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August 3, 2022

BY RESS

Ms. Nancy Marconi, Board Secretary
ONTARIO ENERGY BOARD
2300 Yonge Street, 26th Floor, P.O. Box 2319
TORONTO, ON M4P 1E4

**Re: Board File No. EB-2022-0045
Kitchener-Wilmot Hydro Inc. - Licence No. ED-2002-0573
Application for Approval of 2023 Electricity Distribution Rates**

Dear Ms. Marconi:

On May 24, 2022, the Ontario Energy Board (“OEB” or the “Board”) issued its *Filing Requirements for Electricity Distribution Rate Applications – for 2023 Rate Applications, Chapter 3 for Incentive Rate-Setting Applications*. Accordingly, Kitchener-Wilmot Hydro Inc. (the “Applicant” or “KWHI”) submits its 2023 Distribution Rate Application for rates effective January 1, 2023. All procedures and filing requirements as outline in the Board’s IRM Report and subsequent filing guidelines were followed in the preparation of this submission and in the development of the adjusted rates, utilizing the Board’s models as required.

KWHI’s submission, which has been electronically filed through the Board’s web portal, includes the covering letter, Manager’s Summary, completed copies of the 2023 IRM Rate Generator, KWHI’s current and proposed Tariff Sheets, the GA Workform and the 2023 filing checklist.

KWHI requests that the writer be the main contact for this IRM Application.

As a result of adjustments made by the 2023 IRM Rate Generator, subject to adjustments to be made by Board staff as required, the estimated bill impact for residential customers consuming 750 kWh per month would result in an increase in the total bill of 0.91% or \$1.07. A General Service<50 kW, 2000 kWh per month customer would experience an increase of 0.38% or \$1.17.



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KWHI is requesting the adjusted rates be approved for implementation on January 1, 2023. Consumption will be pro-rated with pre-January 1st consumption at the existing rates and post- January 1st consumption at the new rates.

Contact the undersigned should you require any further information.

Respectfully submitted,

Original Signed By:

Margaret Nanninga, MBA, CPA, CGA
Vice President Finance & CFO

kb/attachments

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, (Schedule B).

AND IN THE MATTER OF an Application by Kitchener-Wilmot Hydro Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other service charges to be effective January 1, 2023.

Application

1. The Applicant is Kitchener-Wilmot Hydro Inc. ("KWHI"). KWHI is incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Kitchener, Ontario. KWHI distributes electricity within the City of Kitchener and the Township of Wilmot.
2. KWHI hereby applies to the Ontario Energy Board (the "OEB" or "Board") for an order or orders made pursuant to Section 78 of the Ontario Energy Board Act, 1998, as amended, (the "OEB Act") approving just and reasonable rates for the distribution of electricity based on the Renewed Regulatory Framework for Electricity using the Price Cap methodology.
3. Specifically, KWHI hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the *Filing Requirements for Electricity Distribution Rate Applications* updated May 24, 2022 ("Filing Requirements"), including the following:
 - a. An adjustment to KWHI's existing distribution rates calculated by the OEB's inflation factor less the productivity factor and stretch factor;
 - b. An adjustment to the retail transmission service rates as provided in the OEB's *Guideline G-2008-0001: Electricity Distribution Retail*

Transmission Service Rates (RTSR), Revision 4.0 dated June 28, 2012;

- c. Disposition of its Group 1 Deferral and Variance accounts;
4. This Application is supported by written evidence that may be amended from time to time, prior to the Board's final Decision on this Application.
5. In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2023, KWHI requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2023 distribution rates.
6. In the event that the effective date does not coincide with the Board's decided implementation date for 2023 distribution rates and charges, KWHI requests permission to recover the incremental revenue from the effective date to the implementation date.
7. The Applicant requests that, pursuant to Section 34.01 of the Board's Rules of Practice and Procedure, this proceeding be conducted by way of written hearing.

DATED at Kitchener, Ontario, this 3rd day of August 2022.

All of which is respectfully submitted,

Original Signed by:

Margaret Nanninga, MBA, CPA, CGA
Vice President Finance and CFO

Certification of Evidence

As the Vice-President Finance and Chief Financial Officer of Kitchener-Wilmot Hydro Inc., I certify that the evidence filed in KWHI's 2023 IRM Rate Application is accurate and complete to the best of my knowledge. The filing is consistent with the requirements of Chapter 3 of the *Filing Requirements for Transmission and Distribution Rate Applications* revised on May 24, 2022.

I also certify that KWHI has processes and internal controls in place for the preparation, review, verification, and oversight of the account balances being disposed, consistent with the certification requirements in Chapter 1 of the filing requirements.

Certification of Personal Information

As the Vice-President Finance and Chief Financial Officer of Kitchener-Wilmot Hydro Inc., I certify that the evidence filed in KWHI's 2023 IRM Rate Application does not include any personal information. The filing is consistent with the requirements of Chapter 1 of the *Filing Requirements for Transmission and Distribution Rate Applications* revised on May 24, 2022.

Original Signed by:

Margaret Nanninga, MBA, CPA, CGA
Vice President Finance and CFO

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- A – Current Tariff of Rates and Charges EB-2021-0038
- B – 2023 IRM Rate Generator Model EB-2022-0045
- C – GA Analysis Workform
- D – Proposed Tariff of Rates and Charges EB-2022-0045
- E – 2023 IRM Checklist

1 **Introduction**

2 Kitchener-Wilmot Hydro Inc. (“KWHI”) (License No. ED-2002-0573) distributes
3 electricity to approximately 100,000 customers within the City of Kitchener (primarily
4 urban) and the Township of Wilmot (primarily rural), which contains seven (7) small
5 communities.

6 The primary contact for the Application is:

7 Margaret Nanninga, MBA, CPA, CGA
8 Vice-President Finance and CFO
9 (519) 749-6177

10 mnanninga@kwhydro.ca

11 Legal Counsel

12 John Vellone
13 Partner – BLG
14 (416) 367 6730

15 jvellone@blg.ca

16 All ratepayers within KWHI’s service territory will be affected by this Application. This
17 Application can be viewed on KWHI’s website at www.kwhydro.ca.

18 KWHI has used the 2023 IRM Rate Generator (version 1.0) for this Application.

19 KWHI reviewed the pre-populated Rate Generator model, attached as Appendix B for
20 accuracy.

21 The model has also been submitted in live Excel version.

22 KWHI is requesting clearance of its Group 1 Deferral and Variance account balances.

23

1 **Summary of Application**

2 ***Annual Adjustment Mechanism***

3 KWHI has used the 2022 rate-setting parameters (3.3% Price Escalator, Stretch
 4 Factor 0.15% and Productivity Factor of 0.0%) as a placeholder until the stretch
 5 factor and inflation factors are updated by the OEB. KWHI understands that when
 6 these factors are set, Board staff will update the model and KWHI will have an
 7 opportunity to comment on its accuracy. Proposed distribution rates are as per Table
 8 1 below:

9 **Table 1**

		EB-2021-0038		EB-2022-0045	
	Billing Determinant	Monthly Service Charge	Volumetric Charge	Monthly Service Charge	Volumetric Charge
Residential	kWh	23.66	-	24.41	-
General Service Less Than 50 kW	kWh	28.95	0.0139	29.86	0.0143
General Service 50 To 4,999 kW	kW	192.88	4.9657	198.96	5.1221
Large User	kW	17,940.74	1.6478	18,505.87	1.6997
Unmetered Scattered Load	kWh	7.76	0.0151	8.00	0.0156
Street Lighting	kW	0.72	4.8856	0.74	5.0395
Embedded Distributor	kW	-	2.5452	-	2.6254

10

11 The annual adjustment mechanism will not be applied to the following rate
 12 components:

- 13 • Rate Riders
- 14 • Rate Adders
- 15 • Low Voltage Service Charges
- 16 • Retail Transmission Service Rates
- 17 • Wholesale Market Service Rate
- 18 • Rural and Remote Rate Protection Benefit and Charge
- 19 • Standard Supply Service – Administrative Charge
- 20 • Capacity Based Recovery

- 1 • MicroFIT Service Charge
- 2 • Specific Service Charges
- 3 • Transformation and Primary Metering Allowances
- 4 • Smart Metering Entity Charge

5 KWHI is not seeking relief for any of the excluded items listed in Section 3.2.1.1 of
 6 the *Filing Requirements for Electricity Distribution Rate Applications* dated May 24,
 7 2022.

8 ***Proposed Tariff of Rates and Charges***

9 Included in the Rate Generator file is a detailed listing of KWHI’s 2023 proposed
 10 rates and charges. This has been included in this Application as Appendix D –
 11 Proposed Tariffs. KWHI has included a .pdf copy of its current tariff sheet (2022
 12 rates) as Appendix A – Current Tariffs, as required by the Board Filing Guidelines.

13 ***Summary Bill Impacts***

14 KWHI has used the 2023 IRM Rate Generator to calculate the bill impacts by rate
 15 class, holding the commodity rates and regulatory charges constant. Table 2
 16 summarizes the results for the KWHI’s classes:

17 **Table 2**

Rate Class	Consumption/ Demand	Billing Determinant	Increase/(Decrease) (\$)	Increase/(Decrease) (%)
Residential TOU	750	kWh	\$ 1.07	0.91%
General Service < 50 kW	2000	kWh	\$ 1.17	0.38%
General Service > 50 kW	60	kW	\$ (28.15)	-0.95%
Large Use	5250	kW	\$ 308.93	0.10%
Streetlighting	37	kW	\$ (192.16)	-21.49%
Unmetered Scattered Load	2000	kWh	\$ 2.10	0.74%
Embedded Distributor	3600	kW	\$ (2,053.44)	-6.62%

18

1 KWHI proposes that no rate mitigation is necessary. Only the Streetlighting class
2 has a bill impact greater or less than 10%. This is a result of the expiration of the
3 LRAM rate rider.

4 **Revenue-to-Cost Ratio Adjustments**

5 The Revenue-to-Cost ratios applied for in KWHI's last filed a Cost of Service
6 Application (EB-2019-0049) are within Board specified target ranges. As a result of
7 that Decision, no adjustments are required to KWHI's approved Revenue-to-Cost
8 ratios.

9 **Rate Design for Residential Customers**

10 KWHI has completed the implementation of fixed rates for Residential customers.

11 **Retail Transmission Service Rates**

12 The Board's Revision 4.0 to *Guideline G-2008-0001 – Electricity Distribution Retail*
13 *Transmission Service Rates* ("RTSRs") was issued June 28, 2012. Based on the
14 most recent Decision and Rate Order of the Board (EB-2022-00084), new Uniform
15 Transmission Rates ("UTRs") were effective April 1, 2022, and are as follows:

- 16 • Network Service Rate of \$5.46 per kW; and
- 17 • Line Connection Service Rate of \$0.88 per kW; and
- 18 • Transformation Connection Service Rate of \$2.81 per kW

19 The Applicant passes on these UTR charges through two (2) RTSRs. These retail
20 transmission rates are as follows:

- 21 • Retail Transmission Rate – Network Service Rate
- 22 • Retail Transmission Rate – Line and Transformation Connection
23 Service Rate

1 KWHI has populated the 2023 IRM Rate Generator model with the requested
 2 historical data. KWHI does not pay Transformation Connection charges to the IESO
 3 as it owns all its own transformer stations.

4 The 2023 IRM Rate Generator has determined the proposed RTSRs and they are
 5 listed in Table 3 below:

6 **Table 3**

		Current		Proposed	
		RTSR Network	RTSR Connection	RTSR Network	RTSR Connection
Residential	kWh	0.0088	0.0014	0.0096	0.0015
General Service Less Than 50 kW	kWh	0.0076	0.0013	0.0083	0.0014
General Service 50 To 4,999 kW	kW	4.0407	0.7317	4.4248	0.7872
Large User	kW	3.7978	0.6879	4.1588	0.7400
Unmetered Scattered Load	kWh	0.0076	0.0013	0.0083	0.0014
Street Lighting	kW	2.4571	0.4454	2.6907	0.4792
Embedded Distributor	kW	3.8098	0.6902	4.1720	0.7425

7
 8 KWHI notes that if any changes to the model are required as a result of issuing UTR
 9 adjustments, Board Staff will incorporate the changes and KWHI will have an
 10 opportunity to comment on the accuracy.

11 The primary driver of the proposed increase in RTSRs is the increase in UTRs. The
 12 UTR for network charges has increased by 16.9% and the UTR for connection
 13 charges has increased by 14.3% since January 2021.

14 **Deferral and Variance Accounts**

15 KWHI is requesting disposition of its Group 1 Deferral and Variance account
 16 balances. The threshold test has been met. KWHI is proposing to dispose of the
 17 balances by means of a rate rider of one year. The total claim is \$3,965,480 and is
 18 displayed in Table 4 below:

1

Table 4

	Account Number	Principal	Interest	Claim
Smart Metering Entity Charge Variance Account	1551	(49,334)	(527)	(49,861)
RSVA - Wholesale Market Service Charge	1580	1,449,272	18,596	1,467,868
Variance WMS – Sub-account CBR Class B	1580	(248,829)	(2,921)	(251,750)
RSVA - Retail Transmission Network Charge	1584	2,300,582	31,332	2,331,914
RSVA - Retail Transmission Connection Charge	1586	(172,039)	(2,871)	(174,910)
RSVA - Power	1588	319,427	6,895	326,322
RSVA - Global Adjustment	1589	(552,398)	(8,582)	(560,980)
Recovery/Refund of Regulatory Balances (2018)	1595	963,659	(135,243)	828,416
Recovery/Refund of Regulatory Balances (2019)	1595	71,374	(22,913)	48,461
		4,081,714	(116,234)	3,965,480

2

3 **Continuity Schedule**

4 KWHI has populated the worksheet 3, *Continuity Schedule* of the 2023 IRM Rate
 5 Generator with its data. KWHI can confirm the accuracy of the prepopulated data on
 6 worksheet 4. *Billing Det. For Def-Var.*

7 No adjustments have been made to balances previously approved by the OEB for
 8 disposition.

9 Projected carrying charges for 2022 have been calculated using the prescribed
 10 interest rates as released by the Board using December 31, 2021, audited balances.

11 The ending balances of Group 1 accounts agree with the amounts reported to the
 12 Board through KWHI's RRR 2.1.7 with the following exceptions:

- 13 • Account 1588 – RSVA - Power, Column BF shows the adjustment as per the
 14 May 23rd, 2017, letter *Guidance on Disposition of Accounts 1588 and 1589*.
 15 Column BF includes the accrual for the RPP settlement true ups for 2022 of
 16 \$559,254 and the true up of the 2021 GA (\$38,192) recorded in 2022.
- 17 • Account 1589 – RSVA Global Adjustment Column BF shows the adjustment as
 18 per the May 23rd, 2017, letter *Guidance on Disposition of Accounts 1588 and*
 19 *1589*. Column BF includes the accrual for the GA true up for 2021 \$38,192.

1 Rate riders proposed for this application are presented in Table 5 below:

2 **Table 5**

	Deferral/Variance Account		Deferral/Variance Account for non-WMP		GA Rate Rider		CBR Class B Rate Rider	
Residential	0.0026	kWh			(0.0013)	kWh	(0.0002)	kWh
General Service Less Than 50 kW	0.0027	kWh			(0.0013)	kWh	(0.0002)	kWh
General Service 50 To 4,999 kW	0.6516	kW	0.3884	kW	(0.0013)	kWh	(0.0627)	kW
Large Use	1.2559	kW						
Unmetered Scattered Load	0.0027	kWh					(0.0002)	kWh
Street Lighting	1.1939	kW			(0.0013)	kWh	(0.0608)	kW
Embedded Distributor	0.6940	kW						

3
 4 **Account 1595**

5 Residual balances in Account 1595 for 2018 and 2019 have not previously been
 6 brought forward for disposition. The rate rider for the recovery of 2018 balances
 7 expired April 30, 2019, and the rate rider for the recovery of 2019 balances expired
 8 December 31, 2019.

9 KWHI notes that it has a large residual balance in its recovery of regulatory
 10 balances 1595 account (2018). The majority of the residual balance in 1595 (2018)
 11 relates to the GA rate rider calculation. In KWHI's 2018 IRM Application, rate riders
 12 were determined using 2016 kWh and kW. During 2017, 26 non-RPP Class B
 13 customers became Class A customers. The denominator used to calculate the 2018
 14 GA rate rider included the 2016 kWh of these 26 customers who transitioned to Class
 15 A. Therefore, the denominator was too large.

16 In addition, there was a large decline in the number of retail residential customers in
 17 2018, who opted out of the retail market to SSS. For the Street Light classification,
 18 volumes were reduced due to the City of Kitchener and the Township of Wilmot
 19 switching to LED streetlights.

1 The total kWh charged to Class B Non-RPP customers is less in 2018 than in 2016,
 2 resulting in a higher residual than expected in the 1595 account. The chart below,
 3 which mimics the 1595 workform, explains a material part of the variance.

RATE RIDER - RSVa - GLOBAL ADJUSTMENT									
Rate Rider Recovery Period (Months)		12							
Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals									
Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against**	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$73,127	20,624,338	\$0.0035	20,624,338	11,947,602	8,676,736	\$30,369	41.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$131,907	37,202,346	\$0.0035	37,202,346	35,797,825	1,404,521	\$4,916	3.7%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	\$2,371,761	668,919,431	\$0.0035	668,919,431	532,591,267	136,328,164	\$477,149	20.1%
LARGE USE SERVICE CLASSIFICATION	kWh		28,906,567	\$0.0000	28,906,567		28,906,567	\$0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION									
STREET LIGHTING SERVICE CLASSIFICATION	kWh	\$57,351	16,175,051	\$0.0035	16,175,051	7,332,379	8,842,672	\$30,949	54.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION									
microFIT SERVICE CLASSIFICATION									
STANDBY POWER SERVICE CLASSIFICATION									
TOTAL		\$2,634,146						\$543,382	20.6%

4

5 **Wholesale Market Participants**

6 KWHI has six Wholesale Market Participants. No Wholesale Market Participant has
 7 been allocated balances from 1580, 1588 or 1589.

8

1 ***Global Adjustment***

2 The rate rider calculated for non-RPP customers for the disposition of the GA
3 balance is in kWh. The rate rider applies only to Class B non-RPP customers.

4 KWHI had five (5) customers transition from Class A to Class B in the period when
5 the GA balance accumulated, and four (4) customers transition from Class B to Class
6 A in the same period. KWHI has filled out the transition worksheets for these
7 customers and has allocated a GA variance amount to each.

8 ***GA Analysis Workform***

9 KWHI has completed version 1.0 of the GA Analysis Workform for the year 2021.
10 KWHI does not calculate a volume variance using the table provided in the GA
11 Workform as KWHI allocates actual GA dollars to the non-RPP customers based on
12 a calculation of the Class B GA dollars less true-up RPP kWh at actual rates.
13 There are no amounts in account 1589 that have been allocated to the RPP
14 customer. The analysis shows that the balance in Account 1589 is reasonable for
15 2021.

16 KWHI performed the reasonability test for account 1588 as part of the GA Workform.
17 The balance in Account 1588 is reasonable.

18 KWHI has fully implemented the OEB's February 21, 2019, Accounting Guidance for
19 Account 1588 and 1589 effective January 1, 2019. Balances to December 31, 2020,
20 have been disposed as final in KWHI's 2021 IRM Application (EB-2020-0035).

21 ***Capacity Based Recovery (CBR)***

22 KWHI last disposed of its balances in the CBR Class B sub account in 2020. KWHI
23 is proposing to dispose of the balance in its Account 1580 sub account CBR as per
24 OEB's Accounting Guidance. There is no balance in Account 1580 Sub account
25 CBR Class A. KWHI is not an embedded distributor.

1 KWHI served Class A customers in the time that CBR Class B balances
2 accumulated. KWHI has filled in the 2023 Rate Generator for customers who
3 transitioned between Class A and Class B in the year 2021. A portion of the CBR
4 balance has been allocated to these customers. A rate rider has been calculated for
5 the remaining rate classes.

6 **Other**

7 ***Application of Tax Change***

8 As part of its 2020 Cost of Service Rate Application (EB-2019-0049), KWHI's PILs
9 workform showed no taxes payable. There has been no change to tax rates and
10 there is no calculated Sharing of Tax Change amount.

11 ***Z Factor Claims***

12 KWHI is not making a Z – factor claim with this Rate Application.

13 ***Off-ramps***

14 KWHI's distribution earnings are within the dead band of +/- 300 basis points from
15 the OEB approved return on equity. For this reason, KWHI is applying for an
16 increase in its base rates.

17 ***Elements specific to the Price Cap IR Plan***

18 KWHI is not filing an ACM or ICM claim.

19 ***Eligible Investments***

20 KWHI is receiving rate protection from renewable investments as a result of Board
21 Decision EB-2021-0303. There are no updates to the amounts requested.

Appendix A

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0038

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.66
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0029
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0038

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.95
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0139
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022)		
- effective until December 31, 2022	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0029
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0038

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	192.88
Distribution Volumetric Rate	\$/kW	4.9657
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.2927

Issued - December 16, 2021

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0038

Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2869)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	1.3713
Retail Transmission Rate - Network Service Rate	\$/kW	4.0407
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7317

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2021-0038

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17,940.74
Distribution Volumetric Rate	\$/kW	1.6478
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	1.3611
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.7978
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.6879

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2021-0038

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.76
Distribution Volumetric Rate	\$/kWh	0.0151
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0029
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2021-0038

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.72
Distribution Volumetric Rate	\$/kW	4.8856
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	5.6257
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	1.0292
Retail Transmission Rate - Network Service Rate	\$/kW	2.4571
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4454

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2021-0038

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	1.5652
Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.5452
Retail Transmission Rate - Network Service Rate	\$/kW	3.8098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6902

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2021-0038

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2021-0038

STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as nameplate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2021-0038

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	95.00

Other

Meter removal without authorization	\$	355.00
Service call - after regular hours	\$	105.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	34.76

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
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EB-2021-0038

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of Switch letter charge, per letter	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.035
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053

Appendix B



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Utility Name

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2020 balances that were reviewed in the 2022 rate application were to be selected, select 2020.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Kitchener-Wilmot Hydro Inc. is:

8. Have you transitioned to fully fixed rates?

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0038

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.66
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0029
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.95
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0139
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022)		
- effective until December 31, 2022	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0029
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	192.88
Distribution Volumetric Rate	\$/kW	4.9657
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.2927
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2869)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	1.3713
Retail Transmission Rate - Network Service Rate	\$/kW	4.0407



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Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 0.7317

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17,940.74
Distribution Volumetric Rate	\$/kW	1.6478
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	1.3611
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.7978
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.6879

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.76
Distribution Volumetric Rate	\$/kWh	0.0151
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0029
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.72
Distribution Volumetric Rate	\$/kW	4.8856
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	5.6257
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	1.0292
Retail Transmission Rate - Network Service Rate	\$/kW	2.4571
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4454

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	1.5652
Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.5452
Retail Transmission Rate - Network Service Rate	\$/kW	3.8098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6902



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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account



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Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	95.00

Other

Meter removal without authorization	\$	355.00
Service call - after regular hours	\$	105.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of Switch letter charge, per letter	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.035
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0	3,720,176	5,297,381		(1,577,205)	0	(51,287)	119,441		(170,728)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	3,720,176	5,297,381	0	(1,577,205)	0	(51,287)	119,441	0	(170,728)
Total Group 1 Balance requested for disposition		0	3,720,176	5,297,381	0	(1,577,205)	0	(51,287)	119,441	0	(170,728)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	3,720,176	5,297,381	0	(1,577,205)	0	(51,287)	119,441	0	(170,728)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2023, the projected interest is recorded from January 1, 2022 to December 31, 2022 on the December 31, 2021 balances adjusted to remove balances approved for disposition in the 2022 rate decision.

2) If the LDC's rate year begins on May 1, 2023, the projected interest is recorded from January 1, 2022 to April 30, 2023 on the December 31, 2021 balances adjusted to remove balances approved for disposition in the 2022 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2020), (2021), (2022) will not be eligible for disposition in the 2023 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580.Variance WMS – Sub-account CBR Class B.

2019										2020						
Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/(Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/(Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments ¹ during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020
0				0	0				0	0				0	0	
0				0	0				0	0			(34,254)	(34,254)	0	
0				0	0				0	0			(1,395,034)	(1,395,034)	0	
0				0	0				0	0			0	0	0	
0				0	0				0	0			(220,828)	(220,828)	0	
0				0	0				0	6,723,555			6,723,555	6,723,555	0	
0				0	0				0	0			(54,901)	(54,901)	0	
0				0	0				0	0			(274,947)	(274,947)	0	
0				0	0				0	1,090,772			1,090,772	1,090,772	0	
(1,577,205)	2,540,901			963,696	(170,728)	6,964			(163,764)	963,696	(27)			963,669	(163,764)	13,213
0	2,041,487	2,217,530		(176,043)	0	(32,130)	(7,239)		(24,891)	(176,043)	247,429			71,385	(24,891)	844
0				0	0				0	0	(357,931)	(227,411)		(130,519)	0	2,107
0				0	0				0	0				0	0	
0				0	0				0	0				0	0	
0	0	0	0	0	0	0	0	0	0	0	0	0	1,090,772	1,090,772	0	0
(1,577,205)	4,582,387	2,217,530	0	787,653	(170,728)	(25,167)	(7,239)	0	(188,655)	787,653	(110,529)	(227,411)	4,743,591	5,648,126	(188,655)	16,164
(1,577,205)	4,582,387	2,217,530	0	787,653	(170,728)	(25,167)	(7,239)	0	(188,655)	787,653	(110,529)	(227,411)	5,834,364	6,738,898	(188,655)	16,164
0				0	0				0	0				0	0	
(1,577,205)	4,582,387	2,217,530	0	787,653	(170,728)	(25,167)	(7,239)	0	(188,655)	787,653	(110,529)	(227,411)	5,834,364	6,738,898	(188,655)	16,164

			2021									2022				
OEB-Approved Disposition during 2020	Interest Adjustments ¹ during 2020	Closing Interest Amounts as of Dec 31, 2020	Opening Principal Amounts as of Jan 1, 2021	Transactions Debit / (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments ¹ during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments ¹ during 2021	Closing Interest Amounts as of Dec 31, 2021	Principal Disposition during 2022 - instructed by OEB	Interest Disposition during 2022 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2022	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2022
		0	0				0	0				0			0	0
	(488)	(488)	(34,254)	(49,334)	(25,315)		(58,273)	(488)	(75)	(558)		(5)	(8,939)	19	(49,334)	(24)
	(3,568)	(3,568)	(1,395,034)	1,449,272	(453,356)		507,594	(3,568)	(1,554)	(1,821)		(3,301)	(941,678)	(7,115)	1,449,272	3,814
	0	0	0				0	0				0	0	0	0	0
	(5,790)	(5,790)	(220,828)	(248,829)	(168,235)		(301,422)	(5,790)	(683)	(5,180)		(1,293)	(52,594)	(910)	(248,829)	(383)
	4,543	4,543	6,723,555	2,300,582	329,956		8,694,181	4,543	10,158	5,426		9,275	6,393,599	1,409	2,300,582	7,866
	(3,001)	(3,001)	(54,901)	(172,039)	(95,731)		(131,208)	(3,001)	(884)	(2,669)		(1,216)	40,831	(99)	(172,039)	(1,117)
	(59,558)	(59,558)	(274,947)	(137,308)	40,927	456,735	3,553	(59,558)	2,095	(56,506)		(957)	(315,874)	721	319,427	(1,678)
	99,292	99,292	1,090,772	(397,172)	608,540	(155,226)	(70,165)	99,292	(1,256)	94,462		3,574	482,232	6,912	(552,397)	(3,338)
		(150,551)	963,669	(10)			963,659	(150,551)	5,479			(145,072)			963,659	(145,072)
		(24,047)	71,385	(11)			71,374	(24,047)	406			(23,641)			71,374	(23,641)
(40,935)		43,042	(130,519)	(2,319)			(132,838)	43,042	(798)			42,244			(132,838)	42,244
		0	0	(1,957,598)	(1,877,847)		(79,751)	0	5,592	(119,934)		125,526			(79,751)	125,526
		0	0				0	0				0			0	0
0	99,292	99,292	1,090,772	(397,172)	608,540	(155,226)	(70,165)	99,292	(1,256)	94,462	0	3,574	482,232	6,912	(552,397)	(3,338)
(40,935)	(67,862)	(199,418)	5,648,126	1,182,407	(2,249,601)	456,735	9,536,868	(199,418)	19,736	(181,241)	0	1,560	5,115,345	(5,976)	4,421,524	7,535
(40,935)	31,430	(100,126)	6,738,898	785,235	(1,641,061)	301,509	9,466,703	(100,126)	18,480	(86,780)	0	5,134	5,597,577	936	3,869,126	4,198
		0	0		0	849,363	849,363	0			25,054	25,054	849,363	25,054	0	0
(40,935)	31,430	(100,126)	6,738,898	785,235	(1,641,061)	1,150,872	10,316,066	(100,126)	18,480	(86,780)	25,054	30,188	6,446,940	25,990	3,869,126	4,198

Projected Interest on Dec-31-2021 Balances				2.1.7 RRR ⁵		
Projected Interest from Jan 1, 2022 to Dec 31, 2022 on Dec 31, 2021 balance adjusted for disposition during 2022 ²	Projected Interest from Jan 1, 2023 to Apr 30, 2023 on Dec 31, 2021 balance adjusted for disposition during 2022 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2021	Variance RRR vs. 2021 Balance (Principal + Interest)
		0	0		0	0
(503)		(527)	(49,861)		(58,278)	0
14,783		18,596	1,467,868		201,577	(302,716)
		0	0		0	0
(2,538)		(2,921)	(251,750)		(302,716)	0
23,466		31,332	2,331,914		8,703,456	0
(1,755)		(2,871)	(174,910)		(132,424)	0
8,573		6,895	326,322		523,657	521,062
(5,245)		(8,582)	(560,980)		(28,399)	38,192
9,829		(135,243)	828,416	Yes	818,587	0
728		(22,913)	48,461	Yes	47,733	0
(1,355)		40,889	0	No	(90,594)	0
1,087		126,613	0	No	45,775	0
				No		
		0	0			0
(5,245)	0	(8,582)	(560,980)		(28,399)	38,192
52,315	0	59,850	4,526,460		10,059,490	521,062
47,070	0	51,267	3,965,480		10,031,091	559,254
		0	0		874,417	0
47,070	0	51,267	3,965,480		10,905,509	559,254

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Data on this worksheet has been populated using your most recent RRR filing.
If you have identified any issues, please contact the OEB.
Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2018) ¹	1595 Recovery Proportion (2019) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and G5<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	718,173,482	0	7,938,172	0	0	0	718,173,482	0	36%	36%		90,962
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	220,940,528	0	30,903,941	0	0	0	220,940,528	0	13%	13%		8,103
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	800,843,305	2,094,618	650,746,913	2,055,065	15,002,230	39,553	785,841,075	2,055,065	46%	47%		
LARGE USE SERVICE CLASSIFICATION	kW	30,376,122	64,902	30,376,122	64,902	0	0	30,376,122	64,902	2%	2%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,958,325	0	0	0	0	0	3,958,325	0	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,018,674	19,677	6,469,583	19,677	0	0	7,018,674	19,677	1%	1%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	20,784,287	49,750	0	0	20,784,288	49,750	(1)	0	1%	1%		
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0%	0%		
Total		1,802,094,723	2,228,947	726,434,731	2,139,644	35,786,518	89,303	1,766,308,205	2,139,644	100%	100%	0	99,065

Threshold Test

Total Claim (including Account 1568)	\$3,965,480
Total Claim for Threshold Test (All Group 1 Accounts)	\$3,965,480
Threshold Test (Total claim per kWh) ²	\$0.0022

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and G5<50 Classes will be used to allocate Account 1551.



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP					
				1550	1551	1580	1584	1586	1588	1595_(2018)	1595_(2019)	1568
RESIDENTIAL SERVICE CLASSIFICATION	39.9%	91.8%	40.7%	0	(45,782)	596,829	929,318	(69,705)	132,681	301,916	17,430	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.3%	8.2%	12.5%	0	(4,078)	183,610	285,897	(21,444)	40,818	110,940	6,518	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	44.4%	0.0%	44.5%	0	0	653,063	1,036,293	(77,729)	145,183	383,706	22,536	0
LARGE USE SERVICE CLASSIFICATION	1.7%	0.0%	1.7%	0	0	25,244	39,307	(2,948)	5,612	13,413	881	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	0	0	3,290	5,122	(384)	731	1,818	110	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	0	0	5,833	9,082	(681)	1,297	7,545	417	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	1.2%	0.0%	0.0%	0	0	(0)	26,895	(2,017)	(0)	9,078	571	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	(49,861)	1,467,868	2,331,914	(174,910)	326,322	828,416	48,461	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)? (If you received approval to dispose of the GA account balance as at December 31, 2018, the period the GA variance accumulated would be 2019 to 2021.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2018, the period the CBR Class B variance accumulated would be 2019 to 2021.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2021	
			July to December	January to June
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,281,479	3,232,574
		kW	7,826	7,066
		Class A/B	B	A
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,022,951	1,193,613
		kW	6,379	3,659
		Class A/B	B	A
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,298,872	1,187,808
		kW	3,379	3,218
		Class A/B	B	A
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,602,040	2,474,700
		kW	5,833	5,338
		Class A/B	B	A
Customer 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,719,105	4,727,963
		kW	9,514	14,148
		Class A/B	B	A
Customer 6	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,450,318	4,100,985
		kW	8,486	8,779
		Class A/B	A	B
Customer 7	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,046,289	918,599
		kW	3,337	3,406
		Class A/B	A	B
Customer 8	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,591,598	1,583,572
		kW	3,480	3,467
		Class A/B	A	B
Customer 9	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,485,887	5,106,595
		kW	11,345	11,840
		Class A/B	A	B

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2020, exclude this customer's consumption for 2020 but include this customer's consumption in 2021 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2021	
			kWh	kW
Rate Class 1	LARGE USE SERVICE CLASSIFICATION	kWh	30,376,122	
		kW		64,902
Rate Class 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	233,427,804	
		kW		566,884



centive Rate-setting Mechanism Rate Generator for 2023 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2020

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2021
Non-RPP Consumption Less WMP Consumption	A	726,434,731	726,434,731
Less Class A Consumption for Partial Year Class A Customers	B	25,390,750	25,390,750
Less Consumption for Full Year Class A Customers	C	263,803,926	263,803,926
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	437,240,055	437,240,055
All Class B Consumption for Transition Customers	E	23,634,197	23,634,197
Transition Customers' Portion of Total Consumption	F = E/D	5.41%	

Allocation of Total GA Balance \$

Total GA Balance	G	-\$	560,980
Transition Customers Portion of GA Balance	H=F*G	-\$	30,323
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	530,657

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		9				
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2021	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		3,281,479	3,281,479	13.88%	4,210	-\$ 351
Customer 2		2,022,951	2,022,951	8.56%	2,595	-\$ 216
Customer 3		1,298,872	1,298,872	5.50%	1,666	-\$ 139
Customer 4		2,602,040	2,602,040	11.01%	3,338	-\$ 278
Customer 5		2,719,105	2,719,105	11.50%	3,489	-\$ 291
Customer 6		4,100,985	4,100,985	17.35%	5,262	-\$ 438
Customer 7		918,599	918,599	3.89%	1,179	-\$ 98
Customer 8		1,583,572	1,583,572	6.70%	2,032	-\$ 169
Customer 9		5,106,595	5,106,595	21.61%	6,552	-\$ 546
Total		23,634,197	23,634,197	100.00%	30,323	-\$

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3. Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2021 Consumption excluding WMP kWh	Total Metered 2021 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated kWh	Total Metered 2021 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated kWh	Non-RPP Metered 2021 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	7,938,172	0	0	7,938,172	1.9%	(\$10,185)	(\$0.0013)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	30,903,941	0	0	30,903,941	7.5%	(\$39,650)	(\$0.0013)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	650,746,913	233,427,804	49,024,947	368,294,162	89.0%	(\$472,522)	(\$0.0013)	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	30,376,122	30,376,122	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	6,469,583	0	0	6,469,583	1.6%	(\$8,300)	(\$0.0013)	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
Total		726,434,731	263,803,926	49,024,947	413,605,858	100.0%	(\$530,657)		

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2021
Total Consumption Less WMP Consumption	A	1,766,308,205	1,766,308,205
Less Class A Consumption for Partial Year Class A Customers	B	25,390,750	25,390,750
Less Consumption for Full Year Class A Customers	C	263,803,926	263,803,926
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	1,477,113,529	1,477,113,529
All Class B Consumption for Transition Customers	E	23,634,197	23,634,197
Transition Customers' Portion of Total Consumption	F = E/D	1.60%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	251,750
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	4,028
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	247,722

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	9					
Customer	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2021	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments	
Customer 1	3,281,479	3,281,479	13.88%	-\$	559	-\$ 47
Customer 2	2,022,951	2,022,951	8.56%	-\$	345	-\$ 29
Customer 3	1,298,872	1,298,872	5.50%	-\$	221	-\$ 18
Customer 4	2,602,040	2,602,040	11.01%	-\$	443	-\$ 37
Customer 5	2,719,105	2,719,105	11.50%	-\$	463	-\$ 39
Customer 6	4,100,985	4,100,985	17.35%	-\$	699	-\$ 58
Customer 7	918,599	918,599	3.89%	-\$	157	-\$ 13
Customer 8	1,583,572	1,583,572	6.70%	-\$	270	-\$ 22
Customer 9	5,106,595	5,106,595	21.61%	-\$	870	-\$ 73
Total	23,634,197	23,634,197	100.00%	-\$	4,028	-\$ 336

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed 2020

		Total Metered 2021 Consumption Minus WMP		Total Metered 2021 Consumption for Full Year Class A Customers		Total Metered 2021 Consumption for Transition Customers		Metered 2021 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	718,173,482	0	0	0	0	0	718,173,482	0	49.4%	(\$122,401)	(\$0.0002)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	220,940,528	0	0	0	0	0	220,940,528	0	15.2%	(\$37,656)	(\$0.0002)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	785,841,075	2,055,065	233,427,804	566,884	49,024,947	120,500	503,388,324	1,367,681	34.6%	(\$85,794)	(\$0.0627)	kW
LARGE USE SERVICE CLASSIFICATION	kW	30,376,122	64,902	30,376,122	64,902	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,958,325	0	0	0	0	0	3,958,325	0	0.3%	(\$675)	(\$0.0002)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,018,674	19,677	0	0	0	0	7,018,674	19,677	0.5%	(\$1,196)	(\$0.0608)	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW		(1)	0	0	0	0	(1)	0	0.0%	\$0	\$0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
Total		1,766,308,205	2,139,644	263,803,926	631,786	49,024,947	120,500	1,453,479,332	1,387,358	100.0%	(\$247,722)		

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)		If no rate rider recovery period is proposed then the default recovery period of 12 months will be used
LRAM Proposed Rate Rider Recovery Period (in months)		If no rate rider recovery period is proposed then the default recovery period of 12 months will be used

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider
								0.0026	0.0000	0.0000
RESIDENTIAL SERVICE CLASSIFICATION	kWh	718,173,482	0	718,173,482	0	1,862,686		0.0026	0.0000	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	220,940,528	0	220,940,528	0	602,260		0.0027	0.0000	0.0000
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	800,843,305	2,094,618	785,841,075	2,055,065	1,364,805	798,246	0.6516	0.3884	0.0000
LARGE USE SERVICE CLASSIFICATION	kW	30,376,122	64,902	30,376,122	64,902	81,508		1.2559	0.0000	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,958,325	0	3,958,325	0	10,686		0.0027	0.0000	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,018,674	19,677	7,018,674	19,677	23,492		1.1939	0.0000	0.0000
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	20,784,287	49,750	(1)	0	34,527	(0)	0.6940	0.0000	0.0000
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2020	2023
OEB-Approved Rate Base	\$ -	\$ -
OEB-Approved Regulatory Taxable Income	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

- The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:
 - is applicable if taxable capital is below \$10 million.
 - is phased out with taxable capital of more than \$10 million.
 - is completely eliminated when the taxable capital is \$15 million or more. Effective for the 2022 taxation year, the Federal small business deduction is revised to be completely eliminated when the taxable capital is \$50 million or more.
- The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	re-based Distribution Volumetric Rate kWh	re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	718,173,482		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	220,940,528		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	800,843,305	2,094,618	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	30,376,122	64,902	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,958,325		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,018,674	19,677	0	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	20,784,287	49,750	0	0.0000 kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000 kW
Total		1,802,094,723	2,228,947	\$0	

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	718,173,482	0	1.0350	743,309,554
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	718,173,482	0	1.0350	743,309,554
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	220,940,528	0	1.0350	228,673,446
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013	220,940,528	0	1.0350	228,673,446
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0407	800,843,305	2,094,618		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7317	800,843,305	2,094,618		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.7978	30,376,122	64,902		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.6879	30,376,122	64,902		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	3,958,325	0	1.0350	4,096,866
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013	3,958,325	0	1.0350	4,096,866
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4571	7,018,674	19,677		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4454	7,018,674	19,677		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.8098	20,784,287	49,750		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6902	20,784,287	49,750		

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Uniform Transmission Rates		2021 Jan to Jun		2021 Jul to Dec		2022 Jan to Mar		2022 Apr to Dec		2023	
Rate Description	Unit	Rate		Rate		Rate		Rate		Rate	
Network Service Rate	kW	\$	4.67	\$	4.90	\$	5.13	\$	5.46	\$	5.46
Line Connection Service Rate	kW	\$	0.77	\$	0.81	\$	0.88	\$	0.88	\$	0.88
Transformation Connection Service Rate	kW	\$	2.53	\$	2.65	\$	2.81	\$	2.81	\$	2.81

Hydro One Sub-Transmission Rates		2021		2022		2023	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW	\$	3.3980	\$	4.3473	\$	4.3473
Line Connection Service Rate	kW	\$	0.8128	\$	0.6788	\$	0.6788
Transformation Connection Service Rate	kW	\$	2.0458	\$	2.3670	\$	2.3670
Both Line and Transformation Connection Service Rate	kW	\$	2.8586	\$	3.0055	\$	3.0458

If needed, add extra host here. (I)		2021		2022		2023	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

If needed, add extra host here. (II)		2021		2022		2023	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
			Historical 2021		Current 2022		Forecast 2023
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$						

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	274,926	\$4.67	\$ 1,283,904	285,797	\$0.77	\$ 220,064		\$0.00		\$ 220,064
February	274,794	\$4.67	\$ 1,283,288	293,504	\$0.77	\$ 225,998		\$0.00		\$ 225,998
March	266,074	\$4.67	\$ 1,242,566	280,038	\$0.77	\$ 215,629		\$0.00		\$ 215,629
April	232,289	\$4.67	\$ 1,084,790	246,827	\$0.77	\$ 190,057		\$0.00		\$ 190,057
May	301,263	\$4.67	\$ 1,406,898	303,428	\$0.77	\$ 233,640		\$0.00		\$ 233,640
June	334,939	\$4.67	\$ 1,564,165	351,749	\$0.77	\$ 270,847		\$0.00		\$ 270,847
July	345,531	\$4.90	\$ 1,693,102	356,797	\$0.81	\$ 289,006		\$0.00		\$ 289,006
August	359,018	\$4.90	\$ 1,759,188	380,574	\$0.81	\$ 308,265		\$0.00		\$ 308,265
September	280,061	\$4.90	\$ 1,372,299	295,490	\$0.81	\$ 239,347		\$0.00		\$ 239,347
October	237,987	\$4.90	\$ 1,166,136	256,505	\$0.81	\$ 207,769		\$0.00		\$ 207,769
November	271,662	\$4.90	\$ 1,331,144	287,158	\$0.81	\$ 232,598		\$0.00		\$ 232,598
December	282,783	\$4.90	\$ 1,385,637	285,166	\$0.81	\$ 230,984		\$0.00		\$ 230,984
Total	3,461,327	\$ 4.79	\$ 16,573,117	3,623,033	\$ 0.79	\$ 2,864,203				\$ 2,864,203

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	274,926	\$ 4.6700	\$ 1,283,904	285,797	\$ 0.7700	\$ 220,064	-	\$ -	\$ -	\$ 220,064
February	274,794	\$ 4.6700	\$ 1,283,288	293,504	\$ 0.7700	\$ 225,998	-	\$ -	\$ -	\$ 225,998
March	266,074	\$ 4.6700	\$ 1,242,566	280,038	\$ 0.7700	\$ 215,629	-	\$ -	\$ -	\$ 215,629
April	232,289	\$ 4.6700	\$ 1,084,790	246,827	\$ 0.7700	\$ 190,057	-	\$ -	\$ -	\$ 190,057
May	301,263	\$ 4.6700	\$ 1,406,898	303,428	\$ 0.7700	\$ 233,640	-	\$ -	\$ -	\$ 233,640
June	334,939	\$ 4.6700	\$ 1,564,165	351,749	\$ 0.7700	\$ 270,847	-	\$ -	\$ -	\$ 270,847
July	345,531	\$ 4.9000	\$ 1,693,102	356,797	\$ 0.8100	\$ 289,006	-	\$ -	\$ -	\$ 289,006
August	359,018	\$ 4.9000	\$ 1,759,188	380,574	\$ 0.8100	\$ 308,265	-	\$ -	\$ -	\$ 308,265
September	280,061	\$ 4.9000	\$ 1,372,299	295,490	\$ 0.8100	\$ 239,347	-	\$ -	\$ -	\$ 239,347
October	237,987	\$ 4.9000	\$ 1,166,136	256,505	\$ 0.8100	\$ 207,769	-	\$ -	\$ -	\$ 207,769
November	271,662	\$ 4.9000	\$ 1,331,144	287,158	\$ 0.8100	\$ 232,598	-	\$ -	\$ -	\$ 232,598
December	282,783	\$ 4.9000	\$ 1,385,637	285,166	\$ 0.8100	\$ 230,984	-	\$ -	\$ -	\$ 230,984
Total	3,461,327	\$ 4.79	\$ 16,573,117	3,623,033	\$ 0.79	\$ 2,864,203	-	\$ -	\$ -	\$ 2,864,203

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 2,864,203



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	274,926	\$ 5.1300	\$ 1,410,370	285,797	\$ 0.8800	\$ 251,501	-	\$ 2.8100	\$ -	-	\$ -	\$ 251,501	
February	274,794	\$ 5.1300	\$ 1,409,693	293,504	\$ 0.8800	\$ 258,284	-	\$ 2.8100	\$ -	-	\$ -	\$ 258,284	
March	266,074	\$ 5.1300	\$ 1,364,960	280,038	\$ 0.8800	\$ 246,433	-	\$ 2.8100	\$ -	-	\$ -	\$ 246,433	
April	232,289	\$ 5.4600	\$ 1,268,298	246,827	\$ 0.8800	\$ 217,208	-	\$ 2.8100	\$ -	-	\$ -	\$ 217,208	
May	301,263	\$ 5.4600	\$ 1,644,896	303,428	\$ 0.8800	\$ 267,017	-	\$ 2.8100	\$ -	-	\$ -	\$ 267,017	
June	334,939	\$ 5.4600	\$ 1,828,767	351,749	\$ 0.8800	\$ 309,539	-	\$ 2.8100	\$ -	-	\$ -	\$ 309,539	
July	345,531	\$ 5.4600	\$ 1,886,599	356,797	\$ 0.8800	\$ 313,981	-	\$ 2.8100	\$ -	-	\$ -	\$ 313,981	
August	359,018	\$ 5.4600	\$ 1,960,238	380,574	\$ 0.8800	\$ 334,905	-	\$ 2.8100	\$ -	-	\$ -	\$ 334,905	
September	280,061	\$ 5.4600	\$ 1,529,133	295,490	\$ 0.8800	\$ 260,031	-	\$ 2.8100	\$ -	-	\$ -	\$ 260,031	
October	237,987	\$ 5.4600	\$ 1,299,409	256,505	\$ 0.8800	\$ 225,724	-	\$ 2.8100	\$ -	-	\$ -	\$ 225,724	
November	271,662	\$ 5.4600	\$ 1,483,275	287,158	\$ 0.8800	\$ 252,699	-	\$ 2.8100	\$ -	-	\$ -	\$ 252,699	
December	282,783	\$ 5.4600	\$ 1,543,995	285,166	\$ 0.8800	\$ 250,946	-	\$ 2.8100	\$ -	-	\$ -	\$ 250,946	
Total	3,461,327	\$ 5.38	\$ 18,629,633	3,623,033	\$ 0.88	\$ 3,188,269	-	\$ -	\$ -	-	\$ -	\$ 3,188,269	

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3670	\$ -	-	\$ -	\$ -	
February	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3670	\$ -	-	\$ -	\$ -	
March	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3670	\$ -	-	\$ -	\$ -	
April	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3670	\$ -	-	\$ -	\$ -	
May	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3670	\$ -	-	\$ -	\$ -	
June	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3670	\$ -	-	\$ -	\$ -	
July	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3670	\$ -	-	\$ -	\$ -	
August	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3670	\$ -	-	\$ -	\$ -	
September	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3670	\$ -	-	\$ -	\$ -	
October	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3670	\$ -	-	\$ -	\$ -	
November	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3670	\$ -	-	\$ -	\$ -	
December	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3670	\$ -	-	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	274,926	\$ 5.1300	\$ 1,410,370	285,797	\$ 0.8800	\$ 251,501	-	\$ -	\$ -	-	\$ -	\$ -	\$ 251,501
February	274,794	\$ 5.1300	\$ 1,409,693	293,504	\$ 0.8800	\$ 258,284	-	\$ -	\$ -	-	\$ -	\$ -	\$ 258,284
March	266,074	\$ 5.1300	\$ 1,364,960	280,038	\$ 0.8800	\$ 246,433	-	\$ -	\$ -	-	\$ -	\$ -	\$ 246,433
April	232,289	\$ 5.4600	\$ 1,268,298	246,827	\$ 0.8800	\$ 217,208	-	\$ -	\$ -	-	\$ -	\$ -	\$ 217,208
May	301,263	\$ 5.4600	\$ 1,644,896	303,428	\$ 0.8800	\$ 267,017	-	\$ -	\$ -	-	\$ -	\$ -	\$ 267,017
June	334,939	\$ 5.4600	\$ 1,828,767	351,749	\$ 0.8800	\$ 309,539	-	\$ -	\$ -	-	\$ -	\$ -	\$ 309,539
July	345,531	\$ 5.4600	\$ 1,886,599	356,797	\$ 0.8800	\$ 313,981	-	\$ -	\$ -	-	\$ -	\$ -	\$ 313,981
August	359,018	\$ 5.4600	\$ 1,960,238	380,574	\$ 0.8800	\$ 334,905	-	\$ -	\$ -	-	\$ -	\$ -	\$ 334,905
September	280,061	\$ 5.4600	\$ 1,529,133	295,490	\$ 0.8800	\$ 260,031	-	\$ -	\$ -	-	\$ -	\$ -	\$ 260,031
October	237,987	\$ 5.4600	\$ 1,299,409	256,505	\$ 0.8800	\$ 225,724	-	\$ -	\$ -	-	\$ -	\$ -	\$ 225,724
November	271,662	\$ 5.4600	\$ 1,483,275	287,158	\$ 0.8800	\$ 252,699	-	\$ -	\$ -	-	\$ -	\$ -	\$ 252,699
December	282,783	\$ 5.4600	\$ 1,543,995	285,166	\$ 0.8800	\$ 250,946	-	\$ -	\$ -	-	\$ -	\$ -	\$ 250,946
Total	3,461,327	\$ 5.38	\$ 18,629,633	3,623,033	\$ 0.88	\$ 3,188,269	-	\$ -	\$ -	-	\$ -	\$ -	\$ 3,188,269

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 3,188,269

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	274,926	\$ 5.4600	\$ 1,501,096	285,797	\$ 0.8800	\$ 251,501	-	\$ 2.8100	\$ -	\$ 251,501
February	274,794	\$ 5.4600	\$ 1,500,375	293,504	\$ 0.8800	\$ 258,284	-	\$ 2.8100	\$ -	\$ 258,284
March	266,074	\$ 5.4600	\$ 1,452,764	280,038	\$ 0.8800	\$ 246,433	-	\$ 2.8100	\$ -	\$ 246,433
April	232,289	\$ 5.4600	\$ 1,268,298	246,827	\$ 0.8800	\$ 217,208	-	\$ 2.8100	\$ -	\$ 217,208
May	301,263	\$ 5.4600	\$ 1,644,896	303,428	\$ 0.8800	\$ 267,017	-	\$ 2.8100	\$ -	\$ 267,017
June	334,939	\$ 5.4600	\$ 1,828,767	351,749	\$ 0.8800	\$ 309,539	-	\$ 2.8100	\$ -	\$ 309,539
July	345,531	\$ 5.4600	\$ 1,886,599	356,797	\$ 0.8800	\$ 313,981	-	\$ 2.8100	\$ -	\$ 313,981
August	359,018	\$ 5.4600	\$ 1,960,238	380,574	\$ 0.8800	\$ 334,905	-	\$ 2.8100	\$ -	\$ 334,905
September	280,061	\$ 5.4600	\$ 1,529,133	295,490	\$ 0.8800	\$ 260,031	-	\$ 2.8100	\$ -	\$ 260,031
October	237,987	\$ 5.4600	\$ 1,299,409	256,505	\$ 0.8800	\$ 225,724	-	\$ 2.8100	\$ -	\$ 225,724
November	271,662	\$ 5.4600	\$ 1,483,275	287,158	\$ 0.8800	\$ 252,699	-	\$ 2.8100	\$ -	\$ 252,699
December	282,783	\$ 5.4600	\$ 1,543,995	285,166	\$ 0.8800	\$ 250,946	-	\$ 2.8100	\$ -	\$ 250,946
Total	3,461,327	\$ 5.46	\$ 18,898,845	3,623,033	\$ 0.88	\$ 3,188,269	-	\$ -	\$ -	\$ 3,188,269
Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3670	\$ -	\$ -
February	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3670	\$ -	\$ -
March	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3670	\$ -	\$ -
April	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3670	\$ -	\$ -
May	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3670	\$ -	\$ -
June	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3670	\$ -	\$ -
July	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3670	\$ -	\$ -
August	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3670	\$ -	\$ -
September	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3670	\$ -	\$ -
October	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3670	\$ -	\$ -
November	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3670	\$ -	\$ -
December	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3670	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	274,926	\$ 5.46	\$ 1,501,096	285,797	\$ 0.88	\$ 251,501	-	\$ -	\$ -	\$ 251,501
February	274,794	\$ 5.46	\$ 1,500,375	293,504	\$ 0.88	\$ 258,284	-	\$ -	\$ -	\$ 258,284
March	266,074	\$ 5.46	\$ 1,452,764	280,038	\$ 0.88	\$ 246,433	-	\$ -	\$ -	\$ 246,433
April	232,289	\$ 5.46	\$ 1,268,298	246,827	\$ 0.88	\$ 217,208	-	\$ -	\$ -	\$ 217,208
May	301,263	\$ 5.46	\$ 1,644,896	303,428	\$ 0.88	\$ 267,017	-	\$ -	\$ -	\$ 267,017
June	334,939	\$ 5.46	\$ 1,828,767	351,749	\$ 0.88	\$ 309,539	-	\$ -	\$ -	\$ 309,539
July	345,531	\$ 5.46	\$ 1,886,599	356,797	\$ 0.88	\$ 313,981	-	\$ -	\$ -	\$ 313,981
August	359,018	\$ 5.46	\$ 1,960,238	380,574	\$ 0.88	\$ 334,905	-	\$ -	\$ -	\$ 334,905
September	280,061	\$ 5.46	\$ 1,529,133	295,490	\$ 0.88	\$ 260,031	-	\$ -	\$ -	\$ 260,031
October	237,987	\$ 5.46	\$ 1,299,409	256,505	\$ 0.88	\$ 225,724	-	\$ -	\$ -	\$ 225,724
November	271,662	\$ 5.46	\$ 1,483,275	287,158	\$ 0.88	\$ 252,699	-	\$ -	\$ -	\$ 252,699
December	282,783	\$ 5.46	\$ 1,543,995	285,166	\$ 0.88	\$ 250,946	-	\$ -	\$ -	\$ 250,946
Total	3,461,327	\$ 5.46	\$ 18,898,845	3,623,033	\$ 0.88	\$ 3,188,269	-	\$ -	\$ -	\$ 3,188,269
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 3,188,269

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	743,309,554	0	6,541,124	37.9%	7,060,889	0.0095
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	228,673,446	0	1,737,918	10.1%	1,876,015	0.0082
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0407		2,094,618	8,463,723	49.0%	9,136,260	4.3618
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.7978		64,902	246,485	1.4%	266,071	4.0996
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	4,096,866	0	31,136	0.2%	33,610	0.0082
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4571		19,677	48,348	0.3%	52,190	2.6523
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.8098		49,750	189,538	1.1%	204,598	4.1125

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	743,309,554	0	1,040,633	35.1%	1,119,518	0.0015
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013	228,673,446	0	297,275	10.0%	319,810	0.0014
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7317		2,094,618	1,532,632	51.7%	1,648,812	0.7872
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.6879		64,902	44,646	1.5%	48,030	0.7400
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013	4,096,866	0	5,326	0.2%	5,730	0.0014
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4454		19,677	8,764	0.3%	9,428	0.4792
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6902		49,750	34,337	1.2%	36,940	0.7425

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	743,309,554	0	7,060,889	37.9%	7,162,924	0.0096
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082	228,673,446	0	1,876,015	10.1%	1,903,125	0.0083
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.3618		2,094,618	9,136,260	49.0%	9,268,285	4.4248
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.0996		64,902	266,071	1.4%	269,916	4.1588
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082	4,096,866	0	33,610	0.2%	34,096	0.0083
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6523		19,677	52,190	0.3%	52,944	2.6907
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.1125		49,750	204,598	1.1%	207,555	4.1720

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	743,309,554	0	1,119,518	35.1%	1,119,518	0.0015
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	228,673,446	0	319,810	10.0%	319,810	0.0014
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7872		2,094,618	1,648,812	51.7%	1,648,812	0.7872
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7400		64,902	48,030	1.5%	48,030	0.7400
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	4,096,866	0	5,730	0.2%	5,730	0.0014
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4792		19,677	9,429	0.3%	9,429	0.4792
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7425		49,750	36,940	1.2%	36,940	0.7425



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.30%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	3.15%
Associated Stretch Factor Value	0.15%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	23.66				3.15%	24.41	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	28.95		0.0139		3.15%	29.86	0.0143
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	192.88		4.9657		3.15%	198.96	5.1221
LARGE USE SERVICE CLASSIFICATION	17940.74		1.6478		3.15%	18,505.87	1.6997
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	7.76		0.0151		3.15%	8.00	0.0156
STREET LIGHTING SERVICE CLASSIFICATION	0.72		4.8856		3.15%	0.74	5.0395
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0				3.15%	0.00	0.0000
STANDBY POWER SERVICE CLASSIFICATION	0				3.15%	0.00	0.0000
MICROFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2022	January 1, 2023
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2022
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.43
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	34.76	2.20%	35.52

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68	2.20%	110.05
Monthly fixed charge, per retailer	\$	43.08	2.20%	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.07	2.20%	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64	2.20%	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)	2.20%	(0.65)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.54	2.20%	0.55
Processing fee, per request, applied to the requesting party	\$	1.07	2.20%	1.09
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.31	2.20%	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15	2.20%	2.20

* inflation factor subject to change pending OEB approved inflation rate effective in 2022

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2023) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
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			- effective until
			- effective until
			- effective until
			- effective until
			- effective until

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
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			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
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			- effective until
			- effective until

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
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Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
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EB-2022-0045

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.41
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0026
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.86
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0143
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0027
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	198.96
Distribution Volumetric Rate	\$/kW	5.1221
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)

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Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	0.3884
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.6516
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0627)
Retail Transmission Rate - Network Service Rate	\$/kW	4.4248
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7872

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18,505.87
Distribution Volumetric Rate	\$/kW	1.6997
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.2559
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.1588
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7400

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.00
Distribution Volumetric Rate	\$/kWh	0.0156
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0027
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.74
Distribution Volumetric Rate	\$/kW	5.0395
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.1939
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0608)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6907
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4792

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023

	\$/kW	0.6940
Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.6254
Retail Transmission Rate - Network Service Rate	\$/kW	4.1720
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7425

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	95.00

Other

Meter removal without authorization	\$	355.00
Service call - after regular hours	\$	105.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	110.05
Monthly fixed charge, per retailer	\$	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.65)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.55
Processing fee, per request, applied to the requesting party	\$	1.09
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.40
Notice of Switch letter charge, per letter	\$	2.15

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0045

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.035
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **750** kWh

Demand **-** kW

Current Loss Factor **1.0350**

Proposed/Approved Loss Factor **1.0350**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.66	1	\$ 23.66	\$ 24.41	1	\$ 24.41	\$ 0.75	3.17%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 23.66			\$ 24.41	\$ 0.75	3.17%
Line Losses on Cost of Power	\$ 0.1034	26	\$ 2.71	\$ 0.1034	26	\$ 2.71	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0029	750	\$ 2.18	\$ 0.0026	750	\$ 1.95	\$ (0.23)	-10.34%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ (0.15)	\$ (0.15)	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.98			\$ 29.35	\$ 0.38	1.29%
RTSR - Network	\$ 0.0088	776	\$ 6.83	\$ 0.0096	776	\$ 7.45	\$ 0.62	9.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0014	776	\$ 1.09	\$ 0.0015	776	\$ 1.16	\$ 0.08	7.14%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.90			\$ 37.97	\$ 1.07	2.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	776	\$ 2.64	\$ 0.0034	776	\$ 2.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	776	\$ 0.39	\$ 0.0005	776	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 117.74			\$ 118.81	\$ 1.07	0.91%
HST	13%		\$ 15.31	13%		\$ 15.45	\$ 0.14	0.91%
Ontario Electricity Rebate	17.0%		\$ (20.02)	17.0%		\$ (20.20)	\$ (0.18)	-
Total Bill on TOU			\$ 113.03			\$ 114.06	\$ 1.03	0.91%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **2,000** kWh

Demand **-** kW

Current Loss Factor **1.0350**

Proposed/Approved Loss Factor **1.0350**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.95	1	\$ 28.95	\$ 29.86	1	\$ 29.86	\$ 0.91	3.14%
Distribution Volumetric Rate	\$ 0.0139	2000	\$ 27.80	\$ 0.0143	2000	\$ 28.60	\$ 0.80	2.88%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0007	2000	\$ 1.40	\$ -	2000	\$ -	\$ (1.40)	-100.00%
Sub-Total A (excluding pass through)			\$ 58.15			\$ 58.46	\$ 0.31	0.53%
Line Losses on Cost of Power	\$ 0.1034	70	\$ 7.24	\$ 0.1034	70	\$ 7.24	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0029	2,000	\$ 5.80	\$ 0.0027	2,000	\$ 5.40	\$ (0.40)	-6.90%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0002	2,000	\$ (0.40)	\$ (0.40)	-
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 71.62			\$ 71.13	\$ (0.49)	-0.68%
RTSR - Network	\$ 0.0076	2,070	\$ 15.73	\$ 0.0083	2,070	\$ 17.18	\$ 1.45	9.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0013	2,070	\$ 2.69	\$ 0.0014	2,070	\$ 2.90	\$ 0.21	7.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 90.04			\$ 91.21	\$ 1.17	1.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,070	\$ 7.04	\$ 0.0034	2,070	\$ 7.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,070	\$ 1.04	\$ 0.0005	2,070	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 305.21			\$ 306.37	\$ 1.17	0.38%
HST		13%	\$ 39.68		13%	\$ 39.83	\$ 0.15	0.38%
Ontario Electricity Rebate		17.0%	\$ (51.88)		17.0%	\$ (52.08)	\$ (0.20)	-
Total Bill on TOU			\$ 293.00			\$ 294.12	\$ 1.12	0.38%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class: **GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Other)**

Consumption **20,000** kWh

Demand **60** kW

Current Loss Factor **1.0350**

Proposed/Approved Loss Factor **1.0350**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 192.88	1	\$ 192.88	\$ 198.96	1	\$ 198.96	\$ 6.08	3.15%
Distribution Volumetric Rate	\$ 4.9657	60	\$ 297.94	\$ 5.1221	60	\$ 307.33	\$ 9.38	3.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2927	60	\$ 17.56	\$ -	60	\$ -	\$ (17.56)	-100.00%
Sub-Total A (excluding pass through)			\$ 508.38			\$ 506.29	\$ (2.10)	-0.41%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.0844	60	\$ 65.06	\$ 1.0400	60	\$ 62.40	\$ (2.66)	-4.09%
CBR Class B Rate Riders	\$ -	60	\$ -	\$ 0.0627	60	\$ (3.76)	\$ (3.76)	
GA Rate Riders	\$ 0.0010	20,000	\$ 20.00	\$ 0.0013	20,000	\$ (26.00)	\$ (46.00)	-230.00%
Low Voltage Service Charge	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 593.45			\$ 538.92	\$ (54.52)	-9.19%
RTSR - Network	\$ 4.0407	60	\$ 242.44	\$ 4.4248	60	\$ 265.49	\$ 23.05	9.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.7317	60	\$ 43.90	\$ 0.7872	60	\$ 47.23	\$ 3.33	7.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 879.79			\$ 851.64	\$ (28.15)	-3.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	20,700	\$ 70.38	\$ 0.0034	20,700	\$ 70.38	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	20,700	\$ 10.35	\$ 0.0005	20,700	\$ 10.35	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	20,700	\$ 2,001.69	\$ 0.0967	20,700	\$ 2,001.69	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 2,962.46			\$ 2,934.31	\$ (28.15)	-0.95%
HST	13%		\$ 385.12	13%		\$ 381.46	\$ (3.66)	-0.95%
Ontario Electricity Rebate	17.0%		\$ (503.62)	17.0%		\$ (498.83)	\$ (4.79)	0.95%
Total Bill on Average IESO Wholesale Market Price			\$ 3,347.58			\$ 3,315.77	\$ (31.81)	-0.95%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,650,000	kWh
Demand	5,250	kW
Current Loss Factor	1.0350	
Proposed/Approved Loss Factor	1.0350	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17,940.74	1	\$ 17,940.74	\$ 18,505.87	1	\$ 18,505.87	\$ 565.13	3.15%
Distribution Volumetric Rate	\$ 1.6478	5250	\$ 8,650.95	\$ 1.6997	5250	\$ 8,923.43	\$ 272.48	3.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5250	\$ -	\$ -	5250	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26,591.69			\$ 27,429.30	\$ 837.60	3.15%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.3611	5,250	\$ 7,145.78	\$ 1.2604	5,250	\$ 6,617.10	\$ (528.68)	-7.40%
CBR Class B Rate Riders	\$ -	5,250	\$ -	\$ -	5,250	\$ -	\$ -	
GA Rate Riders	\$ -	2,650,000	\$ -	\$ -	2,650,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	5,250	\$ -	\$ -	5,250	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,250	\$ -	\$ -	5,250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33,737.47			\$ 34,046.40	\$ 308.93	0.92%
RTSR - Network	\$ -	5,250	\$ -	\$ -	5,250	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	5,250	\$ -	\$ -	5,250	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 33,737.47			\$ 34,046.40	\$ 308.93	0.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,742,750	\$ 9,325.35	\$ 0.0034	2,742,750	\$ 9,325.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,742,750	\$ 1,371.38	\$ 0.0005	2,742,750	\$ 1,371.38	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	2,742,750	\$ 265,223.93	\$ 0.0967	2,742,750	\$ 265,223.93	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 309,658.37			\$ 309,967.30	\$ 308.93	0.10%
HST	13%		\$ 40,255.59	13%		\$ 40,295.75	\$ 40.16	0.10%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 349,913.95			\$ 350,263.04	\$ 349.09	0.10%

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **2,000** kWh

Demand **-** kW

Current Loss Factor **1.0350**

Proposed/Approved Loss Factor **1.0350**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.76	1	\$ 7.76	\$ 8.00	1	\$ 8.00	\$ 0.24	3.09%
Distribution Volumetric Rate	\$ 0.0151	2000	\$ 30.20	\$ 0.0156	2000	\$ 31.20	\$ 1.00	3.31%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 37.96			\$ 39.20	\$ 1.24	3.27%
Line Losses on Cost of Power	\$ 0.1034	70	\$ 7.24	\$ 0.1034	70	\$ 7.24	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0029	2,000	\$ 5.80	\$ 0.0027	2,000	\$ 5.40	\$ (0.40)	-6.90%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0002	2,000	\$ (0.40)	\$ (0.40)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 51.00			\$ 51.44	\$ 0.44	0.86%
RTSR - Network	\$ 0.0076	2,070	\$ 15.73	\$ 0.0083	2,070	\$ 17.18	\$ 1.45	9.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0013	2,070	\$ 2.69	\$ 0.0014	2,070	\$ 2.90	\$ 0.21	7.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 69.42			\$ 71.52	\$ 2.10	3.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,070	\$ 7.04	\$ 0.0034	2,070	\$ 7.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,070	\$ 1.04	\$ 0.0005	2,070	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 284.59			\$ 286.68	\$ 2.10	0.74%
HST		13%	\$ 37.00		13%	\$ 37.27	\$ 0.27	0.74%
Ontario Electricity Rebate		17.0%	\$ (48.38)		17.0%	\$ (48.74)	\$ (0.36)	
Total Bill on TOU			\$ 273.20			\$ 275.21	\$ 2.01	0.74%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class: **STREET LIGHTING SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Other)**

Consumption **2,500** kWh

Demand **37** kW

Current Loss Factor **1.0350**

Proposed/Approved Loss Factor **1.0350**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.72	100	\$ 72.00	\$ 0.74	100	\$ 74.00	\$ 2.00	2.78%
Distribution Volumetric Rate	\$ 4.8856	37	\$ 180.77	\$ 5.0395	37	\$ 186.46	\$ 5.69	3.15%
Fixed Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Volumetric Rate Riders	\$ 5.6257	37	\$ 208.15	\$ -	37	\$ -	\$ (208.15)	-100.00%
Sub-Total A (excluding pass through)			\$ 460.92			\$ 260.46	\$ (200.46)	-43.49%
Line Losses on Cost of Power	\$ 0.0967	88	\$ 8.46	\$ 0.0967	88	\$ 8.46	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.0292	37	\$ 38.08	\$ 1.2023	37	\$ 44.49	\$ 6.40	16.82%
CBR Class B Rate Riders	\$ -	37	\$ -	\$ 0.0608	37	\$ (2.25)	\$ (2.25)	
GA Rate Riders	\$ 0.0010	2,500	\$ 2.50	\$ 0.0013	2,500	\$ (3.25)	\$ (5.75)	-230.00%
Low Voltage Service Charge	\$ -	37	\$ -	\$ -	37	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	37	\$ -	\$ -	37	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 509.96			\$ 307.91	\$ (202.05)	-39.62%
RTSR - Network	\$ 2.4571	37	\$ 90.91	\$ 2.6907	37	\$ 99.56	\$ 8.64	9.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4454	37	\$ 16.48	\$ 0.4792	37	\$ 17.73	\$ 1.25	7.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 617.35			\$ 425.19	\$ (192.16)	-31.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,588	\$ 8.80	\$ 0.0034	2,588	\$ 8.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,588	\$ 1.29	\$ 0.0005	2,588	\$ 1.29	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	100	\$ 25.00	\$ 0.25	100	\$ 25.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	2,500	\$ 241.75	\$ 0.0967	2,500	\$ 241.75	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 894.19			\$ 702.04	\$ (192.16)	-21.49%
HST	13%		\$ 116.25	13%		\$ 91.26	\$ (24.98)	-21.49%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 1,010.44			\$ 793.30	\$ (217.14)	-21.49%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class: **EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Other)**

Consumption **1,500,000** kWh

Demand **3,600** kW

Current Loss Factor **1.0350**

Proposed/Approved Loss Factor **1.0350**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 2.5452	3600	\$ 9,162.72	\$ 2.6254	3600	\$ 9,451.44	\$ 288.72	3.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	3600	\$ -	\$ -	3600	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 9,162.72			\$ 9,451.44	\$ 288.72	3.15%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.5652	3,600	\$ 5,634.72	\$ 0.5001	3,600	\$ 1,800.36	\$ (3,834.36)	-68.05%
CBR Class B Rate Riders	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
GA Rate Riders	\$ -	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14,797.44			\$ 11,251.80	\$ (3,545.64)	-23.96%
RTSR - Network	\$ 3.8098	3,600	\$ 13,715.28	\$ 4.1720	3,600	\$ 15,019.20	\$ 1,303.92	9.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.6902	3,600	\$ 2,484.72	\$ 0.7425	3,600	\$ 2,673.00	\$ 188.28	7.58%
Sub-Total C - Delivery (including Sub-Total B)			\$ 30,997.44			\$ 28,944.00	\$ (2,053.44)	-6.62%
Wholesale Market Service Charge (WMSC)		1,552,500	\$ -		1,552,500	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)		1,552,500	\$ -		1,552,500	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ -	1,552,500	\$ -	\$ -	1,552,500	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 30,997.69			\$ 28,944.25	\$ (2,053.44)	-6.62%
HST	13%		\$ 4,029.70	13%		\$ 3,762.75	\$ (266.95)	-6.62%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 35,027.39			\$ 32,707.00	\$ (2,320.39)	-6.62%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Retailer)**

Consumption **750** kWh

Demand **-** kW

Current Loss Factor **1.0350**

Proposed/Approved Loss Factor **1.0350**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.66	1	\$ 23.66	\$ 24.41	1	\$ 24.41	\$ 0.75	3.17%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 23.66			\$ 24.41	\$ 0.75	3.17%
Line Losses on Cost of Power	\$ 0.0967	26	\$ 2.54	\$ 0.0967	26	\$ 2.54	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0029	750	\$ 2.18	\$ 0.0026	750	\$ 1.95	\$ (0.23)	-10.34%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ (0.15)	\$ (0.15)	
GA Rate Riders	\$ 0.0010	750	\$ 0.75	\$ 0.0013	750	\$ (0.98)	\$ (1.73)	-230.00%
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.55			\$ 28.20	\$ (1.35)	-4.57%
RTSR - Network	\$ 0.0088	776	\$ 6.83	\$ 0.0096	776	\$ 7.45	\$ 0.62	9.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0014	776	\$ 1.09	\$ 0.0015	776	\$ 1.16	\$ 0.08	7.14%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.47			\$ 36.82	\$ (0.65)	-1.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	776	\$ 2.64	\$ 0.0034	776	\$ 2.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	776	\$ 0.39	\$ 0.0005	776	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	750	\$ 72.53	\$ 0.0967	750	\$ 72.53	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 113.02			\$ 112.37	\$ (0.65)	-0.58%
HST	13%		\$ 14.69	13%		\$ 14.61	\$ (0.08)	-0.58%
Ontario Electricity Rebate	17.0%		\$ (19.21)	17.0%		\$ (19.10)	\$ (0.11)	0.57%
Total Bill on Non-RPP Avg. Price			\$ 127.72			\$ 126.98	\$ (0.74)	-0.58%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Retailer)**

Consumption **2,000** kWh

Demand **-** kW

Current Loss Factor **1.0350**

Proposed/Approved Loss Factor **1.0350**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.95	1	\$ 28.95	\$ 29.86	1	\$ 29.86	\$ 0.91	3.14%
Distribution Volumetric Rate	\$ 0.0139	2000	\$ 27.80	\$ 0.0143	2000	\$ 28.60	\$ 0.80	2.88%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0007	2000	\$ 1.40	\$ -	2000	\$ -	\$ (1.40)	-100.00%
Sub-Total A (excluding pass through)			\$ 58.15			\$ 58.46	\$ 0.31	0.53%
Line Losses on Cost of Power	\$ 0.0967	70	\$ 6.77	\$ 0.0967	70	\$ 6.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0029	2,000	\$ 5.80	\$ 0.0027	2,000	\$ 5.40	\$ (0.40)	-6.90%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0002	2,000	\$ (0.40)	\$ (0.40)	-
GA Rate Riders	\$ 0.0010	2,000	\$ 2.00	\$ 0.0013	2,000	\$ (2.60)	\$ (4.60)	-230.00%
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 73.15			\$ 68.06	\$ (5.09)	-6.96%
RTSR - Network	\$ 0.0076	2,070	\$ 15.73	\$ 0.0083	2,070	\$ 17.18	\$ 1.45	9.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0013	2,070	\$ 2.69	\$ 0.0014	2,070	\$ 2.90	\$ 0.21	7.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 91.57			\$ 88.14	\$ (3.43)	-3.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,070	\$ 7.04	\$ 0.0034	2,070	\$ 7.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,070	\$ 1.04	\$ 0.0005	2,070	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	2,000	\$ 193.40	\$ 0.0967	2,000	\$ 193.40	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 293.05			\$ 289.61	\$ (3.43)	-1.17%
HST	13%		\$ 38.10	13%		\$ 37.65	\$ (0.45)	-1.17%
Ontario Electricity Rebate	17.0%		\$ (49.82)	17.0%		\$ (49.23)	\$ (0.59)	-1.17%
Total Bill on Non-RPP Avg. Price			\$ 331.14			\$ 327.26	\$ (3.88)	-1.17%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Appendix C

GA Analysis Workform for 2023 Rate Applications

Version 1.0

Input cells
Drop down cells

Utility Name **KITCHENER-WILMOT HYDRO INC.**

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

Year Selected

2020

(e.g. If the 2020 balances that were reviewed in the 2022 rate application were to be selected, select 2020)

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
For example:

- Scenario a - If 2020 balances were last approved on a final basis - Select 2020 and a GA Analysis Workform for 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2020 balances were last approved on an interim basis and there are no changes to 2020 balances - Select 2020 and a GA Analysis Workform for 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2020 balances were last approved on an interim basis, there are changes to 2020 balances, and 2019 balances were last approved for disposition - Select 2019 and GA Analysis Workforms for 2020 and 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the GA Analysis Workform for each year generated.
3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2021	\$ (454,827)	\$ (397,172)	\$ (155,226)	\$ (552,397)	\$ (97,570)	\$ 39,051,093	-0.2%
Cumulative Balance	\$ (454,827)	\$ (397,172)	\$ (155,226)	\$ (552,397)	\$ (97,570)	\$ 39,051,093	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2021	0.3%
Cumulative Balance	0.3%

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2021		
Total Metered excluding WMP	C = A+B	1,766,308,205	kWh	100%
RPP	A	1,039,873,475	kWh	58.9%
Non RPP	B = D+E	726,434,730	kWh	41.1%
Non-RPP Class A	D	264,006,173	kWh	14.9%
Non-RPP Class B*	E	462,428,557	kWh	26.2%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the Note that this GA rate for 2021 includes the GA recovery rate to recover the 2020 deferred Class B amount for non-RPP market participants and consumers.

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 **Analysis of Expected GA Amount**

Year	2021								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	43,139,883	53,916,015	52,014,095	41,237,963	0.09092	\$ 3,749,356	0.08798	\$ 3,628,116	\$ (121,240)
February	42,992,866	52,014,095	47,428,546	38,407,317	0.10485	\$ 4,027,007	0.05751	\$ 2,208,805	\$ (1,818,202)
March	40,229,618	47,428,546	49,429,808	42,230,880	0.08420	\$ 3,555,840	0.09668	\$ 4,082,881	\$ 527,041
April	42,381,231	49,429,808	39,294,395	32,245,818	0.06969	\$ 2,247,211	0.11589	\$ 3,736,968	\$ 1,489,757
May	38,716,470	39,294,395	45,120,933	44,543,009	0.10531	\$ 4,690,824	0.10675	\$ 4,754,966	\$ 64,142
June	39,331,422	45,120,933	61,713,245	55,923,734	0.11352	\$ 6,348,462	0.09216	\$ 5,153,931	\$ (1,194,531)
July	43,695,638	61,713,245	53,489,391	35,471,784	0.07612	\$ 2,700,112	0.07918	\$ 2,808,656	\$ 108,544
August	40,681,075	53,489,391	27,813,177	15,004,861	0.08734	\$ 1,310,525	0.05107	\$ 766,298	\$ (544,226)
September	37,400,971	27,813,177	39,922,881	49,510,675	0.05519	\$ 2,732,494	0.08234	\$ 4,076,709	\$ 1,344,215
October	42,498,862	39,922,881	40,960,797	43,536,778	0.07402	\$ 3,222,592	0.05840	\$ 2,542,548	\$ (680,044)
November	40,993,348	40,960,797	37,937,645	37,970,196	0.06342	\$ 2,408,070	0.06012	\$ 2,282,768	\$ (125,302)
December	40,901,158	37,937,645	43,213,718	46,177,232	0.05443	\$ 2,513,427	0.06515	\$ 3,008,447	\$ 495,020
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	492,962,543	549,040,928	538,338,631	482,260,246		\$ 39,505,920		\$ 39,051,093	\$ (454,827)

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh**	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)***	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P= Q*R
				\$ -

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kWh/Total retail Class B kWh).

**Equal to the total Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (i.e. cell F53), unless a reconciling item for "Impacts of GA deferral/recovery" is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proposed.

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above). The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless a reconciling item for "Impacts of GA deferral/recovery" is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proposed.

The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless the distributor is proposing an alternative methodology in calculating the Expected GA Volume Variance and proposing to quantify the reconciling item for "Impacts of GA deferral/recovery."

Total Expected GA Variance	\$	(454,827)
-----------------------------------	-----------	------------------

Calculated Loss Factor	1.0429
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.035
Difference	0.0079

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments	
				Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (397,172)			
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ (117,033)		Yes	
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ (38,192)		Yes	
2a	Remove prior year end unbilled to actual revenue differences				
2b	Add current year end unbilled to actual revenue differences				
3a	Significant prior period billing adjustments recorded in current year				
3b	Significant current period billing adjustments recorded in other year(s)				
4	CT 2148 for prior period corrections				
5	Impacts of GA deferral/recovery				
6					
7					
8					
9					
10					
11					

Note 6	Adjusted Net Change in Principal Balance in the GL	\$	(552,397)
	Net Change in Expected GA Balance in the Year Per Analysis	\$	(454,827)
	Unresolved Difference	\$	(97,570)
	Unresolved Difference as % of Expected GA Payments to IESO		<u>-0.2%</u>



Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions ¹	Principal Adjustments ¹	Total Activity in Calendar Year		
2021	- 96,381	456,735	360,354	130,326,508	0.3%
Cumulative	- 96,381	456,735	360,354	130,326,508	0.3%

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment			
	Adjustment Description	Amount	To be reversed in current application?
1	GA Variance True-Ups	117,033	Yes
2			
3			
4			
5			
6			
7			
8			
	Total	117,033	
	Total principal adjustments included in last approved balance	(40,927)	
	Difference	157,961	

Account 1588 - RSVA Power			
	Adjustment Description	Amount	To be Reversed in Current Application?
1	GA Variance True-Ups	(117,033)	Yes
2	Settlement True-Ups	(860,763)	Yes
3			
4			
5			
6			
7			
8			
	Total	(977,796)	
	Total principal adjustments included in last approved balance	(604,448)	
	Difference	(373,348)	

Note 9 Principal adjustment reconciliation in current application:

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2020 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1 GA Variance True-Ups	(117,033)	2021
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	(117,033)	
	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(38,192)	2022
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(38,192)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(155,226)	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1 GA Variance True-Ups	117,033	2021
	2 Settlement True-Ups	860,763	2021
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	977,796	
	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	38,192	2022
	2 CT 1142/142 true-up based on actuals	(559,254)	2022
	3 Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(521,062)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	456,735	

Appendix D

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0045

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.41
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0026
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0045

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.86
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0143
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0027
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0045

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	198.96
Distribution Volumetric Rate	\$/kW	5.1221
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	0.3884
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.6516
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0627)
Retail Transmission Rate - Network Service Rate	\$/kW	4.4248
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7872

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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EB-2022-0045

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18,505.87
Distribution Volumetric Rate	\$/kW	1.6997
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.2559
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.1588
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7400

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Kitchener-Wilmot Hydro Inc.
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Effective and Implementation Date January 1, 2023
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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.00
Distribution Volumetric Rate	\$/kWh	0.0156
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0027
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.74
Distribution Volumetric Rate	\$/kW	5.0395
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.1939
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0608)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6907
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4792

MONTHLY RATES AND CHARGES - Regulatory Component

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

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Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023

Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	0.6940
Retail Transmission Rate - Network Service Rate	\$/kW	2.6254
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.1720
	\$/kW	0.7425

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	15.00
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Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	95.00

Other

Meter removal without authorization	\$	355.00
Service call - after regular hours	\$	105.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	110.05
Monthly fixed charge, per retailer	\$	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.65)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.55
Processing fee, per request, applied to the requesting party	\$	1.09
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.40
Notice of Switch letter charge, per letter	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.035
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226

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EB-2022-0045
1.0053

Total Loss Factor - Primary Metered Customer > 5,000 kW

Appendix E

2023 IRM Checklist

Kitchener-Wilmot Hydro Inc.

EB-2022-0045

Date: 8/03/2022

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Components of the Application Filing		
2	Manager's summary documenting and explaining all rate adjustments requested	✓
2	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	✓
3	Completed Rate Generator Model and supplementary work forms in Excel format	✓
3	Current tariff sheet, PDF	✓
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	✓
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	✓
3	Distributor's internet address	✓
3	Statement confirming accuracy of billing determinants pre-populated in model	✓
3	Text searchable PDF format for all documents	✓
3	2023 IRM Checklist	✓
3	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	✓
3.1.3 Applications and Electronic Models		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	✓
4	File the GA Analysis Workform.	✓
4	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	n/a
4	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	n/a
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	n/a
5	The models and workforms to be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must justify such changes in the manager's summary.	n/a
3.2.2 Revenue to Cost Ratio Adjustments		
6 - 7	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision	n/a
3.2.3 Rate Design for Residential Electricity Customers		
Applicable only to distributors that have not completed the residential rate design transition		
7	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile	n/a
7	Mitigation plan if total bill increases for any customer class exceed 10%	n/a
3.2.4 Electricity Distribution Retail Transmission Service Rates		
No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB		
3.2.5 Review and Disposition of Group 1 DVA Balances		
8	Justification if any account balance in excess of the threshold should not be disposed	
8	Completed Tab 3 - continuity schedule in Rate Generator Model	✓
9	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	✓
9	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	✓
10	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	✓
3.2.5.1 Wholesale Market Participants		
10	Separate rate riders established to recover balances in RSVA's from Wholesale Market Participants, who must not be allocated balances related to charges for which WMPs settle directly with the IESO	✓
3.2.5.3 Commodity Accounts 1588 and 1589		
11	Confirmation of implementation of the OEB's February 21, 2019 guidance effective from January 1, 2019 when requesting final disposition for the first time following implementation of the Accounting Guidance	✓
11	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	n/a
11 - 12, 4	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	n/a
3.2.5.4 Capacity Based Recovery (CBR)		
12	Disposition proposed for Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance. - Embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them - In the Rate Generator model, distributors must indicate whether they had Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated - For disposition of Account 1580 sub-account CBR Class A, distributors must follow the OEB's CBR accounting guidance, which results in balances disposed outside of a rate proceeding - The Rate Generator model allocates the portion of Account 1580 sub-account CBR Class B to customers who transitioned between Class A and Class B based on consumption	✓
3.2.5.5 Disposition of Account 1595		
14	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once	✓
14	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes	✓
3.2.6 Lost Revenue Adjustment Mechanism Variance Account		
15	The 2021 CDM Guidelines require distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA balances related to previously established LRAMVA thresholds	n/a
17	Completed latest version of LRAMVA Workform in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity	n/a
17	Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs for the period of January 1, 2018 to April 15, 2019. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017. To support savings claims for projects completed after April 15, 2019, distributors should provide similar supporting evidence	n/a
17	File other supporting evidence with an explanation and rationale should be provided to justify the eligibility of any other savings from a program delivered by a distributor through the Local Program Fund that was part of the Interim Framework after April 15, 2019.	n/a
17	Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements	n/a
18	Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition	n/a
18	Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue	n/a
18	Summary table with principal and carrying charges by rate class and resulting rate riders	n/a
18	Statement confirming the period of rate recovery	n/a
18	Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes	n/a
18	File details related to the approved CDM forecast savings from the distributor's last rebasing application	n/a
18	Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)	n/a
18	Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable)	n/a

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18	File in support of a previous LRAMVA application, distributors should provide Participation and Cost Reports and detailed project level savings files made available by the IESO and/or other supporting evidence to support the clearance of energy- and/or demand related LRAMVA balances where final verified results from the IESO are not available. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017	n/a
18 - 19	<p>For a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings.</p> <p>For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information:</p> <ul style="list-style-type: none"> o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workload so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb) 	n/a
19	<p>For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information:</p> <ul style="list-style-type: none"> o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate o Rationale for net-to-gross assumptions used o Breakdown of billed demand and detailed level calculations in live excel format 	n/a
19 - 20	<p>For program savings for projects completed after April 15, 2019, distributors should provide the following:</p> <ul style="list-style-type: none"> o Related to CFF programs: an explanation must be provided as to how savings have been estimated based on the available data (i.e. IESO's Participation and Cost Reports) and/or rationale to justify the eligibility of the program savings. o Related to programs delivered by the distributor through the Local Program Fund under the Interim CDM Framework: an explanation and rationale should be provided to justify the eligibility of the additional program savings. 	n/a
3.2.6.2 Continuing Use of the LRAMVA for New CDM Activities		
20	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	n/a
3.2.7 Tax Changes		
21	Tabs 8 and 9 of Rate Generator model are completed, if applicable	✓
21	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is transferred to Account 1595 for disposition at a future date	n/a
3.2.8 Z-Factor Claims		
21	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	n/a
21	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	n/a
3.2.8.1 Z-Factor Filing Guidelines		
22	Evidence that costs incurred meet criteria of causation, materiality and prudence	n/a
22	<p>In addition, the distributor must:</p> <ul style="list-style-type: none"> - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB for any cost recovery of amounts in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business exposure risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year 	n/a
3.2.8.2 Recovery of Z-Factor Costs		
22	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	n/a
22	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rationale for proposal	n/a
22	Residential rate rider to be proposed on fixed basis	n/a
22	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	n/a
3.2.9 Off-Ramps		
22 - 23	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	n/a
23	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	n/a
3.3.1 Advanced Capital Module		
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	n/a
24	Evidence of passing "Means Test"	n/a
24	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	n/a
3.3.2 Incremental Capital Module		
25	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	n/a
25	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	n/a
26	Evidence of passing "Means Test"	n/a
3.3.2.1 ICM Filing Requirements		
	The following should be provided when filing for incremental capital:	n/a
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	n/a
26	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	n/a
27	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	n/a
27	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	n/a
27	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	n/a
27	Details by project for the proposed capital spending plan for the expected in-service year	n/a
27	Description of the proposed capital projects and expected in-service dates	n/a
27	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	n/a

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27	Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g. customer contributions in aid of construction)	n/a
27	Description of the actions the distributor would take in the event that the OEB does not approve the application	n/a
27	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	n/a
3.3.2.3 ICM Filing Requirements		
28	Calculate the maximum allowable capital amount	n/a
3.3.2.6 ACM/ICM Accounting Treatment		
30	Record eligible ICM amounts in Account 1508 - Other Regulatory Asset, Sub-Account Incremental Capital Expenditures, subject to assets being and useful	n/a
30	Record actual amounts in the appropriate sub-accounts of Account 1508 – Other Regulatory Assets in accordance with the OEB's APH Guidance	n/a
30	The applicable rate of interest for deferral and variance accounts for the respective quarterly period is prescribed by the OEB and published on the OEB's website	n/a
30	At the time of the subsequent rebasing application, a distributor is required to provide the funding true-up calculation, if material, comparing the recalculated revenue requirement based on actual capital spending relating to the OEB-approved ACM/ICM project(s) to the rate rider revenues collected in the same period. Distributors should note assumptions used in the calculation (e.g. half-year rule). If the OEB determines that a true-up of variances is required, the variance will be refunded to (or collected from) customers through a rate rider	n/a