



Angela Monforton
Administrative Assistant,
Regulatory Applications
Regulatory Affairs

tel 519-436-4619
angela.monforton@enbridge.com
egiregulatoryproceedings@enbridge.com

Enbridge Gas Inc.
50 Keil Drive North,
Chatham, ON N7M 5M1
Canada

VIA EMAIL and RESS

May 30, 2022

Christine Long
Registrar
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario, M4P 1E4

Dear Christine. Long:

**Re: Enbridge Gas Inc. ("Enbridge Gas")
Ontario Energy Board ("OEB") File No.: EB-2019-0183
Owen Sound Reinforcement Project**

On April 9, 2020 the OEB issued its Decision and Order for the above noted proceeding which included, as Schedule B, several Conditions of Approval.

Per Schedule B, Section 6. and 7. (b) in the aforementioned Decision and Order, Enbridge Gas is to provide the Board with a Post Construction Financial report concurrent with the final monitoring report no later than fifteen months after the in-service date, or where the deadline falls between December 1 and May 31, the following June 1. Please find enclosed a copy of the Post Construction Financial and Final Monitoring reports for the Owen Sound Reinforcement Project.

Please contact me if you have any questions.

Yours truly,

Angela Monforton
Administrative Assistant - Regulatory Applications

**EB-2019-0183: 2020 OWEN SOUND
REINFORCEMENT PROJECT
FINAL MONITORING REPORT**

**Prepared By: Enbridge Gas Inc.
Environment
January 2021**

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1.0 INTRODUCTION

This Final Monitoring Report is provided pursuant to the Ontario Energy Board (OEB or the Board) Decision and Order for the EB-2019-0183 proceeding. In that Decision and Order (dated April 9, 2020), the Board granted Enbridge Gas Inc. (Enbridge Gas), leave, pursuant to subsection 90(1) of the OEB Act, to construct approximately 34 kilometres of 12 inch diameter (NPS 12) pipeline in the Township of West Grey and the Township of Chatsworth in Grey County (the Project).

The pipeline commenced within the existing Durham Transmission Station in the Township of West Grey and travelled through private lands before adjoining municipal road allowances of Grey Road 4, Grey Road 25 and Grey Road 40 in Grey County, Concession 2 in the Township of West Grey, and Concession 4 in the Township of Chatsworth. The pipeline ends at a new valve site located near the intersection of Grey Road 40 and Highway 6 in the Township of Chatsworth. Most of the Project was constructed within existing road allowances. Enbridge Gas acquired both the new permanent and temporary land rights necessary for the construction of the Project from individual landowners. Please see Appendix A of this report for a map of the entire pipeline route.

The requirements for and details of this Final Monitoring Report are outlined in the specific conditions issued by the OEB in its EB-2019-0183 Decision and Order as listed below. The complete Conditions of Approval (COA) can be found in Appendix B of this report. The COAs addressed in this report are as follows:

Condition 1

Enbridge Gas (Enbridge) shall construct the facilities and restore the land in accordance with the Board's Decision and Order in EB-2019-0183 and these Conditions of Approval.

Condition 2

Enbridge Gas shall obtain all necessary approvals, permits, licences, certificates, agreements and rights required to construct, operate and maintain the project.

Condition 4

Enbridge Gas shall implement all the recommendations of the Environmental Report filed in the proceeding, and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review.

Condition 5

Enbridge Gas shall advise the OEB of any proposed change in the project, including but not limited to changes in: OEB-approved construction or restoration procedures, the proposed route, construction schedule and cost, the necessary environmental assessments and approvals, and all other approvals, permits, licenses, certificates and rights required to construct the proposed facilities. Except in an emergency, Enbridge Gas shall not make any such change without prior notice to and written approval of the OEB. In the event of an emergency, the OEB shall be informed immediately after the fact.

Condition 7

Both during and after construction, Enbridge Gas shall monitor the impacts of construction, and shall file with the OEB one paper copy and one electronic (searchable PDF) version of each of the following reports:

- a) a post construction report, within three months of the in-service date, which shall:
 - i. provide a certification, by a senior executive of the company, of Enbridge Gas' adherence to Condition 1;
 - ii. describe any impacts and outstanding concerns identified during construction;
 - iii. describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction;
 - iv. include a log of all complaints received by Enbridge Gas, including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions; and
 - v. provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licenses, and certificates required to construct, operate and maintain the proposed project.

- b) a final monitoring report, no later than fifteen months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June 1, which shall:
 - i. provide a certification, by a senior executive of the company, of Enbridge Gas' adherence to Condition 4;
 - ii. describe the condition of any rehabilitated land;
 - iii. describe the effectiveness of any actions taken to prevent or mitigate any identified impacts of construction;
 - iv. include the results of analyses and monitoring programs and any recommendations arising therefrom; and
 - v. include a log of all complaints received by Enbridge Gas, including the date/time the complaint was received; a description of the complaint; any actions taken to address the complaint; and the rationale for taking such actions

2.0 BACKGROUND

Enbridge Gas applied under section 90(1) of the Ontario Energy Board Act, 1998 (OEB Act) for an order granting leave to construct approximately 34 km of 12-inch diameter natural gas transmission pipeline, located in the Municipality of West Grey and the Township of Chatsworth in the County of Grey (Project). The Project is needed to provide additional transmission capacity to: i) supply EPCOR Southern Bruce Gas Inc. with natural gas to serve the area of South Bruce (Southern Bruce Project)¹ and ii) to supply the demand growth in Enbridge Gas's Owen Sound System in-franchise area. The Project also includes upgrades to the existing Durham Station and a new valve/receiver site at the northern terminus.

Enbridge Gas applied to the OEB under section 90(1) of the *Ontario Energy Board Act, 1998* for an order granting leave to construct the Project on August 29, 2019, with the OEB granting a *Leave to Construct* for the project on April 9, 2020.

Mainline construction was initiated on May 6, 2020 and was placed into service on October 20, 2020. Construction generally progressed with the following order of operations: flagging/staking, right-of-way preparation/clearing, grading/topsoil stripping, trenching, stringing of new pipeline,

welding, joint coating, lowering-in, tie-ins, backfilling, and clean-up and restoration. Clean-up and land restoration is ongoing and was completed for the year on November 4, 2020.

Enbridge Gas will return to the right-of-way in Spring 2021 to complete the remaining cleanup and will also perform a general overview to ensure the 2020 clean-up and restoration measures were successful and all watercourse crossings are stable and re-vegetated. Any areas that require additional restoration measures will be addressed as required.

Enbridge Gas returned to the right-of-way in spring 2021 to evaluate the success of the 2020 clean-up and restoration measures and identify any areas that required additional clean-up and restoration measures. Clean-up and restoration were initiated July 2021 and was completed August 2021. During this time, Enbridge Gas also ensured that the banks of all watercourses were stabled and re-vegetated. Clean-up and restoration measures were successful and there are no outstanding concerns. Enbridge Gas will continue to respond to municipal or landowner concerns regarding restoration as required.

3.0 POTENTIAL IMPACTS AND MITIGATION

3.1 Condition 1

Enbridge Gas Limited (Enbridge Gas) shall construct the facilities and restore the land in accordance with the Board's Decision and Order in EB-2019-0183 and these Conditions of Approval.

Enbridge Gas constructed the facilities and restored the land in accordance with the OEB's Decision and Order in the EB-2019-0183 proceeding and the Conditions of Approval.

3.2 Condition 2

Enbridge Gas (Enbridge) shall obtain all necessary approvals, permits, licences, certificates, agreements and rights required to construct, operate and maintain the project.

Enbridge Gas obtained all necessary approvals, permits, licences, certificates, agreements and rights required to construct, operate and maintain the project.

3.3 Condition 4

Enbridge Gas shall implement all the recommendations of the Environmental Report filed in the proceeding, and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review.

Enbridge Gas implemented all the recommendations of the Environmental Report filed in the proceeding and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review. Please refer to Table 1 to confirm Enbridge Gas' adherence to the recommendations and mitigation measures identified in the Environmental Report.

3.4 Condition 5

Enbridge Gas shall advise the OEB of any proposed change in the project, including but not limited to changes in: OEB-approved construction or restoration procedures, the proposed route, construction schedule and cost, the necessary environmental assessments and approvals, and all other approvals, permits, licenses, certificates and rights required to construct the proposed facilities. Except in an emergency, Enbridge Gas shall not make any such change without prior notice to and written approval of the OEB. In the event of an emergency, the OEB shall be informed immediately after the fact.

Enbridge Gas proposed changes to the location and dimensions of permanent easements and temporary land use at various locations along the pipeline route. The changes are a result of adjustments to the construction plan and are intended to benefit both the contractor and directly affected landowners. The Change Request (CR) filed by Enbridge Gas on April 22nd, 2020 and the OEB's response of approval to the CR was issued April 27th, 2020. Cover letters of the CR and OEB's response are presented in Appendix C.

3.5 Condition 7

Both during and after construction, Enbridge Gas shall monitor the impacts of construction, and shall file with the OEB one paper copy and one electronic (searchable PDF) version of each of the following reports:

- a) A post construction report, within three months of the in-service date, which shall:*
- i. provide a certification, by a senior executive of the company, of Enbridge Gas's adherence to Condition 1;*
 - ii. describe any impacts and outstanding concerns identified during construction;*
 - iii. describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction;*
 - iv. Include a log of all complaints received by Enbridge Gas, including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions; and*
 - v. provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licenses, and certificates required to construct, operate and maintain the proposed project.*

A Post Construction Report that satisfied the above conditions was completed and submitted to the Board within three months of the in-service date in January 2021.

- b) a final monitoring report, no later than fifteen months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June 1, which shall:*
- i. provide a certification, by a senior executive of the company, of Enbridge Gas' adherence to Condition 4;*

This Final Monitoring Report is being filed with the Board no later than fifteen months after the in-service date. The certification by a senior executive of the company of Enbridge Gas' adherence to Condition 4 is provided in Appendix D of this report.

ii. describe the condition of any rehabilitated land;

All disturbed land has been returned to at least pre-construction conditions or to the satisfaction of the impacted Municipalities/directly impacted landowners. The land that was disturbed during construction was successfully restored to functioning and stable roadway/road allowance. Where the rehabilitated land was located in natural areas, the land has been re-vegetated or was returned to a suitable state for agricultural operations and no further clean-up is required. Please see Appendix E for a photo log of the restored land.

iii. describe the effectiveness of any actions taken to prevent or mitigate any identified impacts of construction;

The actions taken to prevent or mitigate any identified impacts of construction were successful and are outlined in Table 1 of this report.

iv. include the results of analyses and monitoring programs and any recommendations arising therefrom; and

A summary of the results of analyses and monitoring programs and any recommendations arising therefrom are presented in Section 3.5.1 Monitoring Programs.

v. include a log of all complaints received by Enbridge Gas, including the date/time the complaint was received; a description of the complaint; any

actions taken to address the complaint; and the rationale for taking such actions.

Enbridge Gas's Complaint Tracking System (Table 2), which identifies the current status of complaints received as a result of pipeline construction, was in effect.

Enbridge Gas will continue to monitor the state of the land and will address any landowner or public concerns should they arise.

3.5.1 Monitoring Programs

Archaeological Assessments

Enbridge Gas retained the services of AECOM to complete Archaeological Assessments for the project area. Clearance letters were received from the Ministry of Heritage, Sport, Tourism and Cultural Industries (MHSTCI) for the Stage 1, Stage 2 sites identified within the project area. Additionally, one Stage 3 site and one Stage 4 site were identified within the project area. To avoid potential disturbances to these sites the project area was adjusted to avoid these locations. A mitigation plan, that was reviewed and approved by the MHSTCI, was executed in the vicinity of the Stage 4 site. The Mitigation plan included exclusion fencing and appropriate monitoring by registered Archaeologists.

No additional archaeological sites or artifacts were found during construction.

Watercourse Monitoring

It was necessary to cross numerous watercourses as part of the Project. All watercourse crossings were reviewed and approved by Fisheries and Oceans Canada (DFO) and either Saugeen Valley Conservation Authority (SVCA) or Grey Sauble Conservation Authority (GSCA).

Three (3) watercourse crossings were crossed using the horizontal directional drill (HDD) technique with all other watercourse crossings using an isolated dry crossing technique

(dam and pump), All watercourse crossings were performed in accordance to permits and approvals.

Watercourses were protected prior to, during and following construction with sediment fencing. Immediately following pipeline crossings and immediately following temporary access removals, disturbed areas adjacent to the watercourses were seeded and protected with erosion control blankets. Additional engineered restoration plans were developed and executed for the two (2) crossings of the main branch of the Saugeen River (SC-1 and SC-2). These plans included pipeline location recommendations and enhanced stream bank restoration plans. Following construction, additional live shrub stacking was completed at select watercourse crossings to further enhance stability in the long term.

All watercourse crossings were monitored during construction by an Environmental Inspector and were monitored on two occasion during the winter and again in the spring of 2021 to ensure bank stability, vegetation re-establishment is restored. The watercourse crossings were found to be successfully revegetated and no additional mitigation measures will be required.

Water Well Monitoring

Prior to construction, Enbridge Gas retained AECOM to undertake a water well monitoring program along the entire pipeline route as recommended in the ER and required under the Permit to Take Water (PTTW). The purpose of the program was to establish baseline groundwater conditions for comparative purposes should groundwater interference complaints arise as a result of the construction or operation of the pipeline.

The baseline monitoring program included a mailout notification to residences with the potential for the interference of ground water wells within 100 m of general construction activity of the proposed pipeline installation. The mailout included a letter detailing the water well monitoring program and a water well questionnaire to be filled out. A total of fifteen (15) residences participated in the water well monitoring program.

Water samples were analyzed for general inorganic and bacteriological water quality parameters and the results were compared to the Ontario Drinking Water Quality Standards (ODWS) (Ontario Ministry of the Environment, 2006).

Upon receiving the results, AECOM immediately notified any residents whose water exceeded the ODWS Maximum Acceptable Concentration (MAC) for any tested parameter. AECOM provided the residents with a summary letter of the results and with the contact information for the public health unit for those wells that water quality results indicated ODWS MAC exceedances.

One additional request for water well testing was received and completed in 2021 to assess post construction water quality, the results of this water well test were similar to preconstruction conditions. No additional requests or complaints have been received.

Species at Risk

Prior to construction, AECOM completed detailed habitat assessments and field surveys to confirm Species at Risk (SAR) habitat and species occurrences in the Project Area. The surveys identified several butternut trees and potential habitat for several SAR bat species.

All required approvals and mitigation plans were received and followed throughout construction to ensure compliance with the Endangered Species Act. These included the identification and avoidance of Butternut trees or the registration for the removal of select individual trees. Additional planting of five (5) Butternut trees was completed in 2021 as required by the registration. Mitigation for SAR bats species was completed by conducting tree clearing operations outside of the maternity roosting periods (May 1 through September 31).

Tree Removal

Tree removal was completed in February and March of 2020 to avoid avian nesting and bat maternity roosting windows.

Tree Replacement Program

This program is designed as a reforestation initiative to replant twice the area of trees cleared to support construction to construction. Landowners who have had trees cleared from their property were given the first right of refusal to have trees planted on their property in the spring of 2021. Any remaining trees will be planted in the local area at the discretion of the local Conservation Authorities. The tree planting has been coordinated and completed with the support of the SVCA and GSCA. The project has targeting the planting of approximately thirty-five (35) acres of trees. Due Covid-19 impacts on the availability of seedlings all 35 acres of trees committed to were not planted in 2021, appropriate funding has been provided to SVCA and GSCA to complete the remaining commitment of trees in 2022

4.0 SUMMARY

This Final Monitoring Report has been prepared pursuant to the Conditions of Approval contained in the OEB Decision and Order for the EB-2019-0183 proceeding. This report provides confirmation that Enbridge Gas has implemented all the recommendations of the Environmental Protection Plan (Environmental Report) filed in the proceeding and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review. This report also describes the condition of any rehabilitated land, describes the effectiveness of any actions taken to prevent or mitigate any identified impacts of construction, includes the results of analyses and monitoring programs and any recommendations arising therefrom, and also includes a log of all complaints received by Enbridge Gas and the actions taken to address such complaints. Lastly, the report confirms that Enbridge Gas successfully rehabilitated the land disturbed from construction and there are no outstanding concerns. It is anticipated that the mitigation measures and rehabilitation efforts implemented during construction will effectively eliminate any long-terms impacts to the environment.

Table 1

Potential Impacts and Mitigation Measures

Activity/Component	Potential Impacts/Concerns	Mitigation Measures
a) Pre-pipeline Construction	<ul style="list-style-type: none"> Pipeline construction may be disruptive to landowners. 	<ul style="list-style-type: none"> Prior to pipeline construction, the Lands Relations Agent and Construction Superintendent met with all directly affected landowners to discuss construction and identify any concerns that may need to be addressed.
b) Surveying	<ul style="list-style-type: none"> Surveying may be disruptive to the landowners. Woodlot damage. 	<ul style="list-style-type: none"> Landowners and tenants were notified of intent to enter their property. All woodlot damages were settled with landowners or tenants as required.
c) Accesses	<ul style="list-style-type: none"> Close proximity to watercourses. Vehicular traffic may cause soil rutting, compaction or mixing. 	<ul style="list-style-type: none"> Permits from the Saugeen Valley Conservation Authority and Grey Sauble Conservation Authority were obtained, and the conditions were followed during construction of accesses around watercourses. Municipal road culvert and bridge crossings were utilized for all watercourse crossings, minimizing disturbance. Sediment fencing, erosion control matting, and vegetative covers (i.e. grasses) were used alongside watercourses to minimize run-off and erosion.
d) Clearing	<ul style="list-style-type: none"> The removal of trees and vegetation. 	<ul style="list-style-type: none"> Landowners were eligible for the Enbridge Gas Tree Replacement Program. Tree cut from woodlots will be replaced at a 2:1 per area basis. The harvesting of trees was minimized as much as practical. All tree clearing was done outside the migratory bird nesting season (April 1 – August 31).

Activity/Component	Potential Impacts/Concerns	Mitigation Measures
		<ul style="list-style-type: none"> • Specification CSPL-03 was followed.
e) Grading	<ul style="list-style-type: none"> • Grading may be necessary for the construction of access roads or work areas. On agricultural lands, grading has the potential to impact soil productivity by disrupting tile drains and causing soil mixing, rutting and compaction, particularly during wet soil conditions. 	<ul style="list-style-type: none"> • Grading was not conducted on wet soils. • Topsoil was stripped and stockpiled on the edge of the easement. • Topsoil stripping was monitored to ensure there was adequate separation of topsoil and subsoil. • Specification CSPL-05 was followed.
f) Stringing	<ul style="list-style-type: none"> • Stringing trucks may impact soil productivity due to soil compaction, rutting, and mixing. 	<ul style="list-style-type: none"> • Specification CSPL-11 was followed.
g) Trenching	<ul style="list-style-type: none"> • Trenching may cause soil mixing (topsoil and subsoil mixing), which may impact soil productivity. 	<ul style="list-style-type: none"> • Trenching followed Specification CSPL-06. • Prior to trenching, topsoil was separated from subsoil as per Specifications CSPL-04 and CSPL-05.
h) Backfilling	<ul style="list-style-type: none"> • Improper backfilling may cause topsoil/subsoil mixing. 	<ul style="list-style-type: none"> • Specification CSPL-17 was followed.
i) Hydrostatic Testing	<ul style="list-style-type: none"> • Discharge of hydrostatic test water may cause erosion at the point of discharge and may impact the receiving environment. 	<ul style="list-style-type: none"> • Measures were used to prevent erosion at the point of discharge. • Water sampling and analysis was completed to ensure that all hydrostatic test water met the applicable water quality standards prior to being released into the environment.
j) Site Restoration	<ul style="list-style-type: none"> • Improper site restoration may affect soil productivity. 	<ul style="list-style-type: none"> • Restoration followed Specification CSPL-19. • Disturbed areas were restored

Activity/Component	Potential Impacts/Concerns	Mitigation Measures
		<p>back to pre-construction conditions or better through topsoil replacement, re-grading, soil decompaction, seeding, and erosion control where required.</p> <ul style="list-style-type: none"> • The Lands Relations Agent has ensured and will continue to ensure that the landowners are satisfied with the restoration measures completed on their property.
k) Fuel Storage and Handling	<ul style="list-style-type: none"> • Improper fuel storage and handling may cause spillage and possible contamination of soil. 	<ul style="list-style-type: none"> • Fuel was not stored near watercourses or wetlands (i.e. within 50 m). • Fuel was stored within impervious containment. • Spill clean-up material (i.e. absorbent pads) was stored on-site and available at all times.
l) Liquid and Solid Waste Handling	<ul style="list-style-type: none"> • Liquid waste, solid waste, and lubricants must be properly handled, stored and disposed of to avoid potential contamination of the surrounding area. 	<ul style="list-style-type: none"> • Liquid and solid wastes were properly stored, handled, and disposed of at an approved location. • The area was cleared of all debris and litter during and after construction.
m) Fence Removal	<ul style="list-style-type: none"> • Fences were removed during construction. 	<ul style="list-style-type: none"> • Temporary fences were erected per Specification CSPL-01. • Replacement of removed fences will be completed as part of future restoration work, in consultation with affected Landowners.
n) Archaeology, Cultural Heritage Landscapes, and Built Heritage Resources	<ul style="list-style-type: none"> • Disturbance of heritage resources. 	<ul style="list-style-type: none"> • Archaeological Assessments were completed prior to construction. • Direction was given to stop construction if any artifact was encountered and to notify the Ministry of Heritage, Sport, Tourism and Cultural Industries.

Activity/Component	Potential Impacts/Concerns	Mitigation Measures
		<ul style="list-style-type: none"> • A Cultural Heritage consultant was retained to determine if impacts to cultural heritage landscapes and/or built heritage resources were anticipated. • A licensed Archaeologist was present during investigative excavations in close proximity to known cemeteries and setup and demobilizations of work near an existing Stage 3 site.
o) Species at Risk	<ul style="list-style-type: none"> • Impacts to species and their habitat. 	<ul style="list-style-type: none"> • There were no impacts to species at risk during construction.
p) Watercourse Crossings	<ul style="list-style-type: none"> • Impacts to water quality, fish, and bank stabilization. 	<ul style="list-style-type: none"> • Enbridge Gas obtained permits from the Saugeen Valley Conservation Authority, Grey Sauble Conservation Authority and a clearance from Fisheries and Oceans Canada for watercourse crossings. • Watercourses were crossed following Enbridge Gas's DFO-endorsed sediment control plans for Dam & Pump. • Watercourses were restored back to pre-construction conditions or better. The banks were seeded and covered with erosion control blankets immediately after backfill to ensure bank stabilization/re-vegetation.
q) Water Wells	<ul style="list-style-type: none"> • Disruption to water supply. 	<ul style="list-style-type: none"> • If water quality/quantity concerns occurred as a result of construction activities, the Company would supply potable water until the situation was corrected. • Enbridge Gas implemented its standard well monitoring program. • No impacts to water wells

Activity/Component	Potential Impacts/Concerns	Mitigation Measures
		occurred during construction.
r) General Construction Work	<ul style="list-style-type: none"> Noise from the pipeline equipment and/or service vehicles may disrupt nearby residents. Dust from pipeline equipment could be a disturbance to landowners and the public. Pipeline equipment could damage underground utilities. 	<ul style="list-style-type: none"> Noise was controlled to the greatest extent possible to minimize the disruption to nearby residents. All equipment was properly muffled. Municipal noise by-laws were adhered to. Dust on the right-of-way was controlled with a water truck as required. Locates were obtained from all utilities. Any damages to utilities were repaired as soon as possible.

Table 2

Complaint Tracking System

DIRECTLY IMPACTED LANDOWNER COMPLAINT SUMMARY			
Date	ISSUE	RESOLUTION	STATUS
1-Mar-20	Landowner reported that more trees were cleared than what he had signed for on the executed temporary land use agreement and property sketch.	Follow up revealed that the area cleared was consistent with the OEB documents that were submitted. Landowner had not been provided the updated property sketch which reflected that additional workspace was required. Landowner was provided updated information and was subsequently compensated on May 16, 2020 for loss of trees, replacement trees and maintenance of same. Landowner was satisfied with resolution.	Resolved
15-Apr-20	Landowner reported that the tree clearing crew piled mulch on top of a drain that originated in the agricultural field. Landowner alleged this resulted in water pooling in the agricultural land.	Crew returned on April 23, 2020 to remove mulch pile and unclog the drain. Additionally, at a later time during restoration of lands, a section of drainage pipe was installed at the proper grade thus improving the existing drainage in the agricultural field. Landowner was satisfied with resolution.	Resolved

18-Aug-20	Landowners reported that Bell phone and internet line were damaged during construction.	The Bell line was repaired several times but quality of line was not acceptable nor consistent. Had Bell run a new phone line to the house which was completed on August 25, 2020. Landowners were satisfied with resolution.	Resolved
16-Sep-20	Landowners were not satisfied with initial cleanup. Requested that stones be picked further and more topsoil, along with grass seed, be added. Landowner claimed that large stones (hidden beneath grass) had damaged their lawn mower blades.	The crew returned on September 17 and performed further cleanup. Additionally, two loads of stone dust were applied on the landowner's driveway on September 24, 2020 as a goodwill gesture. Landowners were satisfied with resolution.	Resolved
18-Sep-20	Landowner not happy with elevation drop at entrance after culvert and ditch were improved during cleanup. (Ditch was deepened, existing buried culvert was exposed, and ditch was cleaned out.) Landowner has a tenant farmer with large equipment which requires greater turning radius into laneway. Landowner requested wider entrance/longer culvert.	Received permission from Municipality to extend the culvert a short distance to widen entrance. Additionally, a hydrovac truck was brought on site to blow out existing culvert which had become clogged over the years. Work was completed on September 28, 2020. Landowner was satisfied with resolution.	Resolved

8-Jun-21	Landowner called regarding 2nd Year Clean-up crew removing "staked plastic fencing" they installed along riverbank to prevent geese from entering ag field	2nd Year Clean-up crew re-installed "staked geotech filtercloth fence" back along riverbank location - Landowner present while work completed.	Resolved
21-Jun-21	As part of 2nd Year Clean-up, Landowner wanted 1000' plus gravel laneway used to haul extraneous subsoil to the back of property during 2020 construction, repaired and regraded.	Not part of 2nd Year Clean-up crew's scope of work, thus LRA had Landowner obtain a quote to have a local Contractor of his choice to restore laneway. Per quote submitted, Landowner paid to have work completed by their Contractor.	Resolved

30-Jun-21	2nd Year Clean-up; Landowner wants flower garden restored in R/A area, not just seeded down with grass where new pipeline was installed.	LRA had Landowner obtain prices from local Garden Centre on the cost to buy plants of their choice to fill-in area. Further to obtaining prices, LRA compensated Landowner for buying, planting and watering as required, planned garden area in R/A.	Resolved
20-Jul-21	As part of 2nd Year Clean-up, installed new page wire fencing for pasture field where horses and cattle located. Landowner claims not Redbrand C3 Cattle grade as before. LRA advised Landowner Redbrand C3 page wire fencing not available; back ordered with no firm delivery when available	Landowner compensated per quote submitted to buy and install Redbrand C3 page wire fencing when available.	Resolved

16-Aug-21	Landowner called regarding restoration of small parcel of lands they own beside Durham Gate Station so it could be mowed and maintained.	LRA compensated Landowner per quote supplied, to have them complete the restoration of Lands by their preferred Contractor.	Resolved
20-Jan-20	Resident has trees at road edge, wanted to know how many will be cut; also concerned about stone fence right next to trees. Due to work situation, resident needed to have access to leave residence on short notice.	Enbridge Gas explained general principle of gravel to grass location of pipeline. Reviewed drawings of the pipeline route, construction footprint, areas identified for tree clearing, schedule, responded to concerns re: access to laneway.	Resolved

24-Jan-20	Resident requested meeting to discuss a hedge row that is 7ft from the gravel of the road. Was concerned it may be impacted. Also had concerns regarding impending property sale.	Meeting held with resident to discuss property sale. Construction crew worked with resident to get moving truck into property when closing date approached during construction.	Resolved
25-Jan-20	Resident wanted to know side of road pipe would be on. Also wanted to know how we are constructing in the natural area near residence. Followed up with concerns about damage to business sign and road grading.	Enbridge Gas provided the resident with project information. Road was graded followed by water truck and construction crew replaced business sign.	Resolved

25-Jan-20	Resident was concerned about potential tree loss and Enbridge Gas approach to tree clearing. Followed up with concerns road needed grading along with dust control and concerns about personal vehicles getting damaged and requested no trucks to use driveway.	Resident was satisfied Enbridge Gas would take enough precautions. Enbridge Gas worked with resident and explained tree trimming and put signs up for no trucks to driveway.	Resolved
28-Jan-20	Beginning in 2018, resident stated they were a landowner of property Enbridge Gas was constructing on as part of the project. In May 2020 the resident again contacted Enbridge Gas indicating they believed stakes indicating pipeline location were placed on their property.	After review by 2 surveyor companies, Enbridge Gas confirmed via formal letter to the resident on June 1, 2020 that they did not own the property in question. Construction occurred on the property in question without issue and is complete.	Resolved
29-Jan-20	Resident requested connection to Natural Gas system.	Enbridge Gas responded to resident outlining the process for residents who wish to connect to the natural gas system.	Resolved

29-Jan-20	Resident requested surplus wood from tree clearing.	Enbridge Gas put resident name on surplus wood list for contractor to consider.	Resolved
30-Jan-20	Resident had general project questions.	Project details were explained to the resident.	Resolved

30-Jan-20	Resident had concerns regarding tree clearing impacts on road allowance and about noise from drill being used near property, and about limits of Enbridge Gas work area. Followed up with concerns about restoration plan for construction area.	On-site meetings were held with resident to discuss all concerns, and local Municipality was brought into discussions. Enbridge Gas marked limit of road allowance. Resident was provided with details of restoration plan and was offered space to work (was working from home) during period where drill noise would be loudest.	Resolved
30-Jan-20	Resident wanted to know pipeline location in the ANSI area, and tree clearing information.	Project details were explained to the resident.	Resolved
3-Feb-20	Resident requested surplus wood from tree clearing.	Enbridge Gas put resident name on surplus wood list for contractor to consider.	Resolved
3-Feb-20	Resident indicated they believed trees were cleared on their property without permission. Second complaint was that an unauthorized Enbridge Gas employee was on resident's property.	Enbridge Gas confirmed with resident the property limit; resident indicated they were going to discuss the property limit with local Municipality; Enbridge Gas confirmed it was not Enbridge Gas employee on property.	Resolved

4-Feb-20	<p>At various points during construction, residents contacted Enbridge Gas with several construction related concerns – tree loss (not on resident property but on Municipal road allowance), business impacts during construction, impacts to resident family events during construction, and concerns about Enbridge Gas restoration plan post-construction regarding re-planting of trees.</p>	<p>Enbridge Gas worked with residents on minimizing construction impacts when Enbridge Gas was constructing closest to the property, ensured construction did not impact family events, restored area near resident's property, and discussed plans for tree planting restoration post-construction.</p>	<p>To be addressed in 2021 project clean-up</p>
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5-Feb-20	Resident had several construction-related questions, primarily surrounding restoration and property access.	Project details were explained to the resident.	Resolved
6-Feb-20	Resident expressed concerns about cathodic protection cable location and location of pipeline and its impact on trees that are used for agricultural production. Resident also requested surplus firewood.	Enbridge Gas put resident name on surplus wood list for contractor to consider, explained cathodic protection cable would have minimal to no impact on resident's property as is in road allowance, not on resident property.	Resolved
7-Feb-20	Resident requested surplus wood from tree clearing.	Enbridge Gas put resident name on surplus wood list for contractor to consider.	Resolved
8-Feb-20	Resident expressed concerns with construction. Phone line to resident was cut during construction. Resident was not happy with restoration.	Phone line was repaired. Restoration process, including follow-up restoration in 2021, was explained to Resident.	To be addressed in 2021 project clean-up

13-Feb-20	Resident requested surplus wood from tree clearing. During construction, the Resident's flowers were impacted.	Enbridge Gas put resident name on surplus wood list for contractor to consider. Enbridge Gas replaced impacted flowers.	Resolved
14-Feb-20	Resident had concerns during construction about safety (due to family member with health impairment), dust control, tree restoration, road grading.	Enbridge Gas held safety talks with employees about constructing project near residents with health impairments. Enbridge Gas worked with resident to limit/reroute construction vehicles from driving in front of resident's house to mitigate impacts. Further, Enbridge Gas explained area restoration process to Resident.	Resolved

1-Mar-20	Beginning in 2019, Resident stated they opposed the project because Enbridge Gas was not providing a natural gas service connection to resident's property as part of the project. Resident contacted Enbridge Gas intermittently following first contact, continuing to express opposition to the project. Last contact was in March 2020 when resident expressed opposition to the project again, this time due to tree clearing which was occurring in Municipal road allowance and potential impacts construction might have to a sign resident had placed in the Municipal road allowance.	Enbridge Gas responded to resident outlining the process for residents who wish to connect to the natural gas system. Resident did not contact Enbridge Gas during construction and has not contacted Enbridge Gas since final contact occurred in March 2020.	Resolved
5-May-20	Resident requested connection to Natural Gas system.	Enbridge Gas responded to Resident outlining the process for Residents who wish to connect to the natural gas system.	Resolved
5-May-20	Resident requested connection to Natural Gas system.	Enbridge Gas responded to Resident outlining the process for residents who wish to connect to the natural gas system.	Resolved
5-May-20	Resident expressed concerns about prompt ability to leave property due to health challenges.	Enbridge Gas worked with Resident to ensure they had access to leave/return to property.	Resolved

5-May-20	Resident expressed concerns about dust control.	Enbridge Gas conducted dust control measures.	Resolved
12-May-20	Resident had difficulty leaving property due to construction location.	Enbridge Gas moved construction equipment to accommodate Resident.	Resolved
14-May-20	Resident was concerned about danger over 'hanging wires' signs. Resident requested connection to Natural Gas system	Enbridge Gas communicated to resident that signs are there for safety of construction crew to notify them of wires. Enbridge Gas responded to resident outlining the process for residents who wish to connect to the natural gas system.	Resolved
18-May-20	Resident was upset about lane closure and driving around construction equipment	Construction crew indicated they will flag resident through area when safe.	Resolved
24-May-20	Resident was upset with tree removal and tree stumps in ditch, wanted to be able to cut grass in ditch after project completion	Enbridge Gas spoke to resident and communicated how clean up and restoration of project will occur.	Resolved
29-May-20	Resident was upset about agricultural truck getting through construction.	Construction crew worked to ensure resident's agricultural truck could come through construction area safely.	Resolved
6-Jun-20	Resident had complaint about lane closures, not happy with not being able to get out of property promptly.	Enbridge Gas spoke to resident about flaggers getting resident safely through construction and updates on website.	Resolved
21-Jun-20	Resident's phone line was cut.	Enbridge Gas repaired line.	Resolved

21-Jun-20	Resident's phone line was cut.	Enbridge Gas repaired line.	Resolved
22-Jun-20	Resident was concerned about property access for agricultural vehicles.	Construction crew moved equipment to ensure access.	Resolved
26-Jun-20	Resident had complaint about crew starting too early and making noise.	Enbridge Gas spoke to resident about noise bylaws and construction crew mitigated noise by changing 'back-up' area for vehicles.	Resolved
28-Jun-20	Resident was concerned that workers for renovations on residence were held up due to construction.	Enbridge Gas construction crew was notified and worked with resident to get them there on time.	Resolved
8-Jul-20	Resident had complaint about construction noise and negative impacts on enjoyment of property.	Enbridge Gas offered resident alternate accommodations during construction in front of property. Resident declined.	Resolved
21-Jul-20	Resident wanted project test box removed away from property	Enbridge Gas construction crew moved test box south of property.	Resolved
22-Jul-20	Resident indicated driveway was not fixed to expectation.	Enbridge Gas construction crew added more gravel to entry of driveway.	Resolved
31-Jul-20	Resident wanted more dust control on roadway.	Water truck was sent for dust control.	Resolved
5-Aug-20	Resident had concerns with construction noise.	Enbridge Gas offered resident alternate accommodations during construction. Resident declined. Enbridge Gas kept resident apprised of construction progress.	Resolved

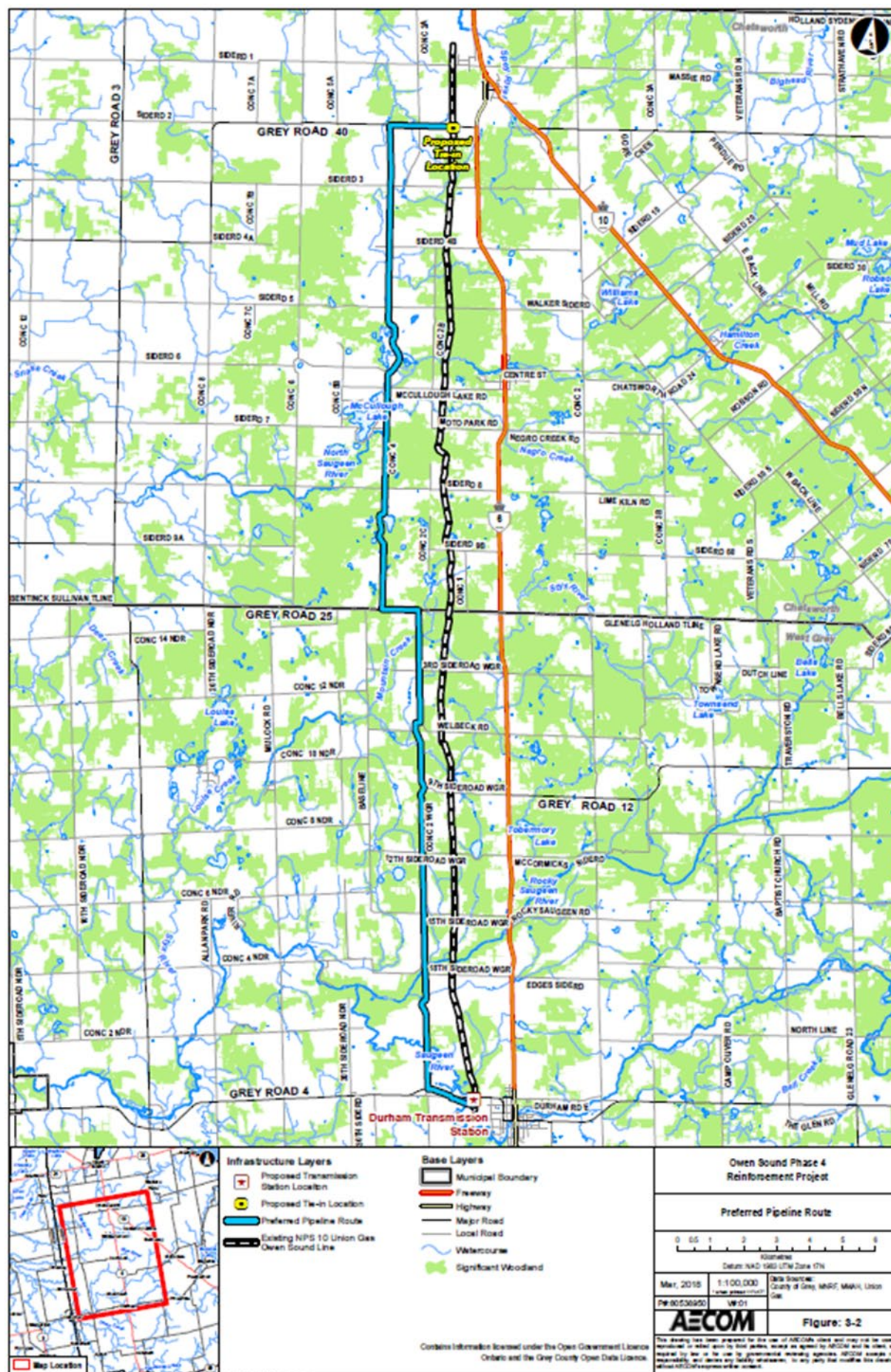
12-Aug-20	Resident was not happy with way ditch was restored.	Enbridge Gas communicated to Resident about restoration process. Resident was satisfied.	Resolved
22-Sep-20	Resident reported laneway culvert damage going into his property	Enbridge Gas communicated to resident damaged culvert to be replaced in spring 2021 restoration.	Resolved
22-Sep-20	Resident wanted project test box removed away from property	Enbridge Gas construction crew moved test box south of property.	Resolved
22-Oct-20	Resident was not happy with project restoration.	Enbridge Gas communicated to resident about restoration of project in spring 2021.	Resolved
27-Oct-20	Resident reported construction caused delay in pickup of agricultural equipment from their property.	Enbridge Gas construction crew worked with pick-up company to schedule time around construction.	Resolved
10-Nov-20	Resident reported their mailbox was reinstalled in different location	Enbridge Gas construction crew moved mailbox.	Resolved
10-Nov-20	Resident was upset about beavers damming up new culvert that was installed.	Enbridge Gas put resident in contact with local Municipality to discuss potential solutions.	Resolved
11-Jun-21	Landowner voiced concern of what clean-up and restoration would mean for R/A area in front of property. Would like flush cutting of loose limbs left from tree clearing in 2020, clean-up of debris along ditchbanks and replanting of trees lost.	2nd Year Clean-up Crew instructed to spend extra attention where Landowner lives in trimming any loose limbs and clean-up debris in R/A in front of property; and also to reseed impacted R/A areas as required in front of stakeholders property. Tree Planting to be managed by Saugeen Valley Conservation Authority	Resolved

15-Jun-21	Landowner voiced concern with being unable to maintain grass area in front of property due to the change in elevation along the road plus the number of 4" plus size rocks left in the grass lawn area, damaging lawnmower.	2nd Year Clean-up Crew addressed elevation issue by adding topsoil and seeding; and picked any 4" plus stones-rocks in R/A grass area	Resolved
18-Jun-21	Landowner voiced concern about the condition of road allowance in front of residence on both sides of Conc Road 2 WGR left from construction activities in 2020 - previously mowed and maintained.	2nd Year Clean-up Crew addressed road allowance areas with additional topsoil, leveling and grass seeding as required.	Resolved
20-Jun-21	Landowner voiced concern about the visual condition of road allowance where tree slashing conducted for pipeline construction in 2020, across from their Estate Property laneway.	2nd Year Clean-up Crew instructed to spend extra time and attention at location in cutting-off loose hanging limbs, chain-sawing stumps down to ground level, picking up large pieces of wood debris and adding topsoil and spreading grass seed along R/A ditch banks to increase vegetation depth	Resolved
23-Jun-21	Landowner voiced concern of laneway access "washout" where new culvert installed at the road after pipeline construction completed in 2020.	2nd Year Clean-up Crew installed rip-rock at both ends of culvert to prevent sloughing/washout of gravel at Laneway access point to property.	Resolved
23-Jun-21	Landowner voiced concern of being unable to maintain and mow front of property along the road due pipeline construction in 2020; as promised, would like it restored to the same condition prior to construction	2nd Year Clean-up Crew restored front of property along road by picking 4"plus stones-rocks, grading and land leveling; and adding topsoil & grass seed	Resolved

8-Jul-21	Landowner voiced concern with the condition of R/A where new pipeline installed along the road; 1. gravel shoulder sloughing in, 2. unable to maintain grass areas along road and 3. subsidence of soil on either side of laneway causing water to pond	2nd Year Clean-up Crew addressed deficiencies voiced by Landowner	Resolved
14-Jul-21	Landowner voiced concern about the condition of R/A ditch area where new pipeline installed; Hydro wire height crossing Grey Rd 40 compromised; 2. Electric fence post and insulators along R/A impacted; 3. Sloping of ditch for drainage; 4. Driveway culvert erosion; 5. Bell Land Line concern if severed during const.	2nd Year Clean-up Crew addressed sloping of ditch for drainage; repaired electric fence post and insulators as required; Installed rip-rock at driveway culvert ends to prevent gravel erosion. LRA contacted Hydro One to meet with LO to address concerns on the height of hydro wire crossing Grey Rd 40; and LRA advised Landowner Bell not willing to address concerns unless they have an active Land Line.	Resolved

Appendix A

Project Mapping



Appendix B

Conditions of Approval

**Leave to Construct Application
under Section 90 of the OEB Act**

**Enbridge Gas Inc.
EB-2019-0183**

Conditions of Approval

1. Enbridge Gas Inc. (Enbridge Gas) shall construct the facilities and restore the land in accordance with the OEB's Decision and Order in EB-2019-0183 and these Conditions of Approval.
2. Enbridge Gas shall obtain all necessary approvals, permits, licences, certificates, agreements and rights required to construct, operate and maintain the Project.
3. (a) Authorization for leave to construct shall terminate 12 months after the decision is issued, unless construction has commenced prior to that date.

(b) Enbridge Gas shall give the OEB notice in writing of the following:
 - i. The commencement of construction, prior to the date construction commences
 - ii. The planned in-service date, at least ten days prior to the date the facilities go into service
 - iii. The date on which construction was completed, no later than 10 days following the completion of construction
 - iv. The in-service date, no later than 10 days after the facilities go into service
4. Enbridge Gas shall implement all the recommendations of the Environmental Report filed in the proceeding, and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review.
5. Enbridge Gas shall advise the OEB of any proposed change in the project, including but not limited to changes in: OEB-approved construction or restoration procedures, the proposed route, construction schedule and cost, the necessary

environmental assessments and approvals, and all other approvals, permits, licences, certificates and rights required to construct the proposed facilities. Except in an emergency, Enbridge Gas shall not make any such change without prior notice to and written approval of the OEB. In the event of an emergency, the OEB shall be informed immediately after the fact.

6. Concurrent with the final monitoring report referred to in Condition 7(b), Enbridge Gas shall file a Post Construction Financial Report, which shall provide a variance analysis of project cost, schedule and scope compared to the estimates filed in this proceeding, including the extent to which the project contingency was utilized. Enbridge Gas shall also file a copy of the Post Construction Financial Report in the proceeding where the actual capital costs of the project are proposed to be included in rate base or any proceeding where Enbridge Gas proposes to start collecting revenues associated with the project, whichever is earlier.
7. Both during and after construction, Enbridge Gas shall monitor the impacts of construction, and shall file with the OEB one paper copy and one electronic (searchable PDF) version of each of the following reports:
 - (a) A post construction report, within three months of the in-service date, which shall:
 - i. Provide a certification, by a senior executive of the company of Enbridge Gas' adherence to Condition 1
 - ii. Describe any impacts and outstanding concerns identified during construction
 - iii. Describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction
 - iv. Include a log of all complaints received by Enbridge Gas, including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions
 - v. Provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licences, and certificates required to construct, operate and maintain the proposed project
 - (b) A final monitoring report, no later than fifteen months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June 1, which shall:

- i. Provide certification, by a senior executive of the company, of Enbridge Gas's adherence to Condition 4
 - ii. Describe the condition of any rehabilitated land
 - iii. Describe the effectiveness of any such actions taken to prevent or mitigate any identified impacts of construction
 - iv. Include the results of analyses and monitoring programs and any recommendations arising therefrom
 - v. Include the log of all complaints received by Enbridge Gas including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions
8. Enbridge Gas shall designate one of its employees as project manager who will be responsible for the fulfillment of these conditions, and shall provide the employee's name and contact information to the OEB and to all the appropriate landowners, and shall clearly post the project manager's contact information in a prominent place at the construction site.

The OEB's designated representative for the purpose of these Conditions of Approval shall be the OEB's Manager of Natural Gas Applications (or the Manager of any OEB successor department that oversees natural gas leave to construct applications).

Appendix C

Change Requests and Approvals



Brandon Ott
Technical Manager
Regulatory Applications

tel 416-495-7468
EGIRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.
500 Consumers Road
North York, Ontario M2J 1P8
Canada

April 22, 2020

VIA RESS and EMAIL

Christine Long
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Long:

**Re: Enbridge Gas Inc. ("Enbridge Gas")
Ontario Energy Board ("Board") File: EB-2019-0183
Owen Sound Reinforcement Project
Change Request**

Please find attached a Change Request as submitted by Enbridge Gas Inc. ("Enbridge Gas") for the Owen Sound Reinforcement Project ("the Project").

Enbridge Gas is filing the Change Request pursuant to Condition of Approval No. 5 of the Ontario Energy Board's ("the Board") EB-2019-0183 Leave to Construct Decision and Order dated April 9, 2020.

As detailed in Attachment 1, Enbridge Gas is proposing changes to both permanent easement and temporary land use areas at various locations along the pipeline route to facilitate pipeline construction. In support of this request, Enbridge Gas is providing Updated Detailed Maps of the Pipeline Route as filed at Exhibit E, Tab 1, Schedule 3 of the pre-filed evidence and an Updated Landowner Line List filed at Exhibit E, Tab 6, Schedule 1.

The names and addresses of landowners have been redacted to safeguard the landowner privacy from the following exhibits:

- Updated Landowner Line List – Attachment 2
- Updated Detailed Maps – Attachment 3

The confidential or unredacted version of the Attachments will be provided to the Board under separate cover.

Enbridge Gas believes these changes are not significant and for this reason, respectfully requests a timely review and approval of this request.

Should you have any questions concerning this submission please contact me at (416) 495-7468.

Sincerely,

(Original Signed)

Brandon Ott
Technical Manager, Regulatory Applications

cc: Z. Cmojacki (OEB Staff)

CHANGE REQUEST

Project Name: Owen Sound Reinforcement Project

OEB File Number: EB-2019-0183

Change Request: 1

Description and Rationale for Change

Enbridge Gas is proposing changes to the location and dimensions of permanent easements and temporary land use ("TLU") areas (collectively referred to as "Land Rights") at various locations along the pipeline route. The changes are a result of adjustments to the construction plan and are intended to benefit both the contractor and directly affected landowners. For example, there are locations along the route where it was deemed larger TLU areas are required to move construction vehicles to and around worksites and to store soil during installation. A further example involved the need to attain additional TLU at a stream crossing. In this case, without this additional TLU a number of trees would have needed to be removed which the affected landowner was opposed to. The change in private easement involved a minor deviation from constructing in road allowance into a landowner's private property. The landowner has granted the necessary permanent easement. None of the changes in Land Rights result in a change to the pipeline route.

Construction and Restoration Practices

No impact to construction and/or restoration practices

Environmental

No impact to the environment

Consultation

Enbridge Gas has met with the directly affected landowners and no issues have been identified.

Lands

Enbridge Gas has acquired the necessary Land Rights from the landowners.

Costs

These changes have no material impact to the project costs as shown in Enbridge Gas's leave to construct application at Exhibit E, Tab 4, Schedule 1. There is no impact

to the cost of the materials required to construct the pipeline. Enbridge Gas estimates an incremental cost of less than \$10,000 to acquire the necessary Land Rights.

Schedule

No impact to the in-service date

Attachments

Attachment 1 – Change Request Form

Attachment 2 – Updated Landowner Line List showing the Land Rights changes compared to the version filed in the leave to construct application. The changes have been highlighted in red for ease of reference.

Attachment 3 – Updated Detailed Maps of the Pipeline Route showing the location of permanent easements and TLU areas. Changes are identified as red cross-hatched areas. The top half of each individual map identifies the prior Land Rights and the bottom half of each map identifies the updated Land Rights requested.



Ontario
Energy
Board | Commission
de l'énergie
de l'Ontario

BY E-MAIL

April 27, 2020

Mr. Brandon Ott
Technical Manager, Regulatory Affairs
Enbridge Gas Inc.
500 Consumers Road
Toronto, ON M2J 1P8

Dear Mr. Ott:

**Re: Enbridge Gas Inc.
Owen Sound Reinforcement Project
Ontario Energy Board File Number EB-2019-0183
Change Request No. 1**

The Ontario Energy Board (OEB) has received your letter dated April 22, 2020 (Letter), in which Enbridge Gas Inc. (Enbridge Gas) proposes changes to certain Owen Sound Reinforcement Project's (Project) permanent and temporary easements. The Project was approved by the OEB on April 9, 2020. The OEB granted to Enbridge Gas a leave to construct approximately 34 km of 12-inch diameter natural gas transmission pipeline, located in the Municipality of West Grey and the Township of Chatsworth in the County of Grey.

The request is made pursuant to Condition of Approval No. 5 of the EB-2019-0183 Leave to Construct. Enbridge Gas proposes changes to permanent easement and temporary land use areas at various locations along the pipeline route to facilitate pipeline construction. In support of this request, Enbridge Gas filed Updated Detailed Maps of the Pipeline Route as filed at Exhibit E, Tab 1, Schedule 3 of the pre-filed evidence and an Updated Landowner Line List filed at Exhibit E, Tab 6, Schedule 1.

In the Letter, Enbridge Gas states that the changes are a result of adjustments to the construction plan and are intended to benefit both the contractor and directly affected landowners. Enbridge Gas indicated that none of the changes will result in a change to the pipeline route.

2300 Yonge Street, 27th floor, P.O. Box 2319, Toronto, ON, M4P 1E4
2300, rue Yonge, 27^e étage, C.P. 2319, Toronto (Ontario) M4P 1E4

T 416-481-1967 1-888-632-6273
F 416-440-7656 OEB.ca

Enbridge Gas submits that the changes will not modify the Project's originally proposed construction or restoration methods or environmental mitigation measures. Enbridge Gas met with directly affected landowners and acquired the necessary land rights.

Regarding Project costs, Enbridge Gas estimates an incremental cost of less than \$10,000 for the additional land rights needed due to the changes. Enbridge Gas states that these changes have no material impact to the estimated Project costs.

The changes, according to Enbridge Gas, will have no impact on the in-service date of the Project.

The OEB has reviewed the information filed by Enbridge Gas and determined that Enbridge Gas's proposal for land rights related changes will not result in material changes to the Project approved by the OEB in the EB-2019-0183 proceeding. The request for change is approved.

Yours truly,

Original Signed By

Christine E. Long
Registrar and Board Secretary

Appendix D

Executive Certifications

**Owen Sound Reinforcement Project
EB-2019-0183
Decision and Order
April 9, 2020**

I hereby certify Enbridge Gas Inc. has constructed the facilities and restored the land in accordance with the OEB's Decision and Order, EB-2019-0183, Schedule B, Condition 7. b).

May 27, 2022

Date

Dave Lamoureux

Dave Lamoureux
Director Core Projects
Enbridge Gas Inc.

Condition 7.

Both during and after construction, Enbridge Gas shall monitor the impacts of construction, and shall file with the OEB one paper copy and one electronic (searchable PDF) version of each of the following reports:

(b) A final monitoring report, no later than fifteen months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June 1, which shall:

- i. Provide certification, by a senior executive of the company, of Enbridge Gas's adherence to Condition 4*
- ii. Describe the condition of any rehabilitated land*
- iii. Describe the effectiveness of any such actions taken to prevent or mitigate any identified impacts of construction*
- iv. Include the results of analyses and monitoring programs and any recommendations arising therefrom*
- v. Include the log of all complaints received by Enbridge Gas including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions*

Condition 4

Enbridge Gas shall implement all the recommendations of the Environmental Report filed in the proceeding, and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review.

Appendix E

Photograph Inventory



1. Grey Road 25 shoulder and road restoration.



2. Concession RD 2 WGR and SC-07 (Styx River) restoration.



3. SC-2 (Saugeen River) final restoration 1 year following construction. Stream banks fully seeded and stable.



4. Concession Rd 4 within the Harrison Lake ANSI 1 year following construction.



5. Concession Rd 2 WGR and SC-09 (Mountain Creek) restoration.



6. SC-20 (Sydenham River) and Grey Rd 40 restoration.

POST CONSTRUCTION FINANCIAL REPORT

Owen Sound Reinforcement Project EB-2019-0183

In compliance with the Ontario Energy Board Order EB-2019-0183 and Condition 6, the following is a report on project cost, schedule and scope compared to the estimates filed in this proceeding.

The Project actual cost was \$70,121,772 or 2% higher than estimated. The following explains any significant variances.

Item No.	Description	Project Estimate (\$)	Actual Cost (\$)	Variance (\$)	Variance (%)
1	Materials	5,518,000	5,176,240	(341,760)	-6%
2	Construction and Labour	46,343,000	53,029,331	6,686,331	14%
3	Contingency	7,439,000	-	(7,439,000)	-100%
4	IDC	770,000	408,483	(361,517)	-47%
5	Indirect Overheads	8,895,000	11,507,717	2,612,717	29%
6	Total	68,965,000	70,121,772	1,156,772	2%

- 1) Actual material cost was less than budget because the budget amount was based upon historical assumptions rather than vendor quotes.
- 2) Actual construction cost was higher than planned due to increased cost to construct the pipeline through environmentally sensitive areas, along a narrow road allowance, stakeholder management, vandalism to the pipeline during construction, challenging HDD crossings for two watercourses and a rain event during an open-cut water crossing that resulted in the crossing being delayed. This cost category includes \$220K of Project clean-up costs that are expected to be incurred in 2022.

- 3) About 90% of the contingency was used in order to cover the increase in prime contractor costs. The remaining contingency was never used since the project came in under budget.
- 4) IDC was lower than planned due to the project coming in under budget.
- 5) Actual overheads were higher than estimated due to the revised EGI overhead capitalization policy implemented in January 2020.