Note: Please make sure that the Status should be Submitted or Revised and use Legal Size paper when you try to print it.

Alectra Utilities Corporation

Printed at June 14, 2022 9:31:08AM

E2.1.5.6 Regulated Return on Equity (ROE)

Report Su	ımmary
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Filing Due Year	Filing Form Name	RRR Filing No
2022	2.1.5.6	33356
Reporting Period and Company Name April	Licence Type Distributor	Status Submitted
Report Version	Extension Granted	Extension Deadline
Filing Due Date	Reporting From	Reporting To
May 02, 2022	January 1, 2021	December 31, 2021
Submitted On	Submitter Name	Expiry Date
April 19, 2022	Vitalika Quenville	May 28, 2022

Checklist

Checkbox Overview	No.	Questions
Υ	1.	Have you read the ROE filing guide for completing the RRR 2.1.5.6 ROE filing?
Υ	2.	Have you reviewed and confirmed the accuracy of the RRR 2.1.7 trial balance?
Υ	3.	Have you reviewed and confirmed all auto-populated/linked cells on the form for accuracy?
Υ	4.	Have you resolved (i.e. re-filing the RRR 2.1.7 trial balance or contact the IRE) any issues that you may have noted with the auto-populated/linked cells?
Υ	5 2.1	Regarding the input cells, have you ensured that the signs of the numbers entered align with the RRR .7 trial balance?

In

Input Appei	ndices ta	ab
Υ	1. the	Have you completed and reviewed Appendix 1 if you have non-rate regulated business that is recorded in RRR 2.1.7 trial balance?
Υ	2.	Have you included all other adjustment(s) in Appendix 1?
Υ	3.	Have you identified and included in Appendix 1 all adjustments for non-rate regulated activities?
Υ	4.	Have you completed and reviewed Appendix 2 if you have non-recoverable donations that are recorded in the RRR 2.1.7 trial balance?
Υ	5.	Have you completed and reviewed Appendix 3 regarding net interest/carrying charge from DVAs?
Υ	6.	Have you included in Appendix 4 all adjustments so that the interest expense in cell dc is related to debt only?
Υ	7.	Have you completed and reviewed Appendix 4 on deemed debt?
Υ	8.	Have you included all adjustments regarding regulated PP&E in Appendix 5?
Υ	9.	Have you completed and reviewed Appendix 5 regarding regulated PP&E?
Υ	10.	Have you completed and reviewed Appendix 6 regarding current tax for regulatory purposes?
Υ	11.	Have you included in Appendix 6 the tax effects of all non-regulatory items?
Υ	12.	Have you reviewed the RRR Filing Guide and determined the accurate tax treatment regarding the activities

ROE Summary tab

- 1. Have you entered the input cells for the the Unrealized (gains)/losses on interest rate swaps (cell c) and identified the USoA(s), if applicable?
 - 2. Have you entered the input cells for the Actuarial (gains)/losses on OPEB and/or Pensions not approved by the OEB (cell d) and identified the USoA(s), if applicable?

Over and Under-earning driver tabs

in regulatory accounts in Appendix 6?

- 1. Have you completed and reviewed Appendices 7 and 8 if the ROE status for the year (cell z2) shows "Over-earning"?
- 2. Have you completed and reviewed Appendices 9 and 10 if the ROE status for the year (cell z2) shows "Under- earning"?
- 3. Have you submitted the Q4 RRR 2.1.2 customers if you are required to complete over/under-earning driver
- 4. Have you submitted the RRR 2.1.5.4 annual billings if you are required to complete over/under-earning driver tabs?

Submitting the form

1. Have you clicked the Checkmark button to update all the calculations on the form?



3. Have you retained the necessary supporting documents for the ROE filing?

Input Appendices (1 to 6)

Appendix 1

Non-rate regulated items and other adjustments

CDM revenues (recorded in Account 4375)	- aa	-36,310,315.08
CDM expenses (recorded in Account 4380)	- ab	24,306,348.26
CDM - Net revenues/expenses	- ac=aa+ab	-12,003,966.82
Renewable generation revenues (recorded in Account 4375)	- ad	-450,187.49
Renewable generation expenses (recorded in Account 4380)	- ae	304,309.95
Renewable generation - Net revenues/expenses	- af=ad+ae	-145,877.54
Water services revenues (recorded in Account 4375)	- ag	-5,963,820.55
Water services expenses (recorded in Account 4380)	- ah	5,146,947.90
Water services - Net revenues/expenses	- ai=ag+ah	-816,872.65

Non-rate regulated utility rental income/investment income (recorded in Account 4385) -aj

Please provide USoAs

Depreciation expense on non-rate regulated assets - ak 2,924.76 5725

Other adjustments:

Please list the other revenue items that were not approved by the OEB (Please specify):

Net merger OM&A savings - al -32,568,001.01 various

- am

Please list the other expense items that were not approved by the OEB (Please specify):

- an - ao - ap

Total non-rate regulated items and other adjustments

- aq =ac+af+ai+aj+ak+al+am+an+ao+ap

-45,531,793.26

Appendix 2 Non-Recoverable Donations

Data Source Recoverable donations:	- ba - bb	688,037.50 688,000.00	All donations RRR 2.1.7 - Control account USoA 6205 LEAP Funding RRR 2.1.7 - Sub-account LEAP Funding USoA 6205
LEAP Funding approved in the distributor's last CoS Other recoverable donations approved, please specify:	- bb1	675,886.00	CoS Decision and Order (for reference only)
Calculated LEAP funding as per Board approved formula (for reference only)	- bb2		(the greater of 0.12% of a distributor's OEB-approved
	- bc		distribution revenue
	- bd		requirement, or \$2,000)
Non-Recoverable Donations	- be=ba-	-bb-bc-bd 37.50	

Appendix 3

Net interest/carrying charges on Deferral and Variance Accounts (DVAs)

Net interest/carrying charges from DVAs		-240,065.91
	- cc=ca	a+cb
Interest income on DVAs (recorded in Account 4405)	- cb	-766,752.47
Interest expense on DVAs (recorded in Account 6035)	- ca	526,686.56

Interest Adjustment for Deemed Debt

Interest expense as per RRR 2.1.7 - da

68,494,735.64

Less:

- db = ca Interest expense on DVAs (recorded in Account 6035)

Unrealized (gains)/losses on interest rate swaps if - db1

recorded in Account 6035

Other adjustments, please specify:

Interest expense after adjustments

Regulated deemed debt, as per ROE Summary tab

Weighted average debt rate (%) Deemed interest

Interest adjustment for deemed debt

Data Source

RRR 2.1.7 - Sum of USoA

6005-6045 inclusive

Appendix 3 cell (ca)

- db2

- db3

- ea

- eb

- ed

- ee

- ef

- ec=ea+eb

- dc=da-db-db1-db2-db3

67,968,049.08

526,686.56

2,037,052,549 - dd

ROE Summary tab cell (v1) + (w1)

4.33 - %de - df=dd*de

88,204,375.38 CoS Decision and Order

- dg=dc-df

-20,236,326.30

Appendix 5

Property Plant & Equipment (PP&E)

Prior year "Closing balance - regulated PP&E (NBV)"

Adjustments if required, please explain the nature

Total PP&E (NBV) - Closing Balance

Opening balance - regulated PP&E (NBV)

Construction Work-in-Progress (CWIP) Non-distribution assets (NBV)

Less other adjustments, please specify:

Goodwill (USoA 1610)

Adjusted closing balance - regulated PP&E (NBV)

Data Source

3,018,896,431.70 Prior year "Closing balance -

regulated PP&E (NBV)" data in

RRR 2.1.5.6

3,018,896,431.70 RRR 2.1.7 - Sum of USoA

4,037,841,443.37

183,056,855.93 566,747.96

RRR 2.1.7 - USoA 2055 RRR 2.1.7 - USoA 2075 +

1605-2075, 2440 , and 2105-2180 inclusive

USoA 2180

750,448,531.88 - eg - eh

- ei - ej

- ek

- el=ed-ee-ef-eg-eh-ei-ej-ek 3,103,769,307.60

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					Tax Provision/
Current Tax for Regulatory Purpo	oses				(Recovery)
Current Tax Provision/(Recovery)	as per the Audited			- fa	14,285,860.00
Financial Statments (AFS)			4 204 664 00		
Reassessment of taxes from prior tax provision as per AFS (add Tax	•	- fa1	-1,281,664.00		
Loss carry forward from prior years		- fa2			
provision as per AFS	s meladda m dan om tax	IGE			
Actual Tax rate (%)		- %xy	26.50		
Current Tax Adjustment required to	reconcile to RRR 2.1.7			- fb	-1,532,135.00
trial balance				- 10	1,002,100.00
Current Tax Provision/(Recovery) as per RRR 2.1.7 USoA 6	110		- fc	12,753,724.96
Check balance - Does fa+fb=fc?				- fa+fb = fc?	CORRECT
Adjustment items		(Income)/Ex	pense		
Non-rate regulated items (Appendi	ix 1)	- gd=aq	-45,531,793.26	- fd=gd*xy	-12,065,925.21
Non-recoverable donations (Apper		- ge=be	37.50	- fe=ge*xy	9.94
Activity in Regulatory Accounts inc	luded in	_			0.00
taxable income on Schedule 1, if a		- gf		- ff=gf*xy	0.00
Net carrying charges on DVAs (Ap	pendix 3)	- gg=cc	-240,065.91	- fg=gg*xy	-63,617.47
Add back Actual interest expense		- gh=dc	67,968,049.08	- fh=gh*xy	18,011,533.01
Deduct Deemed Interest Expense	(Appendix 4)	- gi=-df	-88,204,375.38	- fi=gi*xy	-23,374,159.48
CCA on Non-rate regulated assets		- gj		- fj=gj*xy	0.00
CEC adjustment on Goodwill from		- gk		- fk=gk*xy	0.00
intangible assets that were not app	proved in the distributor's	J		0 ,	
last CoS CCA adjustment on PP&E from ac	quisitions that were not				
approved in the distributor's last Co	-	- gl		- fl=gl*xy	0.00
Other adjustments (Please specify Non-regulated, MIFRS & Merger re					
3 ,	,	- gm	12,690,165.00	- fm=gm*xy	3,362,893.72
		J			
Reversal of prior year tax adjustme	ents	- gn	21,444,192.00	- fn=gn*xy	5,682,710.88
		- go		- fo=go*xy	0.00
Total Adjustment Items	gp=gd+ge+gf+gg+gh+gi	i+gj+g	-31,873,790.97	fp=fd+fe+ff+fg+fh	-8,446,554.61
Total Adjustinent items	k+gl+gm+gn+go			+fi+fj+fk+fl+fm+f	
				n+fo	
Current Tax Provision/(Recovery					
calculating Regulated ROE		- fq=fc+fp			4,307,170.35

ROE Summary

Instructions

A distributor shall report, in the form and manner determined by the OEB, the Regulated Return on Equity (ROE) earned in the reporting year.

The reported ROE is to be calculated on the same basis as was used in the distributor's last Cost of Service (CoS).

The sign of the input cells are to be aligned with the sign of the accounts reported in RRR 2.1.7. Generally, revenue/gain items are to be entered as negative numbers and expense/loss items are to be entered as positive numbers.

Please read the RRR Filing Guide for the detailed guidance on the inputs of the form and appendices.

Click here for tips and examples (from RRR Filing Guide)

Information from the distributor's last CoS Decision and Order and the successfully submitted RRR 2.1.7 trial balance have been pre-populated in this form.

Please review each input for accuracy and contact Industry Relations Enquiry if you have any questions

CoS Decision and Order Info			Data Source
The CoS Decision and Order EB number for the ROE	- xx	EB-2017-0024	CoS Decision and Order (last CoS establishing the current reporting year's base rates)
Accounting standard used in CoS Decision and Order	- yy	Modified International Financial Reporting Standards	CoS Decision and Order
Regulated Net Income Regulated net income (loss), as per RRR 2.1.7	- a	(MIFRS) 136,260,733.49	Data Source RRR 2.1.7 - USoA 3046 * (-1)
Adjustment items: Non-rate regulated items and other adjustments (Appendix 1)	- b	-45,531,793.26	Appendix 1 cell (aq)
Unrealized (gains)/losses on interest rate swaps (Not applicable if recorded in Other Comprehensive Income)	- C		Please provide USoAs
Actuarial (gains)/losses on OPEB and/or Pensions not approved by the OEB	- d		
Non-recoverable donations (Appendix 2)	- e	37.50	Appendix 2 cell (be)
Net interest/carrying charges from DVAs (Appendix 3)	- f	-240,065.91	Appendix 3 cell (cc)
Interest adjustment for deemed debt (Appendix 4)	- g	-20,236,326.30	Appendix 4 cell (dg)
Adjusted regulated net income before tax adjustments			
Add back: - h=a+b+c+d+	+e+f+g	70,252,585.52	
Future/deferred taxes expense	- i	5,238,106.69	RRR 2.1.7 - USoA 6115
Current income tax expense (Does not include future income tax)	- j	12,753,724.96	RRR 2.1.7 - USoA 6110
Deduct: Current income tax expense for regulated ROE purposes (Appendix 6)	- k	4,307,170.35	Appendix 6 cell (fq)
` ,	=h+i+j-k	83,937,246.82	

Deemed Equity			Data Source
Rate base:	- m	2,872,600,609.17	RRR 2.1.7 - Sum of USoA 4705-4751 inclusive
Cost of power	- n1	273,447,697.16	RRR 2.1.7 - Sum of USoA 4505-4640, 4805-5695, 6105, 6205, 6210, and 6225, then subtract ROE Summary cell (d) and subtract ROE Summary cell (e)
Operating expenses before any applicable adjustments			Please provide USoAs
Other Adjustments: Net OM&A Merger Savings	- n2	-32,568,001.01	various OM&A
		-02,000,001.01	various officer
Adjusted operating expenses	- n=n1-n2	306,015,698.17	
Total Cost of Power and Operating Expenses Working capital allowance % as approved in the last CoS Decision and Order	- o=m+n - % p	3,178,616,307.34 10.50	CoS Decision and Order
Total working capital allowance (\$)	- q=o*p	333,754,712.27	
PP&E			
Opening balance - regulated PP&E (NBV) (Appendix 5)	- r	3,018,896,431.70	Appendix 5 cell (ec)
Adjusted closing balance - regulated PP&E (NBV) (Appendix 5)	- S	3,103,769,307.60	Appendix 5 cell (el)
Average regulated PP&E	- t=(r+s)/2	3,061,332,869.65	
Total rate base	- u=q+t	3,395,087,581.92	
Regulated deemed short-term debt % and \$	- % v 4.00	- v1=v*u 135,803,503.28	Cell (v) from CoS Decision and Order
Regulated deemed long-term debt % and \$	- % w 56.00	- w1=w*u 1,901,249,045.88	Cell (w) from CoS Decision and Order
Regulated deemed equity % and \$	- % x 40.00	- x1=x*u 1,358,035,032.77	Cell (x) from CoS Decision and order
Regulated Rate of Return on Deemed Equity (ROE)			Data Source
Achieved ROE %	- % y=l/x1	6.18	
Deemed ROE % from the distributor's last CoS Decision and Order	- % z	8.95	CoS Decision and Order
Difference - maximum deadband 3%	- % z1=y-z	-2.77	
ROE status for the year (Over-earning/Under-earning/Within 300 basis points deadband)	- z2 Within		If the distributor is in an over-earning position as indicated in cell (z2), please complete Appendices 7 & 8. If the distributor is in an under-earning position as indicated in cell (z2), please complete Appendices 9 &

Over Earning Drivers

Over-earning Drivers - Appendices 7 & 8

Instructions If the distributor's achieved ROE % is 300 basis points **above** the deemed ROE %, please complete Appendices 7 and 8.

Table 7.2 Regulated Net Income Variances: The revenue/gain variances are to be calculated as the achieved revenue/gain amounts for the reporting year minus the approved amounts in the last CoS. The cost/expense variances are to be calculated as the approved cost/expense amounts in the last CoS minus the achieved amounts for the reporting year.

Table 7.3 Regulated Deemed Equity Variances: The variances are to be calculated as the achieved working capital allowance/average regulated PP&E for the reporting year minus the approved amounts in the last CoS.

Appendix 7

Drivers for Over-earners

Table 7.1: Breakdown of the ROE difference into Regulated Net Income and Regulated Deemed Equity

Components of the

Nature of the Variances

ROE calculation	Deemed last CoS	Achieved	Variance \$	Variance %*
ROE Amount (\$)	100,877,099	83,937,247	-16,939,852	-17
Regulated Deemed Equity (\$)	1,127,204,479	1,358,035,033	230,830,554	20
ROE (%)	9	6		-3

Variance \$

Detailed Explanation

Table 7.2: Regulated Net Income Variances

		ναιταίτου ψ	Botanou Explanation	
Change in Distribution revenues	- ha			
Rate riders that are recorded in distribution revenues collected for the year	- hb=ii	0		
Change in Other revenues	- hc			
Cost Variances:				
Change in OM&A expenses	- hd			
Change in Amortization expense	- he			
Change in Other expenses	- hf			
Change in Current tax expense	- hg			
Other variances for revenues, costs, etc. if	any (Please			
specify the nature of the other variances pr		v):		
		.,-		
	- hh			
	- hi			
	- hj			
	- hk			
	- hl			
Total variance explained for regulated net income in Table 7.2	-	hm=ha+hb+hc+hd+	he+hf+hg+hh+hi+hj+hk+h 0	l

Table 7.3: Regulated Deemed Equity Variances

Total variance for regulated net income per Table 7.1 (\$)

Total variance explained (%)

Nature of the Variances		Variance \$ Detailed Explanation
Change in Working capital allowance (\$)	- hp	
Change in Average regulated PP&E (NBV)	- hq	
Total variance explained for rate	- hr=hp+hq	0
base (A) (\$)		
Total variance for regulated deemed	- hs=hr*40%	0
equity per Table 7.1 (\$)		
Total variance for regulated deemed	- ht	230,830,554
equity per Table 7.1 (\$)		
Total variance explained (%)	- % hv=hs/ht	0

- hn

- % ho=hm/hn

-16,939,852

0

^{*} Variance % for ROE Amount and Regulated Deemed Equity are calculated using the following equation: Variance % = Variance \$ / Deemed last CoS * 100

Earning above the 300 Basis Points per Customer/Connection per Month by main rate classes

Table 8.1: Rate riders that are recorded in distribution revenues

Rate riders (Note 1)		Revenue collected (+) / refunded (-) in the year (\$)	Effective date	Sunset date
Foregone revenue rate ri	der -	ia		
Smart meters disposition	rate rider -	ib		
Lost revenue adjustment rider	mechanism (LRAM) rate	ic		
Other rate riders (please	specify as below):			
	-	id		
	-	ie		
		- if		
	-	ig		
	-	ih		
Total	ii=ia+ib+ic+id+ie+if+ig+ih	0		

Note 1: Please do not include the revenues collected from SMIRR. For the rate rider revenues, please show the calculation by each of the rate rider.

Table 8.2: Net \$ for ROE over the 300 basis points excluding rate rider revenues						
Regulated Deemed Equity approved in the distributor's last CoS (\$)	ROE % above the 300 Basis points deadband	ROE \$ above the 300 Basis points deadband	Rate rider revenues collected in the year (Table 8.1) (\$)	Net \$ for ROE over the 300 basis points excluding rate rider revenues		
ij 1,127,204,479	% ik=z1-3 0	il=ij*ik 0	im=ii 0	in=il-im 0		

Rate Class	Annual billings distribution revenue account 4080 (RRR 2.1.5.4)	Prior year number of customers/co nnections (RRR 2.1.2	Current year number of customers/co nnections (RRR 2.1.2 q4)	Average number of customers / connections	Allocated Net \$ for ROE over the 300 basis points per customer/connection per month
Residential	316,667,833	962,985	970,098	966,542	0
General Service < 50 kW	79,713,805	85,262	85,845	85,554	0
General Service >= 50 kW	164,073,637	13,762	13,711	13,737	0
Large User	13,457,272	31	29	30	0
Sub Transmission Customers	0	0	0	0	0
Embedded Distributor(s)	26,154	1	1	1	0
Street Lighting Connections	8,106,301	231,795	232,430	232,113	0
Sentinel Lighting Connections	56,494	489	470	480	0
Unmetered Scattered Load Connections	1,960,222	11,160	11,251	11,206	0
Total Annual Billing Distribution	584 061 718				

Under Earning Drivers

Under-earning Drivers - Appendices 9 & 10

Instructions

If your achieved ROE% is 300 basis points below the deemed ROE%, please complete Appendices 9 and 10.

Table 9.2 Regulated Net Income Variances: The revenue/gain variances are to be calculated as the achieved revenue/gain amounts for the reporting year minus the approved amounts in the last CoS. The cost/expense variances are to be calculated as the approved cost/expense amounts in the last CoS minus the achieved amounts for the reporting year.

Table 9.3 Regulated Deemed Equity Variances: The variances are to be calculated as the achieved working capital allowance/average regulated PP&E for the reporting year minus the approved amounts in the last CoS

Appendix 9

Drivers for Under-earners

Table 9.1: Breakdown of the ROE difference into Regulated Net Income and Regulated Deemed Equity

Components of the ROE calculation	Deemed last CoS	Achieved	Variance \$	Variance %*
ROE Amount (\$)	100,877,099.00	83,937,246.82	-16,939,852.18	-16.79
Regulated Deemed Equity (\$)	1,127,204,479.00	1,358,035,032.77	230,830,553.77	20.48
ROE (%)	8.95	6.18		-2.77

^{*} Variance % for ROE Amount and Regulated Deemed Equity are calculated using the following equation:

Variance % = Variance \$ / Deemed last CoS * 100

Overall comment on variance between approved and achieved ROE

Table 9.2: Regulated Net Income Variances Nature of the Variances Revenue Variances:		Variance \$	Detailed Explanation
Change in Distribution revenues	- ja		
Rate riders that are recorded in distribution revenues collected for the year	- jb=k	(i 0.00	
Change in Other revenues	- jc		
Cost Variances:	,		
Change in OM&A expenses	- jd		
Change in Amortization expense	- je		
Chnage in Other expenses Change in Current tax expense	- jf - jg		
Other variances for revenues, costs, etc., if any (Please specify the nature of the other variances provided below):	- jh		
	- ji - jj - jk - jl		
Total variance explained for regulated net income in Table 9.2 (\$)	- jm=	=ja+jb+jc+jd+je 0.00	e+if+ig+ih+ii+ii+ik+il
Total variance for regulated net income per Table 9.1 (\$)	- jn	-16,939,852.18	
Total variance explained (%)	- % jo	o=jm/jn	
Table 9.3: Regulated Deemed Equity Variances		0.00	
Nature of the Variances		Variance \$	Detailed Explanation
Change in Working capital allowance (\$)	jp		
Change in Average regulated PP&E (NBV)	jq		Total variance explained for rate base (A) (\$)

Total variance explained for rate base (A) (\$)	- jr=jp+jq	0.00
Total variance explained for regulated deemed equity (A X 40%) (\$)	- js=jr*40%	0.00 Total variance for regulated deemed equity per Table 9.1 (\$)
Total variance for regulated deemed equity per Table 9.1 (\$)	- jt	230,830,553.77
Total variance explained (%)	%iv=is/it	0.00

Total

km=ki

0.00

Earning below the 300 basis points per Customer/Connection per month by main rate classes

Table 10.1: Rate riders that are recorded in distribution revenues

Revenue collected (+) / Rate riders (Note 1) refunded (-) in the year (\$) Sunset date **Effective date** - ka Foregone revenue rate rider - kb Smart meters disposition rate rider - kc Lost revenue adjustment mechanism (LRAM) rate rider Other rate riders (Please specify as below): - kd - ke - kf - kg

Note 1: Please do not include the revenues collected from SMIRR. For the rate rider revenues, please show the calculation by each of the rate rider.

0.00

Table 10.2: Net \$ for ROE under the 300 basis points excluding rate rider revenues

kn=kl+km

0.00

- ki=ka+kb+kc+kd+ke+kf+kg+kh

Regulated Deemed ROE % below the 300 ROE \$ below the 300 Rate rider revenues Equity approved in the Basis points deadband Basis points deadband collected in the year distributor's last CoS (\$) (Table 10.1) kl=kj*kk Net \$ for ROE under the % kk=z1+3 1,127,204,479.00 0.00 0.00 300 basis points excluding rate rider revenues

- kh

Table 10.3: Estimated customer impact (per month) for ROE under the 300 basis points

Rate Classes	Annual Billings Distribution Revenue Account 4080 (RRR 2.1.5.4)	Prior Year number of Customer Connections (RRR 2.1.2Q4)	Current Year number of Customer Connections (RRR 2.1.2Q4)	Average of customers/ connections	Allocated net \$ for ROE under the 300 basis points per customer/connec tion per month
Residential	316,667,833.39	962,985	970,098	966,541.50	0.00
General Service < 50 kW	79,713,804.62	85,262	85,845	85,553.50	0.00
General Service >= 50 kW	164,073,636.84	13,762	13,711	13,736.50	0.00
Large User	13,457,272.03	31	29	30.00	0.00
Sub Transmission Customers	0.00	0	0	0.00	0.00
Embedded Distributor(s)	26,153.59	1	1	1.00	0.00
Street Lighting Connections	8,106,300.78	231,795	232,430	232,112.50	0.00
Sentinel Lighting Connections	56,493.87	489	470	479.50	0.00
Unmetered Scattered Load Connections	1,960,222.42	11,160	11,251	11,205.50	0.00
Total Annual Billing Distribution	584,061,717.54				

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