

LAKEFRONT UTILITIES INC.
2023 IRM APPLICATION
EB-2022-0046

Rates Effective: January 1, 2023

Submitted On: August 3, 2022





August 3, 2022
Ontario Energy Board
P.O. Box 2319 27th Floor
2300 Yonge Street
Toronto, Ontario M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary
Regarding: EB-2022-0046 2023 IRM Rate Application

Dear Ms. Walli,

Please find attached accompanying this letter two copies of Lakefront Utilities Inc.'s Application for Electricity and Distribution Rates and Charges effective January 1, 2023.

Lakefront Utilities Inc.'s application will be filed through the Board's web portal at www.errr.oeb.gov.on.ca, consisting of one (1) electronic copy of the application in searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following complete IRM models:

- 2023 IRM Rate Generator Model
- GA Analysis Workform
- IRM Checklist

Should the board have questions regarding this matter please contact Adam Giddings at agiddings@lusi.on.ca or Dereck Paul at dpaul@lusi.on.ca

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Adam Giddings", is written over a light blue horizontal line.

Adam Giddings, CPA CA
Director of Regulatory Finance
Lakefront Utilities Inc.

Cc: Dereck C. Paul – President & CEO

3.1.2 Components of the Application Filing	4
3.1.2(1) Manager’s Summary.....	5
3.1.2 (2) Contact Information	8
3.1.2 (3) Completed Models and Supplementary Workforms.....	9
3.1.2 (4) Current Tariff Sheet.....	10
3.1.2 (5) Supporting Documentation	11
3.1.2 (6) Groups Affected by Application	12
3.1.2 (7) Internet Address.....	13
3.1.2 (8) Accuracy of Billing Determinants.....	14
3.1.2 (9) PDF Format	15
3.1.2 (10) IRM Checklist.....	16
3.1.2 (11) Certification of Evidence.....	17
3.2 Elements of the Price Cap IR and Annual IR Index Plan	18
3.2.1 Annual Adjustment Mechanism	18
Table 1: 2022 Input Price Index – Board Issued November 18, 2021.....	18
3.2.2 Revenue to Cost Ratios.....	20
3.2.3 Rate Design for Residential Electricity	21
3.2.4 Retail Transmission Rates	22
Table 2: Summary of Retail Transmission Rate Changes	23
3.2.5 Deferral and Variance Accounts Balance Disposition.....	24
Table 3: Deferral and Variance Account Disposition Balances	24
Table 4: Explanation of Variance Between Proposed Disposition and RRR	25
3.2.6 LRAM Variance Account (LRAMVA).....	27
3.2.7 Tax Changes	28
3.2.8 Z-Factor Claims / Advanced Capital Module / Incremental Capital Module	29
3.3.5 Off-Ramps.....	30
Table 5: Summary of ROE	30
Bill Impacts	31
Table 6: Summary of Bill Impacts	31
Index to Appendices	32
Appendix A: Current Tariff Sheet	33
Appendix B: Proposed Tariff Sheet	34
Appendix C: Bill Impacts	35

3.1.2 Components of the Application Filing

APPLICATION

ONTARIO ENERGY BOARD

IN THE MATTER OF *the Ontario Energy Board Act, 1998; S.O. 1998, c.15 (Sched. B);*

AND IN THE MATTER OF *an application by Lakefront Utilities Inc. for an Order or Orders pursuant to section 78 of the Ontario Energy Board Act, 1998 approving or fixing just and reasonable rates and other service charges for the distribution of electricity and related matters as of January 1, 2023.*

The “Applicant” is Lakefront Utilities Inc. (LUI). The Applicant is a licensed electricity distributor operating pursuant to electricity distribution license ED-2002-0545. The Applicant distributes electricity to over 10,000 customers within its licensed service territory in the Town of Cobourg and the Village of Colborne, which is comprised of over 65% residential customers while approximately 10% are small business or industrial based.

LUI is incorporated under the Business Corporation Act on April 12, 2000. The Shareholders of LUI are the Town of Cobourg and the Village of Colborne. The population of the Municipality of Cobourg is approximately 20,000 and the Village of Colborne is approximately 6,000. In addition to residential, small business and industrial customers, the remainder of the utility’s customer base is comprised of Sentinel Lighting, Streetlighting, and Unmetered Scattered Load.

Lakefront Utilities Inc. hereby applies to the Ontario Energy Board (the OEB) pursuant to Section 78 of the Ontario Energy Board Act, 1998 (the “OEB Act”) for approval of its proposed distribution rates and other charges, effective January 1, 2023 based on a 2023 Incentive Rate Mechanism (IRM) application.

Unless otherwise identified in the Application, Lakefront Utilities Inc. followed Chapter 3 of the OEB’s Filing Requirements for Electricity Distribution Rate Application dated July 12, 2018 (originally issued on November 14, 2006) and the OEB’s Addendum to the Filing Requirements dated May 24, 2022, in order to prepare this application.

This supported application may be amended from time to time, prior to the Board’s final decision on this application.

3.1.2(1) Manager's Summary

Lakefront Utilities Inc. (LUI) hereby applies to the Ontario Energy Board (the Board) for approval of its 2023 Distribution Rate Adjustments effective January 1, 2023. LUI applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

LUI has followed Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications dated May 24, 2022, The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (the EDDVAR Report) issued July 31, 2009 and the Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0, issued June 28, 2012 (RTSR Guidelines) in order to prepare this application.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2023, LUI requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2023 distribution rates. If the effective date does not coincide with the Board's decided implementation date for 2023 distribution rates and charges, LUI requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

LUI requests that this application be prepared by way of a written hearing.

In the preparation of this application, LUI has used the 2023 IRM Rate Generator (Version 1.0) issued on June 30, 2022. LUI is proposing disposition of its 2021 Group One variance accounts (excluding Accounts 1588 and 1589) during this proceeding. The 2023 IRM Rate Generator model was pre-populated with distributor-specific data for Lakefront Utilities Inc., including the most recent tariff of rates and charges, load, and customer data and Group 1 DVA balances. LUI confirms that the tariff of rates and charges is accurate, as included in Tab 2 of the model and confirms the accuracy of the pre-populated billing determinates and customer volume, as included in Tab 4 of the model.

Price Cap Adjustment

LUI selected the Price Cap Incentive Rate-Setting (Price Cap IR) option to adjust its fixed and volumetric 2023 rates. The Price Cap IR methodology provides for a mechanistic and formulaic adjustment to distribution rates and charges in the period between Cost of Service applications. LUI acknowledges that the Board released an update on November 18, 2021 for an Input Price Index of 3.30%. The 3.30% is to be used as a placeholder for the inflation adjustment for rates adjusted through the Price Cap IR and Annual Index plan for rates effective in 2023. LUI understands that the model will be updated by the OEB staff with the 2022 price cap parameters once they are available.

Revenue-to-Cost Ratio Adjustments

LUI's 2022 Cost of Service application (EB-2021-0039), LUI is not seeking a Revenue-to-Cost ratio adjustment.

Residential Rate Design

LUI confirms that it has not diverged from the Board's model concept or modified the Rate Model. LUI also confirms that the model is correctly calculating the GA rate rider among all classes.

RTSR Adjustments

An adjustment of Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates revised on June 28, 2012.

Deferral and Variance Accounts

LUI has completed Tab 3 – 2021 Continuity Schedule and confirms the entries in column BU, representing Group 1 Deferral and Variance Account balances as of December 31, 2021 are accurate. The total claim is a debit balance of \$867,182 and exceeds the pre-set disposition threshold of \$0.001 per kWh.

Specific Service Charge and Loss Factors

Continuance of Rate Riders and Adders for which the sunset date has not yet been reached and continuance of the Specific Services charges and Loss Factors as approved in LUI's 2022 Cost of Service Application (EB-2021-0039).

Disposition of LRAMVA

LUI is not seeking to recover residual balances in its LRAMVA variance accounts in this proceeding.

Tax Change

LUI is not applying for a tax change rate rider.

ICM/Z-Factor

LUI is not applying for an Incremental Capital Module or a Z-Factor claim.

Status of Board Directives from Previous Board Decisions

Included in Lakefront's Decision and Rate Order for its 2020 IRM (EB-2019-0050), the OEB did not approve the disposition of Lakefront Utilities' Group 1 account balances from January 1, 2016 to December 31, 2018 due to concerns with Accounts 1588 and 1589. Given these concerns, the OEB referred the matter to the OEB's Audit and Investigations department for the consideration of Lakefront Utilities processes regarding RPP settlement claims with the IESO.

The audit of Accounts 1588 and 1589 is still outstanding at the date of this application.

3.1.2 (2) Contact Information

The primary day-to-day contact for this application should be:

Adam Giddings, Director of Regulatory Finance

Tel: 905-372-2193 extension: 5242

Fax: 905-372-2581

Email: agiddings@lusi.on.ca

The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant, as follows:

Lakefront Utilities Inc.

207 Division Street

P.O. Box 577

Cobourg, ON K9A 4L3

3.1.2 (3) Completed Models and Supplementary Workforms

Lakefront Utilities Inc.'s application will be filed through the Board's web portal at www.errr.oeb.gov.on.ca, consisting of one (1) electronic copy of the application in searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following complete IRM models:

- 2023 IRM Rate Generator Model (Version 1.0) issued on June 30, 2022
- GA Analysis Workform issued on May 27, 2022
- IRM Checklist issued on June 16, 2022

3.1.2 (4) Current Tariff Sheet

A PDF copy of the current tariff sheet has been provided in Appendix A.

3.1.2 (5) Supporting Documentation

All supporting documentation including relevant past decisions and/or settlement agreements have been cited within the application.

3.1.2 (6) Groups Affected by Application

Lakefront attests that the utility, its shareholder, and all its customer classes will be affected by the outcome of this application.

3.1.2 (7) Internet Address

This application and related documents can be viewed on Lakefront's website:

<https://www.lakefrontutilities.com/>

3.1.2 (8) Accuracy of Billing Determinants

LUI confirms that the billing determinants used in the pre-populated models is accurate.

3.1.2 (9) PDF Format

LUI confirms that an electronic copy of the application in searchable/unrestricted PDF format has been filed through the Board's web portal at www.errr.oeb.gov.on.ca.

3.1.2 (10) IRM Checklist

The excel version of the completed 2023 IRM checklist is being filed in conjunction with this application.

3.1.2 (11) Certification of Evidence

As President and CEO of Lakefront Utilities Inc. I certify that, to the best of my knowledge, the evidence filed in LUI's Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on May 24, 2022.

I also confirm that internal controls and processes are in place for the preparation, review, verification, and oversight of any account balances that are being requested for disposal.

Respectfully submitted,

A handwritten signature in blue ink, appearing to be 'Dereck C. Paul', with a stylized, cursive script.

Dereck C. Paul
President and CEO
Lakefront Utilities Inc.

3.2 Elements of the Price Cap IR and Annual IR Index Plan

3.2.1 Annual Adjustment Mechanism

Based on the most recent PEG Report, issued on July 18, 2022, the OEB has updated the stretch factor assignments for 2023. LUI was moved to Stretch Factor Group I with a stretch factor assignment of 0.00%. For the period from 2019 to 2021, LUI’s average actual benchmarked costs were 26.2% lower than the predicted costs for the period based on the PEG econometric model.

Furthermore, as part of the Renewed Regulatory Framework for Electricity Distributors (RRFE) the Board initiated a review of utility performance per the “Defining and Measuring Performance of Electricity Transmitters and Distributors (EB-2010-0379)” proceeding. As part of this proceeding the Board contracted Pacific Economics Group Research, LLC (PEG) to prepare a report to the Board, “Empirical Research in Support of Incentive Rate Setting in Ontario: Report to the Ontario Energy Board”. The original PEG Report was issued on May 3, 2013, and established the parameters for use to determine the Price Cap Index for the 4th Generation IRM including: a productivity factor of 0.00% was established, the approach to determine the Industry Specific Inflation Factor (replacing the 3rd Generation IRM GDP-IPi inflation factor) was established but has not yet been determined for 2023 IRM filers.

Consistent with the policy determinations set out in the Report of the Board on Rate Setting Parameters and Benchmarking under the RRFE for Ontario’s Electricity Distributors (EB-2010-0379) (Issued November 21, 2013 and updated December 4, 2013), the OEB has calculated the value of the inflation factor for incentive rate setting under the Price Cap IR and Annual Index plans, for rate changes effective in 2022, to be 3.30%. The derivation of this is shown in the following table.

Table 1: 2022 Input Price Index – Board Issued November 18, 2021

Year	Enbridge	Electricity Transmission	Electricity Distribution and EPCOR
2022	1.7%	2.5%	3.3%
2021 (approved)	2.0%	2.0%	2.2%

The price cap adjustment as determined in the 2023 IRM Rate Generator Model submitted with this application is based on a Price Cap Index placeholder of 3.30%, which has been used to determine the 2023 Distribution Rates, as follows:

1. Price Escalator of 3.30%
2. Minus a Productivity Factor of 0.0%
3. Minus a Stretch Factor of 0.00% based on LUI's July 2022 OEB approved Stretch Factor Group I, and
4. The resulting Price Cap Index of 3.30%

LUI proposes 2023 distribution rate adjustments to monthly Fixed Service Charge and Distribution Volumetric Rate for all rate classes reflecting the calculated values that are generated by the 2023 Rate Generator Model.

As discussed above, the price cap index adjustment, currently set at the 2022 value, is 3.30%, and within the model has been applied to current rates to yield LUI's proposed rates. Future updates to components of the price cap index calculation, to be completed by Board Staff as the update becomes available, may impact the final price cap adjustment being applied to the current model.

Proposed distribution rates appear in Proposed Tariff of Rates and Charges – Appendix B, based on the 3.30% Price Cap Index.

3.2.2 Revenue to Cost Ratios

Revenue to cost ratios measure the relationship between the revenues expected from a class of customers and the level of costs associated to that class. The Board has established target ratio ranges for Ontario electricity distributors in its Review of Electricity Distribution Cost Allocation Policy (EB-2012-0219), dated March 31, 2011.

LUI is not proposing to adjust its revenue to cost ratios in this proceeding as its revenue to cost ratios were adjusted and set as part of the 2022 Cost of Service Application – EB-2021-0039.

3.2.3 Rate Design for Residential Electricity

On April 2, 2015, the OEB released its *Board Policy: A New Distribution Rate Design for Residential Electricity Customers* (EB-2012-0410), which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. This was implemented over a period of four years, beginning in 2016.

Lakefront's 2019 IRM filing was the last year of Lakefront's Utilities' transition period and, accordingly, 2019 was the final year in which Lakefront Utilities' rates were adjusted upwards by more than the mechanistic adjustment alone.

3.2.4 Retail Transmission Rates

LUI is charged Ontario Uniform Transmission Rates (UTR) by Hydro One Networks, and in turn has Board approved retail transmission service rates to charge end user customers in order to recover the expenses. Based on Hydro One Networks most recent Decision and Rate Order of the Board in the EB-2016-0081 proceeding, the UTRS's effective January 1, 2022 are:

- \$4.3473/kW/mth for Network Service Rate
- \$0.6788/kW/mth for Line Connection Service Rate
- \$2.3267/kW/mth for Transformation Connection Service Rate

LUI understands that the model will be updated by the OEB staff with the 2023 rates once they are available.

Variance accounts are used to track the timing and rate differences in UTR's paid and RTSR's billed; they are recorded in USoA Accounts 1585 and 1586. On June 28, 2012, the Ontario Energy Board (the "Board") issued revision 4.0 of *the Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates (the "Guideline")*. This Guideline outlines the information that the Board requires electricity distributors to file when proposing adjustments to their retail transmission service rates.

The billing determinants used on Tab 10: RTSR Current Rates of the 2023 IRM Rate Generator Model were derived from the RRR 2.1.5 Performance Based Regulation filing for the annual consumption in compliance with the instruction to use the most recent reported RRR billing determinants. The billing determinants are non-loss adjusted.

The OEB has provided a model for electrical distributors to calculate and predict the distributor's specific RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. LUI has completed the model and included the 2021 historical RTSR Network and RTSR Connection data on Tab 12: TRSR – Historical Wholesale of the 2023 IRM Rate Generator Model. LUI acknowledges that parties to the proceeding will have an opportunity to review the resulting rates as part of the rate process. A summary of the current and proposed RTSRs from the 2023 IRM Rate Generator are provided in the table below:

Table 2: Summary of Retail Transmission Rate Changes

Network Service Rate				
Rate Class	Unit	Current		
		RTSR Network	Proposed RTSR Network	Increase (Decrease)
Residential	kWh	0.0069	0.0086	24.64%
GS<50 kW	kWh	0.0064	0.0079	23.44%
GS 50-2999 kW	kW	2.5533	3.1655	23.98%
GS 3000-4999 kW	kW	2.8559	3.5407	23.98%
USL	kWh	0.0072	0.0089	23.61%
Sentinel Lighting	kW	1.9352	2.3993	23.98%
Street Lighting	kWh	1.9258	2.3876	23.98%

Line & Transformation Connection Rate				
Rate Class	Unit	Current		
		RTSR Network	Proposed RTSR Network	Increase (Decrease)
Residential	kWh	0.0058	0.0060	3.45%
GS<50 kW	kWh	0.0052	0.0054	3.85%
GS 50-2999 kW	kW	2.0860	2.1589	3.49%
GS 3000-4999 kW	kW	2.4604	2.5464	3.50%
USL	kWh	0.0064	0.0066	3.12%
Sentinel Lighting	kW	1.6464	1.7039	3.49%
Street Lighting	kWh	1.6127	1.6691	3.50%

Distributors charge retail transmission service rates to their customers to recover the amounts they pay to a transmitter, a host distributor or both for transmission services. All transmitters charge Uniform Transmission Rates approved by the OEB to distributors connected to the transmission system. Host distributors charge host-RTSRs to distributors embedded within the host's distribution system.

Lakefront Utilities is fully embedded within Hydro One Networks Inc.'s distribution system and is requesting approval to adjust the RTSRs that it charges its customers to reflect the rates that it pays for transmission services. Lakefront Utilities Inc. does not have control over the Hydro One charges and therefore cannot provide an explanation for the increased charges.

3.2.5 Deferral and Variance Accounts Balance Disposition

Continuity Schedule

Chapter 3 of the Board’s Filing Requirements and the *Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Report* (the EDDVAR Report) provide that under the Price Cap IR, the distributor’s Group 1 audited accounts balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as at December 31, 2021 to determine if the threshold has been exceeded. Lakefront’s total claim of \$867,182 exceeds the threshold and therefore the Group 1 account balances have been requested for disposition.

LUI has completed the Board Staff’s 2023 IRM Rate Generator Tab 3: 2021 Continuity Schedule and has projected interest to December 31, 2022 balances. Actual interest has been calculated based on the Board’s prescribed rates. Forecasted interest for the period January 1, 2022 to December 31, 2023 is based upon the last Board prescribed rate of 0.57%. Deferral and RSVA balance match the 2021 Audited Financial Statements.

Lakefront confirms that no adjustments have been made to balances previously approved by the OEB on a final basis.

Table 3: Deferral and Variance Account Disposition Balances

Group 1 Accounts	USoA	Principal	Interest to December 31,	
			2022	Total Claim
LV Variance Account	1550	557,739	13,573	571,312
Smart Metering Entity Charge Variance Account	1551	(5,854)	(43)	(5,898)
RSVA - Wholesale Market Service Charge	1580	189,624	1,550	191,174
RSVA - Wholesale Market Service Charge - Sub-account CBR Class B	1580	(22,022)	(164)	(22,187)
RSVA - Retail Transmission Network Charge	1584	84,821	644	85,465
RSVA - Retail Transmission Connection Charge	1586	46,987	329	47,317
Group 1 Total (including Account 1589 - Global Adjustment)		851,294	15,888	867,182

Table 4: Explanation of Variance Between Proposed Disposition and RRR

Group 1 Accounts	USoA	RRR Filing	Balance per Tab 3	Difference	Explanation
LV Variance Account	1550	3,303,064	3,303,062	1	Rounding
Smart Metering Entity Charge Variance Account	1551	(18,981)	(18,979)	(2)	Rounding
RSVA - Wholesale Market Service Charge	1580	(690,823)	(728,816)	37,994	Difference is balance in 1580 - Class B.
RSVA - Wholesale Market Service Charge - Sub-account CBR Class B	1580	0	37,992	(37,992)	See above
RSVA - Retail Transmission Network Charge	1584	299,097	299,097	(1)	Rounding
RSVA - Retail Transmission Connection Charge	1586	313,727	313,726	1	Rounding
RSVA - Power (excluding Global Adjustment)	1588	(130,276)	0	(130,277)	Balance not disposed as currently under audit
RSVA - Power - Sub-account - Global Adjustment	1589	(1,630,921)	(0)	(1,630,921)	Balance not disposed as currently under audit
LRAM Variance Account	1568	14,162	14,162	0	N/A
Disposition and Recover/Refund of Regulatory Balances (2016 and pre-2016)	1595	(80,779)	(80,778)	(1)	Rounding
Disposition and Recover/Refund of Regulatory Balances (2015)	1595	(4,534)	(4,534)	0	N/A
Group 1 Total (including Account 1589 - Global Adjustment)		1,373,735	3,134,932	(1,761,197)	

Global Adjustment (3.2.5.2)

Lakefront Utilities' non-RPP Class B customers are billed using the IESO's Global Adjustment First (1st) Estimate. The GA variance account 1589 RSVA – Global Adjustment captures the difference between the amounts billed to the non-RPP customers on 1st estimate and the actual amount paid by Lakefront Utilities to the IESO for non-RPP customers.

Lakefront Utilities had eleven customers transition from Class B to Class A for Global Adjustment in 2017 and has used the Rate Generator Model to calculate the customer specific GA rate rider. Class A customers are billed their share of the actual Global Adjustment, charged by the IESO, based on their individual Peak Demand Factor.

GA Workform

In accordance with the filing requirements, Lakefront has completed the GA Analysis Workform that has been filed on the OEB's web site in live Microsoft Excel format.

Commodity Accounts 1588 and 1589 (3.2.5.3)

Lakefront Utilities confirms that it follows the OEB's letter dated May 23, 2017 – Guidance on the Disposition of Accounts 1588 and 1589:

- RPP settlement true-up claims are conducted monthly;
- The balances in Lakefront's RSVA Power (1588) and Global Adjustment (1589) variance accounts that are requested for disposition reflect RPP settlement amounts pertaining to the period that is being requested for disposition.

Lakefront also confirms that it has appropriate controls, processes and systems in place in order to:

- Accurately and on a timely basis calculate RPP transactions and claims to the IESO;
- Provide reasonable assurance of the validity and accuracy of RPP claims;
- Accurately describe the processes conducted to submit RPP claims to the IESO if requested;
- Determine the amount of the settlement claims that pertain to RPP true-up adjustments for the previous fiscal year;

Lakefront confirms that it has implemented the new accounting guidance (related to Accounts 1588 and 1589 – February 21, 2019). A review of historical balances, results of the review, and adjustments occurred in 2017 during Lakefront’s special purpose audit.

Lakefront Utilities Inc.’s President certifies that Lakefront Utilities Inc. has robust processes and internal controls in place for the preparation, review, verification, and oversight of the account balances being disposed.

Capacity Based Recovery (CBR) (3.2.5.4)

Lakefront Utilities follows the OEB’s Accounting Guidance on CBR issued on July 25, 2016. The variance recorded in Account 1580 – Variances – WMS, sub-account CBR Class B is the difference between the billed WMS revenues of \$0.0004/kWh and the charges from the IESO under Charge Type 1351.

Class A customers are billed their share of the actual Capacity Based Recovery, charged by the IESO under Charge Type 1350, based on their respective Peak Demand Factor.

Disposition of Account 1595 (3.2.5.5)

Lakefront confirms that the residual balances for vintage Account 1595 have only been requested once the disposition balance is a year after the rate rider’s sunset date has expired and the balances have been externally audited. Lakefront is not requesting disposition of any Account 1595 balances.

3.2.6 LRAM Variance Account (LRAMVA)

For CDM programs delivered, the Board established Account 1568 as the LRAMVA to capture the variance between the OEB-approved CDM forecast and actual results at the customer rate class level.

In accordance with the Board's Guidelines for Electricity Distributor Conservation and Demand Management (EB-2012-0003) issued April 26, 2012, at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Distributors may also apply for the disposition of the balance of the LRAMVA on IRM rate applications if the balance is deemed significant by the applicant.

LUI is not applying for an LRAM Disposition in this application.

3.2.7 Tax Changes

Lakefront Utilities Inc. has completed the 2023 IRM Rate Generator tabs related to tax changes for IRM applications to calculate the savings due to rate payers as a result of corporate tax saving implemented since the 2022 Cost of Service Decision (EB-2021-0039). The Board determined under the 4th Generation IRM that a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board-approved base rates for a distributor is appropriate. The calculated annual tax changes over the plan term will be allocated to customer rate classes on the basis of the most recent Board-approved base year distribution revenue.

LUI completed Tab 8: Shared Tax – Rate Rider to calculate rate riders for tax change which indicates a shared tax savings is nil.

3.2.8 Z-Factor Claims / Advanced Capital Module / Incremental Capital Module

Lakefront Utilities Inc. is not applying for recovery of Incremental Capital, Advanced Capital, or Z-Factor in this proceeding.

3.3.5 Off-Ramps

LUI's current distribution rates were rebased and approved by the OEB in 2017 and include an expected (deemed) regulatory return on equity of 8.78%. The OEB allows a distributor to earn within +/- 3% of the expected return on equity. The actual return on equity for 2021 was 5.93% which indicates an under earning when compared to the Board Approved 2017 rate of return.

Table 5: Summary of ROE

Year	Approved ROE	Achieved ROE	Over (Under) Earned
2021	8.78%	5.93%	(2.85%)
2020	8.78%	5.49%	(3.29%)
2019	8.78%	7.58%	(1.20%)
2018	8.78%	7.76%	(1.02%)
2017	8.78%	6.57%	(2.21%)
2016	9.12%	7.72%	(1.40%)
2015	9.12%	7.69%	(1.43%)
2014	9.12%	6.50%	(2.62%)
2013	9.12%	9.20%	0.08%
2012	9.12%	11.40%	2.28%
2011	8.57%	8.64%	0.07%

The above indicates that Lakefront's actual earnings are not in excess of the dead band (i.e. 300 basis points).

Bill Impacts

As shown in the table, the impact of the Rate Design on the Residential class is marginal.

LUI has included bill impacts for the following classes:

- Residential – RPP and non-RPP
- GS<50 kW – RPP and non-RPP
- GS 50-2999 kW
- GS 3000-4999 kW
- Unmetered Scattered Load
- Sentinel Lighting
- Streetlighting

Detailed bill impacts for each rate class are provided in Appendix C.

Table 6: Summary of Bill Impacts

Rate Class	Usage		Current Total Bill	Proposed Total Bill	\$ Difference	% Difference
	kWh	kW				
Residential - RPP	750		\$119.79	\$124.51	\$4.72	3.94%
Residential - non-RPP	750		\$135.09	\$140.64	\$5.55	4.11%
Residential - RPP - 10th percentile	299		\$62.30	\$64.65	\$2.35	3.77%
Residential - non-RPP - 10th percentile	299		\$70.98	\$73.74	\$2.77	3.90%
GS <50 kW - RPP	2,000		\$294.77	\$306.45	\$11.69	3.96%
GS <50 kW - non-RPP	2,000		\$331.19	\$344.94	\$13.75	4.15%
GS 50-2999 kW	72,000	200	\$11,142.67	\$11,644.00	\$501.34	4.50%
GS 3000-4999 kW	1,245,322	2,822	\$187,316.93	\$195,870.94	\$8,554.02	4.57%
Unmetered Scattered Load	600		\$95.52	\$99.33	\$3.82	3.99%
Sentinel Lighting	68	0.2037	\$17.16	\$17.80	\$0.64	3.71%
Street Lighting	29	0.077	\$6.87	\$7.11	\$0.24	3.47%

Index to Appendices

The following are appended to and form part of this Application;

Appendix A	Current Tariff Sheet
Appendix B	Proposed Tariff Sheet
Appendix C	Bill Impacts

Appendix A: Current Tariff Sheet

Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0039

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.66
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2023	\$	(0.14)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Account 1550 - effective until December 31, 2026	\$/kWh	0.0012
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Date Issued November 25, 2021

Date Revised April 7, 2022

Lakefront Utilities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0039

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.50
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0094
Low Voltage Service Rate	\$/kWh	0.0046
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2023	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Account 1550 - effective until December 31, 2026	\$/kWh	0.0012
Rate Rider for Disposition of LRAM Variance Account - effective until December 31, 2023	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Date Issued November 25, 2021

Date Revised April 7, 2022

Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0039

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	92.78
Distribution Volumetric Rate	\$/kW	3.7037
Low Voltage Service Rate	\$/kW	1.8420
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	0.6968
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kW	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2023	\$/kW	(0.1399)
Rate Rider for Disposition of Deferral/Variance Account 1550 - effective until December 31, 2026	\$/kW	0.4584
Rate Rider for Disposition of LRAM Variance Account - effective until December 31, 2023	\$/kW	0.0137
Retail Transmission Rate - Network Service Rate	\$/kW	2.5533

Date Issued November 25, 2021

Date Revised April 7, 2022

Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2021-0039

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0860
--	-------	--------

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Date Issued November 25, 2021

Date Revised April 7, 2022

Lakefront Utilities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0039

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW, but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,555.76
Distribution Volumetric Rate	\$/kW	2.0565
Low Voltage Service Rate	\$/kW	2.1726
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	0.7613
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kW	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2023	\$/kW	(0.1531)
Rate Rider for Disposition of Deferral/Variance Account 1550 - effective until December 31, 2026	\$/kW	0.5004
Retail Transmission Rate - Network Service Rate	\$/kW	2.8559
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4604

Date Issued November 25, 2021

Date Revised April 7, 2022

Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2021-0039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Date Issued November 25, 2021

Date Revised April 7, 2022

Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0039

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	9.90
Distribution Volumetric Rate	\$/kWh	0.0148
Low Voltage Service Rate	\$/kWh	0.0057
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2023	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Account 1550 - effective until December 31, 2026	\$/kWh	0.0012
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Date Issued November 25, 2021

Date Revised April 7, 2022

Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0039

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.97
Distribution Volumetric Rate	\$/kW	13.6015
Low Voltage Service Rate	\$/kW	1.4538
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	0.6127
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kW	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2023	\$/kW	0.3257
Rate Rider for Disposition of Deferral/Variance Account 1550 - effective until December 31, 2026	\$/kW	0.4035
Retail Transmission Rate - Network Service Rate	\$/kW	1.9352
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6464

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Date Issued November 25, 2021

Date Revised April 7, 2022

Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0039

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	1.88
Distribution Volumetric Rate	\$/kW	4.9238
Low Voltage Service Rate	\$/kW	1.4240
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	0.6819
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kW	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2023	\$/kW	1.1802
Rate Rider for Disposition of Deferral/Variance Account 1550 - effective until December 31, 2026	\$/kW	0.4522
Retail Transmission Rate - Network Service Rate	\$/kW	1.9258
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6127

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Date Issued November 25, 2021

Date Revised April 7, 2022

Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0039

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Date Issued November 25, 2021

Date Revised April 7, 2022

Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0039

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50
Interval meter load management tool charge \$/month	\$	110.00
Service charge for onsite interrogation of interval meter due to customer phone line failure - required weekly until line repaired	\$	60.00

Date Issued November 25, 2021

Date Revised April 7, 2022

Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0039

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0388
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0288

Date Issued November 25, 2021

Date Revised April 7, 2022

Appendix B: Proposed Tariff Sheet

Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0046

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.47
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2023		
	\$	(0.14)
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Low Voltage Service Rate	\$/kWh	0.0051
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Account 1550 - effective until December 31, 2026	\$/kWh	0.0012
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0046

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.34
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0097
Low Voltage Service Rate	\$/kWh	0.0046
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0037
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2023	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Account 1550 - effective until December 31, 2026	\$/kWh	0.0012
Rate Rider for Disposition of LRAM Variance Account - effective until December 31, 2023	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0046

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	95.84
Distribution Volumetric Rate	\$/kW	3.8259
Low Voltage Service Rate	\$/kW	1.8420
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	0.6968
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kW	(0.0473)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.4430
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kW	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2023		
	\$/kW	(0.1399)
Rate Rider for Disposition of Deferral/Variance Account 1550 - effective until December 31, 2026	\$/kW	0.4584
Rate Rider for Disposition of LRAM Variance Account - effective until December 31, 2023	\$/kW	0.0137
Retail Transmission Rate - Network Service Rate	\$/kW	3.1655
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1589

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0046

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW, but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,739.10
Distribution Volumetric Rate	\$/kW	2.1244
Low Voltage Service Rate	\$/kW	2.1726
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	0.7613
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kW	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.7788
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2023	\$/kW	(0.1531)
Rate Rider for Disposition of Deferral/Variance Account 1550 - effective until December 31, 2026	\$/kW	0.5004
Retail Transmission Rate - Network Service Rate	\$/kW	3.5407
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5464

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0046

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	10.23
Distribution Volumetric Rate	\$/kWh	0.0153
Low Voltage Service Rate	\$/kWh	0.0057
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0037
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2023	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Account 1550 - effective until December 31, 2026	\$/kWh	0.0012
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0046

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.17
Distribution Volumetric Rate	\$/kW	14.0503
Low Voltage Service Rate	\$/kW	1.4538
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	0.6127
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0496)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.3368
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kW	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2023	\$/kW	0.3257
Rate Rider for Disposition of Deferral/Variance Account 1550 - effective until December 31, 2026	\$/kW	0.4035
Retail Transmission Rate - Network Service Rate	\$/kW	2.3993
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0046

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	1.94
Distribution Volumetric Rate	\$/kW	5.0863
Low Voltage Service Rate	\$/kW	1.4240
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	0.6819
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0482)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.3645
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kW	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2023	\$/kW	1.1802
Rate Rider for Disposition of Deferral/Variance Account 1550 - effective until December 31, 2026	\$/kW	0.4522
Retail Transmission Rate - Network Service Rate	\$/kW	2.3876
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6691

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0046

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0046

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50
Interval meter load management tool charge \$/month	\$	110.00
Service charge for onsite interrogation of interval meter due to customer phone line failure - required weekly until line repaired	\$	

Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0046

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	110.05
Monthly fixed charge, per retailer	\$	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.65)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.55
Processing fee, per request, applied to the requesting party	\$	1.09
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.20

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0388
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0288

Appendix C: Bill Impacts

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	750	kWh
Demand:	-	kW
Current Loss Factor:	1.0388	
Proposed/Approved Loss Factor:	1.0388	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.66	1	\$ 24.66	\$ 25.47	1	\$ 25.47	\$ 0.81	3.28%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 24.66			\$ 25.47	\$ 0.81	3.28%
Line Losses on Cost of Power	\$ 0.1034	29	\$ 3.01	\$ 0.1034	29	\$ 3.01	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0030	750	\$ 2.25	\$ 0.0066	750	\$ 4.95	\$ 2.70	120.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0051	750	\$ 3.83	\$ 0.0051	750	\$ 3.83	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ (0.14)	1	\$ (0.14)	\$ (0.14)	1	\$ (0.14)	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.03			\$ 37.47	\$ 3.44	10.09%
RTSR - Network	\$ 0.0069	779	\$ 5.38	\$ 0.0086	779	\$ 6.70	\$ 1.32	24.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	779	\$ 4.52	\$ 0.0060	779	\$ 4.67	\$ 0.16	3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.93			\$ 48.84	\$ 4.92	11.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	779	\$ 2.65	\$ 0.0034	779	\$ 2.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	779	\$ 0.39	\$ 0.0005	779	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 124.78			\$ 129.70	\$ 4.92	3.94%
HST	13%		\$ 16.22	13%		\$ 16.86	\$ 0.64	3.94%
Ontario Electricity Rebate	17.0%		\$ (21.21)	17.0%		\$ (22.05)	\$ (0.84)	-
Total Bill on TOU			\$ 119.79			\$ 124.51	\$ 4.72	3.94%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0388	
Proposed/Approved Loss Factor	1.0388	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.50	1	\$ 25.50	\$ 26.34	1	\$ 26.34	\$ 0.84	3.29%
Distribution Volumetric Rate	\$ 0.0094	2000	\$ 18.80	\$ 0.0097	2000	\$ 19.40	\$ 0.60	3.19%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0002	2000	\$ 0.40	\$ 0.0002	2000	\$ 0.40	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 44.70			\$ 46.14	\$ 1.44	3.22%
Line Losses on Cost of Power	\$ 0.1034	78	\$ 8.03	\$ 0.1034	78	\$ 8.03	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0027	2,000	\$ 5.40	\$ 0.0064	2,000	\$ 12.80	\$ 7.40	137.04%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	-
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0046	2,000	\$ 9.20	\$ 0.0046	2,000	\$ 9.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 67.76			\$ 76.40	\$ 8.64	12.75%
RTSR - Network	\$ 0.0064	2,078	\$ 13.30	\$ 0.0079	2,078	\$ 16.41	\$ 3.12	23.44%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	2,078	\$ 10.80	\$ 0.0054	2,078	\$ 11.22	\$ 0.42	3.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 91.86			\$ 104.03	\$ 12.17	13.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,078	\$ 7.06	\$ 0.0034	2,078	\$ 7.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,078	\$ 1.04	\$ 0.0005	2,078	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 307.05			\$ 319.22	\$ 12.17	3.96%
HST	13%		\$ 39.92	13%		\$ 41.50	\$ 1.58	3.96%
Ontario Electricity Rebate	17.0%		\$ (52.20)	17.0%		\$ (54.27)	\$ (2.07)	-
Total Bill on TOU			\$ 294.77			\$ 306.45	\$ 11.69	3.96%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	72,000	kWh
Demand	200	kW
Current Loss Factor	1.0388	
Proposed/Approved Loss Factor	1.0388	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 92.78	1	\$ 92.78	\$ 95.84	1	\$ 95.84	\$ 3.06	3.30%
Distribution Volumetric Rate	\$ 3.7037	200	\$ 740.74	\$ 3.8259	200	\$ 765.18	\$ 24.44	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0137	200	\$ 2.74	\$ 0.0137	200	\$ 2.74	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 836.26			\$ 863.76	\$ 27.50	3.29%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.0153	200	\$ 203.06	\$ 2.4583	200	\$ 491.66	\$ 288.60	142.13%
CBR Class B Rate Riders	\$ 0.0035	200	\$ 0.70	\$ 0.0438	200	\$ (8.76)	\$ (9.46)	-1351.43%
GA Rate Riders	\$ -	72,000	\$ -	\$ -	72,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.8420	200	\$ 368.40	\$ 1.8420	200	\$ 368.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,408.42			\$ 1,715.06	\$ 306.64	21.77%
RTSR - Network	\$ 2.5533	200	\$ 510.66	\$ 3.1655	200	\$ 633.10	\$ 122.44	23.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0860	200	\$ 417.20	\$ 2.1589	200	\$ 431.78	\$ 14.58	3.49%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,336.28			\$ 2,779.94	\$ 443.66	18.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	74,794	\$ 254.30	\$ 0.0034	74,794	\$ 254.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	74,794	\$ 37.40	\$ 0.0005	74,794	\$ 37.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	74,794	\$ 7,232.54	\$ 0.0967	74,794	\$ 7,232.54	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 9,860.77			\$ 10,304.43	\$ 443.66	4.50%
HST	13%		\$ 1,281.90	13%		\$ 1,339.58	\$ 57.68	4.50%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 11,142.67			\$ 11,644.00	\$ 501.34	4.50%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	1,245,322 kWh
Demand	2,822 kW
Current Loss Factor	1.0388
Proposed/Approved Loss Factor	1.0388

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5,555.76	1	\$ 5,555.76	\$ 5,739.10	1	\$ 5,739.10	\$ 183.34	3.30%
Distribution Volumetric Rate	\$ 2.0565	2822	\$ 5,803.44	\$ 2.1244	2822	\$ 5,995.06	\$ 191.61	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2822	\$ -	\$ -	2822	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 11,359.20			\$ 11,734.16	\$ 374.95	3.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.1086	2,822	\$ 3,128.47	\$ 2.8874	2,822	\$ 8,148.24	\$ 5,019.77	160.45%
CBR Class B Rate Riders	\$ 0.0019	2,822	\$ 5.36	\$ 0.0019	2,822	\$ 5.36	\$ -	0.00%
GA Rate Riders	\$ -	1,245,322	\$ -	\$ -	1,245,322	\$ -	\$ -	
Low Voltage Service Charge	\$ 2.1726	2,822	\$ 6,131.08	\$ 2.1726	2,822	\$ 6,131.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,822	\$ -	\$ -	2,822	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20,624.11			\$ 26,018.84	\$ 5,394.73	26.16%
RTSR - Network	\$ 2.8559	2,822	\$ 8,059.35	\$ 3.5407	2,822	\$ 9,991.86	\$ 1,932.51	23.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4604	2,822	\$ 6,943.25	\$ 2.5464	2,822	\$ 7,185.94	\$ 242.69	3.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 35,626.71			\$ 43,196.63	\$ 7,569.93	21.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,293,640	\$ 4,398.38	\$ 0.0034	1,293,640	\$ 4,398.38	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,293,640	\$ 646.82	\$ 0.0005	1,293,640	\$ 646.82	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	1,293,640	\$ 125,095.04	\$ 0.0967	1,293,640	\$ 125,095.04	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 165,767.19			\$ 173,337.12	\$ 7,569.92	4.57%
HST	13%		\$ 21,549.74	13%		\$ 22,533.83	\$ 984.09	4.57%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 187,316.93			\$ 195,870.94	\$ 8,554.02	4.57%

In the manager's summary, discuss the reas

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	600	kWh
Demand	-	kW
Current Loss Factor	1.0388	
Proposed/Approved Loss Factor	1.0388	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.90	1	\$ 9.90	\$ 10.23	1	\$ 10.23	\$ 0.33	3.33%
Distribution Volumetric Rate	\$ 0.0148	600	\$ 8.88	\$ 0.0153	600	\$ 9.18	\$ 0.30	3.38%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	600	\$ -	\$ -	600	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 18.78			\$ 19.41	\$ 0.63	3.35%
Line Losses on Cost of Power	\$ 0.1034	23	\$ 2.41	\$ 0.1034	23	\$ 2.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0028	600	\$ 1.68	\$ 0.0065	600	\$ 3.90	\$ 2.22	132.14%
CBR Class B Rate Riders	\$ -	600	\$ -	\$ 0.0001	600	\$ (0.06)	\$ (0.06)	-
GA Rate Riders	\$ -	600	\$ -	\$ -	600	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0057	600	\$ 3.42	\$ 0.0057	600	\$ 3.42	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	600	\$ -	\$ -	600	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.29			\$ 29.08	\$ 2.79	10.61%
RTSR - Network	\$ 0.0072	623	\$ 4.49	\$ 0.0089	623	\$ 5.55	\$ 1.06	23.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	623	\$ 3.99	\$ 0.0066	623	\$ 4.11	\$ 0.12	3.12%
Sub-Total C - Delivery (including Sub-Total B)			\$ 34.76			\$ 38.74	\$ 3.97	11.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	623	\$ 2.12	\$ 0.0034	623	\$ 2.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	623	\$ 0.31	\$ 0.0005	623	\$ 0.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	384	\$ 31.49	\$ 0.0820	384	\$ 31.49	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	108	\$ 12.20	\$ 0.1130	108	\$ 12.20	\$ -	0.00%
TOU - On Peak	\$ 0.1700	108	\$ 18.36	\$ 0.1700	108	\$ 18.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 99.50			\$ 103.47	\$ 3.97	3.99%
HST	13%		\$ 12.93	13%		\$ 13.45	\$ 0.52	3.99%
Ontario Electricity Rebate	17.0%		\$ (16.91)	17.0%		\$ (17.59)	\$ (0.68)	-
Total Bill on TOU			\$ 95.52			\$ 99.33	\$ 3.82	3.99%

In the manager's summary, discuss the reas

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	68	kWh
Demand:	0	kW
Current Loss Factor:	1.0388	
Proposed/Approved Loss Factor:	1.0388	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.97	1	\$ 5.97	\$ 6.17	1	\$ 6.17	\$ 0.20	3.35%
Distribution Volumetric Rate	\$ 13.6015	0.2037	\$ 2.77	\$ 14.0503	0.2037	\$ 2.86	\$ 0.09	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	0.2037	\$ -	\$ -	0.2037	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 8.74			\$ 9.03	\$ 0.29	3.33%
Line Losses on Cost of Power	\$ 0.1034	3	\$ 0.27	\$ 0.1034	3	\$ 0.27	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.3419	0	\$ 0.27	\$ 2.6787	0	\$ 0.55	\$ 0.27	99.62%
CBR Class B Rate Riders	\$ 0.0036	0	\$ 0.00	\$ 0.0460	0	\$ (0.01)	\$ (0.01)	-1377.78%
GA Rate Riders	\$ -	68	\$ -	\$ -	68	\$ -	\$ -	-
Low Voltage Service Charge	\$ 1.4538	0	\$ 0.30	\$ 1.4538	0	\$ 0.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9.58			\$ 10.14	\$ 0.55	5.78%
RTSR - Network	\$ 1.9352	0	\$ 0.39	\$ 2.3993	0	\$ 0.49	\$ 0.09	23.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6464	0	\$ 0.34	\$ 1.7039	0	\$ 0.35	\$ 0.01	3.49%
Sub-Total C - Delivery (including Sub-Total B)			\$ 10.31			\$ 10.97	\$ 0.66	6.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	71	\$ 0.24	\$ 0.0034	71	\$ 0.24	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	71	\$ 0.04	\$ 0.0005	71	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	44	\$ 3.57	\$ 0.0820	44	\$ 3.57	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	12	\$ 1.38	\$ 0.1130	12	\$ 1.38	\$ -	0.00%
TOU - On Peak	\$ 0.1700	12	\$ 2.08	\$ 0.1700	12	\$ 2.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 17.87			\$ 18.53	\$ 0.66	3.69%
HST	13%		\$ 2.32	13%		\$ 2.41	\$ 0.09	3.69%
Ontario Electricity Rebate	17.0%		\$ (3.04)	17.0%		\$ (3.15)	\$ (0.11)	-
Total Bill on TOU			\$ 17.16			\$ 17.79	\$ 0.63	3.69%

In the manager's summary, discuss the reas

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	29	kWh
Demand	0	kW
Current Loss Factor	1.0388	
Proposed/Approved Loss Factor	1.0388	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.88	1	\$ 1.88	\$ 1.94	1	\$ 1.94	\$ 0.06	3.19%
Distribution Volumetric Rate	\$ 4.9238	0.077	\$ 0.38	\$ 5.0863	0.077	\$ 0.39	\$ 0.01	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.077	\$ -	\$ -	0.077	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2.26			\$ 2.33	\$ 0.07	3.21%
Line Losses on Cost of Power	\$ 0.0967	1	\$ 0.11	\$ 0.0967	1	\$ 0.11	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 2.3143	0	\$ 0.18	\$ 3.6788	0	\$ 0.28	\$ 0.11	58.96%
CBR Class B Rate Riders	\$ 0.0040	0	\$ 0.00	\$ 0.0442	0	\$ (0.00)	\$ (0.00)	-1205.00%
GA Rate Riders	\$ -	29	\$ -	\$ -	29	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.4240	0	\$ 0.11	\$ 1.4240	0	\$ 0.11	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2.66			\$ 2.83	\$ 0.17	6.55%
RTSR - Network	\$ 1.9258	0	\$ 0.15	\$ 2.3876	0	\$ 0.18	\$ 0.04	23.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6127	0	\$ 0.12	\$ 1.6691	0	\$ 0.13	\$ 0.00	3.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2.93			\$ 3.14	\$ 0.21	7.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	30	\$ 0.10	\$ 0.0034	30	\$ 0.10	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	30	\$ 0.01	\$ 0.0005	30	\$ 0.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	29	\$ 2.78	\$ 0.0967	29	\$ 2.78	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6.08			\$ 6.29	\$ 0.21	3.52%
HST	13%		\$ 0.79	13%		\$ 0.82	\$ 0.03	3.52%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 6.87			\$ 7.11	\$ 0.24	3.52%

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0388	
Proposed/Approved Loss Factor	1.0388	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.66	1	\$ 24.66	\$ 25.47	1	\$ 25.47	\$ 0.81	3.28%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 24.66			\$ 25.47	\$ 0.81	3.28%
Line Losses on Cost of Power	\$ 0.0967	29	\$ 2.81	\$ 0.0967	29	\$ 2.81	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0030	750	\$ 2.25	\$ 0.0066	750	\$ 4.95	\$ 2.70	120.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0051	750	\$ 3.83	\$ 0.0051	750	\$ 3.83	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ (0.14)	1	\$ (0.14)	\$ (0.14)	1	\$ (0.14)	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.84			\$ 37.27	\$ 3.44	10.15%
RTSR - Network	\$ 0.0069	779	\$ 5.38	\$ 0.0086	779	\$ 6.70	\$ 1.32	24.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	779	\$ 4.52	\$ 0.0060	779	\$ 4.67	\$ 0.16	3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.73			\$ 48.65	\$ 4.92	11.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	779	\$ 2.65	\$ 0.0034	779	\$ 2.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	779	\$ 0.39	\$ 0.0005	779	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	750	\$ 72.53	\$ 0.0967	750	\$ 72.53	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 119.55			\$ 124.46	\$ 4.92	4.11%
HST	13%		\$ 15.54	13%		\$ 16.18	\$ 0.64	4.11%
Ontario Electricity Rebate	17.0%		\$ (20.32)	17.0%		\$ (21.16)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 135.09			\$ 140.64	\$ 5.55	4.11%

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	299	kWh
Demand:	-	kW
Current Loss Factor:	1.0388	
Proposed/Approved Loss Factor:	1.0388	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.66	1	\$ 24.66	\$ 25.47	1	\$ 25.47	\$ 0.81	3.28%
Distribution Volumetric Rate	\$ -	299	\$ -	\$ -	299	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	299	\$ -	\$ -	299	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 24.66			\$ 25.47	\$ 0.81	3.28%
Line Losses on Cost of Power	\$ 0.1034	12	\$ 1.20	\$ 0.1034	12	\$ 1.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0030	299	\$ 0.90	\$ 0.0066	299	\$ 1.97	\$ 1.08	120.00%
CBR Class B Rate Riders	\$ -	299	\$ -	\$ 0.0001	299	\$ (0.03)	\$ (0.03)	-
GA Rate Riders	\$ -	299	\$ -	\$ -	299	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0051	299	\$ 1.52	\$ 0.0051	299	\$ 1.52	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ (0.14)	1	\$ (0.14)	\$ (0.14)	1	\$ (0.14)	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	299	\$ -	\$ -	299	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.57			\$ 30.43	\$ 1.86	6.50%
RTSR - Network	\$ 0.0069	311	\$ 2.14	\$ 0.0086	311	\$ 2.67	\$ 0.53	24.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	311	\$ 1.80	\$ 0.0060	311	\$ 1.86	\$ 0.06	3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 32.52			\$ 34.96	\$ 2.45	7.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	311	\$ 1.06	\$ 0.0034	311	\$ 1.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	311	\$ 0.16	\$ 0.0005	311	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	191	\$ 15.69	\$ 0.0820	191	\$ 15.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	54	\$ 6.08	\$ 0.1130	54	\$ 6.08	\$ -	0.00%
TOU - On Peak	\$ 0.1700	54	\$ 9.15	\$ 0.1700	54	\$ 9.15	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 64.90			\$ 67.35	\$ 2.45	3.77%
HST	13%		\$ 8.44	13%		\$ 8.76	\$ 0.32	3.77%
Ontario Electricity Rebate	17.0%		\$ (11.03)	17.0%		\$ (11.45)	\$ (0.42)	-
Total Bill on TOU			\$ 62.30			\$ 64.65	\$ 2.35	3.77%

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	299	kWh
Demand	-	kW
Current Loss Factor	1.0388	
Proposed/Approved Loss Factor	1.0388	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.66	1	\$ 24.66	\$ 25.47	1	\$ 25.47	\$ 0.81	3.28%
Distribution Volumetric Rate	\$ -	299	\$ -	\$ -	299	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	299	\$ -	\$ -	299	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 24.66			\$ 25.47	\$ 0.81	3.28%
Line Losses on Cost of Power	\$ 0.0967	12	\$ 1.12	\$ 0.0967	12	\$ 1.12	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0030	299	\$ 0.90	\$ 0.0066	299	\$ 1.97	\$ 1.08	120.00%
CBR Class B Rate Riders	\$ -	299	\$ -	\$ 0.0001	299	\$ (0.03)	\$ (0.03)	
GA Rate Riders	\$ -	299	\$ -	\$ -	299	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0051	299	\$ 1.52	\$ 0.0051	299	\$ 1.52	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ (0.14)	1	\$ (0.14)	\$ (0.14)	1	\$ (0.14)	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	299	\$ -	\$ -	299	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.49			\$ 30.35	\$ 1.86	6.52%
RTSR - Network	\$ 0.0069	311	\$ 2.14	\$ 0.0086	311	\$ 2.67	\$ 0.53	24.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	311	\$ 1.80	\$ 0.0060	311	\$ 1.86	\$ 0.06	3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 32.44			\$ 34.89	\$ 2.45	7.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	311	\$ 1.06	\$ 0.0034	311	\$ 1.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	311	\$ 0.16	\$ 0.0005	311	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	299	\$ 28.91	\$ 0.0967	299	\$ 28.91	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 62.81			\$ 65.26	\$ 2.45	3.90%
HST	13%		\$ 8.17	13%		\$ 8.48	\$ 0.32	3.90%
Ontario Electricity Rebate	17.0%		\$ (10.68)	17.0%		\$ (11.09)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 70.98			\$ 73.74	\$ 2.76	3.90%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0388	
Proposed/Approved Loss Factor	1.0388	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.50	1	\$ 25.50	\$ 26.34	1	\$ 26.34	\$ 0.84	3.29%
Distribution Volumetric Rate	\$ 0.0094	2000	\$ 18.80	\$ 0.0097	2000	\$ 19.40	\$ 0.60	3.19%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	2000	\$ 0.40	\$ 0.0002	2000	\$ 0.40	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 44.70			\$ 46.14	\$ 1.44	3.22%
Line Losses on Cost of Power	\$ 0.0967	78	\$ 7.50	\$ 0.0967	78	\$ 7.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0027	2,000	\$ 5.40	\$ 0.0064	2,000	\$ 12.80	\$ 7.40	137.04%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0046	2,000	\$ 9.20	\$ 0.0046	2,000	\$ 9.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 67.23			\$ 75.87	\$ 8.64	12.85%
RTSR - Network	\$ 0.0064	2,078	\$ 13.30	\$ 0.0079	2,078	\$ 16.41	\$ 3.12	23.44%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	2,078	\$ 10.80	\$ 0.0054	2,078	\$ 11.22	\$ 0.42	3.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 91.33			\$ 103.51	\$ 12.17	13.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,078	\$ 7.06	\$ 0.0034	2,078	\$ 7.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,078	\$ 1.04	\$ 0.0005	2,078	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	2,000	\$ 193.40	\$ 0.0967	2,000	\$ 193.40	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 293.09			\$ 305.26	\$ 12.17	4.15%
HST		13%	\$ 38.10	13%		\$ 39.68	\$ 1.58	4.15%
Ontario Electricity Rebate		17.0%	\$ (49.82)	17.0%		\$ (51.89)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 331.19			\$ 344.94	\$ 13.75	4.15%

In the manager's summary, discuss the reas