

DR QUINN & ASSOCIATES LTD.

VIA RESS

May 10, 2022

Ontario Energy Board
Attn: Ms. Nancy Marconi, OEB Registrar
P.O. Box 2319
27th Floor, 2300 Yonge Street
Toronto ON M4P 1E4

**RE: EB-2022-0072– EGI Annual Update to 5YR Gas Supply Plan
FRPO Filing of Exhibit K2.1**

We are writing on behalf of the Federation of Rental-housing Providers of Ontario (“FRPO”) to submit an exhibit which arose in the context of the stakeholder conference in EGI’s Gas Supply Plan Update.

FRPO was seeking understanding of the comparison between pipeline costs for Vector produced in the current proceeding and those in the most recent QRAM proceeding, EB-2022-0089.¹ To assist communication with EGI staff, we submitted Exhibit C, Tab 1, Schedule1, page 1 to reconcile costs from the Update with those in the QRAM. The document was given an exhibit number of K2.1² and we attach the referred document to complete the record.

Respectfully Submitted on Behalf of FRPO,

Dwayne R. Quinn
Principal
DR QUINN & ASSOCIATES LTD.

¹ Transcript EB-2022-0072 Enbridge GSP Stakeholder Conference Day 2, pages 31-34

² Transcript EB-2022-0072 Enbridge GSP Stakeholder Conference Day 2, pages 57-58

Summary of Gas Cost to Operations Year ended March 31, 2023					
Item #	Col. 1 10 ³ m ³	Col. 2 \$(000)	Col. 3 \$/10 ³ m ³ (Col.2 / Col.1)	Col. 4 \$/GJ (Col.3 / 38.53)	Col. 5 % Change from Previous QRAM
<u>Western Canadian Supplies</u>					
1.1 Alberta Production	-	-	-	-	-
1.2 Western - @ Empress - TCPL	976,624.0	170,845.3	174.935	4.540	9.6%
1.3 Western - @ Nova - TCPL	1,184,142.2	187,844.2	158.633	4.117	8.9%
1.4 Western Buy/Sell - with Fuel	331.6	60.3	181.80	4.718	9.7%
1.5 Western - @ Alliance	-	-	-	-	0.0%
1.6 Less TCPL Fuel Requirement	(77,168.5)	-	-	-	0.0%
1. Total Western Canadian Supplies	2,083,929.3	358,749.8	172.151	4.468	9.2%
2. <u>Peaking Supplies</u>	6,902.0	3,538.7	512.712	13.307	n/a
3. <u>Ontario Production</u>	-	-	-	-	0.0%
4. <u>Chicago Supplies</u>	649,654.9	136,683.8	210.394	5.461	5.1%
5. <u>Delivered Supplies</u>	2,649,847.7	553,916.7	209.037	5.425	3.1%
6. <u>Niagara Supplies</u>	1,894,627.6	394,671.4	208.311	5.406	6.0%
7. <u>Link Supplies</u>	-	-	-	-	0.0%
8. <u>Dominion Supplies</u>	1,099,416.1	185,931.5	169.118	4.389	-3.7%
9. <u>Total Supply Costs</u>	8,384,377.6	1,633,491.9	194.826	5.056	4.4%
<u>Transportation Costs</u>					
10.1 TCPL - Long Haul - Demand		113,769.0			
10.2 - Long Haul - Commodity	2,083,929.3	0.0	-		
10.3 TCPL - Niagara Falls to Enbridge Parkway CDA		13,876.4			
10.4 - Firm Transportation Short Notice		4,802.7			
10.5 TCPL - Short Haul - Dawn to CDA		16,909.2			
10.6 - Dawn to EDA		24,047.2			
10.7 - Dawn to Iroquois		8,596.4			
10.8 - Parkway to CDA		4,563.1			
10.9 - Parkway to EDA		50,672.8			
10.10 Other Charges		0.0			
10.11 Nova Transmission		8,222.3			
10.12 Alliance Pipeline		0.0			
10.13 Vector Pipeline		13,609.4	/649,655 (line4)/38.53=\$0.544/GJ		
10.14 Nexus Pipeline		44,578.6			
10.15 Niagara Link Pipeline		0.0			
10. Total Transportation Costs		303,647			
11. Total Before PGVA Adjustment	8,384,377.6	1,937,138.9	231.041	5.996	3.7%
12. PGVA Adjustment					
13. <u>Total Purchases & Receipt</u>	8,384,377.6	1,937,138.9	231.041	5.996	
14. January 1, 2022 PGVA Reference Price			222.746	5.781	
15. Upstream Increase/Decrease on 2022 PGVA Reference Price			8.295	0.215	
16. Updated T-Service Transportation Costs	416,222.9	21,908.3	52.636	1.366	
17. T-Service Transportation Costs - Forecasted volumes at January 1, 2022 QRAM TCPL tolls	416,222.9	21,908.3	52.636	1.366	
18. Upstream Increase/Decrease on T-Service Costs			-	-	
19. Updated Dawn T-Service Transport Costs	2,759,483.9	29,394.0	10.652	0.276	
20. Dawn T-Service Transport Costs - Forecasted volumes at January 1, 2022 QRAM TCPL tolls	2,759,483.9	29,394.0	10.652	0.276	
21. Upstream Increase/Decrease on Dawn T-Service Costs			-	-	