.00%
Riders	*	(0.1020)		,	Ψ	-	.,	•		-100.0070
CBR Class B Rate Riders	\$	-	5,400		\$	-	5,400	\$ -	\$ -	
GA Rate Riders	\$	-	2,400,000		\$	-		\$ -	\$ -	
Low Voltage Service Charge	\$	0.5028	5,400	\$ 2,715.12	\$	0.7141	5,400	\$ 3,856.14	\$ 1,141.02	42.02%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Fixed Rate Riders			4	•			4	•		
Additional Volumetric Rate Riders	•	-	5,400	\$ -	9	0.7009	5,400	\$ 3,784.86	\$ 3,784.86	
Sub-Total B - Distribution (includes Sub-			3,400		ð	0.7009	5,400			1
Total A)				\$ 15,266.62				\$ 21,885.98	\$ 6,619.36	43.36%
RTSR - Network	s		5.400	\$ -	\$		5,400	s -	s -	
RTSR - Connection and/or Line and	*	-	-,	•	Ψ	- 1		•	1	
Transformation Connection	\$	-	5,400	\$ -	\$	-	5,400	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-										
Total B)				\$ 15,266.62				\$ 21,885.98	\$ 6,619.36	43.36%
Wholesale Market Service Charge	s	0.0034	2,490,000	\$ 8,466,00	\$	0.0034	2,492,400	\$ 8,474.16	\$ 8.16	0.10%
(WMSC)	*	0.0001	2,100,000	ψ 0,100.00	T	0.000	2,102,100	• 0,11-1110	0.10	0.1070
Rural and Remote Rate Protection	s	0.0005	2,490,000	\$ 1,245,00	\$	0.0005	2,492,400	\$ 1,246,20	\$ 1.20	0.10%
(RRRP)	*		2,100,000				2,102,100		· ·	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$	0.1060	2,490,000	\$ 263,940.00	\$	0.1060	2,492,400	\$ 264,194.40	\$ 254.40	0.10%
Total Bill on Average IESO Wholesale Market Price				\$ 288,917.87				\$ 295,800.99		
HST		13%		\$ 37,559.32		13%		\$ 38,454.13	\$ 894.81	2.38%
Ontario Electricity Rebate		17.0%		\$ -		17.0%		\$ -		
Total Bill on Average IESO Wholesale Market Price				\$ 326,477.19				\$ 334,255.12	\$ 7,777.93	2.38%

Customer Class: UNMETE RPP / Non-RPP: RPP

405 kWh - kW 1.0375 1.0385 Consumption

Current Loss Factor Proposed/Approved Loss Factor

Rate   Volume   Starte   Volume   Starte   Sta				B-Approved			Proposed		lm	pact
Monthly Service Charge   \$ 8.76   1   5   8.76   5   10.63   1   5   10.63   5   1.87   21.35%   Distribution Volumetric Rate   \$ 0.186   405   5   7.53   5   0.0226   405   5   9.15   5   1.62   Expert Rate Riders   \$ - 15   - 5   - 15   5   - 5   Expert Rate Riders   \$ - 405   5   - 5   0.0006   405   5   0.24   Expert Rate Riders   \$ - 405   5   - 5   0.0006   405   5   0.24   Expert Rate Riders   \$ - 405   5   - 5   0.0006   405   5   0.24   Expert Rate Riders   \$ - 405   5   - 5   0.0006   405   5   0.24   Expert Rate Riders   \$ - 405   5   - 5   0.0006   405   5   0.24   Expert Rate Riders   \$ - 405   5   - 5   0.0006   405   5   0.000   Expert Rate Riders   \$ - 405   5   - 5   0.000   Expert Rate Riders   \$ - 405   5   - 5   0.000   Expert Rate Riders   \$ - 405   5   - 5   0.000   Expert Rate Riders   \$ - 405   5   - 5   0.000   Expert Rate Riders   \$ - 405   5   - 5   0.000   Expert Rate Riders   \$ - 405   5   - 5   0.000   Expert Rate Riders   \$ - 405   5   - 5   0.000   Expert Rate Riders   \$ - 405   5   - 5   0.000   Expert Rate Riders   \$ - 405   5   - 5   0.000   Expert Rate Riders   \$ - 15   5   - 5   0.000   Expert Rate Riders   \$ - 15   5   - 5   0.000   Expert Rate Riders   \$ - 15   5   - 5   0.000   Expert Rate Riders   \$ - 15   5   - 5   0.000   Expert Rate Riders   \$ - 15   5   - 5   0.000   Expert Rate Riders   \$ - 15   5   - 5   0.000   Expert Rate Riders   \$ - 15   5   - 5   0.000   Expert Rate Riders   \$ - 15   5   - 5   0.000   Expert Rate Riders   \$ - 15   5   - 5   0.000   Expert Rate Riders   \$ - 15   5   - 5   0.000   Expert Rate Riders   \$ - 15   5   - 5   0.000   Expert Rate Riders   \$ - 15   5   - 5   0.000   Expert Rate Riders   \$ - 15   5   0.000   Expert Rate Riders   \$ - 15   5   0.000   Expert Rate Riders   \$ - 15   5   0.000   Expert Rate Riders   \$ 0.000   0.000   Expert Rate Riders   \$ 0.0000   0.000   Expert Rate Riders   \$ 0.0000   0.000   Expert Rate Riders   \$ 0.0000   0.0000   Expert Rate Riders   \$ 0.0000   0.0000   Expert Rate Riders   \$ 0.0000   0.0000   Expert				Volume			Volume			
Distribution Volumetric Rate   \$   0.0186   405   \$   7.55   \$   0.0228   405   \$   9.15   \$   1.62   21.51%		(\$)	)							
Fixed Rate Ridders   S	Monthly Service Charge	\$	8.76	1				\$ 10.63	\$ 1.87	21.35%
Volumetric Rate Riders   \$ -   405   \$ -   \$ (0.000b)   405   \$ (0.24)   \$	Distribution Volumetric Rate	\$	0.0186	405	\$ 7.53	\$ 0.0226	405	\$ 9.15	\$ 1.62	21.51%
Sub-Total A (excluding pass through)   \$ 16.29   \$ 19.54 \$ 3.25   19.33%	Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -	
Line Losses on Cost of Power   \$   0.1031   15   \$   1.57   \$   0.1031   16   \$   1.61   \$   0.04   2.67%   Total Deferral/Variance Account Rate   \$   (0.0003)   405   \$   (0.12)   \$ -   405   \$ -   \$ 0.12   -100.00%   CBR Class B Rate Riders   \$   (0.0002)   405   \$   (0.08)   \$ -   405   \$ -   \$ 0.08   -100.00%   CBR Class B Rate Riders   \$   0.0010   405   \$ -   405   \$ -   405   \$ -   \$ 0.08   -100.00%   CBR Class B Rate Riders   \$   0.0010   405   \$ -   405   \$ -   405   \$ -   \$ -   405   \$ -   \$ -   405   \$ -   \$ -   405   \$ -   \$ -   405   \$ -   \$ -   405   \$ -   \$ -   405   \$ -   \$ -   405   \$ -   \$ -   405   \$ -   \$ -   405   \$ -   \$ -   405   \$ -   \$ -   405   \$ -   \$ -   405   \$ -   \$ -   405   \$ -   \$ -   405   \$ -   \$ -   405   \$ -   \$ -   \$ -   \$ -   405   \$ -   \$ -   405   \$ -   \$ -   405   \$ -   \$ -   \$ -   \$ -   405   \$ -	Volumetric Rate Riders	\$	-	405	\$ -	\$ (0.0006	405	\$ (0.24)	\$ (0.24)	
Line Losses on Cost of Power   \$ 0.1031   15 \$ 1.57 \$ 0.1031   16 \$ 1.61 \$ 0.04   2.67%   Total Deferral/Variance Account Rate   \$ (0.0003)   405 \$ (0.12) \$ - 405 \$ - \$ 0.12   -100.00%   Riders   \$ (0.0002)   405 \$ (0.08) \$ - 405 \$ - \$ 0.12   -100.00%   CBR Class B Rate Riders   \$ (0.0002)   405 \$ - 405 \$ - \$ 0.08   -100.00%   CBR Class B Rate Riders   \$ 0.0010   405 \$ - 405 \$ - \$ 0.08   -100.00%   CBR Class B Rate Riders   \$ 0.0010   405 \$ - \$ 0.41 \$ 0.0015   405 \$ 0.61 \$ 0.20   50.00%   Smart Meter Entity Charge (if applicable)   \$ 0.011   405 \$ 0.41 \$ 0.0015   405 \$ 0.61 \$ 0.20   50.00%   Smart Meter Entity Charge (if applicable)   \$ 0.57   5 0.57   Additional Fixed Rate Riders   \$ - 1 \$ - \$ - 1 \$ - \$ 0.0014   405 \$ 0.57 \$ 0.57   Sub-Total B - Distribution (includes Sub-Total B)   \$ 0.0081   420 \$ 0.0093   421 \$ 0.0093   421 \$ 0.05   11.77%   Sub-Total B - Sub-Total	Sub-Total A (excluding pass through)				\$ 16.29			\$ 19.54	\$ 3.25	19.93%
Riders \$ (0.0003) 405 \$ (0.12) \$ - 405 \$ - \$ 0.12 -100.00% CBR Class B Rate Riders \$ (0.0002) 405 \$ (0.08) \$ - 405 \$ - \$ 0.08 -100.00% GA Rate Riders \$ - 405 \$ - \$ - 405 \$ - \$ - 405 \$ - \$ - \$ 0.08 -100.00% GA Rate Riders \$ - 405 \$ - \$ - 405 \$ - \$ - 405 \$ - \$ - \$ - \$ 0.00% GA Rate Riders \$ - 405 \$ - \$ - \$ - 405 \$ - \$ - \$ - \$ 0.00% GA Rate Riders \$ - 405 \$ - \$ - \$ - 405 \$ - \$ - \$ - \$ 0.0015 \$ 0.001	Line Losses on Cost of Power	\$	0.1031	15	\$ 1.57	\$ 0.103	16	\$ 1.61	\$ 0.04	2.67%
Ridders	Total Deferral/Variance Account Rate		(0.0000)	405	ė (0.40		405		6 040	400.000/
GA Rate Riders \$ - 405	Riders	•	(0.0003)	405	\$ (0.12	<b>\$</b> -	405	<b>a</b> -	\$ 0.12	-100.00%
Low Voltage Service Charge   \$   0.0010   405   \$   0.41   \$   0.0015   405   \$   0.61   \$   0.20   50.00%	CBR Class B Rate Riders	\$	(0.0002)	405	\$ (0.08	\$ -	405	\$ -	\$ 0.08	-100.00%
Smart Meter Entity Charge (if applicable)   Smart Meter Entity C	GA Rate Riders	\$	` - '	405	\$ -	\$ -	405	\$ -	\$ -	
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$	Low Voltage Service Charge	\$	0.0010	405	\$ 0.41	\$ 0.0018	405	\$ 0.61	\$ 0.20	50.00%
Additional Fixed Rate Riders \$ - 1 \$ - \$ 0.0014	Smart Meter Entity Charge (if applicable)									
Additional Volumetric Rate Riders	, , , , ,	\$	-	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total B)   \$ 18.06   \$ 22.32 \$ 4.26 23.59%     RTSR - Network   \$ 0.0081 420 \$ 3.40 \$ 0.0093 421 \$ 3.91 \$ 0.51 14.93%     RTSR - Network   \$ 0.0060 420 \$ 2.52 \$ 0.0067 421 \$ 2.82 \$ 0.30 11.77%     Sub-Total C - Delivery (including Sub-Total B)   \$ 23.99   \$ 29.05 \$ 5.07 21.12%     Wholesale Market Service Charge (WMSC)   \$ 0.0034 420 \$ 1.43 \$ 0.0034 421 \$ 1.43 \$ 0.00 0.10%     Wholesale Market Service Charge (WMSC)   \$ 0.0005 420 \$ 0.21 \$ 0.0005 421 \$ 0.21 \$ 0.00 0.10%     RRRP)   \$ 0.005 420 \$ 0.21 \$ 0.0005 421 \$ 0.21 \$ 0.00 0.10%     RRRP)   \$ 0.025 \$ 0.25 1 \$ 0.25 \$ 1 \$ 0.25 \$ - 0.00%     TOU - Mid Peak   \$ 0.0820 263 \$ 21.59 \$ - 0.00%     TOU - Mid Peak   \$ 0.1130 69 \$ 7.78 \$ - 0.00%     TOU - On Peak   \$ 0.1700 73 \$ 12.39 \$ 0.1700 73 \$ 12.39 \$ - 0.00%     Total Bill on TOU (before Taxes)   \$ 8.79 13% \$ 9.45 \$ 0.66 7.49%     Total Bill on TOU (before Taxes)   \$ 1.50	Additional Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -	
Total A	Additional Volumetric Rate Riders			405	\$ -	\$ 0.0014	405	\$ 0.57	\$ 0.57	
Total A	Sub-Total B - Distribution (includes Sub-				ė 40.00				e 400	00.500/
RTSR - Connection and/or Line and Transformation Connection Sub-Total BI  Sub-Total BII In TOU (before Taxes)  HST  Sub-Total BII In TOU (before Taxes)  HST  Sub-Total BII In TOU (before Taxes)  Total BII In TOU (before Taxes)  Total BII In Total	Total A)				\$ 18.06			\$ 22.32	\$ 4.26	23.59%
Transformation Connection   Sub-Total C - Delivery (including Sub-Total B)   Sub-Tota	RTSR - Network	\$	0.0081	420	\$ 3.40	\$ 0.0093	421	\$ 3.91	\$ 0.51	14.93% I
Sub-Total C - Delivery (including Sub-Total B)	RTSR - Connection and/or Line and		0.0060	420	e 252		424	¢ 202	6 030	11 770/
Total B    S		•	0.0060	420	\$ 2.32	\$ 0.006	421	\$ 2.02	\$ 0.30	11.7770
Total B    Wholesale Market Service Charge   \$ 0.0034   420 \$ 1.43 \$ 0.0034   421 \$ 1.43 \$ 0.00 0.10%	Sub-Total C - Delivery (including Sub-				£ 22.00			¢ 20.05	¢ 5.07	24 429/
(WMSC)  Rural and Remote Rate Protection (RRRP)  \$ 0.0005					\$ 23.55			\$ 29.05	\$ 5.07	21.1270
(WMSC) Rural and Remote Rate Protection (RRRP) \$ 0.0005 420 \$ 0.21 \$ 0.0005 421 \$ 0.000 0.10% (RRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0820 263 \$ 21.59 \$ 0.0820 263 \$ 21.59 \$ - 0.00% TOU - Mid Peak \$ 0.1130 69 \$ 7.78 \$ 0.1130 69 \$ 7.78 \$ - 0.00% TOU - On Peak \$ 0.1700 73 \$ 12.39 \$ 0.1700 73 \$ 12.39 \$ - 0.00%  Total Bill on TOU (before Taxes) HST 13% \$ 8.79 13% \$ 9.45 \$ 0.66 7.49% Ontario Electricity Rebate 17.0% \$ (11.50) 17.0% \$ (12.36) \$ (0.86)	Wholesale Market Service Charge		0.0034	420	£ 1.43	6 0.003	424	¢ 1.42	¢ 0.00	0.109/
RRRP  S	(WMSC)	•	0.0034	420	φ 1.43	\$ 0.0034	421	\$ 1.45	\$ 0.00	0.10%
(RKRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0820 263 \$ 21.59 \$ - 0.00% TOU - Mid Peak \$ 0.1130 69 \$ 7.78 \$ - 0.00% TOU - On Peak \$ 0.1700 73 \$ 12.39 \$ 0.1700 73 \$ 12.39 \$ - 0.00%  Tou - On Peak \$ 0.1700 73 \$ 12.39 \$ 0.1700 73 \$ 12.39 \$ - 0.00%  Total Bill on TOU (before Taxes) HST 13% \$ 8.79 13% \$ 9.45 \$ 0.66 7.49% Ontario Electricity Rebate 17.0% \$ 11.50   17.0% \$ 12.30 \$ (0.86)	Rural and Remote Rate Protection		0.0005	420	6 0.21	6 0.000	424	6 0.24	e 0.00	0.109/
TOU - Off Peak \$ 0.0820 263 \$ 21.59 \$ 0.0820 263 \$ 21.59 \$ - 0.00% TOU - Mid Peak \$ 0.1130 69 \$ 7.78 \$ 0.1130 69 \$ 7.78 \$ - 0.00% TOU - On Peak \$ 0.1700 73 \$ 12.39 \$ 0.1700 73 \$ 12.39 \$ - 0.00% TOU - On Peak \$ 0.1700 73 \$ 12.39 \$ 0.1700 73 \$ 12.39 \$ - 0.00% TOU - On Peak \$ 0.1700 73 \$ 12.39 \$ 0.1700 73 \$ 12.39 \$ - 0.00% TOU - On Peak \$ 0.1700 73 \$ 12.39 \$ - 0.00% TOU - On Peak \$ 0.1700 73 \$ 12.39 \$ - 0.00% TOU - On Peak \$ 0.1700 73 \$ 12.39 \$ - 0.00% TOU - On Peak \$ 0.1700 73 \$ 12.39 \$ - 0.00% TOU - On Peak \$ 0.1700 73 \$ 12.39 \$ - 0.00% TOU - On Peak \$ 0.1700 73 \$ 12.39 \$ - 0.00% TOU - On Peak \$ 0.1700 73 \$ 12.39 \$ - 0.00% TOU - On Peak \$ 0.1700 73 \$ 12.39 \$ - 0.00% TOU - On Peak \$ 0.1700 73 \$ 12.39 \$ - 0.00% TOU - On Peak \$ 0.1700 73 \$ 12.39 \$ - 0.00% TOU - On Peak \$ 0.1700 73 \$ 12.39 \$ - 0.00% TOU - On Peak \$ 0.1700 73 \$ 12.39 \$ - 0.00% TOU - On Peak \$ 0.1700 73 \$ 12.39 \$ - 0.00% TOU - On Peak \$ 0.1700 73 \$ 12.39 \$ - 0.00% TOU - On Peak \$ 0.1700 73 \$ 12.39 \$ - 0.00% TOU - On Peak \$ 0.1700 73 \$ 12.39 \$ 0.1700 73 \$ 12.39 \$ - 0.00% TOU - ON Peak \$ 0.1700 73 \$ 12.39 \$ 0.1700 73 \$ 12.39 \$ 0.00% TOU - ON Peak \$ 0.00% TOU - ON Peak \$ 0.00% TOU - ON Pea		•		420						
TOU - Mid Peak \$ 0.1130 69 \$ 7.78 \$ 0.1130 69 \$ 7.78 \$ - 0.00%   TOU - On Peak \$ 0.1700 73 \$ 12.39 \$ 0.1700 73 \$ 12.39 \$ - 0.00%    Total Bill on TOU (before Taxes) \$ 67.63 \$ 8.79 13% \$ 9.45 \$ 0.66 7.49%   Ontario Electricity Rebate 17.0% \$ (11.50) 17.0% \$ (12.36) \$ (0.86)		\$								
TOU - On Peak \$ 0.1700 73 \$ 12.39 \$ 0.1700 73 \$ 12.39 \$ - 0.00%  Total Bill on TOU (before Taxes) HST 13% \$ 8.79 13% \$ 9.45 \$ 0.66 7.49% Ontario Electricity Rebate 17.0% \$ (11.50) 17.0% \$ (12.36) \$ (0.86)		\$							\$ -	
Total Bill on TOU (before Taxes)		\$	0.1130			\$ 0.1130		\$ 7.78	\$ -	0.00%
HST 13% \$ 8.79 13% \$ 9.45 \$ 0.66 7.49% Ontario Electricity Rebate 17.0% \$ (11.50) 17.0% \$ (12.36) \$ (0.86)	TOU - On Peak	\$	0.1700	73	\$ 12.39	\$ 0.1700	73	\$ 12.39	\$ -	0.00%
HST 13% \$ 8.79 13% \$ 9.45 \$ 0.66 7.49% Ontario Electricity Rebate 17.0% \$ (11.50) 17.0% \$ (12.36) \$ (0.86)										
Ontario Electricity Rebate 17.0% \$ (11.50) 17.0% \$ (12.36) \$ (0.86)	Total Bill on TOU (before Taxes)				\$ 67.63			\$ 72.70	\$ 5.07	7.49%
	HST		13%		\$ 8.79	139	6	\$ 9.45	\$ 0.66	7.49%
Total Bill on TOU \$ 64.93 \$ 69.79 \$ 4.86 7.49%	Ontario Electricity Rebate		17.0%		\$ (11.50	17.09	6	\$ (12.36)	\$ (0.86)	
	Total Bill on TOU				\$ 64.93			\$ 69.79	\$ 4.86	7.49%

Current Loss Factor Proposed/Approved Loss Factor

			B-Approved					Proposed			Impact			
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	\$	5.63	1	\$	5.63	\$	6.48	1	\$	6.48	\$	0.85	15.10%	
Distribution Volumetric Rate	\$	42.6426	0.15	\$	6.40	\$	49.0965	0.15	\$	7.36	\$	0.97	15.13%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	0.15	\$	-	\$	(1.4369)	0.15	\$	(0.22)	\$	(0.22)		
Sub-Total A (excluding pass through)				\$	12.03				\$	13.63	\$	1.60	13.33%	
Line Losses on Cost of Power	\$	0.1060	2	\$	0.20	\$	0.1060	2	\$	0.20	\$	0.01	2.67%	
Total Deferral/Variance Account Rate		(0.0050)	0	s	(0.01)			0	\$		s	0.01	-100.00%	
Riders	*	(0.0958)	U	Ф	(0.01)	Ф	-	U	φ	-	Ф	0.01	-100.007	
CBR Class B Rate Riders	\$	(0.0779)	0	\$	(0.01)	\$	-	0	\$	-	\$	0.01	-100.00%	
GA Rate Riders	\$		50	\$	-	\$	-	50	\$	-	\$	-		
Low Voltage Service Charge	\$	0.3139	0	\$	0.05	\$	0.4458	0	\$	0.07	\$	0.02	42.029	
Smart Meter Entity Charge (if applicable)			4	s		\$			\$	_				
	*	-		Þ	-	Φ	-	'	φ	-	Þ	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1		-	\$	-		
Additional Volumetric Rate Riders			0	\$	-	\$	0.4985	0	\$	0.07	\$	0.07		
Sub-Total B - Distribution (includes Sub-				s	12.25				\$	13.97	s	1.73	14.119	
Total A)				*							Ÿ			
RTSR - Network	\$	2.4866	0	\$	0.37	\$	2.8557	0	\$	0.43	\$	0.06	14.849	
RTSR - Connection and/or Line and	s	1.8726	0	s	0.28	\$	2.0891	0	\$	0.31	s	0.03	11.56%	
Transformation Connection	Ť	1.0720	Ū	Ψ	0.20	٠	2.0051	•	•	0.01	Ψ	0.00	11.507	
Sub-Total C - Delivery (including Sub-				s	12.90				\$	14.72	٠	1.82	14.08%	
Total B)				÷	12.50				9	14.72	Ÿ	1.02	14.00 /	
Wholesale Market Service Charge	s	0.0034	52	s	0.18	\$	0.0034	52	\$	0.18	\$	0.00	0.10%	
(WMSC)	*	0.0001	02	Ψ.	0.10	Υ.	0.000	02	*	0.10	Ψ.	0.00	0.107	
Rural and Remote Rate Protection	s	0.0005	52	\$	0.03	\$	0.0005	52	\$	0.03	\$	0.00	0.10%	
(RRRP)	*			*										
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25		-	0.00%	
Average IESO Wholesale Market Price	\$	0.1060	50	\$	5.30	\$	0.1060	50	\$	5.30	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$	18.65	1			\$	20.47		1.82	9.74%	
HST		13%		\$	2.42	1	13%		\$	2.66		0.24	9.749	
Ontario Electricity Rebate		17.0%		\$	(3.17)		17.0%		\$	(3.48)				
Total Bill on Average IESO Wholesale Market Price				\$	17.91				\$	19.65	\$	1.74	9.74%	

Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved						Proposed	Impact			
	Rate		Volume Charge		Rate Volume			Charge			
	(\$)			(\$)		(\$)		(\$)		hange	% Change
Monthly Service Charge	\$	2.68	2890			3.25	2890			1,647.30	21.27%
Distribution Volumetric Rate	\$	11.7399	1185	\$ 13,911.78	\$ 1	14.2372	1185	\$ 16,871.08	\$	2,959.30	21.27%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	5.0207	1185		\$	3.3131	1185			2,023.51)	-34.01%
Sub-Total A (excluding pass through)				\$ 27,606.51				\$ 30,189.61		2,583.09	9.36%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	ı
Total Deferral/Variance Account Rate	•	(0.0951)	1.185	\$ (112.69)	•	_	1.185	\$ -	\$	112.69	-100.00%
Riders		,	,			-	,	*	Ψ		
CBR Class B Rate Riders		(0.0783)				-	1,185		\$	92.79	-100.00%
GA Rate Riders	\$	(0.0012)				(0.0014)	440,624			(88.12)	16.67%
Low Voltage Service Charge	\$	0.3074	1,185	\$ 364.27	\$	0.4366	1,185	\$ 517.37	\$	153.10	42.03%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	1
Additional Fixed Rate Riders	s	_	1	s -	s		1	s -	s	_	ı
Additional Volumetric Rate Riders	*		1,185	š -	Š	0.3950	1,185	\$ 468.08	\$	468.08	ı
Sub-Total B - Distribution (includes Sub-			.,	\$ 27.236.55	•	0.0000	.,	\$ 30,558.18		3.321.63	12.20%
Total A)								\$ 30,558.18	\$	.,.	
RTSR - Network	\$	2.4736	1,185	\$ 2,931.22	\$	2.8408	1,185	\$ 3,366.35	\$	435.13	14.84%
RTSR - Connection and/or Line and	s	1.8340	1,185	\$ 2,173,29	•	2.0460	1,185	\$ 2,424,51	e	251.22	11.56%
Transformation Connection	Ÿ	1.0340	1,100	φ 2,173.29	Ψ	2.0400	1,100	\$ 2,424.31	φ	201.22	11.3070
Sub-Total C - Delivery (including Sub-				\$ 32,341.06				\$ 36,349.04	s .	4.007.98	12.39%
Total B)				,				,	*	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Wholesale Market Service Charge (WMSC)	\$	0.0034	457,147	\$ 1,554.30	\$	0.0034	457,588	\$ 1,555.80	\$	1.50	0.10%
Rural and Remote Rate Protection											ı
(RRRP)	\$	0.0005	457,147	\$ 228.57	\$	0.0005	457,588	\$ 228.79	\$	0.22	0.10%
Standard Supply Service Charge	s	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$	_	0.00%
Average IESO Wholesale Market Price	\$	0.1060	457,147	\$ 48,457.62	\$	0.1060	457,588	\$ 48,504.33	\$	46.71	0.10%
Total Bill on Average IESO Wholesale Market Price				\$ 82,581.81				\$ 86,638.21	\$ .	4,056.40	4.91%
HST		13%		\$ 10,735.63		13%		\$ 11,262.97	\$	527.33	4.91%
Ontario Electricity Rebate		17.0%		\$ -		17.0%		\$ -			i
Total Bill on Average IESO Wholesale Market Price				\$ 93,317.44				\$ 97,901.18	\$	4,583.73	4.91%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

		EB-Approved			Proposed	Impact		
	Rate V		Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.88	1	\$ 29.88	\$ 36.25	1	\$ 36.25	\$ 6.37	21.32%
Distribution Volumetric Rate	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.45)	1	\$ (0.45)	\$ (0.45)	
Volumetric Rate Riders	\$ 0.0008	375	\$ 0.30	\$ -	375	\$ -	\$ (0.30)	-100.00%
Sub-Total A (excluding pass through)			\$ 30.18			\$ 35.80	\$ 5.62	18.62%
Line Losses on Cost of Power	\$ 0.1031	14	\$ 1.45	\$ 0.1031	14	\$ 1.49	\$ 0.04	2.67%
Total Deferral/Variance Account Rate		075	. (0.45)				0 045	400.000/
Riders	\$ (0.0004)	375	\$ (0.15)	\$ -	375	\$ -	\$ 0.15	-100.00%
CBR Class B Rate Riders	\$ (0.0002)	375	\$ (0.08)	<b>s</b> -	375	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0012	375	\$ 0.45	\$ 0.0017	375	\$ 0.64	\$ 0.19	41.67%
Smart Meter Entity Charge (if applicable)								
, , , , , , , , , , , , , , , , , , , ,	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	s -	1	\$ -	<b>s</b> -	1	\$ -	s -	
Additional Volumetric Rate Riders	•	375	\$ -	\$ 0.0014	375	\$ 0.53	\$ 0.53	
Sub-Total B - Distribution (includes Sub-			\$ 32.42	,		\$ 39.02		22.242/
Total A)			\$ 32.42			\$ 39.02	\$ 6.60	20.34%
RTSR - Network	\$ 0.0090	389	\$ 3.50	\$ 0.0103	389	\$ 4.01	\$ 0.51	14.55% I
RTSR - Connection and/or Line and	\$ 0.0067	389	\$ 2.61	\$ 0.0075	389	\$ 2.92	\$ 0.31	40.050/
Transformation Connection	\$ 0.0067	389	\$ 2.61	\$ 0.0075	389	\$ 2.92	\$ 0.31	12.05%
Sub-Total C - Delivery (including Sub-			\$ 38.53			\$ 45.95	\$ 7.42	19.26%
Total B)			\$ 38.53			\$ 45.95	\$ 7.42	19.26%
Wholesale Market Service Charge	\$ 0.0034	389	\$ 1.32	\$ 0.0034	389	\$ 1.32	\$ 0.00	0.10%
(WMSC)	\$ 0.0034	309	φ 1.32	\$ 0.0034	309	\$ 1.32	\$ 0.00	0.10%
Rural and Remote Rate Protection	\$ 0.0005	389	\$ 0.19	\$ 0.0005	389	\$ 0.19	\$ 0.00	0.10%
(RRRP)		309			309			
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		1	\$ 0.25		0.00%
TOU - Off Peak	\$ 0.0820	244	\$ 19.99	\$ 0.0820	244	\$ 19.99	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	64	\$ 7.20	\$ 0.1130	64	\$ 7.20	\$ -	0.00%
TOU - On Peak	\$ 0.1700	68	\$ 11.48	\$ 0.1700	68	\$ 11.48	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 78.97			\$ 86.39	\$ 7.42	9.40%
HST	13%		\$ 10.27	13%		\$ 11.23	\$ 0.96	9.40%
Ontario Electricity Rebate	17.0%		\$ (13.42)	17.0%		\$ (14.69)	\$ (1.26)	
Total Bill on TOU			\$ 75.81			\$ 82.93	\$ 7.12	9.40%

Current Loss Factor Proposed/Approved Loss Factor

		Current OEB-Approved Rate   Volume   Charge				Proposed					Impact		
		Rate		Charge		Rate		Volume	Charge				Ī
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	29.88	1	\$	29.88	\$	36.25	1	\$	36.25	\$	6.37	21.32%
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	(0.45)	1	\$	(0.45)	\$	(0.45)	
Volumetric Rate Riders	\$	0.0008	750	\$	0.60	\$	-	750	\$	-	\$	(0.60)	-100.00%
Sub-Total A (excluding pass through)				\$	30.48				\$	35.80		5.32	17.45%
Line Losses on Cost of Power	\$	0.1060	28	\$	2.98	\$	0.1060	29	\$	3.06	\$	80.0	2.67%
Total Deferral/Variance Account Rate	•	(0.0004)	750	•	(0.30)	\$	_	750	\$		\$	0.30	-100.00%
Riders	1	, ,		· ·	, ,		-		Ψ		Ψ		
CBR Class B Rate Riders	\$	(0.0002)			(0.15)		-	750	\$	-	\$	0.15	-100.00%
GA Rate Riders	\$	(0.0012)		\$	(0.90)		(0.0014)	750	\$	(1.05)		(0.15)	16.67%
Low Voltage Service Charge	\$	0.0012	750	\$	0.90	\$	0.0017	750	\$	1.28	\$	0.38	41.67%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	_	1	\$	-	\$	-	
Additional Volumetric Rate Riders			750	\$	-	\$	0.0014	750	\$	1.05	\$	1.05	
Sub-Total B - Distribution (includes Sub-					33.58				s	40.71		7.12	21.22%
Total A)				٠					9				
RTSR - Network	\$	0.0090	778	\$	7.00	\$	0.0103	779	\$	8.02	\$	1.02	14.55%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0067	778	\$	5.21	\$	0.0075	779	\$	5.84	\$	0.63	12.05%
Sub-Total C - Delivery (including Sub-													
Total B)				\$	45.80				\$	54.57	\$	8.77	19.15%
Wholesale Market Service Charge	\$	0.0034	778	\$	2.65	\$	0.0034	779	\$	2.65	\$	0.00	0.10%
(WMSC)													
Rural and Remote Rate Protection	\$	0.0005	778	\$	0.39	\$	0.0005	779	\$	0.39	\$	0.00	0.10%
(RRRP)													
Standard Supply Service Charge	s	0.1060	750		79.50	\$	0.1060	750		79.50			0.00%
Non-RPP Retailer Avg. Price	Þ	0.1060	750	Þ	79.50	Þ	0.1060	/50	Þ	79.50	Þ	-	0.00%
Total Bill on Non-RPP Avg. Price				s	128.33				\$	137.11	s	8.77	6.84%
HST		13%	1	Š	16.68		13%		\$	17.82		1.14	6.84%
Ontario Electricity Rebate		17.0%		ŝ	(21.82)		17.0%		\$	(23.31)		1.14	0.0470
Total Bill on Non-RPP Avg. Price		17.070	l	\$	123.20		17.070		\$	131.62		8.42	6.84%
Total Bill of Hon It. 7 tig. 1 Hee				Ť	120.20				Ť	101.02	Ť	0.42	0.0470

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

	Current OEB-Approved				Proposed					Impact		
	Rate		Volume Charge		Rate Volume		Volume	Charge				
	(\$)			(\$)		(\$)		(\$)	\$	Change	% Change	
Monthly Service Charge	\$	18.38		\$ 18.38	\$	22.30	1	\$ 22.30	\$	3.92	21.33%	
Distribution Volumetric Rate	\$ 0	.0194	2000	\$ 38.80	\$	0.0235	2000	\$ 47.00	\$	8.20	21.13%	
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	ı	
Volumetric Rate Riders	\$ 0	.0051	2000	\$ 10.20	\$	0.0010	2000	\$ 2.00	\$	(8.20)	-80.39%	
Sub-Total A (excluding pass through)				\$ 67.38				\$ 71.30	\$	3.92	5.82%	
Line Losses on Cost of Power	\$ 0	.1060	75	\$ 7.95	\$	0.1060	77	\$ 8.16	\$	0.21	2.67%	
Total Deferral/Variance Account Rate	le (n	.0003)	2,000	\$ (0.60)	) \$		2,000	s -	s	0.60	-100.00%	
Riders	,	1			1	-	-	•	Ψ			
CBR Class B Rate Riders		.0002)	2,000			-		\$ -	\$	0.40	-100.00%	
GA Rate Riders		.0012)	2,000			(0.0014)	2,000	\$ (2.80)	\$	(0.40)	16.67%	
Low Voltage Service Charge	\$ 0	.0010	2,000	\$ 2.00	\$	0.0015	2,000	\$ 3.00	\$	1.00	50.00%	
Smart Meter Entity Charge (if applicable)		0.57	1	\$ 0.57	\$	0.57	4	\$ 0.57	s	_	0.00%	
	1	0.57		φ 0.57	4	0.57	'	φ 0.57	Ψ	-	0.0070	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	ı	
Additional Volumetric Rate Riders			2,000	\$ -	\$	0.0014	2,000	\$ 2.80	\$	2.80	1	
Sub-Total B - Distribution (includes Sub-				\$ 74.50				\$ 83.03	•	8.53	11.45%	
Total A)												
RTSR - Network	\$ 0	.0081	2,075	\$ 16.81	\$	0.0093	2,077	\$ 19.32	\$	2.51	14.93% lr	
RTSR - Connection and/or Line and	١٩	.0060	2.075	\$ 12.45	\$	0.0067	2.077	\$ 13.92	\$	1.47	11.77% II	
Transformation Connection	9	.0000	2,075	ψ 12.43	9	0.0007	2,011	ψ 13.32	ş	1.47	11.77 76 lr	
Sub-Total C - Delivery (including Sub-				\$ 103.76				\$ 116.26	•	12.51	12.05%	
Total B)				<b>4</b> 100.70				¥ 110.20	۳	12.01	12.0070	
Wholesale Market Service Charge	ا د	.0034	2,075	\$ 7.06	\$	0.0034	2,077	\$ 7.06	s	0.01	0.10%	
(WMSC)	٦	.0034	2,075	φ 7.00	4	0.0034	2,011	φ 7.00	Ψ	0.01	0.1070	
Rural and Remote Rate Protection	ا د	.0005	2,075	\$ 1.04	\$	0.0005	2,077	\$ 1.04	•	0.00	0.10%	
(RRRP)	<u> </u>	.0000	2,010	Ψ 1.04	Ψ.	0.0000	2,011	Ψ 1.04	Ψ	0.00	0.1070	
Standard Supply Service Charge												
Non-RPP Retailer Avg. Price	\$ 0	.1060	2,000	\$ 212.00	\$	0.1060	2,000	\$ 212.00	\$	-	0.00%	
Total Bill on Non-RPP Avg. Price				\$ 323.85				\$ 336.36		12.51	3.86%	
HST	1	13%		\$ 42.10		13%		\$ 43.73		1.63	3.86%	
Ontario Electricity Rebate		17.0%		\$ (55.05)		17.0%		\$ (57.18)				
Total Bill on Non-RPP Avg. Price				\$ 310.90				\$ 322.91	\$	12.01	3.86%	