



# Centre Wellington Hydro Ltd.

2023 IRM APPLICATION

EB-2022-0020

Submitted on: July 29, 2022

Centre Wellington Hydro Ltd.

PO Box 217

730 Gartshore Street

Fergus, ON N1M 2W8





July 29, 2022

Nancy Marconi  
Registrar  
Ontario Energy Board  
P.O. Box 2319  
27<sup>th</sup> Floor - 2300 Yonge Street  
Toronto, Ontario M4P 1E4

Submitted via RESS

Dear Ms. Marconi;

RE: EB-2022-0020 - 2023 IRM Application

Centre Wellington Hydro Ltd. is filing to the Ontario Energy Board its 2023 IRM Application in text searchable format. This application is being filed pursuant to the Board's e-Filing Services.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

A handwritten signature in black ink that reads "Heather Dowling". The signature is written in a cursive, flowing style.

Heather Dowling, CPA, CGA  
Vice President / Treasurer  
Centre Wellington Hydro Ltd.  
730 Gartshore St, Fergus, ON N1M 2W8  
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**IN THE MATTER OF** the Ontario Energy Board Act, 1998, S.O.  
1998, c.15, (Schedule B); **AND IN THE MATTER OF** an  
Application by Centre Wellington Hydro Ltd to the Ontario Energy Board for an Order or  
Orders approving or fixing just and reasonable distribution rates and other service  
charges to be effective January 1, 2023.

## 1 INTRODUCTION

Centre Wellington Hydro Ltd. (CWH) hereby applies to the Ontario Energy Board (the “Board”) for approval of its 2023 Distribution Rate Adjustments effective January 1, 2023. CWH applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.<sup>1</sup> The rates adjustment being applied for affects all classes of CWH’s customer base; Residential, General Services both less than 50K and 50kW to 4,999kW, Unmetered Scattered Load, Street Lights and Sentinel Lights.<sup>2</sup>

CWH has followed Chapter 3 of the Board’s Filing Requirements for Transmission and Distribution Applications dated May 24, 2022, along with the Key References listed at Appendix B of the Chapter 3 Incentive Rate-Setting Applications

This application is supported by the following Excel models which are filed in conjunction with the Manager Summary.<sup>3</sup>

- 2023 IRM Rate Generator
- 2023 GA Analysis Workform
- 2023 IRM Checklist<sup>4</sup>

The following models are not applicable in this application and therefore are not being submitted.

- Revenue to Cost Ratio Adjustment Model<sup>5</sup>

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1 MFR - Manager’s summary documenting and explain all rate adjustments requested

2 MFR - Statement as to who will be affected by the application, specific customer groups affected by particular request

3 MFR - Supporting Documents

4 MFR - 2023 IRM Checklist

5 MFR – Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision



- Capital Module Applicable to ICM and ACM Model <sup>6</sup>
- LRAM Workform<sup>7</sup>

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2023, CWH requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2023 distribution rates. If the effective date does not coincide with the Board's determined implementation date for 2023 distribution rates and charges, CWH requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

CWH requests that this application be disposed of by way of a written hearing. CWH confirms that the billing determinants used in the model are from the most recent reported RRR filings. The utility reviewed both the existing "Tariff Sheets" and "billing determinants" in the pre-populated worksheets and confirms that they are accurate.<sup>8</sup>

In the preparation of this application, CWH used the IRM Rate Generator issued on July 21, 2022. CWH has not made any changes to the OEB models or workforms.<sup>9</sup> The rates and other adjustments being applied for and as calculated using the above model include a Price Cap Incentive Rate-Setting ("Price Cap IR") option to adjust its 2022 rates. (The Price Cap IR methodology provides for a mechanistic and formulaic adjustment to distribution rates and charges in the period between Cost of Service applications). The model also adjusts Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates revised on June 28, 2012.

CWH also applies for the following matters;

- Continuance of the Specific Services charges and Loss Factors.
- Continuance of the MicroFit monthly charge.
- Continuance of the Smart Meter Entity charge.
- In compliance of the OEB's new rate design policy for residential customers, CWH requests approval of a revised Minimum Fixed Charge of \$32.17 up from previously

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6 MFR - For an incremental or advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module Applicable to ACM and ICM

7 MFR - A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform

8 MFR - Statement confirming accuracy of billing determinants pre-populated in model

9 MFR - The models and workforms be used by all distributors. If a distributor makes any changes to the OEB models or workforms to address its own circumstances, it must justify such changes in the manager's summary.



Board Approved \$31.23. Rates are shown in Table 2 of Section 7 and further details on Bill Impacts are presented at Section 15 of this application.

The annual adjustment mechanism is not being applied to the following components of delivery rates:

- Rate Adders, Rate Riders, Low Voltage Service Charges, Retail Transmission Service Rates, Wholesale Market Service Rate, Rural and Remote Rate Protection Benefit and Charge, Standard Supply Service – Administrative Charge, MicroFIT Service Charge, Specific Service Charges, Transformation and Primary Metering Allowances, Smart Metering Entity Charge.

CWH recognizes that the utility, its shareholder and all its customer classes will be affected by the outcome of the herein application.

CWH has made one revision to our RRR filing since the due date of May 2, 2022. A revision request was made for filing 2.1.7 - Trial Balance, within the Sub Accounts for 1580 Class A. The request was accepted, and the correction was submitted June 24, 2022. The value for the Sub Account 1580 Class A should be zero (currently showing as -\$36,232 in cell BV24 on tab 3 of the rate model.). Aside from this one revision, all other RRR filings are accurate.<sup>10</sup>

I, Heather Dowling, Vice President/Treasurer, for CWH certify that:<sup>11</sup>

- the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of my knowledge,
- CWH has robust processes and internal controls in place for the preparation, review, verification and oversight of account balances being proposed for disposition and
- no personal information has been included in this application, including the models/worksheets being submitted.

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<sup>10</sup> MFR – Confirm accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application.

<sup>11</sup> MFR - Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information



## 2 TREATMENT OF PERSONAL INFORMATION

CWH confirms that the documents filed in support of CWH's referenced application do not include any personal information (as that phrase is defined in the Freedom of Information and Protection of Privacy Act), that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure.

## 3 DISTRIBUTOR'S PROFILE

CWH was incorporated on May 11, 2000, under the laws of the Province of Ontario. 100% of CWH's shares are owned by Centre Wellington Energy Inc. that, in turn, is wholly owned by the Corporation of the Township of Centre Wellington. The principal activity of CWH is to provide distribution of electricity to the customers of the Town of Fergus and the Village of Elora in the Township of Centre Wellington. The Board of Directors consists of one Chairperson and four directors.

CWH provides electrical distribution services to approximately 7,400 residential and commercial customers in its service area. The Applicant's service territory covers approximately 11.55 square kilometers. The Applicant has a total of 160 circuit kilometers of primary wire and underground cable installed of which 78 km or 50% is overhead. The overhead system includes 354 pole mounted transformers and 2,781 poles. The Applicant's underground distribution system accounts for approximately 50% of its overall distribution system. This portion of the distribution system is comprised primarily of 82 km of underground conductor, and associated distribution transformers.

The Applicant's distribution system is supplied by Hydro One Networks Inc. ("HONI"), primarily from the Fergus TS at a voltage level of 44 kV. The distribution system contains six municipal substations transforming voltage from 44 kV to 2.4/4.16kV. The six substations operate at a primary voltage of 44 kV with secondary transformation to 2.4/4.16 kV, where they supply distribution feeders owned by The Applicant for wide-area distribution to residential and commercial customers.

The Applicant is surrounded by Hydro One Networks with their nearest area office located in Markham.

Other Neighbouring Utilities:

- Waterloo North Hydro's service area is approximately 20 kilometers to the west.
- Alectra Utilities (formally Guelph Hydro) is approximately 20 kilometers to the south.
- Wellington North Power is approximately 20 kilometers to the north.



CWH's last Cost of Service (CoS) application, EB-2017-0032, was for rates effective January 1, 2018. CWH has sought a 2-year deferral for our CoS and will file its next CoS for rates effective January 1, 2025.

#### 4 CONTACT INFORMATION

This application and all documents related to this application will be made available on CWH's website at: [www.cwhydro.ca](http://www.cwhydro.ca). The application will also be available on the OEB's website at [www.oeb.ca](http://www.oeb.ca) under Board File Number EB-2022-0020.

The primary contact for the herein application is;<sup>12</sup>

Heather Dowling, CPA, CGA  
Vice President / Treasurer  
Centre Wellington Hydro Ltd.  
730 Gartshore St, Fergus, ON N1M 2W8  
519-843-2900 ext. 229  
[www.cwhydro.ca](http://www.cwhydro.ca)<sup>13</sup>

The alternate contact for the application is;

Manuela Ris-Schofield  
Tandem Energy Services Inc.  
Tel: 519-856-0080

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<sup>12</sup> MFR - Contact info - primary contact may be a person within the distributor's organization other than the primary license contact

<sup>13</sup> MFR - Distributor's internet address



## 5 DIRECTIVES FROM PREVIOUS DECISIONS

CWH confirms that there were no specific directives in any previous decision that could affect the herein application and request for rates effective January 1, 2023.

## 6 CERTIFICATION OF EVIDENCE

As Vice President/Treasurer of Centre Wellington Hydro Ltd., I certify that, to the best of my knowledge, the evidence filed in the herein Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on May 24, 2022. I also confirm that internal controls and processes are in place for the preparation, review, verification and oversight of any account balances that are being requested for disposal.

Respectfully submitted,



Heather Dowling, CPA, CGA  
Vice President / Treasurer  
Centre Wellington Hydro Ltd.  
PO Box 217  
730 Gartshore Street  
Fergus, ON, N1M 2W8



## 7 PROPOSED RATES AND PRICE CAP ADJUSTMENT

CWH is seeking an adjustment of its current rates based on the deemed price cap adjustment.

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Price Cap model presented through the Board's Rate Generator model. The calculation is based on the annual percentage change in the GDP-IPI index.

In accordance with the Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors, CWH was assigned Stretch Factor Group III, with a Price Escalator of 3.30, Price Cap Index of 3.00% and a Stretch Factor Value of 0.30%.

The following table shows CWH's applicable factor for its Price Cap Adjustment.

**Table 1 - Price Cap Parameters**

Stretch Factor Group	III
Set Price Escalator	3.30%
Stretch Factor Value	0.30%
Productivity Factor	0.00%
Price Cap Index	3.00%

CWH has used the model's default 2022 rate-setting parameters as a placeholder and understands Board staff will update CWH's 2023 IRM Rate Generator model once the updated inflation factors are issued by the OEB.

While the price factor adjustment under this application would apply to the fixed and volumetric distribution rates for CWH, it would not affect the following:

- Rate adders and riders; Low voltage service charges; Retail Transmission Service Rates; Wholesale Market Service Rate; Rural Rate Protection Charge; Standard Supply Service – Administrative Charge; MicroFIT Service Charge; Specific Service Charges; Retailer Service Charges.

The current rates vs. proposed rates are shown in the table below.



**Table 2 - Current vs Proposed Distribution Rates**

Rate Class	Current MFC	Current Volumetric Charge	Proposed MFC	Proposed Volumetric Charge
Residential	31.23		32.17	
GS<50 kW	22.53	0.0235	23.21	0.0242
GS-2999 kW	183.84	4.528	189.36	4.6638
G3000-4999 kW	740.88	3.4325	763.11	3.5355
USL	8.45	0.0132	8.70	0.0136
Sentinel	6.24	16.5175	6.43	17.0130
Street Lighting	2.36	11.4148	2.43	11.7572

## 8 REVENUE TO COST RATIO ADJUSTMENT

CWH is not proposing to adjust its revenue to cost ratios in this proceeding as its revenue to cost ratios were adjusted and set as part of the 2018 Cost of Service Application.<sup>14</sup> As such, CWH has not completed nor is filing a revenue-to-cost ratio adjustment work form.

## 9 DEFERRAL AND VARIANCE ACCOUNT

### 9.1 REVIEW AND DISPOSITION OF GROUP 1 DVA

CWH has completed the Board Staff's 2023 IRM Rate Generator – Tab 3 Continuity Schedule<sup>15</sup> and the threshold test shows a claim per kWh of a debit of \$0.0012. The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Since the threshold is met, CWH is seeking disposal of its deferral and variance

<sup>14</sup> MFR - A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.

<sup>15</sup> MFR - Completed Tab 3 - continuity schedule in Rate Generator Model



accounts in this proceeding.<sup>16</sup> The rate riders being proposed for disposition are to use the default 12-month disposition period.<sup>17</sup>

All historical Group 1 balances that have been disposed of have been on a final basis. CWH confirms that no adjustments to balances previously approved by the OEB on a final basis have been required and therefore no change in the balances have occurred.<sup>18</sup>

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## **9.2 WHOLESALE MARKET PARTICIPANT**

CWH does have one wholesale market participant (WMP) which can be described as any entity that participates directly in any of the Independent Electricity System Operator (IESO) administered markets. This participant settles commodity and market-related charges with the IESO even if they are embedded in a distributor's distribution system. The rate rider has been calculated on Class B customers only. The billing determinant and all the rate riders for the GA portion are calculated on an energy basis (kWh) regardless of the billing determinant used for distribution rates for the particular class.<sup>19</sup>

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## **9.3 CLASS A AND CLASS B CUSTOMERS**

At December 31, 2021 CWH has three active Class A customers; 2 customers have been part of the Class A for the full duration of the accumulation of the Group 1 variance balances and 1 customer switched from Class B to Class A during the period that the Group 1 variances are being requested for disposition. As disposition is being requested for the Group 1 variance accounts, the tabs within the Rate Generator model have been activated and are populated.

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## **9.4 COMMODITY ACCOUNTS 1588 AND 1589**

CWH is proposing to dispose its GA, account 1589 in the credit amount of \$130,573.

There are no variance amounts showing on Tab 3 - Continuity Schedule for accounts 1588 and 1589 in cells BW28 and BW29.<sup>20</sup>

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<sup>16</sup> MFR - N/A Justification if any account balance in excess of the threshold should not be disposed

<sup>17</sup> MFR - Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period

<sup>18</sup> MFR - Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis. If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts."

<sup>19</sup> Separate rate riders established to recover balances in RSVAs from Wholesale Market Participants, who must not be allocated balances related to charges for which WMPs settle directly with the IESO

<sup>20</sup> MFR - Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account



In accordance with the filing requirements which state that for each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies, CWH confirms that it has filed the GA workform for the required year, 2021.<sup>21</sup>

CWH's settlement process has changed since January 1, 2019 in order to be compliant with the OEB Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589 dated February 21, 2019.<sup>22</sup> CWH confirms that historical balances that have yet to be disposed on a final basis have been considered in the context of the Feb. 21, 2019 accounting guidance and no adjustments have been recorded.<sup>23</sup> CWH follows the OEB's accounting guidance, the detailed process is the same process that was described in CWH's previous IRM applications, starting with, EB-2020-0009. The proposed rate riders are shown in the table below.

**Table 3 – Billing Determinant for GA**

		Total Metered Non-RPP 2021 Consumption excluding WMP	Non-RPP 2021 Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	583,850	583,850	1.2%	(\$1,481)	(\$0.0025)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	4,514,581	4,514,581	9.1%	(\$11,455)	(\$0.0025)	kWh
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kWh	51,397,433	43,618,783	88.2%	(\$110,675)	(\$0.0025)	kWh
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	15,601,730	0	0.0%	\$0	\$0.0000	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	105,888	105,888	0.2%	(\$269)	(\$0.0025)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	12,921	12,921	0.0%	(\$33)	(\$0.0025)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	594,931	594,931	1.2%	(\$1,510)	(\$0.0025)	kWh
<b>Total</b>		<b>72,811,334</b>	<b>49,430,954</b>	<b>100.0%</b>	<b>(\$125,423)</b>		

21 MFR - Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589

22 MFR – Confirmation of implementation of the OEB's February 21, 2019 guidance effective from January 1, 2019 when requesting final disposition for the first time following implementation of the Accounting Guidance

23 MFR - Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances



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## 9.5 GA WORKFORM

In CWH's previous IRM application, EB-2021-0012, the GA variance was disposed of on a final basis to December 31, 2020. The 2023 GA Analysis workform, version 20220218, has been populated for 2021. The "Total Expected GA Variance" is a credit of \$125,780, after populating the reconciling items, the resulting unresolved difference is a credit of \$294 dollars. Details and explanations are recorded in the workform.

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## 9.6 CAPACITY BASED RECOVERY

CWH is proposing to dispose of Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance, the credit balance of \$3,028 is not large enough to generate a rate rider and therefore the entire CBR Class B amount is transferred to the Account 1580 WMS control account and will be disposed of through the general-purpose Group 1 DVA rate riders. As an embedded distributor, CWH confirms that it is charged CBR on its monthly IESO invoice and CWH tracks it in a separate subaccount.<sup>24</sup>

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## 9.7 DISPOSITION OF ACCOUNT 1595

CWH disposed of our 2017 DVA balances in 2019's IRM, EB-2018-0023, the residual of this sub account of 1595 now qualifies for disposition, therefore CWH is requesting to include the disposal. CWH confirms that all historical dispositions of 1595 have only been done once.<sup>25</sup> The following table shows the status of the amounts currently in account 1595.

No explanations are required regarding any residual balances as the remaining balance of the original disposal amount is 2.5%.<sup>26</sup> The Group 1 original claim amount was a debit of \$158,832, the amount from the rate rider was a credit \$162,731.58. This leaves a residual balance of \$3,898.58 or 2.5% of the original claim. The LRAMVA original claim was \$89,110 and the amount

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24 MFR - Disposition proposed for Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance.

- Embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them

- In the Rate Generator model, distributors must indicate whether they had Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated

- For disposition of Account 1580 sub-account CBR Class A, distributors must follow the OEB's CBR accounting guidance, which results in balances disposed outside of a rate proceeding

- The Rate Generator model allocates the portion of Account 1580 sub-account CBR Class B to customers who transitioned between Class A and Class B based on consumption

25 MFR - Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once

26 MFR - Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes



from the rate rider was \$88,974.71, this results in a residual balance of \$135.29 or .15% for LRAMVA only.

**Table 4 - Disposition Status of Account 1595**

<b>Year of Balance</b>	<b>Rate Appl.</b>	<b>Case #</b>	<b>Disp. Period</b>	<b>Interim/ Final</b>	<b>Rate Rider Sunset Date</b>	<b>1588/ 1589</b>	<b>Sunset Reached</b>	<b>Audited Balance – 2 years after expiry</b>
2016	2018	EB-2017-0032	1 year	Final	Dec 31, 2018	Yes	Yes	Yes
2016	2018	EB-2017-0032	4 years	Final	Dec 31, 2021	No	No	No
2017	2019	EB-2018-0023	1 year	Final	Dec 31, 2019	Yes	Yes	Yes
2017	2019	EB-2018-0023	1 year	Final	Dec 31, 2019	No	Yes	Yes
2018	2020	EB-2019-0025	1 year	Final	Dec 31, 2020	No	Yes	No
2020	2022	EB-2021-0012	1 year	Final	Dec 31, 2022	Yes	No	No
2020	2022	EB-2021-0012	1 year	Final	Dec 31, 2022	No	No	No

## 9.8 DISPOSITION OF LRAMVA

In accordance with the Board's Guidelines for Electricity Distributor Conservation and Demand Management (EB-2012-0003) issued on April 26, 2012, at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications if the balance is deemed significant by the applicant.

As a result of the Minister of Energy, Northern Development and Mines' directive on March 20, 2019, the IESO's Conservation First Framework (CFF) was revoked and all electricity CDM activity for 2019 and 2020 was centralized and administered by the IESO.

CWH disposed of its 2018 LRAM in a previous IRM application for 2020 (EB-2019-0025) rates. CWH is not requesting to dispose of the partial portion for 2019 LRAM and therefore has not filed the LRAMVA Workform.<sup>27</sup>

<sup>27</sup> MFR - Completed latest version of LRAMVA Workform in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity



At this time, CWH is not performing any new LDC specific CDM activities and therefore will not be requesting an LRAMVA.<sup>28</sup>

## 10 TAX CHANGE

CWH has completed tabs 8 and 9 of the Rate Generator model which resulted in a tax change of \$0 from the tax rates embedded in its OEB 2018 Board Approved base rate. Since the amount is nil, no further action is required.<sup>29</sup>

## 11 ICM/ACM/Z-FACTOR

CWH did not apply for an Advanced Incremental module in its last Cost of Service nor is applying for recovery of Incremental Capital or Z-Factor in this proceeding.

CWH notes that the Minimum Filing Requirements related to ICM / ACM and Z-Factors are not applicable in CWH's case.

## 12 REGULATORY RETURN ON EQUITY - OFF RAMP

CWH's current distribution rates were rebased and approved by the OEB in 2018 and included an expected (deemed) regulatory return on equity of 9.00%. The OEB allows a distributor to earn within +/- 3% of the expected return on equity. The actual return on equity for 2021 is 9.84% which indicates an overearning when compared to the Board Approved 2018 rate of return. CWH notes that its earnings are not in excess of the dead band of 300 basis points.

**Table 5 - Return on Equity Table**

	2018BA	2021
<i>Achieved ROE</i>	9.00	9.84
<i>Deemed ROE</i>	9.00	9.00
<i>Difference</i>	0.00	0.84%

<sup>28</sup> MFR - Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.

<sup>29</sup> MFR - Tabs 8 and 9 of Rate Generator model are completed, if applicable



## **13 CURRENT TARIFF SHEET**

CWH current tariff sheets are provided in Appendix 1.<sup>30</sup>

## **14 PROPOSED TARIFF SHEET**

The proposed tariff sheets generated by the 2023 IRM Rate Generator are provided in the Appendix 2.

## **15 BILL IMPACT**

The table below shows the bill impacts. The bill impacts are calculated based on the dollar change in Sub-Total C – Delivery divided by total bill before tax at current rates.

The residential bill impact for the standard 750kWh is 2.8%. Detailed bill impacts for each rate class are provided in the Appendix 3

With the exception of the GS<50 which uses the typical 2,000 kWh/month, the other classes were calculated using a rounded monthly average consumption.

Rate Mitigation: CWH confirms that none of the total bill impacts for its classes exceed 10% as such, no rate mitigation plan is required at this time.<sup>31</sup> It is noted that the bill impacts for the RTSR Network and Connection for all the classes is resulting in an error message. The RTSR rates are set by Hydro One and the OEB. CWH has confirmed the values input on Tab12, RTSR – Historical Wholesale are correct. The variances on the bill impacts are out of the control of CWH and are a result of the rates pre-populated in the IRM Rate Generator Model.

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<sup>30</sup> MFR - Current tariff sheet, PDF

<sup>31</sup> MFR - Mitigation plan if total bill increases for any customer class exceed 10%



**Table 6 - Summary of Bill Impacts<sup>32</sup>**

<b>RATE CLASSES / CATEGORIES</b> <b>(eg: Residential TOU, Residential Retailer)</b>	<b>Units</b>	<b>A</b>		<b>B</b>		<b>C</b>		<b>Total Bill</b>	
		\$	%	\$	%	\$	%	\$	%
<b>RESIDENTIAL - RPP</b>	kWh	\$0.94	3.0%	\$1.92	5.1%	\$3.56	7.5%	\$3.42	2.8%
<b>GS &lt; 50 KW - RPP</b>	kWh	\$2.08	3.0%	\$5.48	6.5%	\$9.45	8.7%	\$9.07	2.9%
<b>GS 50 TO 2,999 KW - Non-RPP (Other)</b>	kW	\$119.59	3.0%	-\$1,091.45	-18.7%	-\$446.58	-4.6%	-\$504.64	-1.0%
<b>GS 3,000 TO 4,999 KW - Non-RPP (Other)</b>	kW	\$393.03	3.0%	\$2,319.75	12.4%	\$5,435.91	14.5%	\$6,142.58	2.8%
<b>UNMETERED SCATTERED LOAD - RPP</b>	kWh	\$0.11	3.1%	\$0.41	7.0%	\$0.96	10.4%	\$0.92	2.5%
<b>SENTINEL LIGHTING - Non-RPP (Other)</b>	kW	\$37.16	3.1%	\$65.27	5.0%	\$111.17	7.0%	\$125.63	7.0%
<b>STREET LIGHTING - Non-RPP (Other)</b>	kW	\$15.41	3.1%	-\$59.52	-10.1%	-\$33.37	-4.5%	-\$37.70	-1.2%
<b>RESIDENTIAL - Non-RPP (Retailer)</b>	kWh	\$0.94	3.0%	-\$1.61	-4.1%	\$0.04	0.1%	\$0.04	0.0%
<b>GS LESS THAN 50 KW - Non-RPP (Retailer)</b>	kWh	\$2.08	3.0%	-\$3.92	-4.4%	\$0.05	0.0%	\$0.06	0.0%
<b>GS 50 TO 2,999 KW - Non-RPP (Retailer)</b>	kW	\$119.59	3.0%	-\$1,091.45	-18.7%	-\$446.58	-4.6%	-\$504.64	-1.0%
<b>SENTINEL LIGHTING - Non-RPP (Retailer)</b>	kW	\$37.16	3.1%	\$65.27	5.0%	\$111.17	7.0%	\$125.63	7.0%

## 16 APPENDICES

Appendix 1	Current Tariff Sheet
Appendix 2	Proposed Tariff Sheet
Appendix 3	Bill Impacts

<sup>32</sup> MFR - A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile



## **Appendix 1      2022 Current Tariff Sheet**



# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2021-0012

### RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.23
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service based Rate Order	\$	(0.33)
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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EB-2021-0012

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.53
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0235
Low Voltage Service Rate	\$/kWh	0.0027
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0005
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service based Rate Order	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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EB-2021-0012

### GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	183.84
Distribution Volumetric Rate	\$/kW	4.5280
Low Voltage Service Rate	\$/kW	0.9987
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	0.1144
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.2630



# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

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Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service based Rate Order	\$/kW	(0.0519)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5462
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0450
<b>MONTHLY RATES AND CHARGES □ Regulatory Component</b>		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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EB-2021-0012

### GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing is equal to or greater than, or is forecasted to be equal to or greater than, 3,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	740.88
Distribution Volumetric Rate	\$/kW	3.4325
Low Voltage Service Rate	\$/kW	1.1778
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.3951
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service based Rate Order	\$/kW	(0.0330)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8477
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4117



# Centre Wellington Hydro Ltd.

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EB-2021-0012

### MONTHLY RATES AND CHARGES ☐ Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

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EB-2021-0012

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc.. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	8.45
Distribution Volumetric Rate	\$/kWh	0.0132
Low Voltage Service Rate	\$/kWh	0.0027
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0011
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service based Rate Order	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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EB-2021-0012

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES □ Delivery Component

Service Charge (per connection)	\$	6.24
Distribution Volumetric Rate	\$/kW	16.5175
Low Voltage Service Rate	\$/kW	0.7882
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.4102
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service based Rate Order	\$/kW	(0.3949)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9299
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6139

### MONTHLY RATES AND CHARGES □ Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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EB-2021-0012

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES □ Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES □ Delivery Component

Service Charge (per connection)	\$	2.36
Distribution Volumetric Rate	\$/kW	11.4148
Low Voltage Service Rate	\$/kW	0.7720
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.4676
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	(0.4645)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9202
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5809

### MONTHLY RATES AND CHARGES □ Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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EB-2021-0012

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES ☐ Delivery Component

Service Charge	\$	10.00
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

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### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		



# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2022**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2021-0012

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	160.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles □ \$/pole/year		
(with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50



# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously  
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EB-2021-0012

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0453
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0349



## **Appendix 2      2023 Proposed Tariff Sheet**



**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
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EB-2022-0020

## RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.17
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service based Rate Order	\$	(0.33)
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0021
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2022-0020

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	23.21
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0242
Low Voltage Service Rate	\$/kWh	0.0027
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0022
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service based Rate Order	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2022-0020

**GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	189.36
Distribution Volumetric Rate	\$/kW	4.6638
Low Voltage Service Rate	\$/kW	0.9987
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	0.0971
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.6990



# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2023

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**EB-2022-0020**

Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service based Rate Order	\$/kW	(0.0519)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1990
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1599

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2022-0020

**GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account whose average monthly maximum demand used for billing is equal to or greater than, or is forecasted to be equal to or greater than, 3,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	763.11
Distribution Volumetric Rate	\$/kW	3.5355
Low Voltage Service Rate	\$/kW	1.1778
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.9303
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service based Rate Order	\$/kW	(0.0330)



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**EB-2022-0020**

Retail Transmission Rate - Network Service Rate	\$/kW	3.5778
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5472

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2022-0020

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc.. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per customer)	\$	8.70
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Service Rate	\$/kWh	0.0027
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0022
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service based Rate Order	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2022-0020

## **SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	6.43
Distribution Volumetric Rate	\$/kW	17.0130
Low Voltage Service Rate	\$/kW	0.7882
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0026)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.7898
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service based Rate Order	\$/kW	(0.3949)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4247
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7046

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Centre Wellington Hydro Ltd.**  
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EB-2022-0020

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.43
Distribution Volumetric Rate	\$/kW	11.7572
Low Voltage Service Rate	\$/kW	0.7720
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.7924
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	(0.4645)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4125
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6697

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2022-0020

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	10.00
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00



# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2022-0020**

Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### **Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### **Other**

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	160.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	35.52

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.



# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2022-0020

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	110.05
Monthly fixed charge, per retailer	\$	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.65)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.55
Processing fee, per request, applied to the requesting party	\$	1.09
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.20

## LOSS FACTORS

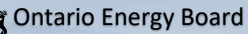
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0453
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0349



## **Appendix 3      Bill Impacts**





## for 2023 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

**Note:**

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2022 of \$0.0967/kWh (IESO's Monthly Market Report for April 2022) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]



### Table 2

[illegible]



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0453		
Proposed/Approved Loss Factor	1.0453		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.23	1	\$ 31.23	\$ 32.17	1	\$ 32.17	\$ 0.94	3.01%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.33)	1	\$ (0.33)	\$ (0.33)	1	\$ (0.33)	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 30.90</b>			<b>\$ 31.84</b>	<b>\$ 0.94</b>	<b>3.04%</b>
Line Losses on Cost of Power	\$ 0.1034	34	\$ 3.51	\$ 0.1034	34	\$ 3.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0008	750	\$ 0.60	\$ 0.0021	750	\$ 1.58	\$ 0.98	162.50%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0030	750	\$ 2.25	\$ 0.0030	750	\$ 2.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 37.69</b>			<b>\$ 39.61</b>	<b>\$ 1.92</b>	<b>5.08%</b>
RTSR - Network	\$ 0.0069	784	\$ 5.41	\$ 0.0087	784	\$ 6.82	\$ 1.41	26.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	784	\$ 4.55	\$ 0.0061	784	\$ 4.78	\$ 0.24	5.17%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 47.65</b>			<b>\$ 51.21</b>	<b>\$ 3.56</b>	<b>7.47%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	784	\$ 2.67	\$ 0.0034	784	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	784	\$ 0.39	\$ 0.0005	784	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 128.52</b>			<b>\$ 132.08</b>	<b>\$ 3.56</b>	<b>2.77%</b>
HST	13%		\$ 16.71	13%		\$ 17.17	\$ 0.46	2.77%
Ontario Electricity Rebate	17.0%		\$ (21.85)	17.0%		\$ (22.45)	\$ (0.61)	-
<b>Total Bill on TOU</b>			<b>\$ 123.38</b>			<b>\$ 126.80</b>	<b>\$ 3.42</b>	<b>2.77%</b>

In the manager's summary, discuss the reason for the increase in the distribution and delivery charges.

In the manager's summary, discuss the reason for the increase in the distribution and delivery charges.



Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0453		
Proposed/Approved Loss Factor	1.0453		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.53	1	\$ 22.53	\$ 23.21	1	\$ 23.21	\$ 0.68	3.02%
Distribution Volumetric Rate	\$ 0.0235	2000	\$ 47.00	\$ 0.0242	2000	\$ 48.40	\$ 1.40	2.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0004	2000	\$ (0.80)	\$ 0.0004	2000	\$ (0.80)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 68.73			\$ 70.81	\$ 2.08	3.03%
Line Losses on Cost of Power	\$ 0.1034	91	\$ 9.37	\$ 0.1034	91	\$ 9.37	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	2,000	\$ 1.00	\$ 0.0022	2,000	\$ 4.40	\$ 3.40	340.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0027	2,000	\$ 5.40	\$ 0.0027	2,000	\$ 5.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 84.93			\$ 90.41	\$ 5.48	6.45%
RTSR - Network	\$ 0.0064	2,091	\$ 13.38	\$ 0.0080	2,091	\$ 16.72	\$ 3.34	25.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	2,091	\$ 10.87	\$ 0.0055	2,091	\$ 11.50	\$ 0.63	5.77%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 109.18			\$ 118.63	\$ 9.45	8.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,091	\$ 7.11	\$ 0.0034	2,091	\$ 7.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,091	\$ 1.05	\$ 0.0005	2,091	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 324.42			\$ 333.88	\$ 9.45	2.91%
HST	13%		\$ 42.18	13%		\$ 43.40	\$ 1.23	2.91%
Ontario Electricity Rebate	17.0%		\$ (55.15)	17.0%		\$ (56.76)	\$ (1.61)	
<b>Total Bill on TOU</b>			\$ 311.45			\$ 320.52	\$ 9.07	2.91%

In the manager's summary, discuss the reason for the increase in the distribution and delivery charges.

In the manager's summary, discuss the reason for the increase in the distribution and delivery charges.



Customer Class:	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	332,500	kWh
Demand	840	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 183.84	1	\$ 183.84	\$ 189.36	1	\$ 189.36	\$ 5.52	3.00%
Distribution Volumetric Rate	\$ 4.5280	840	\$ 3,803.52	\$ 4.6638	840	\$ 3,917.59	\$ 114.07	3.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0519	840	\$ (43.60)	-\$ 0.0519	840	\$ (43.60)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 3,943.76</b>			<b>\$ 4,063.36</b>	<b>\$ 119.59</b>	<b>3.03%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3774	840	\$ 317.02	\$ 0.7961	840	\$ 668.72	\$ 351.71	110.94%
CBR Class B Rate Riders	\$ -	840	\$ -	\$ -	840	\$ -	\$ -	
GA Rate Riders	\$ 0.0022	332,500	\$ 731.50	-\$ 0.0025	332,500	\$ (831.25)	\$ (1,562.75)	-213.64%
Low Voltage Service Charge	\$ 0.9987	840	\$ 838.91	\$ 0.9987	840	\$ 838.91	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	840	\$ -	\$ -	840	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 5,831.19</b>			<b>\$ 4,739.74</b>	<b>\$ (1,091.45)</b>	<b>-18.72%</b>
RTSR - Network	\$ 2.5462	840	\$ 2,138.81	\$ 3.1990	840	\$ 2,687.16	\$ 548.35	25.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0450	840	\$ 1,717.80	\$ 2.1599	840	\$ 1,814.32	\$ 96.52	5.62%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 9,687.80</b>			<b>\$ 9,241.21</b>	<b>\$ (446.58)</b>	<b>-4.61%</b>
Wholesale Market Service Charge (WMS)	\$ 0.0034	347,562	\$ 1,181.71	\$ 0.0034	347,562	\$ 1,181.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	347,562	\$ 173.78	\$ 0.0005	347,562	\$ 173.78	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	347,562	\$ 33,609.27	\$ 0.0967	347,562	\$ 33,609.27	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 44,652.81</b>			<b>\$ 44,206.23</b>	<b>\$ (446.58)</b>	<b>-1.00%</b>
HST	13%		\$ 5,804.87	13%		\$ 5,746.81	\$ (58.06)	-1.00%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 50,457.67</b>			<b>\$ 49,953.04</b>	<b>\$ (504.64)</b>	<b>-1.00%</b>

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.



Customer Class:	GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,507,000	kWh
Demand	3,600	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 740.88	1	\$ 740.88	\$ 763.11	1	\$ 763.11	\$ 22.23	3.00%
Distribution Volumetric Rate	\$ 3.4325	3600	\$ 12,357.00	\$ 3.5355	3600	\$ 12,727.80	\$ 370.80	3.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0330	3600	\$ (118.80)	-\$ 0.0330	3600	\$ (118.80)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 12,979.08</b>			<b>\$ 13,372.11</b>	<b>\$ 393.03</b>	<b>3.03%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3951	3,600	\$ 1,422.36	\$ 0.9303	3,600	\$ 3,349.08	\$ 1,926.72	135.46%
CBR Class B Rate Riders	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
GA Rate Riders	\$ -	1,507,000	\$ -	\$ -	1,507,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.1778	3,600	\$ 4,240.08	\$ 1.1778	3,600	\$ 4,240.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 18,641.52</b>			<b>\$ 20,961.27</b>	<b>\$ 2,319.75</b>	<b>12.44%</b>
RTSR - Network	\$ 2.8477	3,600	\$ 10,251.72	\$ 3.5778	3,600	\$ 12,880.08	\$ 2,628.36	25.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4117	3,600	\$ 8,682.12	\$ 2.5472	3,600	\$ 9,169.92	\$ 487.80	5.62%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 37,575.36</b>			<b>\$ 43,011.27</b>	<b>\$ 5,435.91</b>	<b>14.47%</b>
Wholesale Market Service Charge (WMS)	\$ 0.0034	1,575,267	\$ 5,355.91	\$ 0.0034	1,575,267	\$ 5,355.91	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,575,267	\$ 787.63	\$ 0.0005	1,575,267	\$ 787.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	1,575,267	\$ 152,328.33	\$ 0.0967	1,575,267	\$ 152,328.33	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 196,047.48</b>			<b>\$ 201,483.39</b>	<b>\$ 5,435.91</b>	<b>2.77%</b>
HST	13%		\$ 25,486.17	13%		\$ 26,192.84	\$ 706.67	2.77%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 221,533.65</b>			<b>\$ 227,676.23</b>	<b>\$ 6,142.58</b>	<b>2.77%</b>

In the manager's summary, discuss the reason for the change in the distribution and delivery rates.



Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	275	kWh	
Demand	-	kW	
Current Loss Factor	1.0453		
Proposed/Approved Loss Factor	1.0453		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.45		\$ -	\$ 8.70		\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0132	275	\$ 3.63	\$ 0.0136	275	\$ 3.74	\$ 0.11	3.03%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	275	\$ (0.06)	\$ 0.0002	275	\$ (0.06)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 3.58			\$ 3.69	\$ 0.11	3.08%
Line Losses on Cost of Power	\$ 0.1034	12	\$ 1.29	\$ 0.1034	12	\$ 1.29	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0011	275	\$ 0.30	\$ 0.0022	275	\$ 0.61	\$ 0.30	100.00%
CBR Class B Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
GA Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0027	275	\$ 0.74	\$ 0.0027	275	\$ 0.74	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 5.91			\$ 6.32	\$ 0.41	6.98%
RTSR - Network	\$ 0.0064	287	\$ 1.84	\$ 0.0080	287	\$ 2.30	\$ 0.46	25.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	287	\$ 1.49	\$ 0.0055	287	\$ 1.58	\$ 0.09	5.77%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 9.24			\$ 10.20	\$ 0.96	10.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	287	\$ 0.98	\$ 0.0034	287	\$ 0.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	287	\$ 0.14	\$ 0.0005	287	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
TOU - Off Peak	\$ 0.0820	176	\$ 14.43	\$ 0.0820	176	\$ 14.43	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	50	\$ 5.59	\$ 0.1130	50	\$ 5.59	\$ -	0.00%
TOU - On Peak	\$ 0.1700	50	\$ 8.42	\$ 0.1700	50	\$ 8.42	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 38.80			\$ 39.76	\$ 0.96	2.47%
HST	13%		\$ 5.04	13%		\$ 5.17	\$ 0.12	2.47%
Ontario Electricity Rebate	17.0%		\$ (6.60)	17.0%		\$ (6.76)	\$ (0.16)	
<b>Total Bill on TOU</b>			\$ 37.25			\$ 38.17	\$ 0.92	2.47%

In the manager's summary, discuss the reason for the increase in the distribution rate.

In the manager's summary, discuss the reason for the increase in the delivery rate.



Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	75	kWh
Demand	-	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.24		\$ -	\$ 6.43		\$ -	\$ -	
Distribution Volumetric Rate	\$ 16.5175	75	\$ 1,238.81	\$ 17.0130	75	\$ 1,275.98	\$ 37.16	3.00%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.3949	75	\$ (29.62)	-\$ 0.3949	75	\$ (29.62)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,209.20</b>			<b>\$ 1,246.36</b>	<b>\$ 37.16</b>	<b>3.07%</b>
Line Losses on Cost of Power	\$ 0.0967	3	\$ 0.33	\$ 0.0967	3	\$ 0.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.4102	75	\$ 30.77	\$ 0.7898	75	\$ 59.24	\$ 28.47	92.54%
CBR Class B Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
GA Rate Riders	\$ 0.0022	75	\$ 0.17	-\$ 0.0026	75	\$ (0.20)	\$ (0.36)	-218.18%
Low Voltage Service Charge	\$ 0.7882	75	\$ 59.12	\$ 0.7882	75	\$ 59.12	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,299.57</b>			<b>\$ 1,364.84</b>	<b>\$ 65.27</b>	<b>5.02%</b>
RTSR - Network	\$ 1.9299	78	\$ 151.30	\$ 2.4247	78	\$ 190.09	\$ 38.79	25.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6139	78	\$ 126.53	\$ 1.7046	78	\$ 133.64	\$ 7.11	5.62%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,577.39</b>			<b>\$ 1,688.57</b>	<b>\$ 111.17</b>	<b>7.05%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	78	\$ 0.27	\$ 0.0034	78	\$ 0.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	78	\$ 0.04	\$ 0.0005	78	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0967	75	\$ 7.25	\$ 0.0967	75	\$ 7.25	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 1,584.95</b>			<b>\$ 1,696.13</b>	<b>\$ 111.17</b>	<b>7.01%</b>
HST	13%		\$ 206.04	13%		\$ 220.50	\$ 14.45	7.01%
Ontario Electricity Rebate	17.0%		\$ (269.44)	17.0%		\$ (288.34)		
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 1,791.00</b>			<b>\$ 1,916.62</b>	<b>\$ 125.63</b>	<b>7.01%</b>

In the manager's summary, discuss the reason for the change in the distribution and delivery charges.



Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	19,051	kWh	
Demand	45	kW	
Current Loss Factor	1.0453		
Proposed/Approved Loss Factor	1.0453		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.36		\$ -	\$ 2.43		\$ -	\$ -	
Distribution Volumetric Rate	\$ 11.4148	45	\$ 513.67	\$ 11.7572	45	\$ 529.07	\$ 15.41	3.00%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ 0.4645	45	\$ (20.90)	\$ 0.4645	45	\$ (20.90)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 492.76			\$ 508.17	\$ 15.41	3.13%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.4676	45	\$ 21.04	\$ 0.7924	45	\$ 35.66	\$ 14.62	69.46%
CBR Class B Rate Riders	\$ -	45	\$ -	\$ -	45	\$ -	\$ -	
GA Rate Riders	\$ 0.0022	19,051	\$ 41.91	\$ 0.0025	19,051	\$ (47.63)	\$ (89.54)	-213.64%
Low Voltage Service Charge	\$ 0.7720	45	\$ 34.74	\$ 0.7720	45	\$ 34.74	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	45	\$ -	\$ -	45	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 590.46			\$ 530.94	\$ (59.52)	-10.08%
RTSR - Network	\$ 1.9202	45	\$ 86.41	\$ 2.4125	45	\$ 108.56	\$ 22.15	25.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5809	45	\$ 71.14	\$ 1.6697	45	\$ 75.14	\$ 4.00	5.62%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 748.01			\$ 714.64	\$ (33.37)	-4.46%
Wholesale Market Service Charge (WMS)	\$ 0.0034	19,914	\$ 67.71	\$ 0.0034	19,914	\$ 67.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	19,914	\$ 9.96	\$ 0.0005	19,914	\$ 9.96	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0967	19,914	\$ 1,925.68	\$ 0.0967	19,914	\$ 1,925.68	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 2,751.36			\$ 2,717.99	\$ (33.37)	-1.21%
HST	13%		\$ 357.68	13%		\$ 353.34	\$ (4.34)	-1.21%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 3,109.03			\$ 3,071.33	\$ (37.70)	-1.21%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.23	1	\$ 31.23	\$ 32.17	1	\$ 32.17	\$ 0.94	3.01%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ (0.33)	1	\$ (0.33)	\$ (0.33)	1	\$ (0.33)	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 30.90</b>			<b>\$ 31.84</b>	<b>\$ 0.94</b>	<b>3.04%</b>
Line Losses on Cost of Power	\$ 0.0967	34	\$ 3.29	\$ 0.0967	34	\$ 3.29	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0008	750	\$ 0.60	\$ 0.0021	750	\$ 1.58	\$ 0.98	162.50%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ 0.0022	750	\$ 1.65	\$ 0.0025	750	\$ (1.88)	\$ (3.53)	-213.64%
Low Voltage Service Charge	\$ 0.0030	750	\$ 2.25	\$ 0.0030	750	\$ 2.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 39.12</b>			<b>\$ 37.51</b>	<b>\$ (1.61)</b>	<b>-4.12%</b>
RTSR - Network	\$ 0.0069	784	\$ 5.41	\$ 0.0087	784	\$ 6.82	\$ 1.41	26.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	784	\$ 4.55	\$ 0.0061	784	\$ 4.78	\$ 0.24	5.17%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 49.07</b>			<b>\$ 49.11</b>	<b>\$ 0.04</b>	<b>0.07%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	784	\$ 2.67	\$ 0.0034	784	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	784	\$ 0.39	\$ 0.0005	784	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	750	\$ 72.53	\$ 0.0967	750	\$ 72.53	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 124.65</b>			<b>\$ 124.69</b>	<b>\$ 0.04</b>	<b>0.03%</b>
HST	13%		\$ 16.21	13%		\$ 16.21	\$ 0.00	0.03%
Ontario Electricity Rebate	17.0%		\$ (21.19)	17.0%		\$ (21.20)		
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 140.86</b>			<b>\$ 140.90</b>	<b>\$ 0.04</b>	<b>0.03%</b>

In the manager's summary, discuss the reason for the change in the distribution and delivery rates.

In the manager's summary, discuss the reason for the change in the distribution and delivery rates.



Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0453		
Proposed/Approved Loss Factor	1.0453		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.53	1	\$ 22.53	\$ 23.21	1	\$ 23.21	\$ 0.68	3.02%
Distribution Volumetric Rate	\$ 0.0235	2000	\$ 47.00	\$ 0.0242	2000	\$ 48.40	\$ 1.40	2.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0004	2000	\$ (0.80)	-\$ 0.0004	2000	\$ (0.80)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 68.73</b>			<b>\$ 70.81</b>	<b>\$ 2.08</b>	<b>3.03%</b>
Line Losses on Cost of Power	\$ 0.0967	91	\$ 8.76	\$ 0.0967	91	\$ 8.76	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	2,000	\$ 1.00	\$ 0.0022	2,000	\$ 4.40	\$ 3.40	340.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ 0.0022	2,000	\$ 4.40	-\$ 0.0025	2,000	\$ (5.00)	\$ (9.40)	-213.64%
Low Voltage Service Charge	\$ 0.0027	2,000	\$ 5.40	\$ 0.0027	2,000	\$ 5.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 88.72</b>			<b>\$ 84.80</b>	<b>\$ (3.92)</b>	<b>-4.42%</b>
RTSR - Network	\$ 0.0064	2,091	\$ 13.38	\$ 0.0080	2,091	\$ 16.72	\$ 3.34	25.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	2,091	\$ 10.87	\$ 0.0055	2,091	\$ 11.50	\$ 0.63	5.77%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 112.97</b>			<b>\$ 113.02</b>	<b>\$ 0.05</b>	<b>0.05%</b>
Wholesale Market Service Charge (WMS)	\$ 0.0034	2,091	\$ 7.11	\$ 0.0034	2,091	\$ 7.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,091	\$ 1.05	\$ 0.0005	2,091	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	2,000	\$ 193.40	\$ 0.0967	2,000	\$ 193.40	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 314.53</b>			<b>\$ 314.58</b>	<b>\$ 0.05</b>	<b>0.02%</b>
HST	13%		\$ 40.89	13%		\$ 40.90	\$ 0.01	0.02%
Ontario Electricity Rebate	17.0%		\$ (53.47)	17.0%		\$ (53.48)		
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 355.41</b>			<b>\$ 355.47</b>	<b>\$ 0.06</b>	<b>0.02%</b>

In the manager's summary, discuss the reason for the change in the distribution and delivery charges.



Customer Class:	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	332,500	kWh
Demand	840	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 183.84	1	\$ 183.84	\$ 189.36	1	\$ 189.36	\$ 5.52	3.00%
Distribution Volumetric Rate	\$ 4.5280	840	\$ 3,803.52	\$ 4.6638	840	\$ 3,917.59	\$ 114.07	3.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0519	840	\$ (43.60)	-\$ 0.0519	840	\$ (43.60)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 3,943.76</b>			<b>\$ 4,063.36</b>	<b>\$ 119.59</b>	<b>3.03%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3774	840	\$ 317.02	\$ 0.7961	840	\$ 668.72	\$ 351.71	110.94%
CBR Class B Rate Riders	\$ -	840	\$ -	\$ -	840	\$ -	\$ -	
GA Rate Riders	\$ 0.0022	332,500	\$ 731.50	-\$ 0.0025	332,500	\$ (831.25)	\$ (1,562.75)	-213.64%
Low Voltage Service Charge	\$ 0.9987	840	\$ 838.91	\$ 0.9987	840	\$ 838.91	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	840	\$ -	\$ -	840	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 5,831.19</b>			<b>\$ 4,739.74</b>	<b>\$ (1,091.45)</b>	<b>-18.72%</b>
RTSR - Network	\$ 2.5462	840	\$ 2,138.81	\$ 3.1990	840	\$ 2,687.16	\$ 548.35	25.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0450	840	\$ 1,717.80	\$ 2.1599	840	\$ 1,814.32	\$ 96.52	5.62%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 9,687.80</b>			<b>\$ 9,241.21</b>	<b>\$ (446.58)</b>	<b>-4.61%</b>
Wholesale Market Service Charge (WMS)	\$ 0.0034	347,562	\$ 1,181.71	\$ 0.0034	347,562	\$ 1,181.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	347,562	\$ 173.78	\$ 0.0005	347,562	\$ 173.78	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	347,562	\$ 33,609.27	\$ 0.0967	347,562	\$ 33,609.27	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 44,652.56</b>			<b>\$ 44,205.98</b>	<b>\$ (446.58)</b>	<b>-1.00%</b>
HST	13%		\$ 5,804.83	13%		\$ 5,746.78	\$ (58.06)	-1.00%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 50,457.39</b>			<b>\$ 49,952.75</b>	<b>\$ (504.64)</b>	<b>-1.00%</b>

In the manager's summary, discuss the reason for the change in the distribution and delivery charges.



Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	75	kWh
Demand	-	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.24		\$ -	\$ 6.43		\$ -	\$ -	
Distribution Volumetric Rate	\$ 16.5175	75	\$ 1,238.81	\$ 17.0130	75	\$ 1,275.98	\$ 37.16	3.00%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.3949	75	\$ (29.62)	-\$ 0.3949	75	\$ (29.62)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,209.20</b>			<b>\$ 1,246.36</b>	<b>\$ 37.16</b>	<b>3.07%</b>
Line Losses on Cost of Power	\$ 0.0967	3	\$ 0.33	\$ 0.0967	3	\$ 0.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.4102	75	\$ 30.77	\$ 0.7898	75	\$ 59.24	\$ 28.47	92.54%
CBR Class B Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
GA Rate Riders	\$ 0.0022	75	\$ 0.17	-\$ 0.0026	75	\$ (0.20)	\$ (0.36)	-218.18%
Low Voltage Service Charge	\$ 0.7882	75	\$ 59.12	\$ 0.7882	75	\$ 59.12	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,299.57</b>			<b>\$ 1,364.84</b>	<b>\$ 65.27</b>	<b>5.02%</b>
RTSR - Network	\$ 1.9299	78	\$ 151.30	\$ 2.4247	78	\$ 190.09	\$ 38.79	25.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6139	78	\$ 126.53	\$ 1.7046	78	\$ 133.64	\$ 7.11	5.62%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,577.39</b>			<b>\$ 1,688.57</b>	<b>\$ 111.17</b>	<b>7.05%</b>
Wholesale Market Service Charge (WMS)	\$ 0.0034	78	\$ 0.27	\$ 0.0034	78	\$ 0.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	78	\$ 0.04	\$ 0.0005	78	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	75	\$ 7.25	\$ 0.0967	75	\$ 7.25	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 1,584.95</b>			<b>\$ 1,696.13</b>	<b>\$ 111.17</b>	<b>7.01%</b>
HST	13%		\$ 206.04	13%		\$ 220.50	\$ 14.45	7.01%
Ontario Electricity Rebate	17.0%		\$ (269.44)	17.0%		\$ (288.34)		
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 1,791.00</b>			<b>\$ 1,916.62</b>	<b>\$ 125.63</b>	<b>7.01%</b>

In the manager's summary, discuss the reason for the increase in the distribution charge.

In the manager's summary, discuss the reason for the increase in the delivery charge.