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Our File No. 223209

July 11, 2022

#### VIA RESS AND EMAIL

Ontario Energy Board 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4

Attention: Nancy Marconi, Registrar

Dear Ms. Marconi:

Re: EB-2022-0013: Alectra Utilities - ICM Application for 2023 Electricity Distribution

**Rates and Charges** 

**Interrogatories of Building Owners and Managers Association (BOMA)** 

## **Interrogatory BOMA-1**

Reference: Exhibit 1, Tab 1, Schedule 4, Page 2

Preamble: The Applicant's next rebasing is 2026 and if the company does not increase the pace of renewal, it forecasts that "one out of every four neighborhoods in its service territory will be served by deteriorated and unreliable cables by 2025".

# Questions:

1. Please provide the estimated number of commercial customers by rate class likely to be affected by deteriorated and unreliable cables by 2025.

## **Interrogatory BOMA-2**

Reference: Exhibit 3, Tab 1, Schedule 4, Page 7

Preamble: "Alectra Utilities has identified 28 distinct projects that are required to address urgent and necessary cable renewal work in the Enersource and PowerStream RZs...The list of projects includes 13 cable injection projects and 15 projects for cable replacement."



# Questions:

- 1. BOMA supports The Environmental Defence line of questioning to consider wide-scale electrification in decision-making around cable renewal.
- 2. In your response to IR #3-ED-3 and #3-ED-5, please break out the approximate number of commercial customers from the requested total number of customers by rate class.

Yours truly,

FOGLER, RUBINOFF LLP

Albert M. Engel AME/sz