

EPCOR Electricity Distribution Ontario Inc.

Cost of Service Application

EB-2022-0028

May 27, 2022

Exhibit 8 – Rate Design

PROVIDING MORE



Contents

8.0	RATE DESIGN.....	1
8.1	Fixed/Variable Proportion.....	2
8.1.1	Current Fixed / Variable Proportion	2
8.1.2	Proposed Monthly Service Charge	2
8.1.3	Proposed Volumetric Charges.....	4
8.1.4	Proposed Adjustment for Transformer Allowance	5
8.1.5	Proposed Distribution Rates.....	6
8.2	Retail Transmission Service Rates (RTSRs).....	6
8.3	Retail Service Charges	10
8.4	Regulatory Charges	11
8.5	Specific Service Charges	13
8.6	Wireline Pole Attachment Charge	14
8.7	Low Voltage Service Rates	15
8.8	MicroFit Charge.....	17
8.9	Smart Meter Entity Charge.....	17
8.10	Loss Adjustment Factors	17
8.11	Tariff of Rates and Charges.....	18
8.12	Revenue Reconciliation	19
8.13	Bill Impact Information	20
8.14	Rate Mitigation.....	23
	APPENDIX A – Current Rate Order - EB-2021-0020	24
	APPENDIX B – Proposed Rate Schedule - EB-2022-0028	34
	APPENDIX C – Customer Bill Impacts	48

1 **8.0 RATE DESIGN**

2
 3 This Exhibit documents the calculation of EEDO’s proposed distribution rates by rate class for the
 4 2023 Test Year.

5
 6 EEDO has determined its total 2023 service revenue requirement to be \$10,208,496. This total
 7 revenue requirement is offset by other revenues in the amount of \$792,010 which reduces
 8 EEDO’s total service revenue requirement to a base revenue requirement of \$9,416,486. This
 9 base revenue requirement is used to determine the proposed distribution rates. The base revenue
 10 requirement is derived from EEDO’s 2022 capital and operating forecasts, weather normalized
 11 usage, forecasted customer counts, and regulated return on rate base. The revenue requirement
 12 is summarized in Table 8.0-1 below:

13 **Table 8.0-1**
 14 **Base Revenue Requirement**

Description	Amount
OM&A Expenses	\$6,530,315
Amortization/Depreciations	\$1,688,100
Property Taxes	\$0
Income Taxes	\$0
Other Expenses	25,600
Regulated Return on Capital	\$1,964,481
Service Revenue Requirement	\$10,208,496
Less Revenue Offsets	\$792,010
Base Revenue Requirement	\$9,416,486

16
 17 The outstanding base revenue requirement is allocated to the various rate classes as outlined in
 18 Exhibit 7, Tab 3, Table 7.3-2. The following Table 8.1-1 outlines the allocation of the base revenue
 19 requirement to the rate classes.

20



1 **8.1 Fixed/Variable Proportion**

2

3 **8.1.1 Current Fixed / Variable Proportion**

4

5 Based on applying the existing approved monthly service charges to the forecasted number of
 6 customers for 2022 along with the existing approved distribution volumetric charge, excluding
 7 rate riders, the adjustment for Low Voltage (“LV”) and the transformer allowance, to the 2023
 8 forecasted volumes, the following Table 8.1-1 outlines EEDO’s current split (based on current
 9 2022 rates) between fixed and variable distribution revenue.

10

11

**Table 8.1-1
 Fixed/Variable Proportion**

Rate Class	2023 Fixed Base Revenue with 2022 Approved	2023 Variable Base Revenue with 2022 Approved	2023 Total Base Revenue with 2022 Approved	Fixed Revenue Proportion	Variable Revenue Proportion
Residential	\$5,560,750	-	\$5,560,750	100.0%	0.0%
GS < 50 kW	\$507,357	\$688,369	\$1,195,726	42.4%	57.6%
GS > 50 kW	\$167,501	\$1,060,796	\$1,228,297	13.6%	86.4%
Street Light	\$160,439	\$58,764	\$219,203	73.2%	26.8%
USL	\$202	\$5,230	\$5,432	3.7%	96.3%
Total	\$6,396,249	\$1,813,159	\$8,209,408	77.9%	22.1%

12

13 **8.1.2 Proposed Monthly Service Charge**

14

15 EEDO proposes to maintain the fixed/variable proportions assumed in the current rates to design
 16 the proposed monthly service charges for each class with the exception of the General Service >
 17 50 kW and Street Light Rate classes. The existing General Service > 50 kW monthly service
 18 charge is the maximum as per tab ‘O2 Fixed Charge|Floor|Ceiling’ of the Cost Allocation model so
 19 EEDO proposes to maintain the existing monthly service charge. The Street Light monthly service
 20 charge, after a revenue adjustment to bring the revenue to cost ratio to 120%, has a monthly

1 service charge that is lower than the floor from the 'O2 Fixed Charge|Floor|Ceiling' tab. EEDO
 2 proposes to increase the monthly service charge to the minimum.

3

4 The following table 8.1-2 outlines the proposed monthly service charge by rate class for 2023.

5

6

Table 8.1-2

7

Proposed Monthly Service Charge

Rate Class	Total Base Revenue Requirement	Fixed Revenue Proportion	Fixed Revenue	Customers/ Connections	Proposed Monthly Service Charge
Residential	\$6,417,084	100.0%	\$6,417,092	17,012	\$31.43
GS < 50 kW	\$1,371,541	42.4%	\$581,910	1,833	\$26.46
GS > 50 kW	\$1,520,230	11.0%	\$167,501	127	\$110.21
Street Light	\$100,018	77.2%	\$77,234	3,318	\$1.94
USL	\$7,613	3.7%	\$281	30	\$0.78
Total	\$9,416,486	76.9%	\$7,244,010	22,319	

8

9 For comparison purposes, the following Table 8.1-3 provides the current and proposed monthly
 10 service charge by rate class as well as monthly service charge information from the cost allocation
 11 model.

1
2

Table 8.1-3
Monthly Service Charge Comparison

Rate Class	2022 Current Monthly Service Charge	2023 Proposed Monthly Service Charge	Customer Unit Cost per Month – Avoided Cost (Floor)	Minimum System with PLCC Adjustment (Ceiling)
Residential	\$27.24	\$31.43	\$6.09	\$22.07
GS < 50 kW	\$23.07	\$26.46	\$8.93	\$28.07
GS > 50 kW	\$110.21	\$110.21	\$22.52	\$55.89
Street Light	\$4.03	\$1.94	\$55.89	\$1.93
USL	\$0.56	\$0.78	\$110.21	\$11.46

3

4 **8.1.3 Proposed Volumetric Charges**

5

6 The variable distribution charge is calculated by dividing the variable distribution portion of the
 7 base revenue requirement by the appropriate 2023 Test Year usage, kWh or kW, as the class
 8 charge determinant.

9 The following table provides EEDO’s calculations of its proposed variable distribution charges for
 10 the 2023 Test Year which maintains the same fixed/variable split used in designing the current
 11 approved rates with the exception of the General Service > 50 kW and Street Light rate classes
 12 as described in Exhibit 7.1.

13

Table 8.1-4

Proposed Distribution Volumetric Charge (before Transformer Allowance)

Rate Class	Total Base Revenue Requirement	Variable Revenue Proportion	Variable Revenue	Billing Determinant	Proposed Volumetric Charge Before Transformer Allowance
				(kWh or kW)	
Residential	\$6,417,084	0.0%	\$0	137,646,072	\$0.0000
GS < 50 kW	\$1,371,541	57.6%	\$789,631	44,991,441	\$0.0176
GS > 50 kW	\$1,520,230	89.0%	\$1,352,729	325,120	\$4.1607
Street Light	\$100,018	22.8%	\$22,784	3,496	\$6.5168
USL	\$7,613	96.3%	\$7,332	396,233	\$0.0185
Total	\$9,416,486	23.1%	\$2,172,476		

8.1.4 Proposed Adjustment for Transformer Allowance

Currently, EEDO provides a transformer allowance to those customers that own their transformation facilities. EEDO proposes to maintain the current approved transformer ownership allowance of \$0.60 per kW (“Transformer Allowance”). The Transformer Allowance is intended to reflect the costs to a distributor of providing step down transformation facilities to the customer’s utilization voltage level. Since the distributor provides electricity at utilization voltage, the cost of this transformation is captured in and recovered through the distribution rates. Therefore, when a customer provides its own step down transformation from primary to secondary, it should receive a credit of these costs already included in the distribution rates.

The amount of Transformer Allowance expected to be provided to the customers in the General Service >50 kW class that own their transformers has been included in the volumetric charge for this class.

The Transformer Allowance is intended to reflect the costs to a distributor of providing step down transformation facilities to the customer’s utilization voltage level. Since the distributor provides electricity at utilization voltage, the cost of this transformation is captured in and recovered through the distribution rates. Therefore, when a customer provides its own step down transformation from primary to secondary, it should receive a credit of these costs already included in the distribution



1 rates. EEDO currently has 24 GS>50kW customers who supply their own transformers and has
 2 averages approximately \$111,000 per year in Transformer Allowance payments.

3
 4

Table 8.1-5 – Historical Transformer Allowance

Year	\$	kW
2021	\$ 108,683	181,138
2020	\$ 103,467	172,445
2019	\$ 110,290	183,817
2018	\$ 119,446	199,077
2017	\$ 111,893	186,488
Average	\$ 110,756	184,593

5
 6

8.1.5 Proposed Distribution Rates

7
 8
 9

The following Table 8.1-6 sets out EEDO’s proposed 2023 electricity distribution rates based on
 the foregoing calculations, including adjustments for the recovery of transformer allowance.

10
 11

**Table 8.1-6
 Proposed Distribution Rates**

Rate Class	Proposed Monthly Service Charge	Proposed Distribution Volumetric Charge	Billing Determinant
Residential	\$31.43	\$-	
GS < 50 kW	\$26.46	\$0.0176	kWh
GS > 50 kW	\$110.21	\$4.5021	kW
Street Light	\$1.94	\$6.5168	kW
USL	\$0.78	\$0.0185	kWh

12
 13
 14
 15
 16
 17

8.2 Retail Transmission Service Rates (RTSRs)

Electricity distributors are charged for transmission costs at the wholesale level (by Hydro One)
 and subsequently pass these charges on to their distribution customers through the Retail
 Transmission Service Rates (RTSRs).

1
 2 For each distribution rate class there are two RTSRs:
 3 • RTSR Network charge - recovers the Uniform Transmission Rates (UTR) wholesale
 4 network service charge; and
 5
 6 • RTSR Connection charge - recovers the UTR wholesale line and transformation
 7 connection charges.

8 Retail Settlement Variance Accounts (RSVA's) are used to capture timing differences and
 9 differences in the rate that a distributor pays for wholesale transmission service compared to the
 10 retail rate that the distributor is authorized to charge when billing its customers.

11 EEDO has calculated its' 2023 proposed RTSR in accordance with the OEB's "Guideline G-2008-
 12 13 0001: Electricity Distribution Retail Transmission Service Rates" (issued October 22, 2008")
 13 and any subsequent updates:

14
 15 *Distributors shall adjust their RTSRs based on a comparison of historical transmission costs*
 16 *adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is*
 17 *expected to minimize variances in USoA Accounts 1584 and 1586. A filing module will be provided*
 18 *to distributors to assist in calculating the distributor's class-specific RTSRs.¹*

19
 20 The tables below present the EEDO's existing versus its' proposed RTSR for the Test Year
 21 (2023). The proposed rates have been included the Applicant's projected cost of power supply
 22 expense as discussed in Exhibit 2.5

23
 24 **Table 8.2-1**
 25 **Current vs. Proposed RTSR Rates – Network**

26

Network	Unit	Current	Proposed	Variance (\$)	Variance (%)
Residential	kWh	\$ 0.0091	\$ 0.0086	\$ (0.0004)	-5%
GS<50kW	kWh	\$ 0.0083	\$ 0.0079	\$ (0.0004)	-5%
GS>50kW	kW	\$ 3.2679	\$ 3.1176	\$ (0.1503)	-5%

¹ https://www.oeb.ca/oeb/Documents/Regulatory/G-2008-0001_Guideline_EDRTSR_Rev4_20120628.pdf



Streetlights	kW	\$	2.4646	\$	2.3512	\$	(0.1134)	-5%
USL	kWh	\$	0.0083	\$	0.0079	\$	(0.0004)	-5%

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20

Table 8.2-2
Current vs. Proposed RTSR Rates – Connection

Connection	Unit	Current	Proposed	Variance (\$)	Variance (%)
Residential	kWh	\$ 0.0051	\$ 0.0049	\$ (0.0002)	-5%
GS<50kW	kWh	\$ 0.0042	\$ 0.0040	\$ (0.0002)	-5%
GS>50kW	kW	\$ 1.7842	\$ 1.7022	\$ (0.0819)	-5%
Streetlights	kW	\$ 1.3793	\$ 1.3160	\$ (0.0002)	-5%
USL	kWh	\$ 0.0042	\$ 0.0040	\$ (0.0633)	-5%

As EEDO's submission was completed before the 2023 models were available, EEDO made two revisions to the model:

- EEDO used the existing 2022 RTSR rates as a basis for the calculation of the proposed rates and anticipates that the transmission rates will be revised should updated information become available in time before the implementation date of January 1, 2023.
- Instead of using 2022 RRR values as the basis for rate calculations, EEDO used the loss adjusted load forecast data (presented in Exhibit 3) as the billing determinant calculations.

Based on existing 2022 RTSR rates and load forecast volumes, EEDO is anticipating \$4,122,924 in total transmission costs:

- \$2,663,326 in Network costs
- \$32,872 in Line Connection costs
- \$1,459,599 in Transformation Connection costs

1
 2
 3
 4
 5

Table 8.2-3
2023 Projected Transmission Costs

Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	54,395	\$ 4.3473	\$ 236,472	4,412	\$ 0.6788	\$ 2,995	54,395	\$ 2.3267	\$ 126,561	\$ 129,556
February	55,283	\$ 4.3473	\$ 240,331	4,627	\$ 0.6788	\$ 3,141	55,283	\$ 2.3267	\$ 128,626	\$ 131,768
March	53,690	\$ 4.3473	\$ 233,408	4,531	\$ 0.6788	\$ 3,076	53,690	\$ 2.3267	\$ 124,921	\$ 127,997
April	43,427	\$ 4.3473	\$ 188,791	3,663	\$ 0.6788	\$ 2,486	43,427	\$ 2.3267	\$ 101,042	\$ 103,528
May	48,913	\$ 4.3473	\$ 212,638	3,438	\$ 0.6788	\$ 2,334	48,913	\$ 2.3267	\$ 113,805	\$ 116,139
June	53,519	\$ 4.3473	\$ 232,664	4,130	\$ 0.6788	\$ 2,803	54,000	\$ 2.3267	\$ 125,641	\$ 128,444
July	51,576	\$ 4.3473	\$ 224,218	4,212	\$ 0.6788	\$ 2,859	51,576	\$ 2.3267	\$ 120,003	\$ 122,862
August	58,343	\$ 4.3473	\$ 253,634	4,479	\$ 0.6788	\$ 3,040	58,446	\$ 2.3267	\$ 135,987	\$ 139,027
September	46,536	\$ 4.3473	\$ 202,304	3,352	\$ 0.6788	\$ 2,275	46,536	\$ 2.3267	\$ 108,274	\$ 110,550
October	44,117	\$ 4.3473	\$ 191,792	3,381	\$ 0.6788	\$ 2,295	44,117	\$ 2.3267	\$ 102,648	\$ 104,943
November	50,148	\$ 4.3473	\$ 218,009	3,885	\$ 0.6788	\$ 2,637	50,148	\$ 2.3267	\$ 116,680	\$ 119,317
December	52,691	\$ 4.3473	\$ 229,065	4,318	\$ 0.6788	\$ 2,931	52,666	\$ 2.3267	\$ 122,537	\$ 125,469
Total	612,639	\$ 4.35	\$ 2,663,326	48,427	\$ 0.68	\$ 32,872	613,197	\$ 2.33	\$ 1,426,726	\$ 1,459,599



1 **8.3 Retail Service Charges**

2

3 Retail services refer to services provided by a distributor to retailers or customers related to the
4 supply of competitive electricity as set out in the Retail Settlement Code (“RSC”). In the “Report
5 of the Ontario Energy Board: Energy Retailer Services Charges – EB-2015-0304” (issued
6 November 29, 2018) it stated:

7 *“The annual inflationary adjustment mechanism for the energy retailer service charges for*
8 *electricity and natural gas distributors will take effect on January 1, 2020. To that end, the OEB*
9 *will update the generic charges annually and not rely on utilities bringing forth proposals in their*
10 *annual rate applications.”*

11 Consequently, EEDO acknowledges that for the Retail Service Charges, the OEB will issue a
12 Decision and Rate Order declaring the annual inflation adjusted rate to be effective from January
13 1, 2023.

14 EEDO confirms that it will, as in the past for OEB-decisions relating to Retail Service Charges,
15 adopt the Retail Service Charges for the Test Year (2023) in accordance with the pending OEB
16 Decision and Rate Order for the rates effective January 1, 2023. EEDO confirms it is not proposing
17 any deviation from the rates and charges as announced by the OEB in its’ Decision and Order
18 concerning Retail Service Charges.

19 EEDO confirms that it currently uses the Retail Service Costs Variance Accounts (RCVAs) and is
20 requesting to dispose of the balances as part of this application (Exhibit 9) after which the RCVAs
21 will be eliminated. EEDO has forecasted its’ revenue from Retail Services for the Test Year based
22 on an estimated 2% annual inflation increase above current 2022 OEB Approved Retail Service
23 charges.

24

1 **8.4 Regulatory Charges**

2
3 The Wholesale Market Service (WMS) rate is designed to allow distributors to recover costs
4 charged by the IESO for the operation of the IESO-administered markets and the operation of the
5 IESO-controlled grid. The WMS rate is an energy-based rate (per kWh) applicable to those
6 customers of a distributor who are not wholesale market participants. An embedded distributor
7 who is not a wholesale market participant would be treated as a customer to the host distributor
8 and would be charged the WMS rate.

9
10 The Rural or Remote Electricity Rate Protection (RRRP) program is designed to reduce costs for
11 eligible customers located in certain rural or remote areas where the cost of distributing electricity
12 is higher.

13
14 The Standard Supply Service Charge is set by the OEB as an administrative fee payable by
15 customers who purchase electricity directly from their distributor.

16
17 These rates are set by the OEB on a generic (i.e. province-wide) basis. Applicants should refer
18 to the most recent rate order for the current approved rate. Distributors wishing to apply for a rate
19 other than the generic rate set by the OEB must provide justification as to why their specific
20 circumstances would warrant a different rate, in addition to a detailed derivation of their proposed
21 rate.

22
23 On December 16, 2021, the OEB released Decision and Order for the Wholesale Market Service
24 (WMS) effective January 1, 2022. The Board's decision is summarized as:

- 25 • The WMS rate used by rate-regulated distributors to bill their customers shall be \$0.0030
26 per kilowatt-hour, effective January 1, 2021.
- 27 • For Class B customers, a Capacity based Recovery (CBR) component of \$0.0004 per
28 kilowatt-hour shall be added to the WMS rate for a total of \$0.0034 per kilowatt-hour.
- 29 • For Class A customers, distributors shall bill the actual CBR costs to Class A customers
30 in proportion to their contribution to peak.

- The RRRP charge used by rate-regulated distributors to bill their customers shall be \$0.0005 per kilowatt-hour for electricity consumed on or after January 1, 2022.

EEDO has applied the Board-approved rate of \$0.0034/kWh (combined) for 2023 to project pass-through revenues collected by the utility for WMS and CBR in the Test Year (2023) as illustrated in the table below:

**Table 8.4-1
 2023 Proposed WMS and CBR Charges**

<i>Wholesale Market Service</i>		Volume	Rate	\$	Volume	Rate	\$	Total
Class per Load Forecast								
Residential	kWh	143,728,227	0.0030	431,185	2,204,139	0.0030	6,612	
GS<50kW	kWh	40,290,074	0.0030	120,870	7,409,852	0.0030	22,230	
GS>50kW	kWh	15,837,592	0.0030	47,513	120,889,017	0.0030	362,667	
Street lights	kWh	-	0.0030	-	1,317,581	0.0030	3,953	
Unmetered Scattered Load	kWh	419,730	0.0030	1,259	356	0.0030	1	
SUB-TOTAL				600,827			395,463	996,290
<i>Class A CBR</i>								
Class per Load Forecast		Volume	Rate	\$	Volume	Rate	\$	Total
GS>50kW	kWh			-	58,123,742	0.00020	11,625	
SUB-TOTAL				-			11,625	11,625
<i>Class B CBR</i>								
Class per Load Forecast		Volume	Rate	\$	Volume	Rate	\$	Total
Residential	kWh	143,728,227	0.0004	57,491	2,204,139	0.0004	882	
GS<50kW	kWh	40,290,074	0.0004	16,116	7,409,852	0.0004	2,964	
GS>50kW	kWh	15,837,592	0.0004	6,335	62,765,275	0.0004	25,106	
Street lights	kWh	-	0.0004	-	1,317,581	0.0004	527	
Unmetered Scattered Load	kWh	419,730	0.0004	168	356	0.0004	0	
SUB-TOTAL				80,110			29,479	109,589

EEDO has applied the Board-approved rate of \$0.0005kWh for 2023 to project pass-through revenues collected by the utility for RRRP charges in the Test Year (2023) as illustrated in the table below:

**Table 8.4-2
 2023 Proposed RRRP Charges**

<i>RRRP</i>		Volume	Rate	\$	Volume	Rate	\$	Total
Class per Load Forecast								
Residential	kWh	143,728,227	0.0005	71,864	2,204,139	0.0005	1,102	
GS<50kW	kWh	40,290,074	0.0005	20,145	7,409,852	0.0005	3,705	
GS>50kW	kWh	15,837,592	0.0005	7,919	62,765,275	0.0005	31,383	
Street lights	kWh	-	0.0005	-	1,317,581	0.0005	659	
Unmetered Scattered Load	kWh	419,730	0.0005	210	356	0.0005	0	
SUB-TOTAL				100,138			36,849	136,986

1 EEDO has applied the Board-approved rate of \$0.25/customer per month for 2023 to project pass-
 2 through revenues collected by the utility for Standard Supply Service Administrative Charges in
 3 the Test Year (2023) and it not requesting a deviation from the provincially approved values.

4
 5 **8.5 Specific Service Charges**

6
 7 EEDO currently has the following approved specific service charges² and is not proposing
 8 to modify or add any additional charges as part of this application

9 **Table 8.5-1 – Current and Proposed Specific Service Charges**

Customer Administration	
Charge to certify cheque	\$15.00
Arrears certificate	\$15.00
Statement of account	\$15.00
Pulling post dated cheques	\$15.00
Duplicate invoices for previous billing	\$15.00
Account history	\$15.00
Credit reference/credit check (plus credit agency costs)	\$15.00
Returned cheque (plus bank charges)	\$15.00
Legal letter charge	\$15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$15.00
Special meter reads	\$30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$30.00
Non-Payment of Account	
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily)	1.50%
Reconnection at meter - during regular hours	\$40.00
Reconnection at meter - after regular hours	\$185.00
Reconnection at pole - during regular hours	\$185.00
Reconnection at pole - after regular hours	\$415.00
Other	
Service call - after regular hours	\$165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$34.76

² EB-2020-0021 Decision & Rate Order, March 24, 2022, page 22 of 23



1 EEDO confirms that it does not have any rates or charges in its Conditions of Service that do not
2 appears on a tariff sheet.

3

4 **8.6 Wireline Pole Attachment Charge**

5

6 EEDO uses the province-wide wireline pole attachment charge as determined by the OEB and
7 adjusted annually to account for inflation and is proposing to continue to use the OEB approved
8 province wide service charge for pole rentals.

9

10 EEDO acknowledges the OEB will issue a Decision and Rate order for a new rate effective
11 January 1, 2023, which will be used for the 2023 Test Year.

12

13 In its' "Other Operating Revenue" projections for the Test Year 2021 discussed in Exhibit 6, EEDO
14 has applied a 2% inflation rate above the Bridge Year (2021) in the absence of an OEB rate being
15 available at the time of preparing this application.

16

17 On March 22, 2018, the OEB issued its Report on Wireline Pole Attachment Charges, updating
18 its approach to wireline pole attachments. The OEB determined that it was in the public interest
19 to set a province-wide wireline pole attachment charge of \$43.63 per pole per year for each user
20 effective January 1, 2019. This new charge applies to all licensed distributors that have not
21 received OEB approval for a distributor-specific pole attachment charge, and is adjusted annually
22 based on the OEB's inflation factor.

23

24 As a result of the inflationary adjustment for January 1, 2020, the charge was revised to \$44.50.
25 On December 10, 2020, the OEB issued an Order which determined that the inflationary
26 adjustment for 2021 would be suspended. The Order stated that the province-wide pole
27 attachment charge of \$44.50 will remain in effect as of January 1, 2021 on an interim basis, until
28 further notice. The Order does not affect any distributor that has an approved distributor-specific
29 wireline pole attachment charge.

30

31 In a letter issued March 22, 2018, the OEB instructed distributors to record the excess incremental
32 revenue as of September 1, 2018 until the effective date of its rebased rates in a new variance

1 account related to pole attachment charges. Distributors will need to refund the closing balance
 2 in the distributor’s next cost of service application. Distributors may forecast a balance up to the
 3 effective date of its new rates, provided it can do so with reasonable accuracy, and the OEB may
 4 consider disposing of the forecasted amount and closing the account.

5
 6 EEDO confirms it has recorded the excess incremental revenue since September 1, 2018 as per
 7 the direction above and has projected the excess revenue until December 31, 2022. Through this
 8 application, EEDO is seeking disposal of balances in this variances account on a final basis as
 9 presented in Exhibit 9.

10
 11
 12 **8.7 Low Voltage Service Rates**

13
 14 As an embedded distributor, EEDO incurs low voltage (LV) charges from Hydro One. EEDO has
 15 calculated Low Voltage Service Rates as presented below. Key assumptions include:

16
 17 The 2023 Test Year LV rate projections were allocated to customer classes, according to
 18 each class’ share of projected Transmission-Connection revenue, in accordance with
 19 Board policy;

20 The 2023 Test Year LV charges were calculated based on the actuals of 2021 excluding
 21 the impact of any rate riders.

22
 23 EEDO has estimated the Low Voltage charge for the 2023 Test Year to be \$1,031,829 as
 24 illustrated in the table below. EEDO has calculated Low Voltage Rates by Rate Class using the
 25 2021 actual costs as a basis for calculation, while removing the impact of rate riders. Minor rate
 26 impacts are expected to be mitigated by decreases in peak demand.

27
 28 **Table 8.7-1 – Proposed and Historical Low Voltage Costs**

Month	2023 Test	2022B	2021	2020	2019
Jan	\$90,275	\$90,275	\$90,275	\$82,096	\$76,727
Feb	\$89,672	\$89,672	\$89,672	\$86,480	\$71,439
Mar	\$88,273	\$88,273	\$88,273	\$74,867	\$68,991

Apr	\$72,209	\$72,209	\$72,209	\$64,162	\$58,170
May	\$79,855	\$79,855	\$79,855	\$79,808	\$55,360
Jun	\$87,247	\$87,247	\$87,247	\$87,847	\$61,872
July	\$86,946	\$86,946	\$86,946	\$93,909	\$70,323
Aug	\$103,375	\$103,375	\$103,375	\$92,449	\$127,740
Sept	\$82,485	\$82,485	\$82,485	\$76,639	\$89,156
Oct	\$75,087	\$75,087	\$75,087	\$72,727	\$66,570
Nov	\$86,130	\$86,130	\$86,130	\$80,837	\$79,292
Dec	\$90,275	\$90,275	\$90,275	\$89,555	\$88,350
Total	\$1,031,829	\$1,031,829	\$1,031,829	\$981,376	\$913,990

Those amounts were allocated in proportion to transmission connection rate revenues as included in the cost of power calculation in Exhibit 2 (Refer to Appendix 2-ZB. Cost of Power and Exhibit 2.5 for confirmation.

Table 8.7-2 – Calculation of Low Voltage Charges

Rate Class	Unit	RTSR - Connection per kWh	RTSR - Connection per kW	Loss Adjusted Billed RTSR kWh	Billed RTSR kW	Basis for Allocation	Allocation %	Allocated \$ Amount	Billed RTSR kWh	Billed RTSR kW	Calculated LV Rate/kWh	Calculated LV Rate/kW
Residential	\$/kWh	0.0049		145,932,366	-	710,017	48.64%	\$ 501,930	137,646,072	-	0.0036	
GS < 50 kW	\$/kWh	0.0040		47,699,926	-	189,882	13.01%	\$ 134,233	44,991,441	-	0.0030	
GS > 50 kW	\$/kW		1.7022		325,120	553,426	37.92%	\$ 391,232		325,120		1.2033
USL	\$/kWh	0.0040		420,087	-	1,672	0.11%	\$ 1,182	396,233	-	0.0030	
Street Lighting	\$/kW		1.3160		3,496	4,601	0.32%	\$ 3,252		3,496		0.9303
						1,459,599	100.00%	\$ 1,031,829				

The table above results in EEDO's proposed Low Voltage Charges (no loss adjustment):

Table 8.7-3 – Current and Proposed Low Voltage Charges

Rate Class	Billing Determinant	Current	Proposed	Variance
Residential	kWh	0.0016	0.0036	125%
GS < 50 kW	kWh	0.0014	0.0030	114%
GS > 50 kW	kW	0.5215	1.2033	131%
USL	kWh	0.0014	0.0030	114%
Street Lighting	kW	0.4031	0.9303	131%

EEDO notes that the current Low Voltage rates have been in effect since the previous rate filing (EB-2012-0116), which is contributing to the percentage increase in rates. This is consistent with



1 the projected increase in Low Voltage costs in comparisons to the 2013 filing. \$1,031,829
 2 compared to \$466,297 results in a 221% increase.

3

4 **8.8 MicroFit Charge**

5

6 In the Report of the Board: Review of Electricity Distribution Cost Allocation Policy, the OEB
 7 indicated that it will review the default province-wide microFIT charge annually to ensure it
 8 continues to reflect actual costs in accordance with the established methodology. On January 26,
 9 2022, the OEB issued a letter advising electricity distributors that the microFIT charge shall remain
 10 at \$4.55 for the duration of the 2022 calendar year.

11

12 EEDO is proposing to continue to use the OEB’s default microFIT charge.

13

14 **8.9 Smart Meter Entity Charge**

15

16 EEDO is proposing to maintain the current Smart Meter Entity Charge (“SME”) which received
 17 interim approval on April 14, 2022 (EB-2022-0137) for residential and GS<50 kW customers
 18 effective May 1, 2022. The proposed rate is \$0.43 per month.

19

20

Table 8.9-1 – Smart Meter Entity Pass-Through Revenue

<i>Smart Meter Entity Charge</i>			
Class per Load Forecast		Customers	Rate
Residential		17,012	0.43
GS<50kW		1,833	0.43
SUB-TOTAL			
			\$
			87,780
			9,457
			97,236

21

22

23 **8.10 Loss Adjustment Factors**

24

25 EEDO proposes a Total Loss Factor (“TLF”) of 1.0602 using the historical average of the last five
 26 years as presented in the table below. The proposed TLF represents a decrease from its’ current
 27 4 approved TLF of 1.0710 and, as this is a reduction, the Applicant is not proposing an action
 28 plan to reduce losses going forward.



	Current	Proposed
Total Loss Factor - Secondary Metered Customer	1.0710	1.0602
Total Loss Factor - Primary Metered Customer	1.0603	1.0496

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18

Table 8.10-1 – OEB Appendix 2-R Calculation of Proposed Loss Factor

		Historical Years					5-Year Average
		2017	2018	2019	2020	2021	
Losses Within Distributor's System							
A(1)	"Wholesale" kWh delivered to distributor (higher value)	307,339,771	326,491,477	320,468,420	317,162,925	325,102,769	319,313,073
A(2)	"Wholesale" kWh delivered to distributor (lower value)	296,946,639	315,450,702	309,631,324	306,437,609	314,108,956	308,515,046
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)						-
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	296,946,639	315,450,702	309,631,324	306,437,609	314,108,956	308,515,046
D	"Retail" kWh delivered by distributor	291,298,653	309,237,189	303,302,344	297,304,886	304,725,478	301,173,710
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)						-
F	Net "Retail" kWh delivered by distributor = D - E	291,298,653	309,237,189	303,302,344	297,304,886	304,725,478	301,173,710
G	Loss Factor in Distributor's system = C / F	1.0194	1.0201	1.0209	1.0307	1.0308	1.0244
Losses Upstream of Distributor's System							
H	Supply Facilities Loss Factor	1.0350	1.0350	1.0350	1.0350	1.0350	1.0350
Total Losses							
I	Total Loss Factor = G x H	1.0551	1.0558	1.0566	1.0668	1.0669	1.0602

As an embedded distributor to Hydro One Networks Inc. ("HONI") EEDO uses the standard SFLF of 1.035. EEDO confirms there was no requirement to do a study of losses in its' last Cost of Service application. EEDO has calculated the proposed loss factors using 2017-2021 RRR data submissions.

8.11 Tariff of Rates and Charges

EEDO has included the current (EB-2021-0021) and proposed Tariff of Rates and Charges schedules in this Exhibit as Appendix 8A and 8B respectively.

An Excel format of the proposed tariff sheet is filed along with this application (EEDO_2023 Tariff Schedule & Bill Impact Model).



1 **8.12 Revenue Reconciliation**

2

3 The following table provides detailed calculations of revenue per rate class under current rates
 4 and proposed rates by customer class, and a detailed reconciliation of rate class revenue and
 5 other revenue to total revenue requirement.

6

7 Calculated using the data on Tab 13. Rate Design of the Revenue Requirement Work Form, this
 8 reconciliation results in a variance of 0.01% of projected revenues.

9

10

Table 8.12-1 – Revenue Reconciliation

	Customer Class	Units	Average Customers/ Connections	kWh	kW	Monthly Service Charge	Volumetric Rate		Fixed Revenue	Voumetric Revenue	Total
1	Residential	kWh	17,012	137,646,072	-	\$31.43	\$0.0000		\$ 6,416,093	\$ -	\$ 6,416,093
2	GS<50kW	kWh	1,833	44,991,441	-	\$26.46	\$0.0176		\$ 581,910	\$ 791,849	\$ 1,373,759
3	GS>50kW	kW	127	-	325,120	\$110.21		\$4.5021	\$ 167,501	\$ 1,463,721	\$ 1,631,222
4	Streetlighting	kW	3,318	-	3,496	\$1.94		\$6.5168	\$ 77,234	\$ 22,784	\$ 100,018
5	USL	kWh	30	396,233	-	\$0.78	\$0.0185		\$ 281	\$ 7,330	\$ 7,611
6	Total		22,319	-	-				\$ 7,243,018	\$ 2,285,685	\$ 9,528,703

		Class Specific Revenue Requirement	Transformer Ownership Allowance ¹ (\$)	Total	Variance
1	Residential	\$ 6,417,084		\$ 6,417,084	992
2	GS<50kW	\$ 1,371,541		\$ 1,371,541	(2,219)
3	GS>50kW	\$ 1,520,230	111,000	\$ 1,631,230	8
4	Streetlighting	\$ 100,018		\$ 100,018	(0)
5	USL	\$ 7,613		\$ 7,613	2
6	Total	\$ 9,416,486	\$ 111,000	\$ 9,527,486	-\$ 1,217
				% Variance	0.01%

11

12

13



1 **8.13 Bill Impact Information**

2

3 The following section summarizes the resulting bill impacts, as calculated in workbook 2023 Tariff
4 Schedule & Bill Impact Model EB-2022-0028. Appendix C, included in this exhibit, provides
5 further calculation detail.

6

7 Note that the bill impact comparison shows approved May 1, 2022 rates in comparison to
8 proposed January 1, 2023 rates as EEDO has requested to switch the rate implementation date
9 to align with the fiscal year. As a result, customers will continue to be charged certain rate riders
10 until the approved expiry date of April 30, 2022. This comparison will result in the appearance of
11 a larger customer impact on a monthly basis until these rate riders expire.

12

13 As a condition of the EEDO/Collus PowerStream share purchase agreement, EPCOR agreed to
14 a 1% reduction in distribution rates for the residential rate class over a 5 year period. This
15 approved rate rider remains on the proposed tariff schedule until the expiry date of October 1,
16 2023.

17

18 In 2019, pursuant to EB-2012-0410 EPCOR finalized the transition process towards fully fixed
19 residential distribution rates (effective May 1, 2019). Over a four year period, distribution rates
20 have transformed from a calculation composed of both fixed & variable components to be being
21 fully fixed.

22

Table 8.13-1 Residential Rate Design

Rates Effective	Fixed Component	Variable Component
May-15	42.5%	57.5%
May-16	56.9%	43.1%
May-17	71.3%	28.7%
May-18	85.6%	14.4%
May-19	100.0%	0.0%
May-20	100.0%	0.0%

23

24



1 **Bill Impacts for EEDO Customers:**

2 Residential

- 3 • On January 1, 2023 a typical Residential customer using 750 kWh per month will see an
4 increase of \$7.40 (20%) in the distribution component of their bill. The total delivery
5 component will increase by \$6.73 (14%). The total monthly bill is expected to increase by
6 \$6.43 (5%).
- 7 • This average residential bill will decrease on May 1, 2023 by approximately \$3.55 as
8 certain rate riders related to the previous IRM filing (EB-2021-0020) will expire This will
9 result in a \$2.88 (2%) increase compared to existing May 1, 2022 rates. This is due to
10 change of implementation date from the previous May 1 to January 1.

11 GS<50kW

- 12 • On January 1, 2023 a typical GS<50kW customer using 2000 kWh per month will see an
13 increase of \$20.76 (25%) in the distribution component of their bill. The total delivery
14 component will increase by \$19.22 (18%). The total monthly bill is expected to increase
15 by \$18.37 (6%).
- 16 • This average GS<50kW bill will decrease on May 1, 2023 by approximately \$13.44 as
17 certain rate riders related to the previous IRM filing (EB-2021-0020) will expire This will
18 result in a \$4.93 (2%) increase compared to existing May 1, 2022 rates. This is due to
19 change of implementation date from the previous May 1 to January 1.

20 GS>50kW

- 21 • On January 1, 2023 a typical GS>50kW customer using 86,000 kWh and a peak demand
22 of 250kW per month will see an increase of \$721.28 (40%) in the distribution component
23 of their bill. The total delivery component will increase by \$663.20 (22%). The total monthly
24 bill is expected to increase by \$636.59 (4%).
- 25 • This average GS>50kW bill will decrease on May 1, 2023 by approximately \$728.07 as
26 certain rate riders related to the previous IRM filing (EB-2021-0020) will expire This will

1 result in a \$91.49 (1%) decrease compared to existing May 1, 2022 rates. This is due to
 2 change of implementation date from the previous May 1 to January 1.

3 **Street Lighting**

- 4 • On January 1, 2023 a typical Street Lighting customer using 15,000 kWh with 1000
 5 connections per month will see a decrease of \$1,905.74 (27%) in the distribution
 6 component of their bill. The total delivery component will decrease by \$1,923.38 (26%).
 7 The total monthly bill is expected to decrease by \$2,193.10 (21%).
- 8 • This average Street Lighting bill will decrease on May 1, 2023 by approximately \$1,556.54
 9 as certain rate riders related to the previous IRM filing (EB-2021-0020) will expire
 10 (specifically the LRAMVA recovery). This will result in a favourable \$3,749.67 (36%)
 11 decrease compared to existing May 1, 2022 rates. This is due to change of
 12 implementation date from the previous May 1 to January 1.

13 **Unmetered Scattered Load (USL)**

- 14 • On January 1, 2023 a typical USL customer using 150 kWh will see an increase of \$1.43
 15 (28%) in the distribution component of their bill. The total delivery component will increase
 16 by \$1.32 (19%). The total monthly bill is expected to decrease by \$1.26 (6%).
- 17 • This average USL bill will decrease on May 1, 2023 by approximately \$0.69 as certain rate
 18 riders related to the previous IRM filing (EB-2021-0020) will expire. This will result in a
 19 \$0.57 (3%) increase compared to existing May 1, 2022 rates. This is due to change of
 20 implementation date from the previous May 1 to January 1.

21 **Table 8.13-1: Customer Bill Impacts per Rate Class**

	May-22	Jan-23	Variance (vs. May 22)		May-23	Variance (vs. May 22)	
Residential	\$124.73	\$131.16	\$6.43	5%	\$127.61	\$2.88	2%
GS <50	\$311.94	\$330.31	\$18.37	6%	\$316.87	\$4.93	2%
GS >50	\$14,634.21	\$15,270.80	\$636.59	4%	\$14,542.73	(\$91.49)	-1%
Street Light	\$10,441.42	\$8,248.32	(\$2,193.10)	-21%	\$6,691.75	(\$3,749.67)	-36%
USL	\$22.29	\$23.55	\$1.26	6%	\$22.86	\$0.57	3%



1 **8.14 Rate Mitigation**

2

3 As per the filing requirements, a distributor is expected to review bill impacts to determine if
4 measures should be implemented to smooth impacts resulting from the application. A distributor
5 must file a mitigation plan if total bill increases for any customer class exceed 10%.

6

7 EEDO's proposed rates do not result in a total bill increase for any customer classes which exceed
8 this threshold and has not included a specific mitigation plan as part of this application.

9

10 While not required as a result of the criteria above, EEDO has proposed a 24 month recovery for
11 Group 1 and Group 2 Deferral and Variance accounts due to the length of time that the balances
12 have accumulated. Further detail is provided in Exhibit 9.

13

14



APPENDIX A – Current Rate Order - EB-2021-0020

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0020

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 Day Month)	\$	27.24
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$	0.10
Rate Rider per the Collus Powerstream and EPCOR Share Purchase Agreement - effective until September 30, 2023	\$	(0.25)
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0048
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0020

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 Day Month)	\$	23.07
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0153
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0048
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0020

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 Day Month)	\$	110.21
Distribution Volumetric Rate	\$/kW	3.6042
Low Voltage Service Rate	\$/kW	0.5215
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kW	0.0561
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0007)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	1.9848
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kW	0.0211
Retail Transmission Rate - Network Service Rate	\$/kW	3.2679
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7842

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2021-0020

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0020

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 Day Month)	\$	0.56
Distribution Volumetric Rate	\$/kWh	0.0132
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0048
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0020

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.03
Distribution Volumetric Rate	\$/kW	16.8079
Low Voltage Service Rate	\$/kW	0.4031
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kW	11.5003
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	1.7258
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kW	0.3236
Retail Transmission Rate - Network Service Rate	\$/kW	2.4646
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3793

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0020

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
----------------	----	------

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0020

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Charge to certify cheque	\$	15.00
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily)	%	1.50
Reconnection at meter - during regular hours	\$	40.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0020

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly Fixed Charge, per retailer	\$	43.08
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0710
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0603



APPENDIX B – Proposed Rate Schedule - EB-2022-0028

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0028

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.43
Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$	0.67
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.43
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$	0.10
Rate Rider per the Collus Powerstream and EPCOR Share Purchase Agreement - effective until September 30, 2023	\$	(0.25)
Low Voltage Service Rate	\$/kWh	0.0036
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	0.0026
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account - Non RPP Customers - effective until December 31, 2025	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

EPCOR Electricity Distribution Ontario Inc.
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2022-0028

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0028

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.46
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0176
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0048
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	0.0027
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account - Non RPP Customers - effective until December 31, 2025	\$/kWh	(0.0018)
Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until December 31, 2025	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
---	--------	--------

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2022-0028

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0028

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	110.21
Distribution Volumetric Rate	\$/kW	4.5021
Low Voltage Service Rate	\$/kW	1.2033
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kW	0.0561
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0007)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	1.9848
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kW	0.0211

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2022-0028
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	0.8060
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kW	(0.0217)
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until December 31, 2025	\$/kW	0.2970
Rate Rider for Disposition of Global Adjustment Account - Non RPP Customers - effective until December 31, 2025	\$/kWh	(0.0018)
Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$/kW	0.7960
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until December 31, 2025	\$/kW	0.0473
 Retail Transmission Rate - Network Service Rate	 \$/kW	 3.1176
 Retail Transmission Rate - Line and Transformation Connection Service Rate	 \$/kW	 1.7022
 MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0028

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.78
Distribution Volumetric Rate	\$/kWh	0.0185
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0048
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	0.0027
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account - Non RPP Customers - effective until December 31, 2025	\$/kWh	(0.0018)
Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$/kWh	0.0017
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until December 31, 2025	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2022-0028

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0028

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.94
Distribution Volumetric Rate	\$/kW	6.5168
Low Voltage Service Rate	\$/kW	0.9303
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kW	11.5003
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	1.7258
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kW	0.3236
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	0.9676
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kW	(0.0191)
Rate Rider for Disposition of Global Adjustment Account - Non RPP Customers - effective until December 31, 2025	\$/kWh	(0.0018)
Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$/kW	(0.6018)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until December 31, 2025	\$/kW	11.5298
Retail Transmission Rate - Network Service Rate	\$/kW	2.3515
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3160

MONTHLY RATES AND CHARGES - Regulatory Component

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0028

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0028

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Charge to certify cheque	\$	15.00
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0028

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily)	%	1.50
Reconnection at meter - during regular hours	\$	40.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly Fixed Charge, per retailer	\$	41.70
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2022-0028

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0602

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0496



APPENDIX C – Customer Bill Impacts

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0710	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.24	1	\$ 27.24	\$ 31.43	1	\$ 31.43	\$ 4.19	15.38%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.15)	1	\$ (0.15)	\$ 0.52	1	\$ 0.52	\$ 0.67	-446.67%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 27.09			\$ 31.95	\$ 4.86	17.94%
Line Losses on Cost of Power	\$ 0.1031	53	\$ 5.49	\$ 0.1031	45	\$ 4.66	\$ (0.84)	-15.21%
Total Deferral/Variance Account Rate Riders	\$ 0.0048	750	\$ 3.60	\$ 0.0074	750	\$ 5.55	\$ 1.95	54.17%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0016	750	\$ 1.20	\$ 0.0036	750	\$ 2.70	\$ 1.50	125.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ (0.0001)	750	\$ (0.08)	\$ (0.08)	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.81			\$ 45.21	\$ 7.40	19.57%
RTSR - Network	\$ 0.0091	803	\$ 7.31	\$ 0.0086	795	\$ 6.84	\$ (0.47)	-6.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	803	\$ 4.10	\$ 0.0049	795	\$ 3.90	\$ (0.20)	-4.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49.22			\$ 55.94	\$ 6.73	13.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	803	\$ 2.73	\$ 0.0034	795	\$ 2.70	\$ (0.03)	-1.01%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	803	\$ 0.40	\$ 0.0005	795	\$ 0.40	\$ (0.00)	-1.01%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	488	\$ 39.98	\$ 0.0820	488	\$ 39.98	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	128	\$ 14.41	\$ 0.1130	128	\$ 14.41	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 129.93			\$ 136.63	\$ 6.70	5.15%
HST	13%		\$ 16.89	13%		\$ 17.76	\$ 0.87	5.15%
Ontario Electricity Rebate	17.0%		\$ (22.09)	17.0%		\$ (23.23)	\$ (1.14)	-
Total Bill on TOU			\$ 124.73			\$ 131.16	\$ 6.43	5.15%

In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection rows.

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0710	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.07	1	\$ 23.07	\$ 26.46	1	\$ 26.46	\$ 3.39	14.69%
Distribution Volumetric Rate	\$ 0.0153	2000	\$ 30.60	\$ 0.0176	2000	\$ 35.20	\$ 4.60	15.03%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0011	2000	\$ 2.20	\$ 0.0033	2000	\$ 6.60	\$ 4.40	200.00%
Sub-Total A (excluding pass through)			\$ 55.87			\$ 68.26	\$ 12.39	22.18%
Line Losses on Cost of Power	\$ 0.1031	142	\$ 14.64	\$ 0.1031	120	\$ 12.41	\$ (2.23)	-15.21%
Total Deferral/Variance Account Rate Riders	\$ 0.0048	2,000	\$ 9.60	\$ 0.0075	2,000	\$ 15.00	\$ 5.40	56.25%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0014	2,000	\$ 2.80	\$ 0.0030	2,000	\$ 6.00	\$ 3.20	114.29%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ 0.0010	2,000	\$ 2.00	\$ 2.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 83.34			\$ 104.10	\$ 20.76	24.91%
RTSR - Network	\$ 0.0083	2,142	\$ 17.78	\$ 0.0079	2,120	\$ 16.75	\$ (1.03)	-5.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	2,142	\$ 9.00	\$ 0.0040	2,120	\$ 8.48	\$ (0.51)	-5.72%
Sub-Total C - Delivery (including Sub-Total B)			\$ 110.12			\$ 129.34	\$ 19.22	17.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,142	\$ 7.28	\$ 0.0034	2,120	\$ 7.21	\$ (0.07)	-1.01%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,142	\$ 1.07	\$ 0.0005	2,120	\$ 1.06	\$ (0.01)	-1.01%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,300	\$ 106.60	\$ 0.0820	1,300	\$ 106.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	340	\$ 38.42	\$ 0.1130	340	\$ 38.42	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 324.94			\$ 344.08	\$ 19.14	5.89%
HST	13%		\$ 42.24	13%		\$ 44.73	\$ 2.49	5.89%
Ontario Electricity Rebate	17.0%		\$ (55.24)	17.0%		\$ (58.49)	\$ (3.25)	
Total Bill on TOU			\$ 311.94			\$ 330.31	\$ 18.37	5.89%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	86,000	kWh
Demand	250	kW
Current Loss Factor	1.0710	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 110.21	1	\$ 110.21	\$ 110.21	1	\$ 110.21	\$ -	0.00%
Distribution Volumetric Rate	\$ 3.6042	250	\$ 901.05	\$ 4.5021	250	\$ 1,125.53	\$ 224.48	24.91%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0772	250	\$ 19.30	\$ 0.9205	250	\$ 230.13	\$ 210.83	1092.36%
Sub-Total A (excluding pass through)			\$ 1,030.56			\$ 1,465.86	\$ 435.30	42.24%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.9841	250	\$ 496.03	\$ 3.0871	250	\$ 771.78	\$ 275.75	55.59%
CBR Class B Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
GA Rate Riders	\$ 0.0015	86,000	\$ 129.00	\$ (0.0003)	86,000	\$ (25.80)	\$ (154.80)	-120.00%
Low Voltage Service Charge	\$ 0.5215	250	\$ 130.38	\$ 1.2033	250	\$ 300.83	\$ 170.45	130.74%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ (0.0217)	250	\$ (5.43)	\$ (5.43)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,785.96			\$ 2,507.24	\$ 721.28	40.39%
RTSR - Network	\$ 3.2679	250	\$ 816.98	\$ 3.1176	250	\$ 779.40	\$ (37.58)	-4.60%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7842	250	\$ 446.05	\$ 1.7022	250	\$ 425.55	\$ (20.50)	-4.60%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,048.99			\$ 3,712.19	\$ 663.20	21.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	92,106	\$ 313.16	\$ 0.0034	91,177	\$ 310.00	\$ (3.16)	-1.01%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	92,106	\$ 46.05	\$ 0.0005	91,177	\$ 45.59	\$ (0.46)	-1.01%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	92,106	\$ 9,542.18	\$ 0.1036	91,177	\$ 9,445.96	\$ (96.22)	-1.01%
Total Bill on Average IESO Wholesale Market Price			\$ 12,950.63			\$ 13,513.98	\$ 563.35	4.35%
HST	13%		\$ 1,683.58	13%		\$ 1,756.82	\$ 73.24	4.35%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 14,634.21			\$ 15,270.80	\$ 636.59	4.35%

In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection rows.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0710	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.56	1	\$ 0.56	\$ 0.78	1	\$ 0.78	\$ 0.22	39.29%
Distribution Volumetric Rate	\$ 0.0132	150	\$ 1.98	\$ 0.0185	150	\$ 2.78	\$ 0.80	40.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	150	\$ -	\$ 0.0015	150	\$ 0.23	\$ 0.23	-
Sub-Total A (excluding pass through)			\$ 2.54			\$ 3.78	\$ 1.24	48.82%
Line Losses on Cost of Power	\$ 0.1036	11	\$ 1.10	\$ 0.1036	9	\$ 0.94	\$ (0.17)	-15.21%
Total Deferral/Variance Account Rate Riders	\$ 0.0048	150	\$ 0.72	\$ 0.0075	150	\$ 1.13	\$ 0.41	56.25%
CBR Class B Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	-
GA Rate Riders	\$ 0.0015	150	\$ 0.23	\$ (0.0003)	150	\$ (0.05)	\$ (0.27)	-120.00%
Low Voltage Service Charge	\$ 0.0014	150	\$ 0.21	\$ 0.0030	150	\$ 0.45	\$ 0.24	114.29%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ (0.0001)	150	\$ (0.02)	\$ (0.02)	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4.80			\$ 6.23	\$ 1.43	29.85%
RTSR - Network	\$ 0.0083	161	\$ 1.33	\$ 0.0079	159	\$ 1.26	\$ (0.08)	-5.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	161	\$ 0.67	\$ 0.0040	159	\$ 0.64	\$ (0.04)	-5.72%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6.81			\$ 8.12	\$ 1.32	19.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	161	\$ 0.55	\$ 0.0034	159	\$ 0.54	\$ (0.01)	-1.01%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	161	\$ 0.08	\$ 0.0005	159	\$ 0.08	\$ (0.00)	-1.01%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	150	\$ 15.54	\$ 0.1036	150	\$ 15.54	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 23.22			\$ 24.53	\$ 1.31	5.64%
HST	13%		\$ 3.02	13%		\$ 3.19	\$ 0.17	5.64%
Ontario Electricity Rebate	17.0%		\$ (3.95)	17.0%		\$ (4.17)	\$ (0.22)	-5.57%
Total Bill on Average IESO Wholesale Market Price			\$ 22.29			\$ 23.55	\$ 1.26	5.64%

In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection rows.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	15,000	kWh
Demand	100	kW
Current Loss Factor	1.0710	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.03	1000	\$ 4,030.00	\$ 1.94	1000	\$ 1,940.00	\$ (2,090.00)	-51.86%
Distribution Volumetric Rate	\$ 16.8079	100	\$ 1,680.79	\$ 6.5168	100	\$ 651.68	\$ (1,029.11)	-61.23%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 11.8239	100	\$ 1,182.39	\$ 22.7519	100	\$ 2,275.19	\$ 1,092.80	92.42%
Sub-Total A (excluding pass through)			\$ 6,893.18			\$ 4,866.87	\$ (2,026.31)	-29.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.7258	100	\$ 172.58	\$ 2.6934	100	\$ 269.34	\$ 96.76	56.07%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ 0.0015	15,000	\$ 22.50	\$ (0.0003)	15,000	\$ (4.50)	\$ (27.00)	-120.00%
Low Voltage Service Charge	\$ 0.4031	100	\$ 40.31	\$ 0.9303	100	\$ 93.03	\$ 52.72	130.79%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ (0.0191)	100	\$ (1.91)	\$ (1.91)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7,128.57			\$ 5,222.83	\$ (1,905.74)	-26.73%
RTSR - Network	\$ 2.4646	100	\$ 246.46	\$ 2.3515	100	\$ 235.15	\$ (11.31)	-4.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3793	100	\$ 137.93	\$ 1.3160	100	\$ 131.60	\$ (6.33)	-4.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7,512.96			\$ 5,589.58	\$ (1,923.38)	-25.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	16,065	\$ 54.62	\$ 0.0034	15,903	\$ 54.07	\$ (0.55)	-1.01%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	16,065	\$ 8.03	\$ 0.0005	15,903	\$ 7.95	\$ (0.08)	-1.01%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	16,065	\$ 1,664.33	\$ 0.1036	15,903	\$ 1,647.55	\$ (16.78)	-1.01%
Total Bill on Average IESO Wholesale Market Price			\$ 9,240.20			\$ 7,299.40	\$ (1,940.80)	-21.00%
HST	13%		\$ 1,201.23	13%		\$ 948.92	\$ (252.30)	-21.00%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 10,441.42			\$ 8,248.32	\$ (2,193.10)	-21.00%

In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection rows.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0710	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.24	1	\$ 27.24	\$ 31.43	1	\$ 31.43	\$ 4.19	15.38%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ (0.15)	1	\$ (0.15)	\$ 0.52	1	\$ 0.52	\$ 0.67	-446.67%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.09			\$ 31.95	\$ 4.86	17.94%
Line Losses on Cost of Power	\$ 0.1036	53	\$ 5.52	\$ 0.1036	45	\$ 4.68	\$ (0.84)	-15.21%
Total Deferral/Variance Account Rate Riders	\$ 0.0048	750	\$ 3.60	\$ 0.0074	750	\$ 5.55	\$ 1.95	54.17%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ 0.0015	750	\$ 1.13	\$ (0.0003)	750	\$ (0.23)	\$ (1.35)	-120.00%
Low Voltage Service Charge	\$ 0.0016	750	\$ 1.20	\$ 0.0036	750	\$ 2.70	\$ 1.50	125.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ (0.0001)	750	\$ (0.08)	\$ (0.08)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.96			\$ 45.01	\$ 6.05	15.52%
RTSR - Network	\$ 0.0091	803	\$ 7.31	\$ 0.0086	795	\$ 6.84	\$ (0.47)	-6.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	803	\$ 4.10	\$ 0.0049	795	\$ 3.90	\$ (0.20)	-4.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 50.37			\$ 55.74	\$ 5.37	10.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	803	\$ 2.73	\$ 0.0034	795	\$ 2.70	\$ (0.03)	-1.01%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	803	\$ 0.40	\$ 0.0005	795	\$ 0.40	\$ (0.00)	-1.01%
Standard Supply Service Charge	\$ -		\$ -	\$ -		\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1036	750	\$ 77.70	\$ 0.1036	750	\$ 77.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 131.20			\$ 136.54	\$ 5.34	4.07%
HST	13%		\$ 17.06	13%		\$ 17.75	\$ 0.69	4.07%
Ontario Electricity Rebate	17.0%		\$ (22.30)	17.0%		\$ (23.21)	\$ (0.91)	-4.07%
Total Bill on Non-RPP Avg. Price			\$ 125.95			\$ 131.08	\$ 5.13	4.07%

In the manager's summary, discuss the reason for the change in the distribution sub-total B.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	256	kWh
Demand	-	kW
Current Loss Factor	1.0710	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.24	1	\$ 27.24	\$ 31.43	1	\$ 31.43	\$ 4.19	15.38%
Distribution Volumetric Rate	\$ -	256	\$ -	\$ -	256	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.15)	1	\$ (0.15)	\$ 0.52	1	\$ 0.52	\$ 0.67	-446.67%
Volumetric Rate Riders	\$ -	256	\$ -	\$ -	256	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 27.09			\$ 31.95	\$ 4.86	17.94%
Line Losses on Cost of Power	\$ 0.1031	18	\$ 1.87	\$ 0.1031	15	\$ 1.59	\$ (0.29)	-15.21%
Total Deferral/Variance Account Rate Riders	\$ 0.0048	256	\$ 1.23	\$ 0.0074	256	\$ 1.89	\$ 0.67	54.17%
CBR Class B Rate Riders	\$ -	256	\$ -	\$ -	256	\$ -	\$ -	-
GA Rate Riders	\$ -	256	\$ -	\$ -	256	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0016	256	\$ 0.41	\$ 0.0036	256	\$ 0.92	\$ 0.51	125.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	256	\$ -	\$ (0.0001)	256	\$ (0.03)	\$ (0.03)	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.03			\$ 36.76	\$ 5.73	18.45%
RTSR - Network	\$ 0.0091	274	\$ 2.50	\$ 0.0086	271	\$ 2.33	\$ (0.16)	-6.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	274	\$ 1.40	\$ 0.0049	271	\$ 1.33	\$ (0.07)	-4.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 34.93			\$ 40.42	\$ 5.50	15.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	274	\$ 0.93	\$ 0.0034	271	\$ 0.92	\$ (0.01)	-1.01%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	274	\$ 0.14	\$ 0.0005	271	\$ 0.14	\$ (0.00)	-1.01%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	166	\$ 13.64	\$ 0.0820	166	\$ 13.64	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	44	\$ 4.92	\$ 0.1130	44	\$ 4.92	\$ -	0.00%
TOU - On Peak	\$ 0.1700	46	\$ 7.83	\$ 0.1700	46	\$ 7.83	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 62.64			\$ 68.13	\$ 5.49	8.76%
HST	13%		\$ 8.14	13%		\$ 8.86	\$ 0.71	8.76%
Ontario Electricity Rebate	17.0%		\$ (10.65)	17.0%		\$ (11.58)	\$ (0.93)	-
Total Bill on TOU			\$ 60.14			\$ 65.40	\$ 5.27	8.76%

In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection rows.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0710	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.07	1	\$ 23.07	\$ 26.46	1	\$ 26.46	\$ 3.39	14.69%
Distribution Volumetric Rate	\$ 0.0153	2000	\$ 30.60	\$ 0.0176	2000	\$ 35.20	\$ 4.60	15.03%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0011	2000	\$ 2.20	\$ 0.0033	2000	\$ 6.60	\$ 4.40	200.00%
Sub-Total A (excluding pass through)			\$ 55.87			\$ 68.26	\$ 12.39	22.18%
Line Losses on Cost of Power	\$ 0.1036	142	\$ 14.71	\$ 0.1036	120	\$ 12.47	\$ (2.24)	-15.21%
Total Deferral/Variance Account Rate Riders	\$ 0.0048	2,000	\$ 9.60	\$ 0.0075	2,000	\$ 15.00	\$ 5.40	56.25%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ 0.0015	2,000	\$ 3.00	\$ (0.0003)	2,000	\$ (0.60)	\$ (3.60)	-120.00%
Low Voltage Service Charge	\$ 0.0014	2,000	\$ 2.80	\$ 0.0030	2,000	\$ 6.00	\$ 3.20	114.29%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ (0.0001)	2,000	\$ (0.20)	\$ (0.20)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 86.41			\$ 101.36	\$ 14.95	17.30%
RTSR - Network	\$ 0.0083	2,142	\$ 17.78	\$ 0.0079	2,120	\$ 16.75	\$ (1.03)	-5.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	2,142	\$ 9.00	\$ 0.0040	2,120	\$ 8.48	\$ (0.51)	-5.72%
Sub-Total C - Delivery (including Sub-Total B)			\$ 113.19			\$ 126.60	\$ 13.41	11.85%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,142	\$ 7.28	\$ 0.0034	2,120	\$ 7.21	\$ (0.07)	-1.01%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,142	\$ 1.07	\$ 0.0005	2,120	\$ 1.06	\$ (0.01)	-1.01%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	2,000	\$ 207.20	\$ 0.1036	2,000	\$ 207.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 328.74			\$ 342.07	\$ 13.33	4.05%
HST 13%			\$ 42.74	13%		\$ 44.47	\$ 1.73	4.05%
Ontario Electricity Rebate 17.0%			\$ (55.89)	17.0%		\$ (58.15)		
Total Bill on Non-RPP Avg. Price			\$ 315.59			\$ 328.38	\$ 12.79	4.05%

In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection rows.