

Entegrus Powerlines Inc. 320 Queen St. (P.O. Box 70) Chatham, ON N7M 5K2 Phone: (519) 352-6300 Toll Free: 1-866-804-7325 *entegrus.com*

August 3, 2022

Ms. Nancy Marconi Ontario Energy Board PO Box 2319 27th Floor, 2300 Yonge Street Toronto, Ontario M4P 1E4

Re: 2023 IRM4 Rate Applications: Entegrus-Main Rate Zone & Entegrus St. Thomas Rate Zone Board File No.: EB-2022-0026

Dear Ms. Marconi,

Please find enclosed the 2023 Entegrus Powerlines Inc. ("Entegrus") 4th Generation IRM Rate Application. By way of this application, Entegrus seeks Ontario Energy Board ("Board") approval for distribution rates for its St. Thomas rate zone effective January 1, 2023, and for its Main rate zone effective May 1, 2023.

In preparing the Application, Entegrus utilized the Board's 2023 Rate Generator Model. The basis for the Application and associated models is more fully described in the attached Manager's Summary and Application. The application is supported by written evidence that may be amended from time to time, prior to the Board's decision on this Application.

The complete application was submitted today via the Board's web portal in both electronic (i.e., Excel) and PDF form.

The primary contact for this application is Mark Groendyk, Regulatory Supervisor. Mark can be contacted at (519) 352-6300 Ext. 4286, or via email at regulatory@entegrus.com. Alternatively, please contact the undersigned.

Entegrus respectfully requests that this Application be processed by way of written hearing.

If you have any further questions, please do not hesitate to contact us.

Regards,

[Original signed by]

David C Ferguson Chief Regulatory Officer & Vice President of Human Resources Entegrus Powerlines Inc. Phone: 519-352-6300 Ext 4558 Email: david.ferguson@entegrus.com



2023 IRM Rates Application

Application & Evidence Board File No.: EB-2022-0026 Date Filed: August 3, 2022



1 TABLE OF CONTENTS

1	TA	TABLE OF CONTENTS			
2	List	of Attachments3			
3	Sur	nmary4			
4	Ov	erview – The Evolution of Entegrus6			
5	Gro	oup One DVA Balances by Rate Zone8			
6	Ent	egrus-Main Rate Zone9			
	6.1	Preparation of Rates9			
	6.2	Current Tariff Schedule9			
	6.3	Deferral/Variance Account Disposition9			
	6.4	Shared Tax Savings19			
	6.5	Retail Transmission Rates19			
	6.6	Price Cap Index Adjustment20			
	6.7	Residential Rate Design Transition20			
	6.8	Revenue to Cost Ratio Adjustments20			
	6.9	Additional Rates21			
	6.10	Regulatory Charges			
	6.11	Proposed Rates			
	6.12	Bill Impacts			
7	Ent	egrus – St. Thomas Rate Zone			
	7.1	Preparation of Rates			
	7.2	Current Tariff Schedule			
	7.3	Deferral/Variance Account Disposition24			
	7.4	Shared Tax Savings			
	7.5	Retail Transmission Rates			
	7.6	Price Cap Index Adjustment			
	7.7	Residential Rate Design Transition32			
	7.8	Revenue to Cost Ratio Adjustments			
	7.9	Additional Rates			



	7.10	Regulatory Charges	. 33
	7.11	Proposed Rates	. 34
	7.12	Bill Impacts	. 34
8	Certi	ficate of Evidence	. 36



2 LIST OF ATTACHMENTS

- A. OEB IRM Application Checklist
- B. Entegrus 2022 IRM Approved Tariff Sheet (EB-2021-0017)
- C. Entegrus Main 2023 IRM Rate Generator Model, Version 1.0, Issued June 30, 2022
- D. Entegrus Main GA Analysis Workform, Version 1.0
- E. LRAMVA Report, Prepared by IndEco Strategic Consulting
- F. LRAMVA Workform, Version 1.0
- G. Entegrus Main Proposed Rates
- H. Entegrus Main Bill Impacts
- I. Entegrus St. Thomas 2023 IRM Rate Generator Model, Version 1.0, Issued June 30, 2022
- J. Entegrus St. Thomas GA Analysis Workform, Version 1.0
- K. Entegrus St. Thomas Proposed Rates
- L. Entegrus St. Thomas Bill Impacts
- M. Certificate of Evidence



3 SUMMARY

Entegrus Powerlines Inc. ("Entegrus") submits herein a complete application (the "Application") for proposed distribution and transmission rates effective January 1, 2023 for the Entegrus - St. Thomas rate zone, and effective May 1, 2023 for the Entegrus - Main rate zone. The two Entegrus rate zones are further described in Section 4 below.

The Application is prepared in accordance with Board guidelines and directions, including:

- Chapter 3 of the Board's Filing Requirements for Electricity Rate Applications, dated May 24, 2022 (the "Filing Requirements")
- Letter from the Board to Licensed Electricity Distributors re: "Process for 2022 Incentive Rate-setting Mechanism Distribution Rate Applications", dated June 16, 2022.

This Manager's Summary is organized as described in the Table of Contents on Page 1.

The Application is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application. Key elements included (and not included) in this Application are as follows:

Line No.	Description	Entegrus- Main Inclusions	Entegrus- St. Thomas Inclusions
1	Z Factor Claim	No	No
2	Incremental Capital Module Claim	No	No
3	Advanced Capital Module Claim	No	No
4	Lost Revenue Adjustment Mechanism ("LRAM") Variance Account Disposition	Yes	Yes
5	Rate Harmonization pursuant to a prior OEB decision	No	No
6	Renewable Generation and/or Smart Grid Adder Request	No	No
7	Multiple Service Areas with Different Rates	Yes	Yes
8	Migration of customer into or out of Class A (Global Adjustment)	Yes	Yes
9	Other	N/A	N/A

TABLE 3-1: KEY ELEMENTS OF THIS APPLICATION

Entegrus confirms that both rate zones transitioned to International Financial Reporting Standards ("IFRS") on January 1, 2015. The 2022 IRM distribution rates shown in Attachment B are as approved in the EB-2021-0017 Board Decision and Rate Order dated December 9, 2021.

There are no outstanding Board Orders affecting this Application, nor has Entegrus been previously denied for any amounts included in the account balances of this Application.



The persons affected by this Application are the ratepayers of Entegrus' distribution business. The Application will be posted on Entegrus' website at http://www.entegrus.com/regulatory.

Entegrus respectfully requests that this Application be decided by way of a written hearing.

Contact information for the Application is as follows:

Mark Groendyk

Regulatory Supervisor

Phone: 519-352-6300

Email: regulatory@entegrus.com



4 OVERVIEW – THE EVOLUTION OF ENTEGRUS

Chatham Hydro was the largest predecessor to what is now Entegrus and was founded in 1914. Subsequently, Chatham - Kent Hydro ("CKH") was formed in 1998 as an amalgamation of eleven former Municipal Electric Utilities ("MEUs"). The amalgamation of the MEUs was part of the municipal amalgamation of approximately twenty-two municipalities and townships into what is now the Municipality of Chatham-Kent.

The former CKH was a local electricity distribution company (OEB Distributor Licence ED-2002-0563) serving the Ontario communities of Blenheim, Bothwell, Chatham, Dresden, Erieau, Merlin, Ridgetown, Thamesville, Tilbury, Wallaceburg, Wheatley, and certain designated land parcels in the Township of Raleigh, known as the Bloomfield Business Park.

On March 24, 2005, CKH's parent company, the former Chatham-Kent Energy Inc. ("CK Energy"), submitted MAAD application EB-2005-0255 requesting Board approval to acquire all shares of Middlesex Power Distribution Corporation ("MPDC"). At that time, MPDC was a local distribution company (former OEB Distributor Licence ED-2003-0059) servicing the Ontario communities of Strathroy, Mount Brydges and Parkhill.

The Board approved this acquisition in its Decision and Order issued on June 24, 2005. CK Energy's acquisition of MPDC subsequently closed June 30, 2005.

On October 15, 2008, MPDC submitted MAAD applications EB-2008-0332 and EB-2008-0350 requesting Board approval to acquire all shares of the former Dutton Hydro Limited and the former Newbury Power Inc. and to amalgamate all entities into MPDC. The Board approved these acquisitions and the amalgamation in its Decision and Order issued February 9, 2009. MPDC closed this transaction on April 30, 2009. Subsequently, MPDC served the distribution areas formerly licensed to each of MPDC, Dutton Hydro Limited & Newbury Power Inc. and maintained separate rate zones for each of these three areas.

On August 31, 2011, CKH applied to the Board for leave to amalgamate MPDC with CKH (MAAD applications EB-2011-0328 and EB-2011-0329). On December 16, 2011, the Board approved the amalgamation, and on January 11, 2012, CKH notified the Board that this transaction was complete. On January 20, 2012, CKH received its amended Licence ED-2002-0563 and notification from the Board that the MPDC Licence ED-2003-0059 was cancelled.

Subsequently, on January 31, 2012, CKH applied to the Board to amend the company name on its Electricity Distribution Licence (ED-2002-0563) to Entegrus Powerlines Inc. ("Entegrus"). The Board approved this change and issued an updated Licence on February 24, 2012.



On August 28, 2015, Entegrus filed its comprehensive 2016 COS Application (EB-2015-0261) for distribution rates effective May 1, 2016, which also sought harmonization of the four previous rate zones of: (i) Chatham-Kent, (ii) Strathroy, Parkhill & Mt. Brydges, (iii) Dutton and (iv) Newbury. On February 3, 2016, Entegrus and the parties to the Application submitted a full Settlement Agreement on all matters to the Board for approval. Subsequently, the Board approved this Settlement Agreement in full in its Decision and Order dated March 17, 2016.

On July 21, 2017, Entegrus and St. Thomas Energy Inc. ("STEI") submitted a MAAD application (EB-2017-0212), seeking approval to amalgamate and continue as Entegrus. At that time, STEI was a local distribution company (former OEB Distributor Licence ED-2003-0563) servicing the city of St. Thomas, Ontario. On March 15, 2018, the Board approved the amalgamation and the deferral of rate re-basing for the merged entity until 2026. Subsequently, Entegrus notified the Board that the transaction was complete, effective April 1, 2018. On April 19, 2018, Entegrus received its amended Licence ED-2002-0563 and notification from the Board that the STEI Licence ED-2002-0523 was cancelled. As described in EB-2017-0212, Entegrus plans to maintain two separate rate zones (Entegrus - Main and Entegrus - St. Thomas) until such time as rates are re-based.

As of December 2021, Entegrus has approximately 61,510 metered customers.



EB-2022-0026 2023 IRM Rate Application Filed: August 3, 2022 Page 8 of 36

5 GROUP ONE DVA BALANCES BY RATE ZONE

The balances reported in RRR 2.1.7 for year ending 2021 were reported on a consolidated basis for the Entegrus -Main and Entegrus - St. Thomas rate zones. The table below shows the balances by rate zone reconciling to the total amounts submitted in RRR 2.1.7. The Rate Generator Models submitted have been updated by OEB Staff to reflect the splits below of the Group One DVA balances between the two rates zones.

TABLE 5-1: DVA BALANCES BY R	ATE ZONE
------------------------------	----------

Line No.	Description	Account	Entegrus - Main GL	Entegrus - St. Thomas GL	Total per GL	RRR 2.1.7	Variance
			A	В	C = A+ B	E	F = E - C
1	LV Variance Account	1550	\$2,301,583	\$0	\$2,301,583	\$2,301,583	\$0
2	Smart Metering Entity Charge Variance Account	1551	-\$30,371	-\$9,634	-\$40,005	-\$40,005	\$0
3	LRAM Variance Account	1568	\$665,296	\$118,637	\$783,933	\$783,933	\$0
4	RSVA - Wholesale Market Service Charge	1580	\$184,635	\$43,270	\$227,904	\$227,904	\$0
5	Variance WMS – Sub-account CBR Class A	1580	\$0	\$0	\$0	\$0	\$0
6	Variance WMS – Sub-account CBR Class B	1580	-\$115,223	-\$43,850	-\$159,072	-\$159,072	\$0
7	RSVA - Retail Transmission Network Charge	1584	\$1,593,198	\$549,149	\$2,142,347	\$2,142,347	\$0
8	RSVA - Retail Transmission Connection Charge	1586	\$88,820	\$32,508	\$121,329	\$121,329	\$0
9	RSVA - Power	1588	\$501,716	-\$357,271	\$144,445	\$144,445	\$0
10	RSVA - Global Adjustment	1589	-\$155,535	-\$535,813	-\$691,348	-\$691,348	\$0
11	Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	\$0	\$0	\$0	\$0	\$0
12	Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	\$0	\$0	\$0	\$0	\$0
13	Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	\$0	\$0	\$0	\$0	\$0
14	Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	\$0	\$0	\$0	\$0	\$0
15	Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	\$304,481	\$0	\$304,481	\$304,481	\$0
16	Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	\$26,956	-\$4,324	\$22,632	\$22,632	\$0
17	Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	\$94,908	-\$39,229	\$55,679	\$55,679	\$0
18	Disposition and Recovery/Refund of Regulatory Balances (2021)	1596	\$456,231	\$15,369	\$471,600	\$471,600	\$0
18	Grand Total		\$5,916,695	-\$231,187	\$5,685,508	\$5,685,509	\$0



6 ENTEGRUS-MAIN RATE ZONE

6.1 PREPARATION OF RATES

Entegrus has utilized the Board's Rate Generator Model (version 1.0 issued June 30, 2022) for the development of its proposed rates. A copy of the Rate Generator Model has been filed in Live Excel format and a copy can be found in Attachment C of this Application.

Entegrus - Main confirms the accuracy of the billing determinants pre-populated in the Rate Generator Model.

6.2 CURRENT TARIFF SCHEDULE

The current 2022 rates (as approved in EB-2021-0017) were pre-populated in the Rate Generator Model by Board Staff. Entegrus has reviewed these inputs and confirms them to be accurate.

6.3 DEFERRAL/VARIANCE ACCOUNT DISPOSITION

6.3.1 OVERVIEW

Entegrus - Main last disposed of the Group One Account balances in its 2021 IRM Application (EB-2020-0015), inclusive of audited balances as of December 31, 2019. Accordingly, Entegrus has input the historic details of the Group One accounts into the detailed account continuity schedule shown in the Rate Generator Model as Tab "3. Continuity Schedule", starting with the 2019 closing balances.

On August 18, 2021, Entegrus filed its 2022 IRM Application for the Entegrus-Main rate zone for rates effective May 1, 2022 (EB-2021-0017). The Application included a request for disposition of Group One variance accounts for the period of January 1, 2020, to December 31, 2020. However, in October 2021 multiple system configuration errors were detected between the Entegrus distribution system and the transmitter's (or host distributor's) system; these configuration errors impacted Entegrus metered loads. The metering impact was expected to be significant in terms of the 2020 Entegrus variance account balances initially proposed for disposition in the Entegrus-Main Application (EB-2021-0017). On October 25, 2021, Entegrus filed a letter with the Board to withdraw the Entegrus-Main 2020 Group One variance account balances disposition request from the Application (except for the LRAM variance account). Thereafter, Entegrus resolved the system configuration errors with the host distributor in early 2022 and appropriately adjusted the deferral impacts. Accordingly, Entegrus is now seeking disposition of both the 2020 and 2021 Entegrus-Main Group One variance accounts with the Application.



Entegrus - Main has made no adjustments to account balances previously approved by OEB on a final basis.

Entegrus - Main is proposing a one-year period for the disposition of its 2020 and 2021 Group One Account balances.

Entegrus - Main has implemented the OEB's Account 1588 & Account 1589 accounting guidance.



6.3.2 THRESHOLD TEST

The Report of the Board on Electricity Distributors' Deferral and Variance Account Review (the "EDDVAR Report") provides that, during the IRM plan term, Group One Deferral and Variance Accounts ("Group One Accounts") are to be reviewed and disposed if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. By way of a Board letter dated July 25, 2014, entitled "Process for 2015 Incentive Regulation Mechanism Distribution Rate Applications", this EDDVAR guidance was updated such that distributors may elect to dispose of Group One Account balances below the pre-set disposition threshold.

As summarized in Table 6-1 below, the Group One Account balances considered for disposition in the Application exceed the pre-set disposition threshold. Accordingly, Entegrus - Main has proposed disposition of the audited December 31, 2020 and December 31, 2021 Group One Account balances herein over a one-year disposition period.

Line	Description	USoA	Amount
No.	. Description		Amount
1	LV Variance Account	1550	\$2,352,591
2	Smart Metering Entity Charge Variance Account	1551	-\$31,039
3	RSVA - Wholesale Market Service Charge	1580	\$306,579
4	Variance WMS – Sub-account CBR Class B		-\$117,766
5	5 RSVA - Retail Transmission Network Charge		\$1,628,559
6	RSVA - Retail Transmission Connection Charge	1586	\$90,748
7	RSVA - Power	1588	\$510,097
8	RSVA - Global Adjustment	1589	-\$135,203
9	Disposition and Recovery/Refund of Regulatory Balances		\$304,481
10	Total Group One Balance for Disposition		\$4,909,048
11	Total kWh Consumption		917,518,637
12	Threshold Calculation		\$0.0054

TABLE 6-1: DVA THRESHOLD TEST

6.3.3 RRR RECONCILIATION

As noted in Section 5.1, the RRR balances shown in the Rate Generator Model, Tab "3. Continuity Schedule", Column BV have been updated by OEB Staff to reflect the Entegrus - Main specific balances. Please refer to Table 5-1 for the account balances by rate zone reconciling to the total amount submitted in the RRR. The following table summarizes the variances from the Rate Generator Model, Tab "3. Continuity Schedule", Column BV versus the RRR Entegrus - Main balances from Table 5-1 above.



Line No.	Description	USoA	Balance per Model *	Table 5-1, Column A	Variance
1	LV Variance Account	1550	\$2,301,583	\$2,301,583	\$0
2	Smart Metering Entity Charge Variance Account	1550	-\$30,371	-\$30,371	\$0 \$0
3	RSVA - Wholesale Market Service Charge	1580	\$299,857	\$184,635	-\$115,223
4	Variance WMS – Sub-account CBR Class A	1580	\$0	\$0	\$0
5	Variance WMS – Sub-account CBR Class B	1580	-\$115,222	-\$115,223	\$0
6	RSVA - Retail Transmission Network Charge	1584	\$1,593,198	\$1,593,198	\$0
7	RSVA - Retail Transmission Connection Charge	1586	\$88,821	\$88,820	\$0
8	RSVA - Power	1588	\$499,033	\$501,716	\$2,683
9	RSVA - Global Adjustment	1589	-\$132,102	-\$155,535	-\$23,434
10	Disposition and Recovery/Refund of Regulatory Balances	1595	\$882,575	\$882,575	\$0
11	LRAM Variance Account	1568	\$331,790	\$665,296	\$333,506
12	Total		\$5,719,163	\$5,916,695	\$197,532

TABLE 6-2: DVA BALANCE RECONCILIATION TO RRR AS OF DECEMBER 31, 2021

* Balances from Rate Generator Model, Tab "3. Continutity Schedule", Column BG + Column BL

The variance of \$115,223 (credit) reflected in Line 3 of Table 6-2 represents the balance of Sub-account CBR Class B. As directed in the Filing Guidelines, the amounts related to CBR Class B have been recorded in the Account 1580 subaccount entitled "Variance WMS – Sub-account CBR Class B" (shown above as Line 5) and are thereby excluded from Line 3 above.

The variance of \$2,683 (debit) reflected in Line 8 of Table 6-2 represents the adjustments to the RSVA – Power account based on known timing differences. These timing differences are described in detail in Section 6.3.4 below.

The variance of \$23,434 (credit) reflected in Line 9 of Table 6-2 represents the adjustments to the RSVA - Global Adjustment account based on the reconciliation in the GA Analysis Workform. For more details regarding the GA Analysis Workform, please see Section 6.3.5 below.

The variance reflected of \$333,506 (debit) in Line 11 of Table 6-2 represents the timing difference between the estimated LRAMVA recorded in the general ledger (as reported in the RRR filing as of December 31, 2021), and the previous and proposed LRAMVA dispositions. Please see Section 6.3.7 below for more details on the LRAMVA balance and the proposed disposition.



6.3.4 ACCOUNT 1588 RSVA - POWER

Entegrus - Main has included a 2020 timing adjustment in the Rate Generator Model, Tab 3. Continuity Schedule, Cell AV28, as well as a 2021 timing adjustment in the Rate Generator Model, Tab 3. Continuity Schedule, Cell BF28. The 2020 adjustments are summarized in Table 6-3 below, and the 2021 adjustments are summarized in Table 6-4. Further details can be found in Attachment D, which includes a reconciliation of the Account 1588 timing adjustments.

Line No.	Description	Principal Adjustment
1	Reversal of Cost of Power accrual from previous year	\$426
2	Reversal of CT 1142 true-up based on actuals	\$2,228
3	Reversal of revenue adjustment for previous year	\$60,520
4	Reversal of RPP vs. Non-RPP allocation	\$0
	Subtotal Reversals from Previous Year (A)	\$63,174
5	CT 148 true-up of GA Charges based on actual RPP volumes	-\$38,891
6	CT 1142 true-up based on actuals	\$0
7	Unbilled to actual revenue differences recorded in subsequent year	-\$86,751
8	Cost of power purchase true up	\$0
9	Other	\$21,266
	Subtotal Principal Adjustments for 2020 consumption (B)	-\$104,376
	Total Principal Adjustments shown for 2020 (A+B)	-\$41,202

TABLE 6-3: 2020 1588 PRINCIPAL ADJUSTMENTS

TABLE 6-4: 2021 1588 PRINCIPAL ADJUSTMENTS

Line No.	Description	Principal Adjustment					
1	Reversal of Cost of Power accrual from previous year						
2	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes	\$38,891					
3	Reversal of revenue adjustment for previous year	\$86,751					
4	4 Reversal of RPP vs. Non-RPP allocation						
5	Reversal of Other Adjustments	-\$21,266					
	Subtotal Reversals from Previous Year (A)	\$104,376					
6	CT 148 true-up of GA Charges based on actual RPP volumes	\$0					
7	CT 1142 true-up based on actuals	\$0					
8	Unbilled to actual revenue differences recorded in subsequent year	-\$5,861					
9	Cost of power purchase true up	\$3,180					
10	Other	\$0					
	Subtotal Principal Adjustments for 2021 consumption (B)	-\$2,681					
	Total Principal Adjustments shown for 2021 (A+B)	\$101,695					



6.3.5 ACCOUNT 1589 RSVA - GLOBAL ADJUSTMENT

The Filing Requirements require each distributor to complete the Global Adjustment ("GA") Analysis Workform to determine whether the balance in Account 1589 GA is reasonable. The Workform compares the general ledger principal balance to an expected principal balance based on monthly GA volumes, revenues and costs. Distributors compare the actual and expected balances and explain the associated reconciling items. Any unexplained discrepancy greater than +/- 1% of the total annual IESO GA charges is assessed by the OEB for materiality and may prompt further analysis before disposition approval.

Please refer to Attachment D for Entegrus - Main's completed GA Analysis Workform for the proposed 2020 and 2021 Account 1589 disposition.

In response to the COVID-19 pandemic, the IESO held Class B non-RPP GA rates at \$0.115/kWh for April, May and June 2020. It was also determined that Class B RPP GA rates would continue to be set based on existing methodology. In order to facilitate the IESO billing of only the Non-RPP Class B kWhs at the reduced rate, the IESO utilized the volumes in Entegrus' preliminary RPP submission for each month. For Entegrus, these volumes are based on estimates, to ensure the Day 4 IESO submission deadline is met. In normal course, Entegrus trues up the RPP submission actual RPP volumes and rates within three months. However, under the circumstances, the IESO was unable to provide distributors with the ability to retroactively adjust the volumes used in the IESO invoice adjustments for Class B RPP and Non-RPP rates for April, May and June 2020. The resultant inability to true up the RPP and Non-RPP volumes and therefore the amount billed to Entegrus - Main from the IESO, created a residual balance for Entegrus - Main as shown in Table 6-5 below and which is included in the GA Analysis Workform (Tab "GA 2020", Cell C83) for disposition.

Line No.	Description	April 2020	May 2020	June 2020	Total
1	Actual Class B Non-RPP (kWh)	17,064,580	18,706,099	22,253,229	58,023,908
2	Original Estimated Class B Non-RPP (kWh)	18,206,579	20,033,827	25,781,404	64,021,810
3	kWh Difference not Adjusted in IESO invoice	(1,142,000)	(1,327,728)	(3,528,175)	(5,997,903)
4	Class B RPP GA Actual Price (\$/kWh)	\$0.15057	\$0.14718	\$0.12840	
5	Class B Non-RPP GA Actual Price (\$/kWh)	\$0.11500	\$0.11500	\$0.11500	
6	Price Difference	\$0.03557	\$0.03218	\$0.01340	
7	Unadjusted Price Variance (line 3 * line 6)	(\$40,621)	(\$42,726)	(\$47,278)	(\$130,625)
8	Line Loss Variance				(\$46,415)
9	Impacts of GA Deferral				(\$177,040)
9	(GA Analysis Workform, Tab "GA 2020", Cell C83)				(\$177,040)

TABLE 6-5: ENTEGRUS – MAIN GLOBAL ADJUSTMENT VARIANCE

In terms of Class B Global Adjustment Non-RPP for Entegrus - Main, total 2020 activity resulted in a debit to Account 1589 of \$203,552 (inclusive of the \$177,040 discussed above), as input into the Rate Generator Model,



Tab "3. Continuity Schedule", Cell AT29 and the GA Analysis Workform, Tab "GA 2020", Cell C75. The reconciling items are explained in detail within the GA Analysis Workform. The completed Workform results in an unresolved difference of \$170,056. This equates to a 0.6% difference, which is within the Board's +/- 1% threshold.

Entegrus - Main has updated the Rate Generator Model, Tab "3. Continuity Schedule", Cell AV29 with a debit of \$134,595 as reflected in the timing adjustments identified in the GA Analysis Workform.

Total 2021 activity resulted in a credit to Account 1589 of \$372,912, as input into the Rate Generator Model, Tab "3. Continuity Schedule", Cell BD29 and the GA Analysis Workform, Tab "GA 2021", Cell C75. The reconciling items are explained in detail within the GA Analysis Workform. The completed Workform results in an unresolved difference of \$3,319. This equates to a 0.0% difference, which is within the Board's +/- 1% threshold.

Entegrus - Main has updated the Rate Generator Model, Tab "3. Continuity Schedule", Cell BF29 with a credit of \$104,284 as reflected in the timing adjustments identified in the GA Analysis Workform.

6.3.6 ACCOUNT 1595 RESIDUAL BALANCES

Account 1595 is used to record the disposition of DVA balances approved for recovery or refund. Entegrus utilizes sub-accounts to track the various Board Approved principal and interest balances upon disposition. Entegrus maintains sub-accounts for each annual disposition and type of disposition (RPP or Non-RPP).

Per the 2022 Filing Requirements, the residual balances in Account 1595 are only eligible for disposition two years after the rate rider expires or the fourth-rate year after the year the rate rider expires, and the balance has been audited. Upon expiration of the Entegrus-Main 2018 Group One rate rider, the sub-account ended with a residual balance (which relates to volumetric variances with respect to customer migration from Class B to Class A in 2017) and requires disposition, as detailed in Table 6-6 below.

TABLE 6-6 RESIDUAL BALANCES FOR DISPOSITION

Line No.	Description	EB Number	Rate Rider Ending	Original Disposition	Residual Balance	Accrued Interest	Total Claim
1	2018 IRM Group One Disposition	EB-2017-0033	April 30, 2019	\$1,327,229	\$279,132	\$25,349	\$304,481
2	Grand Total				\$279,132		\$304,481

Consistent with the Rate Generator Model, Entegrus – Main proposes that the residual balance be disposed of globally based on the original allocations from the 2018 IRM rate application (EB-2017-0033). Entegrus confirms that the residual balance in Account 1595 being proposed for disposition has never been included in past claims. Entegrus – Main has inputted these percentages into Tab "4. Billing Det. for Def-Var" of the Rate Generator Model.



6.3.7 ACCOUNT 1568 LRAMVA

In January 2015, Ontario launched a new six-year Conservation First Framework ("CFF") covering the period 2015-2020 and replacing the previous 2011-2014 Conservation and Demand Management ("CDM") framework. From 2011 through 2018, Entegrus - Main offered provincial CDM programs in partnership with the Independent Electricity System Operator ("IESO"). Entegrus - Main did not offer custom programs beyond the IESO programs.

As a result of the COVID-19 outbreak, CDM projects under the CFF were subject to delay due to the mandatory closure of non-essential construction projects and supply chain delays. Accordingly, the Ontario government extended the CFF in-service deadline from December 31, 2020 to December 31, 2021.

Board guidance authorizes distributors to establish a Lost Revenue Adjustment Mechanism Variance Account ("LRAMVA"). The objective of the LRAMVA is to ensure that lost revenues resulting from CDM Programs do not act as a disincentive to a distributor. Accordingly, the LRAMVA captures the difference between the results of actual verified impacts of authorized CDM activities undertaken by distributors and the level of activities embedded into rates through the distributor's load forecast.

As previously noted, Entegrus - Main last rebased for rates effective May 1, 2016 (EB-2015-0061). This resulted in the establishment of a new baseline of CDM activities embedded in Entegrus - Main distribution rates for 2016, by way of the approved Entegrus - Main load forecast.

In December 2021, the Board issued an updated version of its CDM Guidelines for Electricity Distributors (the "2021 CDM Guidelines"). The 2021 CDM Guidelines require those distributors not rebasing for 2023 rates, and who have complete information on eligible savings (i.e., needing only to account for persistence of savings in future years), to seek a rate adjustment on a prospective basis to address amounts that would otherwise be recorded in the LRAMVA for all remaining years until their next rebasing application. Entegrus-Main has customers with CDM projects subject to the CFF extension directive that have not come into service as of the date of filing this Application. As described in Filing Requirements (Section 3.2.6.1), distributors with CDM projects subject to the CFF extension directive that have not come into service as of the large of the LRAMVA balance for 2022 and future years. Accordingly, as there is not yet complete information on eligible savings for 2022 and future years, Entegrus - Main proposes to delay disposition of the LRAMVA balances for 2022 and futures years to the Entegrus - Main 2024 IRM application.

Entegrus - Main last disposed of claims for lost revenues through to December 31, 2020, in the 2022 IRM Application (EB-2021-0017). The current Application proposes disposition of LRAMVA claims over a one-year period as follows:



- Lost revenues in 2021 related to programs offered in 2014.
- Lost revenues in 2021 related to programs offered in 2015.
- Lost revenues in 2021 related to programs offered in 2016.
- Lost revenues in 2021 related to programs offered in 2017.
- Lost revenues in 2021 related to programs offered in 2018, and,
- Lost revenues in 2021 related to programs offered in 2019.

Entegrus did not offer any additional CDM programs in 2020 or 2021, and as a result, there are no new program claims for 2021 (only persistence from prior programs). However, as noted above, Entegrus-Main has customers with CDM projects subject to the CFF extension directive that are in progress, but which have yet not come into service as of the date of filing this Application.

Entegrus has engaged IndEco Strategic Consulting Inc. ("IndEco") to prepare a third party LRAMVA review. Please see Attachment E for IndEco's report, which supports a disposition amount of \$331,790 (inclusive of carrying charges to April 30, 2023). Entegrus considers this amount to be of sufficient significance to propose disposition over a one-year period and confirms that the amounts being proposed for disposition have never been included in past claims. Details related to the approved CDM forecast savings from Entegrus – Main's last rebasing application (EB-2015-0061) are included in Attachment F. The proposed LRAMVA disposition is based on Entegrus - Main's 2017 Final Verified Savings Report, Entegrus - Main's April 2019 Participation & Cost Report and Entegrus - Main's CDM database.

The completed Board LRAMVA Workform is included herein as Attachment F. A copy in Live Excel format has been filed as part of this Application. An Excel copy of the detailed project level savings has also been filed as part of this Application.

Information provided in the IndEco report includes the CDM programs/initiatives applicable to each rate class, as well as the energy savings (kWh) and peak demand (kW) assigned to each program/initiative.

Entegrus - Main is not requesting the use of the LRAMVA for distribution rate-funded CDM activities or the Local Initiatives Program ("LIP") in this Application.



Table 6-7 below provides a summary of the proposed LRAMVA disposition by rate class. The amounts below have been entered into the Rate Generator Model in Column S of Tab "4. Billing Det. for Def-Var" by rate class for disposition.

TABLE 6-7	7: PROPOSED	LRAMVA	DISPOSITION

Line	Rate Class	Principal	Interest	Total	
No.	Rate Class	Filicipai	interest	Total	
1	Residential	\$0	\$0	\$0	
2	General Service < 50 kW	\$45,493	\$539	\$46,032	
3	General Service > 50 kW	\$267,402	\$3,169	\$270,571	
4	Large Use	\$4,415	\$52	\$4,467	
5	Unmetered Scattered Load	\$0	\$0	\$0	
6	Sentinel Lighting	\$0	\$0	\$0	
7	Street Lighting	\$10,594	\$126	\$10,720	
8	Embedded Distributor	\$0	\$0	\$0	
9	Total	\$327,904	\$3,886	\$331,790	

6.3.8 CLASS A CONSUMPTION AND GA ALLOCATION

During 2020, Entegrus - Main had three General Service > 50 kW customers, who were previously Class A, elect to opt-out as of July 1. Conversely, five General Service > 50 kW, who were previously Class B, elected to opted into Class A as of July 1. In addition, 23 General Service > 50 kW customers and one Large Use customer maintained their Class A status for the entire 2020 period.

During 2021, Entegrus - Main had three General Service > 50 kW customers, who were previously Class A, elect to opt-out as of July 1. Conversely, two General Service > 50 kW, who were previously Class B, elected to opt into Class A as of July 1 (note that one of these customers had opted out of Class A during 2020). In addition, 26 General Service > 50 kW customers and one Large Use customer maintained their Class A status for the entire 2021 period.

Entegrus - Main has populated Tab "6. Class A Consumption Data" with the necessary customer specific consumption details.

Entegrus - Main has reviewed the GA amounts allocated to the 12 customers who transitioned during 2020 and 2021 as per the Rate Generator Model, Tab "6.1a. GA Allocation". The annual amount of the GA disposition applied to the transitional customers ranges from a credit of \$53 to a credit of \$2,317. Given the dollar amounts in relation to the customers' typical monthly bill, Entegrus proposes to dispose of these amounts as a one-time bill refund.



6.3.9 CAPACITY BASED RECOVERY

In accordance with the Accounting Procedures Handbook, Entegrus - Main has continued to record Capacity Based Recovery ("CBR") charges and revenues separately for Class A and Class B customers in their respective Account 1580 subaccounts. Entegrus - Main previously disposed of Account 1580, Subaccount Class B in its 2021 IRM (for activity up to December 31, 2019). Accordingly, the request for disposition herein relates to 2020 and 2021 activity. As noted above, Entegrus - Main had 12 transitional customers in 2020 and 2021.

Entegrus - Main has completed Tab "6.2a CBR B Allocation" to calculate the necessary CBR bill credit for the transitional customers.

Entegrus - Main has reviewed the CBR amounts allocated to the 12 customers which transitioned during 2020 and 2021 as per the Rate Generator Model, Tab "6.2a. CBR B Allocation". The annual amount of the CBR B disposition applied to the 12 transitional customers ranges from a credit of \$17 to a credit of \$740. Given the dollar amounts in relation to the customers' typical monthly bill, Entegrus proposes to dispose of these amounts as a one-time bill refund.

6.4 SHARED TAX SAVINGS

In accordance with the Board's methodology, the impact of currently known legislated tax rate changes (as applied to the tax level reflected in Board Approved base rates) is calculated and shared 50/50 with ratepayers. However, since the time of the last Entegrus - Main re-basing, no known legislative tax rate changes have occurred. Entegrus - Main has calculated Shared Tax Savings, as shown in Tab "8. STS – Tax Change" and Tab "9. Shared Tax – Rate Rider" of the Rate Generator Model. Accordingly, no Shared Tax Savings Rate rider is proposed.

6.5 RETAIL TRANSMISSION RATES

On June 28, 2012, the Board issued revision 4.0 of *G-2008-0001: Electricity Distribution Retail Transmission Service Rates* (the "Guideline"). The Guideline instructs distributors to adjust their Retail Transmission Service Rates ("RTSR's") based on a comparison of historical transmission costs adjusted for new Uniform Transmission Rates ("UTR") levels, and receipts generated from existing RTSRs.

Entegrus - Main has utilized Tab "10. RTSR Current Rates" through Tab "15. RTSR Rates to Forecast" in the Rate Generator Model to complete the necessary calculations. RTSR Network Rates charged to Entegrus - Main customers are notably increasing as a result of updated UTR's from the IESO (see OEB letter dated April 7, 2022).



Entegrus - Main acknowledges that the IESO UTR and Hydro One Sub-Transmission class RTSRs currently used in the Rate Generator Model are subject to update by Board Staff subsequent to the issuance of the associated 2023 IESO and Hydro One Rate Orders.

6.6 PRICE CAP INDEX ADJUSTMENT

The annual Price Cap Index Adjustment follows an OEB-approved formula that includes: an inflation Price Escalator, a Productivity Factor and a Stretch Factor (which represents the OEB's expectation of efficiency).

Entegrus - Main has used the Rate Generator Model proxy values of 3.30% as the inflation Price Escalator (GDP-IPI) as per the Board's *Decision and Order on Inflation Factors Rate Adjustment Applications for rates Effective in 2022* (EB-2021-0212) dated November 18, 2021. Entegrus-Main has used a 0.0% Productivity Factor as per the Board's *Filing Requirements for Electricity Distribution Rate Applications – 2022 Edition for 2023 Rate Applications*, as well as Entegrus - Main's Group I Stretch Factor Value of 0.0%, as per the Board's July 18, 2022 letter entitled *Incentive Rate Setting: 2021 Benchmarking Update for Determination of 2022 Stretch Factor Rankings* (EB-2010-0379).

The above-noted components result in an interim Price Cap Index of 3.30%, as shown in Tab "16. Rev2Cost_GDPIPI" of the Rate Generator Model. Entegrus - Main understands that OEB Staff will adjust for the final GDP-IPI once it is available.

6.7 RESIDENTIAL RATE DESIGN TRANSITION

On April 2, 2015, the Board released its policy "*A New Distribution Rate Design for Residential Electricity Customers*" (the "Policy"), by which the Board directed that the distribution costs will be recovered from Residential customers solely via a fixed monthly service charge. The Board further determined that the new rate design (i.e. the phase out of the Residential volumetric rate) would be implemented across all distributors' service areas over a four-year period, in order to mitigate customer bill impacts.

Entegrus - Main confirms that this new rate design was implemented, and Residential rates were fully fixed as of May 1, 2019 and no further adjustments are required.

6.8 REVENUE TO COST RATIO ADJUSTMENTS



There were no Revenue to Cost Ratio phase-in adjustments subsequent to 2016 arising from Entegrus - Main's 2016 COS Decision dated March 17, 2016 (EB-2015-0061). Accordingly, Entegrus - Main has made no adjustments in the Rate Generator Model on Tab "16. Rev2Cost_GDPIPI".

6.9 ADDITIONAL RATES

Entegrus - Main has not proposed any additional rates.

6.10 REGULATORY CHARGES

6.10.1 WHOLESALE MARKET SERVICE RATE & CAPACITY BASED RECOVERY RATE

The Wholesale Market Service Rate ("WMS") is designed to allow distributors to recover costs charged by the IESO for the operation of the IESO-administered markets and the operation of the IESO-controlled grid. The WMS Rate is an energy-based rate (per kWh) and is set by the OEB on a generic basis.

On December 16, 2021, the OEB issued a Decision and Order (EB-2021-0300) advising LDCs that the Wholesale Market Service rate would continue to be billed as follows:

- Wholesale Market Service Rate of \$0.0030/kWh, and
- Capacity Based Recovery (CBR) Applicable to Class B Customers of \$0.0004/kWh.

Entegrus - Main proposes to continue to utilize the previously approved \$0.0030/kWh and \$0.0004/kWh rates unless otherwise directed by the Board.

6.10.2 RURAL OR REMOTE ELECTRICITY RATE PROTECTION CHARGE ("RRRP")

The Rural or Remote Electricity Rate Protection Charge ("RRRP") was established by regulation of the provincial government. The RRRP is designed to reduce costs for eligible customers located in rural or remote areas, where the cost of distributing electricity to these customers is higher.

On December 16, 2021, the OEB issued a Decision and Order (EB-2021-0300) establishing that the RRRP rate used by rate regulated distributors to bill their customers to be \$0.0005 per kWh effective January 1, 2022.

Entegrus - Main proposes to continue to utilize the previously approved \$0.0005/kWh rate unless otherwise directed by the Board.



6.10.3 STANDARD SUPPLY SERVICE - ADMINISTRATIVE CHARGE ("SSS")

Entegrus - Main proposes to continue to utilize the previously approved \$0.25/customer rate, unless otherwise directed by the Board.

6.11 PROPOSED RATES

Entegrus - Main has utilized the Proposed Tariff sheet as generated from Tab "19. Final Tariff Schedule" in the Rate Generator Model.

Entegrus - Main has made the following changes to the generated Proposed Tariff Sheets, included herein as Attachment G for consistency with the 2022 IRM tariff sheet:

- 1. Entegrus Main has updated the Large Use Standby Charge to align with the Large Use Distribution Volumetric Rate.
- Entegrus Main has added the General Service > 50 kW Standby Charge as approved in Entegrus Main's Cost of Service Application (EB-2015-0061) and in Entegrus-Main's 2017, 2018, 2019, 2020, 2021, and 2022 IRM Applications. The General Service > 50 kW Standby charge is aligned with the General Service > 50 kW Distribution Volumetric Rate.
- Entegrus Main has attached a copy of the "Notes" page as approved in Entegrus Main's 2016 Cost of Service Application (EB-2015-0061) and in Entegrus-Main's 2017, 2018, 2019, 2020, 2021, and 2022 IRM Applications.

6.12 BILL IMPACTS

Entegrus - Main has utilized the Rate Generator Model to prepare bill impacts for each rate class. The table below summaries the bill impacts for the average Entegrus - Main customer in each rate class.



TABLE 6-8: ENTEGRUS-MAIN PROPOSED BILL IMPACTS

Line	Rate Class	Type	Typical kWh	Typical kW	May 1/22	May 1/23	\$ Increase	% Increase
No.	hate class	Type	Typical Kwill	i ypical kw	Rates	Rates	(Decrease)	(Decrease)
1	Residential	RPP	750	-	\$119	\$125	\$6.31	5.3%
2	General Service < 50 kW	RPP	2,000	-	\$298	\$313	\$15.05	5.1%
3	General Service > 50 - 4,999 kW	Non-RPP	162,500	500	\$25,045	\$26,537	\$1,492.38	6.0%
4	Large Use	Non-RPP	2,700,000	5,500	\$378,204	\$394,726	\$16,521.99	4.4%
5	Unmetered Scattered Load	RPP	150	-	\$27	\$29	\$1.37	5.0%
6	Sentinel Lighting	Non-RPP	150	1	\$33	\$36	\$3.15	9.5%
7	Street Lighting	Non-RPP	150	1	\$28	\$30	\$1.75	6.3%
8	Embedded Distributor	Non-RPP	368,500	794	\$49,198	\$50,472	\$1,274.43	2.6%

As shown in the table above, the proposed bill impacts would result in rate increases less than 10% for all rate classes. Accordingly, no rate mitigation measures are proposed. Please see Attachment H for detailed bill impact schedules.



EB-2022-0026 2023 IRM Rate Application Filed: August 3, 2022 Page 24 of 36

7 ENTEGRUS – ST. THOMAS RATE ZONE

7.1 PREPARATION OF RATES

Entegrus has utilized the Board's Rate Generator Model (version 1.0 issued June 30, 2022) for the development of its proposed rates. A copy of the Rate Generator Model has been filed in Live Excel format and a copy can be found in Attachment I of this Application.

Entegrus - St. Thomas confirms the accuracy of the billing determinants in the Rate Generator Model.

7.2 CURRENT TARIFF SCHEDULE

The current 2022 rates (as approved in EB-2021-0017) were pre-populated in the Rate Generator Model by Board Staff. Entegrus has reviewed these inputs and confirms them to be accurate.

7.3 DEFERRAL/VARIANCE ACCOUNT DISPOSITION

7.3.1 OVERVIEW

Entegrus - St. Thomas last disposed of the Group One Account balances in its 2022 IRM Application (EB-2021-0017), inclusive of audited balances up to and including December 31, 2020. Accordingly, Entegrus has input the historic details of the Group One accounts into the detailed account continuity schedule shown in the Rate Generator Model, Tab "3. Continuity Schedule", starting with the 2020 ending balances.

Entegrus - St. Thomas is proposing a one-year period for the disposition of its 2021 Group One Account balances.

Entegrus - St. Thomas has made no adjustments to account balances previously approved by OEB on a final basis.

Entegrus - St. Thomas has implemented the OEB's Account 1588 & Account 1589 accounting guidance.



7.3.2 THRESHOLD TEST

The Report of the Board on Electricity Distributors' Deferral and Variance Account Review (the "EDDVAR Report") provides that, during the IRM plan term, Group One Deferral and Variance Accounts ("Group One Accounts") are to be reviewed and disposed if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. By way of a Board letter dated July 25, 2014, entitled "Process for 2015 Incentive Regulation Mechanism Distribution Rate Applications", this EDDVAR guidance was updated such that distributors may now elect to dispose of Group One Account balances below the pre-set disposition threshold.

As summarized in Table 7-1 below, the Group One Account balances considered for disposition in the Application meet the pre-set disposition threshold. Accordingly, Entegrus – St. Thomas has proposed disposition of the audited December 31, 2021, Group One Account balances herein over a one-year disposition period.

Line	Description	USoA	Amount
No.	Description	USUA	Amount
1	LV Variance Account	1550	\$0
2	Smart Metering Entity Charge Variance Account	1551	-\$7,914
3	RSVA - Wholesale Market Service Charge	1580	\$230,810
4	Variance WMS – Sub-account CBR Class B	1580	-\$33,114
5	RSVA - Retail Transmission Network Charge	1584	\$535,616
6	RSVA - Retail Transmission Connection Charge	1586	\$68,486
7	RSVA - Power	1588	-\$188,818
8	RSVA - Global Adjustment	1589	-\$308,156
9	Disposition and Recovery/Refund of Regulatory Balances	1595	-\$4,324
10	Total Group One Balance for Disposition		\$292,588
11	Total kWh Consumption		295,545,932
12	Threshold Calculation		\$0.0010

TABLE 7-1: ENTEGRUS - ST. THOMAS THESHOLD TEST

7.3.3 RRR RECONCILIATION

The RRR balances shown in the Rate Generator Model, Tab "3. Continuity Schedule", Column BV have been updated by OEB Staff to reflect the Entegrus - St. Thomas specific balances. Please refer to Table 5-1 for the reconciliation of balances submitted in the RRR to the account balances by rate zone. The following table summarizes the variances from the Rate Generator Model, Tab "3. Continuity Schedule", Column BW versus the RRR Entegrus - St. Thomas balances from Table 5-1 above.



Line No.	Description	USoA	Balance per Model *	Table 2, Column B	Variance
1	LV Variance Account	1550	\$0	\$0	\$0
2	Smart Metering Entity Charge Variance Account	1551	-\$9,634	-\$9,634	\$0
3	RSVA - Wholesale Market Service Charge	1580	\$87,119	\$43,270	-\$43,850
4	Variance WMS – Sub-account CBR Class A	1580	\$0	\$0	\$0
5	Variance WMS – Sub-account CBR Class B	1580	-\$43,850	-\$43,850	\$0
6	RSVA - Retail Transmission Network Charge	1584	\$549,149	\$549,149	\$0
7	RSVA - Retail Transmission Connection Charge	1586	\$32,508	\$32,508	\$0
8	RSVA - Power	1588	-\$360,580	-\$357,271	\$3,309
9	RSVA - Global Adjustment	1589	-\$535,952	-\$535,813	\$140
10	Disposition and Recovery/Refund of Regulatory Balances	1595	-\$28,183	-\$28,183	\$0
11	LRAM Variance Account	1568	\$60,954	\$118,637	\$57,683
12	Total		-\$248,469	-\$231,187	\$17,282

TABLE 7-2: DVA BALANCE RECONCILIATION TO RRR AS OF DECEMBER 31, 2021

* Balances from Rate Generator Model, Tab "3. Continutity Schedule", Column BG + Column BL

The variance of \$43,850 (credit) reflected in Line 3 of Table 7-2 represents the balance of Sub-account CBR Class B. As directed in the Filing Guidelines, the amounts related to CBR Class B have been recorded in the Account 1580 subaccount entitled "Variance WMS – Sub-account CBR Class B" (shown above as Line 5) and are thereby excluded from Line 3 above.

The variance of \$3,309 (debit) reflected in Line 8 of Table 7-2 represents the adjustments to the Commodity account based on known timing differences. These timing differences are described in detail in Section 7.3.4 below.

The variance of \$140 (debit) reflected in Line 9 of Table 7-2 represents the adjustments to the Global Adjustment account based on the reconciliation in the GA Analysis Workform. For more details, please see Section 7.3.5 below.

The variance of \$57,683 reflected in Line 11 of Table 7-2 represents the timing difference between the estimated LRAMVA recorded in the general ledger (as reported in the RRR filing as of December 31, 2021), and the previous and proposed LRAMVA disposition. Please see Section 7.3.7 below for more details on the LRAMVA balance and the proposed disposition.



7.3.4 ACCOUNT 1588 RSVA - POWER

Entegrus - St. Thomas has included a timing adjustment in the Rate Generator Model, Tab 3. Continuity Schedule, Cell BF28. This adjustment is summarized in Table 7-3 below and further details can be found in Attachment J, which includes a reconciliation of the Account 1588 timing adjustments.

TABLE 7-3: ACCOUNT 1588 COMMODITY TIMING ADJUSTMENT

Line	Description	Principal
No.	Description	Adjustment
1	Reversal of Cost of Power accrual from previous year	\$0
2	Reversal of CT 142 true-up from the previous year	\$0
3	Reversal of revenue adjustment from previous year	\$3,035
4	Reversal of RPP vs. Non-RPP allocation	\$0
5	Other	\$0
6	Subtotal Reversals from Previous Year (A)	\$3,035
7	CT 148 true-up of GA Charges based on actual RPP volumes	\$0
8	CT 1142 true-up based on actuals	\$0
9	Unbilled to actual revenue differences recorded in subsequent year	-\$3,309
10	Cost of power purchase true up	\$0
11	Other	\$0
12	Subtotal Principal Adjustments from Subsequent Year (B)	-\$3,309
13	Total Principal Adjustments (A+B)	-\$274

7.3.5 ACCOUNT 1589 RSVA - GLOBAL ADJUSTMENT

The Filing Requirements require each distributor to complete the Global Adjustment ("GA") Analysis Workform to determine whether the balance in Account 1589 GA is reasonable. The Workform compares the general ledger principal balance to an expected principal balance based on monthly GA volumes, revenues and costs. Distributors compare the actual and expected balances and explain the associated reconciling items. Any unexplained discrepancy greater than +/- 1% of the total annual IESO GA charges is assessed by the OEB for materiality and may prompt further analysis before disposition approval.

Please refer to Attachment J for Entegrus - St. Thomas' completed GA Analysis Workform for the 2021 Account 1589 disposition.

Entegrus-St. Thomas' Class B Global Adjustment Non-RPP activity resulted in a credit to Account 1589 of \$300,119, as inputted into the Rate Generator Model, Tab "3. Continuity Schedule", Cell BD29 and the GA Analysis Workform, Tab "GA 2021", Cell C75. The reconciling items are explained in detail within the GA Analysis



Workform. The completed Workform results in an unresolved difference of (\$1,833). This equates to a 0.0% difference, which is within the Board's +/- 1% threshold.

Entegrus - St. Thomas has updated the Rate Generator Model, Tab "3. Continuity Schedule", Cell BF29 with a credit of \$3,520 as reflected in the timing adjustments identified in the GA Analysis Workform.

7.3.6 ACCOUNT 1595 RESIDUAL BALANCES

Account 1595 is used to record the disposition of DVA balances approved for recovery or refund. Entegrus - St. Thomas utilizes subaccounts to track the various Board Approved principal and interest balances upon disposition. Entegrus - St. Thomas maintains subaccounts for each annual disposition and type of disposition (RPP or Non-RPP).

Per the 2022 Filing Requirements, the residual balances in Account 1595 are only eligible for disposition two years after the rate rider expires or the fourth-rate year after the year the rate rider expires and the balance has been audited. Upon expiration of its 2019 LRAMVA rate rider, the subaccount ended with a residual balance (which relates to volumetric variances) and requires disposition, as detailed in Table 7-4 below.

TABLE 7-4: RESIDUAL BALANCES FOR DISPOSITION

Line No.	Description	EB Number	Rate Rider Ending	Original Disposition	Residual Balance	Accrued Interest	Total Claim
1	2019 IRM LRAMVA Disposition	EB-2018-0024	December 31, 2019	\$54,339	-\$4,829	\$505	-\$4,324
2	Grand Total				-\$4,829		-\$4,324

Consistent with the Rate Generator Model, Entegrus – St. Thomas proposes that the residual balance be disposed of globally based on the original allocations from the 2019 IRM rate application (EB-2018-0024). Entegrus confirms that the residual balance in Account 1595 being proposed for disposition has never been included in past claims. Entegrus – St. Thomas has inputted these percentages into Tab "4. Billing Det. for Def-Var" of the Rate Generator Model.

7.3.7 ACCOUNT 1568 LRAMVA

In January 2015, Ontario launched a new six-year Conservation First Framework ("CFF") covering the period 2015-2020 and replacing the previous 2011-2014 Conservation and Demand Management ("CDM") framework. From 2011 through 2018, Entegrus - St. Thomas offered provincial CDM programs in partnership with the Independent Electricity System Operator ("IESO"). Entegrus - St. Thomas did not offer custom programs beyond the IESO programs.



As a result of the COVID-19 outbreak, CDM projects under the CFF were subject to delay due to the mandatory closure of non-essential construction projects and supply chain delays. Accordingly, the Ontario government extended the CFF in-service deadline from December 31, 2020 to December 31, 2021.

Board guidance authorizes distributors to establish a Lost Revenue Adjustment Mechanism Variance Account ("LRAMVA"). The objective of the LRAMVA is to ensure that lost revenues resulting from CDM Programs do not act as a disincentive to a distributor. Accordingly, the LRAMVA captures the difference between the results of actual verified impacts of authorized CDM activities undertaken by distributors and the level of activities embedded into rates through the distributor's load forecast.

As previously noted, Entegrus - St. Thomas last rebased for rates effective January 1, 2015 (EB-2014-0113). This resulted in the establishment of a new baseline of CDM activities embedded in Entegrus - St. Thomas distribution rates for 2015, by way of the approved Entegrus - St. Thomas load forecast.

In December 2021, the Board issued an updated version of the CDM Guidelines for Electricity Distributors ("2021 CDM Guidelines"). The 2021 CDM Guidelines require distributors not rebasing for 2023 rates, and who have complete information on eligible savings (i.e., needing only to account for persistence of savings in future years), to seek a rate adjustment on a prospective basis to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application. Entegrus - St. Thomas has customers with CDM projects subject to the CFF extension directive that have not come into service as of the date of filing this Application. As described in Filing Requirements (Section 3.2.6.1), distributors with CDM projects subject to the CFF extension directive that have not come into service at the time of filing may delay disposition of the LRAMVA balance for 2022 and future years. Accordingly, as there is not yet complete information on eligible savings for 2022 and futures years, Entegrus - St. Thomas proposes to delay disposition of the LRAMVA balances for 2022 and futures years to the Entegrus-St. Thomas 2024 IRM application.

Entegrus - St. Thomas last disposed of claims for lost revenues through to December 31, 2020, in the 2022 IRM Application (EB-2021-0017). The current Application proposes disposition of claims over a one-year period as follows:

- Lost revenues in 2021 related to programs offered in 2014.
- Lost revenues in 2021 related to programs offered in 2015.
- Lost revenues in 2021 related to programs offered in 2016.
- Lost revenues in 2021 related to programs offered in 2017.



- Lost revenues in 2021 related to programs offered in 2018 and,
- Lost revenues in 2021 related to programs offered in 2019.

Entegrus did not offer any additional CDM programs in 2020 and 2021, as a result, there are no new program claims for 2021 (only persistence from prior programs).

Entegrus has engaged IndEco Strategic Consulting Inc. ("IndEco") to prepare a third party LRAMVA review. Please see Attachment E for IndEco's report, which supports a disposition amount of \$60,954 (inclusive of carrying charges to January 1, 2023). Entegrus - St. Thomas considers this amount to be of sufficient significance to propose disposition over a one-year period and confirms that the amounts being proposed for disposition have never been included in past claims. Details related to the approved CDM forecast savings from Entegrus – St. Thomas' last rebasing application (EB-2014-0113) are included in Attachment F. The proposed LRAMVA disposition is based on Entegrus - St. Thomas' 2017 Final Verified Savings Report, Entegrus - St. Thomas' April 2019 Participation & Cost Report and Entegrus - St. Thomas' CDM database.

The completed Board LRAMVA Workform is included herein as Attachment F. A copy in Live Excel format has been filed as part of this Application. An Excel copy of the detailed project level savings has also been filed as part of this Application.

Information provided in the IndEco report includes the CDM programs/initiatives applicable to each rate class, as well as the energy savings (kWh) and peak demand (kW) assigned to each program/initiative.

Entegrus – St. Thomas is not requesting the use of the LRAMVA for distribution rate-funded CDM activities or the Local Initiatives Program ("LIP") in this Application.

Table 7-5 below provides a summary of the proposed LRAMVA disposition by rate class. The amounts below have been entered into the Rate Generator Model in Column S of Tab "4. Billing Det. for Def-Var" by rate class for disposition.

Line No.	Rate Class	Principal	Interest	Total
1	Residential	\$0	\$0	\$0
2	General Service < 50 kW	\$24,151	\$362	\$24,513
3	General Service > 50 kW	\$35,828	\$537	\$36,365
4	Sentinel Lighting	\$0	\$0	\$0
5	Street Lighting	\$75	\$1	\$76
6	Total	\$60,054	\$900	\$60,954



7.3.8 CLASS A CONSUMPTION AND GA ALLOCATION

During 2021, Entegrus - St. Thomas had three General Service > 50 kW customers, who were previously Class B, elect to opt-in as of July 1. Five other General Service > 50 kW customers maintained their Class A status for the entire 2021 period.

Entegrus - St. Thomas has populated Tab "6. Class A Consumption Data" with the necessary customer specific consumption details.

Entegrus - St. Thomas has reviewed the GA amounts allocated to the three customers who transitioned during 2021 as per the Rate Generator Model, Tab "6.1a. GA Allocation". Given the dollar amounts in relation to the customers' typical monthly bill, Entegrus proposes to dispose of these amounts as a one-time bill refund.

7.3.9 CAPACITY BASED RECOVERY

Consistent with the Accounting Procedures Handbook, Entegrus - St. Thomas has continued to record Capacity Based Recovery ("CBR") charges and revenues separately for Class A and Class B customers in their respective Account 1580 sub-accounts. Entegrus - St. Thomas has previously disposed of Account 1580, Sub-account Class B in its 2022 IRM (EB-2021-0017) for balances to December 31, 2020. As noted above, Entegrus - St. Thomas had three transitional customers in 2021.

Entegrus - St. Thomas has completed Tab "6.2a CBR B Allocation" to calculate the necessary CBR bill credit for the transitional customers.

Entegrus - St. Thomas has reviewed the CBR amounts allocated to the three customers who transitioned during 2020 as per the Rate Generator Model, Tab "6.2a. CBR B Allocation". Given the dollar amounts in relation to the customers' typical monthly bill, Entegrus proposes to dispose of these amounts as a one-time bill refund.

7.4 SHARED TAX SAVINGS

In accordance with the Board's methodology, the impact of currently known legislated tax rate changes (as applied to the tax level reflected in Board Approved base rates) is calculated and shared 50/50 with ratepayers. However, since the time of the last Entegrus - St. Thomas re-basing (EB-2014-0113), no known legislative tax rate changes have occurred. Entegrus - St. Thomas has calculated Shared Tax Savings, as shown in Tab "8. STS - Tax Change"



and Tab "9. Shared Tax - Rate Rider" of the Rate Generator Model. Accordingly, no Shared Tax Savings Rate rider is proposed.

7.5 RETAIL TRANSMISSION RATES

On June 28, 2012, the Board issued revision 4.0 of *G-2008-0001: Electricity Distribution Retail Transmission Service Rates* (the "Guideline"). The Guideline instructs distributors to adjust their Retail Transmission Service Rates ("RTSR's") based on a comparison of historical transmission costs adjusted for new Uniform Transmission Rates ("UTR") levels, and revenues generated from existing RTSRs.

Entegrus - St. Thomas has utilized Tab "10. RTSR Current Rates" through Tab "15. RTSR Rates to Forecast" in the Rate Generator Model to complete the necessary calculations. RTSR Network Rates charged to Entegrus - St. Thomas customers are notably increasing as a result of updated UTR's from the IESO (see OEB letter dated April 7, 2022).

Entegrus - St. Thomas acknowledges that the IESO UTRs currently used in the Rate Generator Model are subject to update by Board Staff subsequent to the issuance of the associated 2023 IESO rate orders.

7.6 PRICE CAP INDEX ADJUSTMENT

The annual Price Cap Index Adjustment follows an OEB-approved formula that includes: an inflation Price Escalator, a Productivity Factor and a Stretch Factor (which represents the OEB's expectation of efficiency).

Entegrus - Main has used the Rate Generator Model proxy values of 3.30% as the inflation Price Escalator (GDP-IPI) as per the Board's *Decision and Order on Inflation Factors Rate Adjustment Applications for rates Effective in 2022* (EB-2021-0212) dated November 18, 2021. Entegrus-Main has used a 0.0% Productivity Factor as per the Board's *Filing Requirements for Electricity Distribution Rate Applications – 2022 Edition for 2023 Rate Applications*, as well as Entegrus - Main's Group I Stretch Factor Value of 0.0%, as per the Board's July 18, 2022 letter entitled *Incentive Rate Setting: 2021 Benchmarking Update for Determination of 2022 Stretch Factor Rankings* (EB-2010-0379).

The above-noted components result in an interim Price Cap Index of 3.30%, as shown in Tab "16. Rev2Cost_GDPIPI" of the Rate Generator Model. Entegrus - Main understands that OEB Staff will adjust for the final GDP-IPI once it is available.

7.7 RESIDENTIAL RATE DESIGN TRANSITION



On April 2, 2015, the Board released its policy "*A New Distribution Rate Design for Residential Electricity Customers*" (the "Policy"), by which the Board directed that the distribution costs will be recovered from Residential customers solely via a fixed monthly service charge. The Board further determined that the new rate design (i.e. the phase out of the Residential volumetric rate) would be implemented across all distributors' service areas over a four-year period, in order to mitigate customer bill impacts.

Entegrus - St. Thomas confirms that the Residential rates were fully fixed as of January 1, 2019, and no further adjustments are required.

7.8 REVENUE TO COST RATIO ADJUSTMENTS

There were no Revenue to Cost Ratio phase-in adjustments subsequent to 2015 arising from Entegrus - St. Thomas' 2015 Cost of Service Decision (EB-2014-0113). Accordingly, Entegrus - St. Thomas has made no adjustments in the Rate Generator Model on Tab "16. Rev2Cost_GDPIPI".

7.9 ADDITIONAL RATES

Entegrus - St. Thomas has not proposed any additional rates.

7.10 REGULATORY CHARGES

7.10.1 WHOLESALE MARKET SERVICE RATE & CAPACITY BASED RECOVERY RATE

The Wholesale Market Service Rate ("WMS") is designed to allow distributors to recover costs charged by the IESO for the operation of the IESO-administered markets and the operation of the IESO-controlled grid. The WMS Rate is an energy-based rate (per kWh) and is set by the OEB on a generic basis.

On December 16, 2021, the OEB issued a Decision and Order (EB-2021-0300) advising LDCs that the Wholesale Market Service rate would continue to be billed as follows:

- Wholesale Market Service Rate of \$0.0030/kWh, and
- Capacity Based Recovery (CBR) Applicable to Class B Customers of \$0.0004/kWh.

Entegrus - St. Thomas proposes to continue to utilize the previously approved \$0.0030/kWh and \$0.0004/kWh rates unless otherwise directed by the Board.



7.10.2 RURAL OR REMOTE ELECTRICITY RATE PROTECTION CHARGE ("RRRP")

The Rural or Remote Electricity Rate Protection Charge ("RRRP") was established by regulation of the provincial government. The RRRP is designed to reduce costs for eligible customers located in rural or remote areas, where the cost of distributing electricity to these customers is higher.

On December 16, 2021, the OEB issued a Decision and Order (EB-2020-0300) establishing that the RRRP rate used by rate regulated distributors to bill their customers to be \$0.0005 per kWh effective January 1, 2022.

Entegrus – St. Thomas proposes to continue to utilize the previously approved \$0.0005/kWh rate unless otherwise directed by the Board.

7.10.3 STANDARD SUPPLY SERVICE - ADMINISTRATIVE CHARGE ("SSS")

Entegrus - St. Thomas proposes to continue to utilize the previously approved \$0.25/customer rate, unless otherwise directed by the Board.

7.11 PROPOSED RATES

Entegrus - St. Thomas has utilized the Proposed Tariff sheet as generated from Tab "19. Final Tariff Schedule" in the Rate Generator Model. Please see Attachment K for a copy of the proposed Tariff Sheet.

7.12 BILL IMPACTS

Entegrus - St. Thomas has utilized the Rate Generator Model to prepare bill impacts for each rate class. The table below summaries the bill impacts for the average Entegrus - St. Thomas customer in each rate class.

Line	Rate Class/Category	Type	Typical	Typical	Jan 1/22	Jan 1/23	\$ Increase	% Increase
No.	Rate Class/Categoly	Type	kWh	kW	Rates	Rates	(Decrease)	(Decrease)
1	Residential	RPP	750	-	\$119	\$124	\$4	3.8%
2	General Service < 50 kW	RPP	2,000	-	\$305	\$315	\$10	3.3%
3	General Service > 50 - 4,999 kW	Non-RPP	43,800	100	\$6,249	\$6,414	\$165	2.6%
4	Sentinel Lighting	RPP	150	1	\$37	\$38	\$1	3.4%
5	Street Lighting	Non-RPP	110,000	415	\$37,599	\$38,986	\$1,387	3.7%

TABLE 7-6: ENTEGRUS - ST. THOMAS PROPOSED BILL IMPACTS	TABLE 7-6:	ENTEGRUS - ST.	THOMAS PROPOSED	BILL IMPACTS
--	-------------------	----------------	------------------------	---------------------



As shown in the table above, the proposed bill impacts would result in rate increases less than 10% for all rate classes. Accordingly, no rate mitigation measures are proposed. Please see Attachment L for detailed bill impact schedules.



EB-2022-0026 2023 IRM Rate Application Filed: August 3, 2022 Page 36 of 36

8 CERTIFICATE OF EVIDENCE

Consistent with the Filing Requirements, a certification of evidence is enclosed. Please see Attachment M for a copy of the Certificate.



EB-2022-0026 2023 IRM Rate Application Filed: August 3, 2022

ATTACHMENT A

OEB IRM Application Checklist

2023 IRM Checklist

Entegrus Powerlines Inc. EB-2022-0026

			gust 3, 2022 Ference, Notes
Filing Requirement Section/Page Reference	IRM Requirements	Entegrus - MAIN	Entegrus - STT
3.1.2 Components of the Application Filing		1 F F T 1 0 4	A 8 8 TH 64
2 2	Manager's summary documenting and explaining all rate adjustments requested Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Application, Table 3-1 Application, Page 5	Application, Table 3-1 Application, Page 5
3	Completed Rate Generator Model and supplementary work forms in Excel format	Attachment C & Filename: Entegrus- Main_2023RateGen_20220	Attachment I & Filename: Entegrus- STT_2023RateGen_202208
3	Current tariff sheet, PDF	803 Attachment B	03 Attachment B
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Not Applicable	Not Applicable
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Application, Page 5	Application, Page 5
3	Distributor's internet address Statement confirming accuracy of billing determinants pre-populated in model	Application, Page 5 Application, Section 6.1	Application, Page 5 Application, Section 7.1
3	Text searchable PDF format for all documents	Application, Section 0.1	Application, Section 7.1
3	2023 IRM Checklist	Filename: Entegrus_2023Checklist_20 220803	Filename: Entegrus_2023Checklist_20 220803
3	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	Attachment M	Attachment M
3.1.3 Applications and Electronic Models	montation		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	No revisions to RRR data	No revisions to RRR data
4	File the GA Analysis Workform.	Filename: Entegrus- Main_GAWorkform_202208	Filename: Entegrus- STT_GAWorkform_202208
4	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to- Cost Ratio Adjustment Workform in addition to the Rate Generator model.	Not Applicable	Not Applicable
4	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	Not Applicable	Not Applicable
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform. The models and workforms be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its	Attachment F	Attachment F
5	own circumstances, it must justify such changes in the manager's summary.	Not Applicable	Not Applicable
3.2.2 Revenue to Cost Ratio Adjustments			
6 - 7 3.2.3 Rate Design for Residential Electricity	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision	Not Applicable	Not Applicable
Customers	Applicable only to distributors that have not completed the residential rate design transition		
7	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile Mitigation plan if total bill increases for any customer class exceed 10%	Not Applicable Not Applicable	Not Applicable Not Applicable
2.4 Electricity Distribution Retail Transmission Service Rates		Inter Applicable	Not Applicable
	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB		
3.2.5 Review and Disposition of Group 1 DVA Balances 8	Justification if any account balance in excess of the threshold should not be disposed	Not Applicable Attachment C & Filename:	Not Applicable Attachment I & Filename:
8	Completed Tab 3 - continuity schedule in Rate Generator Model	Entegrus- Main_2023RateGen_20220 803	Entegrus- STT_2023RateGen_202208 03
9	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Application, Section 6.3.3	Application, Section 7.3.3
9	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Application, Section 6.3.1	Application, Section 7.3.1
10	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year.	Attachment C & Filename: Entegrus-	Attachment I & Filename:
	Justification with proper supporting information is required if distributor is proposing an alternative recovery period	Main_2023RateGen_20220 803	Entegrus- STT_2023RateGen_202208 03
3.2.5.1 Wholesale Market Participants	Justification with proper supporting information is required if distributor is proposing an alternative recovery period	Main_2023RateGen_20220 803	STT_2023RateGen_202208 03
3.2.5.1 Wholesale Market Participants 10	Justification with proper supporting information is required if distributor is proposing an alternative recovery period Separate rate riders established to recover balances in RSVAs from Wholesale Market Participants, who must not be allocated balances related to charges for which WMPs settle directly with the IESO	Main_2023RateGen_20220 803 Attachment C & Filename: Entegrus-	
	Separate rate riders established to recover balances in RSVAs from Wholesale Market Participants, who must not be allocated balances related to charges for which WMPs settle directly with the IESO	Main_2023RateGen_20220 803 Attachment C & Filename: Entegrus- Main_2023RateGen_20220	STT_2023RateGen_202208 03 Attachment I & Filename: Entegrus-
10	Separate rate riders established to recover balances in RSVAs from Wholesale Market Participants, who must not be allocated balances related to charges for which WMPs settle directly with the IESO Confirmation of implementation of the OEB's February 21, 2019 guidance effective from January 1, 2019 when requesting final disposition for the first time following implementation of the Accounting Guidance	Main_2023RateGen_20220 803 Attachment C & Filename: Entegrus- Main_2023RateGen_20220	STT_2023RateGen_202208 03 Attachment I & Filename: Entegrus-
10 3.2.5.3 Commodity Accounts 1588 and 1589	Separate rate riders established to recover balances in RSVAs from Wholesale Market Participants, who must not be allocated balances related to charges for which WMPs settle directly with the IESO Confirmation of implementation of the OEB's February 21, 2019 guidance effective from January 1, 2019 when requesting final	Main_2023RateGen_20220 803 Attachment C & Filename: Entegrus- Main_2023RateGen_20220 803	STT_2023RateGen_202208 03 Attachment I & Filename: Entegrus- STT_2023RateGen_202208 03
10 3.2.5.3 Commodity Accounts 1588 and 1589 11	Separate rate riders established to recover balances in RSVAs from Wholesale Market Participants, who must not be allocated balances related to charges for which WMPs settle directly with the IESO Confirmation of implementation of the OEB's February 21, 2019 guidance effective from January 1, 2019 when requesting final disposition for the first time following implementation of the Accounting Guidance Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances Populated GA Analysis Workform for each not previously been approved by the OEB for disposition, irrespective of Whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform for each versent the set of t	Main_2023RateGen_20220 803 Attachment C & Filename: Entegrus- Main_2023RateGen_20220 803 Application, Section 6.3.1 Not Applicable	STT_2023RateGen_202208 03 Attachment I & Filename: Entegrus- STT_2023RateGen_202208 03 Application, Section 7.3.1 Not Applicable Attachment J & Filename: Entegrus-
10 3.2.5.3 Commodity Accounts 1588 and 1589 11 11	Separate rate riders established to recover balances in RSVAs from Wholesale Market Participants, who must not be allocated balances related to charges for which WMPs settle directly with the IESO Confirmation of implementation of the OEB's February 21, 2019 guidance effective from January 1, 2019 when requesting final disposition for the first time following implementation of the Accounting Guidance Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balances as part of current application. If adjustments were made to an Account 1589	Main_2023RateGen_20220 803 Attachment C & Filename: Entegrus- Main_2023RateGen_20220 803 Application, Section 6.3.1 Not Applicable Attachment D & Filename: Entegrus- Main_GAWorkform_202208	STT_2023RateGen_202208 03 Attachment I & Filename: Entegrus- STT_2023RateGen_202208 03 Application, Section 7.3.1 Not Applicable Attachment J & Filename: Entegrus-
10 3.2.5.3 Commodity Accounts 1588 and 1589 11 11 11 11 - 12, 4	Separate rate riders established to recover balances in RSVAs from Wholesale Market Participants, who must not be allocated balances related to charges for which WMPs settle directly with the IESO Confirmation of implementation of the OEB's February 21, 2019 guidance effective from January 1, 2019 when requesting final disposition for the first time following implementation of the Accounting Guidance Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances Populated GA Analysis Workform for each not previously been approved by the OEB for disposition, irrespective of Whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform for each versent the set of t	Main_2023RateGen_20220 803 Attachment C & Filename: Entegrus- Main_2023RateGen_20220 803 Application, Section 6.3.1 Not Applicable Attachment D & Filename: Entegrus- Main_GAWorkform_202208 03 Attachment C & Filename: Entegrus-	STT_2023RateGen_202208 03
10 3.2.5.3 Commodity Accounts 1588 and 1589 11 11 11 - 12, 4 3.2.5.4 Capacity Based Recovery (CBR) 12	Separate rate riders established to recover balances in RSVAs from Wholesale Market Participants, who must not be allocated balances related to charges for which WMPs settle directly with the IESO Confirmation of implementation of the OEB's February 21, 2019 guidance effective from January 1, 2019 when requesting final disposition for the first time following implementation of the Accounting Guidance Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances. Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589 Disposition proposed for Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance. - Embedded distributors must indicate whether they had Class A customers during the period where Account 1580 CBR Class B sub-account talence account 1580 Confirmation proposed outside of a rate proceeding - For disposition of Account 1580 sub-account CBR Class B to customers who transitioned between	Main_2023RateGen_20220 803 Attachment C & Filename: Entegrus- Main_2023RateGen_20220 803 Application, Section 6.3.1 Not Applicable Attachment D & Filename: Entegrus- Main_GAWorkform_202208 03 Attachment C & Filename: Entegrus- Main_2023RateGen_20220	STT_2023RateGen_202208 03
10 3.2.5.3 Commodity Accounts 1588 and 1589 11 11 11 - 12, 4 3.2.5.4 Capacity Based Recovery (CBR) 12 12	Separate rate riders established to recover balances in RSVAs from Wholesale Market Participants, who must not be allocated balances related to charges for which WMPs settle directly with the LESO Confirmation of implementation of the OEB's February 21, 2019 guidance effective from January 1, 2019 when requesting final disposition for the first time following implementation of the Accounting Guidance Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance services and the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor sust and the secount 1589 Disposition proposed for Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance. - Embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them - In the Rate Generator model, distributors must indicate whether they had Class A customers during the period where Account 1580 CGR Class B sub-account 1580 s	Main_2023RateGen_20220 803 Attachment C & Filename: Entegrus- Main_2023RateGen_20220 803 Application, Section 6.3.1 Not Applicable Attachment D & Filename: Entegrus- Main_GAWorkform_202208 03 Attachment C & Filename: Entegrus- Main_2023RateGen_20220 803	STT_2023RateGen_202208 03 Attachment I & Filename: Entegrus- STT_2023RateGen_202208 03 Application, Section 7.3.1 Not Applicable Attachment J & Filename: Entegrus- STT_GAWorkform_202208 03 Attachment I & Filename: Entegrus- STT_2023RateGen_202208 03
10 3.2.5.3 Commodity Accounts 1588 and 1589 11 11 11 - 12, 4 3.2.5.4 Capacity Based Recovery (CBR) 12	Separate rate riders established to recover balances in RSVAs from Wholesale Market Participants, who must not be allocated balances related to charges for which WMPs settle directly with the IESO Confirmation of implementation of the OEB's February 21, 2019 guidance effective from January 1, 2019 when requesting final disposition for the first time following implementation of the Accounting Guidance Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances. Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589 Disposition proposed for Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance. - Embedded distributors must indicate whether they had Class A customers during the period where Account 1580 CBR Class B sub-account talence account 1580 Confirmation proposed outside of a rate proceeding - For disposition of Account 1580 sub-account CBR Class B to customers who transitioned between	Main_2023RateGen_20220 803 Attachment C & Filename: Entegrus- Main_2023RateGen_20220 803 Application, Section 6.3.1 Not Applicable Attachment D & Filename: Entegrus- Main_GAWorkform_202208 03 Attachment C & Filename: Entegrus- Main_2023RateGen_20220	STT_2023RateGen_202208 03

2023 IRM Checklist

Entegrus Powerlines Inc. EB-2022-0026 Page 2 of 3

			ust 3, 2022 erence, Notes
Filing Requirement Section/Page Reference	IRM Requirements	Entegrus - MAIN	Entegrus - STT
2.6 Lost Revenue Adjustment Mechanism Variance Account			
15	The 2021 CDM Guidelines require distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA balances related to previously established LRAMVA thresholds		
17	Completed latest version of LRAMVA Workform in a working Excel file when making LRAMVA requests for remaining amounts related		
	to CFF activity	-	
	Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs for the period of		
17	January 1, 2018 to April 15, 2019. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports		
	from 2015 to 2017. To support savings claims for projects completed after April 15, 2019, distributors should provide similar supporting		
	evidence		
17	File other supporting evidence with an explanation and rationale should be provided to justify the eligibility of any other savings from a		
	program delivered by a distributor through the Local Program Fund that was part of the Interim Framework after April 15, 2019.		
17	Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements		
18	Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition		
18	Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost		
16	Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue		
18	Summary table with principal and carrying charges by rate class and resulting rate riders		
18	Statement confirming the period of rate recovery Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate		
18	rider is not generated for one or more customer classes		
18	File details related to the approved CDM forecast savings from the distributor's last rebasing application Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA		
18	Work Form)		
18	Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final		
	CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable) File in support of a previous LRAMVA application, distributors should provide Participation and Cost Reports and detailed project level	1	
18	savings files made available by the IESO and/or other supporting evidence to support the clearance of energy- and/or demand-related		
10	LRAMVA balances where final verified results from the IESO are not available. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017		
	the previous Final Vermeu Annual Reports from 2015 to 2017		
	For a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must	Attachment F & Attachment	Attachment F & Attachmen
	be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s)	G & Application, Section 6.3.7	G & Application, Section 7.3.7
	received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings.		
	For the receivery of last revenues related to demond anyings from street light ungrades, distributors should provide the following		
	For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information:		
	o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS		
	application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and		
18 - 19	that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset		
	management plans)		
	o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light		
	upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total)		
	o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program		
	o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade		
	project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb)		
	of builds, type of build replaced of retrofitted, average demand per build)		
	For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and		
	Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information: o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In		
19	particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided		
	explaining why the proposed approach is more appropriate		
	o Rationale for net-to-gross assumptions used o Breakdown of billed demand and detailed level calculations in live excel format		
	For program savings for projects completed after April 15, 2019, distributors should provide the following: o Related to CFF programs: an explanation must be provided as to how savings have been estimated based on the available data (i.e.		
19 - 20	IESO's Participation and Cost Reports) and/or rationale to justify the eligibility of the program savings.		
	o Related to programs delivered by the distributor through the Local Program Fund under the Interim CDM Framework: an explanation		
	and rationale should be provided to justify the eligibility of the additional program savings.		
2.6.2 Continuing Use of the LRAMVA for New CDM Activities	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous		
20	application.	Not Applicable	Not Applicable
3.2.7 Tax Changes 21	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Not Applicable	Not Applicable
	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be		
21 2.0.0.7 Factor Olaima	transferred to Account 1595 for disposition at a future date	Not Applicable	Not Applicable
3.2.8. Z-Factor Claims	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple		
21	interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	Not Applicable	Not Applicable
21	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	Not Applicable	Not Applicable
3.2.8.1 Z-Factor Filing Guidelines			
22	Evidence that costs incurred meet criteria of causation, materiality and prudence	Not Applicable	Not Applicable
	In addition, the distributor must:		
	 Notify OEB by letter of all Z-Factor events within 6 months of event Apply to OEB for any cost recovery of amounts in the OEB-approved deferral account claimed under Z-Factor treatment 		
22	- Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental	Not Applicable	Not Applicable
	 Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business exposure risk 		
	 Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year 		
3.2.8.2 Recovery of Z-Factor Costs			
22	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of	Not Applicable	Not Applicable
	alternative allocation methods Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for		
22	proposal	Not Applicable	Not Applicable
22 22	Residential rate rider to be proposed on fixed basis Detailed calculation of incremental revenue requirement and resulting rate rider(s)	Not Applicable Not Applicable	Not Applicable Not Applicable

2023 IRM Checklist

Entegrus Powerlines Inc. EB-2022-0026

Page	3	of	3
------	---	----	---

			ugust 3, 2022 eference, Notes
Filing Requirement Section/Page Reference	IRM Requirements	Entegrus - MAIN	Entegrus - STT
3.2.9 Off-Ramps			
22 - 23	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	Not Applicable	Not Applicable
23	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	Not Applicable	Not Applicable
3.3.1 Advanced Capital Module			
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	Not Applicable	Not Applicable
24	Evidence of passing "Means Test"	Not Applicable	Not Applicable
24	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	Not Applicable	Not Applicable
3.3.2 Incremental Capital Module			
25	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	Not Applicable	Not Applicable
25	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	Not Applicable	Not Applicable
26	Evidence of passing "Means Test"	Not Applicable	Not Applicable
3.3.2.1 ICM Filing Requirements			
	The following should be provided when filing for incremental capital:	Not Applicable	Not Applicable
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	Not Applicable	Not Applicable
26	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	Not Applicable	Not Applicable
27	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	Not Applicable	Not Applicable
27	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	Not Applicable	Not Applicable
27	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	Not Applicable	Not Applicable
27	Details by project for the proposed capital spending plan for the expected in-service year	Not Applicable	Not Applicable
27	Description of the proposed capital projects and expected in-service dates	Not Applicable	Not Applicable
27	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	Not Applicable	Not Applicable
27	Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g. customer contributions in aid of construction)	Not Applicable	Not Applicable
27	Description of the actions the distributor would take in the event that the OEB does not approve the application	Not Applicable	Not Applicable
27	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2, any new rate rider for the residential class must be applied on a fixed basis	Not Applicable	Not Applicable
3.3.2.3 ICM Filing Requirements			
28	Calulate the maximum allowable capital amount	Not Applicable	Not Applicable
3.3.2.6 ACM/ICM Accounting Treatment			
30	Record eligible ICM amounts in Account 1508 - Other Regulatory Asset, Sub-Account Incremental Capital Expenditures, subject to assets being and useful	Not Applicable	Not Applicable
30	Record actual amounts in the appropriate sub-accounts of Account 1508 – Other Regulatory Assets in accordance with the OEB's APH Guidance	Not Applicable	Not Applicable
30	The applicable rate of interest for deferral and variance accounts for the respective quarterly period is prescribed by the OEB and published on the OEB's website	Not Applicable	Not Applicable
30	At the time of the subsequent rebasing application, a distributor is required to provide the funding true-up calculation, if material, comparing the recalculated revenue requirement based on actual capital spending relating to the OEB-approved ACM/ICM project(s) to the rate rider revenues collected in the same period. Distributors should note assumptions used in the calculation (e.g. half-year rule). If the OEB determines that a true-up of variances is required, the variance will be refunded to (or collected from) customers through a rate rider	Not Applicable	Not Applicable



EB-2022-0026 2023 IRM Rate Application Filed: August 3, 2022

ATTACHMENT B

Entegrus 2022 IRM Approved Tariff Sheet (EB-2021-0017)

Effective and Implementation Date January 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0017

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.70
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0028)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0017

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.31
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0178
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0028)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) -	A // A //	
effective until December 31, 2022	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0017

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	81.99
Distribution Volumetric Rate	\$/kW	3.9253
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0028)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.2245
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4130)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.0193)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6275
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5645

Effective and Implementation Date January 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0017

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0017

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for individual lighting on private property controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.30
Distribution Volumetric Rate	\$/kW	6.4193
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0028)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2798
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6103

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0017

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.05
Distribution Volumetric Rate	\$/kW	0.0396
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0028)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.0298
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.4343)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7971
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9775

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0017

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

10.00

\$

Effective and Implementation Date January 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0017

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

ALL OWANCES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50
Disconnect/Reconnect at customer's request - at meter during regular hours	\$	65.00

Effective and Implementation Date January 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0017

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly Fixed Charge, per retailer	\$	43.08
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle. Total Loss Factor - Secondary Metered Customer < 5.000 kW

Total Loss Factor - Secondary Metered Customer < 3,000 KW	1.0393
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0289

Effective and Implementation Date May 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0017

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

- 1) All services supplied to single-family dwelling units for domestic or household purposes,
- 2) All multi-unit residential establishments such as apartments of 6 or less units.
- 3) If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.0030 0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0017

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum gross demand over a period of 12 consecutive months is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered) with greater than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.51
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0110
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR

Wholesale Market Service Rate (WWS) - not including CBR	φπατη	0.0000
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

0 0030

\$/k\//h

Effective and Implementation Date May 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0017

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum gross demand over a period of 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	108.68
Distribution Volumetric Rate	\$/kW	3.5994
Low Voltage Service Rate (see Note 1)	\$/kW	0.6201
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kW \$/kW	0.4568
Retail Transmission Rate - Network Service Rate	\$/KVV \$/kW	3.1142
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	Ψ/ K V V	2.2113
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0017

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum gross demand over a period of 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,658.36
Distribution Volumetric Rate	\$/kW	2.5325
Low Voltage Service Rate (see Note 1)	\$/kW	0.6818
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW \$/kW \$/kW	0.0830 3.3045 2.4312
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0017

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	8.96
Distribution Volumetric Rate	\$/kWh	0.0015
Low Voltage Service Rate	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

0.25

\$

Effective and Implementation Date May 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0017

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Low Voltage Service Rate Servic	\$ 8.16 \$/kW 0.7310 \$/kW 0.4661 \$/kW 2.2878 \$/kW 1.6620
--	---

Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.0005	Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
	Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
	Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/KVVN	0.0005

Effective and Implementation Date May 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0017

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.24
Distribution Volumetric Rate	\$/kW	1.0425
Low Voltage Service Rate	\$/kW	0.4552
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kW	1.9971
Retail Transmission Rate - Network Service Rate	\$/kW	2.2643
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6233
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0017

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	143.97
Low Voltage Service Rate	\$/kW	0.6201
Retail Transmission Rate - Network Service Rate	\$/kW	3.1142
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2113

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0017

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

General Service > 50 kW - for a customer whose facility is in the General Service > 50 kW rate class and for a		
month where actual demand is less than contracted demand. The charge is applied to the amount by which the		
amount of load transfer capacity contracted by a facility exceeds the actual demand.	\$/kW	3.5994
Large Use Standby Charge - for a customer whose facility is in the Large Use rate class and for a month where)	
actual demand is less than contracted demand. The charge is applied to the amount by which the amount of	A # 1 A	
load transfer capacity contracted by a facility exceeds the actual demand.	\$/kW	2.5325

Effective and Implementation Date May 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0017

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

4.55

\$

EB-2021-0017

Entegrus Powerlines Inc. For Entegrus-Main Rate Zone **TARIFF OF RATES AND CHARGES**

Effective and Implementation Date May 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account setup charge/change of occupancy charge	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Other		
Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50
Switching for company maintenance - charge based on time and materials	\$	T&M

Effective and Implementation Date May 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0017

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	No charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0432
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0149
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0328
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0049

Effective and Implementation Date May 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0017

NOTES

1) The Billing Demand for Line and Transformation Connection Services and Low Voltage Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss-adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 1998, which have installed capacity of 2MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for losses.



EB-2022-0026 2023 IRM Rate Application Filed: August 3, 2022

ATTACHMENT C

Entegrus-Main 2023 IRM Rate Generator Model, Version 1.0 Issued June 30, 2022

	Mechanism Rate Generator 023 Filers	- /	Quick Link Ontario Energy Board's 2023 Electricity Distribution Rate Applications Webpage
Utility Name	Entegrus Powerlines Inc.	Version 1.0	
Service Territory	For Entegrus-Main Rate Zone		
Assigned EB Number	EB-2022-0026		
Name of Contact and Title	Mark Groendyk, Regulatory Supervisor		
Phone Number	519-365-9724		
Email Address	regulatory@entegrus.com		
We are applying for rates effective	Monday, May 1, 2023		
Rate-Setting Method	Price Cap IR		
1. Select the last Cost of Service rebasing year.	2016		
To determine the first year the continuity schedules in tab 3 will be generated for input, For all the the responses below, when selecting a year, select the year relating to the act reviewed in the 2022 rate application were to be selected, select 2020.			
For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.	2019		
Determine whether scenario a or b below applies, then select the appropriate year.			
a) If the account balances were last approved on a final basis, select the year of the year end balances that were last approved for disposition on a final basis.			
b) If the account balances were last approved on unsposition on a final basis, and	2019		
 there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. 			
 For the remaining Group 1 DVAs, please indicate the year of the account balances tha were last disposed on a final basis Determine whether scenario a or b below applies, then select the appropriate year. 	t 2019		
a) If the account balances were last approved on a final basis, select the year of the year end balances that the balance was were last approved on a final basis.			
b) If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.			
4. Select the earliest vintage year in which there is a balance in Account 1595. (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)	2017		
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes		
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes		
7. Retail Transmission Service Rates: Entegrus Powerlines Inc. is:	Partially Embedded Within Hydro One Distribution		Distribution Sys
8. Have you transitioned to fully fixed rates?	Yes		

Legend
Pale green cells represent input cells.
Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
Red cells represent flags to identify either non-matching values or incorrect user selections.
Pale grey cells represent auto-populated RRR data.
White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your RM agalication. You may use and copy this model for that purpose, and provide a copy of this model of the any person that is advised. The state of the state of

🛃 Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been proposited from the tabset 2.1.7 RRK filling.

						2017					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts											
LV Variance Account	1550	0				0					0
Smart Metering Entity Charge Variance Account	1551	0				0	. c				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0					0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0					0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				a					0
RSVA - Retail Transmission Network Charge	1584	0				0					0
RSVA - Retail Transmission Connection Charge	1586	0				0					0
RSVA - Power ⁴	1588	0				0					0
RSVA - Global Adjustment ⁴	1589	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				a					0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				a					0
Disposition and Recovery/Refund of Regulatory Balances (2019)3	1595	0				a					0
Disposition and Recovery/Refund of Regulatory Balances (2020)3	1595	0				a		1			0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				a		1			0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³ Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eliqibility.	1595	0				0					0
refer to the rining requirements for disposition digitality.		0									0
RSVA - Global Adjustment requested for disposition	1589	0	() (0	0		0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0) () 0	0		0	0		0
Total Group 1 Balance requested for disposition		0	0		0 0	a	C	0	0	a	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					a					0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0) (0 0	a			0	a	

🛃 Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been proposited from the tabset 2.1.7 RRK filling.

						2018					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³											
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595										
Refer to the Filing Requirements for disposition eligibility.		0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	(0		0	0	0	
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	1203	0	(0			0	0	0
Total Group 1 Balance excluding Account 1995 Global Adjustment requested for disposition		0			. 0	0		0	0	0	0
		, v			. 0	0			0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	() 0	0	0	0	0	0	0	0

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been proposited from the tabset 2.1.7 RRK filling.

						2019					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts											
LV Variance Account	1550	0			777,892	777,892	0			8,653	8,653
Smart Metering Entity Charge Variance Account	1551	0			(43,666)	(43,666)	0			(1,291)	(1,291)
RSVA - Wholesale Market Service Charge ⁵	1580	0			(293,516)	(293,516)	0			67	67
Variance WMS – Sub-account CBR Class A ⁵	1580	0			0	0	0			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0			(88,105)	(88,105)	0			(2,445)	(2,445)
RSVA - Retail Transmission Network Charge	1584	0			427,014	427,014	0			9,866	9,866
RSVA - Retail Transmission Connection Charge	1586	0			384,199	384,199	0			13,798	13,798
RSVA - Power ⁴	1588	0			713,688	713,688	0			26,327	26,327
RSVA - Global Adjustment ⁴	1589	0			302,862	302,862	0			22,034	22,034
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0			(106,829)	(106,829)	0			(12,392)	(12,392)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0			368,807	368,807	0			19,648	19,648
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0			274,206	274,206	0			7,184	7,184
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022)3											
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595										
Refer to the Filing Requirements for disposition eligibility.		0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	(302.862	302.862	0		0	22.034	22.034
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0		0 0		2.413.690	0	0	0	69,414	69.414
Total Group 1 Balance requested for disposition		0	0	D 0		2,716,552	0	0	0	91,448	91,448
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	(D (2,716,552	2,716,552	0	0	0	91,448	91,448

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been proposited from the tabset 2.1.7 RRK filing.

						2020					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments ¹ during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments ¹ during 2020	Closing Interest Amounts as of Dec 31, 2020
Group 1 Accounts											
LV Variance Account	1550	777,892	1,050,276	166,578		1,661,590	8,653	14,044	3,571		19,126
Smart Metering Entity Charge Variance Account	1551	(43,666)	(4,211)	(37,666)		(10,212)	(1,291)	(434)	(1,469)		(256)
RSVA - Wholesale Market Service Charge ⁵	1580	(293,516)	(404,065)	(87,363)		(610,218)	67	(3,740)	2,511		(6,184)
Variance WMS – Sub-account CBR Class A ⁵	1580	0		0		0	0		0		0
Variance WMS – Sub-account CBR Class B ⁵	1580	(88,105)	(23.937)	(32.057)		(79,985)	(2.445)	(1.563)	(1.507)		(2.501)
RSVA - Retail Transmission Network Charge	1584	427,014	260,925	350,659		337,281	9,866	5,093	11,304		3,654
RSVA - Retail Transmission Connection Charge	1586	384,199	(42,102)	577,823		(235,726)	13,798	859	20,572		(5,916)
RSVA - Power ⁴	1588	713,688	310,479	473,683	(41,202)	509,282	26,327	3,940	21,222		9,045
RSVA - Global Adjustment ⁴	1589	302,862	203,552	(260,542)	134,595	901,550	22,034	15,504	6,321		31,216
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	(106,829)		(106.829)		0	(12.392)	(920)	(13.312)		0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	368.807	(87,761)			281.046	19.648	4.347			23,995
Disposition and Recovery/Refund of Regulatory Balances (2019)3	1595	274.206	(253,686)			20.520	7.184	(147)			7.037
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0	(223,685)	(1,499,699)		1,276,014	0				6,475
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³											
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595										
Refer to the Filing Requirements for disposition eligibility.		0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	302.862	203.552	(260.542)	134.595	901.550	22.034	15.504	6.321	0	31.216
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	1000	2.413.690	582.233	(194,871)	(41,202)	3.149.592	69.414		42.893	0	
Total Group 1 Balance requested for disposition		2,716,552	785,785	(455,413)	93,393	4,051,143	91,448		49,215	a	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		2,716,552	785,785	(455,413)	93,393	4,051,143	91,448	43,459	49,215	0	85,692

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been proposited from the tabset 2.1.7 RRK filing.

						2021					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments ¹ during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments ¹ during 2021	Closing Interest Amounts as of Dec 31, 2021
Group 1 Accounts											
LV Variance Account	1550	1,661,590	1,236,244	611,315		2,286,519	19,126	10,586	14,649		15,064
Smart Metering Entity Charge Variance Account	1551	(10,212)	(25,746)	(6,001)		(29,957)	(256)	(74)	84		(413)
RSVA - Wholesale Market Service Charge ⁵	1580	(610,218)	705,379	(206,153)		301,314	(6,184)	(944)	(5,671)		(1,457)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	(79,985)	(90,079)	(56,048)		(114,016)	(2,501)	(521)	(1,815)		(1,207)
RSVA - Retail Transmission Network Charge	1584	337,281	1,324,235	76,355		1,585,161	3,654	4,140	(243)		8,037
RSVA - Retail Transmission Connection Charge	1586	(235,726)	128,516	(193,624)		86,414	(5,916)	(1,482)	(9,805)		2,406
RSVA - Power ⁴	1588	509,282	124,973	240,005	101,694	495,945	9,045	3,894	9,850		3,089
RSVA - Global Adjustment ⁴	1589	901,550	(372,912)	563,404	(104,284)	(139,049)	31,216	334	24,602		6,948
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	281,046	(1,915)			279,132	23,995	1,355			25,349
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	20,520	(624)			19,896	7,037	22			7,059
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	1,276,014	(1,191,232)			84,782	6,475	3,651			10,126
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0	(955,755)	(1,409,030)		453,275	0	2.956			2.956
Disposition and Recovery/Refund of Regulatory Balances (2022)3											,
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595										
Refer to the Filing Requirements for disposition eligibility.		0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	901.550	(372.912)	563.404	(104,284)	(139,049)	31.216	334	24.602	0	6.948
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		3,149,592	1,253,996	(943,181)	101,694	5,448,464	54,475		7.049	0	
Total Group 1 Balance requested for disposition		4,051,143	881,085	(379,777)	(2,590)	5,309,415	85,692		31,651	a	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	327,904	0		327,904	0	3,886			3,886
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		4.051.143	1.208.989	(379.777)	(2.590)	5.637.319	85.692	27.803	31.651	0	81.843

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

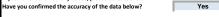
Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been proposited from the tabset 2.1.7 RRK filing.

Please refer to the footnotes for further instructions.

			-	2022		Projected In	terest on Dec-31	-2021 Bala	nces		2.1.7 RRR ⁵	
Account Descriptions	Account Number	Principal Disposition during 2022 - instructed by OEB	Interest Disposition during 2022 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2022		Projected Interest from Jan 1, 2022 to Dec 31, 2022 on Dec 31, 2021 balance adjusted for disposition during 2022 ²		Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2021	Variance RRR vs. 2021 Balance (Principal + Interest)
Group 1 Accounts												
LV Variance Account	1550			2,286,519	15,064	34,241	16,768	66,072	2,352,591		2,301,583	0
Smart Metering Entity Charge Variance Account	1551			(29,957)	(413)	(449)	(220)	(1,082)	(31,039)		(30,371)	(0)
RSVA - Wholesale Market Service Charge ⁵	1580			301,314	(1,457)	4,512	2,210	5,265	306,579		184,635	(115,222)
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0	0	0	0	0		0	0
Variance WMS – Sub-account CBR Class B ⁵	1580			(114,016)	(1,207)	(1,707)	(836)	(3,750)	(117,766)		(115,223)	(0)
RSVA - Retail Transmission Network Charge	1584			1,585,161	8,037	23,738	11,625	43,399	1,628,560		1,593,198	0
RSVA - Retail Transmission Connection Charge	1586			86,414	2,406	1,294	634	4,334	90,748		88,820	(0)
RSVA - Power ⁴	1588			495,945	3,089	7,427	3,637	14,153	510,097		501,716	2,683
RSVA - Global Adjustment ⁴	1589			(139,049)	6,948	(2,082)	(1,020)	3,846	(135,203)		(155,535)	(23,434)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			0	0			0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			279,132	25,349			25,349	304,481	Yes	304,481	0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595			19,896	7,059			7,059	0	No	26,956	0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595			84,782	10,126			10,126	0	No	94,908	0
Disposition and Recovery/Refund of Regulatory Balances (2021)3	1595			453,275	2,956			2,956	0	No	456,231	(0)
Disposition and Recovery/Refund of Regulatory Balances (2022)3												
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595									No		
Refer to the Filing Requirements for disposition eligibility.				0	0			0	0			0
RSVA - Global Adjustment requested for disposition	1589	0	0) (139,049)) 5,448,464	6,948 71,010	(2,082) 69.055	(1,020) 33,817	3,846 173.882	(135,203) 5.044,251		(155,535) 5,522,157	(23,434) 2,684
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0		5,448,464	71,010	66,973	33,817 32,797	173,882	5,044,251		5,522,15/	(20,750)
Total Group 1 Balance requested for disposition		U	L. L.	5,309,415	77,957	66,973	32,797	177,728	4,909,048		5,366,622	(20,750)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			327,904	3,886			3,886	331,790		665,296	333,506
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	c	5,637,319	81,843	66,973	32,797	181,614	5,240,838		6,031,918	312,756

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Data on this worksheet has been populated using your most recent RRR filing.
If you have identified any issues, please contact the OEB.



If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered <mark>kWh</mark>	Total Metered <mark>kW</mark>	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non- RPP Customers (excluding WMP)	Wholesale Market	Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2018) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	312,688,383	0	6,957,466	0	0	0	312,688,383	0	32%		38,277
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	113,560,040	0	18,944,979	0	0	0	113,560,040	0	12%	46,032	3,979
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	444,696,578	1,153,577	413,663,758	1,006,083	4,415,184	13,709	440,281,394	1,139,868	50%	270,571	
LARGE USE SERVICE CLASSIFICATION	kW	39,779,688	108,012	39,779,688	108,012	0	0	39,779,688	108,012	4%	4,467	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,247,052	0	717,852	0	0	0	1,247,052	0	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	305,283	853	116,821	329	0	0	305,283	853	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,553,053	10,494	3,553,053	10,494	0	0	3,553,053	10,494	1%	10,719	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	1,688,560	11,728	1,688,560	11,728	0	0	1,688,560	11,728	0%		
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0%		
	Total	917,518,637	1,284,664	485,422,177	1,136,646	4,415,184	13,709	913,103,453	1,270,955	100%	331,790	42,256

<u>Threshold Test</u> Total Claim (including Account 1568) Total Claim for Threshold Test (All Group 1 Accounts) Threshold Test (Total claim per kWh)²

\$5,240,838 \$4,909,048 \$0.0054

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary. YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

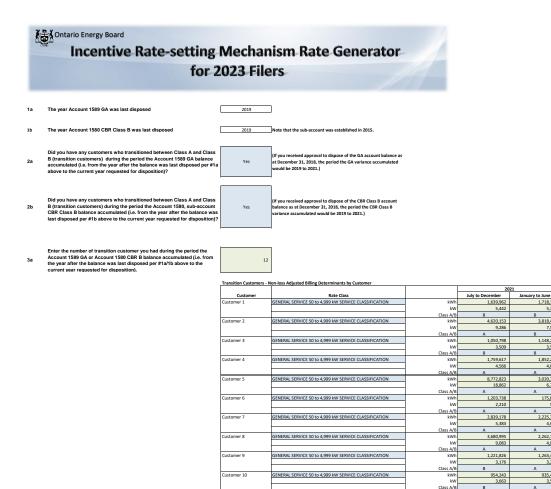
Contario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for		a	Illocated based on Total less WMP		а	Illocated based on Total less WMP		
Rate Class	% of Total kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588	1595_(2018)	1568
RESIDENTIAL SERVICE CLASSIFICATION	34.1%	90.6%	34.2%	801,758	(28,116)	104,987	555,010	30,927	174,681	96,481	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.4%			291,177	(2,923)	38,128	201,565	11,232	63,439	38,043	46,032
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	48.5%	0.0%	48.2%	1,140,238	0	147,827	789,319	43,983	245,959	153,431	270,571
LARGE USE SERVICE CLASSIFICATION	4.3%	0.0%	4.4%	101,998	0	13,356	70,607	3,934	22,223	12,324	4,467
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	3,198	0	419	2,213	123	697	423	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	783	0	103	542	30	171	129	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	9,110	0	1,193	6,307	351	1,985	2,185	10,719
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	4,330	0	567	2,997	167	943	1,464	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	2,352,591	(31,039)	306,579	1,628,560	90,748	510,097	304,481	331,790

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



ustomer 11

Customer 12

SENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was Зh last disposed per #1a/1b above to the current year requested for disposition)

In the table, enter the total Class A consumption for full year Class A anthrough, such the citot cass a counsilitation of unit year calls a k counsers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (Eq. If a customer transitioned from Class B to A in 2020, exclude this customer's consumption for 2020 but include this customer's consumption in 2021 as they were a Class A customer for the full year).

Rate Classes with Class A	Rate Classes with Class A Customers - Billing Determinants by Rate Class											
	Rate Class		2021	2020								
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	205,992,140	168,707,698								
		kW	524,804	382,106								
Rate Class 2	LARGE USE SERVICE CLASSIFICATION	kWh	30,386,277	28,969,542								
		kW	48,800	59,111								

kWh kW

kWh kW

Class A/B

Clar ss A/B 2020

1,806,670

4,517,121

1,321,659

2.127.794

4,800

8,841,582 19,058

1,099,025

2,487,167

4,093,654

1,325,649

3,131

3,164

734

4,911

277,446

1,328,051

Δ.

B

10,153

4,690

2,285

3,538

6,029

8,816

January to June

1,588,259

3,726,955

913,094

1.894.967

2,699,144 6,894

191,145

2,205,884

2,001,401

4,581

3,312

3,080

189,725

907,354

4,101 B

760

660,854

4,745

659

в

B

۵

٨

3,094

5,008

6,735

7,437

July to December

1,718,189

3,818,413

1,148,253

3,545

1.852.276

4,648

3,020,357

6,739

175,802

2,225,704

4,685

4,847

3,206

3,509

293,086

1,203,865

4.601

740

300,399

1,352,543

828

5.032

537

7,54

5,338

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

2019

Т

		Total	2021	2020
Non-RPP Consumption Less WMP Consumption	Α	953,710,298	485,422,177	468,288,121
Less Class A Consumption for Partial Year Class A Customers	В	33,342,279	8,464,749	24,877,530
Less Consumption for Full Year Class A Customers	С	434,055,657	236,378,417	197,677,240
Total Class B Consumption for Years During Balance				
Accumulation	D = A-B-C	486,312,362	240,579,011	245,733,351
All Class B Consumption for Transition Customers	E	31,929,345	13,055,949	18,873,396
Transition Customers' Portion of Total Consumption	F = E/D	6.57%		

12

Allocation of Total GA Balance \$

Total GA Balance	G	-Ş	135,203
Transition Customers Portion of GA Balance	H=F*G	-\$	8,877
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-4	126.327

Allocation of GA Balances to Class A/B Transition Customers # of Class A/B Transition Customers

# Of Class A/B Transition Customers	12						
Customer		Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2021	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2020		Customer Specific GA Allocation for the Period When They Were Class B customers	Monti Equal Paym	u Ó
Customer 1	5,164,821	3,358,151	1,806,670	16.18%	-\$ 1,436	-\$	120
Customer 2	8,335,534	3,818,413	4,517,121	26.11%	-\$ 2,317	-\$	193
Customer 3	3,520,710	2,199,051	1,321,659	11.03%	-\$ 979	-\$	82
Customer 4	1,894,967	0	1,894,967	5.93%	-\$ 527	-\$	44
Customer 5	2,699,144	0	2,699,144	8.45%	-\$ 750	-\$	63
Customer 6	191,145	0	191,145	0.60%	-\$ 53	-\$	4
Customer 7	2,205,884	. 0	2,205,884	6.91%	-\$ 613	-\$	51
Customer 8	2,001,401	. 0	2,001,401	6.27%	-\$ 556	-\$	46
Customer 9	1,221,826	1,221,826	0	3.83%	-\$ 340	-\$	28
Customer 10	954,243	954,243	0	2.99%	-\$ 265	-\$	22
Customer 11	300,399	300,399	0	0.94%	-\$ 84	-\$	7
Customer 12	3,439,270	1,203,865	2,235,405	10.77%	-\$ 956	-\$	80
Total	31,929,345	13,055,949	18,873,396	100.00%	-\$ 8,877		_

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this tab is to calculate the GA rate riders fr GA was last disposed. Calculations in this tab will be mod Effective January 2017, the billing determinant and all rate determinant used for distribution rates for the particular cl	fied upon comple riders for the dis	Default Rate Rider Recovery Period (in months)	12					
					Proposed Rate Rider Recovery Period (in months)		If no rate rider recovery then the default recover months will be used	
			Total Metered 2021 Consumption for Class A Customers that were	Total Metered 2021 Consumption for Customers that Transitioned	Non-RPP Metered 2021 Consumption for Current Class B Customers (Non-RPP Consumption		Total GA \$ allocated	
		Total Metered Non-RPP 2021	Class A for the entire period GA	Between Class A and B during the	excluding WMP, Class A and Transition		to Current Class B	
	-	Consumption excluding WMP	balance accumulated	period GA balance accumulated	Customers' Consumption)	% of total kWh	Customers	GA Rate Rider
		kWh	kWh	kWh	kWh			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	6,957,466	0	0	6,957,466	3.1%	(\$3,863)	(\$0.0006)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	18,944,979	0	0	18,944,979	8.3%	(\$10,519)	(\$0.0006)
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	413,663,758	205,992,140	21,520,696	186,150,922	81.8%	(\$103,356)	(\$0.0006)
LARGE USE SERVICE CLASSIFICATION	kWh	39,779,688	30,386,277	0	9,393,411	4.1%	(\$5,215)	(\$0.0006)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	717,852	0	0	717,852	0.3%	(\$399)	(\$0.0006)
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	116,821	0	0	116,821	0.1%	(\$65)	(\$0.0006)
STREET LIGHTING SERVICE CLASSIFICATION	kWh	3,553,053	0	0	3,553,053	1.6%	(\$1,973)	(\$0.0006)
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	1,688,560	0	0	1,688,560	0.7%	(\$938)	(\$0.0006)
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
		485.422.177	236.378.417	21.520.696		100.0%	(\$126.328)	

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2019

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2021	2020
Total Consumption Less WMP Consumption	А	1,794,624,987	913,103,453	881,521,534
Less Class A Consumption for Partial Year Class A Customers	В	33,342,279	8,464,749	24,877,530
Less Consumption for Full Year Class A Customers	С	434,055,657	236,378,417	197,677,240
Total Class B Consumption for Years During Balance				
Accumulation	D = A-B-C	1,327,227,051	668,260,287	658,966,764
All Class B Consumption for Transition Customers	E	31,929,345	13,055,949	18,873,396
Transition Customers' Portion of Total Consumption	F = E/D	2.41%		

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	117,766
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	2,833
CBR Class B Balance to be disposed to Current Class B Customers			
through Rate Rider	I=G-H	-\$	14,933

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	12						
Customer	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2021	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2020		Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Mont Equa Paym	ı İ
Customer 1	5,164,821	3,358,151	1,806,670	16.18%	-\$ 458	-\$	38
Customer 2	8,335,534	3,818,413	4,517,121	26.11%	-\$ 740	-\$	62
Customer 3	3,520,710	2,199,051	1,321,659	11.03%	-\$ 312	-\$	26
Customer 4	1,894,967	-	1,894,967	5.93%	-\$ 168	-\$	14
Customer 5	2,699,144	-	2,699,144	8.45%	-\$ 239	-\$	20
Customer 6	191,145	-	191,145	0.60%	-\$ 17	-\$	1
Customer 7	2,205,884	-	2,205,884	6.91%	-\$ 196	-\$	16
Customer 8	2,001,401	-	2,001,401	6.27%	-\$ 178	-\$	15
Customer 9	1,221,826	1,221,826	-	3.83%	-\$ 108	-\$	9
Customer 10	954,243	954,243	-	2.99%	-\$ 85	-\$	7
Customer 11	300,399	300,399	-	0.94%	-\$ 27	-\$	2
Customer 12	3,439,270	1,203,865	2,235,405	10.77%	-\$ 305	-\$	25
Total	31,929,345	13,055,949	18,873,396	100.00%	-\$ 2,833	-\$	236

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

2019

The year Account 1580 CBR Class B was last disposed

		Total Metered 2021 C Minus WM		Total Metered 2021 Consun Year Class A Custo		Total Metered 2021 Consumpti Customers	on for Transition	Metered 2021 Consumption for Customers (Total Consumption L A and Transition Customers' (ESS WMP, Class	% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	312,688,383	0	0	0	0	0	312,688,383	0	47.7%	(\$54,851)	(\$0.0002)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	113,560,040	0	0	0	0	0	113,560,040	0	17.3%	(\$19,920)	(\$0.0002)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	440,281,394	1,139,868	205,992,140	524,804	21,520,696	59,424	212,768,558	555,640	32.5%	(\$37,323)	(\$0.0672)	kW
LARGE USE SERVICE CLASSIFICATION	kW	39,779,688	108,012	30,386,277	48,800	0	0	9,393,411	59,212	1.4%	(\$1,648)	(\$0.0278)	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,247,052	0	0	0	0	0	1,247,052	0	0.2%	(\$219)	(\$0.0002)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	305,283	853	0	0	0	0	305,283	853	0.0%	(\$54)	(\$0.0633)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,553,053	10,494	0	0	0	0	3,553,053	10,494	0.5%	(\$623)	(\$0.0594)	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	1,688,560	11,728	0	0	0	0	1,688,560	11,728	0.3%	(\$296)	(\$0.0252)	kW
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
	Total	913,103,453	1,270,955	236,378,417	573,604	21,520,696	59,424	655,204,340	637,927	100.0%	(\$114,934)		

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in mo DVA Proposed Rate Rider Recovery Period (in mo LRAM Proposed Rate Rider Recovery Period (in mo	nths)			ry to be used belo ry to be used belo							
Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcilat
RESIDENTIAL SERVICE CLASSIFICATION	kWh	312,688,383	0	312,688,383	0	1,735,727		0.0056	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	113,560,040	0	113,560,040	0	640,662		0.0056	0.0000	0.0004	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	444,696,578	1,153,577	440,281,394	1,139,868	2,126,971	393,786	1.8438	0.3455	0.2345	
LARGE USE SERVICE CLASSIFICATION	kW	39,779,688	108,012	39,779,688	108,012	224,443		2.0779	0.0000	0.0414	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,247,052	0	1,247,052	0	7,073		0.0057	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	305,283	853	305,283	853	1,757		2.0595	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,553,053	10,494	3,553,053	10,494	21,131		2.0136	0.0000	1.0214	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	1,688,560	11,728	1,688,560	11,728	10,468		0.8926	0.0000	0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
											5,172,683.05

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately. ² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2016	2023
OEB-Approved Rate Base	\$ 116,141,585	\$ 116,141,585
OEB-Approved Regulatory Taxable Income	\$ 634,999	\$ 634,999
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 95,250
Provincial Taxes Payable		\$ 73,025
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 168,275	\$ 168,275
OEB-Approved Total Tax Credits (enter as positive number)	\$ 51,000	\$ 51,000
Income Tax Provision	\$ 117,275	\$ 117,275
Grossed-up Income Taxes	\$ 159,557	\$ 159,557
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small

business deduction: a. is applicable if taxable capital is below \$10 million.

b. is phased out with taxable capital of more than \$10 million.

c. is completely eliminated when the taxable capital is \$15 million or more. Effective for the 2022 taxation year, the Federal small business deduction is revised to be completely eliminated when the taxable capital is \$50 million or more.

2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator

for 2023 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%
Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider										
RESIDENTIAL SERVICE CLASSIFICATION	kWh	312,688,383		0	0.00	\$/customer									
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	113,560,040		0	0.0000	kWh									
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	444,696,578	1,153,577	0	0.0000	kW									
LARGE USE SERVICE CLASSIFICATION	kW	39,779,688	108,012	0	0.0000	kW									
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,247,052		0		kWh									
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	305,283	853	0	0.0000	kW									
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,553,053	10,494	0	0.0000	kW									
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	1,688,560	11,728	0	0.0000	kW									
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000	kW									
Total		917.518.637	1,284,664	\$0											

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081	312,688,383	0	1.0432	326,196,521
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	312,688,383	0	1.0432	326,196,521
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	113,560,040	0	1.0432	118,465,834
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	113,560,040	0	1.0432	118,465,834
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1142	444,696,578	1,153,577		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	2.2113	444,696,578	1,153,577		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3045	39,779,688	108,012		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	2.4312	39,779,688	108,012		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	1,247,052	0	1.0432	1,300,925
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	1,247,052	0	1.0432	1,300,925
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2878	305,283	853		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6620	305,283	853		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2643	3,553,053	10,494		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6233	3,553,053	10,494		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1142	1,688,560	11,728		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2113	1,688,560	11,728		

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Uniform Transmission Rates	Unit	2021 n to Jun .	2021 Jul to Dec	2022 n to Mar	2022 Apr to Dec		2023
Rate Description		Rate		Rate	Rate		Rate
Network Service Rate	kW	\$ 4.67 \$	4.90	\$ 5.13 \$	5.46	\$	5.46
Line Connection Service Rate	kW	\$ 0.77 \$	0.81	\$ 0.88 \$	0.88	\$	0.88
Transformation Connection Service Rate	kW	\$ 2.53 \$	2.65	\$ 2.81 \$	2.81	\$	2.81
Hydro One Sub-Transmission Rates	Unit	2021		2022			2023
Rate Description		Rate		Rate			Rate
Network Service Rate	kW	\$	3.4778	\$	4.3473	\$	4.3473
Line Connection Service Rate	kW	\$	0.8128	\$	0.6788	\$	0.6788
Transformation Connection Service Rate	kW	\$	2.0458	\$	2.3267	\$	2.3267
Both Line and Transformation Connection Service Rate	kW	\$	2.8586	\$	3.0055	\$	3.0055
If needed, add extra host here. (I)	Unit	2021		2022			2023
Rate Description		Rate		Rate			Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed, add extra host here. (II)	Unit	2021		2022			2023
Rate Description		Rate		Rate			Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 202	1	Current 2	2022	1	Forecast 2023

Contario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformar comnection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please obuble check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO											
Month	Units Billed	Network Rate	Amount	Li Units Billed	ne Connect Rate	Amount	Transfor Units Billed	mation Co Rate	Amount		I Connection
wonth	Units Billed	Kate	Amount	Units Billed	Kate	Amount	Units Billed	Kate	Amount		Amount
January	75,793	\$4.67	\$ 353,953	79,114	\$0.77	\$ 60,918	79,114	\$2.53	\$ 200,158	\$	261,076
February	73,380	\$4.67	\$ 342,685	77,132	\$0.77	\$ 59,392	77,132	\$2.53	\$ 195,144	s	254,536
March	73,321	\$4.67	\$ 342,409	79,454	\$0.77	\$ 61,180	79,454	\$2.53	\$ 201,019	\$	262,198
April	66,735	\$4.67	\$ 311,652	72,587	\$0.77	\$ 55,892	72,587	\$2.53	\$ 183,645	\$	239,537
May	91,566 110,687	\$4.67 \$4.67	\$ 427,613 \$ 516,908	93,429	\$0.77	\$ 71,940 \$ 90,838	93,429 117,971	\$2.53 \$2.53	\$ 236,375	s	308,316
June Julv	110,687	\$4.67 \$4.90	\$ 516,908 \$ 562,030	117,971 115,689	\$0.77 \$0.81	\$ 90,838 \$ 93,708	117,971	\$2.53 \$2.65	\$ 298,467 \$ 306,576	s s	389,304 400,284
August	111,300	\$4.90	\$ 545,370	116,975	\$0.81	\$ 94,750	116,975	\$2.65	\$ 309,984	ŝ	400,284
September	92,425	\$4.90	\$ 452,883	101,394	\$0.81	\$ 82,129	101,394	\$2.65	\$ 268,694	š	350,823
October	74,724	\$4.90	\$ 366,148	84,951	\$0.81	\$ 68,810	84,951	\$2.65	\$ 225,120	ŝ	293,930
November	78,390	\$4.90	\$ 384,111	80,668	\$0.81	\$ 65,341	80,668	\$2.65	\$ 213,770	\$	279,111
December	82,663	\$4.90	\$ 405,046	87,346	\$0.81	\$ 70,750	87,346	\$2.65	\$ 231,467	\$	302,217
Total	1,045,684 \$	4.79	\$ 5,010,808	1,106,710	\$ 0.79	\$ 875,648	1,106,710	\$ 2.59	\$ 2,870,419	s	3,746,067
Hydro One	1,010,001	Network	÷ 0,010,000		ne Connect			mation Co			l Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	55,396	\$3.4778	\$ 192,657	48,498	\$0.8128	\$ 39,419	42,751	\$2.0458	\$ 87,460	s	126,878
February	58,847 55,362	\$3.4778 \$3.4778	\$ 204,657 \$ 192,538	51,760 48,944	\$0.8128 \$0.8128	\$ 42,070	45,868	\$2.0458 \$2.0458	\$ 93,836	s	135,906 127,689
March	55,362	\$3.4778	\$ 192,538 \$ 174,131	48,944	\$0.8128 \$0.8128	\$ 39,782 \$ 36,217	42,970	\$2.0458	\$ 87,907 \$ 78,390	s s	127,689
May	61,668	\$3.4778	\$ 214,468	52,863	\$0.8128	\$ 42,967	47.803	\$2.0458	\$ 97,795	ŝ	140.762
June	74.241	\$3.4778	\$ 258,197	63,436	\$0.8128	\$ 51.561	58,793	\$2.0458	\$ 120.278	ŝ	171.839
July	74,618	\$3.4778	\$ 259,507	63,423	\$0.8128	\$ 51,550	59.418	\$2.0458	\$ 121,557	ŝ	173,107
August	76,688	\$3.4778	\$ 266,706	65,775	\$0.8128	\$ 53,462	60.686	\$2.0458	\$ 124,152	š	177,614
September	65,231	\$3.4778	\$ 226,862	56,520	\$0.8128	\$ 45,939	51,358	\$2.0458	\$ 105,069	ŝ	151,008
October	57,061	\$3.4778	\$ 198,447	50,298	\$0.8128	\$ 40,882	43,579	\$2.0458	\$ 89,153	\$	130,035
November	57,524	\$3.4778	\$ 200,056	51,381	\$0.8128	\$ 41,763	44,628	\$2.0458	\$ 91,300	s	133,063
December Total	58,629	\$3.4778	\$ 203,901	53,584	\$0.8128	\$ 43,553	46,820	\$2.0458	\$ 95,784 \$ 1,192,682	\$	139,337
	745,336	3.4778 Network	\$ 2,592,128	651,039	\$ 0.8128	\$ 529,165		\$ 2.0458	• .,	\$	1,721,847
Add Extra Host Here (I) (if needed)		Network		Li	ne Connect	ion	Transfo	mation Co	nnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	5				\$ - \$ -			s -		s	
February March					s - s -			s - s -		\$ \$	-
April		-			s -			s -		ŝ	
May		-			s -			s .		ŝ	
June	-				š -			š -		ŝ	
July	5	- 3			\$ -			\$ -		\$	
August	5	- 3			\$ -			s -		\$	
September	5				\$ -			s -		\$	
October	5				\$ -			s -		s	-
November	3				\$ -			s -		s	-
December	5	-			ş -			ş -		\$	-
Total			\$		s -	\$		¢ .	¢ .	\$	
- Cult			4		φ			φ -	φ -	3	
											I Connection
Add Extra Host Here (II)		Network		Li	ne Connect	ion	Transfo	mation Co	nnection	Tota	
(if needed)		Network	Amount			Amount	Transfo	mation Co	Amount		Amount
	Units Billed	Network Rate	Amount	Li Units Billed	ne Connect Rate	on Amount	Transfo Units Billed	rmation Co Rate	nnection Amount		Amount
(if needed) Month January	Units Billed		Amount		Rate \$-	ion Amount	Transfo Units Billed	\$ -	nnection Amount	s	Amount -
(if needed) Month January February	Units Billed		Amount		Rate \$ - \$ -	ion Amount	Transfor Units Billed	\$ - \$ -	nnection Amount	s s	Amount - -
(if needed) Month January February March	Units Billed	 5	Amount		Rate \$ - \$ - \$ -	on Amount	Transfo Units Billed	\$ - \$ - \$ -	nnection Amount	\$ \$ \$	Amount - -
(if needed) Month January February March April	Units Billed		Amount		Rate \$ - \$ -	on Amount	Transfo Units Billed	\$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$	Amount - - - -
(if needed) Month January February March April May	Units Billed		Amount		Rate \$ - \$ - \$ -	Amount	Transfor Units Billed	\$ - \$ - \$ -	nnection Amount	\$ \$ \$ \$ \$	Amount - - - - -
(fl needed) Month January February March Aorti May June	Units Billed		Amount		Rate \$ - \$ - \$ -	Amount	Transfor Units Billed	\$ - \$ - \$ - \$ -	nnection Amount	\$ \$ \$ \$ \$ \$	Amount - - - - - - -
(f needed) Month January February March April May June July	Units Billed		Amount		Rate \$ - \$ - \$ -	Amount	Transfor Units Billed	\$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$	Amount - - - - - - - - - -
(ff needed) Month January February March Aorti May June June July August	Units Billed		Amount		Rate \$ - \$ - \$ -	Amount	Transfor Units Billed	\$ - \$ - \$ - \$ -	nnection Amount	\$ \$ \$ \$ \$	Amount - - - - - - - - - -
(f needed) Month January February March April May June July	Units Billed		Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Transfo	\$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
(f) needed) Month January February March Aoril May June July August September	Units Billed		Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	on Amount	Transfo Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	Amount - - - - - - - - - - - - - - - - - - -
(fl needed) Month January February March Aoril June June July August September October	Units Billed		Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	on Amount	Transfor Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	* * * * * * * * *	Amount - - - - - - - - - - - - - - - - - - -
(f) needed) Month January February March Aoril May June July August September October November	Units Billed		Amount \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	on Amount	Transfor Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	Amount
(f) needed) Month January February March Aori July July August September October November December	Units Billed		Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	Transfor Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
(fi needed) Month January February March Ayril May July July August September October November December Total	Units Billed		Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	Transfor Units Billed Transfor Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - nnection Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
(f) needed) Month January February March Aoril May July July August September October November December Total Total Month	Units Billed		\$	Units Billed	Rate \$ - Rate	\$ - on Amount	Transfo Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(f) needed) Month January February March Aoril May June June July August September October November December Total Total Month January	Units Billed		\$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - b	\$	Transfor Units Billed 121,865	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(f) needed) Month January February March Aoril May July July August September October November December Total Total Total January February	Units Billed		\$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.78673 \$ 0.7872	s	Transfor Units Billed 121,865 123,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	S S S S S S S S S S S S S S S S S S S	- - - - - - - - - - - - - - - - - - -
(f) needed) Month January February March Aoril June June Juny Juny Juny Juny Juny Juny Juny Juny	Units Billed	Network Rate 4.1666 4.1374	\$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - B - B - B - B - B - B -	\$	Transfor Units Billed 121,865 123,000 122,424	S - S - S - S - S - S - S - S - S - S -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(f) needed) Month January February March Aoril May July July August September October November December Total Total Month January February March April	Units Billed	Network Rate 4.1666 4.1394 4.150 4.159	\$	Units Billed	Rate \$ - \$ 0.7863 \$ 0.7863 \$ 0.7863 \$ 0.7863	\$	Transfor Units Billed 121,865 123,000 122,424 110,905 141,232	\$ - \$ 2.3601 \$ 2.3621 \$ 2.3621	\$	S S S S S S S S S S S S S S S S S S S	- - - - - - - - - - - - - - - - - - -
(f) needed) Month January February March Aoril May July August September October November December Total Total Total January February March April May June	Units Billed	Network Rate 4.1564 4.1571 4.1590 4.1902 4.1902	\$ - Amount \$ \$ 546,610 \$ 546,784 \$ 546,784 \$ 546,784 \$ 485,784 \$ 485,784 \$ 485,784 \$ 576,701	Units Billed	Rate \$ - \$ 0.7863 \$ 0.7855 \$ 0.7850	\$	Transfor Units Billed 121,865 123,000 122,424 110,905 141,232 176,764	\$ - \$ 2.3601 \$ 2.3661 \$ 2.3661 \$ 2.3661	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(f) needed) Month January February March Arril May July August September October November December Total Total Month January February March April May June June July	Units Billed		\$	Units Billed	Rate \$ - \$ 0.7863 \$ 0.7850 \$ 0.7810	\$	Transfor Units Billed 121,865 133,000 122,424 110,905 141,322 176,764 175,107	\$ - \$ 2.3601 \$ 2.3661 \$ 2.3621 \$ 2.3690 \$ 2.4450	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(f) needed) Month February March Aoril May July July August September October November December Total Total Month January February March April May June July August	Units Billed	Network Rate 4.1666 4.1571 4.1574 4.1574 4.1574 4.1574 4.1574 4.1574 4.1574 4.1574 4.1574	Amount \$ 546.610 \$ 547.341 \$ 534.948 \$ 485.784 \$ 642.081 \$ 775.105 \$ 821.537 \$ 812.076	Units Billed	Rate \$ - \$ 0.7863 \$ 0.7863 \$ 0.7855 \$ 0.8110 \$ 0.8110	s	Transfor Units Billed 121,865 123,000 122,424 110,905 141,232 176,764 175,707	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nnection Amount \$ 287,618 \$ 288,926 \$ 262,035 \$ 284,136 \$ 428,133 \$ 434,136	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(f) needed) Month January February March Arri May July August September October November December Total Total Total January February March April Mary June July June July August September	Units Billed		\$	Units Billed	Rate \$ - \$ 0.7863 \$ 0.7850 \$ 0.8110 \$ 0.8110 \$ 0.8110	\$	Transfo Units Billed 121,865 123,000 141,232 176,764 175,107 177,661 152,752	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(f) needed) Month January February March Aoril May June July August September October November December Total Total Total January February March April May June Juny June July August September	Units Billed	Network Rate 4.1696 4.1571 4.1592 4.1594 4.1	\$ - \$ - \$ - \$ 546.610 \$ 546.610 \$ 546.610 \$ 547.341 \$ 542.081 \$ 775.165 \$ 821.537 \$ 812.076 \$ 579.744 \$ 564.505	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.763 \$ 0.7853 \$ 0.7855 \$ 0.7810 \$ 0.8110 \$ 0.8110 \$ 0.8110	\$ - 601 - \$ 100.337 \$ 101.462 \$ 100.961 \$ 101.462 \$ 100.981 \$ 14.908 \$ 14.423 \$ 128.069 \$ 148.211 \$ 128.069 \$ 109.692	Transfor Units Billed 121,865 123,000 122,424 110,905 141,232 176,764 175,107 177,767 152,752 128,530	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nnection Amount \$ 286,920 \$ 286,920 \$ 286,920 \$ 286,920 \$ 284,920 \$ 284,920 \$ 284,920 \$ 284,920 \$ 284,920 \$ 324,170 \$ 341,136 \$ 373,763 \$ 314,273	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(II needed) Month January February March Arri May July August September October November December Total Total Total January February Marci Admuary February Marci Month January February Marci Marci Marci Marci Marci August September October	Units Billed	Network	\$ - Amount \$ \$ 546,810 \$ 554,941 \$ 554,941 \$ 554,941 \$ 562,948 \$ 462,081 \$ 582,1537 \$ 812,076 \$ 679,744 \$ 679,744 \$ 679,744 \$ 574,505 \$ 679,744 \$ 574,505 \$ 584,167	Units Billed	Rate \$ - \$ 0.7863 \$ 0.7810 \$ 0.8110 \$ 0.8110 \$ 0.8110	\$	Transfor Units Billed 121,865 123,004 140,205 141,232 141,232 141,232 141,232 147,545 152,575 128,530 125,296	\$ - \$ 2.3601 \$ 2.4436 \$ 2.4436 \$ 2.4436 \$ 2.4451 \$ 2.4451	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(II needed) Month January February March Aoril May June July August September October November December Total Total Total Month January February March April May June June July August September October	Units Billed	Network	\$ - \$ - \$ - \$ 546.610 \$ 546.610 \$ 546.610 \$ 547.341 \$ 542.081 \$ 775.105 \$ 821.537 \$ 812.076 \$ 579.744 \$ 564.505	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.763 \$ 0.7853 \$ 0.7855 \$ 0.7810 \$ 0.8110 \$ 0.8110 \$ 0.8110	\$ - 601 - \$ 100.337 \$ 101.462 \$ 100.961 \$ 101.462 \$ 100.981 \$ 14.908 \$ 14.423 \$ 14.423 \$ 128.069 \$ 128.069 \$ 128.069 \$ 109.692	Transfor Units Billed 121,865 123,000 122,424 110,905 141,232 176,764 175,107 177,767 152,752 128,530	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nnection Amount \$ 286,920 \$ 286,920 \$ 286,920 \$ 286,920 \$ 284,920 \$ 284,920 \$ 284,920 \$ 284,920 \$ 284,920 \$ 324,170 \$ 341,136 \$ 373,763 \$ 314,273	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(II needed) Month January February March Arri May July August September October November December Total Total Total January February Marci Admuary February Marci Month January February Marci Marci Marci Marci Marci August September October	Units Billed	Network	\$ - Amount \$ \$ 546,810 \$ 554,941 \$ 554,941 \$ 554,941 \$ 562,948 \$ 462,081 \$ 582,1537 \$ 812,076 \$ 679,744 \$ 679,744 \$ 679,744 \$ 574,505 \$ 679,744 \$ 574,505 \$ 584,167	Units Billed	Rate \$ - \$ 0.7863 \$ 0.7810 \$ 0.8110 \$ 0.8110 \$ 0.8110	\$	Transfor Units Billed 121,865 123,004 140,205 141,232 141,232 141,232 141,232 147,545 152,575 128,530 125,296	\$ - \$ 2.3601 \$ 2.4436 \$ 2.4436 \$ 2.4436 \$ 2.4451 \$ 2.4451	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(II needed) Month January February March April May July July July August September October November December Total Total Total January February March Aday June January February March Aday June July September October November December	Units Billed	Network	\$ - Amount \$ \$ 546.610 \$ 547.341 \$ 534.940 \$ 544.731 \$ 542.731 \$ 542.781 \$ 542.781 \$ 542.781 \$ 542.761 \$ 821.537 \$ 821.537 \$ 821.537 \$ 821.537 \$ 679.744 \$ 554.4167 \$ 564.585 \$ 554.4167 \$ 564.941.637 \$ 564.941.637 \$ 564.941.637 \$ 564.941.637 \$ 564.941.637 \$ 564.941.637 \$ 564.941.637	Units Billed	Rate \$ - \$ 0.7863 \$ 0.7850 \$ 0.8110 \$ 0.8110 \$ 0.8110	\$	Transfor Units Billed 121,865 123,000 120,004 141,020 141,232 141,232 141,232 147,676 152,526 152,266 134,166	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2.3601 \$ 2.3601 \$ 2.3627 \$ 2.3627 \$ 2.4436 \$ 2.4436 \$ 2.4438 \$ 2.4392 \$ 2.4438 \$ 2.4392	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -

Total including deduction for Low Voltage Switchgear Credit \$ 5,467,913

Contario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO		Network		Lir	ne Connection		Transfo	rmation Cor	inection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	75,793 \$	5.1300	\$ 388,818 \$ 376,439	79,114	\$ 0.8800 \$ 0.8800		79,114	\$ 2.8100	\$ 222,310	\$	291,931
February March	73,380 \$ 73,321 \$	5.1300 5.1300	\$ 376,439 \$ 376,137		\$ 0.8800 \$ 0.8800	67,876 69,920	77,132 79,454	\$ 2.8100 \$ 2.8100	\$ 216,741 \$ 223,266	\$ \$	284,617 293,185
April	66,735 \$		\$ 364,373		\$ 0.8800		79,454	\$ 2.8100	\$ 223,200 \$ 203,969	э \$	293,185
May	91.566 \$		\$ 499,950			82,218	93,429	\$ 2.8100	\$ 262,535	\$	344,753
June	110,687 \$		\$ 604,351		\$ 0.8800	103,814	117,971	\$ 2.8100	\$ 331,499	ŝ	435,313
July	114,700 \$		\$ 626,262		\$ 0.8800		115,689	\$ 2.8100	\$ 325,086	\$	426,892
August	111,300 \$		\$ 607,698			5 102,938	116,975	\$ 2.8100	\$ 328,700	\$	431,638
September	92,425 \$ 74,724 \$	5.4600	\$ 504,641	101.394	\$ 0.8800 \$ 0.8800	89.227	101,394 84,951	\$ 2.8100	\$ 284,917	\$	374,144
October November	74,724 \$ 78,390 \$	5.4600 5.4600	\$ 407,993 \$ 428,009			74,757 70,988	80,668	\$ 2.8100 \$ 2.8100	\$ 238,712 \$ 226,677	\$ \$	313,469 297,665
December	82.663 \$	5.4600	\$ 451,340	87.346	\$ 0.8800	5 76,864	87.346	\$ 2.8100	\$ 245.442	ŝ	322,307
									•		
Total	1,045,684 \$	5.39	\$ 5,636,012		\$ 0.88		1,106,710	\$ 2.81	\$ 3,109,855	\$	4,083,760
Hydro One		Network		Lir	ne Connection		Transfo	rmation Cor	inection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	55,396 \$		\$ 240,824		\$ 0.6788		42,751		\$ 99,468	\$	132,388
February	58,847 \$	4.3473	\$ 255,824	51,760	\$ 0.6788	\$ 35,135	45,868	\$ 2.3267	\$ 106,720	\$	141,855
March	55,362 \$	4.3473	\$ 240,676	48,944	\$ 0.6788	33,223	42,970	\$ 2.3267	\$ 99,977	\$	133,200
April	50,069 \$	4.3473	\$ 217,667	44,558	\$ 0.6788	30,246	38,318	\$ 2.3267	\$ 89,154	\$	119,400
May	61,668 \$	4.3473	\$ 268,088		\$ 0.6788	35,884	47,803	\$ 2.3267	\$ 111,223	\$	147,106
June	74,241 \$		\$ 322,750		\$ 0.6788		58,793	\$ 2.3267	\$ 136,793	\$	179,853
July	74,618 \$	4.3473	\$ 324,388	63,423	\$ 0.6788 \$ 0.6788	43.051	59,418	\$ 2.3267	\$ 138.248	\$	181,299
August	76,688 \$		\$ 333,387			44,648	60,686	\$ 2.3267	\$ 141,199 \$ 119,495	\$	185,847
September October	65,231 \$ 57,061 \$	4.3473 4.3473	\$ 283,581 \$ 248,062	56,520 50,298	\$ 0.6788 \$ 0.6788	38,366 34,142	51,358 43,579	\$ 2.3267 \$ 2.3267	\$ 119,495 \$ 101,395	\$ \$	157,861 135,537
November	57,061 \$ 57,524 \$						43,579 44.628	\$ 2.3267 \$ 2.3267	\$ 101,395 \$ 103.836	3 S	135,537
December	58,629 \$	4.3473	\$ 250,073 \$ 254,879	53,584	\$ 0.6788 \$ 0.6788	36,373	46,820	\$ 2.3267	\$ 108,936	\$	145,309
Total	745,336 \$	4.35	\$ 3,240,197	651,039	\$ 0.68	441,925	582,990	\$ 2.33	\$ 1,356,444	\$	1,798,369
Add Extra Host Here (I)		Network		Lir	ne Connection		Transfo	rmation Cor	inection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	- \$	-	\$ -		s - :	s -	-	\$-	\$ -	\$	
February	- \$		\$ -		\$ - :	s -		\$-	\$-	\$	-
March	- \$		\$ -			s -	-	\$-	\$-	\$	-
April	- \$	-	\$ -		\$ - :	s -		\$-	\$-	\$	-
May	- \$		\$ -			-	-	\$-	\$-	\$	-
June	- \$		\$ -			- 6	-	ş -	s -	\$	-
July	- \$		\$ -			5 -	-	\$ -	s -	\$	-
August	- \$		\$ -			- 6	-	ş -	s -	\$	-
September	- \$		\$ -			-		\$ - \$ -	\$ - \$ -	\$	-
October November	- 3 - S		\$ -			-	-	\$- \$-	s - s -		-
December	- 5		\$- \$-			- -		s - \$ -	s -	\$ \$	-
Total	- \$		\$ -			-	· · · ·	\$ -	s -	\$	
Add Extra Host Here (II)		Network		Lir	ne Connection		Transfo	rmation Cor	inection	_	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	- \$		s -		s - :			s -	s -	\$	
February									*		-
	- S		s -	-	S - 3	- 6		\$ -	s -	ŝ	
March	- S - S		\$- \$-		\$ - \$ -		:	\$ - \$ -	\$ - \$ -	\$	-
		-	\$- \$- \$-	-	\$ - :		-				-
March April May	- \$ - \$ - \$	-	\$- \$- \$-	-	\$ - \$ - \$ -	5 - 5 -	-	s - s - s -	\$- \$- \$-	\$ \$ \$	-
March April May June	- \$ - \$ - \$ - \$	-	\$- \$- \$- \$- \$-	-	\$ - \$ - \$ -	- - -	-	\$- \$- \$- \$-	\$- \$- \$- \$-	\$ \$ \$ \$	-
March April May June July	- \$ - \$ - \$ - \$ - \$	-	\$- \$- \$- \$- \$- \$-		\$ - \$ - \$ - \$ - \$ -			\$- \$- \$- \$- \$- \$-	\$ - \$ - \$ - \$ - \$ - \$ -	* % % % % %	-
March April May June July August	- \$ - \$ - \$ - \$ - \$ - \$	-	\$- \$- \$- \$- \$- \$- \$- \$- \$-		\$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$- \$- \$- \$- \$- \$- \$- \$- \$-	* \$ \$ \$ \$ \$ \$ \$	-
March April May June July August September	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	-	\$- \$- \$\$- \$\$- \$\$- \$\$- \$\$- \$\$-		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -					• \$ \$ \$ \$ \$ \$ \$ \$	-
March April May June July August September October	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$\$\$ \$\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ -			· · · · · · · · · · · · ·		• \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$	-
March April May June July August September	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$- \$- \$\$- \$\$- \$\$- \$\$- \$\$- \$		s - s - s - s - s - s - s - s - s - s -					• \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-
March April May June July August September October November December	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		s - s - s - s - s - s - s - s - s - s -		-	· · · · · · · · · · · · · · · · · · ·		• \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$	-
March April May June July August September October November December Total	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 -	Transfo	· · · · · · · · · · · · · · · · · · ·		• \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$	- - - - - - - - - - - - - - - - - - -
March April May Juine July August September October November December Total	- : : : : : : : : : : : : : : : : : : :	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
March April May July August September October November December Total Total Month		- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	δ - δ - δ - δ - δ - δ - δ - δ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S Total	Amount
March April May June July August September October November December Total Total Month January	- \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	 S /ul>	Units Billed 121,865	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s s s s s s s s s s s s s s s s s s s	Amount 424,319
March April May June July August September October November December Total Total Total January February	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount 5 102,540 5 102,540	Units Billed 121,865 123,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	Amount 424,319 426,472
March Aoril May June July August September October November December Total Total Month January February March	- \$ \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S 102,540 S 103,011 103,143 103,143	Units Billed 121,865 123,000 122,424	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s s s s s s s s s s s s s s s s s s s	Amount 424,319 426,472 426,386
March May April May July August September October November December Total Total Total January February March April	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount Amount Model Mode	Units Billed 121,865 123,000 122,424 110,905	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s s s s s s s s s s s s s s s s s s s	Amount 424,319 426,472 426,386 387,246
March Aoril May June July August September October November December Total Total Month January February March April May	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ Units Billed 131,189 \$ 132,227 \$ 128,683 \$ 116,604 \$ 132,227 \$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount 5 102,540 5 103,011 5 103,011 5 103,143 5 94,122 5 118,101	Units Billed 121,865 123,000 122,424 110,905 141,232	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s s s s s s s s s s s s s s s s s s s	Amount 424,319 426,472 426,386 387,246 491,859
March April May June July September October November December Total Total Month January February March April May June	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ \$ 0.8033 \$ 0.8033 \$ 0.8033 \$ 0.8033 \$ 0.80373 \$ 0.8035 \$ 0.80373 \$ 0.8035 \$ 0.80373 \$ 0.80373 \$ 0.8035 \$ 0.80373 \$ 0.8035 \$ 0.80373 \$ 0.8035 \$ 0.8035 \$ 0.80373 \$ 0.8035 \$ 0.80373 \$ 0.8035 \$ 0.8035 \$ 0.8035 \$ 0.8035 \$ 0.80373 \$ 0.8035 \$ 0.8035 \$ 0.80573 \$ 0.80577 \$ 0.80577 \$ 0.80577 \$ 0.80577 \$ 0.805777 \$ 0.805777 \$ 0.805777 \$ 0.8057777 \$ 0.80577777777777777777777777777777777777	Amount Am	Units Billed 121,865 123,000 122,424 110,905 141,232 176,764	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s s s s s s s s s s s s s s s s s s s	Amount 424,319 426,472 426,386 387,246 491,859 615,166
March Aoril May June July August September October November December Total Total January February March April May June July	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ Units Billed 131,189 \$ 132,227 \$ 128,683 \$ 116,804 \$ 132,227 \$ 128,683 \$ 116,804 \$ 132,227 \$ 128,683 \$ 116,804 \$ 131,228 \$ 128,228 \$ 128,234 \$ 128,235 \$ 128,255 \$ 128,2	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount 102,540 103,143 94,122 1148,675 144,857 144,857	Units Billed 121,865 123,000 122,424 110,905 141,232 176,764 175,107	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	ssssss ssssss ssssss sssss ssss ssss ssss	Amount 424,319 426,472 426,386 387,246 491,859 615,166 608,192
March April May June July August September October November December Total Total Month January February March April May June June July August	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 127,612 128,892 128,892 117,145 146,292 181,402 173,112 182,725	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount 102,540 103,143 94,122 1148,675 144,857 144,857	Units Billed 121,865 123,000 122,424 110,905 141,232 176,764 177,661	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s s s s s s s s s s s s s s s s s s s	Amount 424,319 426,472 426,386 387,246 491,859 615,166 608,192 617,485
March Aoril May June July August September October November December Total Total Month January February March Aoril May June July August September	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ \$ 0.8035 \$ 0.8036 \$ 0.8066 \$ 0.8066	Amount 102,540 103,143 103,143 103,143 103,143 103,143 103,143 103,143 104,453 144,453 144,453 144,555 147,586	Units Billed 121,865 123,000 122,424 110,905 141,232 176,764 175,107 177,661 152,752	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	ssssss sssss total	Amount 424,319 426,472 426,386 387,246 491,859 615,166 608,192 617,485 532,005
March April May June July August September October November December Total Total Month January February March April May June June July August	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.8035 \$ 0.8035 \$ 0.8035 \$ 0.8035 \$ 0.8035 \$ 0.8035 \$ 0.8035 \$ 0.8083 \$ 0.8088 \$ 0.8080 \$ 0.8080 \$ 0.8080	Amount 102,540 102,540 103,041 103,041 103,043 94,122 118,101 146,875 144,858 147,586 147,592 108,899 129,108,899 108,999 108,899 108,899 108,99 108,99 10	Units Billed 121,865 123,000 122,424 110,905 141,232 176,764 177,661	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s s s s s s s s s s s s s s s s s s s	Amount 424,319 426,472 426,386 387,246 491,859 615,166 608,192 617,485
March April May June July August September October November December Total Total Month January February March April May June July August September	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ 0.8035 \$ 0.8035 \$ 0.8096 \$ 0.8096 \$ 0.80976 \$ 0.8052 \$ 0.8052	Amount 102,540 103,143 103,143 103,143 103,143 103,143 103,143 103,143 103,143 118,101 144,858 147,586 127,592 108,899 105,865 105,	Units Billed 121,865 123,000 122,424 110,905 141,232 176,764 175,107 177,661 152,752	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	ssssss sssss total	Amount 424,319 426,472 426,386 387,246 491,859 615,166 608,192 617,485 532,005
March April May June July September October November December December December December December December December December December Jebuary February March April May June June June June June September October	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate 4.7995 4.7817 4.7933 4.7817 4.7933 5.0133 5.0132 5.0133 5.0214 5.0061 4.9982 4.98821	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed 127,612 128,892 128,398 117,145 146,292 181,407 179,112 182,750 157,914 135,249 132,2049	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.8035 \$ 0.8035 \$ 0.8035 \$ 0.8035 \$ 0.8035 \$ 0.8035 \$ 0.8035 \$ 0.8083 \$ 0.8088 \$ 0.8080 \$ 0.8080 \$ 0.8080	Amount 102,540 103,143 104,125 104,125 104,125 104,125 105,145 105,	Units Billed 121,865 123,000 122,424 110,905 141,232 176,764 175,107 177,661 152,752 128,530	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s s s s s s s s s s s s s s s s s s s	Amount 424,319 426,472 426,386 387,246 491,859 615,166 608,192 617,485 532,005 449,006
March April May June July September October November Total Total Total January February March April March April May June July August September October November	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ -	Amount 102,540 103,143 103,143 103,143 103,143 103,143 103,143 103,143 103,143 103,143 103,143 104,875 114,4855 144,855 105,840 100,840 100	Units Billed 121,865 123,000 122,424 110,905 141,232 176,764 175,107 177,661 152,752 128,530 125,296 134,166	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ -		424,319 426,472 426,386 387,246 491,859 615,166 608,192 617,485 532,005 439,006 436,379 467,615
March April May June July September October November December Total Total January Harch April March April May June July August September October November	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed 127,612 128,892 128,398 117,145 146,292 181,407 179,112 182,750 157,914 135,249 132,049 132,049	\$ - \$ 0.8035 \$ 0.8035 \$ 0.8096 \$ 0.8096 \$ 0.80976 \$ 0.8052 \$ 0.8052	Amount 102,540 103,143 104,142 108,041 104,142 108,043 104,122 108,043 105,145 105,145 105,	Units Billed 121,865 123,000 122,424 110,905 141,232 176,764 175,107 177,661 152,752 128,530 125,296	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	424,319 426,472 426,472 426,386 387,246 491,859 615,166 608,192 617,485 532,005 449,006 436,379

Low Voltage Switchgear Credit (if applicable) \$ 5,882,129

Total including deduction for Low Voltage Switchgear Credit

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO		Network		Li	ne Connectio	n	Transfo	ormation Cor	nnection	Tota	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	75,793	\$ 5.4600	\$ 413,830	79,114	\$ 0.8800	\$ 69,620	79,114	\$ 2.8100	\$ 222,310	s	291,931
February	73,380	\$ 5.4600	\$ 400,655	77,132	\$ 0.8800	\$ 67,876	77,132	\$ 2.8100	\$ 216,741	\$	284,617
March	73,321		\$ 400,333	79,454	\$ 0.8800		79,454	\$ 2.8100	\$ 223,266	\$	293,185
April	66,735	\$ 5.4600	\$ 364,373	72,587	\$ 0.8800	63,877	72,587	\$ 2.8100	\$ 203,969	ş	267,846
May	91,566		\$ 499,950 \$ 604.351	93,429 117,971	\$ 0.8800 \$ 0.8800		93,429	\$ 2.8100 \$ 2.8100	\$ 262,535 \$ 331,499	s s	344,753 435,313
June July	110,687 114,700		\$ 604,351 \$ 626,262	117,971 115,689	\$ 0.8800 \$ 0.8800		117,971 115,689	\$ 2.8100 \$ 2.8100	\$ 331,499 \$ 325,086	s	435,313 426,892
August	111,300	\$ 5.4600 \$ 5.4600	\$ 607.698	116,975	\$ 0.8800		116,975	\$ 2.8100	\$ 325,086 \$ 328,700	s	431,638
September	92,425	\$ 5.4600	\$ 504,641	101,394	\$ 0.8800		101,394	\$ 2.8100	\$ 284,917	ŝ	374,144
October	74,724		\$ 407,993	84,951	\$ 0.8800		84,951	\$ 2.8100	\$ 238,712	ŝ	313,469
November	78,390	\$ 5.4600	\$ 428,009	80,668	\$ 0.8800	\$ 70,988	80,668	\$ 2.8100	\$ 226,677	ŝ	297,665
December	82,663	\$ 5.4600	\$ 451,340	87,346	\$ 0.8800	\$ 76,864	87,346	\$ 2.8100	\$ 245,442	\$	322,307
Total	1,045,684	\$ 5.46	\$ 5,709,435	1,106,710	\$ 0.88	\$ 973,905	1,106,710	\$ 2.81	\$ 3,109,855	\$	4,083,760
Hydro One		Network			ne Connection			ormation Cor	nnection		Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	55,396	\$ 4.3473		48,498	\$ 0.6788	\$ 32,920	42,751	\$ 2.3267	\$ 99,468	\$	132,388
February	58,847	\$ 4.3473	\$ 255,824	51,760	\$ 0.6788	\$ 35,135	45,868	\$ 2.3267	\$ 106,720	\$	141,855
March	55,362		\$ 240,676	48,944	\$ 0.6788		42,970	\$ 2.3267	\$ 99,977	\$	133,200
April	50,069	\$ 4.3473	\$ 217,667	44,558	\$ 0.6788	\$ 30,246	38,318	\$ 2.3267	\$ 89,154	s	119,400
May June	61,668 74,241		\$ 268,088 \$ 322,750	52,863 63,436	\$ 0.6788 \$ 0.6788		47,803 58,793	\$ 2.3267 \$ 2.3267	\$ 111,223 \$ 136,793	\$ \$	147,106 179,853
July	74,241 74,618	\$ 4.3473 \$ 4.3473	\$ 322,750 \$ 324,388	63,436	\$ 0.6788	\$ 43,061 \$ 43,051	58,793	\$ 2.3267 \$ 2.3267	\$ 136,793 \$ 138,248	s	179,853
August	76,688		\$ 333,387	65,775	\$ 0.6788		60,686	\$ 2.3267	\$ 141,199	ŝ	185,847
September	65,231	\$ 4.3473	\$ 283,581	56,520	\$ 0.6788	\$ 38,366	51,358	\$ 2.3267	\$ 119,495	š	157,861
October	57,061	\$ 4.3473	\$ 248,062	50,298	\$ 0.6788	\$ 34,142	43,579	\$ 2.3267	\$ 101,395	\$	135,537
November	57,524	\$ 4.3473	\$ 250,073	51,381	\$ 0.6788	\$ 34,878	44,628	\$ 2.3267	\$ 103,836	\$	138,714
December	58,629	\$ 4.3473	\$ 254,879	53,584	\$ 0.6788	\$ 36,373	46,820	\$ 2.3267	\$ 108,936	\$	145,309
Total	745,336	\$ 4.35	\$ 3,240,197	651,039	\$ 0.68	\$ 441,925	582,990	\$ 2.33	\$ 1,356,444	\$	1,798,369
Add Extra Host Here (I)		Network		Li	ne Connection	n	Transfo	ormation Cor	nnection	Tota	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		s -	s -		s - :	s .		s -	s -	\$	
February			\$ -		\$ - I			s -	s -	ŝ	-
March					\$ - :			\$ -	s -	ŝ	
April			\$- \$-		\$ - !	\$-		\$-	s -	\$	-
May			s -		s - :		-	ş -	s -	\$	-
June			s -	-	s - :		-	ş -	s -	\$	-
July	-		ş -	-	\$ -		-	\$ - \$.	s -	\$	-
August		s -	ş -		ų - ,			\$ - \$ -	s - s -	s	-
September			\$ - \$		\$ -						-
October		\$ -	\$ -	-	\$ - S	- 5 -	-	ş -	\$ -	ŝ	
	-	\$ - \$ -		-		5 - 5 -					-
October November December		s - s - s -	\$ - \$ - \$ -	-	\$- \$- \$-	\$- \$- \$-	-	\$- \$-	s - s - s -	\$ \$ \$	-
Öctober November December Total	-	s - s - s - s -	\$- \$-	-	\$ - \$ - \$ -	6 - 6 - 6 -	-	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$	-
October November December	- - -	s - s - s -	\$ - \$ - \$ -	- - - - - -	\$- \$- \$-	6 - 6 - 6 -	- - - - Transfo	\$- \$-	\$ - \$ - \$ - \$ -	\$ \$ \$	- - - Connection
Öctober November December Total	- - - - - - -	s - s - s - s -	\$ - \$ - \$ -	- - - Li Units Billed	\$ - \$ - \$ -	6 - 6 - 6 -	- - - - Transfc Units Billed	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$ Tota	- - - I Connection
October November December Total Add Extra Host Here (II)	- - - - - Units Billed	\$ - \$ - \$ - \$ - <u>Network</u> Rate \$ -	\$ - \$ - \$ - <u>\$ -</u> Amount		\$ - 9 \$ - 9 \$ - 9 S - 9 ne Connection Rate \$ - 9	5 - 5 - 5 - 5 - 1 - Amount 5 -		\$ - \$ - \$ - prmation Cor Rate \$ -	s - s - s - nection Amount s -	\$ \$ \$ Tota	
October November December Total Add Extra Host Here (II) Month January February	- - - - - - Units Billed	\$ - \$ - \$ - <u>\$ -</u> <u>Network</u> Rate \$ - \$ -	\$ - \$ - <u>\$ -</u> <u>\$ -</u> Amount \$ - \$ -		\$ - ! \$ - ! \$ - ! s - ! ne Connection Rate \$ - ! \$ - !	5 - 5 - 5 - 5 - 1 Δ Δ Δ Δ Δ Δ Δ Δ Δ Δ Δ Δ Δ		\$ - \$ - \$ - prmation Cor Rate \$ - \$ -	\$ - \$ - \$ - \$ - mection Amount \$ - \$ -	\$ \$ Tota \$ \$	
Cictober November December Total Add Extra Host Here (II) Month January February March	- - - - Units Billed - -	\$ - \$ - \$ - \$ - <u>Network</u> Rate \$ - \$ - \$ - \$ -	\$ - \$ - \$ - <u>\$ -</u> <u>\$ -</u> <u>Amount</u> \$ - \$ - \$ -		\$ - ! \$ - ! \$ - ! s - ! ne Connection Rate \$ - ! \$ - ! \$ - !	- 5 - 5 - 5 - 5 - Δ Amount		\$ - \$ - \$ - prmation Cor Rate \$ - \$ - \$ - \$ -	\$ - \$ - <u>\$ -</u> <u>\$ -</u>	\$ \$ Tota \$ \$ \$	
Cotober November December Total Add Extra Host Here (II) Month January February March April	- - - - - - - - - -	\$ - \$ - \$ - \$ - <u>Network</u> Rate \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - ! \$ - ! \$ - ! S - ! Ne Connection Rate \$ - ! \$ - ! \$ - ! \$ - !	5 - 5 - 5 - 5 - 7 - 5 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7		\$ - \$ - \$ - prmation Cor Rate \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s s Tota s s s s s	
Cictober November December Total Add Extra Host Here (II) Month January February March April May	- - - - - - - - - - - - -	\$ - \$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - <u>\$ -</u> <u>Amount</u> \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - ! \$ - ! \$ - ! S - ! ne Connection Rate \$ - ! \$ - ! \$ - ! \$ - ! \$ - !	5 - 5 - 5 - 5 - 7 - 6 - 5 - 5 - 5 - 5 - 5 -		\$ - \$ - \$ - s - rmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S Tota S S S S S S S	
October November December Total Add Extra Host Here (II) Month January February March April May June	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - ! \$ - ! S - ! Ne Connection Rate \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - !	5 - 5 - 5 - 5 - 6 - 6 - 6 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 6 - 6 - 7 - 7 - 8 - 7 - 8 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9		\$ - \$ - \$ - prmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - s - s - s - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ Tota \$ \$ \$ \$ \$ \$	
Cictober November December Total Add Extra Host Here (II) Month January February March April May	Units Billed	\$ - \$ - \$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - <u>\$ -</u> <u>Amount</u> \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - ! \$ - ! \$ - ! S - ! ne Connection Rate \$ - ! \$ - ! \$ - ! \$ - ! \$ - !			\$ - \$ - \$ - s - rmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S Tota S S S S S S S	
Cictober November December Total Add Extra Host Here (II) Month January Fébruary March April May June Juty	Units Billed	\$ - \$ - \$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - <u>\$ -</u> <u>\$ -</u> \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - ! \$ - ! S - ! Rate S - ! S - !	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
October November December Total Add Extra Host Here (II) Month January February March April May June July August	Units Billed	\$ - \$ - \$ - \$ - S - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - S - S - Rate \$ - \$ -	5 - 5 - 5 - 5 - 5 - 6 - 6 - 6 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5		\$ - \$ - \$ - rmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s - s - s - s - <u>s -</u> <u>anaction</u> <u>Amount</u> s - s - s - s - s - s - s - s - s - s -	S S S Tota S S S S S S S S S S S	
Cictober November December Total Add Extra Host Here (II) Month January February March April May June July August September	Units Billed	\$ - \$ - \$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - S - S - Rate S - S - S - S - S -	- - 5 - 5 - 6 - 7 - 8 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -		\$ - \$ - \$ - xrmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s - s - s - s - <u>s -</u> <u>Amount</u> s - s - s - s - s - s - s - s - s - s -	S S Tota S S S S S S S S S S S S S S S S	
October November December Total Add Extra Host Here (II) Month January February March April May June July August September October	Units Billed	\$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - S - Rate Rate S - S - S - S - S			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - s - s - s - s - s - s - s - s	S S Tota S S S S S S S S S S S S S S S S S	
Cictober November December Total Add Extra Host Here (II) Month January February March April March April May June July August September October November	Units Billed	\$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ -			\$ - \$ -	\$ - \$ - \$ - s - s - s - s - s - s - s - s	\$ \$ Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Cictober November December Total Add Extra Host Here (II) Month January February March April Mary June July June July August September October November December	Units Billed	\$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	\$ -		Units Billed - - - - - - - - - - - - - - - - - - -	\$ - \$ -	\$ - \$ - \$ - \$ - 5 -	\$ \$ 5 701 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Cictober November December Total Add Extra Host Here (II) Month January February March April Mar Juny Juny Juny Juny Juny Juny Juny Juny		S - S - S - Network Rate S - S - </td <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>Units Billed</td> <td>\$ - - \$ - - - \$ - - - - \$ - - - - - \$ -</td> <td></td> <td>Units Billed</td> <td>\$ - \$ - \$ - \$ - Trmation Corr Rate \$ -</td> <td>\$ - \$ - \$ - annoction - Amount - \$ -</td> <td>S S S Tota S S S S S S S S S S S S S S S Tota</td> <td>Amount</td>	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - - \$ - - - \$ - - - - \$ - - - - - \$ -		Units Billed	\$ - \$ - \$ - \$ - Trmation Corr Rate \$ -	\$ - \$ - \$ - annoction - Amount - \$ -	S S S Tota S S S S S S S S S S S S S S S Tota	Amount
Cictober November December Total Add Extra Host Here (II) Month January February March April March April March April March April July July July July July August September October November December December Total Total	Units Billed	S - S - S - Network Rate S - Contraction	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - - \$ - - - \$ - - - - \$ - - - - - \$ -		Units Billed	s - s - s - prmation Corr Rate S - S	S - S - S - Amount - S - <td>s s Tota s s s s s s s s s s s s s s s s s s s</td> <td>Amount</td>	s s Tota s s s s s s s s s s s s s s s s s s s	Amount
Cictober November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - Network Rate \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - - \$ - \$ - - - - - 	Units Billed - - - - - - - - - - - - - - - - - - -	\$ - : \$ - : : \$ - : : : \$ - : : : : \$ - : <td:< td=""> : : :</td:<>	5 - 5 - 5 - 5 - 6 - 6 - 6 - 6 - 6 - 6 - 7 - 7 - 8 - 8 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9	Units Billed	s - s - s - rmation Corr Rate s - s	\$ - \$ - \$ - Amount \$ \$ - >> - <	S S Tota S S S S S S S S S S S S S S S S S S S	Amount
Cictober November December Total Add Extra Host Here (II) Month January February March April March April March April March April March July July July July July July September October November December December Total Total January February	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - Network Rate \$ - \$ - </td <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>Units Billed</td> <td>\$ - - \$ - - - \$ - - - - \$ - - - - - \$ -</td> <td></td> <td>Units Billed - - - - - - - - - - - - - - - - - - -</td> <td>s - s - s - prmation Corr Rate s - s 2.64 s 2.64</td> <td>\$ - \$ - s - annoction - Amount - \$</td> <td>s s Tota s s s s s s s s s s s s s s s s s s s</td> <td>Amount</td>	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - - \$ - - - \$ - - - - \$ - - - - - \$ -		Units Billed - - - - - - - - - - - - - - - - - - -	s - s - s - prmation Corr Rate s - s 2.64 s 2.64	\$ - \$ - s - annoction - Amount - \$	s s Tota s s s s s s s s s s s s s s s s s s s	Amount
October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - Natwork Rate \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	\$ - - \$ - - - \$ - - - - \$ - - - - - \$ -	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Units Billed - - - - - - - - - - - - - - - - - - -	s - s - s - s - s - s - s - s - s - s -	\$ - \$ - s - nnoction Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S Tota S S S S S S S S S S S S S S S S S S S	Amount
Cictober November December Total Add Extra Host Here (II) Month January Fibruary March April March April July July July September Octiober November December December Total Total January February March April	- - - - - - - - - - - - - - - - - - -	S - S - S - Network Rate S - S - </td <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>Units Billed</td> <td>\$ - - \$ - - - \$ - - - - \$ - - - - - \$ -</td> <td></td> <td>Units Billed - - - - - - - - - - - - - - - - - - -</td> <td>s - s - s - rmation Corr Rate s - s 2.64 s 2.64 s 2.64 s 2.64</td> <td>\$ - \$ - s - annoction - Amount - \$</td> <td>S S S S S S S S S S S S S S S S S S S</td> <td>Amount</td>	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - - \$ - - - \$ - - - - \$ - - - - - \$ -		Units Billed - - - - - - - - - - - - - - - - - - -	s - s - s - rmation Corr Rate s - s 2.64 s 2.64 s 2.64 s 2.64	\$ - \$ - s - annoction - Amount - \$	S S S S S S S S S S S S S S S S S S S	Amount
October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May	Units Billed 131,189 132,227 128,683 116,804 155,234	\$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	\$ - : \$ - : : \$ - : : : \$ - : : : : \$ - : : : : : \$ - : <td:< td=""> : : :</td:<>	5 5	Units Billed - - - - - - - - - - - - - - - - - - -	s - s - s - s - s - Rate - s 2.63 s 2.64 s 2.64 s 2.64	\$ - \$ - \$ - mnoction Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S S Tota S S S S S S S S S S S S S S S S S S S	Amount
Cictober November December Total Add Extra Host Here (II) Month January Fibruary March April May July July July July July September Octiober November Decemb	Units Billed 131.189 132.227 128.633 116.804 153.234 184.928	\$ - \$ - \$ - \$ - Network Rate \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	s - - s - - - s - - - - ne Connection Rate - - - - s -		Units Billed	s - s - s - rmation Corr Rate s - s 2.64 s 2.64 s 2.65 s 2.65 s 2.65	\$	S S Tota S S S S S S S S S S S S S S S S S S S	Amount
October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July June July	Units Billed 131.189 132.227 128.683 116.804 153.234 148.928 198.938	\$ - \$ - \$ - \$ - \$ - Network Rate \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ 0.80 \$ 0.80 \$ 0.81 \$ 0.81	5	Units Billed - - - - - - - - - - - - - - - - - - -	s - s - s - s - s - s - s - s -	\$ - \$ - \$ - mnoction Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S S Tota S S S S S S S S S S S S S S S S S S S	Amount
Cictober November December Total Add Extra Host Here (II) Month January Fibruary March April May July July July July July August September Octiober November December December December Total Total Month January February March April May June July June July June July June July April	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - Network Rate \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	s -		Units Billed	s - s - s - rmation Corr Rate s - s 2.64 s 2.65 s 2.65 <td>\$ - \$ - s - s - s - s - s - s - s - s</td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>Amount</td>	\$ - \$ - s - s - s - s - s - s - s - s	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Cictober November December Total Add Extra Host Here (II) Month January Fibruary March April May July July July July July July August September Octiober November December December December December December December July January February March January February March January February March April June July August September October	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - Network Rate \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	s - - s - - - s - - - - s - - - - - ne Connection Rate -		Units Billed	s - s - s - rmation Corr Rate s - s 2.64 s 2.65 s 2.65 s 2.64 s	\$ - \$ - s - s - s - s - s - s - s - s	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Total Manth January February March April May June July September	Units Billed 131,189 132,227 128,683 116,804 153,234 168,9318 167,988 189,318 167,988 157,686 131,785 135,914	\$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - - \$ - - - \$ - - - - \$ - - - - - \$ -		Units Billed	s s	\$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Cictober November December Total Add Extra Host Here (II) Month January Fibruary March April May July July July July July July August September Octiober November December December December December December December July January February March January February March January February March April June July August September October	- - - - - - - - - - - - - - - - - - -	\$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	s - - s - - - s - - - - s - - - - - ne Connection Rate -	- - 5 103.011 5 144.858 5 127.592 5 106.895 105.	Units Billed	s - s - s - rmation Corr Rate s - s 2.64 s 2.65 s 2.65 s 2.64 s	\$ - \$ - s - s - s - s - s - s - s - s	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Cictober November December Total Add Extra Host Here (II) Month January February March April May June July August Saptember October Total Total Total Month January February March April May June July Saptember October May June July Saptember October Saptember October November December	Units Billed 131,189 132,227 128,683 116,804 153,234 168,9318 167,988 189,318 167,988 189,318 167,985 135,214 141,292	\$ - \$ -	\$ - \$ - >> > <	Units Billed	\$ - - \$ - - - \$ - - - - \$ - - - - - \$ -	- - 5 103.011 </td <td>Units Billed</td> <td>\$ - \$ - \$ - \$ - Rate \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>\$ - \$ - \$ - s - s - s - s - s - s - s - s</td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>Amount</td>	Units Billed	\$ - \$ - \$ - \$ - Rate \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - s - s - s - s - s - s - s - s	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July June July September October November	Units Billed 131,189 132,227 128,683 116,804 153,234 168,9318 167,988 189,318 167,988 157,686 131,785 135,914	\$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - - \$ - - - \$ - - - - \$ - - - - - \$ -		Units Billed	s s	\$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Cictober November December Total Add Extra Host Here (II) Month January February March April May June July August Saptember October Total Total Total Month January February March April May June July Saptember October May June July Saptember October Saptember October November December	Units Billed 131,189 132,227 128,683 116,804 153,234 168,9318 167,988 189,318 167,988 189,318 167,985 135,214 141,292	\$ - \$ -	\$ - \$ - >> > <	Units Billed	\$ - - \$ - - - \$ - - - - \$ - - - - - \$ -	- - 5 103.011 </td <td>Units Billed</td> <td>s - s - s - rmation Corr Rate S - S - S - S - S - S - S - S -</td> <td>\$ - \$ - \$ - Amount \$ \$ - >> -</td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>Amount</td>	Units Billed	s - s - s - rmation Corr Rate S - S - S - S - S - S - S - S -	\$ - \$ - \$ - Amount \$ \$ - >> -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount

Total including deduction for Low Voltage Switchgear Credit \$ 5,882,129

Incentive Rate-setting Mechanism Rate Generator

for 2023 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Loss Than 50 KW Service Classification General Service 50 To 4,99 kW Service Classification Large Use Service Classification Unmetered Scattered Loss Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	0.0081 0.0071 3.1142 3.3045 0.0071	326,196,521 118,465,834 1,300,925	0 0 1,153,577 108,012 0	2,642,192 841,107 3,592,469 356,926 9,237	35.2% 11.2% 47.9% 4.8% 0.1%	3,125,283 994,893 4,249,307 422,185 10,925	0.0096 0.0084 3.6836 3.9087 0.0084
Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/kW \$/kW	2.2878 2.2643 3.1142		853 10,494 11,728	1,951 23,762 36,523	0.0% 0.3% 0.5%	2,308 28,106 43,201	2.7061 2.6783 3.6836
The purpose of this table is to re-align the current R	S Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0059	326,196,521 118,465,834	0	1,924,559 604,176	35.7% 11.2%	2,099,010 658,941	0.0064
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	2.2113		1,153,577	2,550,905	47.3%	2,782,130	2.4117
Large Use Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1) Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kWh	2.4312 0.0051	1,300,925	108,012	262,599 6,635	4.9% 0.1%	286,402 7.236	2.6516 0.0056
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6620	1,300,925	853	1.418	0.0%	1.546	1.8127
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6233		10,494	17,035	0.3%	18,579	1.7704
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2113		11,728	25,934	0.5%	28,285	2.4117
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.								
The purpose of this table is to update the re-aligned Rate Class	RTS Network Rates to recover future wholesale network costs. Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
		Unit \$/kWh			Billed KW			Wholesale	RTSR-
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0096 0.0084	Billed kWh	0	Amount 3,125,283 994,893	Amount % 35.2% 11.2%	Wholesale Billing 3,151,135 1,003,123	RTSR- Network 0.0097 0.0085
Rate Class Residential Service Classification General Service 50 To 4,1994 W Service Classification General Service 50 To 4,1994 W Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0096 0.0084 3.6836	Billed kWh 326,196,521	0 0 1,153,577	Amount 3,125,283 994,893 4,249,307	Amount % 35.2% 11.2% 47.9%	Wholesale Billing 3,151,135 1,003,123 4,284,457	RTSR- Network 0.0097 0.0085 3.7141
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Less Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0096 0.0084 3.6836 3.9087	Billed kWh 326,196,521 118,465,834	0 0 1,153,577 108,012	Amount 3,125,283 994,893 4,249,307 422,185	Amount % 35.2% 11.2% 47.9% 4.8%	Wholesale Billing 3,151,135 1,003,123 4,284,457 425,677	RTSR- Network 0.0097 0.0085 3.7141 3.9410
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service So To 4,998 V/Service Classification Large Use Service Classification Ummetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	0.0096 0.0084 3.6836 3.9087 0.0084	Billed kWh 326,196,521	0 0 1,153,577 108,012 0	Amount 3,125,283 994,893 4,249,307 422,185 10,925	Amount % 35.2% 11.2% 47.9% 4.8% 0.1%	Wholesale Billing 3,151,135 1,003,123 4,284,457 425,677 11,016	RTSR- Network 0.0097 0.0085 3.7141 3.9410 0.0085
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Less Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0096 0.0084 3.6836 3.9087	Billed kWh 326,196,521 118,465,834	0 0 1,153,577 108,012	Amount 3,125,283 994,893 4,249,307 422,185	Amount % 35.2% 11.2% 47.9% 4.8%	Wholesale Billing 3,151,135 1,003,123 4,284,457 425,677	RTSR- Network 0.0097 0.0085 3.7141 3.9410
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Ummetered Scattered Load Service Classification Service Llading Service Classification	Rate Description Rotall Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kW	Network 0.0096 0.0084 3.6836 3.9087 0.0084 2.7061	Billed kWh 326,196,521 118,465,834	0 0 1,153,577 108,012 0 853	Amount 3,125,283 994,893 4,249,307 422,185 10,925 2,308	Amount % 35.2% 11.2% 47.9% 4.8% 0.1% 0.0%	Wholesale Billing 3,151,135 1,003,123 4,284,457 425,677 11,016 2,327	RTSR- Network 0.0097 0.0085 3.7141 3.9410 0.0085 2.7285
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service So To 4,998 V/Service Classification Large Use Service Classification Ummetred Scatterd Load Service Classification Servine Lichting Service Classification Street Lichting Service Classification Embedded Distributor Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kW	0.0096 0.0084 3.6836 3.9087 0.0084 2.7061 2.6783	Billed kWh 326,196,521 118,465,834	0 0 1,153,577 108,012 0 853 10,494	Amount 3,125,283 994,893 4,249,307 422,185 10,925 2,308 28,106	Amount % 35.2% 11.2% 47.9% 4.8% 0.1% 0.0% 0.3%	Wholesale Billing 3,151,135 1,003,123 4,284,457 425,677 11,016 2,327 28,339 43,559	RTSR- Network 0.0085 3.7141 3.9410 0.0085 2.7285 2.7285 2.7005 3.7141
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service So To 4,998 V/Service Classification Large Use Service Classification Ummetred Scatterd Load Service Classification Servine Lichting Service Classification Street Lichting Service Classification Embedded Distributor Service Classification	Retal Transmission Rate - Network Service Rate Retall Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kW	0.0096 0.0084 3.6836 3.9087 0.0084 2.7061 2.6783	Billed kWh 326,196,521 118,465,834 1,300,925	0 0 1,153,577 108,012 0 853 10,494	Amount 3,125,283 994,893 4,249,307 422,185 10,925 2,308 28,106	Amount % 35.2% 11.2% 47.9% 4.8% 0.1% 0.0% 0.3%	Wholesale Billing 3,151,135 1,003,123 4,284,457 425,677 11,016 2,327 28,339	RTSR- Network 0.0097 0.0085 3.7141 3.9410 0.0085 2.7285 2.7005
Rate Class Residential Service Classification General Service So To 4,998 Visorice Classification General Service So To 4,998 Visorice Classification Large Use Service Classification Ummetered Scattered Load Service Classification Servine Lichting Service Classification Service Lichting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kW Unit S/kWh	Network 0.0096 0.0084 3.6836 3.0087 0.0084 2.7061 2.7063 3.6836 Adjusted RTSR: Connection 0.0056	Billed kWh 326,196,521 118,465,834 1,300,925 Loss Adjusted	0 0 1.153.577 108.012 0 853 10.494 11.728 Billed kW 0 0	Amount 3,125,283 994,893 4,249,307 422,185 10,925 2,308 28,106 43,201 Billed Amount 2,099,010 658,941	Amount % 35.2% 11.2% 47.9% 4.8% 0.1% 0.0% 0.3% 0.5% Billed Amount % 35.7% 11.2%	Wholesale Billing 3,151,135 1,003,123 4,284,457 425,677 11,016 2,327 28,339 43,559 Forecast Wholesale Billing 2,099,010 658,941	RTSR- Network 0.0097 0.0085 3.7141 3.9410 0.0085 2.7285 2.7005 3.7141 77141 Proposed RTSR- Connection 0.0064 0.0056
Rate Class Residential Service Classification General Service So To 4,999 V Service Classification General Service So To 4,999 V Service Classification Large Use Service Classification Service Lishing Service Classification Street Liphing Service Classification Entedded Distributor Service Classification Entedded Distributor Service Classification Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service So To 4,999 V Service Classification	Reta Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kWh S/kWh	Network 0.0096 0.0084 3.8636 3.9087 0.0084 2.7081 2.6783 3.6636 Adjusted RTSR- Connection 0.0064 0.0056 2.4117	Billed kWh 326,196,521 118,465,834 1,300,925 Loss Adjusted Billed kWh 326,196,521	0 0 1,153,577 108,012 0 853 10,494 11,728 Billed kW 0 0 1,153,577	Amount 3,125,283 994,893 4,249,307 422,185 10,925 2,308 28,106 43,201 Billed Amount 2,099,010 658,941 2,782,130	Amount % 35.2% 11.2% 47.9% 4.8% 0.1% 0.3% 0.5% Billed Amount % 35.7% 11.2% 47.3%	Wholesale Billing 3,151,135 1,003,123 4,284,457 425,677 11,016 2,327 28,339 43,559 Forecast Wholesale Billing 2,099,010 658,941 2,782,130	RTSR- Network 0.0097 0.0085 3.7141 3.9410 0.0085 2.7285 2.7005 3.7141 Proposed RTSR- Connection 0.0064 0.0056 2.4117
Rate Class Residential Service Classification General Service So To 4,999 KW Service Classification General Service So To 4,999 KW Service Classification Large Use Service Classification Servine Lichting Service Classification Service Lichting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Classification General Service Classification General Service Classification General Service Classification	Retal Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate I Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (See Note 1) Retail Transmission Rate - Line and Transformation Connection Service Rate (See Note 1)	S/kWh S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kWh S/kWh	Network 0.0096 0.0084 3.6836 3.9087 0.0084 2.7061 2.7061 2.6783 3.6836 Adjusted RTSR: Connection 0.0054 0.0054 0.0054 0.0054 2.516	Billed kWh 328,196,521 118,465,834 1,300,925 Loss Adjusted Billed kWh 328,196,521 118,465,834	0 0 1.153.577 108.012 0 853 10.494 11.728 Billed kW 0 0 1.153.577 108.012	Amount 3,125,283 994,893 4,249,307 422,185 10,925 2,308 28,106 43,201 Billed Amount 2,099,010 658,941 2,782,130 286,402	Amount % 35.2% 11.2% 47.9% 4.8% 0.1% 0.0% 0.3% 0.5% Billed Amount % 35.7% 11.2% 47.3% 4.9%	Wholesale Billing 3.151.135 1.003.123 4.284.457 11.016 2.327 28.339 4.3559 Forecast Wholesale Billing 2.099.010 658,941 2.782.130 286,402	RTSR- Network 0.0095 0.7141 0.0085 2.7285 2.7005 3.7141 Proposed RTSR- Connection 0.0064 0.0056 2.4117 2.6516
Rate Class Residential Service Classification General Service So To 4,999 V Service Classification General Service So To 4,999 V Service Classification Large Use Service Classification Service Lighting Service Classification Stretu Lighting Service Classification Entected Distributor Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Lessification General Service Lossification General Service So To 4,999 V Service Classification Large Use Service Classification General Service So To 4,999 V Service Classification Large Use Service Classification Large Use Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Ratail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1) Ratail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1) Ratail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1) Ratail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1) Ratail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1) Ratail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	SikWh SikW SikW SikW SikW SikW SikW SikW SikW	Network 0.0096 0.0084 3.8636 3.9087 0.0084 2.7081 2.6783 3.6636 Adjusted RTSR Connection 0.0064 0.0056 2.4117 2.6516 0.0056	Billed kWh 326,196,521 118,465,834 1,300,925 Loss Adjusted Billed kWh 326,196,521	0 0 1.153.577 108.012 0 853 10.494 11.728 Billed kW 0 0 0 1.153.577 108.012 0 0 0 0 0 0 0 0 0 0 0 0 0	Amount 3,125,283 994,893 4,249,307 4,22,185 10,925 2,308 28,106 43,201 Billed Amount 2,099,010 658,941 2,782,130 286,402 7,236	Amount % 35.2% 11.2% 47.9% 4.8% 0.0% 0.3% 0.5% Billed Amount % 35.7% 11.2% 47.3% 4.9% 0.1%	Wholesale Billing 3.151.135 1.003.123 4.284.457 11.016 2.327 28.339 43.559 Forecast Wholesale Billing 2.099.010 658.941 2.782.130 2.782.130 2.782.130	RTSR- Network 0.0097 0.0085 3.7141 3.9410 0.0085 2.7285 2.7005 3.7141 Proposed RTSR- Connection 0.0064 0.0056
Rate Class Residential Service Classification General Service So To 4,999 KW Service Classification General Service So To 4,999 KW Service Classification Large Use Service Classification Servine Lichting Service Classification Service Lichting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Classification General Service Classification General Service Classification General Service Classification	Retal Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate I Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (See Note 1) Retail Transmission Rate - Line and Transformation Connection Service Rate (See Note 1)	S/kWh S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kWh S/kWh	Network 0.0096 0.0084 3.6836 3.9087 0.0084 2.7061 2.7061 2.6783 3.6836 Adjusted RTSR: Connection 0.0054 0.0054 0.0054 0.0054 2.516	Billed kWh 328,196,521 118,465,834 1,300,925 Loss Adjusted Billed kWh 328,196,521 118,465,834	0 0 1.153.577 108.012 0 853 10.494 11.728 Billed kW 0 0 1.153.577 108.012	Amount 3,125,283 994,893 4,249,307 422,185 10,925 2,308 28,106 43,201 Billed Amount 2,099,010 658,941 2,782,130 286,402	Amount % 35.2% 11.2% 47.9% 4.8% 0.1% 0.0% 0.3% 0.5% Billed Amount % 35.7% 11.2% 47.3% 4.9%	Wholesale Billing 3.151.135 1.003.123 4.284.457 11.016 2.327 28.339 4.3559 Forecast Wholesale Billing 2.099.010 658,941 2.782.130 286,402	RTSR- Network 0.0095 0.7141 0.0085 2.7285 2.7005 3.7141 Proposed RTSR- Connection 0.0064 0.0056 2.4117 2.6516

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

 Price Escalator
 3.30%
 Productivity Factor
 0.00%

 Choose Stretch Factor Group
 I
 Price Cap Index
 3.30%

Associated Stretch Factor Value 0.00%

Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	26.7				3.30%	27.58	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	33.51		0.011		3.30%	34.62	0.0114
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	108.68		3.5994		3.30%	112.27	3.7182
LARGE USE SERVICE CLASSIFICATION	1658.36		2.5325		3.30%	1,713.09	2.6161
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.96		0.0015		3.30%	9.26	0.0015
SENTINEL LIGHTING SERVICE CLASSIFICATION	8.16		0.731		3.30%	8.43	0.7551
STREET LIGHTING SERVICE CLASSIFICATION	1.24		1.0425		3.30%	1.28	1.0769
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	143.97				3.30%	148.72	0.0000
STANDBY POWER SERVICE CLASSIFICATION	**				3.30%	**	**
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

**Please note Standby rates will be adjusted for PCI on Sheet 19.

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges			
Effective Date of Regulatory Charges		January 1, 2022	January 1, 2023
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2022		
Off-Peak	\$/kWh	0.0820		
Mid-Peak	\$/kWh	0.1130		
On-Peak	\$/kWh	0.1700		

Smart Meter Entity Charge (SME)		
Smart Meter Entity Charge (SME)	\$	0.43
Distribution Rate Protection (DRP) Amount (Applicable to LDCs		
under the Distribution Rate Protection program):	Ś	36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	34.76	2.20%	35.52
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68	2.20%	110.05
Monthly fixed charge, per retailer	\$	43.08	2.20%	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.07	2.20%	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64	2.20%	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)	2.20%	(0.65)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.54	2.20%	0.55
Processing fee, per request, applied to the requesting party	\$	1.07	2.20%	1.09
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.31	2.20%	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February				
14, 2019)	\$	2.15	2.20%	2.20

inflation factor subject to change pending OEB approved inflation rate effective in 2022
 applicable only to LDCs in which the province-wide pole attachment charge applies
 subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

een Calib below, enter all proposed rate riderabase. A , solect the rate rider descriptions from the drog-down Ist in the blue cells. The rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider on same bage with "Sea Rised For". B, center the exply rider (e.g., AFI), 20,200, and and the rounded to 2 decimal places and all others rounded to 4 decimal places. B, enter the exply rider (e.g., AFI), 20,200, and and an explicit of the relative data of the round control of the rider based rate order). B, enter the exply rider (e.g., AFI), 20,200, and an explicit of the rounded to 4 decimal places. B, enter the exply rider (e.g., AFI), 20,200, and an explicit of the rounded to 4 decimal places. B, enter the exply rider (e.g., AFI), 20,200, and an explicit of the rounded to 4 decimal places. B, enter the exply rider (e.g., AFI), 20,200, and an explicit of the rounded to 4 decimal places. B, enter the exply rider (e.g., AFI), 20,200, and an explicit on the rounded to 4 decimal places. B, enter the exply rider (e.g., AFI), 20,200, and an explicit on the rounded to 4 decimal places. B, enter the exply rider (e.g., AFI), 20,200, and an explicit on the rounded to 4 decimal places. B, enter the explicit of the explicit on the rounded to 2 decimal places and all others rounded to 4 decimal places. B, enter the explicit of the rounded to 4 decimal places and an explicit on the rounded to 4 decimal places. B, enter the explicit of the rounded to 4 decimal places and a the rounded to 4 decimal places. B, enter the explicit of the rounded to 4 decimal places. B, enter the explicit on the rounded to 4 decimal places and the rounded to 4 decimal places. B, enter the explicit on the rounded to 4 decimal places and an explicit on the rounded to 4 decimal places. B, enter the explicit on the rounded to 4 decimal places and a decimal places and a decimal places. B, enter the explicit on the rounded to 4 decimal places and the rounded to 4 decimal places. B, enter the the

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOT
			- effective until - effective until		
			- effective until		
			effective until effective until		
			- effective until		
			- effective until - effective until		
			- effective until		
			- effective until		
ENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE			SUB-TOT
ENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2022)	SUB-TUT
			 effective until 		
			- effective until - effective until		
			- effective until		
			- effective until - effective until		
			- effective until		
			- effective until - effective until		
ENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TO
			- effective until - effective until		
			 effective until 		
			- effective until		
			- effective until - effective until		
			- effective until		
			- effective until - effective until		
			- effective until		
ARGE USE SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2022)	SUB-TO
			- effective until		
			- effective until - effective until		
			 effective until 		
			- effective until - effective until		
			- effective until		
			- effective until - effective until		
			· enective until		
NMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TO
			- effective until		
			- effective until - effective until		
			- effective until		
			- effective until - effective until		
			- effective until		
			 effective until 		
			- effective until - effective until		
ENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TO
			effective until effective until		
			- effective until		
			- effective until - effective until		
			- effective until		
			- effective until - effective until		
			- effective until		
			- effective until		
TREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE			
TREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2022)	SUB-TO
			 effective until 		
			- effective until - effective until		
			- effective until		
			- effective until		
			- effective until - effective until		
			- effective until		
			- effective until		
MBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TO
			- effective until		505.0
			- effective until - effective until		
			- effective until		
			- effective until - effective until		
			- effective until		
			- effective until - effective until		
			- effective until		
TANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TO
			- effective until - effective until		
			- effective until		
			effective until effective until		
			- effective until		
			- effective until - effective until		
			- effective until		
			- effective until		
	UNIT				
		RATE	- effective until	DATE (e.g. April 30, 2022)	SUB-TOT
ICTOFIT SERVICE CLASSIFICATION	Citil 1				
ICTOFIT SERVICE CLASSIFICATION	U.U.I		- effective until		
IcroFIT SERVICE CLASSIFICATION	Citi		 effective until 		
ICROFIT SERVICE CLASSIFICATION			- effective until - effective until - effective until		
ICTOFIT SERVICE CLASSIFICATION			- effective until - effective until - effective until - effective until		
IcroFIT SERVICE CLASSIFICATION			- effective until - effective until - effective until		



EB-2022-0026 2023 IRM Rate Application Filed: August 3, 2022

ATTACHMENT D

Entegrus-Main GA Analysis Workform, Version 1.0

Note 1

GA Analysis Workform for 2023 Rate Applications

Version	1.0

Input cells		
Drop down cells		
Utility Name	ENTEGRUS POWERLINES INC.	
For Account 1589 and Account 1588, determine if a or b below drop-down box to the right.	v applies and select the appropriate year related to the account balance in the	Year
 b) If the account balances were last approved on an interim balance i) there are no changes to the previously approved int for diposition on an interim basis. OR ii) there are changes to the previously approved interi 	select the year of the year-end balances that were last approved on a final basis. sis, and terim balances, select the year of the year-end balances that were last approved im balances, select the year of the year-end balances that were last approved for provided to explain the reason for the change in the previously approved interim	2
and information in the Principal Adjustments tab and Account For example: • Scenario a - If 2020 balances were last approved on a fina The input cells required in the Principal Adjustment and Accou • Scenario bi - If 2020 balances were last approved on an ir Analysis Workform for 2021 will be generated. The input cells is accordingly as well. • Scenario bii - If 2020 balances were last approved on an ir	t the appropriate year to generate the appropriate GA Analysis Workform tabs, 1588 tab. Il basis - Select 2020 and a GA Analysis Workform for 2021 will be generated. nt 1588 tabs will be generated accordingly as well. terim basis and there are no changes to 2020 balances - Select 2020 and a GA required in the Principal Adjustment and Account 1588 tabs will be generated nterim basis, there are changes to 2020 balances, and 2019 balances were last orms for 2020 and 2021 will be generated. The input cells required in the accordingly as well.	

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

		Net Change in Principal		Adjusted Net Change in Principal Balance in the	Unresolved	\$ Consumption at	
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	Reconciling Items	GL	Difference	Actual Rate Paid	IESO
2020	\$ 345,128			\$ 515,185	\$ 170,056	\$ 28,780,934	0.6%
2021	\$ (551,038)	\$ (372,912)	\$ (174,808)	\$ (547,719)	\$ 3,319	\$ 19,750,804	0.0%
Cumulative Balance	\$ (205,910)	\$ (169,360)	\$ 136,825	\$ (32,535)	\$ 173,376	\$ 48,531,738	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2020	0.3%
2021	0.2%

Year Selected	
2019	
2019	

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2020			
Total Metered excluding WMP	C = A+B	881,521,536	kWh	100%	
RPP	A	413,233,413	kWh	46.9%	
Non RPP	B = D+E	468,288,123	kWh	53.1%	
Non-RPP Class A	D	222,554,769	kWh	25.2%	
Non-RPP Class B*	E	245,733,354	kWh	27.9%	
*Non-RPP Class B consumption reported in this table is not exp	pected to directly agree with the N	Non-RPP Class B Including	Loss Adjusted Billed C	Consumption in the GA Analys	sis of Expected Balance table below.
The difference should be equal to the loss factor.					

Note 3 GA Billing Rate

GA is billed on the

1st Estimate Note that the GA actual rates for April to June 2020 are based on the unadjusted GA rates, without the impacts of the GA deferral.

Yes

Yes

-

Yes

Please confirm that the adjusted GA rate was used to bill customers from April to June 2020. For the months of April to June 2020, the IESO provided adjusted GA rates, which reflected the deferal of a portion of the GA as per the May 1, 2020 Emergency Order, and unadjusted GA rates which did not consider the GA deferal.

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note 4 Analysis of Expected GA Amount

Analysis of Expected GA Amount									
Year	2020								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	21,056,781	21,985,861	22,728,549	21,799,469	0.08323	\$ 1,814,370	0.10232	\$ 2,230,522	\$ 416,152
February	23,902,450	22,728,549	19,572,799	20,746,700	0.12451	\$ 2,583,172	0.11331	\$ 2,350,809	\$ (232,363)
March	19,476,252	19,572,799	20,414,411	20,317,864	0.10432	\$ 2,119,560	0.11942	\$ 2,426,359	\$ 306,800
April	20,154,161	20,414,411	17,324,830	17,064,580	0.13707	\$ 2,339,042	0.11500	\$ 1,962,427	\$ (376,615)
May	17,101,810	17,324,830	18,929,119	18,706,099	0.09293	\$ 1,738,358	0.11500	\$ 2,151,201	\$ 412,844
June	18,793,934	18,929,119	22,388,414	22,253,229	0.11500	\$ 2,559,121	0.11500	\$ 2,559,121	\$ -
July	15,555,870	22,388,414	31,468,870	24,636,326	0.10305	\$ 2,538,773	0.09902	\$ 2,439,489	\$ (99,284)
August	32,415,963	31,468,870	24,044,370	24,991,463	0.10232	\$ 2,557,127	0.10348	\$ 2,586,117	\$ 28,990
September	24,035,436	24,044,370	21,609,507	21,600,573	0.11573	\$ 2,499,834	0.12176	\$ 2,630,086	\$ 130,251
October	21,401,901	21,609,507	21,521,106	21,313,500	0.14954	\$ 3,187,221	0.12806	\$ 2,729,407	\$ (457,814)
November	20,625,301	21,521,106	22,191,062	21,295,257	0.11670		0.11705		
December	23,389,120	22,191,062	19,855,050	21,053,108	0.10704	\$ 2,253,525	0.10558	\$ 2,222,787	\$ (30,738)
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	257,908,978	264,178,898	262,048,087	255,778,167		\$ 28,675,258		\$ 28,780,934	\$ 105,676

Annual	Non-				
RPP Cla	iss B	Annual Non-RPP		Weighted Average	
Wholesal	e kWh	Class B Retail	Annual Unaccounted	GA Actual Rate Paid	Expected GA
•		billed kWh**	for Energy Loss kWh	(\$/kWh)***	Volume Variance (\$)
0		P	Q=0-P	R	P= Q*R
199,89	38,352	197,754,259	2,144,093	0.11168	\$ 239,452

 199.88.352
 0.11168 [\$ 203.452]

 2144.003
 0.11168 [\$ 203.452]

 25xal to (ACC)
 1.55xA + 0 mbodd optersation WWN/Non-PPC 203.8 Freid NM/T0141 Class B

 5WN) Note that If a recording liem for 65 impacts from GA adertal is quantified, them the the date for April to Amma 2020 about the seculation at the line for a concolling liem in the seculation at the line for a concolling liem (a concerning world is non-RPC) Class B (houlding) Loss Adjusted Consequence (a field in the recording liem (a concerning world is non-RPC) class B (houlding) Loss Adjusted Consequence (a field in the recording liem in a quantified, them the data for April to June 2020 about the excluded (ii. coll FS3) nunses F44 to F46).

 ""Equal to Amma Non-RPP Class B (April (ii. AmRPP portion of C14 & Gn ES0) minus F44 to F46).

 ""Equal to Amma April to June 2020 about the excluded (iii. coll FS3 minus F44 to F46).

 ""Equal to Amma April to June 2020 about the excluded (iii. coll FS3 minus F44 to F46).

 ""Equal to Amma April to June 2020 about the excluded (iii. coll FS3 minus F44 to F46).

 ""Equal to Amma April to June 2020 about the excluded (iii. coll FS3 minus F44 to F46).

 ""Equal to Amma April to June 2020 about the excluded (iii. coll FS3 minus F44 to F46).

 ""Equal to Amma April to June 2020 about the excluded (iii. coll FS3 minus F44 to F46).

 ""Equal to Amma April to June 2020 about the excluded as the line loss volume variance would be reflected in the reconciling item.

 Total Expected GA Variance
 \$345,128

Most Recent Approved Loss Factor for Secondary Metered Customer < 5.000kW	
Customer < 5,000kW Difference	-0.0023

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Not Applicable

Note 5 Reconciling Items

1	Item	Amount	Explanation		Principal Adjustments
Net Cha	nge in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 203,552		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	CT 148 True-up of GA Charges based on Actual Non-RPP				
18	Volumes - prior year		Reversal from 2019 GA Analysis Workform.	Yes	
11	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 21,827		Yes	
28	Remove prior year end unbilled to actual revenue differences	\$ 6,876	Reversal from 2019 GA Analysis Workform.	Yes	
2t	Add current year end unbilled to actual revenue differences	\$ (2,838)		Yes	
34	Significant prior period billing adjustments recorded in current year				
38	Significant current period billing adjustments recorded in other year(s)			Yes	
4	CT 2148 for prior period corrections				
5	Impacts of GA deferral	\$ 177,039	GA Deferral Impact due to rates freeze from Apr 2020 - June 2020	No	the GL appropriately reflects the IESO invoice
E	GA Allocation True Up	\$ 38.891	GA Allocation True Up based on Actual invoiced amounts. Offset in Commodity	Yes	
7	Adjustment for system configuration errors	\$ 69,838	Adjustment for system configuration errors (see Manager's Summary 6.3.1)	Yes	
8					
ç					
10					
11					
Note 6	Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per	\$ 515,185			
	Analysis	\$ 345,128			
	Unresolved Difference	\$ 170,056			
	Unresolved Difference as % of Expected GA Payments to				
	IESO	0.6%			

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2021		
Total Metered excluding WMP	C = A+B	913,103,453	kWh	100%
RPP	A	427,681,276	kWh	46.8%
Non RPP	B = D+E	485,422,177	kWh	53.2%
Non-RPP Class A	D	244,843,164	kWh	26.8%
Non-RPP Class B*	E	240,579,013	kWh	26.3%
	1 1 1 F 11 12 13 14 14		1 1 1 1 1 1 1 1 1 1	

Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below.
The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the 1st Estimate Note that this GA rate for 2021 includes the GA recovery rate to recover the 2020 deferred Class B amount for non-RPP market participants and consumers.

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Analysis of Expected GA Amount Note 4

Year	2021								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	2,569,863	19,855,050	37,799,479	20,514,292	0.09092	\$ 1,865,159	0.08798	\$ 1,804,847	\$ (60,312)
February	38,260,375	37,799,479	18,832,694	19,293,590	0.10485	\$ 2,022,933	0.05751	\$ 1,109,574	\$ (913,359)
March	19,606,038	18,832,694	19,779,590	20,552,934	0.08420	\$ 1,730,557	0.09668	\$ 1,987,058	\$ 256,501
April	20,126,579	19,779,590	18,735,884	19,082,873	0.06969	\$ 1,329,885	0.11589	\$ 2,211,514	\$ 881,629
May	19,036,880	18,735,884	19,380,302	19,681,298	0.10531	\$ 2,072,637	0.10675	\$ 2,100,979	\$ 28,341
June	19,819,245	19,380,302	21,210,898	21,649,841	0.11352	\$ 2,457,690	0.09216	\$ 1,995,249	\$ (462,441)
July	21,697,447	21,210,898	21,464,755	21,951,304	0.07612	\$ 1,670,933	0.07918	\$ 1,738,104	\$ 67,171
August	22,084,010	21,464,755	23,065,413	23,684,668	0.08734	\$ 2,068,619	0.05107	\$ 1,209,576	\$ (859,043)
September	22,875,095	23,065,413	21,260,862	21,070,544	0.05519	\$ 1,162,883	0.08234	\$ 1,734,949	\$ 572,065
October	21,622,601	21,260,862	20,537,155	20,898,894	0.07402	\$ 1,546,936	0.05840	\$ 1,220,495	\$ (326,441)
November	20,466,354	20,537,155	20,182,897	20,112,096	0.06342	\$ 1,275,509	0.06012	\$ 1,209,139	\$ (66,370)
December	20,078,233	20,182,897	22,043,552	21,938,888	0.05443	\$ 1,194,134	0.06515	\$ 1,429,319	\$ 235,185
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	248.242.720	262 104 979	264 293 481	250.431.222		\$ 20.397.877		\$ 19,750,804	\$ (647.073)

Yes

Г

Yes

Annual Non- RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh**	Annual Unaccounted for Energy Loss kWh		Expected GA Volume Variance (\$)
0	Р	Q=0-P	R	P= Q*R
251,650,623	250,431,222	1,219,401	0.07876	\$ 96,035

 251.669.023
 250.431.222
 1.219.401
 0.078761
 9 60.35

 *Expail to (ACEW - Class A + embedded generation Wh/h;Non-RPP Class B retail Wh/Total retail Class B
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *
 *<

The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless the distributor is proposing an alternative methodology in calculating the Expected GA Volume Variance and proposing to quantify the recorciling item for "Impacts GT Addernative recovery. Total Expected GA Variance \$ (\$51

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

(551,038)

1.0410

Calculated Loss Factor Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW Difference 1.0432

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

Not applicable	

Note 5 Reconciling Items

Item	Amount	Explanation		Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (372,912)		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
CT 148 True-up of GA Charges based on Actual Non-RPP 1a Volumes - prior year	\$ (21,827)	Reversal from 2020 GA Analysis Workform.	Yes	
CT 148 True-up of GA Charges based on Actual Non-RPP 1b Volumes - current year	\$ (3,786)		Yes	
2a Remove prior year end unbilled to actual revenue differences	\$ 2,838	Reversal from 2020 GA Analysis Workform.	Yes	
2b Add current year end unbilled to actual revenue differences	\$ (30)		Yes	
Significant prior period billing adjustments recorded in current 3a vear	\$-		Yes	
Significant current period billing adjustments recorded in 3b other year(s)				
4 CT 2148 for prior period corrections				
5 Impacts of GA deferral/recovery	\$ (70,524)	GA Recovery based on estimated non-RPP Class B consumption.	No	the GL appropriately reflects the IESO invoice
6 GA Allocation True Up		Reversal from 2020 GA Analysis Workform.	Yes	
7 Adjustment for system configuration errors		Reversal from 2020 GA Analysis Workform	Yes	
8 Host Distributor purchase true up	\$ 27,250	True up to Actual	Yes	
9				
10				
11				
Note 6 Adjusted Net Change in Principal Balance in the GL	\$ (547 710)			

Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per Analysis Unresolved Difference Unresolved Difference as % of Expected GA Payments to UFSO (547,719) \$ \$ \$ (551,038) 3,319 0.0%

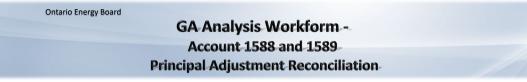
Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

	Ad	count 1588 - RSVA Po				
	Principal		Total Activity in Calendar	Account 4705 - Power	Account 1588 as % of	
Year	Transactions ¹	Adjustments ¹	Year	Purchased	Account 4705	
2020	314,419	- 41,202	273,217	106,467,933	0.3%	
2021	128,867	101,695	230,562	92,930,147	0.2%	
Cumulative	443,286	60,493	503,779	199,398,080	0.3%	

Notes

 The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
 Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.



Note 8 Breakdown of principal adjustments included in last approved balance:

		Account 1589 - RSVA G	ilobal Adjustment		
		Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
F	1	Reversal of 2018 unbilled to actual revenue differences	(4.658)	No	Reversal of prior year.
		Reversal of 2018 CT148 True up of GA Charges	25.352	No	Reversal of prior year.
	3	Reversal of 2017 Allocation Adjustment (EB-2018-0024)	14,458	No	Reversal of prior year.
	4	2019 CT 148 true-up of GA Charges based on actual Non-RPP volumes		Yes	
	5	2019 Unbilled to actual revenue differences	(6,876)	Yes	
	6				
	7				
	8				
		Total	28,275		
		Total principal adjustments included in last approved balance	28,275		
		Difference	0		

Account 1588 - RSVA	Power		
		To be Reversed in	
		Current	reversed in current
Adjustment Description	Amount	Application?	application
1 2018 Unbilled to actual revenue differences	(19,696)	No	Reversal of prior year.
2 CT 1142 true-up based on actuals	(2,228)	Yes	
3 Unbilled to actual revenue differences	(60,520)	Yes	
4 Host Distributor purchase true up	(426)	Yes	
5 Reversal of 2017 Allocation Adjustment (EB-2018-0024)	(14,458)	No	Reversal of prior year.
6			
7			
8			
Total	(97,328)		
Total principal adjustments included in last approved balance	(97,328)		
Difference	0	1	

Vee Deeede

Note 9 Principal adjustment reconciliation in current application:

Notes
1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
2) Any principal adjustment second adjustment metare actions in the aneral ledger to the amount that is should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
3) The "Variance RRR vs. 2020 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
4) Principal adjustment to the pro-radiation of CT 1442/142 (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 to tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

	Account 1589 - RSVA Global Adjust	stment			
Year	Adjustment Description	Amount	Year Recorded in GL		
2019	Reversals of prior approved principal adjustments (auto-populated from table above)				
	1				
	2				
	3				
	4 2019 CT 148 true-up of GA Charges based on actual Non-RPP volumes	-	2020		
	5 2019 Unbilled to actual revenue differences	6,876	2020		
	6				
	7				
	8				
	Total Reversal Principal Adjustments	6,876			
2020	Current year principal adjustments				
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	60,718	2021		
	2 Unbilled to actual revenue differences	(2,838)	2021		
	3 Adjustment for system configuration errors	69,838	2021		
	4				
	5				
	6				
	7				
	8				
	Total Current Year Principal Adjustments	127,718			
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	134,594			

Year	Adjustment Description	Amount	Year Recorded in GL
2019	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2 CT 1142 true-up based on actuals	2,228	2,020
	3 Unbilled to actual revenue differences	60,520	2,020
	4 Host Distributor purchase true up	426	2,020
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	63,174	
2020	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(38,891)	2,021
	2 CT 1142/142 true-up based on actuals		2,021
	3 Unbilled to actual revenue differences	(86,751)	2,021
	4 Adjustment for system configuration errors	21,266	2,021
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(104,376)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM		
	Rate Generator Model	(41,202)	

Account 1588 - RSVA Power

	Account 1589 - RSVA Global Adjus	tment	
Year 2021	Adjustment Description Reversals of prior year principal adjustments	Amount	Year Recorded in GL
2021	Reversals of priory year principal adjustments Reversal of priory are 77-148 true-up of GA Charges based on actual Non-RPP volumes Reversal of Unbiled to actual revenue differences Adjustment for system configuration errors Adjustment for system configuration errors	(60,718) 2,838 (69,838)	2021 2021 2021
2022	7 Total Reversal Principal Adjustments Current year principal adjustments	(127,718)	
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes 2 Unbilled to actual revenue differences 3 Host Distributor purchase true up	(3,786) (30) 27,250	2022 2022 2022
	4 5 6 7		
	8 Total Current Year Principal Adjustments Total Principal Adjustments to be included on DVA Continuity Schedule/Tab	23,434	
	3 - IRM Rate Generator Model	(104,284)	

	Account 1588 - RSVA Power						
Year	Adjustment Description		Amount	Year Recorded in GL			
2021	Reversals	of prior year principal adjustments					
	1	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes	38,891	2,021			
	2	Reversal of CT 1142/142 true-up based on actuals	-	2,021			
	3	Reversal of Unbilled to actual revenue differences	86,751	2,021			
	4	Adjustment for system configuration errors	(21,266)	2,021			
	5						
	6						
	7						
	8						
		Total Reversal Principal Adjustments	104,376				
2022	Current year principal adjustments						
	1	CT 148 true-up of GA Charges based on actual RPP volumes		2,022			
	2	Reversal of CT 1142/142 true-up based on actuals		2,022			
	3	Unbilled to actual revenue differences	(5,861)	2,022			
	4	Host Distributor purchase true Up	3,180	2,022			
	5						
	6						
	7						
	8						
	Total Current Year Principal Adjustments (2.681)						
		ncipal Adjustments to be included on DVA Continuity Schedule/Tab 3 - IRM erator Model	101,694				



EB-2022-0026 2023 IRM Rate Application Filed: August 3, 2022

ATTACHMENT E

LRAMVA Report, Prepared by IndEco Strategic Consulting



Entegrus Powerlines Inc. 2021 LRAMVA



Entegrus Powerlines Inc. Lost revenue related to Conservation and Demand Management

2021



This document was prepared for Entegrus Powerlines Inc. by IndEco Strategic Consulting Inc.

For additional information about this document, please contact:

IndEco Strategic Consulting Inc. 300 -192 Spadina Avenue Toronto, ON, Canada M5T 2C2

Tel: 888 463-3261 E-mail: info@indeco.com

IndEco Strategic Consulting Inc. 2022

© 2022 IndEco Strategic Consulting Inc.

Entegrus Powerlines Inc. 2021 LRAMVA is licensed under a Creative Commons Attribution-NoDerivatives 4.0 International License: http://creativecommons.org/licenses/by-nd/4.0.

IndEco report C2197

18 July 2022

Table of Contents

Introduction	1
Methodology	3
Load reductions accounted for in the load forecast	4
CDM results	4
Distribution rates	8
Carrying Charges	8
Results	9
Lost revenues	9
Carrying charges	9
Total LRAMVA claim	

Introduction

The Lost Revenue Adjustment Mechanism (LRAM) was developed to remove a disincentive electricity local distribution companies (LDCs) may have to promote conservation and demand management (CDM) programs. CDM programs are designed to provide energy savings and peak demand reductions for the customers of LDC. These savings and reductions directly impact the LDC's revenue. The LRAM allows LDCs to be compensated for lost revenue that resulted from CDM programs the LDC offered to its customers.

Starting in 2011, the Ontario Energy Board (OEB) authorized LDCs to establish an LRAM variance account (LRAMVA) to capture the impact of CDM programs on the revenue of LDCs. The variance in the LRAMVA is between the lost revenue due to independently verified load impacts of CDM and the lost revenue from any CDM impacts on the LDC included in the LDC's load forecast.¹

On April 1, 2018, Entegrus Powerlines Inc. merged with St. Thomas Energy Inc. and continued to operate under the Entegrus name. The rate zones of the two utilities, hereinafter referred to as Entegrus-Main (for the original Entegrus Powerlines rate zone), and Entegrus-St. Thomas (for what was the service area of St. Thomas Energy Inc.), have different rate structures and therefore LRAMVA is calculated separately for each customer class and for each rate zone.

Entegrus Powerlines Inc. and the former St. Thomas Energy Inc. contracted with the Ontario Power Authority (OPA, which has now been merged into the Independent Electricity System Operator – IESO) to offer a suite of CDM programs to customers for the 2011-2014 period and subsequently with the IESO for the 2015-2020 period.

LRAM or LRAMVA for both Entegrus-Main and Entegrus-St. Thomas has already been claimed for results through 2020. Lost revenue variances being claimed in the 2023 rate application are summarized on Figure 1.

¹ Guidelines for Electricity Distributor Conservation and Demand Management. Ontario Energy Board. April 26, 2012 (EB-2012-0003).

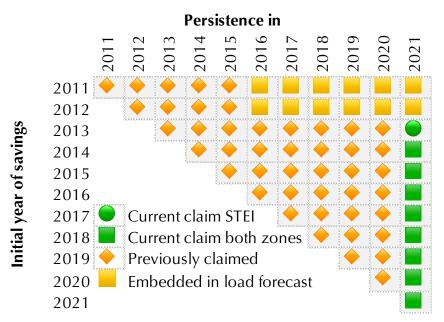


Figure 1 LRAMVA claims for Entegrus

Entegrus is requesting disposition of the LRAMVA balance that will remain at the end of 2021, including specifically:

- Persistence in 2021 of savings from programs offered in 2014 through 2020
- Persistence in 2021 of savings from programs offered in Entegrus-St. Thomas in 2013.

Entegrus has customers with projects in the Retrofit program that were given pre-approval, and completed in 2021 or 2022 but the customers have not submitted their post-completion submissions yet. Entegrus does not have any 2021 projects to claim currently. Results from completed projects and persistence of those and other projects and programs in 2022 through 2025 will be submitted as part of Entegrus's 2024 rate application. Entegrus plans to file its next cost of service rate application for the 2026 rate year. The application will include a new load forecast that will capture any savings from the Conservation First Framework or earlier framework that persist beyond 2025.

In preparing this claim, the methodology prescribed by the OEB filing requirements has been followed.

Methodology

In principle, the determination of lost revenues is a simple calculation:

LR = (CDM results – CDM results in the load forecast) * rate

In practice, it is somewhat more complicated than that because of the limitations of the information available to calculate CDM results, the use of different volumetric units for billing in different customer classes and the need to determine carrying charges on the lost revenues.

The information sources for the LRAMVA analysis are summarized on Table 1.

Table 1 Information sources used in the LRAMVA analysis

CDM program years	Sources	Information used in this analysis	Used for
2013-2014	2014 final verified results report for Entegrus-Main and Entegrus-STEI (OPA)	Net first year energy savings by Savings program	
		Net first year demand reductions by program	Savings
	2011-2015 persistence reports for Entegrus-Main and Entegrus-STEI (IESO)	Persistence of net results by program through 2028	Savings
	CDM databases (Entegrus-Main and Entegrus-STEI)	First year savings by project	Allocation to rate classes
2015-2017	2017 final verified results reports for Entegrus-Main and Entegrus-STEI (IESO)	Net first year energy savings by program	Savings
		Net first year demand reductions by program	Savings
		Persistence of results through 2028 by program	Savings
	2015, 2016 and 2017 final verified results by project (IESO)	Net first year energy savings by project	Allocation to rate classes
		Net first year demand reductions by project	Allocation to rate classes
2018 - March 2019	April 2019 Participation & Cost Report for Entegrus	Unverified first year net savings for 2018, Jan-Apr 2019, and adjustments for 2016 and 2017 by program	Savings
		Unverified persistence in 2020 by program	Savings in 2020
	CDM databases (Entegrus)	Reported gross energy and demand savings	Calculating net savings
	2017 final verified results reports for Entegrus-Main and Entegrus-STEI (IESO)	Net-to-Gross and Realization Rates	Calculating net demand savings in the P&C report
		Rate of loss of persistence	Persistence in 2020-2025
2018-2022	CDM databases (Entegrus)	Reported gross first year energy savings by project	Gross savings and allocation by program
		Reported gross first year demand savings by project	Gross savings and allocation by program
	2017 final verified results reports for Entegrus-Main and Entegrus-STEI (IESO)	Net-to-Gross and Realization Rates	Calculating net energy and demand savings by program
		Rate of loss of persistence	Persistence through 2025 where IESO persistence i not available.

LOAD REDUCTIONS ACCOUNTED FOR IN THE LOAD FORECAST

In recent years, LDCs have tried to account for load losses due to CDM programs in their load forecasts, submitted as part of their Cost of Service applications. These forecasted reductions need to be deducted from load losses attributable to CDM programs to determine the final impact of CDM on revenues. That is, the impact is the *variance* between the results accounted for in the load forecast and the results attributable to the programs. As part of the proceedings dealing with the load forecast, there are estimates of anticipated CDM for the test year and earlier years that are not captured by the regression analysis. Those estimated savings make up the LRAMVA threshold against which results are compared. In Entegrus-Main, the last load forecast was in 2016 and the LRAMVA threshold included values for 2014-2016. In Entegrus-St. Thomas the last forecast was in 2015 and the LRAMVA threshold included values from 2013-2015. The value of these thresholds, by customer class, is on Tab 2 of the LRAMVA workform.

CDM RESULTS

For programs offered through 2017, the IESO performed evaluations which examined reported gross energy savings from the programs, and the Realization Rate (RR) and the net-to-gross ratio (NTGR), and then from those calculated net energy savings for each initiative or program. Peak load reductions were also calculated and reported in the same way. For some programs the IESO calculated gross and net energy at the project level.

Provincial results were allocated to individual LDCs based on each LDC's individual performance where possible, or through an allocation process.

The IESO reported energy savings and peak demand reductions by program in the current year, adjustments to previous years based on updated validation, and contribution to total savings or reductions for the 2011 to 2014 and the 2015 to 2017 periods. The savings and demand reductions for a particular year for most programs persist for several years. The savings and demand reductions for demand response programs do not persist beyond the year in which those savings and demand reductions occur. The IESO provided the persistence into future years of savings and reductions for each program in each year.

Before final evaluation results were available, the IESO published monthly Participation and Cost (P&C) reports that showed both verified and preliminary unverified savings. With the ending of the Conservation First Framework by the Ontario government on April 1, 2019, the IESO stopped producing reports of verified results. Unverified net energy savings for 2018, Q1 2019 and adjustments to program results for earlier years that came in after the 2017 final verified results report are in the April 2019 Participation and Cost reports. Results after the April 2019 Participation and Cost reports are from Entegrus databases which record gross values, as reported to the IESO. The results included projects for streetlighting in both Entegrus-Main and Entegrus-St. Thomas. Energy and demand savings are calculated based on the number and type of fixtures that were retrofitted.

These are the best and most definitive and defensible estimates of savings associated with these programs and incorporate the most appropriate estimates of results from the measures installed.

However, these data have some limitations, and require some adjustments for use in lost revenue calculations.

Determining net demand savings for results identified after the 2017 final report

Only reported demand savings are available for projects completed subsequent to the 2017 final results report. That includes both projects captured in the P&C report, and post-P&C projects captured in the Entegrus CDM database. These reported values were converted to net values using the net-to-gross values and realization rates in the 2017 final verified results report.

Determining net energy savings for results identified after the P&C report

Entegrus databases contain gross energy savings for individual projects. These were converted to net values using the energy net-to-gross values and realization rates in the 2017 final verified results report.

Allocating results to customer classes

Entegrus bills customers in different customer classes using different volumetric units, either kilowatt hours (kWh), or customer peak monthly kilowatts (kW). The customer classes (and billing units) for both rate zones of Entegrus are:

- Residential(kWh)
- GS <50 kW (kWh)
- GS 50 >50 kW (kW)
- Unmetered Scattered Load (kWh)
- Sentinel Lighting (kW)
- Street Lighting (kW).

St. Thomas has one customer class for GS>50 kW (kW), whereas in Entegrus-Main, these customers are divided into two customer classes, based on their demand: GS 50-4,999 kW, and Large Use, both billed by monthly peak kilowatts.

The IESO reports results by program or initiative. These only partially map onto customer classes. The IESO provided net results by project for projects in programs that span multiple customer classes in 2015, 2016 and 2017 and Entegrus identified the customer classes for these projects to calculate the allocation across customer classes. For 2018 through 2021, Entegrus reported information on projects to the IESO and again the customer classes were identified for individual projects to

5

calculate the allocation. The allocation was calculated according to the billing unit of the relevant customer class. That is, for GS<50 projects, the allocation to GS<50 is the percentage of total kWh for projects in that customer class; for GS>50, their allocation is the percentage of total kW for projects in that customer class.

In some years, the Retrofit Program, its predecessor the Energy Efficiency Retrofit Initiative (EERI), the Small Business Lighting Program, the Business Refrigeration Program, and the High Performance New Construction program spanned more than one customer class in any given year. For these, allocations were done using the process described in Figure 2.



Figure 2 Allocation of savings to customer classes

Customer classes were identified for all projects in the program, the percentage of total energy use in each customer class billed by kWh was calculated, and the percentage of total demand reductions in each customer class billed by kW was calculated.

In both rate zones, customers undertook projects under the Retrofit program to retrofit streetlights to more energy efficient LED bulbs. Savings from these projects persist for 12 years. Entegrus has tracked the type and wattage of retrofitted fixtures, and details of these are shown on Tab 8 of the LRAMVA work form and on Tab 5 are separated out from other Retrofit projects.

Tables 5-a through 5-g of the LRAMVA work form show the percentage allocation by customer class for 2015 through 2021 results respectively. In each year the customer class allocation percentage totals for each program may not add up to exactly 100% in cases where kWh savings are allocated to customer classes billed by kWh and kW demand reductions are allocated to customer classes billed by kW. The details of the projects finalized since Entegrus's previous LRAMVA claim, including the allocation across customer classes, are on Tab 3-a of the LRAMVA workform.

Allocating results to rate zones

In the IESO April 2019 Participation and Cost report, the IESO reported savings for Entegrus as a whole, including both Entegrus-Main and Entegrus-St. Thomas. The adjustments to 2017 were allocated to rate

zones where project specific information was available. In the case of residential programs, savings were allocated on the basis of metered residential sales as reported in the 2017 OEB Electricity Distributor's Yearbook, the most recent year in which the two rate zones were shown separately. At the level of two significant digits, this allocation is the same for 2017 verified residential results reported in the 2017 annual reports for Entegrus and the former STEI.

Application of reported results

The IESO reported both energy savings and reductions in demand. For customer classes where the customer is charged for distribution by energy use (kWh), the IESO reported net energy savings are used to calculate lost revenues related to CDM results. For customer classes where the LDC charges for distribution are based on the customer's peak monthly demand (kW), the IESO reported net demand reductions are used to calculate lost revenues related to CDM results.² The demand reductions in the IESO reports are multiplied by the number of months a specific program impacts a customer's peak demand. "The IESO indicated that the demand savings from energy efficiency programs shown in the Final CDM Results should generally be multiplied by twelve (12) months to represent the demand savings the distributor has experienced over the entire year."³

No lost revenues are claimed for demand response programs, consistent with OEB policy.⁴ In addition, no lost revenues are claimed for cogeneration projects after 2015 when Entegrus-Main established standby charges that remove the need for an LRAMVA on those projects.

For 2018 and later and adjustments to earlier years made after the 2017 final results were available, the IESO did not report demand reductions. Demand reductions were estimated based on the reported post-completion gross demand savings by project and the 2017 NTG and RR factors.

Persistence

Persistence of 2014 to 2021 results through 2021 is shown at the bottom of Table 4-c to Table 4-d and 5-a to Table 5-g of the workform.

IESO provided persistence of 2011-2014 programs over 40 years. Persistence of programs in 2015 to 2017 over 40 years is included in the 2017 final verified results reports.

7

² The exception is street lighting retrofit projects. Street lighting is billed by kW, but street lighting retrofit projects have no peak demand reductions associated with conservation measures. A special calculation is done for these, as described below.

³ Ontario Energy Board, Updated Policy for the Lost Revenue Adjustment Mechanism Calculation: Lost Revenues and Peak Demand Savings from Conservation and Demand Management Programs, EB-2016-0182, May 19, 2016, p. 4.

⁴ Ibid. p. 7.

The April 2019 Participation and Cost report provided estimated net energy persistence in 2020 for all verified and unverified results.

Where persistence data were not provided, persistence is estimated using the following methods:

- For unverified program results in 2016 to 2019 in the April 2019 P&C Report, the annual persistence of the unverified results to 2020 was estimated using linear interpolation
- For unverified results, persistence in 2021 was estimated using the same rate of persistence seen in the verified results for that program and that year, if available, or for 2017.

Overall impact of CDM on load, by customer class

The overall impact of CDM energy savings and demand reductions on load is calculated from the IESO energy savings and peak demand reductions, allocated by customer class. Finally, the difference is calculated between the overall estimated impact on loads and the load reductions estimated in the LRAMVA threshold.

Overall lost revenues in 2021 are shown on Table 5-g of the workform.

DISTRIBUTION RATES

Revenue impacts to the LDC associated with CDM are calculated using the distribution volumetric rate. Most other rate components (e.g. service charges, global adjustment, transmission charges) are either fixed charges or pass-throughs for the utility that do not affect the LDC's revenues when energy efficiency measures are adopted by customers. An exception is for certain rate riders related to taxes, and these are added to the distribution volumetric rates for lost revenue calculations, where applicable.

Distribution rates for Entegrus-Main normally run from May to April. To compare with the calendar year CDM results, an average calendar year rate was calculated for 2021. Entegrus-St. Thomas rates are set for the calendar year, consistent with the way that CDM results are reported.

CARRYING CHARGES

Because these revenues are lost throughout the year and are only recovered through rate riders in subsequent years, the Ontario Energy Board has permitted the LDCs to claim carrying charges on these lost revenues at a rate prescribed by the OEB. The carrying charges are simple interest, not compounded, and are calculated on the monthly lost revenue balance. Because the IESO final results estimates are reported annually, and monthly estimates are not available, the incremental results are assumed to be equally distributed across the months.

Carrying charges accrue from the time of the results, until disposition.

Results

Following the methodology described above, lost revenues were calculated for Entegrus. The discussion of results makes reference to tables provided in the completed LRAMVA work form that uses the OEB's template.

LOST REVENUES

The lost revenues for each year by customer class for Entegrus calculated from final CDM program results are shown on Table 1-b of the OEB LRAMVA work form. The lost revenue for 2021 is based on the load impact for each customer class multiplied by the rate for that customer class in that year. The load impact includes only the impact of CDM programs offered through the Conservation First Framework.

Table 1-b of the OEB LRAMVA work form also shows the anticipated lost revenue in each year due to CDM activities accounted for in Entegrus's 2016 Cost of Service application for Entegrus-Main, and the 2015 Cost of Service application for Entegrus-St. Thomas. The impact on Entegrus's revenue is the variance between what is calculated from final CDM program results and estimated CDM activities, which are captured in the LRAMVA thresholds.

CARRYING CHARGES

The monthly carrying charges by customer class on Entegrus's lost revenue variance are shown on Table 6 of the OEB LRAMVA work form. The carrying charges are reported monthly, from the time the lost revenues accrue.

TOTAL LRAMVA CLAIM

The LRAMVA balance on December 31, 2022 for Entegrus that includes persistence of results from 2014 to 2021 CDM programs in the both Entegrus rate zones, as well as persistence from 2013 in the Entegrus-St. Thomas rate zone is \$392,743. This includes carrying charges on this LRAMVA balance accumulated to December 31, 2022 of \$4,785. The balances by rate zone and individual customer class are shown on Table 2.

Entegrus plans to recover the LRAMVA balance over one year.

Customer class	Principal	Carrying charges	Total LRAMVA claim		
Main - Residential	\$45,493	\$539	\$46,032		
Main - GS<50 kW	\$267,402	\$3,169	\$270,571		
Main - GS 50 to 4,999 kW	\$4,415	\$52	\$4,467		
Main - Large Use	\$10,594	\$126	\$10,719		
Main - Subtotal	\$327,904	\$3,886	\$331,790		
STEI - GS<50 kW	\$24,151	\$362	\$24,513		
STEI - GS 50 to 4,999 kW	\$35,828	\$537	\$36,365		
STEI - Street Lighting	\$75	\$1	\$76		
St. Thomas - Subtotal	\$60,054	\$899	\$60,954		
Total	\$387,958	\$4,785	\$392,743		

NOTE: Rate classes not shown have no LRAMVA balance.



providing environmental and energy consulting to private, public and non-governmental organizations

IndEco Strategic Consulting Inc 300 – 192 Spadina Avenue,, Toronto ON M5T 2C2 1 888 INDECO1 info@indeco.com www.indeco.com



EB-2022-0026 2023 IRM Rate Application Filed: August 3, 2022

ATTACHMENT F

LRAMVA Workform, Version 1.0

Contario Energy Board

LRAMVA Work Form: Checklist and Schematic

Version 6.0 (2022)

General Note on the LRAMVA Model

The LRAMVA work form has been created in a generic manner that should allow for use by all LDCs. This LRAMVA work form consolidates information that LDCs are already required to file with the OEB. The model has been created to provide LDCs with a consistent format to display CDM impacts, the forecast savings component and, ultimately, any variance between actual CDM savings and forecast CDM savings. Additionally, LDCs are also able to calculate prospective LRAM-eligible amounts, consistent with guidance provided in the 2021 CDM Guidelines. The majority of the information required in the LRAMVA work form will be provided to LDCs from the IESO as part of the Final CDM Results and Participation and Cost Report. Please contact the IESO for any reports that may be required to save this LRAMVA work form.

The LRAMVA work form is unlocked to enable LDCs to tailor it to their own unique circumstances.

LRAMVA (\$) = (Actual Net CDM Savings - Forecast CDM Savings) x Distribution Volumetric Rate + Carrying Charges from LRAMVA balance

Legend

Drop Down List (Blue)

Important Checklist

-	
	o Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a
	o Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form
	o Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved
	o Include a copy of initiative-level persistence savings information that was verified by the IESO in Tab 7. Persistence information is available upon request from the IESO
	o Apply the IESO verified savings adjustments to the year it relates to.
	o Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable

Work Form Calculations	Work Form Calculations Source of Calculation		Source of Data Inputs	Outputs of Data (Auto-Populated)		
Actual Incremental CDM Savings by Initiative	Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D & O)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)		
+/- IESO Verified Savings Adjustments	Tab "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D-M & Columns O-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)		
+ Initiative Level Savings Persistence	Tab "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns E-M & Columns P-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)		
x Allocation % to Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AJ)	Determined by the LDC			
Actual Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"					
- Forecast Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"	Tab "2. LRAMVA Threshold" Tables 2-a, 2-b and 2-c				
x Distribution Rate by Rate Class	Tab "3. Distribution Rates"	Table 3	LDC's Approved Tariff Sheets			
LRAMVA (\$) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"			Tables 1-a and 1-b		
+ Carrying Charges (\$) by Rate Class	Tabs "1. LRAMVA Summary" and "6. Carrying Charges"	Table 6		Table 6-a		
Total LRAMVA (\$) by Rate Class	Tab "1. LRAMVA Summary"					

Onta	rio Energy Board	LRAMVA Work Form: Summary Tab	
		-	Version 7.0 (2
Legend	User Inputs (Green) Auto Populated Cells (White)		
	Instructions (Grey)		
LDC Name	Entegrus Powerlines Inc.		

Application Details

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

783,933.00

EB-2021-0017

2019-2020

s

2022 Price Cap IR

A. Previous LRAMVA Application	
Previous LRAMVA Application (EB#)	

Application of Previous LRAMVA Claim
Period of LRAMVA Claimed in Previous Application
Amount of LRAMVA Claimed in Previous Application

B. Current LRAMVA Application	<u>1</u>					
Current LRAMVA Application (EB#	*)	EB-2022-0026				
Application of Current LRAMVA Cla	Application of Current LRAMVA Claim					
Period of New LRAMVA in this App	2021					
Period of Rate Recovery (# years)		1				
Actual Lost Revenues (\$)	А	\$	527,288			
Forecast Lost Revenues (\$)	в	\$	139,330			
Carrying Charges (\$)	С	\$	4,785			
LRAMVA (\$) for Account 1568	A-B+C	\$	392,743			
Total LRAM-Eligible Amounts for Prospective Disposition	(Annual amounts to be recovered in future rate applications)	\$	-			

C. Documentation of Changes Original Amount Amount for Final Disposition

Table 1-a. LRAMVA Totals by Rate Class

Please input the customer rate classes applicable to the LDC and associated billing units (kWh or kW) in Table 1-a below. This will update all tables throughout the workform.

The LRAMVA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or IRM Rate Generator Model. Please also ensure that the principal amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAMVA claim. Column F of Table 1-a should include projected carrying charges amounts as determined on a rate class basis from Table 1-b below.

NOTE: If the LDC has more than 14 customer classes in which CDM savings was allocated, LDCs must contact OEB staff to make adjustments to the workform.

Customer Class	Billing Unit	Principal (\$)	Carrying Charges (\$)	Total LRAMVA (\$)
Main - Residential	kWh	\$0	\$0	\$0
Main - GS<50 kW	kWh	\$45,493	\$539	\$46,032
Main - GS 50 to 4,999 kW	kW	\$267,402	\$3,169	\$270,571
Main - Large Use	kW	\$4,415	\$52	\$4,467
Main - Streetlighting	kW	\$10,594	\$126	\$10,719
Main - Sub-total		\$327,904	\$3,886	\$331,790
STEI - Residential	kWh	\$0	\$0	\$0
STEI - GS<50 kW	kWh	\$24,151	\$362	\$24,513
STEI - GS 50 to 4,999 kW	kW	\$35,828	\$537	\$36,365
STEI - Street Lighting	kW	\$75	\$1	\$76
STEI - Sentinel	kWh	\$0	\$0	\$0
STEI - Sub-total		\$60,054	\$899	\$60,954
Total		\$387,958	\$4,785	\$392,743

Note: Sub-totals by rate zone added and Total formulas adjusted accordingly

Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class

In column C of Table 1-b below, please insert a 'check mark' to indicate the years in which LRAMVA has been claimed. If you inserted a check-mark for a particular year, please delete the amounts associated with the actual and forecast lost revenues for all rate classes for that year, up to and including the total. Any LRAMVA from a prior year that has already been claimed cannot be included in the current LRAMVA disposition, with the exception of the case noted below.

If LDCs are seeking to claim true-up amounts that were previously approved by the OEB, please note that the "Amount Cleared" rows are applicable to the LDC and should be filled out. This may relate to claiming the difference in LRAM approved before the May 19, 2016 Peak Demand Consultation, and the lost revenues that would have been incurred after that consultation, as approved by the OEB. If this is the case, reference to the decision must be noted in the rate application. If this is not the case, LDCs are requested to leave those rows blank.

LDCs are expected to include projected carrying charges amounts in row 90 of Table 1-b below. LDCs should also check accuracy of the years included in the LRAMVA balance in row 92.

Description	LRAMVA Previously Claimed	Main - Residential	Main - GS<50 kW	Main - GS 50 to 4,999 kW	Main - Large Use	Main - Streetlighting	STEI - Residential	STEI - GS<50 kW	STEI - GS 50 to 4,999 kW	STEI - Street Lighting	STEI - Sentinel	STEI - Sub-total				Total
		kWh	kWh	kW	kW	kW	kWh	kWh	kW	kW	kWh	0	0	0	0	
2011 Actuals	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2012 Actuals	v	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2013 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2014 Actuals	v	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2015 Actuals	7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Forecast	J	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2016 Actuals	V	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2016 Forecast	U	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2017 Actuals	V	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2018 Actuals	7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2018 Forecast	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared 2019 Actuals						\$0.00										
2019 Actuals 2019 Forecast	7	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00
Amount Cleared		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2020 Actuals	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2020 Actuals 2020 Forecast	~	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2021 Actuals		\$0.00	\$92,598.87	\$329,980,81	\$4,946.93	\$13,141,85	\$0.00	\$34.337.26	\$52,202.66	\$80.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$527,288.39
2021 Actuals 2021 Forecast		\$0.00	(\$47,105.85)	(\$62.578.80)	(\$531.91)	(\$2,547,98)	\$0.00	(\$10,186.14)	(\$16.374.64)	(\$4,80)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$139.330.11)
Amount Cleared		\$0.00	(\$47,105.65)	(02,070.00)	(0001.91)	(\$2,347.96)	<i>φ</i> 0.00	(\$10,100.14)	(\$10,374.04)	(φ 4 .00)	φυ.00	φ υ. 00	φ0.00	φ0.00	φ 0.00	(#135,330.11)
2022 Actuals	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2022 Actuals 2022 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared		40.00	φ0.00	φ0.00	ψ0.00	φ0.00	φ 0.00	φ0.00	ψ0.00	ψ0.00	ψ0.00	ψ0.00	ψ0.00	ψ0.00	\$0.00	90.00
Carrying Charges	1	\$0.00	\$539.09	\$3 168 71	\$52.32	\$125.54	\$0.00	0001.00	\$536.52	01.10	\$0.00	\$0.00	\$0.00	\$0.00	00.00	04 704 00
		\$0.00	\$539.09	\$3,168.71	\$52.32	\$125.54	\$U.00	\$361.66	\$536.52	\$1.13	\$U.UU	ຈຸບ.00	ຈຸປ.00	ຈຸປ.00	\$0.00	\$4,784.98
Total LRAMVA Balance						1 .								1		
(2011-2022)		\$0.00	\$46,032.11	\$270,570.72	\$4,467.34	\$10,719.41	\$0.00	\$24,512.79	\$36,364.55	\$76.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$392,743.25

Table 1-c. LRAM-Eligible Amounts for Prospective Disposition
Table 1-c. provides a summary of all prospective LRAM-eligible amounts. Consistent with guidance in the 2021 CDM Guidelines, distributors filing an application for 2023 rates should seek disposition of all outstanding LRAMVA balances related to previously established thresholds. Distributors not rebasing for 2023 rates who have complete information on glipple savings (i.e., needing only to account for persistence of savings in future years) may seek a rate adjustment on a prospective basis to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application. Prospective treatment will not be necessary for cost-of-service applications.

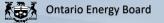
All entries summarized below will be populated based on persisting savings from prior year CDM activities with no new savings from 2023-2027. Additionally, LRAM-eligible amounts for 2023 to 2027 are not added to the LRAMVA and do not accrue interest.

In their applications for 2023 rates, distributors should apply for approval of the 2023 to 2027 LRAM-eligible amounts shown in Table 1-C. Approval will mean that the LRAM-eligible amounts are accepted as final, subject only to the annual mechanistic adjustment to be completed in subsequent rate years.

Description	LRAMVA Previously Claimed	Main - Residential	Main - GS<50 kW	Main - GS 50 to 4,999 kW	Main - Large Use	Main - Streetlighting	STEI - Residential	STEI - GS<50 kW	STEI - GS 50 to 4,999 kW	STEI - Street Lighting	STEI - Sentinel	STEI - Sub-total				Total
2023 Actuals (in 2022 \$)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2023 Forecast (in 2022 \$)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2023 TOTAL LRAM-Eligible*		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2024 Actuals (in 2022 \$)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2024 Forecast (in 2022 \$)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2024 TOTAL LRAM-Eligible*		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2025 Actuals (in 2022 \$)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2025 Forecast (in 2022 \$)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2025 TOTAL LRAM-Eligible*		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2026 Actuals (in 2022 \$)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2026 Forecast (in 2022 \$)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2026 TOTAL LRAM-Eligible*		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared		• • • • •														
2027 Actuals (in 2022 \$)	_	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2027 Forecast (in 2022 \$)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2027 TOTAL LRAM-Eligible*		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
Total LRAM-Eligible Amount (in																
2022 \$)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note: Amounts for distribution in future years will be determine in the 2024 rate application

Note: All 2023-2027 LRAM-Eligible Amounts are in 2022 dollars. LDCs are to follow the instructions noted above Table 5-i in Tab 5 when seeking recovery of prospective amounts in future rate applications.



LRAMVA Work Form: Summary of Changes

Version 7.0 (2023)

Legend

User Inputs (Green) Drop Down List (Blue) Instructions (Grey)

Table A-1. Changes to Generic Assumptions in LRAMVA Work Form

Please document any changes in assumptions made to the generic inputs of the LRAMVA work form. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between current year savings and prior year savings adjustments; inclusion of additional adjustments affecting distribution rates; etc. All changes should be highlighted in the work form as well.

No.	Tab	Cell Reference	Description	Rationale
1	1. LRAMVA Summary	Rows 35,41	Added sub-totals by rate zone	
2	1. LRAMVA Summary	Row 45	Adjusted formula in light of sub-totals above	
3	6. Carrying Charges	I180:M184	Carrying charges for Entegrus Main removed for Jan-Apr 2022	Already claimed in EB-2021-0017
4				
5				
6				
7				
8				
9				
10				
etc.				

Table A-2. Updates to LRAMVA Disposition

Please document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

No.	Tab	Cell Reference	Description	Rationale
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
etc.				

Ontario Energy Board			LRAMV	A Work Form:	
			Forecast	Lost Revenues	Version 7.0 (2023)
Legend	User Inputs (Green)				
	Drop Down List (Blue)				
	Auto Populated Cells (White)				
	Instructions (Grey)				
Table 2-a. LRAMVA Threshold	2016	STEI:	2015		

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Main - Residential	Main - GS<50 kW	Main - GS 50 to 4,999 kW	Main - Large Use	Main - Streetlighting	STEI - Residential	STEI - GS<50 kW	STEI - GS 50 to 4,999 kW	STEI - Street Lighting	STEI - Sentinel
		kWh	kWh	kW	kW	kW	kWh	kWh	kW	kW	kWh
kWh	11,206,240	2,736,155	4,402,416	0	0	0	1,746,598	588,794	1,687,119	45,158	
kW	25,103	0	0	17935	217	2523	0	0	4303	125	
Summary		2736155	4402416	17935	217	2523	1746598	588794	4303	125	0

Years Included in Threshold MAIN: 2014 + 2015 + 2016: St. Thomas 2013-2015

2016 settlement agreement p. 42 (appended to decision on EB-2015-0061) p. 35 of the "Settlement Proposal" as part of 2015 COS decision and order for EB-2014-0113, dated Nov 4, 2014.

Table 2-b. LRAMVA Threshold

Source of Threshold

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA dam. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Main - Residential	Main - GS<50 kW	Main - GS 50 to 4,999 kW	Main - Large Use	Main - Streetlighting	STEI - Residential	STEI - GS<50 kW	STEI - GS 50 to 4,999 kW	STEI - Street Lighting	STEI - Sentinel
		kWh	kWh	kW	kW	kW	kWh	kWh	kW	kW	kWh
kWh	0										
kW	0										
Summary		0	0	0	0	0	0	0	0	0	0

Years Included in Threshold

Source of Threshold 20XX Settlement Agreement, p. X

Table 2-c. Inputs for LRAMVA Thresholds

Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option. The LRAMVA threshold values in Table 2-c will be auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option. The LRAMVA threshold values in Table 2-c will be auto-populate in Table 2-c will be auto-populate in Table 2-c will be auto-populate from Tables 2-a and 2-b depending on the year selected.

Year	LRAMVA Threshold	Main - Residential	Main - GS<50 kW	Main - GS 50 to 4,999 kW	Main - Large Use	Main - Streetlighting	STEI - Residential	STEI - GS<50 kW	STEI - GS 50 to 4,999 kW	STEI - Street Lighting	STEI - Sentinel
	• • •	kWh	kWh	kW	kW	kW	kWh	kWh	kW	kW	kWh
2011		0	0	0	0	0	0	0	0	0	0
2012		0	0	0	0	0	0	0	0	0	0
2013		0	0	0	0	0	0	0	0	0	0
2014		0	0	0	0	0	0	0	0	0	0
2015		0	0	0	0	0	0	0	0	0	0
2016	2016	2,736,155	4,402,416	17,935	217	2,523	1,746,598	588,794	4,303	125	0
2017	2016	2,736,155	4,402,416	17,935	217	2,523	1,746,598	588,794	4,303	125	0
2018	2016	2,736,155	4,402,416	17,935	217	2,523	1,746,598	588,794	4,303	125	0
2019	2016	2,736,155	4,402,416	17,935	217	2,523	1,746,598	588,794	4,303	125	0
2020	2016	2,736,155	4,402,416	17,935	217	2,523	1,746,598	588,794	4,303	125	0
2021	2016	2,736,155	4,402,416	17,935	217	2,523	1,746,598	588,794	4,303	125	0
2022	2016	2,736,155	4,402,416	17,935	217	2,523	1,746,598	588,794	4,303	125	0
2023	2016	2,736,155	4,402,416	17,935	217	2,523	1,746,598	588,794	4,303	125	0
2024	2016	2,736,155	4,402,416	17,935	217	2,523	1,746,598	588,794	4,303	125	0
2025	2016	2,736,155	4,402,416	17,935	217	2,523	1,746,598	588,794	4,303	125	0
2026		0	0	0	0	0	0	0	0	0	0
2027		0	0	0	0	0	0	0	0	0	0

Note: LDC to make note of assumptions included above, if any

Ontario Energy Board

LRAMVA Work Form: Distribution Rates

Version 7.0 (2023)

Table 3. Inputs for Distribution Rates and Adjustments by Rate Class

Please complete Table 3 with the rate class specific distribution rates that pertain to the years of the LRAMVA disposition. Any adjustments that affect distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates to a calendar year rate (January to Beachber) based on the number of months entered in row 16 of each rate year starting from January to the start of the LDC's rate year. Please enter 0 in row 16, if the rate year begins on January 1. If the rate adjustments that affect how to be start of the LDC's rate year. Please enter 0 in row 16, if the rate year begins on January 1.

	Billing Unit	EB-2009-XXXX	EB-2010-XXXX	EB-2011-XXXX	EB-2012-XXXX	EB-2013-XXXX	EB-2014-XXXX	EB-2015-XXXX	EB-2016-XXXX	EB-2017-XXXX	EB-2018-XXXX	EB-2019-0030	EB-2020-0015	EB-2021-0017
Rate Year		2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Period 1 (# months)		0	0	0	0	0	0	0	0	0	0	6	4	
Period 2 (# months)		12	12	12	12	12	12	12	12	12	12	6	8	
Main - Residential														s -
Rate rider for tax sharing														
Rate rider for foregone revenue	kWh													
Other Adjusted rate		s .	s -	s -	s -	s -	s -	s .	s -	s -	s -	s .	s .	s -
Adjusted rate Calendar year equivalent		\$.	\$ -	s -	s - s -	s - s -	\$ -	s - s -	\$ -	\$ - \$	\$ -	\$ -	s - s -	\$ -
Calendar vear eduivalent			• •	• •	• •	• •	• •	• •	• •	• •	• •	• •	• •	• •
Main - GS<50 kW												\$ 0.0105	\$ 0.0107	
Rate rider for tax sharing														
Rate rider for foregone revenue	kWh											\$ 0.0002		
Other														
Adjusted rate		ş -	ş -	s -	s -	s -	ş -	ş -	ş -	ş -	\$ -	\$ 0.0107	\$ 0.0107	s -
Calendar year equivalent			s -	s -	s -	s -	s -	s -	s -	s -	s -	\$ 0.0054	\$ 0.0107	s -
Maria OO FOAR A OOD HIM												\$ 3.4194	a 0.4005	
Main - GS 50 to 4,999 kW Rate rider for tax sharing												\$ 3.4194	\$ 3.4895	
Rate rider for foregone revenue	kW											\$ 0.0692		
Other												0.0092		
Adjusted rate		s -	s -	s -	s -	s -	s -	s -	s -	s -	ş -	\$ 3.4886	\$ 3.4895	s -
Calendar year equivalent			\$ -	s -	s -	s -	\$ -	\$ -	\$ -	\$-	\$ -	\$ 1.7443	\$ 3.4892	ş -
Main - Large Use												\$ 2.4059	\$ 2.4552	
Rate rider for tax sharing														
Rate rider for foregone revenue	kW											\$ 0.0372		
Other														
Adjusted rate		ş -		s -	s - s -	S - S -	ş -	\$ - \$ -	ş -	ş -	ş -	\$ 2.4431 \$ 1.2216	\$ 2.4552 \$ 2.4512	s -
Calendar year equivalent			s -	s -	s -	s -	\$-	s -	s -	ş -	\$ -	\$ 1.2216	\$ 2.4512	\$ -
Main - Streetlighting												\$ 0.9904	\$ 1.0107	
Rate rider for tax sharing												0.0004	0 1.010/	
Rate rider for foregone revenue	kW											\$ 0.0180		
Other														
Adjusted rate		\$.				s -	ş -	ş -	ş .	ş -	\$.	\$ 1.0084	\$ 1.0107	
Calendar year equivalent			s -	s -	s -	s -	s -	s -	s -	\$-	s -	\$ 0.5042	\$ 1.0099	s -
OTEL Desidential									1					s .
STEI - Residential Rate rider for tax sharing													s -	s .
Rate rider for foregone revenue	kWh													
Other														
Adjusted rate		\$-	s -	s -	s -	s -	s -	s -	s -	s -	ş -	s -	s -	s -
Calendar vear equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
STEI - GS<50 kW													\$ 0.0173	
Rate rider for tax sharing	kWh													
Rate rider for foregone revenue Other	KWN													
Adjusted rate			s -	s .	s -	s -	s -	s .	s -	s -	s -	s -	\$ 0.0173	s .
Calendar year equivalent		÷ .	\$ -	s -	s -	s -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0173	\$ -
			•	•	•	•	•	•	•	•	•	•		
STEI - GS 50 to 4,999 kW													\$ 3.8054	
Rate rider for tax sharing														
Rate rider for foregone revenue	kW													
Other														
Adjusted rate		ş -		s -	s -	s -	s -	s -	s -	s -	ş -	s -	\$ 3.8054	s -
Calendar year equivalent			s -	s -	s -	s -	\$-	s -	s -	ş -	\$-	\$-	\$ 3.8054	\$ -
STEI - Street Lighting													\$ 0.0384	
Rate rider for tax sharing													÷ 0.0304	
Rate rider for foregone revenue	kW													
Other														
Adjusted rate		\$-	s -	s -	s -	s -	\$-	\$-	\$-	\$-	\$-	\$-	\$ 0.0384	
Calendar vear equivalent			\$-	s -	s -	ş -	\$-	\$-	\$-	\$-	\$-	\$-	\$ 0.0384	s -
STEI - Sentinel													\$ 6.0223	
Rate rider for tax sharing	kWh													
Rate rider for foregone revenue Other	N IVI													
Other Adjusted rate		s .	s .	s .	s .	s .	s .	s .	s .	s .	s .	s .	\$ 6.0223	s .
Calendar year equivalent			\$ -	s -	s -	s -	\$ -	\$ -	\$ -	\$ -	\$. \$.	\$ -	\$ 6.0223	s -
and the operation				-										100 C

:Note: STEI rates are for the Calendar year so equations in OS8:P58, O65:P65, O72:P72, O79:P79 and O86:P86 are adjusted accordingly (marked in red type)

Table 3-a. Distribution Rates by Rate Class

Table 3-a below autopopulates the average distribution rates from Table 3. Please ensure that the distribution rates relevant to the years of the LRAMVA disposition are used. Please clear the rates related to the year(s) that are not part of the LRAMVA claim.

The distribution rates that remain in Table 3-a will be used in Table 4 and 5 of the work form to calculate actual and forecast lost revenues. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas from Table 3-a, as well as the distribution rate links in Table 4 and 5.

Year	Main - Residential	Main - GS<50 kW	Main - GS 50 to 4,999 kW	Main - Large Use	Main - Streetlighting	STEI - Residential	STEI - GS<50 kW	STEI - GS 50 to 4,999 kW	STEI - Street Lighting	STEI - Sentinel	STEI - Sub-total			
	kWh	kWh	kW	kW	kW	kWh	kWh	kW	kW	kWh	0	0	0	0
2011														
2012														
2013														
2014														
2015														
2016														
2017														
2018														
2019														
2020														
2021	\$0.0000	\$0.0107	\$3.4892	\$2.4512	\$1.0099	\$0.0000	\$0.0173	\$3.8054	\$0.0384	\$6.0223	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2022	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Note: Rates for 2019 and earlier have been removed as LRAMVA for 2019 has already been recovered

Contario Energy Board LRAMVA Work Form: 2011 - 2014 Lost Revenues Work Form version 7.6 (2023) Lagend Legend Late Populatic Cite (Wite) Alle Populatic Cite (Wite) Instruction 1 To behavior (BMW and temperate biol for the set on the Cite and temperate biol for the set on the cite and temperate biol for the set on the cite and temperate biol for the set on the cite

1. The following LRAMVA work forms apply to LDCs that need to recover but meenus arking from CDM activity from the 2011-2014 period. Please (put or manually firk the surings, adjustments and program savings periodence data in these tables from the LDC's Periodence Report provided by the ESC (in Tub 7). As noted earlier, periodence data is available upon request from the LDC's Periodence advises alone advised that the same rate classes (of up to 14) are carried over from the Summary Tub 1.

2. Place norms that the ESD mithed average adjustments apply bank to the program year I relates to. For example, savings adjustments misted to 2012 programs that were reported by the ESD in 2013 should be included in the 2012 program savings to be domain in future year, part year's million's bett savings results need to be fitted out in the tables before. If the ESD adjustments were made available to the LDC after the LPARINA was approved, the persistence of those savings adjustments in the future can be claimed a approved LPARINA movest are an outdotter to b fatt.

1. The work forms below include the monthly multiplem for most programs in order to claim demand savings in the advised in the entry states of part of the included in the CEB's spatial LRAM poly valued to park demand savings in EB-2016-01E2. Demand Response (CR) saving should perception and programs south perception and programs south perception and programs south perception and programs south perception and percepting and percepting and perception and perception and percepting

LDC are negative to true the sequence base decoding provings to above a track training. The startic datasets. The generic template currently includes the same adocation provings and its savings and its savings adjustments. If a same direct training start the same adocation is proposed for anyong adjustments. If a same direct training start the same adjustments. If a same direct training start the same adjustments. If a same direct training start the same adjustments. If a same direct training start the same adjustments. The generic template currently includes the same adjustments and training start the same adjustments. If a same direct training start the same adjustments and training start the same adjustments. The generic template currently includes the same adjustments. If a same direct template currently includes the same adjustment start template currently includes the same adjustments. If a same adjustment start template currently includes the same adjustments. If a same adjustment start template currently includes the same adjustment start template currently includes the same adjustment adjustrest adjustment adjustment adjustment adjustment adjustment adjust



Note: LDC to make note of key assumptions included above

Tables

Table 4-a. 2011 Lost Revenues Work Form																																							
	Net Energy Savings (kW	1)			Net	Energy Savir	ings Persister	nce (kWh)					Net Dema Savings (k	and kW)			Net P	eak Deman	d Savings I	Persistence	(kW)									Rate A	Allocations for	RAMVA							
Program Results Status	2011	2012	2013	2014	2015	2016	2017	2018	2019 20	20 20	21 2022	Monthly Multiplier	2011	2	012 201	13 2014	2015	2016	2017	2018	2019	2020 2	621 2	Residential	KW	4,020 KW	to Main - Large Use	Screenghung		kW	to 4,999 k		STEL- Sent	inel STEL- tota	Sub- al				Total
Consumer Program						· · ·												-						kWh	kWh	kW	kW	XW	kWh	kWh	KW	kW	kWb	0		0	0	0	
Actual CDM Savings in 2011	0												0											0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Forecast CDM Savings in 2011																								0	0	0	0	0	0	é	0	0	0	0		0	0	0	
Distribution Rate in 2011 Lost Revenue in 2011 from 2011 programs Forecast Lost Revenues in 2011 LRAMVA in 2011																								\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00	0 \$0.00 \$0.1 \$0.1	00 \$1	00000 0.00 0.00	\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00
2011 Savage Persiding a 2012 2011 Savage Persiding a 2013 2011 Savage Persiding a 2013 2011 Savage Persiding a 2013 2011 Savage Persiding a 2017 2011 Savage Persiding a 2017 2011 Savage Persiding a 2019 2011 Savage Persiding a 2019 2011 Savage Persiding a 2010 2011 Savage Persiding a 2017 2011 Savage Persiding a 2017 2017 Savage Persiding a 2017 Savage Persiding a 2017 2017 Savage Persiding a 2017 2017 Savage																								0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0												000000000000000000000000000000000000000	

Table 4-b. 2012 Lost Revenues Work Form Return to top			
Not Energy Nat Energy Savings Persister Savings (Wh)	toe (kWh) Net Demand Savings (kW)	Net Peak Demand Savings Persistence (kW)	Rate Allocations for LRAMVA
Program Results 2512 2013 2014 2015 2018 2017 2018	2019 2020 2021 2022 2023 Monthly Multiplier 2012	2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023	Main - Rusiduntial XW Main - St 55 to XW Main - Large Use Streetlighting Streetlighting STE: - STE: - Streetlighting STE: - STE: - Streetlighting STE: - Stel - STE: - Stel STE: - Stel STE - Stel <t< th=""></t<>
Consumer Program			kWh kWh kW kW kW kWh kWh kWh kWh 0 0 0 0
Actual CDM Savings in 2012 0	0		0 0 0 0 0 0 0 0 0 0 0 0 0 0
Forecast CDM Savings in 2012			
Dashafado Rale 1307. La Chernona II-22 I Jan 2011 programs Lace Revolue 1302 I Jan 2012 programs Lace Revolues 1302 I Prom 2012 programs Tada Lacet Revolues III 3012 Ferceast Lac Revolues III 3012 LacetArk to a 2012			15:00:00 51:00:00
2012 Savga Penalting 2013 2013 Savga Penalting 2014 2013 Savga Penalting 2014 2013 Savga Penalting 2014 2013 Savga Penalting 2017 2013 Savga Penalting 2017 2012 Savga Penalting 2017 2013 Savga Penalting 2017 2014 Savga Penalting 2017 2015 Savga Penalting 2017 2017 Savga Penalting			

Table 4-c. 2013 Lost Revenues Work Form		Return to top	Energy Automation Devices Devices and D																						_																_
		Net Energy Savings (kWh				Net Ener	gy Savings P	Persistence	(kWh)					Net Dem Savings (and kW)				iet Peak De	and Savin	gs Persister	nce (kW)											Rate All	ocations for LRA	MVA						
Program	Results Status	2013	2014	2015	2016 2	2017 2	018 201	19 20	20 20	21 202	2 2023	2024	Monthly Multiplier	2013		2014 2	2015 2	016 2	2017 201	3 2011	2020	2021	2022	1023 2	24 Res	Main - rsidential	Main - G.9<50 kW	Main - GS 50 4,999 kW	to Main - L	arge Use	Main - Streetlighting	STEI - Residential	STEI - GS<50 kW	STEI - GS 50 to 4,939 kW	STEI - Street Lighting	STEI - Sentinel	STEI - Sub- total				Total
Consumer Prooram Appliance Retirement Adjustment to 2013 savings	Verified True-up	20,175	20,175	20,175	19,970 1	1,984	0 0	0 0	0 0	0	0	Ô		3		3	3	3	2 0	0	0	0	0	0	0	kWh 0.00%	kWh 0.00%	.0.00%		w	kW 0.00%	kWh 100.00% 100.00%	kWh 0.00%	kW 0.00%	6.00%	kWh 0.00%	0.00%	0.00%	0.00%	0.00%	100%
2 Appliance Exchange Adjustment to 2013 savings	Verified True-up	6,280	6,280	6,280	6,280	0	0 0	0 0	0 0	0 0	0	0		4		4	4	4	0 0	0	0	0	0	0	0	0.00%	0.00%	0.00%	0.0	00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
3 HVAC Incentives Adjustment to 2013 savings	Verified True-up	140,361 4,439	140,361 4,439			40,381 14 1,439 4	0,361 140, ,439 4,4	1,381 140 439 4,4				61 140,361 0 4,430		82 3		82 3		82 3		82			82 3			0.00%	0.00%	0.00%	0.0	00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Conservation Instant Coupon Booklet Adjustment to 2013 savings	Verified True-up	22,655 69	69	66	18,454 11 57	57	57 5	57 5	7 4	8 48		45		2		2	1	1	1 1 0 0	1			1			0.00%	0.00%	0.00%	0.0	00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
BI-Annual Retailer Event Adjustment to 2013 savings	Verified True-up	50,497	50,497	47,455	37,071 3	7,071 37	7,071 37,0	,071 37.)	627 31,	138 31,1	38 27,09	6 17,420		3		3	3	3	3 3	3	3	2	2	2		0.00%	0.00%	0.00%	0.0	00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Business Program 10 Retrofit Adjustment to 2013 savings	Verified True-up	1,432,573 71,471	1,387,734 67,299	1,386,128 67,299			32,546 1,232 0,257 50,3		1,081 1,223 257 59,	7,785 1,032 257 59,2		77 758,631 7 58,097	12 12	281 14				246 : 13				222 11				0.00%	0.00%	0.00%	0.0	00%	0.00%	1.97% 1.97%	38.02% 38.02%	52.78% 52.78%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	93%
11 Direct Install Lighting Adjustment to 2013 savings	Verified David Heaney Conscted from	1025	707,634	617,196	286,625 8	7,004 87	7,004 87,0	,004 87,)	004 87.)	004 87,0	04 46,51	7 43,840	12 12	196		196	171	79	19 19	19	19	19	19	14	4	0.00%	0.00%	0.00%	0.0	00%	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
14 Enerov Audit Adjustment to 2013 savings	in template, add row for 2027	48,483	48,483	48,483	48,483	0	0 0	0 0	0 0	0	0	0	12 12	9		9	9	9	0 0	0	0	0	0	0	0	0.00%	0.00%	0.00%	0.0	00%	0.00%	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
17 Demand Response 3 Adjustment to 2013 savings	Verified True-up	494	0	0	0	0	0 0	0 0	0 0	0 0	0	Û		37		0	0	0	0 0	0	0	0	0	0		0.00%	0.00%	0.00%	0.0	00%	0.00%	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
20 Enerov Manager Adjustment to 2013 savings	Verified True-up	10,468	10,468	10,468	0	0	0 0	0 0	0 0	0 0	0	0	12 12	0		0	0	0	0 0	0	0	0	0	0	0	0.00%	0.00%	0.00%	0.0	00%	0.00%	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Home Assistance Program 23 Home Assistance Program Adjustment to 2013 savings	Verified True-up	130,533	130,380	129,548	115,412 11	11,672 10	7,932 107,	,932 107	,932 54,	195 54,1	95 54,15	4 54,154		11		11	11	10	10 11	10	10	7	7	7		0.00%	0.00%	0.00%	0.0	00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Actual CDM Savings in 2013 Forecast CDM Savings in 2013		2,655,133												645												0	0	0		0	0	413,672 0	1,279,521 0	1,979 0	0	0	0	0	0	0	

Ibabibalo Rate is 2010 Las Reveaux en 2010 Bon 2011 programs Las Reveaux en 2010 Bon 2011 programs Las Reveaux en 2010 Bon 2012 programs Las Reveaux en 2019 Bon 2013 programs Facest Las Reveaux en 2019 Facest Las Reveaux en 2019	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.90 \$0.90	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
2013 Savings Pensisting in 2014	0	0	0	0	0	403.553	1.260.885	1.887	0	0	0	0	0	0	
2013 Savings Persisting in 2015	0	0	0	0	0	398,771	1,169,837	1,884	0	0	0	0	0	0	
2013 Savings Persisting in 2016	0	0	0	0	0	369,304	812,180	1,743	0	0	0	0	0	0	
2013 Savinas Persistina in 2017	0	0	0	0	0	350,045	588,387	1,510	0	0	0	0	0	0	
2013 Savings Persisting in 2018	0	0	0	0	0	333,792	578,190	1,481	0	0	0	0	0	0	
2013 Savings Persisting in 2019	0	0	0	0	0	333,792	578,190	1,481	0	0	0	0	0	0	
2013 Savings Persisting in 2020	0	0	0	0	0	333,704	577,633	1,481	0	0	0	0	0	0	
2013 Savings Persisting in 2021	0	0	0	0	0	268,972	576,380	1,476	0	0	0	0	0	0	
2013 Savings Persisting in 2022	0	0	0	0	0	265,117	502,053	1,264	0	0	0	0	0	0	
2013 Savings Persisting in 2023	0	0	0	0	0	254,633	361,682	1,008	0	0	0	0	0	0	
2013 Savings Persisting in 2024	0	0	0	0	0	244,544	354,387	1,008	0	0	0	0	0	0	
2013 Savings Persisting in 2025	0	0	0	0	0	233,505	97,719	430	0	0	0	0	0	0	
2013 Savings Persisting in 2026	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2013 Savings Persisting in 2027	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
New York Access on a state of a Party Parameter Market and a state of the Access of th															

Table 4-d. 2014 Lost Revenues Work Form		Net Energy Savings (kWh)		Net Energy Sa	avings Persiste	nce (kWh)			Net Demand			Net Peak Demand Sav	ings Persistence (K	w								Rate Allocation	ns for LRAMVA						
Program	Results Status	Savings (kWh) 2014 2015	2016 2017	2018 2019	1	2021 2022	2023 2024	2025 Monthly	Savings (kW)	2015 201					2024 2025	Main - P Residential	Main - GS<50 Ma kW	ain - GS 50 to Ma	in - Large Use o	Main - Streetlichtion Bre	TEI - ST	EI-GS<50 STE			TEI - Sentinel	STEI - Sub-			Total
Consumer Program - Main Appliance Retirement Adjustment to 2014 savings	Verified	82,745 82,74	5 82,745 82,537	46,973 0	0	0 0	0 0		13	13 11	3 12		0 0			kWh 100%	kWh	kW	kW	kW	Wh	kWh	ĸW	kW	kWh	0	0	0	0 100%
Adjustment to 2014 savings 2 Appliance Exchange Adjustment to 2014 savings	True-up Verified	23,644 23,64	1 23,644 23,644	0 0	0	0 0	0 0	0	13	13 12	3 13	0 0 1	0 0	0 0	0 0	100.00%	0.00%	0.00%	0.00%					0.00%	0.00%	0.00%	0.00%		0.00%
Adjustment to 2014 savings 3 HVAC Incentives Adjustment to 2014 savings	True-up Verified True-up	344,593 344,51	3 344,593 344,593	344,593 344,593	344,593	344,593 344,593	344,593 344,593	3 344,593	188	188 18	18 188	188 188 11	88 188 1	188 188	188 188	100.00% 100%	0.00%	0.00%	0.00%					0.00%	0.00%	0.00%	0.00%		0.00%
Adjustment to 2014 savings Conservation Instant Coupon Booklet Adjustment to 2014 savings	True-up Verified True-up	203,469 189,46	2 182,697 182,697	182,697 182,697	182,697	182,342 182,342	156,014 144,208	6 142,396	15	14 1-	4 14	14 14 1	14 54	14 12	9 9	100.00%	0.00%	0.00%	0.00%		.00%			0.00%	0.00%	0.00%	0.00%		0.00%
Adjustment to 2014 savings 5 Bi-Annual Retailer Event Adjustment to 2014 savings	True-up Verified True-up	888,122 770,43	7 709,105 709,105			708,798 708,798	659,222 640,880		58	51 4	7 47	47 47 4	17 47		40 34	100.00% 100%	0.00%	0.00%	0.00%					0.00%	0.00%	0.00%	0.00%		0.00%
Business Program - Main																100.00%	0.00%	0.00%	0.00%	0.00%	.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>6</u> Retrofit Program (excluding street lights) Adjustment to 2014 savings	Verified True-up		58 4,961,458 4,868,940		+ +			12	838	821 82		795 795 71				0.00%	16% 16.20%	84% 84.00%	0.00%		.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>a</u> Retrofit Program (street lights) Adjustment to 2014 savings	Verified True-up		3 25,279 25,279					12	2			21 21 2				0.00%	0.00%	0.00%	0.00%	100.00% 100.00%	.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
2 Direct Install Lighting Adjustment to 2014 savings	Verified True-up	394,100 382,81	5 345,944 203,941	203,941 203,941	203,941	203,606 203,606	203,606 195,676	6 77,677 12 12	109		6 55		55 55			0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
8 Demand Response 3 Adjustment to 2014 savings	Verified True-up								47	0 0	0	0 0	0 0	0 0	0 0	0.00%	0.00%	0.00%	0.00%	0.00%	.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Industrial Program - Main Process & Svstem Upgrades Adjustment to 2014 savings	Verified True-up	3,316,500 3,316,5	00 3,316,500 3,316,500	3,316,500 3,316,50	0 3,316,500 3	3,316,500 3,316,500 :	1,316,500 0	0 12 12	333	333 33	13 333	333 333 3	33 333 3	333 333	0 0	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
10 Energy Manager Adjustment to 2014 savings	Verified True-up	314,228 314,22	8 314,228 314,228	314,228 314,228	314,228	314,228 314,228	314,228 38,828	3 34,290 12 12	23	23 2	3 23	23 23 2	23	23 23	7 6	0.00%	0.00%	100% 100.00%	0.00%	0.00%	.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
11 Demand Response 3 Adjustment to 2014 savings	Verified	0 0	0 0	0 0	0	0 0	0 0	0	47	0 0	0 0	0 0 1	0 0	0 0	0 0														0%
Home Assistance Program - Main	True-up															0.00%	0.00%	0.00%	0.00%	0.00%	.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
11 Home Assistance Program Adjustment to 2014 savings	Verified True-up	172,172 171,80	1 157,852 152,360	541,422 541,422	2 126,521	122,142 64,624	63,950 62,986	62,986	18	18 1	7 17	16 16 1	15 15	12 12	12 12	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
0ther - Main 12 LDC Program Enabled Savings Adjustment to 2014 savings	Verified True-up	134,467 0	0 0	0 0	0	0 0	0 0	0 12	45	0 0	0 0	0 0	0 0	0 0	0 0	0.00%	0.00%	0.00%	0.00%	0.00%	.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
13 Time-of-Use Savings Adjustment to 2014 savings	Verified True-up	0 0	0 0	0 0	0	0 0	0 0	0 12	499	0 0	0	0 0	0 0	0 0	0 0	100.00%	0.00%	0.00%	0.00%	0.00%	.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Consumer Program - STEI Appliance Retirement Adjustment to 2014 savings	Verified	22,896 22,85	22,856 22,856	11,442 0	0	0 0	0 0	0	3	3 3	3	2 0	0 0	0 0	0 0					1	0.00%								100%
Adjustment to 2014 savings 2 Appliance Exchange Adjustment to 2014 savings	True-up Verified	14,778 14,77	3 14,778 14,778	0 0	0	0 0	0 0	0	8		8 8		0 0			0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Adjustment to 2014 savings HVAC incentives Adjustment to 2014 savings	True-up Verified	172,406 172,40	6 172,496 172,496	172,496 172,496	3 172,495	172,496 172,496	172,496 172,498		94	94 9	4 94	94 94 5				0.00%	0.00%	0.00%	0.00%	0.00% 1	0.00%			0.00%	0.00%	0.00%	0.00%		0.00%
Adjustment to 2014 savings Conservation Instant Coupon Booklet Adjustment to 2014 savings	True-up Verified		74,720 74,720				63,866 59,038		6			6 6 1				0.00%	0.00%	0.00%	0.00%	0.00% 1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Adjustment to 2014 savings BI-Annual Retailer Event Adjustment to 2014 savings	True-up Verified	361,253 313,38	3 288,436 288,436	288,436 288,436	3 288,435	288,311 288,311	268,145 260,688	8 220,440	24	21 1	9 19	19 19 1	19 19		16 14	0.00%	0.00%	0.00%	0.00%	0.00% 1	0.00%			0.00%	0.00%	0.00%	0.00%		0.00%
Business Program - STEL	True-up															0.00%	0.00%	0.00%	0.00%	0.00% 1	0.00%			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Energy Audit Adjustment to 2014 savings	Verified True-up	65,274 65,27	65,274 65,274	0 0	0	0 0	0 0	0 12 12	13			0 0 0				0.00%	0.00%	0.00%	0.00%	0.00%		0.00% 1		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Z Retrofit Adjustment to 2014 savings	Verified True-up	709,171 706,60	3 706,603 683,501	683,501 683,501	658,852	658,852 622,746	508,386 378,60	4 343,732 12 12	133	133 13	13 126	126 126 12	20 120	116 89	61 58	0.00%	0.00%	0.00%	0.00%	0.00%	.00%	34.16% 5	54.74% 54.74%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
B Direct Install Lighting Adjustment to 2014 savings	Verified True-up	326,654 324,66	6 281,723 190,189	190,189 190,185	9 190,189	190,189 190,189	190,189 180,967	7 25,213 12 12	91	90 71	8 50		50 50			0.00%	0.00%	0.00%	0.00%	0.00%	.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Demand Response 3 Adjustment to 2014 savings	Verified True-up								15	0 0	0	0 0 0	0 0	0 0	0 0	0.00%	0.00%	0.00%	0.00%	0.00%	.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2014 savings	Verified True-up	4,375 4,375	4,375 4,375	4,375 4,375	4,375	4,375 4,375	4,375 4,375	4,375 12	1	1 1	1	1 1	1 1	1 1	1 1	0.00%	0.00%	0.00%	0.00%	0.00%	.00%		00.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
25 Demand Response 3 Adjustment to 2014 savings	Verified True-up								610	0 0	0	0 0 1	0 0	0 0	0 0	0.00%	0.00%	0.00%	0.00%	0.00%	.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Home Assistance Program - STEI 26 Home Assistance Program	Verified	46,133 45,92	41,565 40,231	38,898 38.898	38,898	38,898 22,545	22,545 22,545	5 22,545 12	4	4 4				3 3						1	0.00%								100%
Adjustment to 2014 savings	True-up							12		1 1						0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Time of Use Savings Adjustment to 2014 savings	Verified True-up							0	162	0 0	0	0 0	0 0	0 0		0.00%	0.00%	0.00%	0.00%				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Actual CDM Savings in 2014 Forecast CDM Savings in 2014		12,726,538							3,413							1,714,745	1,207,505	12,717 0	0	21 7 0	0,723	568,879 0	1,043 0	0	0	0	0	0	0
Distribution Rate in 2014 Lost Revenue in 2014 from 2011 programs Lost Revenue in 2014 from 2012 programs Lost Revenue in 2014 from 2013 programs																\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00	0.00 0.00	\$0.00	\$0.00	\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Lost Revenue in 2014 from 2013 programs Lost Revenue in 2014 from 2014 programs Total Lost Revenues in 2014																\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00	0.00 0.00 0.00		\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Forecast Lost Revenues in 2014 LRAMVA in 2014																\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00 \$0.00
2014 Savings Persisting in 2015 2014 Savings Persisting in 2016																1,582,683 1,500,637	1,186,571 1,149,701	12,546 12,546	0			566,014 523,071	1,038 1,038	0	0	0	0	0	0
2014 Savings Persisting in 2017 2014 Savings Persisting in 2018 2014 Savings Persisting in 2018																1,494,937 1,424,791 1,377,818	992,709 992,709 992,709	12,279 12,279 12,279	0	252 6 252 5	3.516	423,647 423,647 423,647	995 834 834	0	0	0	0	0	0
2014 Savings Persisting in 2020 2014 Savings Persisting in 2021 2014 Savings Persisting in 2022																1,362,917 1,357,875 1,300,358	961,098 960,764 938,518	11,962 11,962 11,828 10,488 4,923	0		4,549	415,228 415,228 412,895	793 793 787	0	0	0	0	0	0
2014 Savings Persisting in 2023 2014 Savings Persisting in 2024 2014 Savings Persisting in 2025																1,223,779 1,192,674 1,091,917	799,762 639,611 504,632	10,488 4,923 4,873	0	252 5 252 5	7,052	363,834 310,284 142,619	594 408 388	0	0	0	0	0	0
2014 Savings Pensisting in 2026 2014 Savings Pensisting in 2026 2014 Savings Pensisting in 2027 Note: Errors in template were corrected. Rows in re																0	0	0	0	0	0	0	0	0	0	0	0	0	0

2015 - 2027 Lost Revenues Work Form
Version 20 (2012)
User inputs (Green)
Auto Populated Cells (While)
Instructions (Grey)
1. LDCs are equivalent to apply for departured at LRAMIA balances including paraling monoting that earlies that earlies to be LDCs and an equivale at DCs. that earlies including applications. The following LRAMIA work forms apply to at DCs. That earlies including applications. The solution applications is the solution of the DCS and applications. The solution of the DCS and applications. The following LRAMIA work forms apply to at DCs. that earlies including applications. The solution applications is the solution of the DCS applications. The solution applications is the solution of the DCS applications. The solution applications is the solution of the DCS applications. The solution applications is the solution application of the DCS application. The solution applications is the solution application application applications is the solution application application applications. The solution application application application application applications. The solution application application application application applications. The solution application application application applications. The solution application application application application applications. The solution application application application application application applications. The solution application application application application application application applications. The solution application application application application application application applications. The solution application application application application application application application applications. The solution application a
More detailed instructions related to prospective LRAM-eligible amounts are included above Table 54 (2023 Lost Revenue Work Form).
Please input or manualy link its savings, adjustments and program savings persistence data in these tables from the LDC's Persistence Reports provided by the ESO (in Tab 7). As noted earlier, persistence data is available upon request from the ESO. Please also be advised that the same rate classes (of up to 4) are carried over from the Simmary Tab 1.
2. Please ensure that the ESO verified savings adjustments apply back to the program year it nitiates to. For example, savings adjustments related to 2016 programs that were reported by the ESO in 2017 should be included in the 2016 program savings table. In order for pensisting savings to be delimed in future year, pay and 'initiate level savings reads need to be find. If the ESO adjustments were made available to the LOG after the LOAVIA was approved, the pensisting adjustments in the future approved to be find.
1. The work from bodev include the mostly multiples for nod y apparent in order to daim demand average from every efficiency programs, constant with the mostly multiples included in the CBE's updated LPAM policy related to pair demand average from every efficiency programs, constant with the mostly multiples included in the CBE's updated LPAM policy related to pair demand average from every efficiency programs, constant with the mostly multiples included in the CBE's updated LPAM policy related to pair demand average from every efficiency programs, constant with the mostly multiples included in the CBE's updated LPAM policy related to pair demand average from every efficiency programs, constant with the mostly multiples for all programs each year as placeholder values are provided. If a different monthy multiples is used, places include includes in Tab 1-a and highlight the new multiples from used or places are provided. The different monthy multiples is used, places include includes in the CBE's average to the cBE's average to pair of the c
4. UCD are requested to input the applicable into data abcords neoremaps to abcords actual savings to the rate classes. The generic template currently includes the same abcarling percentage for program savings and its savings adjustments. # a different abcardon is proposed for savings adjustments.
5. The protistione of future sample is another bit bit future is and for the stating is another backing. UCCs are required to dete the applicable and provide periodic peri
Add 1. 2011 of Research Idea 1. 2011 of Research Idea 1. 2011 of Research
Table Se 2005 (ord Breasons Table Si 2007 (ord Breasons) Table Se 2007 (ord Breasons Table Si 2007 (ord Breasons) Table Se 2007 (ord

	Table 5-e, 20	18 Lost Revenues 19 Lost Revenues 10 Lost Revenues		Table 5-6	2024 Lost Re 2025 Lost Re 2025 Lost Re	VERVEN																										
Table 5-a. 2015 Lost Revenues Work Form		Net Energy Savings (kWh)					Net Energ	y Savings	Persistence	e (kWh)						Net Dema Savings (k				,	iet Peak D	emand Sa	vings Pers	sistence (k	W)							
Program	Results Status	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2827	Monthly Multiplier	2015	201	6 2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	Main - Residential	Main - GS<50 KW	Main - GS 50 to 4,999 kW	
Legacy Framework Residential Program - Main																													kWb	kWh	kW	kW
68 Coupon Initiative Adjustment to 2015 savings	Verified 2016 True-u	177,557 p 1,674		175,929	175,929 1,674		175,929 1,674			175,890 1,674						11	11	0	11 0	11 0	11 0	11 0	11 0	11 0	11 0	10 0			100.00% 100.00%	0.00%	0.00%	0.00%
69 Bi-Annual Retailer Event Initiative Adjustment to 2015 savings	Verified 2016 True-u	263,381 P	254,646	254,646	254,646	254,646	254,646	254,646	254,637	254,637	254,637	225,348				20	15	9 19	19	19	19	19	19	19	19	14			100.00% 100.00%	0.00%	0.00%	0.00%
67 Appliance Retirement Initiative Adjustment to 2015 savings	Verified True-up	102,252	102,252	102,252	101,417	51,279	0	0	0	0	0	0				16	16	8 16	15	8	0	0	0	0	0	0			100.00% 100.00%	0.00%	0.00%	0.00%
20 HVAC Incentives Initiative Adjustment to 2015 savings	Verified 2016 True-u	292,583 p 2,735	292,583		292,583 2,735		292,583 2,735	292,583 2,735		292,583 2,735						158	15 1	6 156 1	156	156 1	156	158 1	156 1	156 1	158 1	156 1			100.00% 100.00%	0.00%	0.00%	0.00%
Commercial & Institutional Program - Main <u>72</u> Energy Audit Initiative Adjustment to 2015 savings	Verified 2016 True-u	142,714 466,556	142,714	142,714 468,556	142,714	0 609,270	0 609,270	0	0 609,270	0 609,270	0	0 609,270			12 12	30 99	30		30	0	0	0	0	0	0 543	0			0.00%	0.00%	100.00%	0.00%
73 Efficiency: Equipment Replacement Incentive Initiative	Verified	7.081.288	7.081.28	8 7,046,185	7.046.185	5 7.046.185	7.046.185	6.892.212	6,892,212	6.784.798	6.279.44	4.935.66	7		12	961	96	1 950	950	960	950	925	925	894	811	596				14.51%	85.00%	
Adjustment to 2015 savings Adjustment to 2015 savings	2016 True-u 2017 True-u	2,807,406	2,807,40	6 2,807,408	3 2,807,406	3 2,807,406	2,807,406	2,741,478	2,741,476	2,441,859	2,080,104	1,589,41	3		12	254	25	4 254	254	254	254	241	241	192	136	54 62			0.00%	14.51% 14.51%	85.00%	0.00%
Efficiency: Equipment Replacement Incentive Initiative (street linhts)	Verified	716,118	716,118	716,118	716,118	716,118	716,118	716,118	716,118	716,118	716,118	716,118	1		12	11	13	0 130	130	130	130	130	130	130	130	130						
Adjustment to 2015 savings	2016 True-u	P													12														0.00%	0.00%	0.00%	0.00%
24 Direct Install Lighting and Water Heating Initiative	Verified	908,769	768,877	500,015	494,688	494,688	494,688	494,688	494,537	494,537	494,537	475,218			12	209	17	8 110	109	109	109	109	109	109	109	107				100%		
Adjustment to 2015 savings	2017 True-u	-343,983	-204,091	64,772	105,310	105,310	105,310	105,310	105,359	105,359	105,359	105,389			12	-82	-5	1 17	26	26	26	26	26	26	26	26			0.00%	100.00%	0.00%	0.00%
Industrial Program - Main Process and Systems Upgrades Initiatives - Project Incentive Initiative	Verified	7,072,787	******	-	avavava		*******	axaxaxax	savavava	avavaoao	*****	*			12	708	0	0	0	0	0	0	0	0	0	0						
Adjustment to 2015 savings	True-up														12														0.00%	0.00%	0.00%	0.00%
78 Process and Systems Upgrades Initiatives - Energy Manager Initiative	Verified	128,764	128,764	128,764	128,764	128,784	128,764	128,764	128,764	127,927	13,927	4,422			12	30	30	30	30	30	30	30	30	29	4	1					100.00%	
Adjustment to 2015 savings	True-up														12														0.00%	0.00%	100.00%	0.00%
80 Low Income Program - Main Adjustment to 2015 savings	Verified True-up	249,268	205,205	198,336	191,468	186,998	186,998	173,413	167,165	108,510	108,016	106,065				27	24	24	24	24	24	23	23	20	19	19			100.00%	0.00%	0.00%	0.00%
Conservation First Framework Residential Province-Wide Programs - Main																																
 Save on Energy Coupon Program Adjustment to 2015 savings 	Verified 2016 True-u	588,675 63,962	583,901	583,901 63.013	583,901		583,901 63.013	583,901	583,529 62,971		583,529 62,971					38	37		37	37	37	37	37	37	37	34			100.00%	0.00%	0.00%	0.00%
 Save on Energy Heating & Cooling Program Adustment to 2015 savings 	Verified 2016 True-u	121,369	121,369	121,389	121,369	121,369	121,389	121,369			121,369					62	60	62			62	62	62	62	62	62			100.00%	0.00%	0.00%	0.00%
Non-Residential Province-Wide Programs - Main 2 Save on Energy Retrofit Program	Verified	274,160													12	29		26	26	26		25	25	25	22	13				14.51%	85.00%	

	Non-Residential Province-Wide Programs - Main																																	
Z	Save on Energy Retrofit Program	Verified		274,160 265,						259,758				12	29	29			26 26		25		13		14.51%	85.00%								100%
	Adjustment to 2015 savings	2016 True-up 2017 True-up		44,245 40,5 27,854 39,1										12	9	9		8		8	8		4	0.00%	14.51% 14.51%	85.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Adjustment to 2015 savinos	2017 True-up	27,076	27,854 39,1	865 39,	,885 39,	39,85 39,85	15 46,923	46,923	46,923	44,839	18,218		12	0	0	4	4	4 4	5	5	5 5	2	0.00%	14.51%	85.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Legacy Framework Residential Program - STEI																																	
67	Appliance Retirement Initiative	Verified	10,208	10,208 10,3	208 10,	208 5,6	598 0	0	0	0	0				2	2	2	2	1 0	0	0	0 0	0						100.00%					100%
	Adjustment to 2015 savings	True-up																						0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	
	Coupon Initiative	Verified	94,171	93,294 93,2	294 93,	,294 93,	294 93,25	14 93,294	93,275	93,275	93,275	35,365			6	6	6	6	6 6	6			5						100.00%					100%
	Adjustment to 2015 savings	2016 True-up	2,306	2,284 2,2											0	0	0		0 0			0 0	0	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	
69	Bi-Annual Retailer Event Initiative	Verified		256,541 258,						258,417	256,417 2				18	17	17	17	17 17	17	17	17 17	15						100.00%					100%
	Adjustment to 2015 savings	2016 True-up	603	598 56			98 598		598	598		513			0	0	0	0	0 0	0	0	0 0	0	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	
	HVAC Incentives Initiative	Verified		187,290 187,											98	98	96	98	98 98		98 1		98						100.00%					100%
	Adjustment to 2015 savings	2016 True-up	3,308	3,308 3,3	KCB 3,3	308 3,3	308 3,30	8 3,308	3,308	3,308	3,308	3,308			2	2	2	2	2 2	2	2	2 2	2	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	
71	Residential New Construction and Major Renovation Initiative	Verified	20,230	20,230 20,2	230 20,	,230 20,	230 20,23	20,230	20,230	20,230	20,230	20,230			8	8	8	8	8 8	8	8	8 8	8						100.00%					100%
	Adjustment to 2015 savings	2017 True-up	45.342	45.342 45.3	342 45.	342 45	342 45.34	45.342	45.342	45.342	45.342	15.342			2	2	2	2	2 2	2	2	2 2	2	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	
	Commercial & Institutional Program - STEI																																	
72	Energy Audit Initiative	Verified	71,357	71,357 71,3					0	0		0		12	15	15			0 0				0								100.00%			100%
	Adjustment to 2015 savings	2016 True-up	4,802	4,802 4,8	62 4,8	802 76,	159 76,15	i9 78,159	76,159	76,159	76,159	76,159		12	1	1	1	1	16 16	16	16	16 16	16	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	
73	Efficiency: Equipment Replacement Incentive Initiative	Verified	1,484,333	1,484,333 1,467	7,411 1,46	7,411 1,46	7,411 1,467,4	411 1,417,66	0 1,417,660	1,397,220	1,231,907 8	14,586		12	232	232	226	226	226 226	219	219 2	15 190	130							21.96%	58.77%			81%
	Adjustment to 2015 savings	2016 True-up	80,213	80,213 80,2	213 69,	589 69,	569 69,56	67,074	67,074	67,074	58,505	14,746		12	20	20	20	17	17 17	16	16	16 13	11	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	21.98%	58.77%	0.00%	0.00%	
	Adjustment to 2015 savings	2017 True-up	71,639	71,639 88,5	561 99,	206 99,	206 99,20	16 151,451	151,451	159,725	147,853 1	06,899		12	16	16	22	25	25 25	33	33 3	33 31	25	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	21.96%	58.77%	0.00%	0.00%	
																								_										
	Direct Install Lighting and Water Heating Initiative	Verified 2017 True-up	45,241	37,554 24,1					24,802	24,802 4,847	24,802			12	10	8			5 5		5		5	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100%
	Adjustment to 2015 savings	2017 True-up	-17,306	-9,0z0 3,1	134 4,8	04/ 4,6	4,64	4,647	4,647	4,04/	4,04/	9,09/	_	12	4	-3	1							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	
78	Process and Systems Upgrades Initiatives - Energy Manager Initiative	Verified	131,610	3,380 3,3	160 3,5	360 3,3	360 3,36	0 3,360	2,600	0	0	0		12	2	1	1	1	1 1	1	0	0 0	0								100.00%			100%
	Adjustment to 2015 savings	True-up												12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	
	l l																																	

0.00%

0.00%

0.00%

100.00%

0.00%

0.00%

0.00%

0.00%

0.00%

0.00% 0.00%

EI - GS<50 KW STEI - GS 50 to 4.999 kW

0.00%

100%

100%

100%

100%

100%

100%

100%

0%

100%

100%

100%

100%

0.00%

80 Low Income Program - STEI Low Income Initiative Adjustment to 2015 savings	Verified True-up	17,715	13,458	13,158 12,8	859 12,0	859 12,8	159 12,8	12,85	5,591	5,596	5,599			1		1 1	1	1	1 1	1	1	1	1	0.00%	0.00%	0.00%	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	100%
Conservation First Framework Residential Province-Wide Programs - STEI 1 Save on Energy Coupon Program Adjustment to 2015 savings	Verified 2016 True-up	66,803 24,853		66,148 66,1 24,493 24,4				148 66,121 193 24,471						4		4 4	4	4	4 4 2 2	4	4		4	0.00%	0.00%	0.00%	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	100%
2 Save on Enerov Heating & Cooling Program Adjustment to 2015 savings	Verified 2016 True-up	14,607 2,664		14,607 14,6 2,664 2,68		607 14,6 364 2,68			7 14,60		7 14,607			8		8 8 1 1		8	8 8 1 1		8		8	0.00%	0.00%	0.00%	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	100%
Non-Residential Province-Wide Programs - STEI 20 Save on Enerory Retroffit Program Adjustment to 2015 savings Adjustment to 2015 savings	Verified 2016 True-up 2017 True-up			8,939 8,93 15,004 15,3				39 8,939 802 15,390					12 12 12	4		3 3 4 4			3 3 4 4		3 4		3 4	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	21.98% 21.98% 21.98%	58.77% 58.77% 58.77%	0.00%	0.00%	81%
Actual CDM Savings in 2015 Forecast CDM Savings in 2015		23,712,487							-	_				3,05	6					_				1,874,843	2,030,120	14,750	0	130	751,300	392,499	2,155	0	0	
Distribution Rale in 2015 Lost Revenue in 2015 from 2012 programs Lost Revenue in 2015 from 2012 programs Lost Revenue in 2015 from 2014 programs Lost Revenue in 2015 from 2014 programs Total Lost Revenue in 2015 from 2014 programs Total Lost Revenues in 2015 Forecast Lost Revenues in 2015 LEXAWA in 2015																								\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
2015 Savings Pensisting to 2015 2015 Savings Pensisting to 2017 2015 Savings Pensisting to 2018 2015 Savings Pensisting to 2019 2015 Savings Pensisting to 2020 2015 Savings Pensisting to 2021 2015 Savings Pensisting to 2022 2015 Savings Pensisting to 2022 2015 Savings Pensisting to 2022																								1,814,804 1,807,825 1,800,122 1,745,514 1,604,235 1,660,650 1,673,940 1,615,285 1,614,791 1,529,031	2,030,120 2,030,121 2,065,642 2,065,642 2,065,642 2,065,643 2,065,643 2,065,541 2,051,106 1,931,162 1,593,021	14,750 14,750 14,918 14,918 14,928 14,928 14,928 14,520 12,780 9,174	0 0 0 0 0	1,965 1,965 1,965 1,965 1,965 1,965 1,965 1,965 1,965	740,465 740,165 739,856 729,658 729,658 729,658 729,451 722,211 722,211 688,496	302,498 302,498 394,099 394,099 394,099 394,098 394,098 391,427 350,196 242,188	2,143 2,143 2,143 2,143 2,143 2,143 2,143 2,143 2,131 2,103 1,892 1,412	0 0 0 0 0 0		

Table 5-b. 2016 Lost Revenues Work Form		Net Energy Savings (kWh)		Net Ener	gy Savings Persiste	nce (kWh)			Net	Demand ngs (kW)		,	Net Peak Demand 1	avings Persisten	ce (kW)						Rate Alls	scations for LRAMVA					_
Program	Results Status	2016 2017 2018	2019 :	2020 2021	2022 2023	2024 2025	2026 2027	Monthi Multipli	ily jar	2016 2017	2018	2019 2020	2021 202	2023 20	124 2025	2026 2027 2028	Main - Residential		Main - GS 50 to 4,999 kW	Aain - Large Use N	fain - Streetlighting	STEI - Residential		STEI - GS 50 to 4,999 kW	STEI - Street Lighting S	TEI - Sentinel	Total
Conservation First Framework Residential Province-Wide Programs - Main 2427 Save on Energy Coupon Program Adjustment to 2016 savinas	Verified True-up	2,980,023 2,980,023 2,980,0 331,839 331,839 331,839	23 2,980,023 2,9 9 331,839 33	960,023 2,980,023 31,839 331,839	2,980,023 2,979,5 331,839 331,8	81 2,979,581 2,966,30 30 331,809 332,300							194 194 21 21				kWh 100.00% 100.00%	kWh	KW 0.00%	KW 0.00%	KW 0.00%	kWh	kWh	kW 0.00%	KW 0.00%	kWh	100%
249 Save on Energy Heating & Cooling Program Adjustment to 2016 savings	Verified True-up	547,288 547,288 547,28 5.804 5.804 5.804	8 547,288 54 5.804 5	547,288 547,288 5.804 5.804	547,288 547,20 5.804 5.80	88 547,288 547,288 4 5,804 5,804				161 161 2 2	161	161 161 2 2	161 161 2 2	161 1	61 161 2 2		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
251 Save on Energy Home Assistance Program Adjustment to 2016 savings	Verified True-up					3 90,903 89,574			_				12 12				100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Non-Residential Province-Wide Programs - Main 252 Save on Enerov Audit Fundino Program Adjustment to 2016 savings	Verified True-up	26,285 26,285 26,28	26,285 2	26,285 26,285	26,285 26,28	6 26,285 26,285		12 12		3 3	3	3 3	3 3	3	3 3		0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
253 Save on Energy Retrofit Program (excluding street lights)	Verified	6,618,202 6,466,711 6,466,7 1,802,736 1,964,227 1,959,1				126 6,214,855 6,214,855 115 1,509,882 1,509,882	5	12		841 817		817 817	792 793		81 781			21.54%	71.37%	7.42%							100%
Adjustment to 2016 savings in 2017 Save on Enerov Retrofit Program (street lights) Adjustment to 2016 savings	True-up Verified True-up	4,075,724 4,075,724 4,075,7						12		137 625	625	625 625	625 625	625 6		• • •	0.00%	21.54%	0.00%	7.42%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Conservation First Framework Residential Province-Wilde Programs - STEI 242) Save on Energy Coupon Program	Verified	1.177.426 1.177.426 1.177.4	26 1 177 426 1 1	177 426 1 177 426	1 177 426 1 177 3	962 1 177 262 1 172 02				77 77	77	77 77	7 7	77 7	77 76							100.00%					100%
Adjustment to 2016 savings 249 Save on Enerov Heating & Cooling Program	True-up Verified	131,981 131,981 131,98 298,982 298,982 298,98	1 131,981 13 2 298,982 21	131,981 131,981 198,982 298,982	131,981 131,98 298,982 298,98	89 131,969 132,164 82 298,982 298,982				8 8 88 88	8	8 8 88 88	8 8 88 88	8 88	8 8		0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100%
Adjustment to 2016 savings Non-Residential Province-Wide Programs - STEI	True-up	957 957 967	957	957 957	957 967	957 957				0 0	0	0 0	0 0	0	0 0		0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	
253 Adjustment to 2016 savings	Verified True-up	1,896,012 1,788,279 1,788,2 352,675 460,407 460,51				279 1,767,563 1,767,563 23 456,977 456,977	8	12		238 230 33 41		230 230 41 41	230 230 41 41		27 227 11 41		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.74% 1.74%	96.57% 95.57%	0.00%	0.00%	97%
Save on Enerov Retrofit Program (street lights) Adjustment to 2016 savings	Verified True-up	927,202 927,202 927,20	927,202 93	927,202 927,202	927,202 927,20	927,202 927,202		12 12		146 174	174	174 174	174 174	174 1	74 174		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00% 100.00%	0.00%	100%
Conservation First Framework Non-Residential Province-Wide Programs - Main + STEI 2 Save on Energy Retrofit Program	P&C Unverified	d 119.431 119.283 119.13	8 118 968 1	18.840 113.366	113 366 113 3	36 110.765 110.765		12		29 29	20	20 20	28 28	28 3	28 28		0.00%	21.54%	71.37%	7.42%	0.00%	0.00%	0.00%	0.00%			100%
Adjustment to 2016 savings Actual CDM Savings in 2016	True-up	21.383.470						12		487							0.00%	21.54%	71.37%	7.42%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Forecast CDM Savings in 2016		1,000,010															2,736,155	4,402,416	17,935	217	2,523	1,746,598	588,794	4,303	125	ő	
Databution Rate in 2016 Lost Revenue la 2016 fono 2011 porgrams Lost Revenue la 2016 fono 2012 porgrams Lost Revenue la 2016 fono 2013 porgrams Lost Revenue la 2016 fono 2016 porgrams Portunation 2016 fono 2016 porgrams Portunation 2016 fono 2016 porgrams Revenue la 2016 fono 2016 por 2016 por Revenue la 2016 fono 2016 porgrams Revenue la 2016 fono																	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
2016 Savings Pensisting in 2017 2016 Savings Pensisting in 2018 2016 Savings Pensisting in 2019 2016 Savings Pensisting in 2019 2016 Savings Pensisting in 2021 2016 Savings Pensisting in 2021 2016 Savings Pensisting in 2023 2016 Savings Pensisting in 2024 2016 Savings Pensisting in 2024 2016 Savings Pensisting in 2024 2016 Savings Pensisting in 2026 2016 Savings Pensisting in 2026																	3,965,857 3,965,857 3,965,857 3,965,857 3,965,857 3,965,857 3,965,385 3,965,385 3,965,385 3,941,267 0 0	1,839,877 1,840,907 1,840,807 1,840,843 1,734,203 1,734,203 1,734,203 1,734,203 1,688,065 1,688,065 0 0	20,300 20,317 20,316 20,316 19,450 19,450 19,450 19,450 19,337 19,337 0 0	2,106 2,108 2,108 2,108 2,018 2,018 2,018 2,018 2,006 2,006 0 0	7,503 7,503 7,503 7,503 7,503 7,503 7,503 7,503 7,503 7,503 7,503 0 0	1,650,346 1,650,346 1,650,346 1,650,346 1,650,346 1,650,346 1,650,346 1,650,160 1,650,160 1,650,160 0,60	39,127 39,129 39,129 39,129 39,091 39,091 39,091 38,001 38,707 0 0	3,108 3,108 3,108 3,108 3,108 3,108 3,108 3,108 3,108 3,074 3,074 3,074 0 0	2,083 2,083 2,083 2,083 2,083 2,083 2,083 2,083 2,083 2,083 2,083 0 0		

Table 5-c. 2017 Lost Revenues Work Form		Return to too																																	
		Net Energy Savings (kWh)					Net Energy Sa	vings Persis	tence (kWh)						Net Deman Savings (kV)			Net Pea	k Demand S	avings Pers	stence (kW)							Rate All	ocations for LRAMVA					
Program	Results Status	2017	2018	2019	2020	2021	2022 2	023 20	2025	2026	2027	2028 2	1029	Monthly Multiplier	2017	2018	2019	2020 :	021 202	22 2023	2024	2025 2	2026 2	2027 2028 20	19 Main - Residential	Main - GS<50 kW	Main - GS 50 to 4,999 kW	Main - Large Use	Main - Streetlighting	STEI - Residential	STEI - GS<5 kW	0 STEI - GS 50 to 4,999 kW	STEI - Street Lighting	STEI - Sentinel	Total
Conservation First Framework Residential Program - Main																									kWh	kWh	kW	kW	kW	kWh	kWh	kW	kW	kWh	
411 Save on Energy Coupon Program Adjustment to 2017 savings	Verified True-up	3,297,866	2,654,35	2,654,352	2,654,352	2,654,352	2,654,352 2,65	54,352 2,65	,324 2,654,32	(E	229	186	186	186	186 18	86 186	186	186			100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
412 Save on Energy Instant Discount Program Adjustment to 2017 savings	Verified True-up	3,107,558	2,250,45	2,250,458	2,250,458	2,250,458	2,250,458 2,25	50,458 2,25	1,414 2,250,414	1				[213	158	158	156	156 15	58 158	156	156			100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
413 Save on Enerov Heating & Cooling Program Adjustment to 2017 savings	Verified True-up	350,520	350,520	350,520	350,520	350,520	350,520 35	0,520 350	520 350,520					ł	102	102	102	102	102 10	02 102	102	102			100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
415 Save on Enerov Home Assistance Program Adjustment to 2017 savings	Verified True-up	133,831	133,831	133,831	133,831	133,831	133,831 13	3,831 133	831 133,831					[27	27	27	27	27 2	27 27	27	27			100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Non-Residential Province-Wide Programs - Main									.851 6.697.85				- 1			2 103				2.027			_	_	_										
Adjustment to 2017 savings	Verified True-up	6,906,119	7,183,48	7,183,481	7,183,481	7,183,481	6,744,851 6,74	4,851 6,74	6,697,85	5				12	1,979	2,103	2,103	2,103	,103 2,0	2,027	2,027	2,027			0.00%	13.34% 13.34%	85.45%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	99%
Save on Energy Retrofit Program (street lights)	Verified	1.378.032	1.378.03	1.378.032	1.378.032	1.378.032	1.378.032 1.3	78.032 1.37	1.032 1.378.03	2			-	12	251	298	298	298	298 25	18 208	298	298	_		_				100.00%						100%
Adjustment to 2017 savings	True-up													12											0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
1																																			

418 Save on Energy Small Business Lighting Program Adjustment to 2017 savings	Verified True-up	652,962 652,962	652,899 652,539	592,764 439,021	273,355 211,736	144,769		12 12		130 130	130 122	99	3 59 42	0.00%	93.69% 93.69%	6.09% 6.09%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
422 Save on Energy Process & Systems Upgrades Program Adjustment to 2017 savings	Verified True-up	195,975 195,975	195,975 195,975	195,975 196,975	195,975 195,975	195,975		12 12	21	21 21	21 21	21	1 21 21	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Local & Regional Programs - Main 433 Instant Savinos Local Prooram Adjustment to 2017 savings	Verified True-up	191,794 191,794	191,794 191,794	191,794 191,794	191,794 191,794	191,794			30	30 30	30 30	30	0 30 30	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
463 Whole Home Pilot Program Adjustment to 2017 savings	Verified True-up	82,041 82,041	82,041 82,041	81,330 80,661	80,661 80,661	80,661			14	14 14	14 14	14	4 14 14	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Conservation First Framework Residential Province-Wilde Programs - STEI 411 Save on Energy Coupon Program	Verified	1,307,097 1,052,114	1,052,114 1,052,114	1,052,114 1,052,114	4 1,052,114 1,052,103	1,052,103			91	74 74	74 74	74	4 74 74						100.00%					100%
Adjustment to 2017 savings 412 Save on Energy Instant Discount Program Adjustment to 2017 savings	True-up Verified True-up	1,231,086 891,538	801,538 801,538	891,538 891,538	801,538 801,521	891,521			84	62 62	62 62	62	2 62 62	0.00%	0.00%	0.00%	0.00%	0.00%	100.00% 100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	100%
413 Save on Energy Heating & Cooling Program Adjustment to 2017 savings	Verified True-up	230,737 230,737	230,737 230,737	230,737 230,737	230,737 230,737	230,737			68	68 68	68 68	68	8 68 68	0.00%	0.00%	0.00%	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	100%
414 Save on Energy New Construction Program Adjustment to 2017 savings	Verified True-up	33,536 33,536	33,536 33,536	33,536 33,536	33,536 33,536	33,538			17	17 17	17 17	17	7 17 17	0.00%	0.00%	0.00%	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	100%
Non-Residential Province-Wide Programs - STEI 412 Save on Energy Retrofit Program Adjustment to 2017 savings	Verified True-up	1,082,227 1,175,106	1,175,106 1,175,106	1,175,108 1,093,19	1 1,093,191 1,093,191	1,074,819		12 12		334 334	334 334	320 :	20 320 318	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	15.29% 15.29%	80.10% 80.10%	0.00%	0.00%	95%
Local & Regional Programs - STEI 447 Home Energy Assessment & Retrofit LDC Innovation Fund Adjustment to 2017 savings	Verified True-up	10,529 10,529	10,529 10,529	10,529 10,529	10,529 10,442	10,442			2	2 2	2 2	2	2 2 2	0.00%	0.00%	0.00%	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	100%
463 Whole Home Pilot Program Adjustment to 2017 savings	Verified True-up	25,258 25,258	25,258 25,258	25,115 24,781	24,781 24,781	24,781			2	2 2	2 2	2	2 2 2	0.00%	0.00%	0.00%	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	100%
Conservation First Framework Residential Province-Wilde Programs - Main + STEI Save on Energy Coupon Program Adjustment to 2017 savinos	P&C Unverifie	6,461 6,461	6,461 6,408	6,408 6,408	6,408 6,408	6,408				_				 70.53%	0.00%	0.00%	0.00%	0.00%	29.47%	0.00%	0.00%	0.00%	0.00%	
, , ,	P&C Unverifie True-up	21,916 21,916	21,916 21,916	21,916 21,916	21,916 21,916	21,916								70.53%	0.00%	0.00%	0.00%	0.00%	29.47% 29.47%	0.00%	0.00%	0.00%	0.00%	
Save on Energy Smart Thermostat Program Adjustment to 2017 savings	P&C Unverifie True-up	9,362 9,362	9,362 9,362	9,362 9,362	9,362 9,362	9,362								70.53% 70.53%	0.00%	0.00%	0.00%	0.00%	29.47% 29.47%	0.00%	0.00%	0.00%	0.00%	-
Non-Residential Province-Wide Programs - Main + STEI 18 Save on Enerov Retrofit Program Adjustment to 2017 savings	P&C Unverifie True-up	961,302 969,717	958,133 956,548	956,548 896,977	896,977 896,977	889,497		12 12		280 279	279 279	269	69 269 268	0.00%	11.53% 11.53%	74.40%	0.00%	0.00%	0.00%	2.07%	9.82% 9.82%	0.00%	0.00%	98%
19 Save on Enerov Small Business Lighting Program Adjustment to 2017 savings	P&C Unverifie True-up	11,473 10,100	8,728 7,355	6,681 4,948	3,081 2,386	1,632		12 12		2 2	1 1	1	1 1 0	0.00%	93.69% 93.69%	6.09% 6.09%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Actual CDM Savings in 2017 Forecast CDM Savings in 2017		21,227,682							3,830					7,190,228			0 217	3,013	2,849,365	185,344	3,148	0	0	
Protectar Low savings in part / Distribution Ratin (2017) Loss Revenue in 2017 from 2012 programs Loss Revenue in 2017 from 2012 programs Loss Revenue in 2017 from 2014 programs Forecast Loss Revenue in 2017 from 2014 programs		<u> </u>	<u></u>	<u>. I</u>	<u></u>		<u> </u>		<u> </u>			<u> </u>		2,736,165 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	4,402,416 \$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	17,935 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	217 \$0.00000 \$0.00	2,523 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	1,746,598 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$88,794 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	4,333 \$0.000000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	125 \$0.00000 \$0.00	50.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
201 Suriga Persiting in 2018 2017 Suriga Persiting in 2018 2017 Suriga Persiting in 2020 2017 Suriga Persiting in 2021 2017 Suriga Persiting in 2021 2017 Suriga Persiting in 2021 2017 Suriga Persiting in 2028 2017 Suriga Persiting in 2028 2017 Suriga Persiting in 2028 2017 Suriga Persiting in 2028 2017 Suriga Persiting in 2028														 5,689,614 5,699,614 5,698,576 5,688,865 5,688,196 5,688,194 5,688,124 0 0	1,690,342 1,688,814 1,687,008 1,630,373 1,419,312 1,282,348 1,203,966 1,133,383 0 0	24,411 24,407 24,402 24,596 23,508 23,489 23,489 23,479 23,464 0 0	0 0 0 0 0 0 0	3,580 3,580 3,580 3,580 3,580 3,580 3,580 3,580 0 0	2,254,834 2,254,834 2,254,818 2,254,818 2,254,341 2,254,341 2,254,341 2,254,286 0 0	199,510 199,477 199,444 199,444 185,688 185,688 185,688 185,725 0 0	3,540 3,540 3,539 3,539 3,303 3,303 3,303 3,303 3,303 3,373 0 0			

Table 5-d. 2018 Lost Revenues Work Form		Return to top	Nor																										_
		Net Energy Savings (kWh	Energy							S	Net Demand lavings (kW)			Net Peal	k Demand Savir	s Persistence ((kW)						Rate Allo	cations for LRAMVA					
Program	Results Status	2018	2019 2020	2021	2022 2023	2024	025 2028 2027	2028 2029	Mu	onthly ultiplier	2018	2019 2	020 2021	2022 202	3 2024	2025 2026	2027 2	1028 2029 2030	Main - Residential	Main - GS<50 kW	Main - GS 50 to 4,999 kW	Aain - Large Use Mi	ain - Streetlighting	STEI - Residential	STEI - GS<50 kW	STEI - GS 50 to 4,999 kW	STEI - Street Lighting S	TEI - Sentinel	То
Conservation First Framework Residential Province-Wide Programs Save on Energy Heating and Cooling Program Adjustment to 2018 savings	Apr 2019 P&	250,522 12,997	250,522 250,53 12,997 12,99			2 250,522 2 7 12,997 1				E	123 6	123 ·	123 123 6 6	123 12 6 6	3 123 6	123 6			70.53% 70.53%	0.00%	0.00%	0.00%	0.00%	29.47% 29.47%	0.00%	0.00%	0.00%	0.00%	100
Save on Enerov Instart Discount Adjustment to 2018 savings	Apr 2019 P&r True-up	1,859,618	1,851,975 1,844,3	1,844,331	1,844,331 1,844,3	31 1,844,331 1,1	44,295			E	145	145	145 145	145 14	5 145	145			70.53% 70.53%			0.00%	0.00%	29.47% 29.47%	0.00%	0.00%	0.00%	0.00%	100
Save on Enerov Smart Thermostat Program Adjustment to 2018 savings	Apr 2019 P&r True-up	51,883	51,883 51,88	3 51,883	51,883 51,88	3 51,883 5	1,883			E									70.53% 70.53%	0.00%	0.00%	0.00%	0.00%	29.47% 29.47%	0.00%	0.00%	0.00%	0.00%	100
Save on Enerov Home Assistance Program Adjustment to 2018 savings	Apr 2019 P&r True-up	26,744	25,049 23,35	4 23,354	23,354 23,35	23,354 2	3,354			E									100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100
Save on Enerov New Construction Program Adjustment to 2018 savings	Apr 2019 P&r Post-P&C	111,558 6,924	111,558 111,58 6,924 6,924	58 111,558 4 6,924	111,558 111,55 6,924 6,924	8 111,558 1 6,924	1,558			E		13 4	13 13 4 4		8 13 4				100.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100
Non-Residential Province-Wide Programs Save on Energy Retrofit Program (excluding street lights) Adjustment to 2018 savings	Apr 2019 P&r Post-P&C	4,531,365	4,520,017 4,508,6		4,391,833 4,098,6 5,063,464 4,792,7					12	834	824 8 1,037 1	813 802 037 1,037	792 73 1,037 98		718			0.00%	27.33% 2.14%	65.57% 98.00%	0.00%	0.00%	0.00%	5.95%	6.12% 0.00%			10
Save on Energy Retrofit Program (street lights) Adjustment to 2018 savings	Apr 2019 P&r Post-P&C	58,417	58,417 58,41	7 58,417	58,417 58,41	7 58,417 5	8,417			12 12	5	9	9 9	9 9	9	9			0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%			10
Save on Enerov Small Business Lighting Program Adjustment to 2018 savings	Verified True-up	238,349 22,798	195,802 153,25 22,798 22,79		139,140 103,06 20,696 15,32					12 12	57 4			52 36 4 3	24	19 1			0.00%	96.89% 100.00%	3.63%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10
Save on Energy High Performance New Construction Prooram Adjustment to 2018 savings	Verified True-up	238,647	237,463 236,27	236,279	236,279 236,27	9 236,279 2	6,279			12 12	86	86	86 86	86 85	8 86	86			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	10
Save on Energy Business Refrigeration Program Adjustment to 2018 savings	Verified True-up	283,386 6,082	283,386 283,38	86 254,362	233,807 229,90	8 229,928 2	9,849			3	29 1	29 1	29 26 1 1	24 24 1 1	1 24	24 1			0.00%	90.16% 54.12%	3.26% 44.44%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	93
Save on Energy Process & Systems Upgrades Program Adjustment to 2018 savings	Verified True-up	664,387	664,387 664,38	87 664,387	664,387 664,38	7 664,387 6	4,387			12 12	74	74	74 74	74 74	1 74	74			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	01
Local & Regional Programs Instant Savinos Program Adjustment to 2018 savings	Verified True-up	48,200	48,200 48,20	0 48,200	48,200 48,20	48,200 4	8,200			0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	01
Actual CDM Savings in 2018 Forecast CDM Savings in 2018		13,500,831									2,421								1,672,396 2,736,155	1,859,914 4,402,416	18,795 17,935	0 217	66 2,523	647,850 1,746,598	269,400 588,794	2,533 4,303	0 125	0	_
Dashthoft Palar In 2018 Lack Revena in 2016 Them 2011 pergrams Lack Revenus in 2016 from 2012 pergrams Lack Revenus in 2016 from 2019 pergrams Lack Revenus in 2018 from 2019 pergrams Percesal Lock Revenues in 2018 Percesal Lock Revenues in 2018																			\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0.
2018 Savings Persisting in 2019 2018 Savings Persisting in 2020																			1,665,309 1,658,223	1,812,023 1,767,421	18,710 18,625	0	113 113	645,598 643,345	268,725 268,051	2,525 2,517	0	0	

2018 Savings Persisting in 2021 2018 Savings Persisting in 2022 2018 Savings Persisting in 2022 2018 Savings Persisting in 2024 2018 Savings Persisting in 2026 2018 Savings Persisting in 2026 2018 Savings Persisting in 2027 2018 Savings Persisting in 2027 Note: LDC to make note of key assumptions included above															1,658,223 1,658,223 1,658,223 1,658,223 1,658,198 0 0	1,725,193 1,875,014 1,545,251 1,485,823 1,453,821 0 0	18,541 18,456 17,382 17,293 17,207 0 0	0 0 0 0 0	113 113 113 113 113 0 0	643,345 643,345 643,345 643,345 643,335 0 0	264,577 261,104 243,672 240,199 266,726 0 0	2,509 2,501 2,463 2,455 2,447 0 0	0 0 0 0 0	0 0 0 0 0	
Table 5-a. 2019 Lost Revenues Work Form Program Conservation First Framework	Results Status	Net Energy Savings (KWh) 2019 2020 2021	2022 2023		3avings Persistence 2025 2026	a (kWh) 2027 2028	2029 283	0 2031 Monthi	Net Demand Savings (kW) r 2019	2020 202	11 2022 20	Net Peak Demand	Savings Persistence (kW)		2031 Main - Residential	Main - QS<50 kW	Main - GS 50 to 4,999 kW	Main - Large Use		STEI - Residential		STEI - GS 50 to 4,999 kW	STEI - Street Lighting STE	El - Sentinel	Total
Residential Province-Wide Programs Save on Enerov New Construction Program Adjustment to 2019 savings	Verified True-up	78,742 78,742 78,742	. 78,742 78,74	2 78,742	78,742				40	40 40	0 40 A	40 40 4			0.00%	0.00%	0.00%	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	100%
Non-Residential Province-Wide Programs Save on Enerov Retrofit Program Adjustment to 2019 savings	Verified True-up	15,446 15,446 15,446 2,581,381 2,581,381 2,581,381	31 2,581,381 2,581,	81 2,443,374 2,	443,374			12 12	3 455			3 3 3 55 431 43			0.00%	15.49% 15.49%	78.41% 78.41%	0.00%	0.00%	0.00%	0.42%	2.07% 2.07%	0.00%	0.00%	94%
Save on Energy Small Business Lighting Program Adjustment to 2019 savings	Verified True-up	72,830 52,044 52,039 69,129 69,129 69,123	1 52,010 47,24 1 69,085 62,75	6 34,992 : 6 46,479 :	21,788 28,940			12 12	16 14			15 11 1 12 9 6			0.00%	53.82% 53.82%	2.32% 2.32%	0.00%	0.00%	0.00%	39.76% 39.76%	3.73% 3.73%	0.00%	0.00%	100%
Save on Energy High Performance New Construction Program Adjustment to 2019 savings	Verified True-up	205,217 205,217 205,217	7 205,217 205,2	17 206,217 2	05,217			12	37	37 33	7 37 5	37 37 3			0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Save on Energy Process & Systems Upgrades Program Adjustment to 2019 savings	Verified True-up	295,622 295,622 295,622	2 295,622 295,6	22 296,622 2	95,622			12	47	47 43	7 47 4	17 47 4			0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Business Refrigeration Local Program Adjustment to 2019 savings	Verified True-up	105,685 105,685 105,685 79,976 79,976 79,976	5 94,860 87,19 1 71,785 65,98	6 85,749 3 4 64,890 1	85,749 64,890			12 12	15 11	15 15	5 13 ·	12 12 1 9 9 1			0.00%	38.00% 38.00%	26.28% 26.28%	0.00%	0.00%	0.00%	19.92% 19.92%	6.90% 6.90%	0.00%	0.00%	91%
Actual CDM Savings in 2019 Forecast CDM Savings in 2019		3,504,028		_					637						0 2,736,155	537,931 4,402,416		0 217	0 2,523	78,742 1,746,598	104,264 588,794	148 4,303	0 125	0	
Distribution Rale In 2019 Loss Revense In 2016 from 2011 porgrams Loss Revense In 2016 from 2014 porgrams Loss Revense In 2016 from 2014 porgrams Loss Revense In 2016 from 2016 porgrams Tabl Loss Revenses In 2019 Learner A antis 2016 Savings Persoting In 2020															\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0,0000 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
2019 Savings Pensisting in 2021 2019 Savings Pensisting in 2022 2019 Savings Pensisting in 2023 2019 Savings Pensisting in 2024 2019 Savings Pensisting in 2025 2019 Savings Pensisting in 2025 2019 Savings Pensisting in 2026															0 0 0 0 0	537025 530664 519578 481885 465340 0 0	5,294 5,285 5,278 5,051 5,049 0 0	0 0 0 0 0	0 0 0 0	78,742 78,742 78,742 78,742 78,742 0 0	95,994 92,181 85,089 72,662 60,438 0 0	148 146 143 134 131 0 0	0 0 0 0 0		
Table 5-J. 2020 Lost Revenues Work Form Program Conservation First Framework	Results Status	Net Energy Savings (kWh) 2020 2021 2022	2023 2024		Savings Persistence 2028 2027	e (KWh) 2028 2029	2030 203	Monthi Multiplik	Net Demand Savings (kW) r 2020	2021 202	12 2023 20	Net Peak Demand	Savings Persistence (kW) 6 2027 2028	2029 2030 2031	2032 Main - Rosidential	Main - GS<50 KW	Main - CS 50 to 4,999 kW	Main - Large Use		ocations for LRAMV		STEI - GS 50 to 4,999 kW	STEI - Street Lighting STE	El - Sentinel	Total
Non-Residential Province-Wide Programs	Verified							12	-						0.025	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Save on Energy Retrofit Program Adjustment to 2020 savings Actual CDM Savings in 2020 Forecast CDM Savings in 2020		0							0						0 2,736,155	0 4,402,416	0 17,935	0 217	0 2,623	0 1,746,598	0 588,794	0 4,303	0 125	0	
Abdison Marka In 2020 Intel Revena In 2020 from 2011 porgrams Loss Revena In 2020 from 2012 porgrams Intel Revena In 2020 from 2015 porgram Intel Revena In 2020 from 2015 porgram Loss Revena In 2020 from 2016 porgram Intel Revena In 2020 from 2016 porgram Loss Revena In 2020 from 2016 porgram Loss Revena In 2020 from 2016 porgram Loss Revena In 2020 from 2019 porgram Loss Revena In 2020 from 2019 porgram Loss Revena In 2020 from 2019 porgram Loss Revena In 2020 from 2019 Revena In 2020 from 201															\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
2020 Savings Pensisting in 2021 2020 Savings Pensisting in 2022 2020 Savings Pensisting in 2023 2020 Savings Pensisting in 2024 2020 Savings Pensisting in 2025 2020 Savings Pensisting in 2025															0 0 0 0	0 0 0 0	000000	0 0 0 0	000000000000000000000000000000000000000	0 0 0 0	000000000000000000000000000000000000000	0 0 0	000000000000000000000000000000000000000	0 0 0 0	

Table 5-g. 2021 Lost Revenues Work Form		Return to top															_																				
		Net Energy Savings (kWh)					Net	t Energy S	avings Pers	istence (M	Mh)					Net Demand Savings (kW)				Net Peak 0	lemand Savi	ngs Persister	ice (kW)								Rate	ilocations for LRAM	VA				
Program	Results Status	2021	2022	2023	20	24 20	25 21	026 2	627 2	1028	2029 20	130 2	031 20	32 20	enthly Itiplier	2021	2022	2023	2024 2	2026 2026	2027	2028 2	229 20	330 2031	2032 2	053 Ma Resid	in - ential	Main - GS<50 KW	Main - GS 50 to 4,999 kW	Main - Large Use	Main - Streetlighti	g STEI - Residenti	al STEI - GS<50 kW	STEI - GS 50 to 4,999 kW	STEI - Street Lighting	STEI - Sentine	d Total
Conservation First Framework Non-Residential Province-Wide Programs																																					
26 Save on Energy Retrofit Program Adjustment to 2021 savings	Unverified True-up														12 12											0.0	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Actual CDM Savings in 2021 Forecast CDM Savings in 2021		0														0											0 8 1 5 5	0	0	0	0 2 523	0	0	0	0	0	
Distribution of Bale in 2021 Loss Revenue in 2021 from 2011 porgrams Loss Revenue in 2021 from 2011 porgrams Loss Revenue in 2021 from 2014 porgrams																										50 52 52 50 50 50 50 50 50 50 50 50 50 50 50 50	0000 00 00 00 00 00 00 00 00 00 00 00 0	\$0.01070 \$0.00 \$0.00 \$10.280.17 \$22,102.37 \$18,555.597 \$17,444.90 \$18,459.57 \$17,444.90 \$18,459.57 \$1,555.80 \$0.00 \$0.00 \$0.00 \$2,968.87 \$47,105.85	\$3,48920 \$0,00 \$0,00 \$41,739,30 \$52,068,78 \$67,885,67 \$85,124,16 \$84,694,46 \$18,470,44 \$0,00 \$18,470,44 \$0,00 \$329,980,81 \$329,980,81	\$2.45120 \$0.00 \$0.00 \$0.00 \$0.00 \$4.94633 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$3.00 \$0.00 \$3.000 \$3.000	\$1.00090 \$0.00 \$0.00 \$1.580.80 \$7,577.36 \$1.615.48 \$114.12 \$0.00 \$0.00 \$1.3,141.85 \$2,547.36	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.01730 \$0.00 \$0.07138 \$7,183.44 \$8,817.90 \$676.27 \$3,45038 \$4,577.19 \$1,680.70 \$0.00 \$34,337.28 \$10,186.14	\$3.80540 \$0.00 \$5.617.38 \$3.019.41 \$8.196.53 \$11,828.94 \$13,468.46 \$0.548.44 \$564.91 \$0.00 \$0.00 \$52,292.86 \$16,374.84	\$0.03840 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$8.02230 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$15,589.36 \$82,478.32 \$30,744.48 \$111,529.14 \$123,103.46 \$07,393.77 \$28,451.85 \$0.00 \$50.00 \$577,288.35 \$139,330.11 \$387,958.21
2021 Savings Persisting in 2022 2021 Savings Persisting in 2023 2021 Savings Persisting in 2024 2021 Savings Persisting in 2026 2021 Savings Persisting in 2026 2021 Savings Persisting in 2027																											D D D D D D	0 0 0 0	000000000000000000000000000000000000000	0 0 0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	
Note: LDC to make note of key assumptions included above Table 5-h. 2022 Lost Revenues Work Form		Return to top Net Energy Savings (kWh)					Not	t Engene 2	avings Pars	istanca (M	45.)					Net Demand Savings (kW)		-		Net Peak 0											0.0	docations for LRAN					

Program	Nesults Status	2022	2023	2024	2025	2026	2027 20	28 2029	2030	2031	2032	2033 20	onthly ultiplier	2022	2023	2024	2025 2	026 2021	7 2028	2029 2	2031 2031	2032	2033 203	4 Main - Residenti	Main - G al KW	0.8<50 Main - to 4,9	-GS 50 99 kW	in - Large Use	Main - Streetlightin	3 STEI - Residential	STEI - GS<50 kW	STEI - GS 50 to 4,999 kW	STEI - Street Lighting	STEI - Sentinel	Total
Conservation First Framework Non-Residential Province-Wide Programs 28 Save on Energy Retrofit Program	Verified												12																						0%
Adjustment to 2022 savings	True-up												12											0.00%	0.00	9% 0.0	00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Actual CDM Savings in 2022		0												٥		1								0	0			0	0	0	0	0	0	0	
Forecast CDM Savings in 2022	-		1							1 1			 									1 1		2,736,15	5 4,402	,416 17,	,935	217	2,523	1,746,598	588,794	4,303	125	0	
Databacian Ratin 2022 Loss Revenas in 2022 franz 2011 programs Loss Revenas in 2022 franz 2011 programs Loss Revenas in 2022 franz 2014 programs																								\$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000	0 \$0.00 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0	00 \$0 00	1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00\$00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000\$0000\$00000\$00000\$00000000	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.000 \$0.000 \$0.000 \$0.000000 \$0.000 \$0.00000000	\$0.0000 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
2022 Savings Persisting in 2023 2022 Savings Persisting in 2004 2022 Savings Persisting in 2005 2022 Savings Persisting in 2025 2022 Savings Persisting in 2020 2022 Savings Persisting in 2020 Note: LDC to make note of key assumptions included above																								0 0 0	0 0 0 0		0 0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0 0	0 0 0	0 0 0 0	

Prospective Disposition of Persisting CDM Savings

As noted above, prospective treatment will not be necessary for cost-of-service applications. For incentive rate-setting mechanism applications, treatment of prospective LRAM-eligible amounts should be done as follows.

Tables I frequency tables = In the 2021 b 2027 years) is not allow for step of new CDU assign in these years, built allow the step is the format and the LRAM-sights amount in beep years, due to persistence of savings from prior years, based on 2022 distribution
 The LRAM-sights amounts for second terms of the LRAM-sights amount in beep years, due to persistence of savings from prior years, based on 2022 distribution
 The LRAM-sights amounts for second terms of the second terms of the second terms of the LRAM sight amount in the second terms of the LRAM sight amount in the second terms of the LRAM sight amount in the second terms of the LRAM sight amount in the LRAM sight

Instructions

LIXELEGADE house: Liplant 2021 (EML-digibe amount requested in the 2021 rate application = (2021 ERM-digibe amount shows in Table 1-c/70220 (EE-approved inflation minax X-factor) - Liplante 2021 (EML-digibe amount requested in the 2024 rate application = (2024 ERM-digibe amount shows in Table 1-c/70220 (EE-approved inflation minax X-factor)

Note: each year's LRAM-eligible amount is to be adjusted by the CEB-approved inflation minus X factors for the previous years up to and including the current rate year.
 o The rate index for the respective rate year's LRAM eligible amount are for a one-year period.
 o Distributors are to input the restring rate rise in an in-additional Rate of the IRIM Rate Generator Model.

Table 5-L 2023 Lost Revenues Work Form		leturn to too																																				
		Net Energy Savings (kWh)				Net En	ergy Savings	Persistence	(KWh)					8	Net Demand Savings (kW	1 0			Net I	Peak Deman	d Savings	Persistenc	ce (kW)									Rate All	locations for LRAMVA					
Program	Results Status	2023	2024	2025 2	026 2023	7 2028	2029	2030	2031	2032	2033	2034 20	Mont Multip	thly	2023		2625	2026	2027	2028 20	29 20	030 201	131 2032	2033	2034 2	135 Ma Resid	n - I	Wain - GS<50 KW	Main - GS 50 to 4,999 kW	Main - Large U	se Main-S	treetlighting	STEI - Residential	STEI - GS<50 KW	STEI - GS 50 to 4,999 kW	STEI - Street Lighting	STEI - Sentine	Total
	_																									k)	/h	kWh	kW	kW		8W	kWh	kWh	kW	XW	kWh	_
Actual CDM Savings in 2023 (set to zero)	_																											0	0	0		0	0	0	0	0	0	
Forecast CDM Savings in 2023																										2,73	155	4,402,416	17,935	217		2,523	1,746,598	588,794	4,303	125	0	
Distribution Rate in 2022 Lost Revuenta in 2023 (Iom 2011 perioparate Lost Revuenta in 2023) Iom 2011 perioparate Lost Revuenta in 2023 Iom 2014 perioparate																										\$0 \$0 \$0 \$0	0000 00 00 00 00 00 00 00 00 00 00 00 0	\$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.0000 \$0.00000 \$0.0000 \$0.00000 \$0.00000 \$0.00000000	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Forecast Lost Revenues in 2023 (in 2022 \$)																										50	00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LRAM-Eligible Amount in 2023 (in 2022 \$)																																						\$0.00

Note: LDC to make note of key assumptions included above

		Net Energy Savings (kWh)				Net Er	iergy Saving	Persistence	(kWh)					Net Deman Savings (kV	d V)			Net	Peak Dema	d Savings P	Persistence	(kW)								Rate Allo	ocations for LRAMVA					
Program	Results Status	2024	2025	2026 2	027 203	28 2029	2030	2031	2032	2033	2034	2035 :	Monthly fultiplier	2024	2025	2026	2027	2028	2029 2	030 203	31 2032	2033	2034 20	35 203	Main - Residentia	Main - GS< kW	50 Main - GS 1 to 4,999 kV	0 Main - La	rge Use Main	- Streetlighting	STEI - Residential	STEI - 0.9<50 kW	STEI - GS 50 to 4,999 kW	STEI - Street Lighting		el Tol
	_																								kWb	kWh	kW	kV	v	kW	kWh	kWh	kW	kW	kWh	
tual CDM Savings in 2024 (set to zero)	_																								2,736,155	4,402,418	17,935	11		2.523	0	588,794	4,303	125	0	
recast CDM Savings in 2024																									2,730,100	9,992,910	17,935	21	/	2,023	1,/40,030	505,/34	4,303	140		
tribution Rate in 2022																									\$0.00000	\$0.00000	\$0.00000	\$0.00	000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Revenue in 2024 from 2011 programs																									\$0.00	\$0.00	\$0.00	\$0.0	00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	s
Revenue in 2024 from 2012 programs																									\$0.00	\$0.00	\$0.00	\$0.1	00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
Revenue in 2024 from 2013 programs																									\$0.00	\$0.00	\$0.00	\$0.1	00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	s
Revenue in 2024 from 2014 programs																									\$0.00	\$0.00	\$0.00	\$0.1 \$0.1	00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$
Revenue in 2024 from 2015 programs																									\$0.00	\$0.00	\$0.00	\$0.1	00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	s
Revenue in 2024 from 2016 programs Revenue in 2024 from 2017 programs																									\$0.00	\$0.00	\$0.00	\$0.1	00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	s
Revenue in 2024 from 2017 programs Revenue in 2024 from 2018 programs																									\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.1 \$0.1	00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	SI SI
Revenue in 2024 from 2019 programs																									\$0.00	\$0.00	\$0.00	50.1	00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	5
Revenue in 2024 from 2020 programs																									\$0.00	\$0.00	\$0.00	\$0.1 \$0.1	00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	ŝ
Revenue in 2024 from 2021 programs																									\$0.00	\$0.00	\$0.00	\$0.1	00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	s
Revenue in 2024 from 2022 programs																									\$0.00	\$0.00	\$0.00	\$0.0	00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	ŝ
Lost Revenues in 2024 (in 2022 \$)																									\$0.00	\$0.00	\$0.00	\$0.1	00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	š
acast Lost Revenues in 2024 (in 2022 \$)																									\$0.00	\$0.00	\$0.00	\$0.1	00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$
AM-Eligible Amount in 2024 (in 2022 \$)																																				5

	-		
Note:	LDC to make note of key as	sumption	included above

Table 5-k. 2025 Lost Revenues Work Form		leturn to top												_																				
		Net Energy Savings (kWh)				Net Energy Savi	ngs Persistenc	(kWh)					Net Deman Savings (k)	nd W)			Net Pea	ik Demand Sa	avings Pers	sistence (kW)								Rate A	llocations for LRAMV					
Program	Results Status	2025	2026 20	27 2028	2029	2030 203	1 2032	2033	2034 :	2035 20	36 2037	Monthly Multiplier	2025	2026	2627	2028	2029 20	30 2031	2032	2033 203	14 2035	2036 21	137 Main Residen			Main - GS 50 to 4,999 kW	Main - Large Use	Main - Streetlightin	g STEI - Residential	8TEI - G8<50 kW	STEI - GS 50 to 4,999 kW	STEI - Street Lighting	STEI - Sentinel	Total
	_																						kWh		kWh	kW	kW	kW	kWh	kWh	kW	kW	kWh	
Actual CDM Savings in 2025 (set to zero)	-																						0		0	0	0	0	0	0	0	0	0	
Forecast CDM Savings in 2025																							2,736,1	50 4,4	02,416	17,935	217	2,523	1,746,598	588,794	4,303	125	Ó	
Distribution Rate in 2022																							\$0.000	0 \$0	.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Lost Revenue in 2025 from 2011 programs																							\$0.00		0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2025 from 2012 programs																							\$0.00		0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2025 from 2013 programs																							\$0.00		00.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2025 from 2014 programs																							\$0.00		00.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2025 from 2015 programs																							\$0.00	1	0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00
Lost Revenue in 2025 from 2016 programs																							\$0.00		00.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2025 from 2017 programs																							\$0.00		00.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2025 from 2018 programs																							\$0.00		0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2025 from 2019 programs																							\$0.00		00.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2025 from 2020 programs																							\$0.00		00.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2025 from 2021 programs																							\$0.00	1	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2025 from 2022 programs																							\$0.00		00.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Lost Revenues in 2025 (in 2022 \$)																							\$0.00		0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Forecast Lost Revenues in 2025 (in 2022 \$)																							\$0.00		0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LRAM-Eligible Amount in 2025 (in 2022 \$)																																		\$0.00

Note: LDC to make note of key assumptions included above

Table 5-L 2026 Lost Revenues Work Form		Return to too														_																					
		Net Energy Savings (kWh)				Ne	t Energy Sa	wings Pers	stence (kWh						Net Dema Savings (I					Net Peak D	Demand Sav	ings Persis	stence (kW)								Rate	Nocations for LRAMV	A				
Program	Results Status	2028	2027	2028	2029	2030 2	1031 2	632 2	153 20	14 2035	2038	2037	2038	Monthly Multiplier	2026	202	7 262	28 2029	2030	2031	2032	2033	2034 2	1035 203	36 2037	2038 Re	idential	kW	Main - GS 50 to 4,999 kW	Main - Large Use	Main - Streetlighti	ng STEI - Residentia	kW	STEI - GS 50 to 4,999 kW		et STEI - Sentinel	Total
																											kWh	kWh	kW	kW	kW	kWh	kWh	kW	kW	kWh	
Actual CDM Savings in 2026 (set to zero)																											0	Ó	0	0	ô	0	0	0	0	0	
Forecast CDM Savings in 2026																										2,	36,155	4,402,416	17,935	217	2,523	1,746,598	588,794	4,303	125	0	
Distribution Rate in 2022 Lost Revenue in 2026 from 2011 programs Lost Revenue in 2026 from 2012 programs Lost Revenue in 2026 from 2014 programs Lost Revenue in 2026 from 2014 programs Lost Revenue in 2026 from 2016 programs Lost Revenue in 2026 from 2016 programs Lost Revenue in 2026 from 2016 programs																											00000 0.00 0.00 0.00 0.00 0.00 0.00 0.	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Lost Revenue in 2026 from 2019 programs Lost Revenue in 2026 from 2019 programs Lost Revenue in 2026 from 2029 programs Lost Revenue in 2026 from 2021 programs Lost Revenue in 2026 from 2022 programs Total Lost Revenues in 2026 (in 2022 §) Forecast Lost Revenues in 2026 (in 2022 §) LastAir Etgibe Amount in 2026 (in 2022 §)																											10.00 10.00 10.00 10.00 10.00 10.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Note: LDC to make note of key assumptions included above																																					

		Net Energy Savings (kWh)				Net En	rgy Saving	s Persistenc	a (kWh)					Net D Savin	emand ps (kW)				Net Pe	ak Demand	Savings F	Persisten	ce (kW)									Rate A	locations for LRAMV	A				
Program	Results Status	2027	2028	2029 20	30 2031	2032	2033	2034	2035	2036	2037	2038	Monthly Multiplier		27	2028	2029	2030 2	1031 2	032 20	13 203	34 20	35 2036	6 2037	2038	2039	Main - Residential	Main - GS<5 kW	0 Main - G to 4,999	15 50 N	Aain - Large Use	Main - Streetlightin	g STEI - Residential	STEI - GS<50 kW	STEI - GS 50 to 4,999 kW	STEI - Street Lighting	STEI - Sentin	nel Tr
	_																										kWh	kWh	kW		kW	kW	kWh	kWh	kW	kW.	kWh	
ual CDM Savings in 2027 (set to zero)																											0	0	0		0	0	0	0	0	0	0	
ecast CDM Savings in 2027																											2,736,155	4,402,416	17,93	35	217	2,523	1,746,598	588,794	4,303	125	0	
tribution Rate in 2022																											\$0.00000	\$0.00000	\$0.000	000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Revenue in 2027 from 2011 programs																											\$0.00	\$0.00	\$0.0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	s
Revenue in 2027 from 2012 programs																											\$0.00	\$0.00	\$0.0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$
levenue in 2027 from 2013 programs																											\$0.00	\$0.00	\$0.0		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	s
Revenue in 2027 from 2014 programs																											\$0.00	\$0.00	\$0.0	0	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	1
levenue in 2027 from 2015 programs																											\$0.00	\$0.00	\$0.0	0	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
Revenue in 2027 from 2016 programs																											\$0.00	\$0.00	\$0.0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	s
levenue in 2027 from 2017 programs levenue in 2027 from 2018 programs																											\$0.00	\$0.00 \$0.00	\$0.0 \$0.0	0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	1
Revenue in 2027 from 2019 programs																											\$0.00	\$0.00	\$0.0		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	ŝ
Revenue in 2027 from 2019 programs																											\$0.00	\$0.00	\$0.0		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Revenue in 2027 from 2027 programs Revenue in 2027 from 2021 programs																											90.00	\$0.00	\$0.0		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	SI SI
evenue in 2027 from 2021 programs																											90.00	\$0.00	\$0.0	č	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Lost Revenues in 2027 (in 2022 \$)																											\$0.00	\$0.00	\$0.0	õ	\$0.00	50.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
ast Lost Revenues in 2027 (in 2022 a)																											\$0.00	\$0.00	\$0.0		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Elable Amount in 2027 (in 2022 \$)																											40.00	20.00	20.0	•	40.00	20.00	40.00		40.00	40.00	20.00	

Ontario Energy Board

LRAMVA Work Form:

Carrying Charges by Rate Class

User Inputs (Green) Legend Auto Populated Cells (White) Instructions (Grey)

1. Please update Table 6 as new approved prescribed interest rates for deferral and variance accounts become available. Monthly interest rates are used to calculate the variance on the carrying charges for LRAMVA. Starting from column I, the principal will auto-populate as monthly variances in Table 6-a, and are multiplied by the interest rate from column H to determine the monthly variances on carrying charges for each rate class by year. Instructions

2. The annual carrying charges totals in Table 6-a below pertain to the amount that was originally collected in interest from forecasted CDM savings and what should have been collected based on actual CDM savings. As the amounts calculated in Table 6-a are cumulative, LDCs are requested to enter any collected interest amounts into the "Amounts Cleared" row in order to clear the balance and calculate outstanding variances on carrying charges.

3. Please calculate the projected interest amounts in the LRAMVA work form. Project carrying charges amounts included in Table 6-a should be consistent with the projected interest amounts included in the DVA Continuity Schedule. If there are additional adjustments required to the formulas to calculate the projected interest amounts, included in the DVA continuity Schedule. If there are additional adjustments required to the formulas to calculate the projected interest amounts, please adjust the formulas in Table 6-a accordingly.

Table 6. Prescribe	ed Interest Rates	Table 6-a. Ca	Iculation of Ca	rrying Costs	by Rate Clas	38		Go to Tab 1: Summar	Ľ											
Quarter	Approved Deferral & Variance Accounts	Month	Period	Quarter	Monthly Rate	Main - Residential	Main - GS<50 kW	Main - GS 50 to 4,999 kW	Main - Large Use	Main - Streetlighting	STEI - Residential	STEI - GS<50 kW	STEI - GS 50 to 4,999 kW	STEI - Street Lighting	STEI - Sentinel	STEI - Sub- total				Total
2011 Q1	1.47%	Jan-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00		\$0.00					\$0.00	\$0.00
2011 Q2	1.47%	Feb-11 Mar-11	2011	Q1	0.12%	\$0.00	\$0.00 \$0.00	\$0.00			\$0.00			\$0.00				\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2011 Q3 2011 Q4	1.47%	Apr-11	2011 2011	Q1 Q2	0.12%	\$0.00 \$0.00	\$0.00	\$0.00			\$0.00	\$0.00		\$0.00				\$0.00	\$0.00	\$0.00
2012 Q1	1.47%	May-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00			\$0.00				\$0.00	\$0.00	\$0.00
2012 Q2	1.47%	Jun-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00			\$0.00				\$0.00	\$0.00	\$0.00
2012 Q3 2012 Q4	1.47%	Jul-11	2011 2011	Q3 Q3	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00		\$0.00 \$0.00	\$0.00			\$0.00 \$0.00				\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2012 Q4 2013 Q1	1.47%	Aug-11 Sep-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00			\$0.00				\$0.00	\$0.00	\$0.00
2013 Q2	1.47%	Oct-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00			\$0.00				\$0.00	\$0.00	\$0.00
2013 Q3	1.47%	Nov-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00			\$0.00				\$0.00	\$0.00	\$0.00
2013 Q4 2014 Q1	1.47%	Dec-11 Total for 2011	2011	Q4	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00			\$0.00 \$0.00				\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2014 Q1 2014 Q2	1.47%	Amount Cleared				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Q2	1.47%	Opening Balan				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Q4	1.47%	Jan-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00			\$0.00			\$0.00				\$0.00	\$0.00	\$0.00
2015 Q1 2015 Q2	1.47%	Feb-12 Mar-12	2011-2012 2011-2012	Q1 Q1	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00		\$0.00 \$0.00	\$0.00			\$0.00				\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2015 Q2 2015 Q3	1.10%	Apr-12	2011-2012 2011-2012	Q1 Q2	0.12%	\$0.00	\$0.00	\$0.00			\$0.00			\$0.00					\$0.00	\$0.00
2015 Q4	1.10%	May-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00			\$0.00			\$0.00				\$0.00	\$0.00	\$0.00
2016 Q1	1.10%	Jun-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00			\$0.00			\$0.00					\$0.00	\$0.00
2016 Q2 2016 Q3	1.10%	Jul-12	2011-2012 2011-2012	Q3 Q3	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00			\$0.00			\$0.00 \$0.00				\$0.00 \$0.00	\$0.00 \$0.00	\$0.00
2016 Q3	1.10%	Aug-12 Sep-12	2011-2012	03	0.12%	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00			\$0.00				\$0.00	\$0.00	\$0.00 \$0.00
2017 Q1	1.10%	Oct-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00		\$0.00				\$0.00	\$0.00	\$0.00
2017 Q2	1.10%	Nov-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00			\$0.00			\$0.00				\$0.00	\$0.00	\$0.00
2017 Q3 2017 Q4	1.10%	Dec-12 Total for 2012	2011-2012	Q4	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00		\$0.00 \$0.00	\$0.00			\$0.00 \$0.00				\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2017 Q4 2018 Q1	1.50%	Amount Cleared	4			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2018 Q2	1.89%	Opening Balan				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2018 Q3	1.89%	Jan-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00		\$0.00				\$0.00	\$0.00	\$0.00
2018 Q4 2019 Q1	2.17% 2.45%	Feb-13 Mar-13	2011-2013 2011-2013	Q1 Q1	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00		\$0.00 \$0.00	\$0.00	\$0.00		\$0.00				\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2019 Q1	2.18%	Apr-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00			\$0.00				\$0.00	\$0.00	\$0.00
2019 Q3	2.18%	May-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00			\$0.00				\$0.00	\$0.00	\$0.00
2019 Q4	2.18%	Jun-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00			\$0.00				\$0.00	\$0.00	\$0.00
2020 Q1 2020 Q2	2.18%	Jul-13 Aug-13	2011-2013 2011-2013	Q3 Q3	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00		\$0.00 \$0.00	\$0.00			\$0.00				\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2020 Q2 2020 Q3	0.57%	Sep-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00			\$0.00			\$0.00				\$0.00	\$0.00	\$0.00
2020 Q4	0.57%	Oct-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00			\$0.00			\$0.00				\$0.00	\$0.00	\$0.00
2021 Q1	0.57%	Nov-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00			\$0.00			\$0.00				\$0.00	\$0.00	\$0.00
2021 Q2 2021 Q3	0.57%	Dec-13 Total for 2013	2011-2013	Q4	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00			\$0.00 \$0.00							\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2021 Q3	0.57%	Amount Cleared				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	40.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2022 Q1	0.57%	Opening Balan				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2022 Q2	1.02%	Jan-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00			\$0.00							\$0.00	\$0.00	\$0.00
2022 Q3 2022 Q4	2.20%	Feb-14 Mar-14	2011-2014 2011-2014	Q1 Q1	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00		\$0.00 \$0.00	\$0.00			\$0.00 \$0.00				\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2022 Q4 2023 Q1	2.20%	Apr-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00			\$0.00				\$0.00	\$0.00	\$0.00
2023 Q2	2.20%	May-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00			\$0.00				\$0.00	\$0.00	\$0.00
		Jun-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00				\$0.00	\$0.00	\$0.00
Check OEB website		Jul-14 Aug-14	2011-2014 2011-2014	Q3 Q3	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00 \$0.00				\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
		Sep-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00			\$0.00			\$0.00					\$0.00	\$0.00
		Oct-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00			\$0.00				\$0.00	\$0.00	\$0.00
		Nov-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00			\$0.00			\$0.00				\$0.00	\$0.00	\$0.00
		Dec-14 Total for 2014	2011-2014	Q4	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00		\$0.00	\$0.00			\$0.00					\$0.00 \$0.00	\$0.00 \$0.00
		Amount Cleared	1	1		şu.00	ຈູບ.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	٥٥.00	\$0.00	\$0.00	ຈປ.00	\$0.00	şu.00	\$U.00	\$0.00
		Opening Balan				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
		Jan-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00		\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
		Feb-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00			\$0.00							\$0.00	\$0.00	\$0.00
		Mar-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Version 7.0 (2023)

1	1																	
Apr-15 May-15	2011-2015 2011-2015	Q2 Q2	0.09%	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00
Jun-15	2011-2015	Q2 Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-15	2011-2015	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-15	2011-2015	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-15 Oct-15	2011-2015 2011-2015	Q3 Q4	0.09%	\$0.00 \$0.00														
Nov-15	2011-2015	Q4 Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-15	2011-2015	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2015				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleare				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Opening Bala Jan-16	2011-2016	Q1	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-16	2011-2016	Q1	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-16	2011-2016	Q1	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-16	2011-2016	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-16 Jun-16	2011-2016 2011-2016	Q2 Q2	0.09%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00						
Jul-16	2011-2016	Q2 Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-16	2011-2016	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-16	2011-2016	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-16	2011-2016	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-16 Dec-16	2011-2016 2011-2016	Q4 Q4	0.09%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00						
Total for 2016		Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00
Amount Cleare										11.00	÷ 5.00	11.00						
	ance for 2017			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-17	2011-2017	Q1	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-17 Mar-17	2011-2017 2011-2017	Q1 Q1	0.09%	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00												
Apr-17	2011-2017	02	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-17	2011-2017	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-17	2011-2017	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-17	2011-2017	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-17 Sep-17	2011-2017 2011-2017	Q3 Q3	0.09%	\$0.00 \$0.00														
Oct-17	2011-2017	Q3 Q4	0.13%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-17	2011-2017	Q4	0.13%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-17	2011-2017	Q4	0.13%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2017				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleare	ed ance for 2018			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-18	2011-2018	Q1	0.13%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-18	2011-2018	Q1	0.13%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-18	2011-2018	Q1	0.13%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-18	2011-2018	Q2	0.16%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-18 Jun-18	2011-2018 2011-2018	Q2 Q2	0.16%	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00												
Jul-18	2011-2018	Q2 Q3	0.16%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-18	2011-2018	Q3	0.16%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-18	2011-2018	Q3	0.16%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-18	2011-2018	Q4	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-18 Dec-18	2011-2018 2011-2018	Q4 Q4	0.18%	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00												
Total for 2018		G(1	0.1070	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleare	ed																	
Opening Bala				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-19 Feb-19	2011-2019 2011-2019	Q1 Q1	0.20%	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00												
Mar-19	2011-2019	Q1	0.20%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-19	2011-2019	Q2	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-19	2011-2019	Q2	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-19	2011-2019	Q2	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-19 Aug-19	2011-2019 2011-2019	Q3 Q3	0.18%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00						
Sep-19	2011-2019	Q3	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-19	2011-2019	Q4	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-19	2011-2019	Q4	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-19 Total for 2019	2011-2019	Q4	0.18%	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Amount Cleare				40.00	40.00	40.00	40.00	J	<i>4</i> 0.00	40.00	<i>4</i> J.00	40.00	<i>4</i> 0.00	40.00	40.00	40.00	40.00	40.00
Opening Bala	ance for 2020			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-20	2011-2020	Q1	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-20	2011-2020	Q1	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-20 Apr-20	2011-2020 2011-2020	Q1 Q2	0.18%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00						
May-20	2011-2020	Q2 Q2	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-20	2011-2020	Q2	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-20	2011-2020	Q3	0.05%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-20	2011-2020	Q3	0.05%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-20 Oct-20	2011-2020 2011-2020	Q3 Q4	0.05%	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00												
Nov-20	2011-2020	Q4 Q4	0.05%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-20	2011-2020	Q4 Q4	0.05%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2020	0			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleare																		
Opening Balz	ance for 2021			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	0	User Inputs Drop Down I									Stenee .	Juvinga	Result	s from	IESO										Vanies 7.																					
		Inductions																																												
	3. 4. 5. NO	 Dense in To faciliat Please its Dense re NOTE The F 	antic the energy is the identification of the second second second second second second second second second se	a of the record tion of adjustm saminas value i tics the socio e alk Demand 1	nachared in a wave to in the devotement in enterthet many be and screenents filecum inits analysis and and avvinge table and b Years	in Polumo I Biblie III a prosp nt war sawinas atmante Molan	ective year's results for the year or an a wear to difficur at a	s recort, it will be adjustment to a annäristia koliur	- easier to sort all prior veart via the loss in Tabe 4 av	the savings b droadown list 6. of this work	rvinskmentation v tin Column J. Curr v form	vear itcolume HL ment vear savinos	This can be would be ide	tone by clicking stifled with an in	on the fiber b elementation	when at cell wear that no	HDS thicklicity Sches the year	d in orange). I	intern you not	t values, alea	asa onawa Da	all table colu		n is the fabre	a vaaria nasab	te mean.																				
hag	Al Program linit	le Baller		LDI		Le.	lar .	Consenat Resource 1		lation) dine tes	willy bound of part	al Meetilly Matur- Levings	- 1	ri Verified Annua	(Pedi Demani	Lavings at D	e End Cher Lee	(INN)											Ê	et Verfilled Annual I	Innyy Lasings a	i iba Ind Guer	evel (KWA)													

Ontario Energy Board

LRAMVA Work Form:

Documentation for Streetlighting Projects

Legend User Inputs (Green)

Instructions

Please provide documentation and/or data to substantiate program savings that were not provided in the IESO's verified results reports (i.e., streetlighting projects).

Distributors are encouraged to provide data in the following format, and complete a separate set of following tables for each project. The tables below are meant to be an example. Distributors should complete the tables based on the actual project detail Please create the necessary links to Tab 4/5 and tabulations within this LRAMVA workform to calculate the LRAMVA amounts. Alternatively, LDCs may submit a separate attachment with the project level details for billed demand by type of bulb.

Average monthly savings and persistence

Program year	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
2014 Main	1.75	20.96	20.96	20.96	20.96	20.96	20.96	20.96	20.96	20.96	20.96	20.96
2015 Main		10.87	130.45	130.45	130.45	130.45	130.45	130.45	130.45	130.45	130.45	130.45
2016 Main			136.93	625.26	625.26	625.26	625.26	625.26	625.26	625.26	625.26	625.26
2017 Main				251.12	298.34	298.34	298.34	298.34	298.34	298.34	298.34	298.34
2016 STEI			146.23	173.61	173.61	173.61	173.61	173.61	173.61	173.61	173.61	173.61
2018 Main					5.49	9.42	9.42	9.42	9.42	9.42	9.42	9.42
These values	s are one twelf	th of the annual o	demand reductio	ns calculated, a	nd are carri	ed over to Tab 4 (for 2014) and	Tab 5.					

Table 8-a: Parkhill

Summar	v of Proje	ct #1 (2014)	
Month	Actual los billeu a	t revenue based Gross kw b	on kW billing Net to Gross	b*c
Jan-14				
Feb-14				
Mar-14				
Apr-14				
May-14				
Jun-14				
Jul-14				
Aug-14				
Sep-14				
Oct-14				
Nov-14	51.60			-
Dec-14	22.49	29.11	0.72	20.96
Total	22.49			20.96
Persistence in	2015			251.51
Persistence in	2016			251.51
Persistence in	2017			251.51
Persistence in	2018			251.51
Persistence in	2019			251.51
Persistence in	2020			251.51
Persistence in	2021			251.51
Persistence in	2022			251.51
Persistence in	2023			251.51
Persistence in	2024			251.51
Persistence in	2025			251.51

Details of Project #1 (Month, 2014)

Fixture type	Dilling	Quantity	billed
	d	e	d*e
HPS 70 W	0.9	2	1.8
HPS 100W	0.13	111	14.43
HPS 150W	0.183	156	28.548
HPS 250W	0.288	30	8.64
Total			53.42

Details of Project #2 (Month, 2015)

Quantity

(kW)

0.: 0.: 0.4

Fixture type

Post-conversion billing deman Fixture type	Dilling	Quantity	billea .
	d 1	e 1	d,*e,
LED 55	0.055	113	6.215
LED 85	0.085	181	15.385
LED 141	0.141	5	0.705
Total			22.31

(kW

0.1

0.10

0.46

11.

2.121

Version 7.0 (2023)

Table 8-b: Strathroy and Mount Brydges

Summary of Project #2 (2015)

Billed Month amount (kW)		Gross kW reduction		Net kW reduction
				b*c
Jan-15				
Feb-15				
Mar-15				
Apr-15				
May-15				
Jun-15				
Jul-15				
Aug-15				
Sep-15				
Oct-15				
Nov-15	308.00			
Dec-15	109.00	199.00	0.66	130.45
Total				130.45
Persistence in	2016			1,565.39
Persistence in	2017			1,565.39
Persistence in	2018			1,565.39
Persistence in	2019			1,565.39
Persistence in	2020			1,565.39
Persistence in	2021			1,565.39
Persistence in	2022			1,565.39
Persistence in	2023			1,565.39
Persistence in	2024			1,565.39
Persistence in	2025			1,565.39

Table 8-c: St. Thomas

Summary of Project #3 (2016)

	Actual los	t revenue based	on kW billing		
Month	Billed amount (kW)	Gross kW reduction	Net to Gross Ratio	Net kW reduction	Fixture type
		b		b*c	
Jan-16	-	-	0.74	-	HPS 50
Feb-16	-	-	0.74	-	HPS 70
Mar-16	-	-	0.74	-	HPS 100
Apr-16	99.43	99.43	0.74	73.71	HPS 150
May-16	107.96	207.39	0.74	153.74	HPS 200
Jun-16	-	207.39	0.74	153.74	HPS 250
Jul-16	93.89	301.28	0.74	223.35	HPS 400
Aug-16	-	301.28	0.74	223.35	LED-D 100
Sep-16	4.00	305.28	0.74	226.31	LED 100
Oct-16	8.24	313.52	0.74	232.42	Total
Nov-16	2.00	315.52	0.74	233.90	
Dec-16	0.38	315.90	0.74	234.18	
Total	315.9			1,754.70	
Persistence in	2017			2,083.26	
Persistence in	2018			2,083.26	
Persistence in	2019			2,083.26	
Persistence in	2020			2,083.26	
Persistence in	2021			2,083.26	
Persistence in	2022			2,083.26	
Persistence in	2023			2,083.26	
Persistence in	2024			2,083.26	
Persistence in	2025			2.083.26	

Details of Project #3 (January, 2016)

Fixture type	Billing Wattage (kW)	Quantity	Billed amount (kW)
			d*e
HPS 50	0.065	4	0.26
HPS 70	0.097	2,355	228.44
HPS 100	0.133	700	93.10
HPS 150	0.190	1,405	266.95
HPS 200	0.250	10	2.50
HPS 250	0.315	433	136.40
HPS 400	0.480	5	2.40
LED-D 100	0.094	9	0.84
LED 100	0.107	15	1.61
Total			722.49

Details of Project #3 (December, 2016)

Fixture type

Fixture type	Billing Wattage (kW) d 1	Quantity e 1	Billed amount (kW) d ₁ *e ₁
HPS 50	0.065	4	0.26
HPS 70	0.097	117	11.349
HPS 100	0.133	148	19.684
HPS 150	0.190	97	18.43
HPS 200	0.250	-	0
HPS 250	0.315	182	57.33
HPS 400	0.480	-	0
LED 40	0.040	4	0.16
LED 49	0.049	2,238	109.662
LED 60	0.060	7	0.42
LED 72	0.072	549	39.528
LED 95	0.095	1,297	123.215
LED-D 100	0.094	9	0.846
LED 100	0.107	15	1.605
LED 133	0.133	249	33.117
LED 180	0.173	4	0.692
Total			416.30

Table 8-d: Chatham Kent

Juimina	Summary of Project #4 (2010)						
	Actu	ual lost revenue l	based on kW bil	ling			
Month	Billed amount (kW)	Gross kW reduction	Cumulative Gross kW reduction	Net to Gross Ratio	Net kW reduction		
			b		b*c		
Jan-16	-	-		1.00	-		
Feb-16	-	-	-	1.00	-		
Mar-16	-	-	-	1.00	-		
Apr-16	-	-	-	1.00	-		
May-16			-	1.00	-		
Jun-16	1,631.2		-	1.00	-		
Jul-16	1,631.2	-	-	1.00	-		
Aug-16	1,581.2	50	50	1.00	49.97		
Sep-16	1,471.2	110	160	1.00	159.84		
Oct-16	1,305.2	166	326	1.00	325.64		
Nov-16	1,148.2	157	483	1.00	482.46		
Dec-16	1,005.2	143	626	1.00	625.26		
Total					*****		
Persistence in	2017				7,503.08		
Persistence in	2018				7,503.08		
Persistence in 2019					7,503.08		
Persistence in 2020					7,503.08		
Persistence in	2021				7,503.08		
Persistence in	2022				7,503.08		
Persistence in	2023				7,503.08		
Persistence in	2024				7,503.08		
Persistence in	2025				7,503.08		

Summary of Project #4 (2017)

	Billed Cumulative						
Month	amount (kW)	Gross kW reduction	Gross kW reduction	Net to Gross Ratio	Net kW reduction		
					b*c		
Jan-17	912.23	93.00	93.00	1.04	96.66		
Feb-17	858.23	54.00	147.00	1.04	152.79		
Mar-17	782.23	76.00	223.00	1.04	231.78		
Apr-17	745.20	37.03	260.03	1.04	270.27		
May-17	745.20	-	260.03	1.04	270.27		
Jun-17	718.20	27.00	287.03	1.04	298.34		
Jul-17			287.03	1.04	298.34		
Aug-17			287.03	1.04	298.34		
Sep-17			287.03	1.04	298.34		
Oct-17			287.03	1.04	298.34		
Nov-17			287.03	1.04	298.34		
Dec-17			287.03	1.04	298.34		
Total					******		
Persistence in	2018				3,580.04		
Persistence in	2019				3,580.04		
Persistence in 2020					3,580.04		
Persistence in 2021					3,580.04		
Persistence in 2022					3,580.04		
Persistence in 2023					3,580.04		
Persistence in	2024				3,580.04		
Persistence in	2025				3,580.04		

Table 8-f: Newbury

	Actu	al lost revenue l	based on kW bil	ling	
Month	Billed amount (kW)	Gross kW reduction	Cumulative Gross kW reduction	Net to Gross Ratio	Net kW reduction
			b		b*c
Jan-18	13.59	-		1.04	-
Feb-18	13.59		-	1.04	-
Mar-18	13.59		-	1.04	-
Apr-18	13.59	-	-	1.04	-
May-18	13.59	-	-	1.04	-
Jun-18	4.53	9.06	9.06	1.04	9.43
Jul-18	4.53	-	9.06	1.04	9.43
Aug-18	4.53		9.06	1.04	9.42
Sep-18	4.53		9.06	1.04	9.42
Oct-18	4.53		9.06	1.04	9.42
Nov-18	4.53		9.06	1.04	9.42
Dec-18	4.53		9.06	1.04	9.42
Total					65.92
Persistence in	2019				113.00
Persistence in	2020				113.00
Persistence in 2021					113.00
Persistence in	2022				113.00
Persistence in	2023				113.00
Persistence in	2024				113.00
Persistence in	2025				113.00

Details of Project #4 (Dec, 2016)

Fixture type	Billing Wattage (kW)	Quantity	Billed amount (kW)
			d*e
HPS	0.086	1	0.09
HPS	0.112	3,198	358.18
HPS	0.152	1,840	279.68
HPS	0.215	5	1.08
HPS	0.286	943	269.70
HPS	0.389	35	13.62
Total			922.33

Fixture type	e Billing Wattage Quantity (kW)		Billed amount (kW)	
	d 1	e 1	d,*e,	
LED	0.041	1	0.041	
LED	0.041	3,198	131.118	
LED	0.053	1,840	97.52	
LED	0.067	5	0.335	
LED	0.067	943	63.181	
LED	0.108	35	3.78	
Total			295.98	

Details of Project #4 (June, 2017) Pre-conversion billing demand

Fixture type	Billing Wattage (kW)	Quantity	Billed amount (kW)
			d * e
HPS	0.086	995	85.57
HPS	0.112	1,202	134.62
HPS	0.152	495	75.24
HPS	0.215	-	-
HPS	0.286	450	128.70
HPS	0.389	30	11.67
Total			435.80

Fixture type	Billing Wattage (kW)	Quantity	Billed amount (kW)
	d 1	e 1	d1*e1
LED	0.041	995	40.79
LED	0.041	1,202	49.28
LED	0.053	495	26.23
LED	0.067	-	
LED	0.067	450	30.1
LED	0.108	30	3.2
Total			149.70

Details of Project #4 (May 2018)

Fixture type	Billing Wattage (W)	Quantity	Billed amount (kW)
			d*e
Cobrahead	130	31	4.0
Cobrahead	190	9	1.7
Cobrahead	130	4	0.5
Cobrahead	130	2	0.2
Sentinel HPS	130	1	0.1
Cobrahead	190	10	1.9
Cobrahead	190	22	4.1
Decorative -	460	2	0.9
Floodlight H	460	1	0.4
Floodlight H	100	10	1.0
Sentinel HPS	310	1	0.3
Wallpack In	190	1	0.1
Wallpack In Total	190	1	15.61

Fixture type	Billing Wattage (W)	Quantity	Billed amount (kW)
	d 1	e 1	d,*e,
38W_BXSPR	38	31	1.17
38W_BXSPR	38	9	0.34
38W_BXSPR	38	4	0.15
55W_BXSPR	55	2	0.1
55W BXSPR	55	1	0.05
61W BXSP1	61	10	0.6
69W_BXSP1	69	22	1.51
94W_KAD L	94	2	0.18
102W_DSXF	102	1	0.10
33W_TWR1	33	-	
41W_TDD2	41	-	
20W_DSXW	20	1	0.0
Total			4.28



EB-2022-0026 2023 IRM Rate Application Filed: August 3, 2022

ATTACHMENT G

Entegrus-Main Proposed Rates

Effective and Implementation Date May 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

- 1) All services supplied to single-family dwelling units for domestic or household purposes,
- 2) All multi-unit residential establishments such as apartments of 6 or less units.
- 3) If a service supplies a combination of residential and commercial load and wiring does not permit separate metering,
- the classification of this customer will be determined individually by the distributor.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	27.58
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0006)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0056
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.0030 0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum gross demand over a period of 12 consecutive months is less than, or is forecast to be less than, 50 kW and includes multiunit residential establishments such as apartment buildings supplied through one service (bulk-metered) with greater than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

Service Charge	\$	34.62
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0114
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0006)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) -		
effective until April 30, 2024	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0056
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum gross demand over a period of 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

Service Charge	\$	112.27
Distribution Volumetric Rate	\$/kW	3.7182
Low Voltage Service Rate (see Note 1)	\$/kW	0.6201
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0006)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kW	0.2345
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.3455
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	1.8438
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0569)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7141
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	2.4117

Effective and Implementation Date May 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum gross demand over a period of 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	1,713.09
Distribution Volumetric Rate	\$/kW	2.6161
Low Voltage Service Rate (see Note 1)	\$/kW	0.6818
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0006)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kW	0.0414
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	2.0779
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0338)
Retail Transmission Rate - Network Service Rate	\$/kW	3.9410
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	2.6516

Effective and Implementation Date May 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	9.26
Distribution Volumetric Rate	\$/kWh	0.0015
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0006)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0057
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	8.43
Distribution Volumetric Rate	\$/kW	0.7551
Low Voltage Service Rate	\$/kW	0.4661
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0006)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	2.0595
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0633)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7285
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8127
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.0030 0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors STREET LIGHTING SERVICE CLASSIFICATION

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

	۳.	
Service Charge	\$	1.28
Distribution Volumetric Rate	\$/kW	1.0769
Low Voltage Service Rate	\$/kW	0.4552
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0006)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) -		
effective until April 30, 2024	\$/kW	1.0214
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	2.0136
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0594)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7005
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7704
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh \$/kWh	0.0030 0.0004
Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0004
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	148.72
Low Voltage Service Rate	\$/kW	0.6201
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0006)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.8926
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0252)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7141
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4117
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

\$/kWh

s

0.0005

0.25

Effective and Implementation Date May 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors R SERVICE CLASSIFICATION

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

General Service > 50 kW - for a customer whose facility is in the General Service > 50 kW rate class and for amonth where actual demand is less than contracted demand. The charge is applied to the amount by which the amount of load transfer capacity contracted by a facility exceeds the actual demand.		
	\$/kW	3.7182
Large Use Standby Charge - for a customer whose facility is in the Large Use rate class and for a month where actual demand is less than contracted demand. The charge is applied to the amount by which the		
amount of load transfer capacity contracted by a facility exceeds the actual demand.	\$/kW	2.6161

Effective and Implementation Date May 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

approved schedules of Rates, Charges and Loss	ractors	
Customer Administration		45.00
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account setup charge/change of occupancy charge	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Other		
Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments) - Approved on an Interim Basis	\$	35.52
Switching for company maintenance - charge based on time and materials	\$	T&M

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

\$	110.05
\$	44.03
\$/cust.	1.09
\$/cust.	0.65
\$/cust.	(0.65)
\$	0.55
\$	1.09
\$	No charge
\$	4.40
¢	0.00
Ф	2.20
	\$/cust.

Effective and Implementation Date May 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LOSS FACTORS

 If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.
 1.0432

 Total Loss Factor - Secondary Metered Customer < 5,000 kW</td>
 1.0149

 Total Loss Factor - Secondary Metered Customer < 5,000 kW</td>
 1.0328

 Total Loss Factor - Primary Metered Customer < 5,000 kW</td>
 1.0328

 Total Loss Factor - Primary Metered Customer < 5,000 kW</td>
 1.0328

 Total Loss Factor - Primary Metered Customer > 5,000 kW
 1.0328

 Total Loss Factor - Primary Metered Customer > 5,000 kW
 1.0049

NOTES

1) The Billing Demand for Line and Transformation Connection Services and Low Voltage Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 1998, which have installed capacity of 2MW or more for renewable generation and 1 MW or higher for nonrenewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Biooil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for losses.



EB-2022-0026 2023 IRM Rate Application Filed: August 3, 2022

ATTACHMENT H

Entegrus-Main Bill Impacts

Incentive Rate-setting Mechanism Rate Generator

for 2023 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Ref Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2022 of \$0.0967/kWh (IESO's Monthly Market Report for April 2022) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0432	1.0432	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0432	1.0432	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0432	1.0432	162,500	500	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0432	1.0432	2,700,000	5,500	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0432	1.0432	150		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0432	1.0432	150	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0432	1.0432	150	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0432	1.0432	368,500	794	DEMAND	
STANDBY POWER SERVICE CLASSIFICATION	kW		1.0432	1.0432			DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0432	1.0432	700		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0432	1.0432	135		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0432	1.0432	135		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0432	1.0432	2,000		CONSUMPTION	
Add additional scenarios if required			1.0432	1.0432				
Add additional scenarios if required			1.0432	1.0432				
Add additional scenarios if required			1.0432	1.0432				
Add additional scenarios if required			1.0432	1.0432				
Add additional scenarios if required			1.0432	1.0432				
Add additional scenarios if required			1.0432	1.0432				
Add additional scenarios if required			1.0432	1.0432				

Table 2

					Sul	o-Total					Total	
Units		Α				В			С		Total Bill	
		\$	%		\$	%		\$	%		\$	%
kWh	\$	0.88	3.3%	\$	4.93	15.5%	\$	6.57	15.4%	\$	6.31	5.3%
kWh	\$	0.91	1.6%	\$	11.71	16.8%	\$	15.67	16.5%	\$	15.05	5.1%
kW	\$	(48.16)	-2.3%	\$	915.39	37.4%	\$	1,315.54	25.7%	\$	1,486.56	5.9%
kW	\$	285.73	1.8%	\$	9,941.28	50.2%	\$	14,654.23	28.5%	\$	16,559.28	4.4%
kWh	\$	0.30	3.3%	\$	1.13	11.2%	\$	1.42	11.9%	\$	1.37	5.0%
kW	\$	0.29	3.3%	\$	2.20	22.0%	\$	2.79	20.0%	\$	3.15	9.5%
kW	\$	(0.90)	-21.1%	\$	0.96	18.0%	\$	1.55	16.7%	\$	1.75	6.3%
kW	\$	4.75	3.3%	\$	472.37	74.2%	\$	1,107.80	22.8%	\$	1,251.82	2.5%
kW	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%
kWh	\$	0.88	3.3%	\$	4.24	13.6%	\$	5.77	13.9%	\$	6.52	5.2%
kWh	\$	0.88	3.3%	\$	1.61	5.8%	\$	1.90	6.4%	\$	1.83	4.3%
kWh	\$	0.88	3.3%	\$	1.53	5.5%	\$	1.82	6.1%	\$	2.06	4.2%
kWh	\$	0.88	3.3%	\$	11.68	29.6%	\$	16.06	23.4%	\$	15.42	5.7%
							-					
+				+			+			+		
+				+								
+				+								
							1					
	kWh kWk kW kWh kW kW kW kW kWh kWh	kWh \$ kWh \$ kW \$ kWh \$ kWh \$ kWh \$	\$ \$ 0.88 kWh \$ 0.91 kW \$ 0.91 kW \$ 0.88 kWh \$ 0.91 kW \$ 0.91 kW \$ 0.91 kW \$ 0.20 kW \$ 0.29 kW \$ 0.29 kW \$ 0.90 kW \$ 0.88 kWh \$ 0.88 kWh \$ 0.88 kWh \$ 0.88 kWh \$ 0.88	\$ % kWh \$ 0.88 3.3% kWh \$ 0.91 1.6% kW \$ 0.48.16 -2.3% kW \$ 0.23 1.8% kW \$ 0.29 3.3% kW \$ 0.29 3.3% kW \$ 0.90 -21.1% kW \$ -0.00 -21.1% kW \$ - 0.00% kWh \$ 0.88 3.3% kWh \$ 0.88 3.3% kWh \$ 0.88 3.3%	\$ % kWh \$ 0.88 3.3% \$ kWh \$ 0.91 1.6% \$ kW \$ (48.16) -2.3% \$ kW \$ (48.16) -2.3% \$ kW \$ 0.30 3.3% \$ kW \$ 0.29 3.3% \$ kW \$ 0.29 3.3% \$ kW \$ 0.29 3.3% \$ kW \$ 0.90) -21.1% \$ kW \$ - 0.0% \$ kW \$ 0.88 3.3% \$ kWh \$ 0.88 3.3% \$ kWh \$ 0.88 3.3% \$	A S % \$ kWh \$ 0.88 3.3% \$ 4.93 kWh \$ 0.91 1.6% \$ 11.71 kW \$ 0.91 1.6% \$ 11.71 kW \$ 0.91 1.6% \$ 915.39 kW \$ 285.73 1.8% \$ 9.941.28 kWh \$ 0.30 3.3% \$ 1.13 kW \$ 0.29 3.3% \$ 2.20 kW \$ 0.90 -21.1% \$ 0.96 kW \$ - 0.0% \$ - kW \$ - 0.0% \$ - kWh \$ 0.88 3.3% \$ 4.24 kWh \$ 0.88 3.3% \$ 1.61 kWh \$ 0.88 3.3% \$ 1.53	\$ % \$ % kWh \$ 0.88 3.3% \$ 4.93 15.5% kWh \$ 0.91 1.6% \$ 11.71 16.8% kW \$ 0.91 1.8% \$ 915.39 37.4% kW \$ 0.30 3.3% \$ 9.941.28 50.2% kWW \$ 0.30 3.3% \$ 1.13 11.2% kW \$ 0.29 3.3% \$ 2.20 22.0% kW \$ 0.90 -21.1% \$ 0.96 18.0% kW \$ - 0.0% \$ - 0.0% kW \$ 0.88 3.3% \$	A B kWh \$ 0.88 3.3% \$ 4.93 15.5% \$ kWh \$ 0.88 3.3% \$ 4.93 15.5% \$ kWh \$ 0.91 1.6% \$ 11.71 16.8% \$ kW \$ 0.91 1.6% \$ 915.39 37.4% \$ kW \$ 285.73 1.8% \$ 9.941.28 50.2% \$ kW \$ 0.30 3.3% \$ 1.13 11.2% \$ kW \$ 0.29 3.3% \$ 2.20 22.0% \$ kW \$ 0.90 -21.1% \$ 0.96 18.0% \$ kW \$ 0.75 3.3% \$ 472.37 74.2% \$ kW \$ 0.0% \$ - 0.0% \$ \$ kWh \$ 0.88 3.3% \$ 4.24	A B \$ % \$ % \$ kWh \$ 0.88 3.3% \$ 4.93 15.5% \$ 6.57 kWh \$ 0.91 1.6% \$ 11.71 16.8% \$ 15.57 kW \$ 0.91 1.6% \$ 11.71 16.8% \$ 1.57 kW \$ 0.91 1.6% \$ 11.71 16.8% \$ 1.57 kW \$ 0.81 -2.3% \$ 915.39 37.4% \$ 1.315.54 kW \$ 0.30 3.3% \$ 1.13 11.2% \$ 1.4654.23 kWh \$ 0.30 3.3% \$ 2.20 \$ 2.79 kW \$ 0.90 -21.1% \$ 0.96 18.0% \$ 1.55 kW \$ 0.75 3.3% \$ 472.37 74.2% \$ 1,107.80 <t< td=""><td>A B C kWh \$ 0.88 3.3% \$ 4.93 15.5% \$ 6.57 15.4% kWh \$ 0.91 1.6% \$ 11.71 16.8% \$ 15.57 15.57 15.57 kWh \$ 0.91 1.6% \$ 11.71 16.8% \$ 15.57 16.5% kW \$ 0.91 1.6% \$ 11.71 16.8% \$ 1.57 16.5% kW \$ 0.4816) -2.3% \$ 915.39 37.4% \$ 1,315.54 25.7% kW \$ 285.73 1.8% \$ 9.941.28 50.2% \$ 1,4654.23 28.5% kWh \$ 0.30 3.3% \$ 1.13 11.2% \$ 1.42 11.9% kWh \$ 0.29 3.3% \$ 2.20 22.0% \$ 2.79 20.0% kW \$ 0.09</td><td>A B C % kWh \$ 0% \$ % \$ % \$ % \$ % \$ % \$ % \$ % \$ % \$ % \$ \$ % \$ \$ % \$</td><td>A B C Total Bill kWh \$ $\%$ $\\$ $\%$ $\\$ $\%$ $\\$ kWh \$ 0.88 3.3% \$ 4.93 15.5% \$ 6.57 15.4% \$ 6.31 kWh \$ 0.91 1.6% \$ 11.71 16.8% \$ 15.57 15.5% \$ 0.50 kW \$ 0.91 1.6% \$ 11.71 16.8% \$ 15.57 16.5% \$ 15.05 kW \$ (48.16) -2.3% \$ 915.39 37.4% \$ 1,315.54 25.7% \$ 1,486.56 kW \$ 285.73 1.8% \$ 9,941.28 50.2% \$ 14,654.23 28.5% \$ 16,559.28 kWh \$ 0.29 3.3% \$ 2.20 22.0% \$ 2.79 20.0% \$ 3.15 kW \$ 0.90 -21.1%<!--</td--></td></t<>	A B C kWh \$ 0.88 3.3% \$ 4.93 15.5% \$ 6.57 15.4% kWh \$ 0.91 1.6% \$ 11.71 16.8% \$ 15.57 15.57 15.57 kWh \$ 0.91 1.6% \$ 11.71 16.8% \$ 15.57 16.5% kW \$ 0.91 1.6% \$ 11.71 16.8% \$ 1.57 16.5% kW \$ 0.4816) -2.3% \$ 915.39 37.4% \$ 1,315.54 25.7% kW \$ 285.73 1.8% \$ 9.941.28 50.2% \$ 1,4654.23 28.5% kWh \$ 0.30 3.3% \$ 1.13 11.2% \$ 1.42 11.9% kWh \$ 0.29 3.3% \$ 2.20 22.0% \$ 2.79 20.0% kW \$ 0.09	A B C % kWh \$ 0% \$ % \$ % \$ % \$ % \$ % \$ % \$ % \$ % \$ % \$ \$ % \$ \$ % \$	A B C Total Bill kWh \$ $\%$ $\$$ $\%$ $\$$ $\%$ $\$$ kWh \$ 0.88 3.3% \$ 4.93 15.5% \$ 6.57 15.4% \$ 6.31 kWh \$ 0.91 1.6% \$ 11.71 16.8% \$ 15.57 15.5% \$ 0.50 kW \$ 0.91 1.6% \$ 11.71 16.8% \$ 15.57 16.5% \$ 15.05 kW \$ (48.16) -2.3% \$ 915.39 37.4% \$ 1,315.54 25.7% \$ 1,486.56 kW \$ 285.73 1.8% \$ 9,941.28 50.2% \$ 14,654.23 28.5% \$ 16,559.28 kWh \$ 0.29 3.3% \$ 2.20 22.0% \$ 2.79 20.0% \$ 3.15 kW \$ 0.90 -21.1% </td

		SERVIC	E CLASSIFICATION											
RPP / Non-RPP:		1			1									
Consumption		kWh												
Demand		kW												
Current Loss Factor	1.0432													
Proposed/Approved Loss Factor	1.0432													
			Current O	EB-Approved	4		r –		Proposed				mpact	1
			Rate	Volume		Charge		Rate	Volume		Charge		inpact	4
			(\$)	Volume		(\$)		(\$)	volume		(\$)	\$ Change	% Change	
Monthly Service Charge		\$	26.70	1	\$		\$	27.58	1	\$	27.58	\$ 0.88		
Distribution Volumetric Rate		ŝ		750			ŝ	-	750		-	\$ -		
Fixed Rate Riders		ŝ	-	1	\$	-	ŝ	-	1	ŝ	-	\$ -		
Volumetric Rate Riders		ŝ	-	750	\$	-	ŝ	-	750		-	\$ -		
Sub-Total A (excluding pass through)					\$	26.70				\$	27.58	\$ 0.88	3.30%	1
Line Losses on Cost of Power		\$	0.1034	32	\$	3.35	\$	0.1034	32	\$	3.35	\$ -	0.00%	1
Total Deferral/Variance Account Rate		e		750	¢	-	\$	0.0056	750	\$	4.20	\$ 4.20	1	
Riders		ð	-	750	φ	-	φ	0.0056		· ·	4.20	φ 4.20		
CBR Class B Rate Riders		\$	-	750	\$	-	-\$	0.0002		\$	(0.15)	\$ (0.15)	
GA Rate Riders		\$	-	750	\$	-	\$	-	750	\$	-	\$-		
Low Voltage Service Charge		\$	0.0017	750	\$	1.28	\$	0.0017	750	\$	1.28	\$-	0.00%	
Smart Meter Entity Charge (if applicable)		e	0.43	1	¢	0.43	\$	0.43	1	\$	0.43	s -	0.00%	
		Ŷ	0.45		φ	0.43	φ	0.43	'	φ	0.45	φ -	0.00 %	
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$-		
Additional Volumetric Rate Riders		\$	-	750	\$	-	\$	-	750	\$	-	\$ -		
Sub-Total B - Distribution (includes Sub-					¢	31.76				\$	36.69	\$ 4.93	15.52%	
Total A)					•					Ŧ		-		
RTSR - Network		\$	0.0081	782	\$	6.34	\$	0.0097	782	\$	7.59	\$ 1.25	19.75%	In the manager's summary, discuss the reason
RTSR - Connection and/or Line and		\$	0.0059	782	\$	4.62	\$	0.0064	782	\$	5.01	\$ 0.39	8.47%	
Transformation Connection		Ť			Ŧ		•			*		• ••••		In the manager's summary, discuss the reason
Sub-Total C - Delivery (including Sub-					\$	42.71				\$	49.28	\$ 6.57	15.39%	
Total B) Wholesale Market Service Charge														4
		\$	0.0034	782	\$	2.66	\$	0.0034	782	\$	2.66	\$-	0.00%	
(WMSC) Rural and Remote Rate Protection														
(RRRP)		\$	0.0005	782	\$	0.39	\$	0.0005	782	\$	0.39	\$-	0.00%	
(KKKP) Standard Supply Service Charge		e	0.25	1	¢	0.25	\$	0.25	1	\$	0.25	s -	0.00%	
TOU - Off Peak		¢	0.25	480	¢ ¢	39.36		0.25	480	⊅ \$	39.36	э - \$ -	0.00%	
TOU - Off Peak TOU - Mid Peak		¢	0.0820	135		15.26		0.0820		э \$	15.26	э - \$ -	0.00%	
TOU - On Peak		ŝ	0.1700	135		22.95		0.1700	135		22.95	s -	0.00%	
		Ψ	0.1700	135	Ψ	22.93	Ψ	0.1700	135	Ψ	22.95	Ψ -	0.00 %	t
Total Bill on TOU (before Taxes)					\$	123.58				\$	130.15	\$ 6.57	5.32%	
HST			13%		\$	16.06		13%		\$	16.92			
Ontario Electricity Rebate			17.0%		\$	(21.01)		17.0%		\$	(22.13)			
Total Bill on TOU					\$	118.63				\$	124.94		·	
					Ť					Ť			0.0270	t
														8

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh Consumption

1.0432

Demand kW 1.0432 Current Loss Factor Proposed/Approved Loss Factor

Proposed Current OEB-Approved Impact Rate Charge Rate Volume Charge Volume % Change \$ Change (\$) (\$) (\$) (\$) Monthly Service Charge 33.51 33.51 \$ 34.62 34.62 3.31% s \$ 1.11 3.64% 0.0110 0.0114 Distribution Volumetric Rate 2000 22.00 \$ 2000 22.80 0.80 \$ \$ \$ \$ Fixed Rate Riders \$ \$ \$ Volumetric Rate Riders 0.0009 2000 1.80 \$ 0.0004 2000 0.80 (1.00)-55.56% Sub-Total A (excluding pass through) 57.31 58.22 \$ 1.59% \$ \$ 0.91 Line Losses on Cost of Power 0.1034 86 8.94 \$ 0.1034 86 8.94 0.00% ¢ \$ \$ Total Deferral/Variance Account Rate \$ 2,000 \$ \$ 0.0056 2,000 \$ 11.20 \$ 11.20 --Riders CBR Class B Rate Riders \$ -2,000 \$ --\$ 0.0002 2,000 \$ (0.40) \$ (0.40) GA Rate Riders \$ \$ 2,000 \$ \$ 2,000 \$ \$ Low Voltage Service Charge 0.0015 2,000 \$ 3.00 0.0015 2,000 3.00 0.00% \$ -\$ \$ Smart Meter Entity Charge (if applicable) \$ 0.43 0.43 \$ 0.43 0.43 \$ 0.00% \$ \$ -Additional Fixed Rate Riders \$ -\$ \$ -\$ ---2,000 2,000 Additional Volumetric Rate Riders -Sub-Total B - Distribution (includes Sub-69.68 81.39 \$ 11.71 16.81% \$ \$ Total A) RTSR - Network 0.0071 2,086 14.81 \$ 0.0085 2,086 17.73 \$ 2.92 19.72% In the manager's summary, discuss the reason \$ \$ \$ RTSR - Connection and/or Line and \$ 0.0051 2,086 \$ 10.64 \$ 0.0056 2,086 \$ 11.68 \$ 1.04 9.80% Transformation Connection n the manager's summary, discuss the reasor Sub-Total C - Delivery (including Sub-\$ \$ 95.13 110.80 \$ 15.67 16.48% Total B) Wholesale Market Service Charge \$ 0.0034 2,086 \$ 7.09 \$ 0.0034 2,086 7.09 \$ 0.00% \$ -(WMSC) Rural and Remote Rate Protection 0.0005 2,086 1.04 0.0005 2,086 0.00% \$ \$ \$ \$ 1.04 \$ -(RRRP) 0.25 0.25 \$ 0.00% Standard Supply Service Charge \$ \$ 0.25 0.25 \$ \$ -104.96 \$ 0.0820 1,280 0.0820 1,280 104.96 0.00% TOU - Off Peak \$ \$ \$ \$ \$ -TOU - Mid Peak 0.1130 360 \$ 40.68 \$ 0.1130 360 \$ 40.68 \$ -0.00% TOU - On Peak 0.1700 360 61.20 \$ 0.1700 360 61.20 \$ \$ 0.00% 5.05% Total Bill on TOU (before Taxes) 310.36 326.03 \$ 15.67 s s 13% 40.35 13% 42.38 2.04 HST \$ \$ \$ 5.05% Ontario Electricity Rebate 17.0% (52.76) 17.0% (55.43) \$ (2.66)\$ \$ Total Bill on TOU 297.94 312.99 \$ 15.05 5.05%

Customer Class:	GENERAL SER	VICE 50 to 4,999 kW SERVICE CLASSIFICAT	ION
RPP / Non-RPP:	Non-RPP (Othe	r)	
Consumption	162,500	kWh	
Demand	500	kW	
Current Loss Factor	1.0432		
Proposed/Approved Loss Factor	1.0432		

	Current O	B-Approved	1		Proposed		Im	pact	ו
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 108.68	1	\$ 108.68			\$ 112.27	\$ 3.59	3.30%	
Distribution Volumetric Rate	\$ 3.5994	500	\$ 1,799.70	\$ 3.7182	500		\$ 59.40	3.30%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	· •	\$ -		
Volumetric Rate Riders	\$ 0.4568	500	\$ 228.40	\$ 0.2345	500			-48.66%	
Sub-Total A (excluding pass through)			\$ 2,136.78	*		\$ 2,088.62	\$ (48.16)	-2.25%	
Line Losses on Cost of Power	\$ -	-	\$-	\$ -	-	\$-	\$-		
Total Deferral/Variance Account Rate	s -	500	\$-	\$ 2.1893	500	\$ 1,094.65	\$ 1,094.65		
Riders									
CBR Class B Rate Riders	\$ -	500		-\$ 0.0672	500	\$ (33.60)			
GA Rate Riders	\$ -	162,500		-\$ 0.0006	162,500	\$ (97.50)			
Low Voltage Service Charge	\$ 0.6201	500	\$ 310.05	\$ 0.6201	500	\$ 310.05	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$-	1	\$-	\$-	1	\$-	\$-		
Additional Fixed Rate Riders	s -	1	\$-	s -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$-	500	s -	\$-		
Sub-Total B - Distribution (includes Sub-			\$ 2,446,83			• • • • • • • • •		07.440/	
Total A)			\$ 2,446.83			\$ 3,362.22	\$ 915.39	37.41%	
RTSR - Network	\$ 3.1142	500	\$ 1,557.10	\$ 3.7141	500	\$ 1,857.05	\$ 299.95	19.26%	In the manager's summary, discuss the reason
RTSR - Connection and/or Line and	\$ 2.2113	500	\$ 1.105.65	\$ 2.4117	500	\$ 1.205.85	\$ 100.20	9.06%	
Transformation Connection	\$ 2.2113	500	ψ 1,105.05	φ 2.4117	500	φ 1,205.05	φ 100.20	3.0078	In the manager's summary, discuss the reasor
Sub-Total C - Delivery (including Sub-			\$ 5,109.58			\$ 6,425.12	\$ 1,315.54	25.75%	
Total B)			• 0,:00:00			• •,:=•::=	• .,•.•.•		
Wholesale Market Service Charge	\$ 0.0034	169,520	\$ 576.37	\$ 0.0034	169,520	\$ 576.37	\$ -	0.00%	
(WMSC)	•	,	• • • • • •	• •••••	,	• • • • • • • • • • • • • • • • • • • •	*		
Rural and Remote Rate Protection	\$ 0.0005	169,520	\$ 84.76	\$ 0.0005	169,520	\$ 84.76	\$-	0.00%	
(RRRP)									
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		1	\$ 0.25		0.00%	
Average IESO Wholesale Market Price	\$ 0.0967	169,520	\$ 16,392.58	\$ 0.0967	169,520	\$ 16,392.58	\$ -	0.00%	-
									Į.
Total Bill on Average IESO Wholesale Market Price			\$ 22,163.54			\$ 23,479.08		5.94%	
HST	13%		\$ 2,881.26	13%		\$ 3,052.28	\$ 171.02	5.94%	
Ontario Electricity Rebate	17.0%		\$-	17.0%		\$ -			
Total Bill on Average IESO Wholesale Market Price			\$ 25,044.80			\$ 26,531.36	\$ 1,486.56	5.94%	1

		RVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Othe	r)
Consumption	2,700,000	kWh
Demand	5,500	kW
Current Loss Factor	1 0/32	

Current Loss Factor 1.0432
Proposed/Approved Loss Factor 1.0432

	Current O	EB-Approved			Proposed		In	npact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 1,658.36	1	\$ 1,658.36			\$ 1,713.09		3.30%	
Distribution Volumetric Rate	\$ 2.5325	5500	\$ 13,928.75	\$ 2.6161	5500	\$ 14,388.55	\$ 459.80	3.30%	
Fixed Rate Riders	\$ -	1	\$-	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ 0.0830	5500		\$ 0.0414	5500				
Sub-Total A (excluding pass through)			\$ 16,043.61			\$ 16,329.34	\$ 285.73	1.78%	
Line Losses on Cost of Power	\$ -	-	\$-	\$ -	-	\$-	\$-		
Total Deferral/Variance Account Rate	e _	5,500	\$-	\$ 2.0779	5,500	\$ 11,428.45	\$ 11,428.45		
Riders	φ -		Ψ -		-				
CBR Class B Rate Riders	\$ -	5,500	\$-	-\$ 0.0278	5,500				
GA Rate Riders	\$ -	2,700,000	\$-	-\$ 0.0006	2,700,000				
Low Voltage Service Charge	\$ 0.6818	5,500	\$ 3,749.90	\$ 0.6818	5,500	\$ 3,749.90	\$-	0.00%	
Smart Meter Entity Charge (if applicable)	s -	4	¢	*	4	s -	¢		
	÷ -	'	φ -	φ -	1	φ -	φ -		
Additional Fixed Rate Riders	\$ -	1	\$-	\$ -	1	\$-	\$-		
Additional Volumetric Rate Riders	\$ -	5,500	\$-	\$ -	5,500	\$ -	\$-		
Sub-Total B - Distribution (includes Sub-			\$ 19,793.51			\$ 29,734.79	\$ 9,941.28	50.22%	
Total A)							-	50.22%	
RTSR - Network	\$ 3.3045	5,500	\$ 18,174.75	\$ 3.9410	5,500	\$ 21,675.50	\$ 3,500.75	19.26%	In the manager's summary, discuss the reasor
RTSR - Connection and/or Line and	\$ 2.4312	5,500	\$ 13,371.60	\$ 2.6516	5,500	\$ 14,583.80	\$ 1,212.20	9.07%	
Transformation Connection	ə 2.4312	5,500	φ 13,371.00	φ 2.0510	5,500	φ 14,363.60	φ 1,212.20	9.07 /6	In the manager's summary, discuss the reasor
Sub-Total C - Delivery (including Sub-			\$ 51,339.86			\$ 65,994.09	\$ 14,654.23	28.54%	
Total B)			φ 51,553.00			φ 05,334.03	φ 14,034.23	20.3478	
Wholesale Market Service Charge	\$ 0.0034	2,816,640	\$ 9,576.58	\$ 0.0034	2,816,640	\$ 9,576.58	¢	0.00%	
(WMSC)	• 0.0004	2,010,040	φ 0,070.00	φ 0.0004	2,010,040	φ 3,010.00	Ψ	0.0070	
Rural and Remote Rate Protection	\$ 0.0005	2,816,640	\$ 1,408.32	\$ 0.0005	2,816,640	\$ 1,408.32	¢	0.00%	
(RRRP)		2,010,040	φ 1,400.32	φ 0.0003	2,010,040	φ 1,400.52	Ψ -		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$-	0.00%	
Average IESO Wholesale Market Price	\$ 0.0967	2,816,640	\$ 272,369.09	\$ 0.0967	2,816,640	\$ 272,369.09	\$-	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 334,694.09			\$ 349,348.32	\$ 14,654.23	4.38%	Ţ
HST	13%		\$ 43,510.23	13%		\$ 45,415.28	\$ 1,905.05	4.38%	
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -			
Total Bill on Average IESO Wholesale Market Price			\$ 378,204.33			\$ 394,763.61	\$ 16,559.28	4.38%	
			÷ 510,204.00			÷ 354,700.01	÷ . 3,000.20	4.0070	

Customer Class:	UNMETERED S	CATTERED LOAD SERVICE CLASSIFICATIO	N
RPP / Non-RPP:	RPP		
Consumption	150	kWh	
Demand	-	kW	

1.0432

1.0432

Current Loss Factor

Proposed/Approved Loss Factor

		Current O	EB-Approved	1		Proposed			Im	pact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)		\$ Change	% Change	
Monthly Service Charge	¢	(\$) 8.96	1	(ຈ) \$ 8.96		1		.26	\$ Change \$ 0.30	3.35%	
Distribution Volumetric Rate	ŝ	0.0015	150		\$ 0.0015	150		.23	\$ -	0.00%	
Fixed Rate Riders	ŝ	-	.00	\$ -	\$ -	1			\$-	0.0070	
Volumetric Rate Riders	ŝ	-	150	\$ -	\$ -	150			\$-		
Sub-Total A (excluding pass through)	· · · ·			\$ 9.19	Ť			.49	\$ 0.30	3.27%	
Line Losses on Cost of Power	\$	0.1034	6	\$ 0.67	\$ 0.1034	6	\$ 0	.67	\$ -	0.00%	
Total Deferral/Variance Account Rate			150	¢	¢ 0.0057	450			Ф. О.ОС		
Riders	\$	-	150	\$-	\$ 0.0057	150	\$ 0	.86	\$ 0.86		
CBR Class B Rate Riders	\$	-	150	\$-	-\$ 0.0002	150	\$ (0	.03)	\$ (0.03)		
GA Rate Riders	\$	-	150	\$-	\$ -	150	\$	- 1			
Low Voltage Service Charge	\$	0.0015	150	\$ 0.23	\$ 0.0015	150	\$ 0	.23	\$-	0.00%	
Smart Meter Entity Charge (if applicable)	¢	_	1	s -	¢ .	1	\$		¢ _		
	Ŷ	-	'	Ψ -	Ψ =	-	*		φ -		
Additional Fixed Rate Riders	\$	-	1	\$-	\$ -	1	\$	- :	\$-		
Additional Volumetric Rate Riders	\$	-	150	\$-	\$-	150	\$		\$-		
Sub-Total B - Distribution (includes Sub-				\$ 10.08			\$ 11	.21	\$ 1.13	11.16%	
Total A)											
RTSR - Network	\$	0.0071	156	\$ 1.11	\$ 0.0085	156	\$ 1	.33	\$ 0.22	19.72%	In the manager's summary, discuss the
RTSR - Connection and/or Line and	\$	0.0051	156	\$ 0.80	\$ 0.0056	156	\$ 0	.88	\$ 0.08	9.80%	
Transformation Connection	-										In the manager's summary, discuss the
Sub-Total C - Delivery (including Sub-				\$ 11.99			\$ 13	.41 3	\$ 1.42	11.86%	
Total B) Wholesale Market Service Charge											
(WMSC)	\$	0.0034	156	\$ 0.53	\$ 0.0034	156	\$0	.53	\$-	0.00%	
Rural and Remote Rate Protection											
(RRRP)	\$	0.0005	156	\$ 0.08	\$ 0.0005	156	\$ 0	.08	\$-	0.00%	
Standard Supply Service Charge	s	0.25	1	\$ 0.25	\$ 0.25	1	\$ 0	.25	s -	0.00%	
TOU - Off Peak	ŝ	0.0820	96		\$ 0.0820	96		.87		0.00%	
TOU - Mid Peak	Š	0.1130	27	\$ 3.05		27		.05		0.00%	
TOU - On Peak	ŝ	0.1700	27			27		.59		0.00%	
									•		
Total Bill on TOU (before Taxes)				\$ 28.36			\$ 29	.78	\$ 1.42	5.01%	
HST		13%		\$ 3.69	13%		\$ 3	.87	\$ 0.18	5.01%	
Ontario Electricity Rebate		17.0%		\$ (4.82)	17.0%		\$ (5	.06)	\$ (0.24)		
Total Bill on TOU				\$ 27.23				.59		5.01%	
				, <u> </u>			÷ _0		+	0.0170	

RPP / Non-RPP: Non-RPP (C	ther)													
Consumption 1	50 kWh			-										
Demand	1 kW													
Current Loss Factor 1.0														
Proposed/Approved Loss Factor 1.0														
		Current O	EB-Approve	d				Proposed				Im	pact	
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)			(\$)		(\$)			(\$)	\$ C	Change	% Change	
Monthly Service Charge	\$	8.16	1	\$	8.16		8.43	1	\$		\$	0.27	3.31%	
Distribution Volumetric Rate	\$	0.7310	1	\$	0.73	\$	0.7551	1	\$	0.76	\$	0.02	3.30%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$		\$	-		
Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$		\$	-		
Sub-Total A (excluding pass through)				\$	8.89				\$	9.19	\$	0.29	3.31%	
Line Losses on Cost of Power	\$	0.0967	6	\$	0.63	\$	0.0967	6	\$	0.63	\$	-	0.00%	
Total Deferral/Variance Account Rate	\$	-	1	\$	-	\$	2.0595	1	\$	2.06	\$	2.06		
Riders				, ,		Ţ			Ţ		•			
CBR Class B Rate Riders	\$	-	1	\$	-	-\$	0.0633	1	\$	(0.06)		(0.06)		
GA Rate Riders	\$		150	\$	-	-\$	0.0006	150	\$	(0.09)		(0.09)		
Low Voltage Service Charge	\$	0.4661	1	\$	0.47	\$	0.4661	1	\$	0.47	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$		1	\$	-	\$	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$		\$	-		
Additional Volumetric Rate Riders	\$	· ·	1	\$		\$	-	1	\$		\$	•		
Sub-Total B - Distribution (includes Sub- Total A)				\$	9.98				\$	12.18	\$	2.20	22.04%	
RTSR - Network	\$	2.2878	1	\$	2.29	\$	2.7285	1	\$	2.73	\$	0.44	19.26%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and		4 0000			4.00		4 0407			4.04	¢	0.45		
Transformation Connection	Þ	1.6620	1	\$	1.66	Ф	1.8127	1	\$	1.81	\$	0.15	9.07%	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-				\$	13.93				\$	16.73	\$	2.79	20.04%	
Total B)				Ð	13.93				Ą	10.73	9	2.79	20.04%	
Wholesale Market Service Charge	¢	0.0034	156	¢	0.53	¢	0.0034	156	4	0.53	\$		0.00%	
(WMSC)	ş	0.0034	150	φ	0.55	φ	0.0034	150	φ	0.55	φ	-	0.00%	
Rural and Remote Rate Protection	¢	0.0005	156	¢	0.08	¢	0.0005	156	¢	0.08	\$	_	0.00%	
(RRRP)	Ψ		150	Ψ				150	Ψ		Ψ	-		
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$		\$	-	0.00%	
Average IESO Wholesale Market Price	\$	0.0967	150	\$	14.51	\$	0.0967	150	\$	14.51	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price	1			\$	29.30	1			\$	32.09		2.79	9.53%	
HST		13%		\$	3.81		13%		\$		\$	0.36	9.53%	
Ontario Electricity Rebate		17.0%		\$	(4.98)		17.0%		\$	(5.46)				
Total Bill on Average IESO Wholesale Market Price				\$	33.11				\$	36.26	\$	3.15	9.53%	

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION

Demand Current Loss Factor 1.04 Proposed/Approved Loss Factor 1.04 Monthly Service Charge Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders CBR Class B Rate Riders GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Connection and/or Line and		Current Ol Rate (\$) 1.24 1.0425 - 1.9971 0.0967 - - - - 0.4552 -	6 1 1 150	1 \$ 1 \$ 1 \$ 1 \$ \$ \$ \$ \$	Charge (\$) 1.24 1.04 - 2.00 4.28 0.63 - - 0.46 -	\$ \$ \$ -\$	Rate (\$) 1.28 1.0769 - - 2.0136 0.0594 0.00967 2.0136 0.0594 0.0006 0.4552	Proposed Volume 1 1 1 1 1 6 1 1 50 1 1 50	\$ \$ \$ \$ \$ \$ \$ \$ \$	1.08 - 1.02 3.38 0.63	\$ \$ \$ \$ \$	Im hange 0.04 0.03 - (0.98) (0.90) - 2.01 (0.06) (0.09)	% Change 3.23% 3.30% -48.86% -21.06% 0.00%	
Current Loss Factor 1.04 Proposed/Approved Loss Factor 1.04 Monthly Service Charge 1.04 Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders CBR Class B Rate Riders GA Rate Riders GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Additional Fixed Rate Riders Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Connection and/or Line and Connection and/or Line and	132	Rate (\$) 1.24 1.0425 	Volume 6 1 1 150	1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 5 \$ \$ \$ \$ \$	(\$) 1.24 1.04 2.00 4.28 0.63 - - 0.46	\$ \$ \$ -\$	(\$) 1.28 1.0769 - 1.0214 0.0967 2.0136 0.0594 0.0006	Volume 1 1 1 1 6 1 1	\$ \$ \$ \$ \$ \$ \$ \$ \$	(\$) 1.28 1.08 - 1.02 3.38 0.63 2.01 (0.06)	\$ \$ \$ \$ \$	hange 0.04 0.03 - (0.98) (0.90) - 2.01 (0.06)	% Change 3.23% 3.30% -48.86% -21.06%	
Proposed/Approved Loss Factor 1.04 Monthly Service Charge Distribution Volumetric Rate Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders CBR Class B Rate Riders GA Rate Riders GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Connection and/or Line and Connection and/or Line and		Rate (\$) 1.24 1.0425 	Volume 6 1 1 150	1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 5 \$ \$ \$ \$ \$	(\$) 1.24 1.04 2.00 4.28 0.63 - - 0.46	\$ \$ \$ -\$	(\$) 1.28 1.0769 - 1.0214 0.0967 2.0136 0.0594 0.0006	Volume 1 1 1 1 6 1 1	\$ \$ \$ \$ \$ \$ \$ \$ \$	(\$) 1.28 1.08 - 1.02 3.38 0.63 2.01 (0.06)	\$ \$ \$ \$ \$	hange 0.04 0.03 - (0.98) (0.90) - 2.01 (0.06)	% Change 3.23% 3.30% -48.86% -21.06%	
Proposed/Approved Loss Factor 1.04 Monthly Service Charge Distribution Volumetric Rate Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders CBR Class B Rate Riders GA Rate Riders GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Connection and/or Line and Connection and/or Line and		Rate (\$) 1.24 1.0425 	Volume 6 1 1 150	1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 5 \$ \$ \$ \$ \$	(\$) 1.24 1.04 2.00 4.28 0.63 - - 0.46	\$ \$ \$ -\$	(\$) 1.28 1.0769 - 1.0214 0.0967 2.0136 0.0594 0.0006	Volume 1 1 1 1 6 1 1	\$ \$ \$ \$ \$ \$ \$ \$ \$	(\$) 1.28 1.08 - 1.02 3.38 0.63 2.01 (0.06)	\$ \$ \$ \$ \$	hange 0.04 0.03 - (0.98) (0.90) - 2.01 (0.06)	% Change 3.23% 3.30% -48.86% -21.06%	
Monthly Service Charge Distribution Volumetric Rate Fixed Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders CBR Class B Rate Riders GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Additional Yolumetric Rate Riders Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network RTSR - Connection and/or Line and	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate (\$) 1.24 1.0425 	Volume 6 1 1 150	1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 5 \$ \$ \$ \$ \$	(\$) 1.24 1.04 2.00 4.28 0.63 - - 0.46	\$ \$ \$ -\$	(\$) 1.28 1.0769 - 1.0214 0.0967 2.0136 0.0594 0.0006	Volume 1 1 1 1 6 1 1	\$ \$ \$ \$ \$ \$ \$ \$ \$	(\$) 1.28 1.08 - 1.02 3.38 0.63 2.01 (0.06)	\$ \$ \$ \$ \$	hange 0.04 0.03 - (0.98) (0.90) - 2.01 (0.06)	% Change 3.23% 3.30% -48.86% -21.06%	
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders CBR Class B Rate Riders GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network RTSR - Connection and/or Line and	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate (\$) 1.24 1.0425 	Volume 6 1 1 150	1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 5 \$ \$ \$ \$ \$	(\$) 1.24 1.04 2.00 4.28 0.63 - - 0.46	\$ \$ \$ -\$	(\$) 1.28 1.0769 - 1.0214 0.0967 2.0136 0.0594 0.0006	Volume 1 1 1 1 6 1 1	\$ \$ \$ \$ \$ \$ \$ \$ \$	(\$) 1.28 1.08 - 1.02 3.38 0.63 2.01 (0.06)	\$ \$ \$ \$ \$	hange 0.04 0.03 - (0.98) (0.90) - 2.01 (0.06)	% Change 3.23% 3.30% -48.86% -21.06%	
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders CBR Class B Rate Riders GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network RTSR - Connection and/or Line and	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(\$) 1.24 1.0425 - 1.9971 - 0.0967 - - -	6 1 150	1 \$ 1 \$ 1 \$ \$ \$ \$ \$ \$ \$ \$	(\$) 1.24 1.04 2.00 4.28 0.63 - - 0.46	\$ \$ \$ -\$	(\$) 1.28 1.0769 - 1.0214 0.0967 2.0136 0.0594 0.0006	1 1 1 6 1 1	• \$ \$ \$ \$ \$ \$	(\$) 1.28 1.08 - 1.02 3.38 0.63 2.01 (0.06)	\$ \$ \$ \$ \$	0.04 0.03 - (0.98) (0.90) - 2.01 (0.06)	3.23% 3.30% -48.86% -21.06%	
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders CBR Class B Rate Riders GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network RTSR - Connection and/or Line and	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.24 1.0425 	6 1 1 150	1 \$ 1 \$ 1 \$ \$ \$ \$ \$ \$ \$ \$	1.24 1.04 	\$ \$ \$ -\$	1.28 1.0769 - 1.0214 0.0967 2.0136 0.0594 0.0006	1	• \$ \$ \$ \$ \$ \$	1.28 1.08 - - - - - - - - - - - - - - - - - - -	\$ \$ \$ \$ \$	0.04 0.03 - (0.98) (0.90) - 2.01 (0.06)	3.23% 3.30% -48.86% -21.06%	
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders CBR Class B Rate Riders GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network RTSR - Connection and/or Line and	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.0425 1.9971 0.0967 -	6 1 1 150	1 \$ 1 \$ 1 \$ \$ \$ \$ \$ \$ \$ \$	1.04 	\$ \$ \$ -\$	1.0769 - 1.0214 0.0967 2.0136 0.0594 0.0006	1	• \$ \$ \$ \$ \$ \$	1.08 - - - - - - - - - - - - - - - - - - -	• \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.03 - (0.98) (0.90) - 2.01 (0.06)	3.30% -48.86% -21.06%	
Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders CBR Class B Rate Riders GA Rate Riders GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Additional Fixed Rate Riders Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network RTSR - Connection and/or Line and	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.9971 0.0967 - - -	6 1 1 150	1 \$ 1 \$ \$ \$ \$ \$ \$ \$ \$	2.00 4.28 0.63 - - 0.46	\$ \$ \$ -\$	- 1.0214 0.0967 2.0136 0.0594 0.0006	1	• \$ \$ \$ \$ \$ \$	- 1.02 3.38 0.63 2.01 (0.06)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- (0.98) - 2.01 (0.06)	-48.86% - 21.06%	
Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders CBR Class B Rate Riders GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network RTSR - Connection and/or Line and	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.0967 - - -	6 1 1 150	1 \$ \$ \$ \$ \$ \$ \$ \$	2.00 4.28 0.63 - - - 0.46	\$ \$ -\$ -\$	0.0967 2.0136 0.0594 0.0006	1	• \$ \$ \$ \$ \$ \$	1.02 3.38 0.63 2.01 (0.06)	\$ \$ \$ \$ \$	(0.90) - 2.01 (0.06)	-21.06%	
Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders CBR Class B Rate Riders GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Connection and/or Line and	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.0967 - - -	6 1 1 150	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4.28 0.63 - - - - 0.46	\$ \$ -\$ -\$	0.0967 2.0136 0.0594 0.0006	1	• •	3.38 0.63 2.01 (0.06)	\$ \$ \$	(0.90) - 2.01 (0.06)	-21.06%	
Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders CBR Class B Rate Riders GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network RTSR - Connection and/or Line and	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	1 1 150	\$ \$ \$ \$ \$	0.63 - - - 0.46	\$ -\$ -\$	2.0136 0.0594 0.0006	1	\$ \$ \$	0.63 2.01 (0.06)	\$ \$ \$	- 2.01 (0.06)		
Total Deferral/Variance Account Rate Riders CBR Class B Rate Riders GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network RTSR - Connection and/or Line and	\$ \$ \$ \$ \$ \$ \$	-	1 1 150	\$ \$ \$ \$	- - 0.46	\$ -\$ -\$	2.0136 0.0594 0.0006	1	\$ \$ \$	2.01 (0.06)	\$ \$	(0.06)	0.00%	
Riders CBR Class B Rate Riders GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network RTSR - Connection and/or Line and	\$ \$ \$ \$ \$	-	1 150	\$ \$	0.46	-\$ -\$	0.0594 0.0006	1 1 150 1	\$ \$	(0.06)	\$	(0.06)		
CBR Class B Rate Riders GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network RTSR - Connection and/or Line and	\$ \$ \$ \$	-	150	\$	- 0.46	-\$	0.0594 0.0006	1 150 1	\$	(0.06)	\$	(0.06)		
GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network RTSR - Connection and/or Line and	\$ \$ \$ \$	-	150	\$	- 0.46	-\$	0.0006	1 150 1	\$					
Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network RTSR - Connection and/or Line and	\$ \$ \$ \$	0.4552		\$				150 1	-	(0,09)				
Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network RTSR - Connection and/or Line and	\$ \$ \$	-	1			۵ ۶	0.4552	1				(0.09)	0.000/	
Additional Fixed Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network RTSR - Connection and/or Line and	\$ \$ 5	-	1	1\$	-	\$			\$	0.46	Ф	-	0.00%	
Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network RTSR - Connection and/or Line and	\$ \$					•	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network RTSR - Connection and/or Line and	Ś	-	1	1 \$	-	\$	-	1	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network RTSR - Connection and/or Line and		-	1	\$	-	\$	-	1	\$	-	\$	-		
RTSR - Network RTSR - Connection and/or Line and				\$	5.36				\$	6.32	*	0.96	17.96%	
RTSR - Connection and/or Line and				э	5.30				Þ	6.32	Э	0.96	17.96%	
	\$	2.2643	1	\$	2.26	\$	2.7005	1	\$	2.70	\$	0.44	19.26%	In the manager's summary, discuss the reason
	¢	1.6233	1	\$	1.62	¢	1.7704	1	\$	1.77	¢	0.15	9.06%	
Transformation Connection	Ψ	1.0255		Ψ	1.02	Ψ	1.7704	· ·	÷	1.11	Ψ	0.15	3.0078	In the manager's summary, discuss the reason
Sub-Total C - Delivery (including Sub-				\$	9.25				\$	10.80	\$	1.55	16.72%	
Total B)				Ψ	5.20				¥	10.00	Ŷ	1.00	10.1270	
Wholesale Market Service Charge	\$	0.0034	156	\$	0.53	\$	0.0034	156	\$	0.53	\$		0.00%	
(WMSC)	Ŧ	0.0001		Ť	0.00	•	0.0001		Ť	0.00	Ŷ		0.0070	
Rural and Remote Rate Protection	\$	0.0005	156	\$	0.08	\$	0.0005	156	\$	0.08	\$	-	0.00%	
(RRRP)	,					· ·								
Standard Supply Service Charge	\$	0.25		1 \$	0.25		0.25	1	\$		\$	-	0.00%	
Average IESO Wholesale Market Price	\$	0.0967	150	\$	14.51	\$	0.0967	150	\$	14.51	\$	-	0.00%	
						1						4.55		
Total Bill on Average IESO Wholesale Market Price				\$	24.61	1	1051		\$	26.16		1.55	6.28%	
HST		13%		\$	3.20		13%		\$	3.40	\$	0.20	6.28%	
Ontario Electricity Rebate		17.0%		\$	-		17.0%		\$	-				
Total Bill on Average IESO Wholesale Market Price				\$	27.81				\$	29.56	S	1.75	6.28%	

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION

Customer Class: EMBEDDED D	ISTRIBU	TOR SERVICE CLASSIE	CATION					1					
RPP / Non-RPP: Non-RPP (Oth								1					
Consumption 368,500													
	kW												
Current Loss Factor 1.043													
Proposed/Approved Loss Factor 1.0432													
	-												
			B-Approved			-	Proposed	1	-		lm	pact	
		Rate	Volume	Charge		Rate	Volume		Charge		Change	% Change	
Monthly Service Charge	¢	(\$) 143.97	1	(\$) \$ 143.97	¢	(\$)	1	\$	(\$)	<u></u> هر ۲	4.75	% Change 3.30%	
Distribution Volumetric Rate	é	145.57	794	\$ 143.97 \$ -	e e	140.72	794		140.72	¢ ¢	4.75	3.30 %	
Fixed Rate Riders	÷	-	1 54	s -	\$		154	÷	-	9	-		
Volumetric Rate Riders	ŝ	-	794	s -	ŝ		794	ŝ		¢ ¢	-		
Sub-Total A (excluding pass through)	Ŷ		734	\$ 143.97	Ψ	-	134	\$	148.72	\$	4.75	3.30%	
Line Losses on Cost of Power	ŝ	-		\$ -	\$	-	-	ŝ		\$		0.00%	
Total Deferral/Variance Account Rate				Ŧ	Ť			Ţ		÷			
Riders	\$	-	794	\$-	\$	0.8926	794	\$	708.72	\$	708.72		
CBR Class B Rate Riders	\$	-	794	\$-	-\$	0.0252	794	\$	(20.01)	\$	(20.01)		
GA Rate Riders	\$	-	368,500	\$ -	-\$	0.0006	368,500	\$	(221.10)	\$	(221.10)		
Low Voltage Service Charge	\$	0.6201	794	\$ 492.36	\$	0.6201	794	\$	492.36	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	*		4	\$ -	s		4			¢			
	Þ	-	1	р -	\$	-	1	Þ	-	¢	-		
Additional Fixed Rate Riders	\$	-	1	\$-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	794	\$-	\$		794	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				\$ 636.33				\$	1,108.70	\$	472.37	74.23%	
Total A)													
RTSR - Network	\$	3.1142	794	\$ 2,472.67	\$	3.7141	794	\$	2,949.00	\$	476.32	19.26%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and	\$	2.2113	794	\$ 1,755.77	\$	2.4117	794	\$	1,914.89	\$	159.12	9.06%	
Transformation Connection				• • • •	Ľ		-		4				In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub- Total B)				\$ 4,864.78				\$	5,972.58	\$	1,107.80	22.77%	
Wholesale Market Service Charge													
(WMSC)	\$	0.0034	384,419	\$ 1,307.03	\$	0.0034	384,419	\$	1,307.03	\$	-	0.00%	
Rural and Remote Rate Protection	•	0.0005		* 400.04	•	0 0005		•	100.01	•		0.000/	
(RRRP)	\$	0.0005	384,419	\$ 192.21	\$	0.0005	384,419	\$	192.21	\$	-	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
Average IESO Wholesale Market Price	\$	0.0967	384,419	\$ 37,173.34	\$	0.0967	384,419	\$	37,173.34	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$ 43,537.60				\$		\$	1,107.80	2.54%	
HST		13%		\$ 5,659.89	1	13%		\$	5,803.90	\$	144.01	2.54%	
Ontario Electricity Rebate		17.0%		\$-	1	17.0%		\$	-				
Total Bill on Average IESO Wholesale Market Price				\$ 49,197.49				\$	50,449.30	\$	1,251.82	2.54%	
								,					

RPP / Non-RPP: 0 ConsumptionkWh DemandkW			
Demand - kW			
Current Loss Factor 1.0432 Proposed/Approved Loss Factor 1.0432			
Proposed/Approved Loss Pactor 1.0432			
Current OEB-Approved Proposed		In	npact
Rate Volume Charge Rate Volume	Charge		Ipact
	(\$)	\$ Change	% Change
Monthly Service Charge \$ - 1 \$ - 1 \$	-	\$ -	/ Containing C
Distribution Volumetric Rate \$ 3.5994 0 \$ - \$ 3.7182 0 \$		\$ -	
Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$	-	\$ -	
Volumetric Rate Riders \$ - 0 \$ - 0 \$		\$-	
Sub-Total A (excluding pass through) \$ - \$	-	\$-	
Line Losses on Cost of Power \$ 0.0967 - \$ - \$ 0.0967 - \$	-	\$-	
Total Deferral/Variance Account Rate s \$ - \$ - \$		s -	
Riders		•	
CBR Class B Rate Riders \$ - \$ > - \$ -	-	\$ -	
GA Rate Riders \$ \$ - \$	-	\$ -	
Low Voltage Service Charge \$ \$ - \$	-	\$ -	
Smart Meter Entity Charge (if applicable) \$ - 1 \$ - 5 - 1 \$	-	\$-	
Additional Fixed Rate Riders \$ - 1 \$ - 1 \$	_	\$ -	
Additional rixed rate Riders \$ \$ - 15 Additional rixed rate Riders \$ \$		э - \$ -	
Cub Tatel D. Distribution (includes Cub			
Sub-Total A) \$ - \$	-	\$-	
TSR - Network \$ \$ - \$ - \$		\$-	
DTOD Connection and/online and		-	
Transformation Connection	-	\$-	
Sub Total C. Dalivary (including Sub		*	
Sub-Total B) \$ - \$	-	\$-	
Wholesale Market Service Charge \$ 0.0034 - \$ - \$ 0.0034 - \$		\$-	
(WMSC)		φ -	
Rural and Remote Rate Protection \$ 0.0005 - \$ - \$ 0.0005 - \$		\$-	
(RRP)			
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$	0.25	\$-	0.00%
TOU-Off Peak \$ 0.0820 - \$ - \$ 0.0820 - \$	-	\$-	
TOU - Mid Peak \$ 0.1130 - \$ - \$ 0.1130 - \$	-	\$-	
TOU - On Peak \$ 0.1700 - \$ - \$ 0.1700 - \$	-	\$ -	
Non-RPP Retailer Avg. Price \$ 0.0967 - \$ - \$ 0.0967 - \$ Average IESO Wholesale Market Price \$ 0.0967 - \$ - \$ 0.0967 - \$ <td>-</td> <td>\$- \$-</td> <td></td>	-	\$- \$-	
Average IESO Wholesale Market Price \$ 0.0967 - \$ - \$ 0.0967 - \$	-	Ъ -	
Total Bill on TOU (before Taxes) \$ 0.25 \$	0.25	\$-	0.00%
Total Bill on TOU (before Taxes) \$ 0.25 \$ HST 13% \$ 0.03 13% \$	0.03	• - \$ -	0.00%
HS1 3% \$ 0.03 13% \$ Ontario Electricity Rebate 17.0% \$ - 17.0% \$	0.03	э - \$ -	0.00%
	-		0.00%
Total Bill on TOU \$ 0.28 \$	0.28	ә -	0.00%
Total Bill on Non-RPP Avg. Price \$ 0.25 \$	0.25	\$-	0.00%
Iotal Bill on Non-RPP Avg, Price 3 0.23 3 HST 13% \$ 0.33 13% \$	0.03	• - \$ -	0.00%
101 102 103 0 103 0 103 0 105	0.05	÷ -	0.0078
Total Bill on Non-RPP Avg. Price \$ 0.28	0.28	s -	0.00%
	0.20	÷ -	0.00%
Total Bill on Average IESO Wholesale Market Price \$ 0.25 \$	0.25	\$-	0.00%
HST 13% \$ 0.03 13% \$	0.03	\$-	0.00%
15% 0 0.00 15% 0 Ontario Electricity Rebate 17.0% \$ - 17.0% \$	-	Ť	0.0070
Total Bill on Average IESO Wholesale Market Price \$ 0.28	0.28	s -	0.00%
	0.28	÷ -	0.00%

										1					
RPP / Non-RPP:	Non-RPP (Retai	ler)													
Consumption	700	kWh			-										
Demand	-	kW													
Current Loss Factor	1.0432														
Proposed/Approved Loss Factor	1.0432														
				EB-Approve	d				Proposed				Im	pact	
			Rate	Volume		Charge		Rate	Volume		Charge				
			(\$)		^	(\$)		(\$)		•	(\$)		hange	% Change	
Monthly Service Charge		\$	26.70		\$	26.70	\$ \$	27.58		\$	27.58	\$	0.88	3.30%	
Distribution Volumetric Rate		\$	-	700	\$ \$	-	\$ \$	-	700	\$	-	\$ \$	-		
Fixed Rate Riders Volumetric Rate Riders		ֆ Տ	-	700		-	ð ¢	-	700	ð ¢		Դ Տ			
Sub-Total A (excluding pass through)		ф.		700	э \$	26.70	Ð	-	700	₽ \$	27.58	э \$	0.88	3.30%	
Line Losses on Cost of Power		\$	0.0967	30		2.92	\$	0.0967	30		27.56		0.00	0.00%	
Total Deferral/Variance Account Rate		Ψ	0.0907		·	2.92					_			0.00%	
Riders		\$	-	700	\$	-	\$	0.0056	700	\$	3.92	\$	3.92		
CBR Class B Rate Riders		\$	-	700	\$	-	-\$	0.0002	700	\$	(0.14)	\$	(0.14)		
GA Rate Riders		ŝ	-	700		-	-\$	0.0006		ŝ	(0.42)		(0.42)		
Low Voltage Service Charge		ŝ	0.0017	700		1.19		0.0017	700	ŝ	1.19	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)															
, , , , , ,		\$	0.43	1	\$	0.43	\$	0.43	1	\$	0.43	\$	-	0.00%	
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders		\$		700	\$		\$		700	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-					\$	31.24				\$	35.48	\$	4.24	13.57%	
Total A)					-	-				٠		•			
RTSR - Network		\$	0.0081	730	\$	5.91	\$	0.0097	730	\$	7.08	\$	1.17	19.75%	In the manager's summary, discuss the reasor
RTSR - Connection and/or Line and		\$	0.0059	730	\$	4.31	\$	0.0064	730	\$	4.67	\$	0.37	8.47%	
Transformation Connection		•			·		•				-	•			In the manager's summary, discuss the reasor
Sub-Total C - Delivery (including Sub-					\$	41.47				\$	47.24	\$	5.77	13.92%	
Total B)										-		-			
Wholesale Market Service Charge (WMSC)		\$	0.0034	730	\$	2.48	\$	0.0034	730	\$	2.48	\$	-	0.00%	
Rural and Remote Rate Protection															
(RRRP)		\$	0.0005	730	\$	0.37	\$	0.0005	730	\$	0.37	\$	-	0.00%	
Standard Supply Service Charge															
Non-RPP Retailer Avg. Price		\$	0.0967	700	\$	67.69	\$	0.0967	700	\$	67.69	\$		0.00%	
Non IXI Pretailer / Wg. Pride		Ŷ	0.0001	100	Ψ	01.00	Ψ	0.0001	100	Ŷ	01.00	Ψ		0.0070	1
Total Bill on Non-RPP Avg. Price					\$	112.01				\$	117.78	\$	5.77	5.15%	ł
HST			13%		ŝ	14.56		13%		ŝ	15.31		0.75	5.15%	
Ontario Electricity Rebate			17.0%		\$	(19.04)		17.0%		\$	(20.02)	*	00	0.1070	
Total Bill on Non-RPP Avg. Price			11.070		\$	126.57				\$	133.09	s	6.52	5.15%	
Total Bill OII NOIPREE AVG. FICE		_			φ	120.57				φ	155.09	Ŷ	0.52	5.15%	ł
															1

Customer Class: RPP / Non-RPP:		SERVICE	CLASSIFICATION		1										
					1										
Consumption	135	kWh													
Demand	-	kW													
Current Loss Factor	1.0432														
Proposed/Approved Loss Factor	1.0432														
			0	EB-Approve					Durana						l
			Rate	Volume	a	Charge		Rate	Proposed Volume		Charge		Im	pact	
			(\$)	volume		(\$)		(\$)	volume		(\$)	• •	hange	% Change	
Monthly Service Charge		s	26.70	1	\$		\$	27.58	1	\$		\$	0.88	3.30%	
Distribution Volumetric Rate		ŝ	-	135		-	ŝ	-	135			ŝ	-	0.0070	
Fixed Rate Riders		ŝ	-	1	ŝ	-	ŝ	-		š	-	\$	-		
Volumetric Rate Riders		Š	-	135	\$	-	ŝ		135	ŝ	-	ŝ	-		
Sub-Total A (excluding pass through)		Ľ			\$	26.70	<u> </u>			\$		\$	0.88	3.30%	
Line Losses on Cost of Power		\$	0.1034	6	\$	0.60	\$	0.1034	6	\$		\$	-	0.00%	
Total Deferral/Variance Account Rate		s		135	\$		\$	0.0056	135	¢	0.76	\$	0.76		
Riders		Þ	-		φ	-	Φ					•			
CBR Class B Rate Riders		\$	-	135	\$		-\$	0.0002	135				(0.03)		
GA Rate Riders		\$	-	135	\$		\$		135	\$		\$	-		
Low Voltage Service Charge		\$	0.0017	135	\$	0.23	\$	0.0017	135	\$	0.23	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)		\$	0.43	1	\$	0.43	\$	0.43	1	\$	0.43	\$		0.00%	
						0.10	Ţ	00		· ·		•		0.0070	
Additional Fixed Rate Riders		\$	-	1	\$	-	\$ ¢		1	\$		\$	-		
Additional Volumetric Rate Riders		\$	-	135	\$	-	\$	-	135	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-					\$	27.96				\$	29.57	\$	1.61	5.75%	
Total A) BTSB - Network		s	0.0081	141	\$	1.14	¢	0.0097	141	•	1.37	\$	0.23	10 759/	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and		Ŧ			1 ·	1.14	\$								0 1
Transformation Connection		\$	0.0059	141	\$	0.83	\$	0.0064	141	\$	0.90	\$	0.07	8.47%	In the manager's summary, discuss the reaso
Sub-Total C - Delivery (including Sub-															
Total B)					\$	29.93				\$	31.84	\$	1.90	6.36%	
Wholesale Market Service Charge		•			•	0.15	•	0.000.1				•			
(WMSC)		\$	0.0034	141	\$	0.48	\$	0.0034	141	\$	0.48	\$	-	0.00%	
Rural and Remote Rate Protection		s	0.0005	141	\$	0.07	\$	0.0005	141		0.07	\$		0.00%	
(RRRP)		Þ	0.0005	141	Э	0.07	Э	0.0005	141	Þ	0.07	Э	-	0.00%	
Standard Supply Service Charge		\$	0.25	1	\$	0.25		0.25		\$		\$	-	0.00%	
TOU - Off Peak		\$	0.0820	86	\$	7.08		0.0820	86	\$		\$	-	0.00%	
TOU - Mid Peak		\$	0.1130	24		2.75		0.1130	24				-	0.00%	
TOU - On Peak		\$	0.1700	24	\$	4.13	\$	0.1700	24	\$	4.13	\$	-	0.00%	
Total Bill on TOU (before Taxes)					\$	44.70				\$			1.90	4.26%	
HST			13%		\$	5.81		13%		\$	6.06		0.25	4.26%	
Ontario Electricity Rebate			17.0%		\$	(7.60)		17.0%		\$	()		(0.32)		
Total Bill on TOU					\$	42.91				\$	44.74	\$	1.83	4.26%	

			E CLASSIFICATION		-					l					
	Non-RPP (Reta														
Consumption	135														
Demand		kW													
Current Loss Factor	1.0432														
Proposed/Approved Loss Factor	1.0432														
				EB-Approve	d				Proposed				Im	pact	
			Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$ (Change	% Change	
Monthly Service Charge		\$	26.70	1	\$	26.70	\$	27.58	1	\$	27.58	\$	0.88	3.30%	
Distribution Volumetric Rate		\$	-	135	\$	-	\$	-	135	\$	-	\$	-		
Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders		\$	-	135	\$	-	\$	-	135	\$		\$	-		
Sub-Total A (excluding pass through)					\$	26.70				\$	27.58	\$	0.88	3.30%	
Line Losses on Cost of Power		\$	0.0967	6	\$	0.56	\$	0.0967	6	\$	0.56	\$	-	0.00%	
Total Deferral/Variance Account Rate		\$	-	135	\$	-	\$	0.0056	135	\$	0.76	\$	0.76		
Riders CBR Class B Rate Riders		¢		135	\$		-\$	0.0002	135	¢	(0.03)	\$	(0.03)		
GA Rate Riders		e e		135	ф \$		-\$ -\$	0.0002		ŝ	(0.03)	\$	(0.03)		
Low Voltage Service Charge		ŝ	0.0017	135		0.23	ŝ	0.0017	135		0.23	\$	(0.00)	0.00%	
Smart Meter Entity Charge (if applicable)					·		•		100	Ť					
emarchieler Enkly enarge (ir applicable)		\$	0.43	1	\$	0.43	\$	0.43	1	\$	0.43	\$	-	0.00%	
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders		\$	-	135	\$		\$	-	135	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-					\$	27.92				\$	29.45	\$	1.53	5.47%	
Total A)					•					*					
RTSR - Network		\$	0.0081	141	\$	1.14	\$	0.0097	141	\$	1.37	\$	0.23	19.75%	In the manager's summary, discuss the reasor
RTSR - Connection and/or Line and		\$	0.0059	141	\$	0.83	\$	0.0064	141	\$	0.90	\$	0.07	8.47%	In the manager's summary, discuss the reasor
Transformation Connection Sub-Total C - Delivery (including Sub-										_					in the manager's summary, discuss the reason
Total B)					\$	29.90				\$	31.72	\$	1.82	6.10%	
Wholesale Market Service Charge (WMSC)		\$	0.0034	141	\$	0.48	\$	0.0034	141	\$	0.48	\$	-	0.00%	
Rural and Remote Rate Protection		s	0.0005	141	¢	0.07	\$	0.0005	141	e	0.07	\$		0.00%	
(RRRP)		Ŷ	0.0005	141	φ	0.07	φ	0.0005	141	φ	0.07	φ	-	0.00%	
Standard Supply Service Charge															
Non-RPP Retailer Avg. Price		\$	0.0967	135	\$	13.05	\$	0.0967	135	\$	13.05	\$	-	0.00%	
						40.55	1				48.00		1.05		1
Total Bill on Non-RPP Avg. Price					\$	43.50		1051		\$	45.32		1.82	4.19%	
HST			13%		\$	5.65		13%		\$	5.89	\$	0.24	4.19%	
Ontario Electricity Rebate			17.0%		\$	(7.39)		17.0%		\$	(7.70)				
Total Bill on Non-RPP Avg. Price					\$	49.15				\$	51.21	\$	2.06	4.19%	1

Customer Class: RESIDENTIAL S RPP / Non-RPP: RPP	SERVICE CLASSIFICATION]				
	l									
Consumption 2,000										
	kW									
Current Loss Factor 1.0432										
Proposed/Approved Loss Factor 1.0432	1									
	Current O	EB-Approved			Proposed	d		Im	pact	
	Rate	Volume	Charge	Rate	Volume	Charge				
	(\$)		(\$)	(\$)		(\$)		\$ Change	% Change	
Monthly Service Charge	\$ 26.70	1	\$ 26.70	\$ 27.58	1	\$ 27.		0.88	3.30%	
Distribution Volumetric Rate	\$ -	2000	\$-	\$ -	2000	\$ -	\$	-		
Fixed Rate Riders	\$ -	1	\$-	\$-	1	\$ -	\$	-		
Volumetric Rate Riders	\$ -	2000	\$-	\$-	2000		\$			
Sub-Total A (excluding pass through)			\$ 26.70			\$ 27.		0.88	3.30%	
Line Losses on Cost of Power	\$ 0.1034	86	\$ 8.94	\$ 0.1034	86	\$ 8.	94 \$	-	0.00%	
Total Deferral/Variance Account Rate	s -	2,000	\$-	\$ 0.0056	2,000	\$ 11.	20 \$	11.20		
Riders	Ţ				-					
CBR Class B Rate Riders	\$ -	2,000	\$-	-\$ 0.0002	2,000		40) \$	(0.40)		
GA Rate Riders	\$		\$ -	\$ -	2,000		\$	-	0.000/	
Low Voltage Service Charge	\$ 0.0017	2,000	\$ 3.40	\$ 0.0017	2,000	\$ 3.	40 \$	-	0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$0.	43 \$	-	0.00%	
Additional Fixed Rate Riders	\$ -	1	\$-	\$-	1	\$ -	\$	-		
Additional Volumetric Rate Riders	\$ -	2,000	\$-	\$-	2,000	\$ -	\$	-		
Sub-Total B - Distribution (includes Sub-			\$ 39.47			\$ 51.	15 \$	11.68	29.60%	
Total A)						-				
RTSR - Network	\$ 0.0081	2,086	\$ 16.90	\$ 0.0097	2,086	\$ 20.	24 \$	3.34	19.75%	In the manager's summary, discuss the reasor
RTSR - Connection and/or Line and	\$ 0.0059	2,086	\$ 12.31	\$ 0.0064	2,086	\$ 13.	35 \$	1.04	8.47%	
Transformation Connection	• •••••	_,	•	• •••••	_,	•			•••• /•	In the manager's summary, discuss the reasor
Sub-Total C - Delivery (including Sub- Total B)			\$ 68.68			\$ 84.	74 \$	16.06	23.39%	
Wholesale Market Service Charge										
(WMSC)	\$ 0.0034	2,086	\$ 7.09	\$ 0.0034	2,086	\$ 7.	09 \$	-	0.00%	
Rural and Remote Rate Protection			• • • • •							
(RRRP)	\$ 0.0005	2,086	\$ 1.04	\$ 0.0005	2,086	\$1.	04 \$	-	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.	25 \$	-	0.00%	
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.	96 \$	-	0.00%	
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.	68 \$	-	0.00%	
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.	20 \$	-	0.00%	
Total Bill on TOU (before Taxes)			\$ 283.90				96 \$	16.06	5.66%	
HST	13%		\$ 36.91	13%		\$ 39.		2.09	5.66%	
Ontario Electricity Rebate	17.0%		\$ (48.26)	17.0%			99) \$			
Total Bill on TOU			\$ 272.55			\$ 287.	96 \$	15.42	5.66%	



EB-2022-0026 2023 IRM Rate Application Filed: August 3, 2022

ATTACHMENT I

Entegrus-St. Thomas 2023 IRM Rate

Generator Model, Version 1.0,

Issued June 30, 2022

Montario Energy Board Incentive Rate-setting N	/lec	hanism Rate Generator			Quick Link Ontario Energy Board's 2023 Electricity Distribution Rate Applications Webpage
for 20	23	Filers			
			Version	1.0	
Utility Name	Entegrus	Powerlines Inc.			
Service Territory	For Forme	er St. Thomas Energy Rate Zone			
Assigned EB Number	EB-2022-	0026			
Name of Contact and Title	Kary Derk	sen, Senior Regulatory Specialist			
Phone Number	519-359-7	791			
Email Address	kary.derks	en@entegrus.com			
We are applying for rates effective					
Rate-Setting Method		Price Cap IR			
-	_				
Select the last Cost of Service rebasing year.		2016			
o determine the first year the continuity schedules in tab 3 will be generated for input, an or all the the responses below, when selecting a year, select the year relating to the acco viewed in the 2022 rate application were to be selected, select 2020.					
For Accounts 1588 and 1589, please indicate the year of the account balances that the ccounts were last disposed on a final basis for information purposes.	2020				
etermine whether scenario a or b below applies, then select the appropriate year.					
If the account balances were last approved on a final basis, select the year of the year- d balances that were last approved for disposition on a final basis.					
If the account balances were last approved on an interim basis, and	2020				
i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for	2020				
diposition on an interim basis. ii) there are changes to the previously approved interim balances, select the year of the year-ond balances that were last approved for disposition on a final basis.					
. For the remaining Group 1 DVAs, please indicate the year of the account balances that	2020				
ere last disposed on a final basis etermine whether scenario a or b below applies, then select the appropriate year.					
If the account balances were last approved on a final basis, select the year of the year- nd balances that the balance was were last approved on a final basis.					
) If the accounts were last approved on an interim basis, and					
i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disection on an interim back.	2020				
diposition on an interim basis. ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.					
Select the earliest vintage year in which there is a balance in Account 1595.	2019				
ug. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select		1			
Did you have any Class A customers at any point during the period that the Account 89 balance accumulated (i.e. from the year the balance selected in #2 above to the par requested for disposition)?	Yes				
Did you have any Class A customers at any point during the period where the balance Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in 3 above to the year requested for disposition)?	Yes				
Retail Transmission Service Rates: Entegrus Powerlines Inc. is:	Tra	nsmission Connected			
. Have you transitioned to fully fixed rates?	_	Yes			

Legend
Pale green cells represent input cells.
Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
Red cells represent flags to identify either non-matching values or incorrect user selections.
Pale grey cells represent auto-populated RRR data.
White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IMM application. You may use and copy this model for that purpose, and provide a copy of this model is to solely for the purpose of filing your IMM application. You may use and copy this model for that purpose, and provide a copy of this model is those to be accurately a solely for the purpose. The purpose of filing your IMM application, the purpose of filing your IMM application are solely on combination of the model without the expense on that is advising or assisting you in prevaining or other use of dissemination of this model is approximately and the purpose of the sole of a sole of the sole of a sole of the sole of a sole of the model is approximately of the trade to a sole of the sole of the sole of a sole of the sol

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been propulated from the latest 2.1.7 RFR filing.

						2019					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts											
LV Variance Account	1550	0				0	a				0
Smart Metering Entity Charge Variance Account	1551	0				0	a				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	a				0
Variance WMS – Sub-account CBR Class A5	1580	0				0	a				í ó
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	a				0
RSVA - Retail Transmission Network Charge	1584	0				0	a				0
RSVA - Retail Transmission Connection Charge	1586	0				0	a				0
RSVA - Power ⁴	1588	0				0	a				0
RSVA - Global Adjustment ⁴	1589	0				0	a				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	a				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	-				-
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1000	Ŭ				0					Ű
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595										
Refer to the Filing Requirements for disposition eligibility.		0				0	C				0
RSVA - Global Adjustment requested for disposition	1589	0	() (0	0		0	c	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	() (0	C	-	0		0
Total Group 1 Balance requested for disposition		0	() () 0	0	C	0	0	C	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	C				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0			0	C	0	0	c	0

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been propulated from the latest 2.1.7 RAR filing.

						2020					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments ¹ during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments ¹ during 2020	Closing Interest Amounts as of Dec 31, 2020
Group 1 Accounts											
LV Variance Account	1550	0			0	0	0			0	0
Smart Metering Entity Charge Variance Account	1551	0			(4,377)	(4,377)	0			(14)	(14)
RSVA - Wholesale Market Service Charge ⁵	1580	0			(132,646)	(132,646)	0			(115)	(115)
Variance WMS – Sub-account CBR Class A ⁵	1580	0			0	0	0			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0			(28.052)	(28.052)	0			(686)	(686)
RSVA - Retail Transmission Network Charge	1584	0			152,166	152,166	0			1,203	1,203
RSVA - Retail Transmission Connection Charge	1586	0			(54,608)	(54,608)	0			(1,786)	(1,786)
RSVA - Power ⁴	1588	0			(336,113)	(336,113)	0			(6,053)	(6,053)
RSVA - Global Adjustment ⁴	1589	0			(182,702)	(182,702)	0			9,471	9,471
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0			(4,829)	(4,829)	0			505	505
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0			(34,882)	(34,882)	0			(11.980)	(11,980)
Disposition and Recovery/Refund of Regulatory Balances (2021)3	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³		-				-	-				-
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595										
Refer to the Filing Requirements for disposition eligibility.		0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0			(182,702)	(182,702)	0	0	0	9.471	9.471
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0) ((443,341)	0	0	0	(18,926)	(18,926)
Total Group 1 Balance requested for disposition		0) ((626,042)	(626,042)	0	0	0	(9,455)	(9,455)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	() ((626,042)	(626,042)	0	0	0	(9,455)	(9,455)

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been propulated from the latest 2.1.7 RAR filing.

						2021					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments ¹ during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments ¹ during 2021	Closing Interest Amounts as of Dec 31, 2021
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	(4,377)	(7,806)	(2,578)		(9,605)	(14)	(2)	13		(29)
RSVA - Wholesale Market Service Charge ⁵	1580	(132,646)	226,854	4,458		89,750	(115)	(222)	2,294		(2,631)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	(28,052)	(32,528)	(16,991)		(43,589)	(686)	(162)	(587)		(261)
RSVA - Retail Transmission Network Charge	1584	152,166	528,109	131,581		548,694	1,203	1,429	2,177		455
RSVA - Retail Transmission Connection Charge	1586	(54,608)	67,443	(20,307)		33,142	(1,786)	(162)	(1,314)		(634)
RSVA - Power ⁴	1588	(336,113)	(184,527)	(165,656)	(274)	(355,259)	(6,053)	(2,221)	(2,953)		(5,322)
RSVA - Global Adjustment ⁴	1589	(182,702)	(300,119)	53,266	(3,520)	(539,606)	9,471	(1,315)	4,502		3,654
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	(4,829)				(4,829)	505				505
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	(34,882)	7.716			(27,166)	(11,980)	(83)			(12,063)
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0	(44,294)	(59,502)		15.208	0	162			162
Disposition and Recovery/Refund of Regulatory Balances (2022) ³											
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595										
Refer to the Filing Requirements for disposition eligibility.		0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	(182,702)	(300.119)	53.266	(3.520)	(539,606)	9.471	(1.315)	4.502		3.654
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	1505	(443,341)	560,967	(128,994)	(274)	246,347	(18,926)	(1,261)	(370)		
Total Group 1 Balance requested for disposition		(626,042)	260,849	(75,729)	(3,794)	(293,259)	(9,455)	(2,577)	4,132	((16,163)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	60,054	0		60,054	0	899			899
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		(626,042)	320,903	(75,729)	(3,794)	(233,205)	(9,455)	(1,677)	4,132	0	(15,264)

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been propulated from the latest 2.1.7 RRR Ring.

			2	2022	
Account Descriptions	Account Number	Principal Disposition during 2022 - instructed by OEB	Interest Disposition during 2022 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2022	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2022
Group 1 Accounts					
LV Variance Account	1550	0	0	0	0
Smart Metering Entity Charge Variance Account	1551	(1,799)	(38)	(7,806)	9
RSVA - Wholesale Market Service Charge ⁵	1580	(137,104)	(3,190)	226,854	559
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0	0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(11,061)	(162)	(32,528)	(99)
RSVA - Retail Transmission Network Charge	1584	20,585	856	528,109	(401)
RSVA - Retail Transmission Connection Charge	1586	(34,301)	(667)	67,443	33
RSVA - Power ⁴	1588	(170,458)	(4,072)	(184,801)	(1,250)
RSVA - Global Adjustment ⁴	1589	(235,967)	3,624	(303,639)	30
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595			(4,829)	505
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595			(27,166)	(12,063)
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595			15,208	162
Disposition and Recovery/Refund of Regulatory Balances (2022) ³ Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Films Requirements for disposition elidibility.	1595			0	0
teler to bio r ling requiremente lei dispeditor englointy.				0	0
RSVA - Global Adjustment requested for disposition	1589	(235,967)	3,624	(303,639)	30
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(334,138)	(7,273)	580,485	(12,544)
Total Group 1 Balance requested for disposition		(570,105)	(3,649)	276,846	(12,514)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	, 		60,054	899
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		(570,105)	(3,649)	336,900	(11,615)

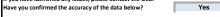
Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been propulated from the latest 2.1.7 RAR filing.

		Projected In	terest on Dec-3	1-2021 Bala	nces		$2.1.7 \text{ RRR}^5$	
Account Descriptions	Account Number	Projected Interest from Jan 1, 2022 to Dec 31, 2022 on Dec 31, 2021 balance adjusted for disposition during 2022 ²	Projected Interest from Jan 1, 2023 to Apr 30, 2023 on Dec 31, 2021 balance adjusted for disposition during 2022 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2021	Variance RRR vs. 2021 Balance (Principal + Interest)
Group 1 Accounts								
LV Variance Account	1550	0		0	0		0	0
Smart Metering Entity Charge Variance Account	1551	(117)		(108)	(7,914)		(9,634)	0
RSVA - Wholesale Market Service Charge ⁵	1580	3,397		3,956	230,810		43,270	(43,849)
Variance WMS – Sub-account CBR Class A ⁵	1580	0		0	0		0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(487)		(586)	(33,114)		(43,850)	(0)
RSVA - Retail Transmission Network Charge	1584	7,908		7,508	535,616		549,149	(0)
RSVA - Retail Transmission Connection Charge	1586	1,010		1,043	68,486		32,508	(0)
RSVA - Power ⁴	1588	(2,767)		(4,017)	(188,818)		(357,271)	3,309
RSVA - Global Adjustment ⁴	1589	(4,547)		(4,517)	(308,156)		(535,813)	139
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595			505	(4,324)	Yes	(4,324)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595			(12.063)	0	No	(39,229)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595			162	0	No	15.369	(m)
Disposition and Recovery/Refund of Regulatory Balances (2022) ³								(-)
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595					No		
Refer to the Filing Requirements for disposition eligibility.				0	0			0
	1589	(4,547)	0		(308,156)		(535.813)	139
RSVA - Global Adjustment requested for disposition Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	1589	(4,547) 8,944		(4,517) (3,600)	(308,156) 600,744		(535,813) 229,838	3.308
Total Group 1 Balance requested for disposition		4,397	0	(8,117)	292,588		(305,975)	3,308
Total Group T balance requested for disposition		4,397	U	(8,117)	292,588		(305,975)	3,448
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			899	60,954		118,637	57,684
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		4.397	0	(7,218)	353.541		(187.338)	61,131

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Data on this worksheet has been populated using your most recent RRR filing. If you have identified any issues, please contact the OEB.



If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the UEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered <mark>kWh</mark>	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers (excluding WMP)	Metered <mark>kWh</mark> for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption <i>(if applicable)</i>	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2019) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	135,117,906	0	5,851,504	0	0	0	135,117,906	0	41%		16,949
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	40,039,260	0	6,753,483	0	0	0	40,039,260	0	14%	24,513	1,773
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	118,529,533	317,140	106,215,067	279,539	3,253,305	6,475	115,276,228	310,665	44%	36,365	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	52,065	7	2,665	7	0	0	52,065	7			
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,807,168	5,039	1,807,168	5,039	0	0	1,807,168	5,039	1%	76	
	Total	295,545,932	322,186	120,629,887	284,585	3,253,305	6,475	292,292,627	315,711	100%	60,954	18,722

Threshold Test	
Total Claim (including Account 1568)	\$353,541
Total Claim for Threshold Test (All Group 1 Accounts)	\$292,588
Threshold Test (Total claim per kWh) ²	\$0.0010
Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.	YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Contario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class		% of Customer	% of Total kWh adjusted for		а	llocated based on Total less WMP		â	allocated based on Total less WMP		
	% of Total kWh		WMP	1550	1551	1580	1584	1586	1588	1595 <u>(</u> 2019)	1568
RESIDENTIAL SERVICE CLASSIFICATION	45.7%	90.5%	46.2%	0	(7,165)	106,697	244,874	31,311	(87,285)	(1,790)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	13.5%	9.5%	13.7%	0	(749)	31,617	72,563	9,278	(25,865)	(601)	24,513
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	40.1%	0.0%	39.4%	0	0	91,028	214,811	27,467	(74,467)	(1,902)	36,365
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	41	94	12	(34)	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	0	0	1,427	3,275	419	(1,167)	(30)	76
Total	100.0%	100.0%	100.0%	0	(7,914)	230,810	535,616	68,486	(188,818)	(4,324)	60,954

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

K	Ontario Energy Board					
	Incentive Rate-setting	Mechar	nism Rate Generator			
	for 2					
1a	The year Account 1589 GA was last disposed	2020]			
1b	The year Account 1580 CBR Class B was last disposed	2020	Note that the sub-account was established in 2015.			
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the GA account balance as at December 31, 2018, the period the GA variance accumulated would be 2019 to 2021.)			
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2018, the period the CBR Class B variance accumulated would be 2019 to 2021.)			
3a	Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/tb above to the current year requested for disposition).	3]			
		Transition Customers -	Non-loss Adjusted Billing Determinants by Customer		20	21
		Customer	Rate Class		July to December	January to June
		Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	6,008,789	5,781,20
				kW	11,387	12,21
				Class A/B	A	В
		Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,688,062	2,580,85
				kW Class A/B	4,874 A	4,603 B
		Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Class A/B kWh	A 2,644,102	в 1,987,510
				kW	5.647	4.51
				Class A/B	Α	в

F

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1599 GA or Account 1590 CBR Balance accumulated (u.e. from the year after the balance was last disposed per #147b above to the current year requested for discosition).

3b

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2020, exclude this customer's consumption for 2020 but include this customer's consumption in 2021 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class						
	Rate Class		2021			
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	27,140,778			
		kW	71,762			

5,781,205 12,219 2,580,853

4,602 в

4,513

1,987,510

Contario Energy Board Icentive Rate-setting Mechanism Rate Generator for 2023 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2021
Non-RPP Consumption Less WMP Consumption	А	120,629,887	120,629,887
Less Class A Consumption for Partial Year Class A Customers	В	11,340,953	11,340,953
Less Consumption for Full Year Class A Customers	С	27,140,778	27,140,778
Total Class B Consumption for Years During Balance			
Accumulation	D = A-B-C	82,148,156	82,148,156
All Class B Consumption for Transition Customers	E	10,349,568	10,349,568
Transition Customers' Portion of Total Consumption	F = E/D	12.60%	

2020

Allocation of Total GA Balance \$

Total GA Balance	G	-\$	308,156
Transition Customers Portion of GA Balance	H=F*G	-\$	38,824
GA Balance to be disposed to Current Class B Customers through			
Rate Rider	I=G-H	-\$	269,333

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	3					
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Transition Customers During the		When They Were Class B	Monthly Equal Payment	s
Customer 1	5,781,205	5,781,205	55.86%	-\$ 21,687	-\$ 1,80)7
Customer 2	2,580,853	2,580,853	24.94%	-\$ 9,681	-\$ 80)7
Customer 3	1,987,510	1,987,510	19.20%	-\$ 7,456	-\$ 62	21
Total	10,349,568	10,349,568	100.00%	-\$ 38,824		

Incentive Rate-setting Mechanism Rate Generator

for 2023 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)				Default Rate Rider Recovery Period (in months)	12			
					Proposed Rate Rider Recovery Period (in months)		If no rate rider recovery then the default recove months will be used	
			Total Metered 2021 Consumption for Class A Customers that were	Total Metered 2021 Consumption for Customers that Transitioned	Non-RPP Metered 2021 Consumption for Current Class B Customers (Non-RPP Consumption		Total GA \$ allocated	
		Total Metered Non-RPP 2021	Class A for the entire period GA	Between Class A and B during the	excluding WMP, Class A and Transition		to Current Class B	
		Consumption excluding WMP	balance accumulated	period GA balance accumulated	Customers' Consumption)	% of total kWh	Customers	GA Rate Rider
		kWh	kWh	kWh	kWh			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,851,504	0	0	5,851,504	8.1%	(\$21,950)	(\$0.0038)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	6,753,483	0	0	6,753,483	9.4%	(\$25,334)	(\$0.0038)
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	106,215,067	27,140,778	21,690,520	57,383,769	79.9%	(\$215,259)	(\$0.0038)
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	2,665	0	0	2,665	0.0%	(\$10)	(\$0.0038)
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,807,168	0	0	1,807,168	2.5%	(\$6,779)	(\$0.0038)

Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2020

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2021
Total Consumption Less WMP Consumption	А	292,292,627	292,292,627
Less Class A Consumption for Partial Year Class A Customers	В	11,340,953	11,340,953
Less Consumption for Full Year Class A Customers	С	27,140,778	27,140,778
Total Class B Consumption for Years During Balance			
Accumulation	D = A-B-C	253,810,896	253,810,896
All Class B Consumption for Transition Customers	E	10,349,568	10,349,568
Transition Customers' Portion of Total Consumption	F = E/D	4.08%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$ 33	,114
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$ 1.	,350
CBR Class B Balance to be disposed to Current Class B Customers			
through Rate Rider	I=G-H	-\$ 31	,763

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	3					
Customer	Iotal Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2021		Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Paymen	
Customer 1	5,781,205	5,781,205	55.86%	-\$ 754	-\$	63
Customer 2	2,580,853	2,580,853	24.94%	-\$ 337	-\$	28
Customer 3	1,987,510	1,987,510	19.20%	-\$ 259	-\$	22
Total	10,349,568	10,349,568	100.00%	-\$ 1,350	-\$ 1	113

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

2020

Since the Account 1580, sub-account CBR Class B balance accumul

The year Account 1580 CBR Class B was last disposed

			Minus WMP Year Class A Customers			Total Metered 2021 Consumpti Customers	on for Transition	Metered 2021 Consumption for Customers (Total Consumption L A and Transition Customers'	% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit	
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	135,117,906	0	0	0	0	0	135,117,906	0	55.5%	(\$17,628)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	40,039,260	0	0	0	0	0	40,039,260	0	16.4%	(\$5,224)	(\$0.0001)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	115,276,228	310,665	27,140,778	71,762	21,690,520	43,242	66,444,930	195,661	27.3%	(\$8,669)	(\$0.0443)	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	52,065	7	0	0	0	0	52,065	7	0.0%	(\$7)	(\$0.0001)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,807,168	5,039	0	0	0	0	1,807,168	5,039	0.7%	(\$236)	(\$0.0468)	kW
	Total	292,292,627	315,711	27,140,778	71,762	21,690,520	43,242	243,461,329	200,707	100.0%	(\$31,764)		

Contario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in mon	ths)	12									
DVA Proposed Rate Rider Recovery Period (in mon	ths)	12	Rate Rider Recove	ery to be used belo	w						
LRAM Proposed Rate Rider Recovery Period (in mon	ths)	12	Rate Rider Recove	ery to be used belo	w						
Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcilation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	135,117,906	0	135,117,906	0	286,642		0.0021	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	40,039,260	0	40,039,260	0	86,243		0.0022	0.0000	0.0006	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	118,529,533	317,140	115,276,228	310,665	240,375	16,561	0.7579	0.0533	0.1147	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	52,065	7	52,065	7	114		0.0022	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,807,168	5,039	1,807,168	5,039	3,923		0.7786	0.0000	0.0151	
											632,790.73

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately. ² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider. Contario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2016	2023
OEB-Approved Rate Base	\$ 116,141,585	\$ 116,141,585
OEB-Approved Regulatory Taxable Income	\$ 634,999	\$ 634,999
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 95,250
Provincial Taxes Payable		\$ 73,025
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 168,275	\$ 168,275
OEB-Approved Total Tax Credits (enter as positive number)	\$ 51,000	\$ 51,000
Income Tax Provision	\$ 117,275	\$ 117,275
Grossed-up Income Taxes	\$ 159,557	\$ 159,557
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small

business deduction: a. is applicable if taxable capital is below \$10 million.

b. is phased out with taxable capital of more than \$10 million.

c. is completely eliminated when the taxable capital is \$15 million or more. Effective for the 2022 taxation year, the Federal small business deduction is revised to be completely eliminated when the taxable capital is \$50 million or more.

2. The OEB's proxy for taxable capital is rate base.

A Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	Ö	0	Ö	0.0%	0.0%	0.0%	0.0%
Total			0 0	0				0	0	0	0				0.0%

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION kWh	135,117,906		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION kWh	40,039,260		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION kW	118,529,533	317,140	0	0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION kWh	52,065	7	0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION kW	1,807,168	5,039	Ö	0.0000	kW
Total	295,545,932	322,186	\$0		

Contario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090	135,117,906	0	1.0393	140,428,040
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	135,117,906	0	1.0393	140,428,040
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090	40,039,260	0	1.0393	41,612,803
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	40,039,260	0	1.0393	41,612,803
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6275	118,529,533	317,140		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5645	118,529,533	317,140		
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2798	52,065	7		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6103	52,065	7		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7971	1,807,168	5,039		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9775	1,807,168	5,039		

Contario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Uniform Transmission Rates	Unit	2021 n to Jun .	2021 Jul to Dec	2022 n to Mar	2022 Apr to Dec		2023
Rate Description		Rate		Rate	Rate		Rate
Network Service Rate	kW	\$ 4.67 \$	4.90	\$ 5.13 \$	5.46	\$	5.46
Line Connection Service Rate	kW	\$ 0.77 \$	0.81	\$ 0.88 \$	0.88	\$	0.88
Transformation Connection Service Rate	kW	\$ 2.53 \$	2.65	\$ 2.81 \$	2.81	\$	2.81
Hydro One Sub-Transmission Rates	Unit	2021		2022			2023
Rate Description		Rate		Rate			Rate
Network Service Rate	kW	\$	3.4778	\$	4.3473	\$	4.3473
Line Connection Service Rate	kW	\$	0.8128	\$	0.6788	\$	0.6788
Transformation Connection Service Rate	kW	\$	2.0458	\$	2.3267	\$	2.3267
Both Line and Transformation Connection Service Rate	kW	\$	2.8586	\$	3.0055	\$	3.0055
If needed, add extra host here. (I)	Unit	2021		2022			2023
Rate Description		Rate		Rate			Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed, add extra host here. (II)	Unit	2021		2022			2023
Rate Description		Rate		Rate			Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 202	1	Current 2	2022	1	Forecast 2023

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformar comnection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please obuble check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

1500		Network		1.67	ne Connecti	ion	Transfor	mation Co	nnaction	7.00	-1.0
IESO Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	lot	tal Connection Amount
January	44.677	\$4.67	\$ 208,642	45.391	\$0.77	\$ 34,951	45.391	\$2.53	\$ 114,839	s	149.790
February	44,659	\$4.67	\$ 208,558	45,348	\$0.77	\$ 34,918	45,348	\$2.53	\$ 114,730	s	149,648
March	41,969	\$4.67	\$ 195,995	42,003	\$0.77	\$ 32,342	42,003	\$2.53	\$ 106,268	s s	138,610
April	37,419	\$4.67	\$ 174,747	38,715	\$0.77	\$ 29,811	38,715	\$2.53	\$ 97,949	\$	127,760
May	48,143	\$4.67	\$ 224,828	48,143	\$0.77	\$ 37,070	48,143	\$2.53	\$ 121,802	s	158,872
June	59,679	\$4.67	\$ 278,701	61,289	\$0.77	\$ 47,193	61,289	\$2.53	\$ 155,061	\$	202,254
July	62,354	\$4.90	\$ 305,535	62,354	\$0.81	\$ 50,507	62,354	\$2.65	\$ 165,238	s	215,745
August	61,395	\$4.90	\$ 300,836	62,660	\$0.81	\$ 50,755	62,660	\$2.65	\$ 166,049	s	216,804
September	43,914	\$4.90	\$ 215,179	51,395	\$0.81	\$ 41,630	51,395	\$2.65	\$ 136,197	\$	177,827
October	46,486 48,470	\$4.90 \$4.90	\$ 227,781 \$ 237,503	43,398 44,627	\$0.81 \$0.81	\$ 35,152 \$ 36,148	43,398 44,627	\$2.65 \$2.65	\$ 115,005 \$ 118,262	ş	150,157
November December	48,470 40,294	\$4.90 \$4.90		44,627 46,486	\$0.81	\$ 36,148 \$ 37,654	44,627 46,486	\$2.65	\$ 118,262 \$ 123,188	\$ \$	154,409 160,842
December	40,294	34.90	\$ 197,441	40,400	\$U.01	\$ 37,034	40,400	\$2.05	φ 123,100	\$	100,042
Total	579,459 \$	4.79	\$ 2,775,744	591,809	\$ 0.79	\$ 468,130	591,809	\$ 2.59	¥ .,000.,000.	\$	2,002,717
Hydro One		Network		Lir	ne Connecti	ion	Transfo	mation Co	onnection	Tot	tal Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		\$0.0000			\$0.0000			\$0.0000		s	
February		\$0.0000			\$0.0000			\$0.0000		\$	
March		\$0.0000			\$0.0000			\$0.0000		\$	-
April		\$0.0000			\$0.0000			\$0.0000		\$	-
May		\$0.0000			\$0.0000			\$0.0000		\$	-
June		\$0.0000			\$0.0000			\$0.0000		\$ \$ \$	-
July		\$0.0000			\$0.0000			\$0.0000		\$	-
August		\$0.0000			\$0.0000			\$0.0000		\$	-
September		\$0.0000			\$0.0000			\$0.0000		\$	
October		\$0.0000			\$0.0000			\$0.0000		\$	-
November		\$0.0000			\$0.0000			\$0.0000		\$	-
December		\$0.0000			\$0.0000			\$0.0000		\$	
Total	- \$	-	\$-	· ·	\$-	\$-	· · ·	\$-	\$-	\$	
Add Extra Host Here (I) (if needed)		Network		Lir	ne Connecti	on	Transfo	mation Co	onnection	Tot	tal Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	\$				s -			s -		s	
February	s				š -			š -		\$ \$ \$ \$	
March	ŝ				š -			š -		ŝ	
April	ŝ				\$ -			š -		ŝ	
May	ŝ				š -			š -		ŝ	
June	ŝ				\$ -			š.		š	
July	ŝ				š -			š -		ŝ	
August	ŝ				š -			š -		ŝ	
September	ŝ				s -			š -		ŝ	
October	ŝ				š -			s -		ŝ	
November	ŝ				š -			š -		ŝ	
December	ŝ				ŝ.			š -		š	
Boothiba	Ŷ				Ŷ			Ŷ		Ŷ	
Total	- \$		\$-		ş -	\$-	-	\$ -	\$-	\$	-
Add Extra Host Here (II)		Network		Lin	ne Connecti	ion	Transfo	mation Co	onnection	Tot	tal Connection
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January											
	e				s -			s -		s	
	\$									S	
February	\$	-			\$ -			s -		S S	-
March	\$	-			\$ - \$ -			s - s -		\$ \$ \$	-
March April	\$ \$ \$	-			\$- \$- \$-			s - s - s -		\$ \$ \$ \$	
March April May	\$ \$ \$ \$	-			\$ - \$ -			s - s -		s s s	
March April May June	\$ \$ \$ \$ \$ \$	-			\$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ -		\$ \$ \$ \$	-
March April Mav June July	\$ \$ \$ \$	-			\$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$	-
March April May June July August	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	• • • •			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			s - s - s - s - s - s - s -		\$ \$ \$ \$	-
March April Mav June July	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			s - s - s - s - s - s - s -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-
March April May June July August September October	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			s - s - s - s - s - s - s - s - s - s -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
March Aoril Mav June July August September October November	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-
March Aoril May June July August September October November December	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	5		· · · · · · · · · · · · · · · · · · ·	5.		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s -	*****	- - - - - - - - - - - - - - - - - - -
March Aoril May June July August September October November December Total	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	• • • • • • • • •	<u>\$</u> -		· · · · · · · · · · · · · · · · · · ·	<u>\$</u> .	Transfo	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$.	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - -
March Aoril May June July August September October November December	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	S -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
March April May June July August September October November December Total Total Month	s s s s s s s s s s s s s s s s s s s		\$. Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	S S S S S S S S S S Tot	tal Connection
March Aoril May June July August September October November December Total Total Total Month January	s s s s s s s s s s s s s s s s s s s	- - - - - - - - - - - - - - - - - - -	\$ 208,642	Units Billed 45,391	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 34,951	Units Billed 45,391	 S - Transformation Comparison Rate \$ 2.5300 	Amount \$ 114,839	S S S S S S S S S S Tot	Amount 149,790
March April May June July August September October October November December Total Total Month January February	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 208,642 \$ 208,558	Units Billed 45,391 45,348	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 34,951 \$ 34,918	Units Billed 45,391 45,348	 S - Comparison of the second se	Amount \$ 114,839 \$ 114,730	S S S S S S S S S S S S S	Amount 149,790 149,648
March Aoril May June July August September October November December Total Total Total Month January February March	s s s s s s s s s s s s s s s s s s s	- - - - - - - - - - - - - - - - - - -	\$ 208.642 \$ 208.558 \$ 195,995	Units Billed 45.391 45.348 42,003	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 34,951 \$ 34,918 \$ 32,342	Units Billed 45,391 45,348 42,003	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 114,839 \$ 114,730 \$ 106,268	S S S S S S S S S S S S S S S S S S S	Amount 149,790 149,648 138,610
March Aorii May June July August September October November December Total Total Total Month January February March Aorii	S S S S S S S S S S S S S S S S S S S	- - - - - - - - - - - - - - - - - - -	\$ 208,642 \$ 208,558 \$ 195,995 \$ 174,747	Units Billed 45,391 45,348 42,003 38,715	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 34,951 \$ 34,918 \$ 32,342 \$ 29,811	Units Billed 45,391 45,348 42,003 38,715	\$ - \$ 2.5300 \$ 2.5300	Amount \$ 114,839 \$ 114,730 \$ 106,268 \$ 97,949	S S S S S S S S S S S S S S S S S S S	Amount 149.790 149.648 138,610 127,760
March Aoril May June July August September October November December Total Total Total Month January February Hebruary April May	s s s s s s s s s s s s s s s s s s s		\$ 208,642 \$ 208,558 \$ 195,995 \$ 174,747 \$ 224,828	Units Billed 45.391 45,348 42,003 38,715 48,143	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 34,951 \$ 34,918 \$ 32,342 \$ 29,811 \$ 37,070	Units Billed 45.391 45.348 42,003 38,715 48,143	 \$ - /ul>	Amount \$ 114,839 \$ 114,730 \$ 106,268 \$ 97,949 \$ 121,802	S S S S S S S S S S S S S S S S S S S	Amount 149,790 149,648 138,610 127,760 158,872
March Anril May July July August September October November Decemb	S S S S S S S S S S S S S S S S S S S	- - - - - - - - - - - - - - - - - - -	\$ 208,642 \$ 208,558 \$ 195,995 \$ 174,747 \$ 224,828 \$ 278,701	Units Billed 45,391 45,348 42,003 38,715 48,143 61,289	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 34,951 \$ 32,342 \$ 29,811 \$ 37,070 \$ 47,193	Units Billed 45.391 45.348 42,003 38,715 48,143 61,289	\$ - \$ 2.5300 \$ 2.5300 \$ 2.5300	Amount \$ 114,839 \$ 114,730 \$ 106,268 \$ 97,949 \$ 121,802 \$ 155,061	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 149,790 149,648 138,610 127,760 158,872 202,254
March Anril May July July August September October November December Total Total Total January February February February March April May June July	Units Billed	- - - - - - - - - - - - - - - - - - -	\$ 208,642 \$ 208,558 \$ 195,995 \$ 174,747 \$ 224,828 \$ 278,701 \$ 305,535	Units Billed 45,391 45,348 42,003 38,715 48,143 61,289 62,354	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 34.951 \$ 34.918 \$ 32,342 \$ 29,811 \$ 37,070 \$ 47,193 \$ 50,507	Units Billed 45,391 45,348 42,003 38,715 48,143 61,289 62,354	 \$ - /ul>	Amount \$ 114.839 \$ 114.730 \$ 106,268 \$ 97,949 \$ 121,802 \$ 125,061 \$ 165,238	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 149,790 149,648 138,610 127,760 158,872 202,254 215,745
March Ardil May July July Soptember October November December Total Total Total Month January February Hebruary Sebruary July June July August	Units Billed 44.677 \$ 44.659 \$ 41.069 \$ 37.719 \$ 48,143 \$ 59,679 \$ 62,254 \$ 61,295 \$		\$ 208,642 \$ 208,558 \$ 195,995 \$ 174,747 \$ 224,828 \$ 278,701 \$ 305,535 \$ 300,836	Units Billed 45,391 45,348 42,003 38,715 48,143 61,289 62,354 62,660	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 34,951 \$ 34,918 \$ 32,342 \$ 29,811 \$ 37,070 \$ 47,193 \$ 50,507 \$ 50,755	Units Billed 45,391 45,348 42,003 38,715 48,143 61,289 62,354 62,660	\$ - \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.6500	Amount \$ 114,839 \$ 114,730 \$ 106,268 \$ 97,949 \$ 121,802 \$ 155,061 \$ 165,238 \$ 166,049	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 149,790 149,648 138,610 127,760 158,872 202,254 215,745 216,804
March Anril May July July August September October November December Total Total Total January February Hebruary February March April May June July August September	Cunits Billed		\$ 208.642 \$ 208.558 \$ 195.995 \$ 174.747 \$ 224.828 \$ 278.701 \$ 305.535 \$ 300.836 \$ 215.179	Units Billed 45,391 45,348 42,003 38,715 48,143 61,289 62,354 62,660 51,395	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 34,951 \$ 34,918 \$ 32,342 \$ 29,811 \$ 37,070 \$ 47,193 \$ 50,507 \$ 50,755 \$ 41,630	Units Billed 45,391 45,348 42,003 38,715 48,143 61,289 62,354 62,660 51,395	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 114.839 \$ 114.730 \$ 106.268 \$ 97,949 \$ 121,802 \$ 155,061 \$ 165,238 \$ 166,049 \$ 136,197	ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ	Amount 149,790 149,648 138,610 127,760 158,872 202,254 215,745 216,804 177,827
March Aorii May June July August September October November December December December Total Total Month January February March April May June July August September October	Units Billed 44.677 \$ Units Billed 44.677 \$ 44.659 \$ 41.069 \$ 37.719 \$ 37.719 \$ 59.679 \$ 62.354 \$ 61.395 \$ 43.914 \$ 44.665 \$ 59.679 \$ 62.354 \$ 61.355 \$ 61.355 \$ 61.355 \$ 61.355 \$ 61.365 \$		\$ 208,642 \$ 208,558 \$ 195,995 \$ 174,747 \$ 224,828 \$ 278,701 \$ 305,535 \$ 300,836 \$ 215,179 \$ 227,781	Units Billed 45,391 45,348 42,003 38,715 48,143 61,289 62,354 62,660 51,395 43,398	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 34,951 \$ 34,918 \$ 32,342 \$ 29,811 \$ 37,070 \$ 47,193 \$ 50,507 \$ 50,755 \$ 41,630	Units Billed 45,391 45,348 42,003 38,715 48,143 61,289 62,354 62,660 51,395 43,398	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 114.839 \$ 114.730 \$ 106,288 \$ 97,949 \$ 121,802 \$ 155,061 \$ 165,238 \$ 166,049 \$ 136,197 \$ 115,005	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 149,790 149,648 138,610 158,872 202,254 215,745 216,804 177,827 150,157
March Anril May June July August September October November December Total Total Total January February March April March April May June July August September October November	Units Billed		\$ 208,642 \$ 208,558 \$ 195,995 \$ 174,747 \$ 224,828 \$ 278,701 \$ 305,535 \$ 300,836 \$ 215,179 \$ 227,781 \$ 237,503	Units Billed 45,391 45,348 42,003 38,715 48,143 61,289 62,354 62,660 51,395 43,398 44,627	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.7700 \$ 0.7700 \$ 0.7700 \$ 0.7700 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100	Amount \$ 34,951 \$ 34,918 \$ 32,342 \$ 29,811 \$ 37,070 \$ 47,193 \$ 50,507 \$ 50,755 \$ 41,630	Units Billed 45.391 45.348 42,003 38,715 48,143 61,289 62,354 62,660 51,395 43,398 44,627	\$ - \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500	Amount \$ 114,839 \$ 114,730 \$ 106,268 \$ 97,949 \$ 121,802 \$ 155,061 \$ 165,238 \$ 166,049 \$ 136,197 \$ 115,005 \$ 118,262	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 149,790 149,648 138,610 127,760 158,872 202,254 215,745 216,804 177,827 150,157 154,409
March Aoril May June July August September October November December Total Total January February March April March April March April March April June June June June June June Cotober November December	Units Billed Units		\$ 208.642 \$ 208.558 \$ 195.995 \$ 174,747 \$ 224,828 \$ 278.701 \$ 306.535 \$ 300.836 \$ 215.179 \$ 227.781 \$ 237,503 \$ 197,441	Units Billed 45,391 45,348 42,003 38,715 48,143 61,269 62,354 62,660 51,395 43,398 44,627 46,486	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.7700 \$ 0.7700 \$ 0.7700 \$ 0.7700 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100	Amount \$ 34,951 \$ 32,342 \$ 22,342 \$ 37,070 \$ 47,193 \$ 50,507 \$ 50,507 \$ 41,630 \$ 35,152 \$ 36,148 \$ 37,654	Units Billed 45,391 45,348 42,003 38,715 48,143 61,289 62,354 62,354 62,660 51,395 43,398 44,627 46,486	\$ - \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500	Amount \$ 114.839 \$ 114.730 \$ 106,268 \$ 97,949 \$ 121,802 \$ 121,802 \$ 121,802 \$ 124,802 \$ 125,061 \$ 166,249 \$ 136,197 \$ 115,005 \$ 118,262 \$ 123,188	ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ	Amount 149,790 149,648 138,610 158,872 202,254 215,745 216,804 177,827 150,157 154,409 160,842
March Anril May June July August September October November December Total Total Total January February March April March April May June July August September October November	Units Billed		\$ 208.642 \$ 208.558 \$ 195.995 \$ 174,747 \$ 224,828 \$ 278.701 \$ 306.535 \$ 300.836 \$ 215.179 \$ 227.781 \$ 237,503 \$ 197,441	Units Billed 45,391 45,348 42,003 38,715 48,143 61,289 62,354 62,660 51,395 43,398 44,627	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.7700 \$ 0.7700 \$ 0.7700 \$ 0.7700 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100	Amount \$ 34,951 \$ 32,342 \$ 22,342 \$ 37,070 \$ 47,193 \$ 50,507 \$ 50,507 \$ 41,630 \$ 35,152 \$ 36,148 \$ 37,654	Units Billed 45.391 45.348 42,003 38,715 48,143 61,289 62,354 62,660 51,395 43,398 44,627	\$ - \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500	Amount \$ 114.839 \$ 114.730 \$ 106,268 \$ 97,949 \$ 121,802 \$ 121,802 \$ 121,802 \$ 124,802 \$ 125,061 \$ 166,249 \$ 136,197 \$ 115,005 \$ 118,262 \$ 123,188	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 149,790 149,648 138,610 127,760 158,872 202,254 215,745 216,804 177,827 150,157 154,409
March Aoril May June July August September October November December Total Total January February March April March April March April March April June June June June June June Cotober November December	Units Billed Units		\$ 208.642 \$ 208.558 \$ 195.995 \$ 174,747 \$ 224,828 \$ 278.701 \$ 306.535 \$ 300.836 \$ 215.179 \$ 227.781 \$ 237.503 \$ 197,441	Units Billed 45,391 45,348 42,003 38,715 48,143 61,269 62,354 62,660 51,395 43,398 44,627 46,486	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.7700 \$ 0.7700 \$ 0.7700 \$ 0.7700 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100	Amount \$ 34.951 \$ 34.918 \$ 32.342 \$ 29.811 \$ 37.070 \$ 47.193 \$ 50.507 \$ 50.507 \$ 51.52 \$ 36.148 \$ 37.654	Units Billed 45,391 45,348 42,003 38,715 48,143 61,289 62,354 62,354 62,660 51,395 43,398 44,627 46,486	\$ - \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.6500 \$ 2.6600 \$ 2.6600 \$ 2.690 \$ 2.690	Amount \$ 114,839 \$ 114,730 \$ 106,268 \$ 97,949 \$ 121,802 \$ 155,061 \$ 166,238 \$ 166,049 \$ 115,005 \$ 136,197 \$ 115,025 \$ 113,262 \$ 123,188 \$ 1,534,587	ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ	Amount 149,790 149,648 138,610 158,872 202,254 215,745 216,804 177,827 150,157 154,409 160,842

Total including deduction for Low Voltage Switchgear Credit \$ 2,002,717

Contario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO		Network		Lin	e Connection	ı	Transfo	rmation Co	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	44,677 \$	5.1300	\$ 229,193	45,391	\$ 0.8800	\$ 39,944	45,391	\$ 2.8100	\$ 127,549	\$	167,493
February	44,659 \$		\$ 229,101			\$ 39,906	45,348	\$ 2.8100	\$ 127,428	\$	167,334
March	41,969 \$	5.1300	\$ 215,301		\$ 0.8800	\$ 36,963	42,003	\$ 2.8100	\$ 118,028	\$	154,991
April May	37,419 \$ 48,143 \$	5.4600 5.4600	\$ 204,308 \$ 262,861	38,715 48,143	\$ 0.8800 \$ 0.8800	\$ 34,069 \$ 42,366	38,715 48,143	\$ 2.8100 \$ 2.8100	\$ 108,789 \$ 135,282	\$ \$	142,858
June	48,143 \$ 59,679 \$	5.4600	\$ 262,861 \$ 325,847	61,289	\$ 0.8800 \$ 0.8800	\$ 42,366 \$ 53,934	48,143 61,289	\$ 2.8100 \$ 2.8100	\$ 135,282 \$ 172,222	э \$	177,648 226,156
July	62,354 \$	5.4600	\$ 340,453	62,354	\$ 0.8800	\$ 54,872	62,354	\$ 2.8100	\$ 175,215	\$	230,086
August	61,395 \$	5.4600	\$ 335,217	62,660		\$ 55,141	62,660	\$ 2.8100	\$ 176,075	\$	230,080
September	43,914 \$	5.4600	\$ 239,770	51,395	\$ 0.8800	\$ 45,228	51,395	\$ 2.8100	\$ 144,420	\$	189,648
October	46,486 \$	5.4600	\$ 253,814	43,398	\$ 0.8800	\$ 38,190	43,398	\$ 2.8100	\$ 121,948	ŝ	160,139
November	48,470 \$	5.4600	\$ 264,646	44,627	\$ 0.8800	\$ 39,272	44,627	\$ 2.8100	\$ 125,402	ŝ	164,674
December	40,294 \$	5,4600	\$ 220.005	46,486	\$ 0.8800	\$ 40,908	46,486	\$ 2.8100	\$ 130.626	ŝ	171,533
			• • • • • • • • •				.,	• • • • •	• • • • • •		
Total	579,459 \$	5.39	\$ 3,120,515	591,809	\$ 0.88	\$ 520,792	591,809	\$ 2.81	\$ 1,662,983	\$	2,183,775
Hydro One		Network		Lin	ne Connection	ı	Transfo	rmation Co	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	- \$	4.3473	\$-			\$-	-	\$ 2.3267	\$-	\$	-
February	- \$	4.3473	\$ -	-	\$ 0.6788	\$-		\$ 2.3267	\$-	\$	-
March	- \$ - \$	4.3473	\$-	-	\$ 0.6788	s - s -		\$ 2.3267	\$-	\$	-
April	- Ś	4.3473	\$ -		\$ 0.6788	s -	-	\$ 2.3267	s -	\$	
May	- \$	4.3473	\$ -		\$ 0.6788	\$-		\$ 2.3267	\$ -	\$	-
June	- ŝ		\$ -			s -		\$ 2.3267	š -	ŝ	
July			\$-			\$-		\$ 2.3267	š -	š	-
August	- \$ - \$	4.3473	\$-			s -		\$ 2.3267	\$ -	ŝ	-
September	- \$		\$- \$-			s -		\$ 2.3267	s -	ŝ	-
October	- \$		\$- \$-			s -		\$ 2.3267	s -	ŝ	
November	- \$		ъ - \$ -			s - S -	-	\$ 2.3267 \$ 2.3267	s - s -	э \$	-
December	- \$	4.3473	s -		\$ 0.6788	s -		\$ 2.3267	ŝ -	\$	
						•			ş -		
Total	- \$	- Network	\$ -		\$ - ne Connection	<u>s -</u>	Transfe	\$ -	\$ -	\$	-
Add Extra Host Here (I) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Connection
			s -				Units Billed	Kate S -			Amount
January	- \$					s -	-		s -	\$	-
February	- \$		\$ - \$ -		Ŷ	\$-	-	\$ -	s -	\$	-
March	- \$					\$-	-	\$ -	s -	\$	-
April	- \$	-	\$-	-	ş -	ş -		ş -	ş -	\$	-
May	- \$		\$-			s -		\$ -	s -	\$	-
June	- \$	-	\$ -		ş -	\$-	-	\$ -	s -	\$	-
July	- \$	-	\$ -		ş -	\$-	-	\$ -	s -	\$	-
August	- \$	-	\$ -			\$-	-	\$ -	ş -	\$	-
September	- \$		\$ -		ş -	\$-		\$ -	ş -	\$	-
October	- \$		\$-			\$-		\$-	\$-	\$	-
November	- \$	-	\$-			\$-		\$-	\$-	\$	-
December	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
Total	- \$		\$-	-	\$-	\$-		\$-	\$-	\$	
Total Add Extra Host Here (II)	- \$	- Network	\$ -		\$ - ne Connection	\$ <u>-</u>	Transfo	\$ - ormation Co	\$ -	_	Connection
Add Extra Host Here (II) Month	- \$ Units Billed	Rate	Amount	Units Billed	Rate	s -	- Transfo Units Billed	Rate	Amount	Tota	Connection
Add Extra Host Here (II) Month January	- \$ Units Billed - \$	Rate -	Amount \$ -	Units Billed	Rate \$-	\$ -		Rate \$-	Amount \$-	Tota \$	
Add Extra Host Here (II) Month January February	- \$ Units Billed - \$	Rate -	Amount \$ - \$ -	Units Billed - -	Rate \$ - \$ -	s - s -		Rate \$ - \$ -	Amount \$ - \$ -	Tota \$ \$	
Add Extra Host Here (II) Month January February March	- \$ Units Billed - \$ - \$ - \$	Rate - -	Amount \$ - \$ - \$ -	Units Billed - - -	Rate \$ - \$ - \$ -	\$ - \$ - \$ -		Rate \$ - \$ - \$ -	Amount \$ - \$ - \$ -	Total \$ \$ \$	
Add Extra Host Here (II) Month January February March April	- \$ Units Billed - \$ - \$ - \$ - \$	Rate - - -	Amount \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - -	Rate \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -		Rate \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ -	Total \$ \$ \$ \$ \$	
Add Extra Host Here (II) Month January February March April May	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - -	Rate \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ -	Total \$ \$ \$ \$ \$ \$	
Add Extra Host Here (II) Month January February March April May June	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - -	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -		Rate \$- \$- \$- \$- \$- \$- \$- \$-	Amount \$ - \$ - \$ - \$ - \$ -	Tota \$ \$ \$ \$ \$ \$ \$ \$	
Add Extra Host Here (II) Month January February March April May	- \$ Units Billed - \$ - \$ - \$ - \$	Rate - - - -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - -	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total \$ \$ \$ \$ \$ \$	
Add Extra Host Here (II) Month January February March April May June	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - - - -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - -	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -		Rate \$- \$- \$- \$- \$- \$- \$- \$-	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Tota \$ \$ \$ \$ \$ \$ \$ \$	
Add Extra Host Here (II) Month January February March April May June July	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - - - - - -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - -	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Add Extra Host Here (II) January February March April May June July August	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - - - - - - - - - -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - -	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Rate \$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$-	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Add Extra Host Here (II) January February March April May June July August September October	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - - - - - - - - - - - -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - -	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Rate \$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$-	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Add Extra Host Here (II) Month January February March April May June July August September October November	- \$ Units Billed - \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - - - - - - - - - - - - - - - - -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Add Extra Host Here (II) Month January February March April May June July August September October November December	- \$ Units Billed - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate - - - - - - - - - - - - - - - - - - -	Amount \$	Units Billed - - - - - - - - - - - - - - - - - - -	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S - S - S -		Rate \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Add Extra Host Here (II) Month January February March April May June July August September October November December Total	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - - - - - - - - - - - - - - - - -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount - - - - - - - - - - - - - - - - - - -
Add Extra Host Here (II) Month January February March April May June July August September October November December	- \$ Units Billed - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate - - - - - - - - - - - - - - - - - - -	Amount \$	Units Billed - - - - - - - - - - - - - - - - - - -	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	Rate \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Add Extra Host Here (II) Month January February March April May June July August September October November December Total	- \$ Units Billed - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed - - - - - - - - - - - - - - - - - - -	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Total S S S S S S S S S S S S S S S S S S S	Amount - - - - - - - - - - - - - - - - - - -
Add Extra Host Here (II) Month January February March April May June July August September October November December Total	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate 	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	Rate \$ -	S - S - S - S - S - S - S - S -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ 2.8100	Amount \$	Total S S S S S S S S S S S S S S S S S S S	Amount
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate 	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed - - - - - - - - - - - - - - - - - - -	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount - - - - - - - - - - - - - - - - - - -
Add Extra Host Here (II) Month January Februarv March Aqril May June July August September October November December	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - - - - - - - - - - - - - - - - -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.8800 \$ 0.8800	S - S - S - S - S - S - S - S -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ 2.8100	Amount \$	Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - - - - - - - - - - - - - - - - -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.8800 \$ 0.8800 \$ 0.8800	S - S - S - S - S - S - S - S -	Units Billed - - - - - - - - - - - - - - - - - - -	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2 \$ 2.8100 \$ 2.8100	Amount \$	Total S S S S S S S S S S S S S S S S S S S	Amount
Add Extra Host Here (II) Month January February March April May Jure Jure July August September October November December	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - - - - - - - - - - - - - - - - -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800	S - S - S - S - S - S - S - S -	Units Billed - - - - - - - - - - - - - - - - - - -	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount - - - - - - - - - - - - - - - - - - -
Add Extra Host Here (II) Month January February March April May Jure Jure Jure Jure Jure Jure Jure Jure	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - - - - - - - - - - - - - - - - -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800	s - s - s - s - s - s - s - s - s - s - s - s - s - s - s - s 39,906 s 36,963	Units Billed - - - - - - - - - - - - - - - - - - -	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100	Amount \$	Total S S S S S S S S S S S S S S S S S S S	Amount
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total January February March April March April March	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800	S - S 39,964 S 34,069 S 34,069 S 33,393	Units Billed	Rate \$ - \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100	Amount \$	Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Here (II) Month January February March April May June June July August September October November Decembe	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - - - - - - - - - - - - - - - - -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800	S - S - S - S - S - S - S - S - S - S - S - S - S - Amount S S 36,963 S 33,906 S 36,933 S 34,069 S 54,872 S 54,872	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100	Amount \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ -	Total S S S S S S S S S S S S S S S S S S S	Amount
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total January February March April March April March	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800	S - S -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100	Amount \$	Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Here (II) Month January February March April May July August September October November December January February March April March January February March April March June June June June June June June June	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - - - - - - - - - - - - - - - - -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$\$ - \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$ 0.8800	S - S -	Units Billed	Rate \$ - \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100	Amount \$	Total S S S S S S S S S S S S S S S S S S S	Amount
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February February March April May June July June July September October	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800	S - S -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100	Amount \$ - \$ 127.549 \$ 127.549 \$ 127.428 \$ 127.428 \$ 100.789 \$ 126.075 \$ 121.948	Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Here (II) Month January February March April May Jure July July August September October November December Cotober March	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - - - - - - - - - - - - - - - - -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$ 0.8800 \$ 0.8800	S - S -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100	Amount \$ \$ - \$ -	Total S S S S S S S S S S S S S S S S S S S	Amount
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February February March April May June July June July September October	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - - - - - - - - - - - - - - - - -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800	S - S -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100	Amount \$ - \$ 127.549 \$ 127.549 \$ 127.428 \$ 127.428 \$ 100.789 \$ 126.075 \$ 121.948	Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Here (II) Month January February March April May Jure July August September October November December Total Month January February March April March April May June July August September October November December	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - - - - - - - - - - - - - - - - -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$\$ 0.8800 \$ 0.8800 \$ 0.8800	S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S 36,963 S 36,963 S 39,906 S 36,963 S 36,963 S 36,933 S 34,069 S 54,872 S 55,141 S 38,272 S 39,272 S 39,272 S 39,272	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100	Amount \$ \$ - \$ -	Total S S S S S S S S S S S S S S S S S S S	Amount - - - - - - - - - - - - -
Add Extra Host Here (II) Month January February March April May Jure July July August September October November December Cotober March	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - - - - - - - - - - - - - - - - -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 <td>\$ - \$ -</td> <td>Units Billed</td> <td>Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100</td> <td>Amount \$</td> <td>Total S S S S S S S S S S S S S S S S S S S</td> <td>Amount - - - - - - - - - - - - -</td>	\$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100 \$ 2.8100	Amount \$	Total S S S S S S S S S S S S S S S S S S S	Amount - - - - - - - - - - - - -

Low Voltage Switchgear Credit (if applicable) \$

Total including deduction for Low Voltage Switchgear Credit

2,183,775

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO		Network		Lir	ne Connection	n	Transfo	rmation Con	nection	Tota	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	44,677	\$ 5.4600	\$ 243,936	45,391	\$ 0.8800	\$ 39,944	45,391	\$ 2.8100	\$ 127,549	\$	167,493
February	44,659	\$ 5.4600	\$ 243,838	45,348	\$ 0.8800 \$	\$ 39,906	45,348		\$ 127,428	\$	167,334
March	41,969	\$ 5.4600	\$ 229,151	42,003	\$ 0.8800		42,003		\$ 118,028	\$	154,991
April	37,419	\$ 5.4600 \$ 5.4600	\$ 204,308	38,715	\$ 0.8800 \$ \$ 0.8800 \$	\$ 34,069	38,715	\$ 2.8100	\$ 108,789	\$	142,858
May	48,143 59,679		\$ 262,861 \$ 325,847	48,143 61,289	\$ 0.8800 \$ \$ 0.8800 \$		48,143 61,289	\$ 2.8100 \$ 2.8100	\$ 135,282 \$ 172,222	s	177,648 226,156
June	59,679 62,354			61,289	\$ 0.8800 \$		61,289			\$	226,156
July August	62,354		\$ 340,453 \$ 335,217		\$ 0.8800 \$		62,354		\$ 175,215 \$ 176,075	s s	230,086
September	43.914		\$ 335,217 \$ 239,770	51.395	\$ 0.8800 \$ \$ 0.8800 \$		51.395	\$ 2.8100 \$ 2.8100	\$ 144.420	ŝ	189.648
October	46,486		\$ 253,814	43.398	\$ 0.8800		43.398	\$ 2.8100	\$ 121.948	ŝ	160.139
November	48,470		\$ 264,646	44.627	\$ 0.8800 \$		44,627		\$ 125,402	ŝ	164.674
December	40.294		\$ 220,005	46,486	\$ 0.8800		46,486	\$ 2.8100	\$ 130,626	ŝ	171,533
		• • • • • • • • • • • • • • • • • • • •			• • • • • • •				• •••••	*	
Total	579,459	\$ 5.46	\$ 3,163,846	591,809	\$ 0.88 \$	\$ 520,792	591,809	\$ 2.81	\$ 1,662,983	\$	2,183,775
Hydro One		Network		Lir	ne Connection	n	Transfo	rmation Con	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	-	\$ 4.3473	s -		\$ 0.6788	5 -		\$ 2.3267	s -	\$	
February		\$ 4.3473	\$ -		\$ 0.6788				\$ -	ŝ	
March		\$ 4.3473	\$ -		\$ 0.6788	- -		\$ 2.3267	\$ -	š	
April		\$ 4.3473	\$ -		\$ 0.6788	- -		\$ 2.3267	š -	ŝ	
May		\$ 4.3473	s -		\$ 0.6788	5 -		\$ 2.3267	s -	ŝ	
June			s -		\$ 0.6788			\$ 2.3267	s -	ŝ	
July		\$ 4.3473	s -		\$ 0.6788			\$ 2.3267	ŝ -	ŝ	
August	-		s -	-	\$ 0.6788			\$ 2.3267	s -	ŝ	-
September	-		s -	-	\$ 0.6788 \$			\$ 2.3267	s -	s	-
October	-		s - s -		\$ 0.6788 \$			\$ 2.3267 \$ 2.3267	s -	s	-
November		\$ 4.3473 \$ 4.3473	s - s -		\$ 0.6788 \$	p -		\$ 2.3267 \$ 2.3267	s -	s	
December	-	\$ 4.3473 \$ 4.3473	s - s -		\$ 0.6788 \$			\$ 2.3267 \$ 2.3267	s - s -	s	-
			-						÷ ۵		-
Total	·	Ŷ	\$-		\$ - 5	<i>•</i>		\$ -	ş -	\$	
Add Extra Host Here (I)		Network			ne Connection			rmation Con			Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	-	\$-	\$-	-	\$ - \$	\$-		\$-	\$-	\$	-
February	-	\$-	s -	-	\$ - \$	\$-	-	\$-	\$ -	\$	-
March		s - s -	s -	-	\$ - \$	\$-	-	\$-	s -	\$	-
April		s -	ş -		\$ - 5			\$-	s -	\$	-
May		ş -	ş -		\$ - \$	\$-		\$ -	\$-	\$	-
June		ş -	\$-		\$ - \$	\$-		\$ -	\$-	\$	-
July		\$ -	\$-	-	\$ - 5	\$-	-	\$-	\$-	\$	-
August		\$ -	\$-	-	\$ - 5	\$-	-	\$-	\$-	\$	-
September		\$ -	\$-	-	\$ - 5	\$-	-	\$ -	\$ -	\$	-
October		s -	s -		\$ - 5	s -		s -	s -	s	-
November		\$ -	\$ -		\$ - 5	\$-		\$ -	\$ -	s	-
December			s -		š - 5			š -	š -	š	
Total			s -		\$ - 5	*				\$	
		s - Network	3 -		ne Connection		- -	s -	3 ·		
Add Extra Host Here (II)		Network		Lif	ne Connection	n	Transic	rmation Con	inection	Total	Connection
						Amount		Rate			Amount
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		
Month January	Units Billed			Units Billed			Units Billed	Kate			
	Units Billed - -	s -	Amount \$ - \$ -	Units Billed - -	Rate \$ - 5 \$ - 5	\$ -	Units Billed - -	\$ -	Amount \$ - \$ -	\$ \$:
January February March	Units Billed - - -	s - s - s -	\$ - \$ - \$ -	Units Billed - - -	\$ - 5 \$ - 5 \$ - 5	\$ \$ - \$ -	Units Billed - - -	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$:
January February March April	Units Billed - - -	s - s - s - s -	\$ - \$ - \$ - \$ - \$ -	Units Billed - - - -	\$ - 5 \$ - 5 \$ - 5 \$ - 5	\$ - 5 - 5 - 5 -	Units Billed - - - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$ \$	-
January February March April May	Units Billed - - - - -	s - s - s - s - s -	\$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - -	\$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5	5 - 5 - 5 - 5 - 5 -	Units Billed - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$	-
January February March April May June	Units Billed - - - - - -	s - s - s - s - s - s -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - -	\$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ \$ - 5 \$ \$ \$ - 5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5 - 5 - 5 - 5 - 5 -	Units Billed - - - - - -	s - s - s - s - s - s - s -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$	-
January February March April May June July	Units Billed - - - - - - - - - -	S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - -	\$ - 5 \$ - 5	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Units Billed - - - - - - -	s - s - s - s - s - s - s - s -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-
January February March April May June	Units Billed - - - - - - - - - - - - - - -	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - -	\$ - 5 \$ - 5	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Units Billed - - - - - - - - - - - - - - - - - - -	s - s - s - s - s - s - s -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$	
January February March April May June July	Units Billed - - - - - - - - - - -	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - -	\$ - 5 \$ - 5	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Units Billed - - - - - - - - - - - - - - - - - - -	s - s - s - s - s - s - s - s -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
January February March April May June July August	Units Billed - - - - - - - - - - - - - -	• • • • • • • • • •	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - -	\$ - 5 \$ -	6	Units Billed - - - - - - - - - - - - - - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$	
January February March April May June July August September	Units Billed - - - - - - - - - - - - - - - - -	· · · · · · · · · · · · · · · · · · ·	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	\$ - 5 \$	5	Units Billed - - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$	
January February March April May June July August September October	Units Billed - - - - - - - - - - - - - - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	\$ - 5 \$		Units Billed - - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	~~~~~	
January February March April May June July August September October November	Units Billed - - - - - - - - - - - - - - - - - - -	· · · · · · · · · · ·	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	\$ - 5 \$ - 5		Units Billed - - - - - - - - - - - - - - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	~~~~~~	
January February March May June July August September October November December	Units Billed - - - - - - - - - - - - - - - - - - -	· · · · · · · · · · ·	\$ - \$ - \$ - \$ 5 \$ - \$ - \$ 5 \$ - \$ - \$ 5 \$ - \$ - \$ 5 \$ - \$ - \$ - \$ 5 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - 5 \$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	* * * * * * * * * * * *	- - - - - - - - - - - - - - - - - - -
January February March May June July August September October November December Total	Units Billed	\$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ 5 \$ - \$ - \$ 5 \$ - \$ - \$ 5 \$ - \$ - \$ 5 \$ - \$ - \$ - \$ 5 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - 5 \$ br>\$ - 5 \$ - 5 \$ - 5 \$ \$ - 5 \$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
January February March April May June July August September October October November December December Total Total Month	Units Billed	\$ - <	S - S - S - S - S - S - S - S - S - S - S - S - S - Amount	Units Billed	S - 2 S - 2		- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S - S - S -	S S S S S S S S S S S Total	Amount
February February March Agril May July August September October December December Total Total Total Month January		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ \$ - \$		- - - - - - - - - - - - - - - - - - -	S - S - S - S - S - S - S - S - S - S -	S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 167,493
January February March April May June July July August September October October November December December Total Month January February	Units Billed 44,677 44,677	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 5.46	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 45,391	S - 2 S - 2		- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S -	S S S S S S S S S S S S S S S S S S S	Amount 167,493 167,334
February February March April May June June July August September October October December December Total Total Total Month January February March	Units Billed 44,677 44,659 41,969	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 5.46	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		S - 2 S - 2	S S	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S -	S S S S S S S S S S S S S S S S S S S	Amount 167,493 167,334 154,991
January February March April May June July August September October November December Total Total Total January February March April	Units Billed 44,677 44,659 41,969 37,419	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 243.936 \$ 229.151 \$ 204.301		\$ - \$ \$ -		- - - - - - - - - - - - - - - - - - -	S - S S - S	S - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 167,493 167,334 154,991 142,858
February February March April May June July August September October October December December Total Total Total Month January February Harch April May	Units Billed 44,677 44,659 37,419 48,145	S S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		S - 2 S - 2	S - 5 S - 7 S	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 167,493 167,334 154,991 142,858 177,648
January February March April May June July August September October November December Total Total Total January February March April May June	Units Billed 44,677 44,659 41,969 37,419 48,143 59,673	\$ \$	\$ - \$ 243,936 \$ 224,151 \$ 204,201 \$ 204,201 \$ 226,161 \$ 325,841		S - 2 S	5 - 5 5 - 7 5 - 7	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81	S - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 167,334 154,991 142,858 177,648 226,156
February February March April May June June July August September October October December Total Total Total Total Total Month January February March April May June June July	Units Billed 44,677 44,659 37,419 48,143 59,679 62,234	S S	\$ - \$ 243.936 \$ 2243.936 \$ 226.841 \$ 340.453		S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S 0.88 S S	S - 5 S - 7 S	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81	S - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 167,493 167,334 154,991 142,858 177,648 226,156 230,086
February February March April May June June July August September October October December Total Total Total Total Total Month January February March April May June June July	Units Billed 44,677 44,659 41,969 37,419 48,143 59,673	S S	\$ - \$ 243,936 \$ 224,151 \$ 204,201 \$ 204,201 \$ 226,161 \$ 325,841		S - 2 S	S - 5 S - 7 S	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81	S - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 167,334 154,991 142,858 177,648 226,156
January Febnuary March April June June June June June Cotober October December December December December December December December December December December December June June June June June June June June	Units Billed 44,677 44,659 37,419 48,143 59,679 62,354 61,395 43,914	S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S 5.46	\$ - \$ 243.936 \$ 226.811 \$ 340.453 \$ 235.217 \$ 230.4770		S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S 0.88 S S	- - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 6 39.906 5 39.906 5 36.963 5 36.963 5 34.069 5 3.9344 5 3.934 5 5.42.366 5 55.141 5 45.228	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81	S - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 167,493 167,334 154,991 142,858 177,648 226,156 230,086 231,215 189,648
January February March April May June July August September October November December Total Total Total January February March April May June June June June June	Units Billed 44,677 44,659 37,419 48,143 59,679 62,354 61,395 43,914	S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S 5.46	\$ - \$ 243.936 \$ 226.811 \$ 340.453 \$ 235.217 \$ 230.4770		S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S 0.88 S S	- - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 6 39.906 5 39.906 5 36.963 5 36.963 5 34.069 5 3.9344 5 3.934 5 5.42.366 5 55.141 5 45.228	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81	S - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 167,493 167,334 154,991 142,858 177,648 226,156 230,086 231,215 189,648
January Febnuary March April June June June June June Cotober October December December December December December December December December December December December June June June June June June June June	Units Billed 44,677 44,659 41,969 37,419 48,143 59,673 62,354 61,395	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 5.46 \$ 5.46 \$ 5.46 \$ 5.46 \$ 5.46 \$ 5.46 \$ 5.46 \$ 5.46 \$ 5.46 \$ 5.46 \$ 5.46 \$ 5.46 \$ 5.46 \$ 5.46 \$ 5.46 \$ 5.46 \$ 5.46 \$ 5.46 \$ 5.46	\$ - \$ 243,936 \$ 243,838 \$ 229,151 \$ 245,261 \$ 325,847 \$ 340,453 \$ 335,217		S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S 0.88 S S	S - S 30.944 S 53.34.069 S 53.34.069 S 53.27.141 S 38.190	- - - - - - - - - - - - - - - - - - -	S - S S - S	S - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 167,493 167,334 154,991 142,858 177,648 226,156 230,086 231,215
January Febnuary March April May June July August September October November December Total Total Total Month January February March April May June July August September October November	Units Billed 44,677 44,659 37,419 48,1969 37,419 62,354 61,395 43,3914 46,486 48,470	S S	\$ - \$ 243.838 \$ 226.404 \$ 226.41 \$ 244.463 \$ 240.403 \$ 253.814 \$ 226.4646		S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S 0.88 S S	- - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 6 39.906 5 39.906 5 3.9.906 5 3.9.904 5 3.9.906 5 3.9.906 5 3.9.906 5 5.3.934 5 5.4.2366 5 5.5.141 5 45.228 5 3.8.190 5 3.9.272	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 <tr< td=""><td>\$ - \$ 127.428 \$ 108.769 \$ 127.428 \$ 175.215 \$ 176.075 \$ 144.420 \$ 121.948 \$ 125.402</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>Amount 167,493 167,334 154,991 142,858 177,648 226,156 230,086 231,215 189,648 160,139 164,674</td></tr<>	\$ - \$ 127.428 \$ 108.769 \$ 127.428 \$ 175.215 \$ 176.075 \$ 144.420 \$ 121.948 \$ 125.402	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 167,493 167,334 154,991 142,858 177,648 226,156 230,086 231,215 189,648 160,139 164,674
January February March April May June July August September October November December Total Total Total January February March April May June July August September October	Units Billed 44,677 44,659 41,969 37,419 48,143 59,679 62,354 61,395 43,914 46,486	S S	\$ - \$ 243,936 \$ 243,838 \$ 243,936 \$ 243,838 \$ 242,815 \$ 242,815 \$ 242,828 \$ 242,828 \$ 242,828 \$ 242,828 \$ 242,829,171 \$		s - c S - c c S - c c S - c c S - c c S - c c S - c c S - c c S - c c S - c c S - c c S - c c S - c c S - c c S - c c S 0.88 c c S 0.88<	- - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 6 39.906 5 39.906 5 3.9.906 5 3.9.904 5 3.9.906 5 3.9.906 5 3.9.906 5 5.3.934 5 5.4.2366 5 5.5.141 5 45.228 5 3.8.190 5 3.9.272	- - - - - - - - - - - - - - - - - - -	S - S S - S	S - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 167,493 167,334 154,991 142,858 177,648 226,156 230,086 231,215 189,648 160,139
January Febnuary March April May June July August September October November December Total Total Total Month January February March April May June July August September October November	Units Billed 44,677 44,659 41,969 37,419 48,143 59,679 62,354 61,335 43,914 46,486 48,470 40,294	S S - S	\$ - \$ 243,936 \$ 226,404 \$ 226,414 \$ 226,414 \$ 240,405 \$ 243,838 \$ 340,453 \$ 226,446 \$ 220,005		S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S 0.88 S S	S - 5 S - 7 S - 5 S - 7 S	- - - - - - - - - - - - - - - - - - -	S - S 2.81	\$ - \$ 127.428 \$ 108.769 \$ 127.428 \$ 127.521 \$ 176.075 \$ 144.420 \$ 121.948 \$ 125.402 \$ 130.626	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 167,493 167,334 154,991 142,858 177,648 226,156 230,086 231,215 189,648 160,139 164,674 171,533
February February March April May June July August September October November December Total Total Month January February March April May June July August September October November December	Units Billed 44,677 44,659 37,419 48,1969 37,419 62,354 61,395 43,3914 46,486 48,470	S S - S	\$ - \$ 243,936 \$ 226,404 \$ 226,414 \$ 226,414 \$ 240,405 \$ 243,838 \$ 340,453 \$ 226,446 \$ 220,005		S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S 0.88 S S	S - 5 S - 7 S - 5 S - 7 S	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81	\$ - \$ 118.028 \$ 127.428 \$ 175.215 \$ 176.075 \$ 124.4420 \$ 125.402 \$ 130.626 \$ 1.662.983	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 167,493 167,334 154,991 142,858 177,648 226,156 230,086 231,215 189,648 160,139 164,674

Total including deduction for Low Voltage Switchgear Credit \$ 2,183,775

Incentive Rate-setting Mechanism Rate Generator

for 2023 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,994 W Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retall Transmission Rate - Network Service Rate Retal Transmission Rate - Network Service Rate Retall Transmission Rate - Network Service Rate Retall Transmission Rate - Network Service Rate Retall Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0090 0.0090 3.6275 2.2798 2.7971	140,428,040 41,612,803	0 0 317,140 7 5,039	1,263,852 374,515 1,150,425 16 14,095	45.1% 13.4% 41.0% 0.0% 0.5%	1,407,066 416,954 1,280,786 18 15,692	0.0100 0.0100 4.0386 2.5384 3.1141
The purpose of this table is to re-align the current RTS	Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,99 kW Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0068 0.0062 2.5645 1.6103 1.9775	140,428,040 41,612,803	0 0 317,140 7 5,039	954,911 257,999 813,306 11 9,965	46.9% 12.7% 39.9% 0.0% 0.5%	1,024,123 276,699 872,254 12 10,687	0.0073 0.0066 2.7504 1.7267 2.1208
The purpose of this table is to update the re-aligned R	TS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,99 kW Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0100 0.0100 4.0386 2.5384 3.1141	140,428,040 41,612,803	0 0 317,140 7 5,039	1,407,066 416,954 1,280,786 18 15,692	45.1% 13.4% 41.0% 0.0% 0.5%	1,426,604 422,743 1,298,571 18 15,910	0.0102 0.0102 4.0946 2.5738 3.1573
The purpose of this table is to update the re-aligned R	TS Connection Rates to recover future wholesale connection costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4.990 kW Service Classification Sentinel Linhting Service Classification Street Linhting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0073 0.0066 2.7504 1.7267 2.1208	140,428,040 41,612,803	0 0 317,140 7 5,039	1,024,123 276,699 872,254 12 10,687	46.9% 12.7% 39.9% 0.0% 0.5%	1,024,123 276,699 872,254 12 10,687	0.0073 0.0066 2.7504 1.7271 2.1208

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

 Price Escalator
 3.30%
 Productivity Factor
 0.00%

 Choose Stretch Factor Group
 I
 Price Cap Index
 3.30%

 Associated Stretch Factor Value
 0.00%
 I
 I

Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	28.7				3.30%	29.65	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	26.31		0.0178		3.30%	27.18	0.0184
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	81.99		3.9253		3.30%	84.70	4.0548
SENTINEL LIGHTING SERVICE CLASSIFICATION	5.3		6.4193		3.30%	5.47	6.6311
STREET LIGHTING SERVICE CLASSIFICATION	4.05		0.0396		3.30%	4.18	0.0409
microFIT SERVICE CLASSIFICATION	10					10	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Regulatory Charges			
Effective Date of Regulatory Charges		January 1, 2022	January 1, 2023
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2022
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$ 0.43
Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	34.76	2.20%	35.52
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68	2.20%	110.05
Monthly fixed charge, per retailer	\$	43.08	2.20%	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.07	2.20%	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64	2.20%	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)	2.20%	(0.65)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.54	2.20%	0.55
Processing fee, per request, applied to the requesting party	\$	1.07	2.20%	1.09
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.31	2.20%	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	69	2.15	2.20%	2.20

* inflation factor subject to change pending OEB approved inflation rate effective in 2022

** applicable only to LDCs in which the province-wide pole attachment charge applies *** subject to change pending OEB order on miscellaneous service charges

Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the Green Cells below, enter all proposed rate riders/rates. In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for". In column B, choose the associated unit from the drop-down menu.

In column B, choose the associated unit from the drop-down menu. In column C, enter the rate. All rate informs that a ¹ S ² unit should be rounded to 2 decimal. In column E, enter the expiry date (e.g. April 30, 2023) or description of the expiry date in In column G, achoose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riden rates/rate riders that are considered pass through costs.	text (e.g. the effec ate description wa	tive date of the ne as entered into a g	ext cost of service-based green cell in column A. In	these particular cases, from the dropdown li	
RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE			SUB-TOTA
RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			 effective until 		
			- effective until		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTA
			- effective until		
			- effective until		
			- effective until		
			 effective until 		
			- effective until		
			- effective until		
			- effective until		
			- effective until - effective until		
			- effective until		
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTA
			- effective until		
			- effective until		
			- effective until		
			- effective until - effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTA
			- effective until	(0.9,	
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until - effective until		
			 effective until 		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			 effective until 		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION	UNIT	RATE

	DATE (e.g. April 30, 2022)	SUB-TOTAL
- effective until		
offortivo until		



EB-2022-0026 2023 IRM Rate Application Filed: August 3, 2022

ATTACHMENT J

Entegrus-St. Thomas GA Analysis Workform, Version 1.0

Contario Energy Board

GA Analysis Workform for 2023 Rate Applications

Version 1.0

Input cells Drop down cells Utility Name ENTEGRUS POWERLINES INC.

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis. b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2020 balances that were reviewed in the 2022 rate application were to be selected, select 2020)

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

For example:

Scenario a -If 2020 balances were last approved on a final basis - Select 2020 and a GA Analysis Workform for 2021 will be generated.
 The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

• Scenario bi - If 2020 balances were last approved on an interim basis and there are no changes to 2020 balances - Select 2020 and a GA Analysis Workform for 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated

Scenario bii - If 2020 balances were last approved on an interim basis, there are changes to 2020 balances, and 2019 balances were last

approved for disposition - Select 2019 and GA Analysis Workforms for 2020 and 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

							Unresolved
							Difference as %
				Adjusted Net Change in			of Expected GA
		Net Change in Principal		Principal Balance in the	Unresolved	\$ Consumption at	Payments to
Year	Annual Net Change in Expected GA Balance from GA Analysis		Reconciling Items	GL	Difference	Actual Rate Paid	IESO
2021	\$ (295,296)	\$ (300,119)	\$ 2,991	\$ (297,128)	\$ (1,833)	\$ 6,882,547	0.0%
Cumulative Balance	\$ (295,296)	\$ (300,119)	\$ 2,991	\$ (297,128)	\$ (1,833)	\$ 6,882,547	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705				
2021	0.6%				
Cumulative Balance	0.6%				



Ontario Energy Board

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2021					
Total Metered excluding WMP	C = A+B	292,292,629	kWh	100%			
RPP	A	171,662,740	kWh	58.7%			
Non RPP	B = D+E	120,629,889	kWh	41.3%			
Non-RPP Class A	D	38,481,730	kWh	13.2%			
Non-RPP Class B*	E	82,148,159	kWh	28.1%			
*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected B							
The difference should be equal to the loss factor.							

Note 3 GA Billing Rate

GA is billed on the

1st Estimate Note that this GA rate for 2021 includes the GA recovery rate to recover the 2020 deferred Class B amount for non-RPP market participants and consumers.

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note 4 Analysis of Expected GA Amount

Year	2021								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	7,928,114	8,080,028	8,275,403	8,123,488	0.09092	\$ 738,588	0.08798	\$ 714,705	\$ (23,883)
February	8,159,171	8,275,403	7,653,039	7,536,807	0.10485	\$ 790,234	0.05751	\$ 433,442	\$ (356,792)
March	7,594,867	7,653,039	8,228,789	8,170,617	0.08420	\$ 687,966	0.09668	\$ 789,935	\$ 101,969
April	8,096,183	8,228,789	7,451,445	7,318,838	0.06969	\$ 510,050	0.11589	\$ 848,180	\$ 338,130
May	7,239,145	7,451,445	7,797,226	7,584,926	0.10531	\$ 798,769	0.10675	\$ 809,691	\$ 10,922
June	7,776,133	7,797,226	8,404,317	8,383,224	0.11352	\$ 951,664	0.09216	\$ 772,598	\$ (179,066)
July	8,407,391	8,404,317	6,567,759	6,570,833	0.07612	\$ 500,172	0.07918	\$ 520,279	\$ 20,107
August	6,583,439	6,567,759	6,986,880	7,002,561	0.08734	\$ 611,604	0.05107	\$ 357,621	\$ (253,983)
September	6,593,379	6,986,880	6,699,622	6,306,120	0.05519	\$ 348,035	0.08234	\$ 519,246	\$ 171,211
October	6,511,051	6,699,622	6,258,868	6,070,297	0.07402	\$ 449,323	0.05840	\$ 354,505	\$ (94,818)
November	6,027,478	6,258,868	6,207,818	5,976,427	0.06342	\$ 379,025	0.06012	\$ 359,303	\$ (19,722)
December	5,948,469	6,207,818	6,445,731	6,186,381	0.05443	\$ 336,725	0.06515	\$ 403,043	\$ 66,318
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	86,864,818	88,611,194	86,976,897	85,230,521		\$ 7,102,153		\$ 6,882,547	\$ (219,606)

Annual Non- RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh**		Weighted Average GA Actual Rate Paid (\$/kWh)***	Expected GA Volume Variance (\$)		
0	Р	Q=0-P	R	P= Q*R		
84,292,008	85,230,521	- 938,513	0.08065	\$ (75,689)		
Equal to (AOEW - Class A + embedded generation kWh)(Non-RPP Class B retail kwh/Total retail Class B						

Equal to (AOEW - Class A + embedded generation kWh)(Non-RP+ Class b retain kmtr rotker varies of a kWh), **Equal to the total Non-RPP Class B including Loss Adjusted Consmption, Adjusted for Unbilled (is. cell F33), unless a reconciling tiem for Transacto GA definit/accever/ is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proposed. *Equal to annual Non-RPP Class B S GA padi (is. onn-RPP partice) of CT 148 on IESO involce) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above). The weighted average GA scalar area paid in 2021 is generative proposed.

The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless the distributor is proposing an attenuitive methoology in calculating the Expected GA Volume Variance and proposing to quantify the reconciling then for "Impacts of GA deferrative-overy.

Total Expected GA Variance	\$ (295,296)	

Calculated Loss Factor	1.0375
Most Recent Approved Loss Factor for Secondary Metered	
Customer < 5,000kW	1.0393
Difference	-0.0018

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

Not applicable

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 Reconciling Items

	Item	Amount	Explanation		Principal Adjustments
Net Char	nge in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (300,119)		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ (6,554)	Reversal from 2020 GA Analysis Workform	Yes	
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
2a	Remove prior year end unbilled to actual revenue differences	\$ 3,174	Reversal from 2020 GA Analysis Workform	Yes	
2b	Add current year end unbilled to actual revenue differences	\$ (140)		Yes	
	Significant prior period billing adjustments recorded in current year				
3b	Significant current period billing adjustments recorded in other year(s)				
4	CT 2148 for prior period corrections				
	Impacts of GA deferral/recovery	\$ 6,511	GA Recovery based on estimated non-RPP Class B consumption. No mechanism to true up to actuals	No	
6					
8					
9					
10		ļ!			
11		1			
Note 6	Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per	\$ (297,128)			
	Analysis Unresolved Difference	\$ (295,296) \$ (1.833)			
	Unresolved Difference as % of Expected GA Payments to				

Expected A Payments IESO 0.0%



Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

	Ad	count 1588 - RSVA Po			
		Principal	Total Activity in Calendar	Account 4705 - Power	Account 1588 as % of
Year	Transactions ¹	Adjustments ¹	Year	Purchased	Account 4705
2021	186,748	- 274	186,474	30,567,695	0.6%
Cumulative	186,748	- 274	186,474	30,567,695	0.6%

Notes

 The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
 Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition. Ontario Energy Board GA Analysis Workform -Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment						
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application			
1 Reversal of unbilled to actual revenue differences	(1,097)	No	Prior year reversal			
2 CT 148 true-up of GA Charges based on actual Non-RPP volumes	6,554	Yes				
3 Unbilled to actual revenue differences	(3,174)	Yes				
4						
5						
6						
7						
8						
Total	2,284					
Total principal adjustments included in last approved balance	2,284					
Difference	-					

Account 1588 - RSVA	Power		
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1 Reversal of 2019 Unbilled to actual revenue differences	16,238	No	Prior year reversal
2 Unbilled to actual revenue differences	(3,035)	Yes	
3			
4			
5			
6			
7			
8			
Total	13,203		
Total principal adjustments included in last approved balance	13,203		
Difference			

Note 9 Principal adjustment reconciliation in current application:

Notes

1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule) 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule 3) The "Variance RRR vs. 2020 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments. 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

	Account 1589 - RSVA Global Adjustment							
Year	Adjustment Description	Amount	Year Recorded in GL					
2021	Reversals of prior approved principal adjustments (auto-populated from table abov	e)						
	1							
	2 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(6,554)	2021					
	3 Unbilled to actual revenue differences	3,174	2021					
	4							
	5							
	6							
	7							
	8							
	Total Reversal Principal Adjustments	(3,381)						
2022	Current year principal adjustments							
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes							
	2 Unbilled to actual revenue differences	(140)	2022					
	3							
	4							
	5							
	6							
	7							
	8							
	Total Current Year Principal Adjustments	(140)						
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab							
	3 - IRM Rate Generator Model	(3,520)						

	Account 1588 - RSVA Power					
Year		Adjustment Description	Amount	Year Recorded in GL		
2021	Reversals of pr	ior approved principal adjustments (auto-populated from table above)				
	1					
	2 Unbil	led to actual revenue differences	3,035	2,021		
	3					
	4					
	6					
	7					
	8					
		Total Reversal Principal Adjustments	3,035			
2022		incipal adjustments				
		48 true-up of GA Charges based on actual RPP volumes				
		142/142 true-up based on actuals				
	3 Unbil	led to actual revenue differences	(3,309)	2,022		
	4					
	5					
	6					
	7					
	8					
		Total Current Year Principal Adjustments	(3,309)			
	Total Principal Rate Generato	Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM r Model	(274)			



EB-2022-0026 2023 IRM Rate Application Filed: August 3, 2022

ATTACHMENT K

Entegrus-St. Thomas Proposed Rates

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with 0. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	29.65
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0021
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	27.18
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0184
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) -		
effective until December 31, 2023	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0022
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

\$

0.25

Effective and Implementation Date January 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	84.70
Distribution Volumetric Rate	\$/kW	4.0548
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	0.1147
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023		
Applicable only for Non-Wholesale Market Participants	\$/kW	0.0533
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.7579
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023	Ф/I-ЛА/	(0.0442)
Applicable only for Class B Customers	\$/kW	(0.0443)
Retail Transmission Rate - Network Service Rate	\$/kW	4.0946
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7504
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for individual lighting on private property controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.47
Distribution Volumetric Rate	\$/kW	6.6311
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0022
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5738
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7271
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

	\$	4.18
Service Charge (per connection)		
Distribution Volumetric Rate	\$/kW	0.0409
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) -		
effective until December 31, 2023	\$/kW	0.0151
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.7786
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023	*****	
Applicable only for Class B Customers	\$/kW	(0.0468)
	1.	· · · · ·
Retail Transmission Rate - Network Service Rate	\$/kW	3.1573
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1208
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
(), 3		
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)
SPECIFIC SERVICE CHARGES		

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Entegrus Powerlines Inc. For Former St. Thomas Energy Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Pavment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments) - Approved on an Interim Basis	\$	35.52
Disconnect/Reconnect at customer's request - at meter during regular hours	\$	65.00
DETAIL SEDVICE CHADGES (if applicable)		

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	110.05
Monthly Fixed Charge, per retailer	\$	44.03
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.65)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.55
Processing fee, per request, applied to the requesting party	\$	1.09
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.20

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle. Total Loss Factor - Secondary Metered Customer < 5.000 kW 1.0393

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0393
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0289



EB-2022-0026 2023 IRM Rate Application Filed: August 3, 2022

ATTACHMENT L

Entegrus-St. Thomas Bill Impacts

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator

for 2023 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Red Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2022 of \$0.0967/kWh (IESO's Monthly Market Report for April 2022) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Τа	bl	e	1
----	----	---	---

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0393	1.0393	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0393	1.0393	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0393	1.0393	43,800	100	DEMAND	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	RPP	1.0393	1.0393	150		DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0393	1.0393	110,000	415	DEMAND	5,000
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0393	1.0393	700		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0393	1.0393	323		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0393	1.0393	323		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0393	1.0393	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0393	1.0393	162,500	500	DEMAND	
Add additional scenarios if required			1.0393	1.0393				
Add additional scenarios if required			1.0393	1.0393				
Add additional scenarios if required			1.0393	1.0393				
Add additional scenarios if required			1.0393	1.0393				
Add additional scenarios if required			1.0393	1.0393				
Add additional scenarios if required			1.0393	1.0393				
Add additional scenarios if required			1.0393	1.0393				
Add additional scenarios if required			1.0393	1.0393				
Add additional scenarios if required			1.0393	1.0393				
Add additional scenarios if required			1.0393	1.0393				

Table 2

RATE CLASSES / CATEGORIES		Sub-Total								Total			
(eg: Residential TOU, Residential Retailer)	Units		Α			В	С			Total Bill			
(eg. Residential 100, Residential Retailer)			\$	%		\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.95	3.3%	\$	3.35	10.7%	\$	4.68	10.7%	\$	4.49	3.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	0.67	1.0%	\$	7.27	10.3%	\$	10.60	10.4%	\$	10.17	3.3%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	4.68	0.9%	\$	80.80	24.4%	\$	146.10	15.4%	\$	165.09	2.6%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kWh	\$	31.94	3.3%	\$	32.44	3.3%	\$	96.48	6.1%	\$	92.62	6.1%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	644.44	3.2%	\$	1,018.37	5.1%	\$	1,227.32	5.6%	\$	1,386.87	3.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.95	3.3%	\$	2.49	8.6%	\$	3.73	9.2%	\$	4.21	3.4%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.95	3.3%	\$	1.98	6.6%	\$	2.55	7.2%	\$	2.45	3.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.95	3.3%	\$	1.66	5.7%	\$	2.23	6.5%	\$	2.52	3.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.67	1.0%	\$	5.27	8.2%	\$	8.60	8.9%	\$	9.71	2.9%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	12.56	0.6%	\$	449.66	30.3%	\$	776.16	16.9%	\$	877.06	3.6%
	i												
	i												
			-										
	i												
	i												

Ber manager 2 aurmanger 2 aurma								1			
Density in with the proposed Approved Loss Factor Line Loss Factor	Customer Class: RESIDEN	ITIAL SERVICE	CLASSIFICATION					l			
Demand Droposed/Approved Loss Factor Northing Sorvice Charge Rate (9) Charge Volume Proposed/Approved (9) Schange Sorvice (9) Schange Sorvice Sorvice (9) Schange Sorvice Sorvice (9) Schange Sorvice Sorvice (9) Schange Sorvice Sorvice Sorvice (9) Schange Sorvice Sorvice Sorvice (9) Schange Sorvice So		750									
Current Loss Factor 1.0533 Monthly Service Charge Rais Volume Rais Volume Rais Volume Rais Volume Rais Volume Service Charge Service C											
Proposed/Approved Loss Pactor 13393 Monthy Service Charge Current OE Beproved Charge Rate Volume Charge (b) 6 22.65 5 Charge (b) 6 5 Charge (b) 5 5 Charge (b) 5 5 Charge (b) 5 5 Charge (b) Charge Charge (b) Charge Char											
Current OEB-Approved Proposed Impact Rate Volume Charge S Charge %, Charge Monthly Service Charge \$ 2.8.70 5 2.8.26 6 \$ 2.9.55 \$ 0.55 3.3.15 Distribution Volumin: Rate \$ - 750 \$ - \$ - \$ - \$ - 5 - 750 \$ - \$ - 5 - - 5 - - 5 - 5 - - 5 - - 5 - - 5 - - 5 - - 5 - - 5 - - 5 - - 5 - - 5 - - 5 - 0.0001 750 5 - 5 - 0.0001 750 5 - 750 5 - 750 5 - 750											
Rate Volume Charge (5) Rate Volume Charge (5) Charge (5) Scharge (5)	Proposed/Approved Loss Factor	1.0393									
(s) (s) <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Im</td> <td>pact</td> <td>]</td>									Im	pact]
Monthly Service Charge \$ 28.70 1 \$ 28.70 \$ 28.65 \$ 0.55 3.31% Distribution Volumetic Rate Riders \$ - 1 \$ - 5 - 750 \$ - \$ - 5 - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ 1\$				Volume			Volume				
Distriction Volumetric Rate \$ - 750 \$ - 5 - 750 \$ - 5 - 750 \$ - 5 - 750 \$ - 5 - 750 \$ - 5 - 750 \$ - 5 - 750 \$ - 5 - 750 \$ - 5 - 750 \$ - 5 0.005 5											
Fixed Rate Riders \$ - 1 \$ - 750 \$ - 750 \$ - 750 \$ - 750 \$ - 0.95 3.37% Sub-Total A (occluding ass through) - - \$ 28.70 - \$ 28.65 \$ 0.95 3.37% Total Deferral/Variance Account Rate Riders \$ 0.0012 750 \$ 0.0021 750 \$ 0.001 \$ 0.005 - - 0.005 CBR Class B Rate Riders \$ - 750 \$ - 5 0.001 750 \$ 0.005 \$ 0.005 - - 0.005 - - 0.005 - - 0.005 - - - 0.005 - - - - 0.005 - - - 0.005 - - - 0.005 - - - 0.005 - - - 0.005 - - - - - - - - - - -<		\$								3.31%	
Volumetic Rate Riders \$. \$. 750 \$. 750 \$. S . . Une Losses on Cost of Power \$ 0.0012 750 \$ 0.0021 750 \$ 3.05 \$ 3.05 \$. 0.0006 CBR Class Rate Riders \$ 0.0012 750 \$. \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0007 \$ 0.001 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0007 \$ 0.002 \$ 0.002 \$ 0.002 \$ 0.006 \$ 0.0006 \$ 0.0006		\$	-	750	ş -	T	750	\$ -	-		
Sub_Total A focculding pass through) Image: solution of proven is in the manager's summary, discuss the reasor is in transformation co		\$	-	1	ş -	T	1	\$ -			
Line Losses on Cost of Power Total Defending Variance Account Rate Riders \$ 0.1034 29 \$ 3.05 \$. 0.00% CBR Class Rate Riders \$ 0.001 750 \$ 0.001 750 \$ 0.001 750 \$ 0.001 750 \$ 0.001 750 \$ 0.008 275.0% C(0.08) \$ 0.001 750 \$ 0.001 750 \$ 0.001 750 \$ 0.008 2.00% C(0.08) C(0.08) C(0.08) C(0.08) C(0.08) C(0.09) C(0.09) C(0.08) C(0.08) C(0.09) C(0.09) C(0.08) C(0.08) C(0.09) C(0.09) C(0.08) C(0.08) C(0.09) C(0.09) C(0.08) C(0.08) C(0.08) <thc(0.08)< th=""> C(0.08) <</thc(0.08)<>		\$	· · ·			\$ -	750			0.040/	
Total Deferral/Variance Account Rate Rivers \$ 0.0012 750 \$ 0.002 750 \$ 0.003 779 \$ 0.012 779 \$ 0.033 7.35% 0.033 0.034 7.35% 0.033 0.034 7.35% 0.033 0.335 0.0104 7.35% 0.033 0.335 0.005% <th< td=""><td></td><td>*</td><td>0.4024</td><td></td><td></td><td>¢ 0.4004</td><td></td><td></td><td></td><td></td><td></td></th<>		*	0.4024			¢ 0.4004					
Riters \$ 0.002 750 \$ 0.0021 750 \$ 1.88 \$ 2.48 -275.0% CGR Class B Ret Riders \$ - 750 \$ - \$ 0.0001 750 \$ 0.001 \$ (0.08) \$ (0.00% \$ \$ 0.00% \$ \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00%		\$	U.1034			> 0.1034	29	ə 3.05	» -	0.00%	
CER Class B Rate Riders \$ - 5 0.001 750 \$ (0.08) \$		-\$	0.0012	750	\$ (0.90)	\$ 0.0021	750	\$ 1.58	\$ 2.48	-275.00%	
GA Rate Riders \$ - 750 \$ - \$ 750 \$ - \$ 1 5 - 0.000% 700 5 5 0 1 3.335 10.71% 1 1 8 0.000% 7 7 5 5.0 5 0.017 7.95 5 0.043 1 1 1 1 <th1< th=""> 1 3.336</th1<>		s	_	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)		
Low Voltage Service Charge Smart Meter Entity Charge (if applicable) \$ - 750 \$ - > - > > - > - > > > > <		é	-								
Smart Meter Entity Charge (if applicable) \$ 0.43 1 \$ 0.43 \$		ŝ	-			¥ -					
Additional Fixed Rate Riders \$ 0.43 \$ 0.43 \$ - 0.00% Additional Fixed Riders \$ - \$ - 750 \$ - \$ - \$ - 0.00% 0.00% Additional Volumetric Rate Riders \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - 0.00% 0.00% 0.00% 7 \$ 5 0.43 \$ 0.43 \$ - 0.00% 0.00% 0.00% 0.00% 5 - 5 - 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.000% 0.007 0.00% <		÷		100			100	•			
Additional Volumetric Rate Riders \$ - Colority of the set of	offart motor Entry offarge (in applicable)	\$	0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%	
Subolation of Columbia Function (Includes Sub- Table) Columbia Function (Includes Sub- Sub-Table) Columbia Function (Includes Sub- Table) Columbia Function (Includes Sub- Table) Columbia Function (Includes Sub- Sub-Table) Columbia Function (Includes Sub- Table) Columbia Function (Includes Sub- Sub-Table) Columbia Function (Includes Sub- Sub-Table) Columbia Function (Includes Sub- Sub-Table) Columbia Function (Includes Sub- Sub-Table) Columbia Function (Includes Sub- Sub-Table) <td>Additional Fixed Rate Riders</td> <td>\$</td> <td>-</td> <td>1</td> <td>\$-</td> <td>\$-</td> <td>1</td> <td>\$-</td> <td>\$ -</td> <td></td> <td></td>	Additional Fixed Rate Riders	\$	-	1	\$-	\$-	1	\$-	\$ -		
Total A) Image: Connection and/or Line and RTSR - Network \$ 0.0090 779 \$ 7.02 \$ 0.0102 7779 \$ 7.95 \$ 0.94 13.33% In the manager's summary, discuss the reasor RTSR - Connection and/or Line and Transformation Connection \$ 0.0068 779 \$ 5.30 \$ 0.0073 779 \$ 5.69 \$ 0.39 7.35% In the manager's summary, discuss the reasor Sub-Total C - Delivery (including Sub- Total B) \$ 43.59 \$ 46.827 \$ 4.68 10.72% Wholesale Market Service Charge (WMSC) \$ 0.0004 779 \$ 2.65 \$ - 0.00% Rtral and Remote Rate Protection (RRRP) \$ 0.025 1 \$ 0.25 1 \$ 0.25 - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 - 0.00% - 0.00% TOU - Off Peak \$ 0.1020 480 \$ 39.36 <		\$	-	750	\$-	\$ -	750	\$-	\$ -		
Internal All S 0.0090 779 \$ 7.02 \$ 0.0102 779 \$ 7.95 \$ 0.94 13.33% In the manager's summary, discuss the reasor RTSR - Network \$ 0.0068 779 \$ 5.69 \$ 0.94 13.33% In the manager's summary, discuss the reasor Transformation Connection \$ 0.0068 779 \$ 5.69 \$ 0.39 7.35% In the manager's summary, discuss the reasor Total C - Delivery (including Sub- Total B) \$ 43.59 \$ 48.27 \$ 4.68 10.72% Wholesale Market Service Charge (WMSC) \$ 0.0005 779 \$ 0.39 \$ 0.0006 779 \$ 0.39 \$ 0.0006 779 \$ 0.39 \$ 0.0005 779 \$ 0.39 \$ 0.0006 779 \$ 0.39 \$ 0.0006 779 \$ 0.39 \$ 0.0006 779 \$ 0.39 \$ 0.0006	Sub-Total B - Distribution (includes Sub-				\$ 31.28			\$ 34.63	¢ 3.35	10 71%	
RTSR - Connection and/or Line and Transformation Connection \$ 0.0068 779 \$ 5.69 \$ 0.39 7.35% In the manager's summary, discuss the reaso Sub-Total B) \$ 0.0068 779 \$ 5.69 \$ 0.39 7.35% In the manager's summary, discuss the reaso Sub-Total B) \$ 0.0034 779 \$ 2.65 \$ 0.0073 779 \$ 2.65 \$ - 0.00% Wholesale Market Service Charge (WMSC) \$ 0.0034 779 \$ 2.65 \$ - 0.00% 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.025 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% 0.00% \$ 0.00% \$					•						
Transformation Connection \$ 0.0068 779 \$ 5.30 \$ 0.0073 779 \$ 5.66 \$ 0.39 7.35% In the manager's summary, discuss the reasor Sub-Total C - Delivery (including Sub- Total B) 43.59 \$ 48.27 \$ 4.68 10.72% Wholesale Market Service Charge (WMSC) \$ 0.0034 779 \$ 2.65 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 0.00% TOU - Off Peak \$ 0.1130 135 \$ 15.26 0.00% 0.00% TOU - Mid Peak \$ 0.1130 135 2.2.95 \$ 0.1100 135 2.2.95 \$ 0.00% Total Bill on TOU (before Taxes) \$ 1 1 1		\$	0.0090	779	\$ 7.02	\$ 0.0102	779	\$ 7.95	\$ 0.94	13.33%	In the manager's summary, discuss the reason
Transformation Connection Image: Submary discuss the reason Sub-Total Bl Sub-Total C - Delivery (including Sub- Total B) Sub-Total Sub- Sub-Total Sub- Total B) Sub-Total Sub- Sub-Total Sub- Total B) Sub-Total Sub- Sub-Total Sub- Total Sub- Sub- Total Sub- Sub- Sub- Sub- Total Sub- Sub- Sub- Total Sub- Sub- Sub- Total Sub- Sub- Sub- Sub- Sub- Sub- Sub- Sub-		\$	0.0068	779	\$ 5.30	\$ 0.0073	779	\$ 5.69	\$ 0.39	7.35%	
Total B)		•				• •••••		• ••••	+		In the manager's summary, discuss the reason
Wholesale Market Service Charge (WMSC) \$ 0.0034 779 \$ 2.65 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 779 \$ 0.0005 779 \$ 0.005 779 \$ 0.003 779 \$ 0.003 779 \$ 0.001 779 \$ 0.005 779 \$ 0.039 \$ 0.039 \$ 0.039 \$ 0.039 \$ 0.039 \$ 0.039 \$ 0.039 \$ 0.039 \$ 0.039 \$ 0.039 \$ 0.039 \$ 0.039 \$ 0.039 \$ 0.039 \$ 0.039 \$ 0.039 \$ 0.039 \$ 0.039 \$ 0.00% Standard Supply Service Charge \$ 0.025 \$ 0.020 480 \$ 0.9336 \$ 0.00% 0.00% TOU - Off Peak 0.1130 135 \$ 15.26 \$ 0.1130 135 \$<					\$ 43.59			\$ 48.27	\$ 4.68	10.72%	
(WMSC) C S 0.004 179 S 2.65 S 2.65 S - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 779 \$ 0.39 \$ 0.39 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0820 480 \$ 39.36 \$ 0.0820 480 \$ 39.36 \$ - 0.00% TOU - Off Peak \$ 0.0130 135 \$ 12.25 \$ - 0.00% TOU - Mid Peak \$ 0.1130 135 \$ 12.95 \$ 0.1130 135 \$ 12.95 \$ - 0.00% TOU - Mid Peak \$ 0.1130 135 \$ 12.95 \$ 0.1130 135 \$ 12.95 \$ 0.00% TOU - Mid Peak \$ 0.11700 135 \$ 22.95 \$ - 0.00%											
Rural and Remote Rate Protection (RRRP) \$ 0.0005 779 \$ 0.005 779 \$ 0.005 779 \$ 0.005 779 \$ 0.005 779 \$ 0.039 \$ - 0.00% Standard Supply Service Charge \$ 0.255 1 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0820 480 \$ 39.36 \$ 0.820 480 \$ 39.36 \$ - 0.00% TOU - Mid Peak \$ 0.1130 135 \$ 0.526 \$ - 0.00% TOU - On Peak \$ 0.1700 135 \$ 22.95 \$ 0.1700 135 \$ 22.95 \$ 0.1700 135 \$ 22.95 \$ 0.1700 135 \$ 22.95 \$ 0.1700 5 - 0.00% TOU - On Peak 0.1700 135 \$ 22.95 \$		\$	0.0034	779	\$ 2.65	\$ 0.0034	779	\$ 2.65	\$ -	0.00%	
(RRRP) \$ 0.0005 779 \$ 0.039 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 - 0.00% TOU - Off Peak \$ 0.0820 480 \$ 39.36 \$ - 0.00% TOU - Off Peak \$ 0.0130 135 \$ 1130 135 \$ 15.26 \$ - 0.00% TOU - On Peak \$ 0.1700 135 \$ 22.95 \$ - 0.00% TOU - On Peak \$ 0.1700 135 \$ 22.95 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 124.45 \$ 16.18 13% \$ 16.79 \$ 0.61 3.76% Notario Electricity Rebate 17.0% \$ (21.16) 17.0% \$ (21.95) \$ (0.79)											
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0820 480 \$ 39.36 \$ 0.0820 480 \$ 39.36 \$ 39.36 \$ - 0.00% TOU - Mid Peak \$ 0.1130 135 \$ 15.26 \$ - 0.00% TOU - On Peak \$ 0.1700 135 \$ 22.95 \$ - 0.00% TOU - On Peak \$ 0.1700 135 \$ 22.95 \$ - 0.00% TOU - On Peak \$ 0.1700 135 \$ 124.45 \$ 0.00% - 0.00% Total Bill on TOU (before Taxes) \$ 16.18 13% \$ 16.79 \$ 0.61 3.76% HST 17.0% \$ (21.16) 17.0% \$ (21.95) \$ (0.07) <td></td> <td>\$</td> <td>0.0005</td> <td>779</td> <td>\$ 0.39</td> <td>\$ 0.0005</td> <td>779</td> <td>\$ 0.39</td> <td>\$ -</td> <td>0.00%</td> <td></td>		\$	0.0005	779	\$ 0.39	\$ 0.0005	779	\$ 0.39	\$ -	0.00%	
TOU - Off Peak \$ 0.0820 480 \$ 39.36 \$ - 0.00% TOU - Mid Peak \$ 0.1130 135 \$ 0.0820 480 \$ 39.36 \$ - 0.00% TOU - Mid Peak \$ 0.1130 135 \$ 0.120 135 \$ 0.020 480 \$ 39.36 \$ - 0.00% TOU - Mid Peak \$ 0.1130 135 \$ 0.1130 135 \$ 15.26 \$ 0.1130 135 \$ 22.95 \$ 0.00% TOU - On Peak \$ 0.1700 135 \$ 22.95 \$ 0.1700 135 \$ 22.95 \$ 0.00% TOU - On Peak \$ 0.1700 135 \$ 0.120 \$ 0.00% Total Bill on TOU (before Taxes) \$ 16.13% \$ 16.79 \$ 0.61 3.76% HST 17.0% \$ (21.16) 17.0% \$ (21.95) \$ (0.79)		\$	0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
TOU - Mid Peak \$ 0.1130 135 \$ 15.26 \$ 15.26 \$ - 0.00% TOU - On Peak \$ 0.1700 135 \$ 15.26 \$ 15.26 \$ - 0.00% TOU - On Peak \$ 0.1700 135 \$ 22.95 \$ 15.26 \$ - 0.00% Tous Billion TOU (before Taxes) * * 124.45 * * * 16.18 13% \$ 16.18 13% \$ 16.79 \$ 0.61 3.76% Ontario Electricity Rebate 17.0% \$ (21.16) 17.0% \$ (21.95) \$ (0.79)		š		480			480				
TOU - On Peak \$ 0.1700 135 \$ 22.95 \$ - 0.00% Totul - On Peak 5 0.1700 135 \$ 22.95 \$ - 0.00% Total Bill on TOU (before Taxes) 5 124.45 \$ 124.45 \$ 129.12 5 0.00% HST 13% \$ 124.45 \$ 129.12 \$ 4.68 3.76% 3.66% 3.76		ŝ									
Total Bill on TOU (before Taxes) HST \$ 124.45 \$ 129.12 \$ 4.68 3.76% Ontario Electricity Rebate 17.0% \$ (21.16) 17.0% \$ (21.95) \$ (0.79)		ŝ									
HST 13% \$ 16.18 13% \$ 16.79 \$ 0.61 3.76% Ontario Electricity Rebate 17.0% \$ (21.16) 17.0% \$ (21.95) \$ (0.79) \$ 3.76%											
Ontario Electricity Rebate 17.0% \$ (21.16) 17.0% \$ (21.95) \$ (0.79)	Total Bill on TOU (before Taxes)				\$ 124.45			\$ 129.12	\$ 4.68	3.76%	
Ontario Electricity Rebate 17.0% \$ (21.16) 17.0% \$ (21.95) \$ (0.79)			13%		\$ 16.18	13%		\$ 16.79	\$ 0.61	3.76%	
					\$ (21.16)	17.0%		\$ (21.95)	\$ (0.79)		
										3,76%	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 2,000 kWh

- kW 1.0393 1.0393 Demand

Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved				Proposed	1	In	npact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 26.31		\$ 26.31			\$ 27.18		3.31%	
Distribution Volumetric Rate	\$ 0.0178	2000		\$ 0.0184	2000	\$ 36.80	\$ 1.20	3.37%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ 0.0013	2000		\$ 0.0006	2000		\$ (1.40)	-53.85%	
Sub-Total A (excluding pass through)			\$ 64.51			\$ 65.18		1.04%	
Line Losses on Cost of Power	\$ 0.1034	79	\$ 8.13	\$ 0.1034	79	\$ 8.13	\$ -	0.00%	
Total Deferral/Variance Account Rate	-\$ 0.0012	2,000	\$ (2.40)	\$ 0.0022	2,000	\$ 4.40	\$ 6.80	-283.33%	
Riders	-\$ 0.0012						• • • • •	-203.3370	
CBR Class B Rate Riders	\$-	2,000	\$-	-\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)		
GA Rate Riders	\$-	2,000		\$-	2,000	\$-	\$ -		
Low Voltage Service Charge	\$-	2,000	\$-		2,000	\$-	\$ -		
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%	
	ə 0.43		ə 0.43	ə 0.43	1	ə 0.45	ф -	0.00%	
Additional Fixed Rate Riders	\$-	1	\$-	\$-	1	\$ -	\$-		
Additional Volumetric Rate Riders	\$-	2,000	\$-	\$ -	2,000	\$-	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ 70.67			\$ 77.94	\$ 7.27	10.29%	
Total A)			•				•		
RTSR - Network	\$ 0.0090	2,079	\$ 18.71	\$ 0.0102	2,079	\$ 21.20	\$ 2.49	13.33%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and	\$ 0.0062	2,079	\$ 12.89	\$ 0.0066	2,079	\$ 13.72	\$ 0.83	6.45%	
Transformation Connection	\$ 0.0002	2,013	φ 12.03	\$ 0.0000	2,013	ψ 13.72	φ 0.05	0.4370	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 102.26			\$ 112.86	\$ 10.60	10.36%	
Total B)			φ 102.20			ψ 112.00	φ 10.00	10.30 %	
Wholesale Market Service Charge	\$ 0.0034	2.079	\$ 7.07	\$ 0.0034	2,079	\$ 7.07	\$-	0.00%	
(WMSC)	\$ 0.0034	2,073	φ 1.01	φ 0.0034	2,013	ψ 1.01	Ψ -	0.0070	
Rural and Remote Rate Protection	\$ 0.0005	2,079	\$ 1.04	\$ 0.0005	2,079	\$ 1.04	\$-	0.00%	
(RRRP)							-		
Standard Supply Service Charge	\$ 0.25		\$ 0.25			\$ 0.25		0.00%	
TOU - Off Peak	\$ 0.0820						\$ -	0.00%	
TOU - Mid Peak	\$ 0.1130		\$ 40.68			\$ 40.68	\$ -	0.00%	
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$-	0.00%	
Total Bill on TOU (before Taxes)			\$ 317.46			\$ 328.06		3.34%	I
HST	13%		\$ 41.27	13%		\$ 42.65	\$ 1.38	3.34%	
Ontario Electricity Rebate	17.0%		\$ (53.97)	17.0%	,	\$ (55.77)	\$ (1.80)		
Total Bill on TOU			\$ 304.76			\$ 314.93	\$ 10.17	3.34%	1
	•			•			•	1	1

Customer Class:	GENERAL SER	VICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Othe	r)	
Consumption	43,800	kWh	
Demand	100	kW	
Current Loss Factor	1.0393		
Proposed/Approved Loss Factor	1.0393		

	Current O	EB-Approved	1		Proposed		In	npact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 81.99	1	\$ 81.99			\$ 84.70		3.31%	
Distribution Volumetric Rate	\$ 3.9253	100	\$ 392.53	\$ 4.0548	100	\$ 405.48	\$ 12.95	3.30%	
Fixed Rate Riders	\$-	1	\$-	\$ -	1		\$ -		
Volumetric Rate Riders	\$ 0.2245	100		\$ 0.1147	100			-48.91%	
Sub-Total A (excluding pass through)			\$ 496.97			\$ 501.65	\$ 4.68	0.94%	
Line Losses on Cost of Power	\$-	-	\$-	\$-	-	\$-	\$-		
Total Deferral/Variance Account Rate	-\$ 0.4323	100	\$ (43.23)	\$ 0.8112	100	\$ 81.12	\$ 124.35	-287.65%	
Riders	• 0.4020						•	201.0070	
CBR Class B Rate Riders	\$-	100	\$-	-\$ 0.0443	100	\$ (4.43)			
GA Rate Riders	-\$ 0.0028	43,800	+ (.==)	-\$ 0.0038	43,800	\$ (166.44)	\$ (43.80)	35.71%	
Low Voltage Service Charge	\$-	100	\$-		100	\$-	\$ -		
Smart Meter Entity Charge (if applicable)	e .	1	s -	e .	1	s -	۰.		
	Ψ -		Ψ -	÷ -		Ψ -	Ψ -		
Additional Fixed Rate Riders	\$ -	1	\$-	\$-	1	\$-	\$-		
Additional Volumetric Rate Riders	\$-	100	\$-	\$ -	100	\$-	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ 331.10			\$ 411.90	\$ 80.80	24.40%	
Total A)			•			•		24.40 //	
RTSR - Network	\$ 3.6275	100	\$ 362.75	\$ 4.0946	100	\$ 409.46	\$ 46.71	12.88%	In the manager's summary, discuss the reason
RTSR - Connection and/or Line and	\$ 2.5645	100	\$ 256.45	\$ 2.7504	100	\$ 275.04	\$ 18.59	7.25%	
Transformation Connection	φ 2:50 4 5	100	φ 200.40	φ 2.7504	100	φ 213.04	φ 10.55	1.2370	In the manager's summary, discuss the reason
Sub-Total C - Delivery (including Sub-			\$ 950.30			\$ 1,096.40	\$ 146.10	15.37%	
Total B)			φ 350.50			φ 1,030.40	φ 140.10	13.37 /0	
Wholesale Market Service Charge	\$ 0.0034	45,521	\$ 154.77	\$ 0.0034	45,521	\$ 154.77	¢	0.00%	
(WMSC)	\$ 0.0034	45,521	φ 134.//	\$ 0.0034	40,021	φ 134.77	φ -	0.00%	
Rural and Remote Rate Protection	\$ 0.0005	45,521	\$ 22.76	\$ 0.0005	45,521	\$ 22.76	\$ _	0.00%	
(RRRP)	\$ 0.0005	45,521	φ <u>22.70</u>	\$ 0.0005	40,021	ə 22.70	ф -	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$-	0.00%	
Average IESO Wholesale Market Price	\$ 0.0967	45,521	\$ 4,401.91	\$ 0.0967	45,521	\$ 4,401.91	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 5,530.00			\$ 5,676.10	\$ 146.10	2.64%	Ī
HST	13%		\$ 718.90	13%		\$ 737.89	\$ 18.99	2.64%	
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -			
Total Bill on Average IESO Wholesale Market Price			\$ 6.248.90			\$ 6,413.99	\$ 165.09	2.64%	
Total Bill on Average 1200 Wholesale Market Price			÷ 0,240.00			÷ 0,410.00	÷ 100.00	2.0470	i i i i i i i i i i i i i i i i i i i

Image: The second secon	Customer Class:	SENTINEL LIGI	HTING	SERVICE CLASSIFICATIO	N	-]				
Demand (1) (0) (0) (0) (0) (0) (0) (0) (0) (0) (0														
Durunci Loss Factor Topocad/Approved Loss Factor Current CEB Approved Propocad/Approved Loss Factor Concrete Colspan="2">Current CEB Approved Propocad/Approved Loss Factor Monthy Service Charge Scharge Schano Scharge <	Consumption	150	kWh											
Proposed/Approved Loss Pactor 1.3393 Monthy Service Charge Current OEE Approved Charge Proposed Charge Stand	Demand	-	kW											
Proposed/Approved Loss Pactor 1.3393 Monthy Service Charge Current OEE Approved Charge Proposed Charge Stand	Current Loss Factor	1.0393												
Current CEB-Approved Proposed Proposed Impact Monthly Service Change \$ 0.530 \$ 5.530 \$ 5.530 \$ 5.477 \$ 5.1876 \$ 0.17 3.21% Distribution Volumic: Rate \$ 0.433 \$ 5.537 \$ 5 5.77 3.21% \$ 5.77 3.21% Distribution Volumic: Rate \$ 0.434 \$ \$ 1.150 \$ - 5 - - 5 - - 5 - - 5 - - 5 - - 5 - - 5 - - 5 - - 5 - - 5 - - 5 - - 5 - - 5 - 5 0.001 5 0.002 5 - - 5 - - 5 - - 5 - - 5 - - <td></td>														
Rate Volum Charce Volum Charce Charce Notane Mentiv Service Charce 5 5.530 1 5 5.674 5 5.674 5 5.674 5 5.674 5 5.674 5 5.674 5 5.674 5 5.674 5 5.674 5 5.674 5			-											
(8) (8) (8) (8) (8) (8) (8) (8) (8) (9) <td></td> <td></td> <td></td> <td>Current Ol</td> <td></td> <td></td> <td></td> <td></td> <td>Proposed</td> <td>ł</td> <td></td> <td></td> <td>mpact</td> <td></td>				Current Ol					Proposed	ł			mpact	
Monthly Service Charge \$ 5.30 1 \$ 5.47 \$ 0.17 3.21% Distribution Volumetic Rate Riders \$ - 1 \$ - \$ 0.17 3.21% Fixed Rate Riders \$ - 150 \$ 994.67 \$ 0.17 3.21% Gauss Total A (recluding pass through) - - 150 \$ - 150 \$ -					Volume				Volume					
Distribution Volumetric Rate § 6.4193 150 S 2.00 S 6.511 160 S 944.67 S 3.177 3.20% Volumetric Rate Riders S - 160 S - 160 S - S - - S - - S - - S - - S - - S - - S - - S - - S - - S - - S 0.0014 S 0.0016 S														
Fixed Rate Riders \$ - 1 \$ - 5 - 150 \$ - 5 0.0014 6 5 0.014 6 0.013 6 0.002 5 0.002			\$		1									
Volumetic Rate Riders \$ - \$ - \$ - \$ - \$ - S - - S - - S - - S - - S - S - S - S - 0.000 S 0.000 S <td></td> <td></td> <td>\$</td> <td>6.4193</td> <td>150</td> <td></td> <td>) \$</td> <td>6.6311</td> <td>150</td> <td></td> <td>994.67</td> <td>+ + · · · ·</td> <td>3.30%</td> <td></td>			\$	6.4193	150) \$	6.6311	150		994.67	+ + · · · ·	3.30%	
Sub_Total A (excluding pass through) - \$ 968.20 - \$ 1.00.14 \$ 31.94 3.00% Total Deferral/Variance Account Rate Fiders \$ 0.0012 150 \$ (0.18) \$ 0.0022 150 \$ 0.013 6 \$ 0.611 \$ - 283.33% CBR Class B Rate Riders \$ - 150 \$ - \$ 0.0001 150 \$ (0.02) \$ (0.02) \$. 283.33% CBR Class B Rate Riders \$ - 150 \$ - \$ 0.0001 150 \$. 283.33% CBR Class B Rate Riders \$ - 150 \$ - 150 \$. \$. 283.43 2.243 3.35% Additional Fixed Rate Riders \$ 1.6103 156 \$ 3.016 \$ 3.244 3.35% In the manager's summary, discuss the reasor Total A) \$ 1.6103 156			\$	-	1		\$	-	1		-	\$ -		
Line Losses on Cost of Power \$ 0.1034 6 \$ 0.1034 6 \$ 0.001 \$ 0.007 Total Defensival/Valance Account Rate \$ 0.0012 150 \$ 0.1034 6 \$ 0.061 \$ 0.001 CBR Class Rate Riders \$ - 150 \$ - \$ 0.002 \$ (0.02) <t< td=""><td></td><td></td><td>\$</td><td>-</td><td>150</td><td></td><td>\$</td><td>-</td><td>150</td><td></td><td>-</td><td><u></u> -</td><td></td><td></td></t<>			\$	-	150		\$	-	150		-	<u></u> -		
Total Defermal/Variance Account Rate Riders \$ 0.0012 150 \$ 0.0012 150 \$ 0.0012 150 \$ 0.013 \$ 0.013 \$ 0.013 \$ 0.013 \$ 0.013 \$ 0.013 \$ 0.013 \$ 0.013 \$ 0.013 \$ 0.014 \$ 0.012 \$ 0.013 \$														
Riders S 0.0012 150 S 0.011 5 0.033 S 0.031 2.28.35% CBR Class Bate Riders S - 150 S - S 0.001 150 S 0.021 S			\$	0.1034	6	\$ 0.6	1 \$	0.1034	6	\$	0.61	ъ -	0.00%	
Notes S - 150 S - S 0.0001 150 S (0.02) S <th< td=""><td></td><td></td><td>-\$</td><td>0.0012</td><td>150</td><td>\$ (0.1</td><td>3) \$</td><td>0.0022</td><td>150</td><td>\$</td><td>0.33</td><td>\$ 0.51</td><td>-283.33%</td><td></td></th<>			-\$	0.0012	150	\$ (0.1	3) \$	0.0022	150	\$	0.33	\$ 0.51	-283.33%	
GA Rate Riders \$ - 150 \$ - \$ 150 \$ - \$ 150 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - - - - - - - - - - -					150		· .		150		(0.00)	÷ (0.00		
Low Voltage Service Charge \$ - 150 \$ - > > - \$ - <th< td=""><td></td><td></td><td>\$</td><td></td><td></td><td></td><td>-></td><td>0.0001</td><td></td><td></td><td>• • •</td><td></td><td>)</td><td></td></th<>			\$				->	0.0001			• • •)	
Smart Meier Entity Charge (if applicable) \$. 1 \$. \$. 1 \$. \$ \$. \$. \$ \$ \$. \$ \$ \$. \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ </td <td></td> <td></td> <td>\$</td> <td>-</td> <td></td> <td></td> <td>\$</td> <td>-</td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td>			\$	-			\$	-				-		
Additional Fixed Rate Riders \$ - 1 5 - 5 - 1 5 - 5 - 1 5 - 5 - 1 5 - 5 - 1 5 - 5 - 1 5 - 5 - 1 5 - 5 - 1 5 - 5 - 1 5 - 5 - 1 5 - 5 - 1 5 - 5 - 1 5 - 5 - 1 5 - 5 - 1 5 - 5 - 1 5 - 5 - 1 5 - 5 - 1 5 - 5 - 1 5 - 5 - 1 5 - 5 - 1 5 - 1 5 - 1 1 5 1 5 1 1 5 1 1 5 1 1 <th< td=""><td></td><td></td><td>\$</td><td>-</td><td>150</td><td>s -</td><td></td><td></td><td>150</td><td>\$</td><td>-</td><td>\$ -</td><td></td><td></td></th<>			\$	-	150	s -			150	\$	-	\$ -		
Additional Volumetric Rate Riders \$ - 150 \$ - - - \$ -	Smart Meter Entity Charge (if applicable)		\$	-	1	\$-	\$	-	1	\$	-	\$-		
Sub-Total B - Distribution (includes Sub- Total A) \$ 968.62 \$ 1,001.06 \$ 32.44 3.35% RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$ 1.6103 156 \$ 2.5738 156 \$ 401.24 \$ 45.83 12.90% In the manager's summary, discuss the reasor Sub-Total C - Delivery (including Sub- Total B) \$ 1.6103 156 \$ 0.034 1.7271 156 \$ 0.633 \$ - 0.00% Wholesale Market Service Charge (WMSC) \$ 0.0034 156 \$ 0.034 156 \$ 0.034 156 \$ 0.005 156 \$ 0.008 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.251 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.00% \$ - 0.00% TOU - Off Peak \$ 0.0820 96 \$ 7.87 \$ 0.00% \$ - 0.00% TOU - Off Peak \$ 0.1130 27 \$ 0.305 \$ 0.1130 27 \$ 0.00% \$ - 0.00% TOU - Off Peak \$ 0.1700 27 \$ 0.59 \$ 0.1700 27 \$ 0.00% \$ 0.00% TOU - O	Additional Fixed Rate Riders		\$	-	1	\$-	\$	-	1	\$	-	\$-		
Total A) Image: Connection and/or Line and Transformation Connection \$ 2.2798 156 \$ 357.4 \$ 3.35% RTSR - Connection and/or Line and Transformation Connection \$ 1.6103 156 \$ 257.38 156 \$ 45.83 12.90% In the manager's summary, discuss the reasor Sub-Total C - Delivery (including Sub- Total B) \$ 1.6103 156 \$ 251.04 \$ 1.7271 156 \$ 269.25 \$ 18.21 7.25% In the manager's summary, discuss the reasor Sub-Total C - Delivery (including Sub- Total B) \$ 0.0034 156 \$ 0.53 \$ 0.653 \$ 0.648 6.13% Wholesale Market Service Charge (WMSC) \$ 0.0005 156 \$ 0.53 \$ 0.005 156 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 \$ 0.682 \$ - 0.00% 5 0.00%			\$	-	150	\$-	\$		150	\$		\$-		
Internal All \$ 2.2798 156 \$ 2.5738 156 \$ 401.24 \$ 45.83 12.90% In the manager's summary, discuss the reasor RTSR - Connection and/or Line and Transformation Connection \$ 1.6103 156 \$ 2.5738 156 \$ 401.24 \$ 45.83 12.90% In the manager's summary, discuss the reasor Transformation Connection \$ 1.6103 156 \$ 2.5738 1.656 \$ 45.83 12.90% In the manager's summary, discuss the reasor Sub-Total C - Delivery (including Sub- Total C - Delivery (including Sub- Total B) \$ 1.671.55 \$ 96.48 6.13% Wholesale Market Service Charge (WMSC) \$ 0.0005 156 \$ 0.53 \$ - 0.00% RTR - Connection \$ 0.0005 156 \$ 0.08 \$ 0.00% Wholesale Market Service Charge (RRRP) \$ 0.0025 1 \$ 0.25 1 \$ 0.25 - 0.00% Stoutadrd	Sub-Total B - Distribution (includes Sub-					\$ 968.6	,			¢	1 001 06	\$ 32.44	3 35%	
RTSR - Connection and/or Line and Transformation Connection \$ 1.6103 156 \$ 251.04 \$ 1.7271 156 \$ 269.25 \$ 18.21 7.25% In the manager's summary, discuss the reasol Sub-Total B) \$ 1.671.55 \$ 96.48 6.13% Wholesale Market Service Charge (WMSC) \$ 0.0034 156 \$ 0.0034 156 \$ 0.0034 156 \$ 0.0034 156 \$ 0.0034 156 \$ 0.0034 156 \$ 0.0034 156 \$ 0.0034 156 \$ 0.0034 156 \$ 0.0034 156 \$ 0.0034 156 \$ 0.0034 156 \$ 0.0034 156 \$ 0.005 156 \$ 0.008 \$ 0.007 0.00%	Total A)										-			
Transformation Connection \$ 1.6103 156 \$ 251.04 \$ 1.7271 156 \$ 269.25 \$ 18.21 7.25% In the manager's summary, discuss the reasor Sub-Total C - Delivery (including Sub- Total B) Control \$ 1,575.07 \$ \$ 1,671.55 \$ 96.48 6.13% Wholesale Market Service Charge (WMSC) \$ 0.0034 156 \$ 0.003 156 \$ 0.003 156 \$ 0.003 156 \$ 0.003 156 \$ 0.003 156 \$ 0.003 156 \$ 0.003 156 \$ 0.003 156 \$ 0.003 156 \$ 0.003 156 \$ 0.003 156 \$ 0.003 5 0.113 0.25 \$ 0.006 5 0.007 5 0.006 \$ 0.007 5 0.006 5 0.007 5 0.103 5 0.1130 27 \$ 0.006 0.006 0.006 0.006 0.006 0.006 0.006 0.006 0.006 0.006			\$	2.2798	156	\$ 355.4	1 \$	2.5738	156	\$	401.24	\$ 45.83	12.90%	In the manager's summary, discuss the reason
Instormation Connection Image: Summary, discuss the reasol Sub-Total B) \$ 1,575.07 \$ \$ 1,671.55 \$ 96.48 6.13% Wholesale Market Service Charge (WMSC) \$ 0.0034 156 \$ 0.034 156 \$ 0.033 156 \$ 0.033 156 \$ 0.006 \$ 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.025 1 \$ 0.25 \$ 0.25 0.25 1 \$ 0.026 \$ 0.00% Standard Supply Service Charge TOU - Off Peak \$ 0.0820 96 \$ 7.87 \$ 0.000% TOU - Off Peak \$ 0.1130 27 \$ 3.05 \$ 0.1130 27 \$ 3.05 \$ 0.000% Total Bill on TOU (before Taxes) HST 13% \$ 20.889 13% \$ 20.889 \$ 9.648 6.06% Ontario Electricity Rebate 17.0% \$ 20.89 17.0% \$ </td <td></td> <td></td> <td>\$</td> <td>1,6103</td> <td>156</td> <td>\$ 251.0</td> <td>1 \$</td> <td>1,7271</td> <td>156</td> <td>\$</td> <td>269.25</td> <td>\$ 18.21</td> <td>7 25%</td> <td></td>			\$	1,6103	156	\$ 251.0	1 \$	1,7271	156	\$	269.25	\$ 18.21	7 25%	
Total B)			•			÷ 20110	• •			· ·	200.20	÷ .0.2.	1.2070	In the manager's summary, discuss the reason
Wholesale Market Service Charge (WMSC) \$ 0.0034 156 \$ 0.033 156 \$ 0.033 156 \$ 0.033 \$ 0.034 156 \$ 0.033 \$ 0.034 156 \$ 0.033 \$ 0.033 \$ 0.034 156 \$ 0.034 156 \$ 0.033 \$ 0.034 156 \$ 0.033 \$ 0.034 156 \$ 0.036 \$ 0.034 156 \$ 0.036 \$ 0.036 156 \$ 0.036 \$ 0.135 \$ 0.00% Standard Supply Service Charge \$ 0.255 1 \$ 0.25 1 \$ 0.255 \$ - 0.00% TOU - Off Peak \$ 0.1700 27 \$ 0.0820 96 \$ 7.87 \$ 0.00% TOU - On Peak \$ 0.1700 27 \$ 4.59 \$ - 0.00% IBI on TOU (before Taxes)<						\$ 1,575.0	7			\$	1,671.55	\$ 96.48	6.13%	
(WMSC) C S 0.0034 156 S 0.033 156 S 0.034 156 S 0.033 5 - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 156 \$ 0.008 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ - 0.00% You - Off Peak \$ 0.0820 96 \$ 7.87 \$ - 0.00% YOU - Off Peak \$ 0.1130 27 \$ 3.05 \$ 0.1130 27 \$ 3.05 - 0.00% YOU - Off Peak \$ 0.1130 27 \$ 3.05 \$ 0.1130 27 \$ 3.05 - 0.00% TOU - On Peak \$ 0.1130 27 \$ 4.59 \$ - 0.00% TOU - On Peak \$ 0.1700 27 \$ 4.59 \$ - 0.00% Mather \$ 1.691.44 <										-	•			
Rural and Remote Rate Protection (RRP) \$ 0.0005 156 \$ 0.005 156 \$ 0.008 \$ - 0.00% Standard Supply Service Charge \$ 0.25 \$ 0.25 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0820 96 \$ 7.87 \$ - 0.00% TOU - Off Peak \$ 0.0820 96 \$ 7.87 \$ - 0.00% TOU - Mid Peak \$ 0.1130 27 \$ 0.052 \$ 7.87 \$ - 0.00% TOU - On Peak \$ 0.1130 27 \$ 0.1013 27 \$ 3.05 \$ 0.100 TOU - On Peak \$ 0.1700 27 \$ 5.168 \$ 0.00% HST \$ 0.1700 27 \$ 1.687.92 \$ 9.648 6.06% Ontario Electricity Rebate 17.0% \$ 206.89 <t< td=""><td></td><td></td><td>\$</td><td>0.0034</td><td>156</td><td>\$ 0.5</td><td>3 \$</td><td>0.0034</td><td>156</td><td>\$</td><td>0.53</td><td>\$-</td><td>0.00%</td><td></td></t<>			\$	0.0034	156	\$ 0.5	3 \$	0.0034	156	\$	0.53	\$-	0.00%	
(RRRP) \$ 0.0005 156 \$ 0.005 156 \$ 0.005 156 \$ 0.008 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 5 - 0.00% TOU - Off Peak \$ 0.0820 96 \$ 7.87 \$ 0.25 \$ 0.00% TOU - Off Peak \$ 0.1130 27 \$ 0.05 \$ - 0.00% TOU - On Peak \$ 0.1700 27 \$ 0.1700 27 \$ 0.1700 27 \$ 0.00% TOU - On Peak \$ 0.1700 27 \$ 0.1700 27 \$ 0.00% - 0.00% TOU - On Peak \$ 0.1700 27 \$ 0.1700 27 \$ 9.648 6.06% <tr< td=""><td></td><td></td><td>-</td><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr<>			-			-								
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0820 96 \$ 7.87 \$ 0.130 27 \$ 0.0820 96 \$ 7.87 \$ - 0.00% TOU - Mid Peak \$ 0.1130 27 \$ 0.0130 27 \$ 0.027 \$ 0.027 \$ 0.030 \$ 0.00% TOU - On Peak \$ 0.1700 27 \$ 0.1700 27 \$ 0.1700 27 \$ 0.1700 27 \$ 0.459 \$ 0.00% TOU - Mid Peak \$ 0.1700 27 \$ 0.1700 27 \$ 0.165 0.00% TOU - On Peak \$ 0.1700 27 \$ 0.1700 27 \$ 0.163 5 0.100% TOU - Mid Peak \$ 0.1700 27 \$ 0.1700 27 \$ 1.681 9.648 6.06% HST 1.681			\$	0.0005	156	\$ 0.0	3 \$	0.0005	156	\$	0.08	\$ -	0.00%	
TOU - Off Peak \$ 0.0820 96 \$ 7.87 \$ - 0.00% TOU - Mid Peak \$ 0.1130 27 \$ 0.0820 96 \$ 7.87 \$ - 0.00% TOU - Mid Peak \$ 0.1130 27 \$ 3.05 \$ - 0.00% TOU - On Peak \$ 0.1700 27 \$ 0.1700 27 \$ 3.05 \$ - 0.00% TOU - On Peak \$ 0.1700 27 \$ 0.1700 27 \$ 3.05 \$ - 0.00% TOU - On Peak \$ 0.1700 27 \$ 0.1700 27 \$ 4.59 \$ - 0.00% TOU - On Peak \$ 0.1700 27 \$ 0.1700 27 \$ 4.59 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 13% \$ 206.89 \$ 13% \$ 12.54 <td></td> <td></td> <td>•</td> <td>0.05</td> <td>4</td> <td>¢ 0.0</td> <td>-</td> <td>0.05</td> <td></td> <td>~</td> <td>0.05</td> <td>¢</td> <td>0.000/</td> <td></td>			•	0.05	4	¢ 0.0	-	0.05		~	0.05	¢	0.000/	
TOU - Mid Peak TOU - On Peak \$ 0.1130 27 \$ 3.05 \$ - 0.00% TOU - On Peak \$ 0.1700 27 \$ 3.05 \$ - 0.00% TOU - On Peak \$ 0.1700 27 \$ 0.1700 27 \$ 3.05 \$ - 0.00% Tour - On Peak \$ 0.1700 27 \$ 0.1700 27 \$ 3.05 \$ - 0.00% Tour - Bill on TOU (before Taxes) \$ 1,591.44 \$ 1,687.92 \$ 96.48 6.06% HST 13% \$ 206.89 13% \$ 219.43 \$ 12.54 6.06% Ontario Electricity Rebate 17.0% \$ (270.55) 17.0% \$ (286.95) \$ (16.40)			þ		1									
TOU - On Peak \$ 0.1700 27 \$ 0.1700 27 \$ 4.59 \$ - 0.00% Totu - On Peak • • • • • • • • • • • • • • • • • • •			þ											
State State <th< td=""><td></td><td></td><td>ф ¢</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>			ф ¢											
HST 13% \$ 206.89 13% \$ 219.43 \$ 12.54 6.06% Ontario Electricity Rebate 17.0% \$ (270.55) 17.0% \$ (286.95) \$ (16.40)	100 - Oli Peak		ъ.	0.1700	21	φ 4.5	ə 🕹	0.1700	21	Þ	4.59	φ -	0.00%	
HST 13% \$ 206.89 13% \$ 219.43 \$ 12.54 6.06% Ontario Electricity Rebate 17.0% \$ (270.55) 17.0% \$ (286.95) \$ (16.40)	Total Bill on TOU (before Taxes)		1			\$ 1,591.4	4			\$	1,687.92	\$ 96.48	6.06%	1
Ontario Electricity Rebate 17.0% \$ (270.55) 17.0% \$ (286.95) \$ (16.40)				13%				13%		\$				
	,												,	
						¥ 1,521.1		_		, v	1,020.40	÷ 32.02	0.0078	

Customer Class:	STREET LIGHT	ING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Othe	r)
Consumption	110,000	kWh
Demand	415	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0393	

	Current O	EB-Approved	1		Proposed		Im	npact]
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 4.05	5000			5000		\$ 650.00	3.21%	
Distribution Volumetric Rate	\$ 0.0396	415		\$ 0.0409	415		\$ 0.54	3.28%	
Fixed Rate Riders	\$-	5000		\$-	5000		\$-		
Volumetric Rate Riders	\$ 0.0298	415		\$ 0.0151	415		\$ (6.10)	-49.33%	
Sub-Total A (excluding pass through)			\$ 20,278.80			\$ 20,923.24	\$ 644.44	3.18%	
Line Losses on Cost of Power	\$-	-	\$-	\$-		\$-	\$-		
Total Deferral/Variance Account Rate	-\$ 0.4343	415	\$ (180.23)	\$ 0.7786	415	\$ 323.12	\$ 503.35	-279.28%	
Riders	• • • • • • • •	-						210.2070	
CBR Class B Rate Riders	\$ -	415	\$ -	-\$ 0.0468	415	\$ (19.42)			
GA Rate Riders	-\$ 0.0028	110,000	\$ (308.00)	-\$ 0.0038	110,000	\$ (418.00)	\$ (110.00)	35.71%	
Low Voltage Service Charge	\$-	415	\$-		415	\$-	\$-		
Smart Meter Entity Charge (if applicable)	\$-	5000	\$-	\$-	5000	\$-	\$-		
Additional Fixed Rate Riders	s -	5000	\$ -	s -	5000	s -	\$ -		
Additional Volumetric Rate Riders	s -	415		š -	415		\$ -		
Sub-Total B - Distribution (includes Sub-	ľ		-	•			• • • • • • •		
Total A)			\$ 19,790.57			\$ 20,808.94	\$ 1,018.37	5.15%	
RTSR - Network	\$ 2.7971	415	\$ 1,160.80	\$ 3.1573	415	\$ 1,310.28	\$ 149.48	12.88%	In the manager's summary, discuss the reasor
RTSR - Connection and/or Line and		115	• • • • • •				· · · · · · · · · · · · · · · · · · ·	7.05%	
Transformation Connection	\$ 1.9775	415	\$ 820.66	\$ 2.1208	415	\$ 880.13	\$ 59.47	7.25%	In the manager's summary, discuss the reasor
Sub-Total C - Delivery (including Sub-			\$ 21,772.03			\$ 22,999.35	¢ 4 007 00	E 0.49/	
Total B)			\$ 21,772.03			\$ 22,999.35	\$ 1,227.32	5.64%	
Wholesale Market Service Charge	\$ 0.0034	114,323	\$ 388.70	\$ 0.0034	114,323	\$ 388.70	¢	0.00%	
(WMSC)	ə 0.0034	114,323	a 388.70	ə 0.0034	114,323	ə 388.70	ф -	0.00%	
Rural and Remote Rate Protection	¢ 0.0005	114 222	¢ 57.10	¢ 0.0005	444 222	¢ 57.46	¢	0.00%	
(RRRP)	\$ 0.0005	114,323	\$ 57.16	\$ 0.0005	114,323	\$ 57.16	ф -	0.00%	
Standard Supply Service Charge	\$ 0.25	5000	\$ 1,250.00	\$ 0.25	5000	\$ 1,250.00	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.0967	114,323	\$ 11,055.03	\$ 0.0967	114,323	\$ 11,055.03	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 34,522.92			\$ 35,750.24	\$ 1,227.32	3.56%	
HST	13%		\$ 4,487.98	13%		\$ 4,647.53	\$ 159.55	3.56%	
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -			
Total Bill on Average IESO Wholesale Market Price			\$ 39.010.90			\$ 40.397.77	\$ 1.386.87	3.56%	
			+ 00,0.00				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0.0070	1

Customer Class:	SIDENTIAL SE	RVICE CLASSIFICATION							1					
RPP / Non-RPP: No	on-RPP (Retaile	r)												
Consumption	700 k	Wh												
Demand	- k													
Current Loss Factor	1.0393													
Proposed/Approved Loss Factor	1.0393													
	1.0000													
	E		EB-Approve	d				Proposed				Im	pact	
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)			(\$)		(\$)			(\$)	\$ Cha		% Change	
Monthly Service Charge		28.70		\$	28.70	\$	29.65		\$	29.65	\$	0.95	3.31%	
Distribution Volumetric Rate	5	-	700		-	\$	-	700		-	\$	-		
Fixed Rate Riders	5	-		\$	-	\$	-	1	\$		\$	-		
Volumetric Rate Riders	5	-	700		-	\$	-	700	\$		\$	-		
Sub-Total A (excluding pass through)				\$	28.70				\$		\$	0.95	3.31%	1
Line Losses on Cost of Power	5	0.0967	28	\$	2.66	\$	0.0967	28	\$	2.66	\$	-	0.00%	1
Total Deferral/Variance Account Rate	-9	0.0012	700	\$	(0.84)	s	0.0021	700	\$	1.47	\$	2.31	-275.00%	
Riders		0.0012			(0.04)						•		210.00%	
CBR Class B Rate Riders	\$	-	700		-	-\$	0.0001	700		(0.07)		(0.07)		
GA Rate Riders	-	0.0028	700		(1.96)	-\$	0.0038	700		(2.66)		(0.70)	35.71%	l i i i i i i i i i i i i i i i i i i i
Low Voltage Service Charge	5	-	700	\$	-			700	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)		0.43	1	\$	0.43	e	0.43	1	s	0.43	\$		0.00%	
		0.45		φ	0.43	*	0.45	'	φ	0.43	φ	-	0.00%	
Additional Fixed Rate Riders	5	-	1	\$	-	\$	-	1	\$		\$	-		
Additional Volumetric Rate Riders	5	-	700	\$	-	\$	-	700	\$		\$	-		
Sub-Total B - Distribution (includes Sub-				\$	28.99				\$	31.48	\$	2.49	8.59%	
Total A)									•		Ψ	-		
RTSR - Network	5	0.0090	728	\$	6.55	\$	0.0102	728	\$	7.42	\$	0.87	13.33%	In the manager's summary, discuss the reasor
RTSR - Connection and/or Line and	9	0.0068	728	¢	4.95	s	0.0073	728	¢	5.31	¢	0.36	7.35%	
Transformation Connection	`	0.0000	720	Ψ	4.33	٩	0.0075	120	÷	5.51	Ψ	0.50	1.55%	In the manager's summary, discuss the reasor
Sub-Total C - Delivery (including Sub-				s	40.48				\$	44.21	\$	3.73	9.21%	
Total B)				Ŷ	40.40				Ŷ	44.21	Ψ	5.75	5.2170	
Wholesale Market Service Charge		0.0034	728	¢	2.47	s	0.0034	728	¢	2.47	\$		0.00%	
(WMSC)		0.0034	120	Ŷ	2.47	\$	0.0034	720	φ	2.47	φ	-	0.00%	l i i i i i i i i i i i i i i i i i i i
Rural and Remote Rate Protection	9	0.0005	728	~	0.00	~	0.0005	700		0.00	¢		0.000/	l i i i i i i i i i i i i i i i i i i i
(RRRP)	1	0.0005	728	¢	0.36	\$	0.0005	728	Þ	0.36	\$	-	0.00%	1
Standard Supply Service Charge														1
Non-RPP Retailer Avg. Price	5	0.0967	700	\$	67.69	\$	0.0967	700	\$	67.69	\$	-	0.00%	
			1	L.										
Total Bill on Non-RPP Avg. Price				\$	111.01				\$	114.74	\$	3.73	3.36%	
HST		13%		\$	14.43		13%		\$		\$	0.48	3.36%	
Ontario Electricity Rebate		17.0%		\$	(18.87)		17.0%		\$	(19.51)				
Total Bill on Non-RPP Avg. Price				s	125.44				¢	129.65	¢	4.21	3.36%	
Total Bill Off Noff-REP Avg. Frice				Ŷ	123.44		_		φ	123.03	Ψ	4.21	3.30%	1
														1

Consumption	323 kWh									
Demand	- kW									
	1.0393									
Proposed/Approved Loss Factor	1.0393									
		Current O	EB-Approved			Proposed		In	pact	1
		Rate	Volume	Charge	Rate	Volume	Charge		ipaci	
		(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$	28.70	1	\$ 28.70	\$ 29.65	1	\$ 29.65	\$ 0.95	3.31%	
Distribution Volumetric Rate	\$	-	323		\$ -		\$-	\$-		
Fixed Rate Riders	\$	-		\$ -	\$-		\$-	\$ -		
Volumetric Rate Riders	\$	-	323		\$ -	323		\$ -		
Sub-Total A (excluding pass through)				\$ 28.70			\$ 29.65	\$ 0.95	3.31%	
Line Losses on Cost of Power	\$	0.1034	13	\$ 1.31	\$ 0.1034	13	\$ 1.31	\$-	0.00%	
Total Deferral/Variance Account Rate	-\$	0.0012	323	\$ (0.39)	\$ 0.0021	323	\$ 0.68	\$ 1.07	-275.00%	
Riders	Ĭ	0.0012						-	2.0.00%	
CBR Class B Rate Riders	\$	-		\$ -	-\$ 0.0001		\$ (0.03)			
GA Rate Riders	\$	-		\$ -	\$-		\$ -	\$ -		
Low Voltage Service Charge	\$	-	323	\$ -		323	\$-	\$ -		
Smart Meter Entity Charge (if applicable)	\$	0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%	
Additional Fixed Rate Riders	\$	-		\$ -	\$ - \$ -		\$-	\$ -		
Additional Volumetric Rate Riders	\$	•	323	\$ -	ş -	323	\$-	\$ -		
Sub-Total B - Distribution (includes Sub-				\$ 30.06			\$ 32.04	\$ 1.98	6.60%	
Total A) RTSR - Network	e	0.0090	336	\$ 3.02	\$ 0.0102	336	\$ 3.42	\$ 0.40	12 22%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and	Ŷ							-		
Transformation Connection	\$	0.0068	336	\$ 2.28	\$ 0.0073	336	\$ 2.45	\$ 0.17	7.35%	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-										in the manager's summary, discuss the reas
Total B)				\$ 35.36			\$ 37.91	\$ 2.55	7.22%	
Wholesale Market Service Charge	\$		000	• • • • •			• • • • •	^	0.00%	
(WMSC)	\$	0.0034	336	\$ 1.14	\$ 0.0034	336	\$ 1.14	\$ -	0.00%	
Rural and Remote Rate Protection		0 0005	336	¢ 0.47	¢ 0.0005	000	¢ 0.47	٠	0.00%	
(RRRP)	Þ	0.0005	330	\$ 0.17	\$ 0.0005	336	\$ 0.17	\$-	0.00%	
Standard Supply Service Charge	\$	0.25	1				\$ 0.25	\$ -	0.00%	
TOU - Off Peak	\$	0.0820		\$ 16.95		207	\$ 16.95	\$-	0.00%	
TOU - Mid Peak	\$	0.1130		\$ 6.57			\$ 6.57	\$-	0.00%	
TOU - On Peak	\$	0.1700	58	\$ 9.88	\$ 0.1700	58	\$ 9.88	\$ -	0.00%	
Total Bill on TOU (before Taxes)				\$ 70.32			\$ 72.88		3.63%	I
HST		13%		\$ 9.14	13%			\$ 0.33	3.63%	
Ontario Electricity Rebate		17.0%		\$ (11.95)	17.0%		\$ (12.39)	\$ (0.43)		
Total Bill on TOU				\$ 67.51			\$ 69.96	\$ 2.45	3.63%	

Customer Class: RESIDENTIAL	SERVICE CLASSI	FICATION							1					
RPP / Non-RPP: Non-RPP (Reta									-					
Consumption 323	kWh													
Demand -	kW													
Current Loss Factor 1.0393														
Proposed/Approved Loss Factor 1.0393														
·····														
			EB-Approve					Proposed	1			lm	pact	
	Rat		Volume		Charge	F	Rate	Volume		Charge				
	(\$)				(\$)		(\$)			(\$)	\$ Char		% Change	
Monthly Service Charge	\$	28.70	1		28.70	Ş	29.65		\$	29.65	\$	0.95	3.31%	
Distribution Volumetric Rate	\$	-	323		-	\$		323		-	\$	-		
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	323		-	\$	-	323	\$	-	\$	-	0.040/	
Sub-Total A (excluding pass through)	¢	0.0007	10	\$	28.70		0.0007	10	\$		\$	0.95	3.31%	
Line Losses on Cost of Power	\$	0.0967	13		1.23	¢	0.0967	13	Þ	1.23	\$	-	0.00%	
Total Deferral/Variance Account Rate Riders	-\$	0.0012	323	\$	(0.39)	\$	0.0021	323	\$	0.68	\$	1.07	-275.00%	
CBR Class B Rate Riders	e		323	¢			0.0001	323	*	(0.03)	¢	(0.02)		
GA Rate Riders	\$ \$	0.0028	323		(0.90)	-> -\$	0.0001			(0.03)		(0.03) (0.32)	35.71%	
Low Voltage Service Charge	- p	0.0020	323		(0.90)	-9	0.0030	323			ֆ Տ	(0.32)	33.71%	
	э	-	323	¢	-			323	æ	-	φ	-		
Smart Meter Entity Charge (if applicable)	\$	0.43	1	\$	0.43	\$	0.43	1	\$	0.43	\$	-	0.00%	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	323	\$	-	ŝ		323	ŝ	-	\$	-		
Sub-Total B - Distribution (includes Sub-				s	29.07						•	1.66	404	
Total A)				\$	29.07				\$	30.73	\$	1.66	5.71%	
RTSR - Network	\$	0.0090	336	\$	3.02	\$	0.0102	336	\$	3.42	\$	0.40	13.33%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and	\$	0.0068	336	\$	2.28	\$	0.0073	336	s	2.45	\$	0.17	7.35%	
Transformation Connection	Ŷ	0.0000	000	Ŷ	2.20	Ŷ	0.0010		¥	2.40	Ψ	0.17	1.00%	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-				s	34.37				\$	36.60	\$	2.23	6.49%	
Total B)				•					*					
Wholesale Market Service Charge	\$	0.0034	336	\$	1.14	\$	0.0034	336	\$	1.14	\$	-	0.00%	
(WMSC)				· ·					· ·					
Rural and Remote Rate Protection	\$	0.0005	336	\$	0.17	\$	0.0005	336	\$	0.17	\$	-	0.00%	
(RRRP)				-										
Standard Supply Service Charge	\$	0.0967	000	¢	04.00		0.0007			04.00	¢		0.000/	
Non-RPP Retailer Avg. Price	\$	0.0967	323	\$	31.23	\$	0.0967	323	\$	31.23	\$	-	0.00%	
Tatal Dill on Nan DDD Ave Drive				ŝ	66.91				¢	69.14	¢	2.23	3.33%	
Total Bill on Non-RPP Avg. Price		13%		> \$	8.70		13%		¢ ¢		⊅ \$	0.29	3.33%	
HST Ontario Electricity Rebate		13%		э \$			13%		φ ¢		φ	0.29	3.33%	
		17.0%			(11.38)		17.0%		\$	(11.75)	•	0.50		
Total Bill on Non-RPP Avg. Price				\$	75.61				\$	78.13	\$	2.52	3.33%	

Customer Class:	GENERAL SER	VICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Reta	iler)
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0393	

		Current O	EB-Approve				Proposed				Impact]
		Rate	Volume	Charge		Rate	Volume		Charge			
	-	(\$)		(\$)		(\$)			(\$)	\$ Change	% Change	-
Monthly Service Charge	\$	26.31			31 \$	27.18	1	\$	27.18			
Distribution Volumetric Rate	\$	0.0178	2000		60 \$	0.0184	2000	\$	36.80	\$ 1.2	3.37%	
Fixed Rate Riders	\$	-	1	Ŷ		-	1	\$	-	\$ -	50.050	
Volumetric Rate Riders	\$	0.0013	2000		60 \$	0.0006	2000	\$	1.20	\$ (1.4		
Sub-Total A (excluding pass through)			70		.51		=0	\$	65.18			
Line Losses on Cost of Power	\$	0.0967	79	\$ /	.60 \$	0.0967	79	\$	7.60	\$-	0.00%	
Total Deferral/Variance Account Rate	-\$	0.0012	2,000	\$ (2	40) \$	0.0022	2,000	\$	4.40	\$ 6.8	-283.33%	
Riders			0.000						(0.00)	÷ (0.0		
CBR Class B Rate Riders	\$	-	2,000		-\$		2,000		(0.20)			
GA Rate Riders	-\$	0.0028	2,000		.60) -\$	0.0038	2,000		(7.60)		0) 35.71%	
Low Voltage Service Charge	\$	-	2,000	\$			2,000	\$	-	\$ -		
Smart Meter Entity Charge (if applicable)	\$	0.43	1	\$ C	43 \$	0.43	1	\$	0.43	\$-	0.00%	
Additional Fixed Rate Riders	\$	-	1	\$	s		1	\$	-	\$ -		
Additional Volumetric Rate Riders	ŝ	-	2,000		Ś	-	2,000	ŝ	-	\$ -		
Sub-Total B - Distribution (includes Sub-	· ·		_,				_,					
Total A)				\$ 64	54			\$	69.81	\$ 5.2	8.17%	
RTSR - Network	\$	0.0090	2,079	\$ 18	.71 \$	0.0102	2,079	\$	21.20	\$ 2.4	13.33%	In the manager's summary, discuss the r
RTSR - Connection and/or Line and		0.0062	2,079	¢ 40	89 \$	0.0066	2,079	~	13.72	\$ 0.8	6.45%	
Transformation Connection	æ	0.0062	2,079	¢ 12	.09 🧕	0.0066	2,079	Ф.	13.72	ә 0.0	0.45%	In the manager's summary, discuss the r
Sub-Total C - Delivery (including Sub-				\$ 96	14			\$	104.73	\$ 8.6	8.94%	
Total B)				• •				•		• •••		
Wholesale Market Service Charge	\$	0.0034	2.079	\$ 7	07 \$	0.0034	2,079	\$	7.07	\$-	0.00%	
(WMSC)	÷	0.0004	2,010	ψ i	•	0.0004	2,010	Ŷ	1.01	Ψ	0.007	
Rural and Remote Rate Protection	\$	0.0005	2,079	\$ 1	04 \$	0.0005	2,079	s	1.04	\$ _	0.00%	
(RRRP)	*	0.0000	2,010	Ŷ	•	0.0000	2,010	Ψ	1.04	Ψ	0.0070	,
Standard Supply Service Charge												
Non-RPP Retailer Avg. Price	\$	0.0967	2,000	\$ 193	40 \$	0.0967	2,000	\$	193.40	\$ -	0.00%	
												1
Total Bill on Non-RPP Avg. Price				\$ 297				\$	306.24			
HST		13%			69	13%		\$		\$ 1.1	2 2.89%	
Ontario Electricity Rebate		17.0%		\$ (50	60)	17.0%		\$	(52.06)			
Total Bill on Non-RPP Avg. Price				\$ 336	.34			\$	346.05	\$ 9.7	2.89%	

Custom	er Class:	GENERAL SER	VICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / N	Ion-RPP:	Non-RPP (Othe	r)
Cons	sumption	162,500	kWh
	Demand	500	kW

Current Loss Factor 1.0393 Proposed/Approved Loss Factor 1.0393

	Current O	EB-Approved	1		Proposed		Im	pact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 81.99		\$ 81.99		1			3.31%	
Distribution Volumetric Rate	\$ 3.9253	500	\$ 1,962.65	\$ 4.0548	500		\$ 64.75	3.30%	
Fixed Rate Riders	\$-	1	\$-	\$-	1		\$-		
Volumetric Rate Riders	\$ 0.2245	500		\$ 0.1147	500			-48.91%	
Sub-Total A (excluding pass through)			\$ 2,156.89			\$ 2,169.45	\$ 12.56	0.58%	
Line Losses on Cost of Power	\$-	-	\$-	\$-		\$-	\$-		
Total Deferral/Variance Account Rate	-\$ 0.4323	500	\$ (216.15)	\$ 0.8112	500	\$ 405.60	\$ 621.75	-287.65%	
Riders			• (=)			•			
CBR Class B Rate Riders	\$ -	500	\$-	-\$ 0.0443	500	\$ (22.15)			
GA Rate Riders	-\$ 0.0028	162,500	\$ (455.00)	-\$ 0.0038	162,500	\$ (617.50)	\$ (162.50)	35.71%	
Low Voltage Service Charge	\$-	500	\$-		500	\$-	\$ -		
Smart Meter Entity Charge (if applicable)	s -	1	\$ -	s -	1	s -	\$ -		
Additional Fixed Rate Riders	\$ -	1	\$ -	ş -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$-	500	\$-	\$-	500	\$-	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ 1,485.74			\$ 1,935.40	\$ 449.66	30.27%	
Total A)		500			500				
RTSR - Network	\$ 3.6275	500	\$ 1,813.75	\$ 4.0946	500	\$ 2,047.30	\$ 233.55	12.88%	In the manager's summary, discuss the reason
RTSR - Connection and/or Line and	\$ 2.5645	500	\$ 1,282.25	\$ 2.7504	500	\$ 1,375.20	\$ 92.95	7.25%	
Transformation Connection	-								In the manager's summary, discuss the reasor
Sub-Total C - Delivery (including Sub-			\$ 4,581.74			\$ 5,357.90	\$ 776.16	16.94%	
Total B)									
Wholesale Market Service Charge	\$ 0.0034	168,886	\$ 574.21	\$ 0.0034	168,886	\$ 574.21	\$ -	0.00%	
(WMSC)									
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	168,886	\$ 84.44	\$ 0.0005	168,886	\$ 84.44	\$ -	0.00%	
(RRRP) Standard Supply Service Charge	\$ 0.25	4	\$ 0.25	\$ 0.25	1	\$ 0.25	¢	0.00%	
	\$ 0.0967	100.000							
Average IESO Wholesale Market Price	ə 0.0967	168,886	\$ 16,331.30	a 0.0967	168,886	\$ 16,331.30	\$-	0.00%	
	T							0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 21,571.95	4.001		\$ 22,348.11		3.60%	
HST	13%		\$ 2,804.35	13%		\$ 2,905.25	\$ 100.90	3.60%	
Ontario Electricity Rebate	17.0%		\$-	17.0%		\$ -			
Total Bill on Average IESO Wholesale Market Price			\$ 24,376.30			\$ 25,253.36	\$ 877.06	3.60%	



EB-2022-0026 2023 IRM Rate Application Filed: August 3, 2022

ATTACHMENT M

Certificate of Evidence



Entegrus Powerlines Inc. 320 Queen St. (P.O. Box 70) Chatham, ON N7M 5K2 Phone: (519) 352-6300 Toll Free: 1-866-804-7325 *entegrus.com*

Certification of Evidence

As Chief Regulatory Officer & Vice President of Human Resources of Entegrus Powerlines Inc., I certify that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of my knowledge. In addition, I certify that Entegrus has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed in the 2023 IRM Application. Lastly, I certify that the application and any evidence filed in support of the application does not include any personal information. This filing is consistent with the requirements of Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications.

[Original signed by]

David Ferguson Chief Regulatory Officer & Vice President of Human Resources Entegrus Powerlines Inc.