



DECISION AND RATE ORDER

EB-2022-0007

ENBRIDGE GAS INC.

**Application to dispose of balances in certain deferral and variance
accounts related to the delivery of conservation programs in 2020**

BEFORE: Michael Janigan
Presiding Commissioner

David Sword
Commissioner

May 26, 2022



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1 INTRODUCTION AND SUMMARY

This is the Decision of the Ontario Energy Board (OEB) on the Rate Order related to the application from Enbridge Gas Inc. (Enbridge Gas) for approval of amounts related to 2020 natural gas Demand Side Management (DSM) conservation programs.

Enbridge Gas filed the application on January 14, 2022. The OEB issued its Decision and Order on the application on May 5, 2022. That Decision and Order dealt with the amounts approved for disposition, the allocation of the approved amounts by customer rate classes, and the disposition methodology to recover or refund the approved amounts by customer rate classes. The OEB directed Enbridge Gas to file a draft rate order reflecting that Decision and Order.

The OEB has reviewed Enbridge Gas's draft rate order and approves it as filed.

2 THE PROCESS

Enbridge Gas filed its application with the OEB on January 14, 2022. The OEB held a written hearing, which included written interrogatories followed by written submissions. On May 5, 2022, the OEB issued a Decision and Order. The application, interrogatories, written arguments, and Decision and Order are available on the OEB's website at www.oeb.ca under file number EB-2022-0007.

As part of that Decision and Order, the OEB ordered that Enbridge Gas file a draft Rate Order showing the unit rates by rate class to recover the approved amounts for disposition.

On May 16, 2022, Enbridge Gas filed its draft Rate Order. Enbridge Gas's draft Rate Order outlined the proposed disposition of approved amounts in the Enbridge Gas Distribution (EGD) and Union Gas (Union) rate zones.

The draft Rate Order reflects a one-time billing adjustment for all Enbridge Gas customers. The billing adjustment is derived for each customer individually by applying the disposition unit rates to each customer's actual consumption volume for the period January 1, 2020 to December 31, 2020 for the EGD rate zone and the Union rate zone customers.¹

On May 19, 2022, OEB staff filed comments on the draft Rate Order. OEB staff submitted that Enbridge Gas's draft Rate Order for the EGD rate zone and Union rate zones are consistent with the OEB's Decision and Order.

OEB staff submitted that the allocation between rate classes, and the resulting one-time billing adjustment amounts, are appropriate and consistent with the application and Decision and Order.

¹ Enbridge Gas Draft Rate Order, May 16, 2022.

3 DECISION

The OEB has reviewed the draft rate order filed by Enbridge Gas and is satisfied that the unit rates by customer rate classes and type of service arrangements, attached in the Appendices, reflect the allocation methodology approved in the Decision and Order issued on May 5, 2022. The disposition methodology also reflects the Decision and Order. The draft Rate Order reflects a one-time billing adjustment for all Enbridge Gas customers in July 2022.

The OEB therefore approves the draft Rate Order as filed.

4 ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The unit rates for the EGD rate zone as set out in Appendix A are approved.
2. The unit rates for the Union rate zones as set out in Appendix B are approved.
3. The balances for EGD and Union rate zones shall be recovered or refunded through a one-time billing adjustment in July 2022.

DATED at Toronto May 26, 2022

ONTARIO ENERGY BOARD

Nancy Marconi
Registrar

APPENDIX A
DECISION AND RATE ORDER
ENBRIDGE GAS INC. (EGD RATE ZONE)
EB-2022-0007
MAY 26, 2022



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Enbridge Gas Inc.
500 Consumers Road
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Canada

May 16, 2022

BY RESS AND EMAIL

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board File No.: EB-2022-0007
2020 Demand Side Management (DSM) Deferral and Variance Account
Disposition Application – Enbridge Gas Draft Rate Order**

On January 14, 2022 Enbridge Gas submitted an application with the Ontario Energy Board (“OEB”) concerning the final disposition and recovery of certain 2020 DSM program year-end deferral and variance account balances (the “Application”).¹

In accordance with the OEB’s Decision and Order, dated May 5, 2022, Enbridge Gas has compiled the enclosed Draft Rate Order for the EGD rate zone and Union rate zones.

The draft rate order reflects total 2020 DSM deferral and variance account balances of \$5.618 million credit, including interest of \$0.100 million, for a total disposition of \$5.718 million effective July 1, 2022 (shown in Table 1 below). Of the total balance, \$0.343 million debit is applicable to the EGD rate zone and \$6.061 million credit is applicable to the Union rate zones.

¹ Enbridge Gas Inc., was formed by the amalgamation of Enbridge Gas Distribution Inc (“EGD”) and Union Gas Limited (“Union”) on January 1, 2019.

<u>Account</u>	<u>Principal for Clearing</u> (000's)	<u>Interest</u> (000's)	<u>Total for Clearing</u> (000's)
<u>EGD Rate Zone</u>			
Demand Side Management Variance Account (DSMVA)	(3,209.2)	(67.3)	(3,276.5)
Demand Side Management Incentive Deferral Account (DSMIDA)	3,586.5	23.5	3,610.0
Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	9.4	0.1	9.5
Total EGD Rate Zone	386.7	(43.7)	342.9
<u>Union Rate Zones</u>			
Demand Side Management Variance Account (DSMVA)	(9,861.0)	(87.0)	(9,948.0)
Demand Side Management Incentive Deferral Account (DSMIDA)	2,726.0	21.0	2,747.0
Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	1,130.0	10.0	1,140.0
Total Union Rate Zones	(6,005.0)	(56.0)	(6,061.0)
TOTAL ENBRIDGE GAS	(5,618.3)	(99.7)	(5,718.1)

Note: figures may be off by +/- 0.1 due to rounding

The enclosed Draft Rate Order is organized as follows:

EGD Rate Zone – Appendix A

Page 1	2020 DSM Deferral and Variance Account Clearing Unit Rates and Type of Service
Page 2	Determination of Balances to be Cleared from the 2020 DSM Deferral and Variance Accounts
Page 3	2020 Classification and Allocation of Deferral and Variance Account Balances
Page 4	2020 Allocation and Unit Rate Derivation by Type of Service
Page 5	2020 DSM Deferral and Variance Account Clearing Total Bill Adjustments

Union Rate Zones – Appendix B

Page 1	2020 DSM Deferral and Variance Account Clearing Unit Rates and Type of Service
Page 2	2020 DSM Deferral and Variance Account Balances

Page 3	2020 Allocation of Deferral and Variance Account Balances
Page 4	2020 Unit Rate Derivation
Page 5	2020 DSM Deferral and Variance Account Clearing Total Bill Impacts

If you have any questions, please contact the undersigned.

Sincerely,

Asha Patel
Technical Manager, Regulatory Applications

cc.: Dennis O'Leary (Aird & Berlis)
EB-2022-0007 (Intervenors)

EGD RATE ZONE
UNIT RATE AND TYPE OF SERVICE: CLEARING IN JULY 2022

		COL.1
		<u>Unit Rate</u> (\$/m³)
<u>Bundled Services:</u>		
RATE 1	- SYSTEM SALES	0.1785
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.1785
	- DAWN T-SERVICE	0.1785
	- WESTERN T-SERVICE	0.1785
RATE 6	- SYSTEM SALES	(0.0853)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	(0.0853)
	- DAWN T-SERVICE	(0.0853)
	- WESTERN T-SERVICE	(0.0853)
RATE 9	- SYSTEM SALES	(0.4876)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0000
	- DAWN T-SERVICE	0.0000
	- WESTERN T-SERVICE	0.0000
RATE 100	- SYSTEM SALES	0.3645
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0000
	- DAWN T-SERVICE	0.3645
	- WESTERN T-SERVICE	0.0000
RATE 110	- SYSTEM SALES	(0.0381)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	(0.0381)
	- DAWN T-SERVICE	(0.0381)
	- WESTERN T-SERVICE	(0.0381)
RATE 115	- SYSTEM SALES	(0.2355)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	(0.2355)
	- DAWN T-SERVICE	(0.2355)
	- WESTERN T-SERVICE	0.0000
RATE 135	- SYSTEM SALES	0.5001
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0000
	- DAWN T-SERVICE	0.5001
	- WESTERN T-SERVICE	0.5001
RATE 145	- SYSTEM SALES	(6.6524)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0000
	- DAWN T-SERVICE	(6.6524)
	- WESTERN T-SERVICE	0.0000
RATE 170	- SYSTEM SALES	(0.7962)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	(0.7962)
	- DAWN T-SERVICE	(0.7962)
	- WESTERN T-SERVICE	0.0000
RATE 200	- SYSTEM SALES	(0.0043)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	(0.0043)
	- DAWN T-SERVICE	(0.0043)
	- WESTERN T-SERVICE	0.0000
<u>Unbundled Services (Billing based on CD):</u>		
RATE 125	- All	(0.2516)
RATE 300	- All	(9.9555)
RATE 332	- All	0.0000

EGD RATE ZONE
DETERMINATION OF BALANCES TO BE CLEARED
2020 DSM DEFERRAL AND VARIANCE ACCOUNTS

<u>ITEM NO.</u>		COL.1	COL.2	COL.3 (COL.1 + COL.2)
		<u>PRINCIPAL FOR CLEARING</u> (\$000)	<u>INTEREST</u> (\$000)	<u>TOTAL FOR CLEARING</u> (\$000)
1.	DEMAND SIDE MANAGEMENT	(3,209.2)	(67.3)	(3,276.5)
2.	LOST REVENUE ADJ MECHANISM	9.4	0.1	9.5
3.	DEMAND SIDE MANAGEMENT INCENTIVE	3,586.5	23.5	3,610.0
4.	TOTAL	<u>386.7</u>	<u>(43.7)</u>	<u>342.9</u>

EGD RATE ZONE
2020 CLASSIFICATION AND ALLOCATION OF DEFERRAL AND VARIANCE ACCOUNT BALANCES

ITEM NO.	CLASSIFICATION	COL.1 <u>TOTAL</u> (\$000)
1.	DEMAND SIDE MANAGEMENT (DSMVA)	(3,276.5)
2.	LOST REVENUE ADJ MECHANISM (LRAMVA)	9.5
3.	DEMAND SIDE MANAGEMENT INCENTIVE (DSMIDA)	3,610.0
4.	TOTAL	<u>342.9</u>

		COL.A	COL.B	COL.C	COL.D = A + B + C
ALLOCATION		<u>DSMVA</u> (\$000)	<u>LRAMVA</u> (\$000)	<u>DSMIDA</u> (\$000)	<u>TOTAL</u> (\$000)
1.1	RATE 1	6,191.7	0.0	2,543.0	8,734.7
1.2	RATE 6	(4,878.7)	0.0	911.4	(3,967.4)
1.3	RATE 9	(0.7)	0.0	0.1	(0.6)
1.4	RATE 100	69.5	0.0	3.8	73.3
1.5	RATE 110	(447.8)	0.3	73.5	(374.1)
1.6	RATE 115	(914.1)	0.3	23.7	(890.2)
1.7	RATE 125	(27.9)	0.0	4.6	(23.3)
1.8	RATE 135	287.1	9.3	30.0	326.5
1.9	RATE 145	(1,559.9)	(0.3)	3.9	(1,556.4)
1.10	RATE 170	(1,984.0)	(0.1)	14.1	(1,970.0)
1.11	RATE 200	(9.7)	0.0	1.6	(8.1)
1.12	RATE 300	(1.9)	0.0	0.3	(1.6)
1.13	RATE 332	0.0	0.0	0.0	0.0
1.14	TOTAL	<u>(3,276.5)</u>	<u>9.5</u>	<u>3,610.0</u>	<u>342.9</u>

EGD RATE ZONE
2020 ALLOCATION AND UNIT RATE DERIVATION BY TYPE OF SERVICE

		COL.1	COL.2	COL.3 (COL.1 / COL.2)
		TOTAL BALANCE (\$000)	2020 VOLUME (m ³)	UNIT RATE (¢/m ³)
<u>Bundled Services:</u>				
RATE 1	- SYSTEM SALES	8,547.8	4,789,663,665	0.1785
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	0.3	146,753	0.1785
	- DAWN T-SERVICE	153.8	86,182,195	0.1785
	- WBT	32.9	18,411,246	0.1785
RATE 6	- SYSTEM SALES	(2,397.6)	2,810,279,624	(0.0853)
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	(43.2)	50,648,663	(0.0853)
	- DAWN T-SERVICE	(1,377.4)	1,614,475,164	(0.0853)
	- WBT	(149.2)	174,922,077	(0.0853)
RATE 9	- SYSTEM SALES	(0.6)	127,403	(0.4876)
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	0.0	0	0.0000
	- DAWN T-SERVICE	0.0	0	0.0000
	- WBT	0.0	0	0.0000
RATE 100	- SYSTEM SALES	33.3	9,141,574	0.3645
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	0.0	0	0.0000
	- DAWN T-SERVICE	40.0	10,969,095	0.3645
	- WBT	0.0	0	0.0000
RATE 110	- SYSTEM SALES	(27.4)	71,780,605	(0.0381)
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	(24.9)	65,218,158	(0.0381)
	- DAWN T-SERVICE	(317.1)	831,712,707	(0.0381)
	- WBT	(4.7)	12,429,336	(0.0381)
RATE 115	- SYSTEM SALES	(1.7)	727,998	(0.2355)
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	(297.1)	126,194,426	(0.2355)
	- DAWN T-SERVICE	(591.3)	251,116,484	(0.2355)
	- WBT	0.0	0	0.0000
RATE 135	- SYSTEM SALES	8.9	1,785,225	0.5001
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	0.0	0	0.0000
	- DAWN T-SERVICE	288.8	57,758,689	0.5001
	- WBT	28.7	5,742,883	0.5001
RATE 145	- SYSTEM SALES	(41.8)	628,113	(6.6524)
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	0.0	0	0.0000
	- DAWN T-SERVICE	(1,514.6)	22,767,526	(6.6524)
	- WBT	0.0	0	0.0000
RATE 170	- SYSTEM SALES	(38.6)	4,843,384	(0.7962)
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	(1,109.4)	139,339,421	(0.7962)
	- DAWN T-SERVICE	(822.0)	103,247,137	(0.7962)
	- WBT	0.0	0	0.0000
RATE 200	- SYSTEM SALES	(5.9)	137,358,297	(0.0043)
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	(0.1)	1,757,813	(0.0043)
	- DAWN T-SERVICE	(2.1)	50,357,246	(0.0043)
	- WBT	0.0	0	0.0000
<u>Unbundled Services: (Billing based on CD)</u>				
RATE 125	- All	(23.3)	9,260,357	(0.2516)
RATE 300	- All	(1.6)	15,600	(9.9555)
RATE 332	- All	0.0	31,144,563	0.0000
TOTAL		<u>342.9</u>		

EGD RATE ZONE
2020 DSM Deferral and Variance Account Clearing
Bill Adjustment in July 2022 for Typical Customers

ITEM NO.	COL.1	COL.2	COL.3	COL.4	COL.5	COL.6	COL.7 (COL.2 x COL.3)	COL.8 (COL.2 x COL.4)	COL.9 (COL.2 x COL.5)	COL.10 (COL.2 x COL.6)
	<u>GENERAL SERVICE</u>	ANNUAL VOLUME m³	UNIT RATE				BILL ADJUSTMENT			
			<u>Sales</u>	<u>Ontario TS</u>	<u>Dawn TS</u>	<u>Western TS</u>	<u>Sales Customers</u>	<u>Ontario TS Customers</u>	<u>Dawn TS Customers</u>	<u>Western TS Customers</u>
			¢/m³	¢/m³	¢/m³	¢/m³	\$	\$	\$	\$
1.1	RATE 1 RESIDENTIAL									
1.2	Heating & Water Heating	2,400	0.1785	0.1785	0.1785	0.1785	4.28	4.28	4.28	4.28
2.1	RATE 6 COMMERCIAL									
2.2	Commercial - Heating & Other Uses	22,606	(0.0853)	(0.0853)	(0.0853)	(0.0853)	(19.29)	(19.29)	(19.29)	(19.29)
2.3	General Use	43,285	(0.0853)	(0.0853)	(0.0853)	(0.0853)	(36.93)	(36.93)	(36.93)	(36.93)
	<u>CONTRACT SERVICE</u>									
3.1	RATE 100									
3.2	Industrial - small size	339,188	0.3645	0.0000	0.3645	0.0000	1,237	-	1,237	-
4.1	RATE 110									
4.2	Industrial - small size, 50% LF	598,568	(0.0381)	(0.0381)	(0.0381)	(0.0381)	(228)	(228)	(228)	(228)
4.3	Industrial - avg. size, 75% LF	9,976,121	(0.0381)	(0.0381)	(0.0381)	(0.0381)	(3,804)	(3,804)	(3,804)	(3,804)
5.1	RATE 115									
5.2	Industrial - small size, 80% LF	4,471,609	(0.2355)	(0.2355)	(0.2355)	0.0000	(10,529)	(10,529)	(10,529)	-
5.3	Industrial - large size, 80% LF	69,832,850	(0.2355)	(0.2355)	(0.2355)	0.0000	(164,434)	(164,434)	(164,434)	-
6.1	RATE 135									
6.2	Industrial - Seasonal Firm	598,567	0.5001	0.0000	0.5001	0.5001	2,993	-	2,993	2,993
7.1	RATE 145									
7.2	Commercial - avg. size	598,568	(6.6524)	0.0000	(6.6524)	0.0000	(39,819)	-	(39,819)	-
8.1	RATE 170									
8.2	Industrial - avg. size, 75% LF	9,976,121	(0.7962)	(0.7962)	(0.7962)	0.0000	(79,428)	(79,428)	(79,428)	-

APPENDIX B
DECISION AND RATE ORDER
ENBRIDGE GAS INC. (UNION RATE ZONES)
EB-2022-0007
MAY 26, 2022

Union Rate Zones
Unit Rates for Recovery/(Refund) - Delivery
2020 DSM Deferral Account Disposition

Line No.	Particulars	Rate Class	2020 Unit Rate (cents/m ³) (a)
<u>Union North</u>			
1	Small Volume General Service	01	(0.2364)
2	Large Volume General Service	10	(0.5527)
3	Medium Volume Firm Service	20	(0.1249)
4	Large Volume High Load Factor	100	0.0128
5	Large Volume Interruptible	25	-
<u>Union South</u>			
6	Small Volume General Service	M1	0.0505
7	Large Volume General Service	M2	(0.3856)
8	Firm Com/Ind Contract	M4	0.0882
9	Interruptible Com/Ind Contract	M5A	0.1354
10	Special Large Volume Contract	M7	0.5166
11	Large Wholesale	M9	-
12	Small Wholesale	M10	-
13	Contract Carriage Service	T1	(0.1555)
14	Contract Carriage Service	T2	(0.0256)
15	Contract Carriage- Wholesale	T3	-

Union Rate Zones
2020 DSM Deferral & Variance Account Balances

Line No.	Account Number	Account Name (\$000's)	2020		
			Balance	Interest	Total
			(a)	(b)	(c)
1	179-111	Demand Side Management VA	(9,861)	(87)	(9,948)
2	179-126	Demand Side Management Incentive DA	2,726	21	2,747
3	179-75	Lost Revenue Adjustment Mechanism VA	1,130	10	1,140
4	Total 2020 Union Rate Zones		<u>(6,005)</u>	<u>(56)</u>	<u>(6,061)</u>

Union Rate Zones
Allocation of 2020 DSM Deferral and Variance Account Balances

Line No.	Particulars (\$000's)	Acct No.	Union North					Union South										
		(a)	Rate 01 (b)	Rate 10 (c)	Rate 20 (d)	Rate 100 (e)	Rate 25 (f)	M1 (g)	M2 (h)	M4 (i)	M5 (j)	M7 (k)	M9 (l)	M10 (m)	T1 (n)	T2 (o)	T3 (p)	Total (q)
<u>2020 DSM Deferral Account Balances</u>																		
<u>Delivery-Related Deferrals</u>																		
1	Demand Side Management VA (1)	179-111	(2,435)	(1,948)	(1,036)	50	-	111	(4,963)	(565)	(56)	2,818	-	-	(723)	(1,200)	-	(9,948)
2	Demand Side Management Incentive DA	179-126	111	55	31	59	-	1,405	318	247	8	303	-	-	43	167	-	2,747
3	Lost Revenue Adjustment Mechanism VA	179-75	-	-	33	19	-	-	-	866	132	74	-	-	10	5	-	1,140
4	Total Delivery-Related Deferrals		(2,324)	(1,894)	(972)	128	-	1,516	(4,644)	548	84	3,194	-	-	(669)	(1,028)	-	(6,061)

Notes:

(1) Demand Side Management Variance Account balances for Rate M4 and M5 are allocated based on 2020 actual volumes to derive a common unit rate for disposition for both rate classes, as illustrated below.

Rate Class	2020 Account Balances (i) (\$000s) (a)	2020 Interest (\$000s) (b)	Total Account Balances (\$000s) (c) = (a + b)	2020 Actual Volume (10 ³ m ³) (d)	Pooled Account Balances (ii) (\$000s) (e)	Unit Rate (cents/m ³) (f)=(e/d) x 100
M4	1,287	11	1,298	621,380	(565)	(0.0910)
M5	(1,903)	(17)	(1,920)	61,817	(56)	(0.0910)
Total	(616)	(5)	(621)	683,197	(621)	

(i) - Allocated in proportion to column (d).

Union Rate Zones
Unit Rates for One-Time Adjustment - Delivery
2020 DSM Deferral and Variance Account Disposition

Line No.	Particulars	Rate Class	Deferral Balance for Disposition (\$000's) (a)	2020 Actual Volume (10 ³ m ³) (b)	Unit Rate (cents/m ³) (c) = (a / b) * 100
<u>Union North</u>					
1	Small Volume General Service	01	(2,324)	982,736	(0.2364)
2	Large Volume General Service	10	(1,894)	342,656	(0.5527)
3	Medium Volume Firm Service	20	(972)	778,476	(0.1249)
4	Large Volume High Load Factor	100	128	996,605	0.0128
5	Large Volume Interruptible	25	-	92,838	-
<u>Union South</u>					
6	Small Volume General Service	M1	1,516	3,003,878	0.0505
7	Large Volume General Service	M2	(4,644)	1,204,341	(0.3856)
8	Firm Com/Ind Contract	M4	548	621,380	0.0882
9	Interruptible Com/Ind Contract	M5	84	61,817	0.1354
10	Special Large Volume Contract	M7	3,194	618,372	0.5166
11	Large Wholesale	M9	-	88,765	-
12	Small Wholesale	M10	-	360	-
13	Contract Carriage	T1	(669)	430,312	(0.1555)
14	Contract Carriage	T2	(1,028)	4,017,975	(0.0256)
15	Contract Carriage	T3	-	264,209	-
16	Total		(6,061)		

Union Rate Zones
Calculation of One-Time Delivery Adjustments for Typical Customers
2020 DSM Deferral Account Disposition

Line No.	Particulars	Unit Rate (cents/m ³) (a)	Annual Volume (m ³) (b)	Bill Impact (\$ (1)) (c) = (a x b) / 100
GENERAL SERVICE				
<u>Union North</u>				
1	Rate 01	(0.2364)	2,200	(5.20)
2	Rate 10	(0.5527)	93,000	(514.01)
<u>Union South</u>				
3	Rate M1	0.0505	2,200	1.11
4	Rate M2	(0.3856)	73,000	(281.49)
CONTRACT SERVICE				
<u>Union North</u>				
5	Small Rate 20	(0.1249)	3,000,000	(3,747)
6	Large Rate 20	(0.1249)	15,000,000	(18,735)
7	Average Rate 25	-	2,275,000	-
8	Small Rate 100	0.0128	27,000,000	3,456
9	Large Rate 100	0.0128	240,000,000	30,720
<u>Union South</u>				
10	Small Rate M4	0.0882	875,000	772
11	Large Rate M4	0.0882	12,000,000	10,584
12	Small Rate M5 Interruptible	0.1354	825,000	1,117
13	Large Rate M5 Interruptible	0.1354	6,500,000	8,801
14	Small Rate M7	0.5166	36,000,000	185,976
15	Large Rate M7	0.5166	52,000,000	268,632
16	Small Rate M9	-	6,950,000	-
17	Large Rate M9	-	20,178,000	-
18	Rate M10	-	94,500	-
19	Small Rate T1	(0.1555)	7,537,000	(11,720)
20	Average Rate T1	(0.1555)	11,565,938	(17,985)
21	Large Rate T1	(0.1555)	25,624,080	(39,845)
22	Small Rate T2	(0.0256)	59,256,000	(15,170)
23	Average Rate T2	(0.0256)	197,789,850	(50,634)
24	Large Rate T2	(0.0256)	370,089,000	(94,743)
25	Large Rate T3	-	272,712,000	-

Notes:

- (1) One-time adjustment for sales service and direct purchase customers.