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## VIA EMAIL and RESS

May 10, 2022

Nancy Marconi  
Registrar  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON M4P 1E4

Dear Nancy Marconi:

### **Re: EB-2022-0072 - Enbridge Gas Inc. (Enbridge Gas) 2022 Annual Update to the 5 Year Gas Supply Plan Stakeholder Conference – Transcript Corrections**

Further to the virtual Stakeholder Conference that was held on May 5<sup>th</sup> and 6<sup>th</sup>, 2022 in the above noted proceeding, Enbridge Gas has reviewed the transcripts and notes the enclosed corrections.

May 5<sup>th</sup>, 2022

As Stated	Correction
Page 8, Line 14 – A principled base approach to Gas Supply	Page 8, Line 14 – A <b>principle</b> base approach to Gas Supply
Page 12, Line 9 - increase of volatility and overall increase gas prices	Page 12, Line 9 - increase of volatility and overall <b>increased</b> gas prices
Page 12, Line 19 - prices ripple +back to impact all jurisdictions, including	Page 12, Line 19 - prices ripple back to impact all jurisdictions, including
Page 32, Line 1 - focuses on key factors in packing demand.	Page 32, Line 1 - focuses on key factors <b>impacting</b> demand.
Page 32, Line 11 - that are required to serve all sales, service, and bundled	Page 32, Line 11 - that are required to serve all <b>sales service</b> and bundled
Page 32, Line 16 - Each year the plan is finalized and received approval	Page 32, Line 16 - Each year the plan is finalized and <b>receives</b> approval
Page 32 – Line 17 - in the third quarter, and the results of each plan are	Page 32 – Line 17 - in the third quarter, and the results of <b>the</b> plan are
Page 33 – Line 5 - In issues update we provide more information on load	Page 33 – Line 5 - In <b>this years</b> update we provide more information on load
Page 35 – Line 3 - about NGEIR and I can ensure we do not plan to request a	Page 35 – Line 3 - about NGEIR and I can <b>share</b> we do not plan to request a
Page 36 – Line 14 - assumptions stead any in the upstream processes that feed	Page 36 – line 14 - assumptions <b>steady</b> any in the upstream processes that feed
Page 37 – Line 6 - Harmonization design day methodologies ensures a level	Page 37 – Line 6 – Harmonization <b>of</b> design day methodologies ensures a level

Page 37 – Line 13 - As a supplier of last resort, it is critical for EGI	Page 37 – Line 13 - As a supplier of last resort, it is critical for EGI's
Page 41 – Line 22 - plan 18 does. They instead take this information and go	Page 41 – Line 22 - plan does. They instead take this information and go
Page 55 – Line 7 - security versus supply, and public policy.	Page 55 – Line 7 - security <b>diversity of</b> supply, and public policy.
Page 75 – Line 8 - Supply Plan would be began in 2023.	Page 75 – Line 8 - Supply Plan would be began in 2024.
Page 90, Line 17 - HYDROGEN	<b>Page 92, Line 24</b> – HYDROGEN -the subtitle should be moved.
Page 95, Line 19 - carbon neutral could be overselling the benefits of RNG in	Page 95, Line 19 - carbon neutral could be <b>over or underselling</b> the benefits of RNG in
Page 98 Line 28 - They're very different products. Renewable is	Page 98, Line 29 - They're very different products.
Page 101, Line 18 - scope [inaudible] emissions. I am not -- I am quite	Page 101, Line 18 - scope <b>three</b> emissions. I am not -- I am quite
Page 107, Line 2 – appropriate and to determine the rate blend percentage, but	Page 107, Line 2 - appropriate and to determine the <b>right</b> blend percentage, but
Page 138, Line 11 - they have certified gases as their bid, but you are right,	Page 138, Line 11 - they have certified <b>gas</b> as their bid, but you are right,
Page 143, Lines 8-9 - line is the daily Chicago settles based on the gas early index in that area.	Page 143, Lines 8-9 - line is the daily Chicago settles based on the gas <b>daily</b> index in that area.
Page 144, Line 5 - MS. BRUNNER: Welcome.	Page 144, Line 5 - MS. BRUNNER: <b>You're</b> welcome.
Page 145, Line 18 - MS. BRUNNER: Welcome.	Page 145, Line 18 - MS. BRUNNER: <b>You're</b> welcome.
Page 179 – line 12 - got model demand. We have the current portfolio and	Page 179 – line 12 - got <b>modeled</b> demand. We have the current portfolio and

May 6<sup>th</sup>, 2022

As Stated	Correction
Page 13, Line 17 - And lastly, we also hold 25,000 GJs a day of TMB from	Page 13, Line 17 - And lastly, we also hold 25,000 GJs a day of <b>EMB</b> from
Page 28- Line 3 - seasonal basis. So that -- some of that is moving of	Page 28- Line 3 - seasonal basis. So that - - some of that is <b>smoothing</b> of
Page 39, Lines 14-15 - service that we have, but it is referring to the first year of that LDA	Page 39, Lines 14-15 - service that we have, but it is referring to the <b>first tier of the LDA</b>
Page 46, Line 18 - based on that LBA versus TRs.	Page 46, Line 18 - based on that LBA versus <b>tiers</b>
Page 49, Line 15 - spike did not impact on, that is what caused the spread	Page 49, Line 15 - spike did not impact <b>Dawn</b> , that is what caused the spread
Page 52, Line 19 - have just been speaking at your math here. I think I can	Page 52, Line 19 - have just been <b>peaking</b> at your math here. I think I can

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Page 53, Line 10 - let's say, you would get 2, and divide by the quantity in	Page 53, Line 10 - let's say, you would get <b>to</b> divide by the quantity in
Page 71 – Line 2 - volume or location. So in 2018-19, we experienced fails	Page 71 – Line 2 - volume or location. So in 2018-19, we experienced <b>failed</b>
Page 71 – Line 3 - delivery on 61 days a year. In 1920, we experienced failed	Page 71 – Line 3 - delivery on 61 days a year. In <b>19/20</b> , we experienced failed
Page 79 – Line 7 - details, Khalil, thank you. I went to the intensive	Page 79 – Line 7 - details, Khalil, thank you. I went to the <b>intent of</b>
Page 81, Line 24 - in March of 2022. It is probably showing either a	Page 81, Line 24 - in March of <b>2021</b> . It is probably showing either a

Should you have any questions on this matter please contact the undersigned.

Yours truly,

Richard Wathy  
Technical Manager, Regulatory Applications

cc: David Steven, Aird & Berlis LLP (via email)  
EB-2019-0137 (5 Year Gas Supply Review) (via email)