Instructions for Tabs 1, 3 to 7

	Summary of Changes from the Prior Year
1	In the tab 3 Group 1 continuity schedule, the rows for the totals are revised to show total of Group 1 accounts and total claim amount only.

Detailed Instructions for Each Tab

Tab	Tab Details	Step	Details
1 - Information Sheet	This tab shows some information pertaining to the utility and the application.	1	Complete the information sheet. a) Questions 2 to 4 Responses to questions 2 to 4 will open the DVA continuity schedule in tab 3 to the appropriate year that DVA balances should first be inputted. The continuity schedule will open starting from the year balances were last approved for disposition, unless the last approved dipsosition was on an interim basis and there are changes to those balances. If that is the case, the continuity schedule will open from the year of last approved disposition on a final basis. A distributor must also provide an explanation for the change in the previously approved balance. b) Questions 5 and 6 If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will be generated. If the response to question 6 is yes, then tab 6.2 will also be generated. This tab will allocate and dispose the balance in Account 1580, sub-account CBR Class B through a separate rate rider using information inputted in tab 6, unless a rate rider is not produced. If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	2	Complete the DVA continuity schedule. a) For all Group 1 accounts, except Account 1595: The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the Adjustments column of that year. *For example, if in the 2022 rate application, DVA balances as at December 13, 2020 were approved for disposition, the continuity schedule will commence from 2020. Start by inputting the approved closing 2020 balances in the Adjustments column under 2020.* b) For all Account 1595 sub-accounts: Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2021, regardless of whether the account is being requested for disposition in the current application. The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). *For example, Account 1595 (2017) would accumulate a balance starting in 2017, when the relevant balances approved for disposition were first transferred into Account 1595 (2017). Input the amount approved for disposition in the OEB Approved Disposition column.* *Note that the DVA continuity schedule can currently start from 2016. If a utility has residual balance in an Account 1595 with a vintage year prior to 2016, include residual balances for years up to 2016 in the row for Account 1595 (2016 and pre-2016) and provide a separate schedule with amounts broken down by vintage year.*
		3	Review any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an explanation, if necessary.
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	4	Confirm the accuracy of the RRR data used to populate the tab.
		5	Review the disposition threshold calculation. Select whether disposition is being requested or not in the drop down box.
6 - Class A Data Consumption	This tab is to be completed if there were any Class A customers at any point during the period the GA balance or CBR Class B accumulated. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	6	This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period that the GA or CBR balance accumulated.
		7	Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If yes, tab 6.1a will be generated. Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If yes, tab 6.2a will be generated.
		8	Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR B balances accumulated. A table will be generated based on the number of customers. Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. This data will also be used in the calculation of billing determinants for GA and CBR Class B balances, as applicable. Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a. Also note that the transition customers identified for the GA may be different than those for CBR Class B. This would depend on the period in which the GA and CBR Class B balances accumulated.
		9	Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA balance or Account 1580 CBR Class B balance accumulated. A table will be generated based on the number of rate classes. Complete the table accordingly for each rate class identified (i.e. total Class A consumption in the rate class identified for each year). This data will be used in the calculation of billing determinants for GA and CBR Class B, as applicable.
6.1a - GA Allocation	This tab allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B customers).	10	This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the Account 1589 GA balance accumulated. In row 20, enter the Non-RPP consumption less WMP consumption. The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	11	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.
6.2a - CBR_B Allocation	This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A	12	This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated. In row 19, enter the total Class B consumption less WMP consumption.

	customers who are now Class B).		The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.
6.2 - CBR	This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	13	This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated. No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly. If a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to transition customers will be transferred to Account 1580 WMS, to be disposed through the general Group 1 DVA rate rider.
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances, except GA and CBR Class B (if Class A customers exist).	14	Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.
7 - Calculation of Def-Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	15	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly .

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Quick Link

Ontario Energy Board's 2023 Electricity Distribution Rate Applications Webpage

Version 1.0

Utility Name	Canadian Niagara Power Inc.
Assigned EB Number	EB-2022-0019
Name of Contact and Title	Brian Vander Vloet, Director of Finance
Phone Number	905-871-0330
Email Address	brian.vandervloet@cnpower.com
We are applying for rates effective	January 1, 2023
Rate-Setting Method	**Price Cap IR**

1. Select the last Cost of Service rebasing year. **2020**

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2020 balances that were reviewed in the 2022 rate application were to be selected, select 2020.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes. 2020

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.
ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2020

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis 2020

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2020

4. Select the earliest vintage year in which there is a balance in Account 1595. **2017**

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)? **Yes**

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)? **Yes**

7. Retail Transmission Service Rates: Canadian Niagara Power Inc. is: **Partially Embedded** **Within** Hydro One Networks Inc. **Distribution System(s)**

8. Have you transitioned to fully fixed rates? **Yes**

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0011

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	40.16
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until December 31, 2022	$	(3.89)
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Low Voltage Service Rate	$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 - Applicable only for Class B Customers	$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 - Applicable only for Non-RPP Customers	$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005

Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	33.84
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Distribution Volumetric Rate	$/kWh	0.0275
Low Voltage Service Rate	$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	$/kWh	(0.0009)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 - Applicable only for Class B Customers	$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 - Applicable only for Non-RPP Customers	$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	$/kWh	0.0012
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until December 31, 2022	$/kWh	(0.0053)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0062

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	169.70
Distribution Volumetric Rate	$/kW	8.0125
Low Voltage Service Rate	$/kW	0.1094
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	$/kW	(0.2707)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 - Applicable only for Class B Customers	$/kW	0.0810
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 - Applicable only for Non-RPP Customers	$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	$/kW	(0.0827)
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until December 31, 2022	$/kW	(1.4734)
Retail Transmission Rate - Network Service Rate	$/kW	3.3848
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5670

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030

Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	610.63
Distribution Volumetric Rate	$/kW	9.2267
Low Voltage Service Rate	$/kW	0.1094
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	$/kW	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 - Applicable only for Class B Customers	$/kW	0.0953
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 - Applicable only for Non-RPP Customers	$/kWh	(0.0001)
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until December 31, 2022	$/kW	(1.6939)
Retail Transmission Rate - Network Service Rate	$/kW	3.3848
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5670

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per account)	$	53.36
Distribution Volumetric Rate	$/kWh	0.0290
Low Voltage Service Rate	$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	$/kWh	0.0030
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 - Applicable only for Class B Customers	$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 - Applicable only for Non-RPP Customers	$/kWh	(0.0001)
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until December 31, 2022	$/kWh	(0.0057)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0063

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

STANDBY POWER SERVICE CLASSIFICATION

The Standby subclass charge is applied to a customer with load displacement facilities behind its meter but is dependent on Canadian Niagara Power Inc. to supply a minimum amount of electricity in the event the customer's own facilities are out of service. The minimum amount of supply that Canadian Niagara Power Inc. must supply is a contracted amount agreed upon between the customer and Canadian Niagara Power Inc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility)	$/kW	1.3163

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	$	6.11
Distribution Volumetric Rate	$/kW	7.0600
Low Voltage Service Rate	$/kW	0.0892
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	$/kW	0.2602
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 - Applicable only for Class B Customers	$/kW	0.0834
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 - Applicable only for Non-RPP Customers	$/kWh	(0.0001)
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until December 31, 2022	$/kW	(2.6853)
Retail Transmission Rate - Network Service Rate	$/kW	2.8845
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0949

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	$	4.09
Distribution Volumetric Rate	$/kW	8.1548
Low Voltage Service Rate	$/kW	0.0834
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2024	$/kW	6.2707
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	$/kW	(1.7470)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 - Applicable only for Class B Customers	$/kW	0.0834
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 - Applicable only for Non-RPP Customers	$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	$/kW	5.0822
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until December 31, 2022	$/kW	(4.4620)
Retail Transmission Rate - Network Service Rate	$/kW	2.5054
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9586

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate (credit reference)	$	15.00
Statement of account	$	15.00
Pulling post dated cheques	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Notification charge	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Returned cheque (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00
Reconnection at pole - after regular hours	$	415.00

Other

Special meter reads	$	30.00
Service call - customer owned equipment	$	30.00

Service call - after regular hours	$	165.00
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - underground - no transformer	$	300.00
Temporary service install & remove - overhead - with transformer	$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	$	44.50

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	107.68
Monthly fixed charge, per retailer	$	43.08
Monthly variable charge, per customer, per retailer	$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.54
Processing fee, per request, applied to the requesting party	$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0524
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0419

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below? **Yes**

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption *(if applicable)*	Total Metered kW less WMP consumption *(if applicable)*	1595 Recovery Proportion (2019) [1]	1568 LRAM Variance Account Class Allocation ($ amounts)	Number of Customers for Residential and GS<50 classes[3]
RESIDENTIAL SERVICE CLASSIFICATION	kWh	223,186,490	0	3,373,187	0	0	0	223,186,490	0	19%		27,335
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	63,093,120	0	9,492,281	0	0	0	63,093,120	0	10%		2,505
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	173,812,300	560,532	157,361,225	512,005	0	0	173,812,300	560,532	67%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	5,543,931	14,863	5,543,931	14,863	0	0	5,543,931	14,863	3%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,288,663	0	883,032	0	0	0	1,288,663	0	0%		
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	509,736	1,676	394	1	0	0	509,736	1,676	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,423,814	4,352	1,345,216	4,093	0	0	1,423,814	4,352	1%		
	Total	468,858,054	581,423	177,999,266	530,962	0	0	468,858,054	581,423	100%	0	29,840

Threshold Test

Total Claim (including Account 1568)	$676,117
Total Claim for Threshold Test (All Group 1 Accounts)	$676,117
Threshold Test (Total claim per kWh) [2]	$0.0014

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

[1] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[2] The Threshold Test does not include the amount in 1568.

[3] The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	allocated based on Total less WMP 1580	1584	1586	allocated based on Total less WMP 1588

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

1a	The year Account 1589 GA was last disposed	2020	
1b	The year Account 1580 CBR Class B was last disposed	2020	Note that the sub-account was established in 2015.
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the GA account balance as at December 31, 2018, the period the GA variance accumulated would be 2019 to 2021.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2018, the period the CBR Class B variance accumulated would be 2019 to 2021.)
3a	Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).	3	

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

			2021	
Customer	Rate Class		July to December	January to June
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	929,399	382,987
		kW	8,040	7,085
		Class A/B	A	B
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	290,200	225,662
		kW	1,350	1,227
		Class A/B	B	A
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	314,856	308,064
		kW	1,614	1,835
		Class A/B	B	A

3b	Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).	1

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2020, exclude this customer's consumption for 2020 but include this customer's consumption in 2021 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2021
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	72,437,530
		kW	228,946

Ontario Energy Board

ıcentive Rate-setting Mechanism Rate Generator for 2023 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed	**2020**

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2021
Non-RPP Consumption Less WMP Consumption	A	177,999,266	177,999,266
Less Class A Consumption for Partial Year Class A Customers	B	1,463,125	1,463,125
Less Consumption for Full Year Class A Customers	C	72,437,530	72,437,530
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	104,098,611	104,098,611
All Class B Consumption for Transition Customers	E	988,044	988,044
Transition Customers' Portion of Total Consumption	F = E/D	**0.95%**	

Allocation of Total GA Balance $

Total GA Balance	G	-$ 43,016
Transition Customers Portion of GA Balance	H=F*G	-$ 408
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-$ 42,608

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		3				
Customer		**Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers**	**Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2021**	**% of kWh**	**Customer Specific GA Allocation for the Period When They Were Class B customers**	**Monthly Equal Payments**
Customer 1		382,987	382,987	38.76%	-$ 158	-$ 13
Customer 2		290,200	290,200	29.37%	-$ 120	-$ 10
Customer 3		314,856	314,856	31.87%	-$ 130	-$ 11
Total		988,044	988,044	100.00%	-$ 408	

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	**12**
Proposed Rate Rider Recovery Period (in months)	**12**

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2021 Consumption excluding WMP	Total Metered 2021 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2021 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2021 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA $ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,373,187	0	0	3,373,187	3.3%	($1,394)	($0.0004)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	9,492,281	0	0	9,492,281	9.2%	($3,922)	($0.0004)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	157,361,225	72,437,530	2,451,170	82,472,525	80.0%	($34,080)	($0.0004)	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	5,543,931	0	0	5,543,931	5.4%	($2,291)	($0.0004)	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	883,032	0	0	883,032	0.9%	($365)	($0.0004)	kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	$0	$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	394	0	0	394	0.0%	$0	$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,345,216	0	0	1,345,216	1.3%	($556)	($0.0004)	kWh
Total		177,999,266	72,437,530	2,451,170	103,110,566	100.0%	($42,608)		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed | **2020**

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2021
Total Consumption Less WMP Consumption	A	468,858,054	468,858,054
Less Class A Consumption for Partial Year Class A Customers	B	1,463,125	1,463,125
Less Consumption for Full Year Class A Customers	C	72,437,530	72,437,530
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	394,957,399	394,957,399
All Class B Consumption for Transition Customers	E	988,044	988,044
Transition Customers' Portion of Total Consumption	F = E/D	**0.25%**	

Allocation of Total CBR Class B Balance $

Total CBR Class B Balance	G	-$ 32,441
Transition Customers Portion of CBR Class B Balance	H=F*G	-$ 81
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-$ 32,360

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		3				
Customer		**Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers**	**Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2021**	**% of kWh**	**Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers**	**Monthly Equal Payments**
Customer 1		382,987	382,987	38.76%	-$ 31	-$ 3
Customer 2		290,200	290,200	29.37%	-$ 24	-$ 2
Customer 3		314,856	314,856	31.87%	-$ 26	-$ 2
Total		988,044	988,044	100.00%	-$ 81	-$ 7

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed **2020**

		Total Metered 2021 Consumption Minus WMP		Total Metered 2021 Consumption for Full Year Class A Customers		Total Metered 2021 Consumption for Transition Customers		Metered 2021 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B $ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	223,186,490	0	0	0	0	0	223,186,490	0	56.7%	($18,332)	($0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	63,093,120	0	0	0	0	0	63,093,120	0	16.0%	($5,182)	($0.0001)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	173,812,300	560,532	72,437,530	228,946	2,451,170	21,151	98,923,600	310,435	25.1%	($8,125)	($0.0262)	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	5,543,931	14,863	0	0	0	0	5,543,931	14,863	1.4%	($455)	($0.0306)	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,288,663	0	0	0	0	0	1,288,663	0	0.3%	($106)	($0.0001)	kWh
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	$0	$0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	509,736	1,676	0	0	0	0	509,736	1,676	0.1%	($42)	($0.0251)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,423,814	4,352	0	0	0	0	1,423,814	4,352	0.4%	($117)	($0.0269)	kW
Total		468,858,054	581,423	72,437,530	228,946	2,451,170	21,151	393,969,354	331,326	100.0%	($32,359)		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes [2]	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) [2]	Deferral/Variance Account Rate Rider [2]	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) [2]	Account 1568 Rate Rider

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2020	2023
OEB-Approved Rate Base	$ -	$ -
OEB-Approved Regulatory Taxable Income	$ -	$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate)[1,2]		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate)[1,2]		3.2%
Federal Small Business Limit		$ 500,000
Ontario Small Business Limit		$ 500,000
Federal Taxes Payable		$ -
Provincial Taxes Payable		$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	$ -	$ -
OEB-Approved Total Tax Credits (enter as positive number)	$ -	$ -
Income Tax Provision	$ -	$ -
Grossed-up Income Taxes	$ -	$ -
Incremental Grossed-up Tax Amount		$ -
Sharing of Tax Amount (50%)		**$ -**

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:
   a. is applicable if taxable capital is below $10 million.
   b. is phased out with taxable capital of more than $10 million.
   c. is completely eliminated when the taxable capital is $15 million or more. Effective for the 2022 taxation year, the Federal small business deduction is revised to be completely eliminated when the taxable capital is $50 million or more.

2. The OEB's proxy for taxable capital is rate base.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	223,186,490		0	0.00	$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	63,093,120		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	173,812,300	560,532	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	5,543,931	14,863	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,288,663		0	0.0000	kWh
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	509,736	1,676	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,423,814	4,352	0	0.0000	kW
Total		468,858,054	581,423	$0		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0093	223,186,490	0	1.0524	234,881,462
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0072	223,186,490	0	1.0524	234,881,462
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0080	63,093,120	0	1.0524	66,399,199
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0062	63,093,120	0	1.0524	66,399,199
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.3848	173,812,300	560,532		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5670	173,812,300	560,532		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.3848	5,543,931	14,863		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5670	5,543,931	14,863		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0083	1,288,663	0	1.0524	1,356,189
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0063	1,288,663	0	1.0524	1,356,189
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.8845	509,736	1,676		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0949	509,736	1,676		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.5054	1,423,814	4,352		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9586	1,423,814	4,352		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Uniform Transmission Rates	Unit	2021 Jan to Jun	2021 Jul to Dec	2022 Jan to Mar	2022 Apr to Dec	2023
Rate Description		Rate		Rate	Rate	Rate
Network Service Rate	kW	$ 4.67	$ 4.90	$ 5.13	$ 5.46	$ 5.46
Line Connection Service Rate	kW	$ 0.77	$ 0.81	$ 0.88	$ 0.88	$ 0.88
Transformation Connection Service Rate	kW	$ 2.53	$ 2.65	$ 2.81	$ 2.81	$ 2.81

Hydro One Sub-Transmission Rates	Unit	2021	2022	2023
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	$ 3.4778	$ 4.3473	$ 4.3473
Line Connection Service Rate	kW	$ 0.8128	$ 0.6788	$ 0.6788
Transformation Connection Service Rate	kW	$ 2.0458	$ 2.3267	$ 2.3267
Both Line and Transformation Connection Service Rate	kW	$ 2.8586	$ 3.0055	$ 3.0055

If needed, add extra host here. (I)	Unit	2021	2022	2023
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

If needed, add extra host here. (II)	Unit	2021	2022	2023
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

		Historical 2021	Current 2022	Forecast 2023
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	$			

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	64,834	$4.67	$ 302,775	67,070	$0.77	$ 51,644	67,070	$2.53	$ 169,687	$ 221,331
February	61,025	$4.67	$ 284,987	66,611	$0.77	$ 51,290	66,611	$2.53	$ 168,526	$ 219,816
March	61,491	$4.67	$ 287,163	63,178	$0.77	$ 48,647	63,178	$2.53	$ 159,840	$ 208,487
April	55,380	$4.67	$ 258,625	58,449	$0.77	$ 45,006	58,449	$2.53	$ 147,876	$ 192,882
May	59,318	$4.67	$ 277,015	64,003	$0.77	$ 49,282	64,003	$2.53	$ 161,928	$ 211,210
June	72,480	$4.67	$ 338,482	82,912	$0.77	$ 63,842	82,912	$2.53	$ 209,767	$ 273,610
July	73,427	$4.90	$ 359,792	81,229	$0.81	$ 65,795	81,229	$2.65	$ 215,257	$ 281,052
August	89,382	$4.90	$ 437,972	94,457	$0.81	$ 76,510	94,457	$2.65	$ 250,311	$ 326,821
September	87,189	$4.90	$ 427,226	97,618	$0.81	$ 79,071	97,618	$2.65	$ 258,688	$ 337,758
October	56,516	$4.90	$ 276,928	63,667	$0.81	$ 51,570	63,667	$2.65	$ 168,718	$ 220,288
November	66,753	$4.90	$ 327,090	74,780	$0.81	$ 60,572	74,780	$2.65	$ 198,167	$ 258,739
December	63,524	$4.90	$ 311,268	66,163	$0.81	$ 53,592	66,163	$2.65	$ 175,332	$ 228,924
Total	811,319	$ 4.79	$ 3,889,322	880,137	$ 0.79	$ 696,822	880,137	$ 2.60	$ 2,284,096	$ 2,980,918

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	7,619	$3.4778	$ 26,497	7,619	$0.8128	$ 6,193	7,619	$2.0458	$ 15,587	$ 21,779
February	8,754	$3.4778	$ 30,444	8,754	$0.8128	$ 7,115	8,754	$2.0458	$ 17,909	$ 25,025
March	8,842	$3.4778	$ 30,750	8,843	$0.8128	$ 7,187	8,843	$2.0458	$ 18,090	$ 25,277
April	7,644	$3.4778	$ 26,585	7,644	$0.8128	$ 6,213	7,644	$2.0458	$ 15,639	$ 21,852
May	10,480	$3.4778	$ 36,446	10,480	$0.8128	$ 8,518	10,480	$2.0458	$ 21,439	$ 29,957
June	10,861	$3.4778	$ 37,771	10,861	$0.8128	$ 8,828	10,861	$2.0458	$ 22,220	$ 31,048
July	10,474	$3.4778	$ 36,426	10,474	$0.8128	$ 8,513	10,474	$2.0458	$ 21,427	$ 29,940
August	11,665	$3.4778	$ 40,567	11,665	$0.8128	$ 9,481	11,665	$2.0458	$ 23,864	$ 33,345
September	8,153	$3.4778	$ 28,355	8,153	$0.8128	$ 6,627	8,153	$2.0458	$ 16,680	$ 23,308
October	8,126	$3.4778	$ 28,260	8,126	$0.8128	$ 6,605	8,126	$2.0458	$ 16,624	$ 23,229
November	9,235	$3.4778	$ 32,118	9,630	$0.8128	$ 7,827	9,630	$2.0458	$ 19,701	$ 27,528
December	9,485	$3.4778	$ 32,985	9,485	$0.8139	$ 7,719	9,485	$2.0458	$ 19,404	$ 27,124
Total	111,336	$ 3.4778	$ 387,205	111,733	$ 0.8129	$ 90,827	111,733	$ 2.0458	$ 228,584	$ 319,411

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	72,453	$ 4.5446	$ 329,271	74,689	$ 0.7744	$ 57,836	74,689	$ 2.4806	$ 185,274	$ 243,110
February	69,779	$ 4.5204	$ 315,430	75,365	$ 0.7750	$ 58,406	75,365	$ 2.4738	$ 186,435	$ 244,841
March	70,333	$ 4.5201	$ 317,913	72,021	$ 0.7753	$ 55,834	72,021	$ 2.4706	$ 177,930	$ 233,765
April	63,024	$ 4.5254	$ 285,210	66,093	$ 0.7750	$ 51,219	66,093	$ 2.4740	$ 163,515	$ 214,734
May	69,798	$ 4.4910	$ 313,461	74,483	$ 0.7760	$ 57,800	74,483	$ 2.4619	$ 183,367	$ 241,167
June	83,341	$ 4.5146	$ 376,253	93,773	$ 0.7750	$ 72,670	93,773	$ 2.4739	$ 231,987	$ 304,657
July	83,901	$ 4.7225	$ 396,218	91,703	$ 0.8103	$ 74,309	91,703	$ 2.5810	$ 236,684	$ 310,993
August	101,047	$ 4.7358	$ 478,539	106,122	$ 0.8103	$ 85,991	106,122	$ 2.5836	$ 274,175	$ 360,167
September	95,342	$ 4.7784	$ 455,581	105,771	$ 0.8102	$ 85,698	105,771	$ 2.6034	$ 275,368	$ 361,066
October	64,642	$ 4.7212	$ 305,189	71,793	$ 0.8103	$ 58,175	71,793	$ 2.5816	$ 185,342	$ 243,517
November	75,988	$ 4.7272	$ 359,208	84,410	$ 0.8103	$ 68,399	84,410	$ 2.5811	$ 217,868	$ 286,267
December	73,009	$ 4.7152	$ 344,253	75,648	$ 0.8105	$ 61,311	75,648	$ 2.5742	$ 194,736	$ 256,048
Total	922,655	$ 4.64	$ 4,276,527	991,870	$ 0.79	$ 787,649	991,870	$ 2.53	$ 2,512,681	$ 3,300,330

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 3,300,330

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	64,834	$ 5.1300	$ 332,598	67,070	$ 0.8800	$ 59,022	67,070	$ 2.8100	$ 188,467	$ 247,488
February	61,025	$ 5.1300	$ 313,058	66,611	$ 0.8800	$ 58,618	66,611	$ 2.8100	$ 187,177	$ 245,795
March	61,491	$ 5.1300	$ 315,449	63,178	$ 0.8800	$ 55,597	63,178	$ 2.8100	$ 177,530	$ 233,127
April	55,380	$ 5.4600	$ 302,375	58,449	$ 0.8800	$ 51,435	58,449	$ 2.8100	$ 164,242	$ 215,677
May	59,318	$ 5.4600	$ 323,876	64,003	$ 0.8800	$ 56,323	64,003	$ 2.8100	$ 179,848	$ 236,171
June	72,480	$ 5.4600	$ 395,741	82,912	$ 0.8800	$ 72,963	82,912	$ 2.8100	$ 232,983	$ 305,945
July	73,427	$ 5.4600	$ 400,911	81,229	$ 0.8800	$ 71,482	81,229	$ 2.8100	$ 228,253	$ 299,735
August	89,382	$ 5.4600	$ 488,026	94,457	$ 0.8800	$ 83,122	94,457	$ 2.8100	$ 265,424	$ 348,546
September	87,189	$ 5.4600	$ 476,052	97,618	$ 0.8800	$ 85,904	97,618	$ 2.8100	$ 274,307	$ 360,210
October	56,516	$ 5.4600	$ 308,577	63,667	$ 0.8800	$ 56,027	63,667	$ 2.8100	$ 178,904	$ 234,931
November	66,753	$ 5.4600	$ 364,471	74,780	$ 0.8800	$ 65,806	74,780	$ 2.8100	$ 210,132	$ 275,938
December	63,524	$ 5.4600	$ 346,841	66,163	$ 0.8800	$ 58,223	66,163	$ 2.8100	$ 185,918	$ 244,141
Total	811,319	$ 5.38	$ 4,367,976	880,137	$ 0.88	$ 774,521	880,137	$ 2.81	$ 2,473,185	$ 3,247,706

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	7,619	$ 4.3473	$ 33,121	7,619	$ 0.6788	$ 5,172	7,619	$ 2.3267	$ 17,727	$ 22,898
February	8,754	$ 4.3473	$ 38,055	8,754	$ 0.6788	$ 5,942	8,754	$ 2.3267	$ 20,368	$ 26,311
March	8,842	$ 4.3473	$ 38,438	8,843	$ 0.6788	$ 6,002	8,843	$ 2.3267	$ 20,574	$ 26,576
April	7,644	$ 4.3473	$ 33,232	7,644	$ 0.6788	$ 5,189	7,644	$ 2.3267	$ 17,786	$ 22,975
May	10,480	$ 4.3473	$ 45,558	10,480	$ 0.6788	$ 7,114	10,480	$ 2.3267	$ 24,383	$ 31,496
June	10,861	$ 4.3473	$ 47,215	10,861	$ 0.6788	$ 7,373	10,861	$ 2.3267	$ 25,271	$ 32,643
July	10,474	$ 4.3473	$ 45,532	10,474	$ 0.6788	$ 7,110	10,474	$ 2.3267	$ 24,369	$ 31,479
August	11,665	$ 4.3473	$ 50,710	11,665	$ 0.6788	$ 7,918	11,665	$ 2.3267	$ 27,141	$ 35,059
September	8,153	$ 4.3473	$ 35,445	8,153	$ 0.6788	$ 5,535	8,153	$ 2.3267	$ 18,971	$ 24,505
October	8,126	$ 4.3473	$ 35,326	8,126	$ 0.6788	$ 5,516	8,126	$ 2.3267	$ 18,907	$ 24,423
November	9,235	$ 4.3473	$ 40,148	9,630	$ 0.6788	$ 6,537	9,630	$ 2.3267	$ 22,406	$ 28,943
December	9,485	$ 4.3473	$ 41,232	9,485	$ 0.6788	$ 6,438	9,485	$ 2.3267	$ 22,069	$ 28,507
Total	111,336	$ 4.35	$ 484,012	111,733	$ 0.68	$ 75,845	111,733	$ 2.33	$ 259,970	$ 335,815

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	72,453	$ 5.0477	$ 365,720	74,689	$ 0.8595	$ 64,193	74,689	$ 2.7607	$ 206,193	$ 270,387
February	69,779	$ 5.0318	$ 351,113	75,365	$ 0.8566	$ 64,560	75,365	$ 2.7539	$ 207,545	$ 272,105
March	70,333	$ 5.0316	$ 353,887	72,021	$ 0.8553	$ 61,599	72,021	$ 2.7507	$ 198,104	$ 259,703

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates are applied against historical 2021 transmission units.

April	63,024	$	5.3250	$	335,606	66,093	$	0.8567	$	56,624	66,093	$	2.7541	$	182,028	$	238,652
May	69,798	$	5.2929	$	369,434	74,483	$	0.8517	$	63,436	74,483	$	2.7420	$	204,231	$	267,667
June	83,341	$	5.3150	$	442,956	93,773	$	0.8567	$	80,335	93,773	$	2.7540	$	258,253	$	338,588
July	83,901	$	5.3211	$	446,444	91,703	$	0.8570	$	78,591	91,703	$	2.7548	$	252,623	$	331,214
August	101,047	$	5.3316	$	538,735	106,122	$	0.8579	$	91,040	106,122	$	2.7569	$	292,565	$	383,605
September	95,342	$	5.3648	$	511,497	105,771	$	0.8645	$	91,438	105,771	$	2.7727	$	293,277	$	384,716
October	64,642	$	5.3201	$	343,903	71,793	$	0.8572	$	61,543	71,793	$	2.7553	$	197,811	$	259,354
November	75,988	$	5.3248	$	404,620	84,410	$	0.8570	$	72,343	84,410	$	2.7549	$	232,538	$	304,881
December	73,009	$	5.3154	$	388,073	75,648	$	0.8548	$	64,662	75,648	$	2.7494	$	207,987	$	272,648
Total	922,655	$	5.26	$	4,851,988	991,870	$	0.86	$	850,365	991,870	$	2.76	$	2,733,155	$	3,583,520
														Low Voltage Switchgear Credit (if applicable)		$	-
														Total including deduction for Low Voltage Switchgear Credit		$	3,583,520

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	64,834	$ 5.4600	$ 353,994	67,070	$ 0.8800	$ 59,022	67,070	$ 2.8100	$ 188,467	$ 247,488
February	61,025	$ 5.4600	$ 333,197	66,611	$ 0.8800	$ 58,618	66,611	$ 2.8100	$ 187,177	$ 245,795
March	61,491	$ 5.4600	$ 335,741	63,178	$ 0.8800	$ 55,597	63,178	$ 2.8100	$ 177,530	$ 233,127
April	55,380	$ 5.4600	$ 302,375	58,449	$ 0.8800	$ 51,435	58,449	$ 2.8100	$ 164,242	$ 215,677
May	59,318	$ 5.4600	$ 323,876	64,003	$ 0.8800	$ 56,323	64,003	$ 2.8100	$ 179,848	$ 236,171
June	72,480	$ 5.4600	$ 395,741	82,912	$ 0.8800	$ 72,963	82,912	$ 2.8100	$ 232,983	$ 305,945
July	73,427	$ 5.4600	$ 400,911	81,229	$ 0.8800	$ 71,482	81,229	$ 2.8100	$ 228,253	$ 299,735
August	89,382	$ 5.4600	$ 488,026	94,457	$ 0.8800	$ 83,122	94,457	$ 2.8100	$ 265,424	$ 348,546
September	87,189	$ 5.4600	$ 476,052	97,618	$ 0.8800	$ 85,904	97,618	$ 2.8100	$ 274,307	$ 360,210
October	56,516	$ 5.4600	$ 308,577	63,667	$ 0.8800	$ 56,027	63,667	$ 2.8100	$ 178,904	$ 234,931
November	66,753	$ 5.4600	$ 364,471	74,780	$ 0.8800	$ 65,806	74,780	$ 2.8100	$ 210,132	$ 275,938
December	63,524	$ 5.4600	$ 346,841	66,163	$ 0.8800	$ 58,223	66,163	$ 2.8100	$ 185,918	$ 244,141
Total	811,319	$ 5.46	$ 4,429,802	880,137	$ 0.88	$ 774,521	880,137	$ 2.81	$ 2,473,185	$ 3,247,706

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	7,619	$ 4.3473	$ 33,121	7,619	$ 0.6788	$ 5,172	7,619	$ 2.3267	$ 17,727	$ 22,898
February	8,754	$ 4.3473	$ 38,055	8,754	$ 0.6788	$ 5,942	8,754	$ 2.3267	$ 20,368	$ 26,311
March	8,842	$ 4.3473	$ 38,438	8,843	$ 0.6788	$ 6,002	8,843	$ 2.3267	$ 20,574	$ 26,576
April	7,644	$ 4.3473	$ 33,232	7,644	$ 0.6788	$ 5,189	7,644	$ 2.3267	$ 17,786	$ 22,975
May	10,480	$ 4.3473	$ 45,558	10,480	$ 0.6788	$ 7,114	10,480	$ 2.3267	$ 24,383	$ 31,496
June	10,861	$ 4.3473	$ 47,215	10,861	$ 0.6788	$ 7,373	10,861	$ 2.3267	$ 25,271	$ 32,643
July	10,474	$ 4.3473	$ 45,532	10,474	$ 0.6788	$ 7,110	10,474	$ 2.3267	$ 24,369	$ 31,479
August	11,665	$ 4.3473	$ 50,710	11,665	$ 0.6788	$ 7,918	11,665	$ 2.3267	$ 27,141	$ 35,059
September	8,153	$ 4.3473	$ 35,445	8,153	$ 0.6788	$ 5,535	8,153	$ 2.3267	$ 18,971	$ 24,505
October	8,126	$ 4.3473	$ 35,326	8,126	$ 0.6788	$ 5,516	8,126	$ 2.3267	$ 18,907	$ 24,423
November	9,235	$ 4.3473	$ 40,148	9,630	$ 0.6788	$ 6,537	9,630	$ 2.3267	$ 22,406	$ 28,943
December	9,485	$ 4.3473	$ 41,232	9,485	$ 0.6788	$ 6,438	9,485	$ 2.3267	$ 22,069	$ 28,507
Total	111,336	$ 4.35	$ 484,012	111,733	$ 0.68	$ 75,845	111,733	$ 2.33	$ 259,970	$ 335,815

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	72,453	$ 5.34	$ 387,115	74,689	$ 0.86	$ 64,193	74,689	$ 2.76	$ 206,193	$ 270,387

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

February	69,779	$	5.32	$	371,252	75,365	$	0.86	$	64,560	75,365	$	2.75	$	207,545	$ 272,105
March	70,333	$	5.32	$	374,179	72,021	$	0.86	$	61,599	72,021	$	2.75	$	198,104	$ 259,703
April	63,024	$	5.33	$	335,606	66,093	$	0.86	$	56,624	66,093	$	2.75	$	182,028	$ 238,652
May	69,798	$	5.29	$	369,434	74,483	$	0.85	$	63,436	74,483	$	2.74	$	204,231	$ 267,667
June	83,341	$	5.31	$	442,956	93,773	$	0.86	$	80,335	93,773	$	2.75	$	258,253	$ 338,588
July	83,901	$	5.32	$	446,444	91,703	$	0.86	$	78,591	91,703	$	2.75	$	252,623	$ 331,214
August	101,047	$	5.33	$	538,735	106,122	$	0.86	$	91,040	106,122	$	2.76	$	292,565	$ 383,605
September	95,342	$	5.36	$	511,497	105,771	$	0.86	$	91,438	105,771	$	2.77	$	293,277	$ 384,716
October	64,642	$	5.32	$	343,903	71,793	$	0.86	$	61,543	71,793	$	2.76	$	197,811	$ 259,354
November	75,988	$	5.32	$	404,620	84,410	$	0.86	$	72,343	84,410	$	2.75	$	232,538	$ 304,881
December	73,009	$	5.32	$	388,073	75,648	$	0.85	$	64,662	75,648	$	2.75	$	207,987	$ 272,648
Total	922,655	$	5.33	$	4,913,814	991,870	$	0.86	$	850,365	991,870	$	2.76	$	2,733,155	$ 3,583,520

Low Voltage Switchgear Credit (if applicable)	$	-
Total including deduction for Low Voltage Switchgear Credit	$	3,583,520

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0093	234,881,462	0	2,184,398	46.6%	2,259,757	0.0096
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0080	66,399,199	0	531,194	11.3%	549,519	0.0083
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.3848		560,532	1,897,289	40.5%	1,962,743	3.5016
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.3848		14,863	50,308	1.1%	52,044	3.5016
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0083	1,356,189	0	11,256	0.2%	11,645	0.0086
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.8845		1,676	4,834	0.1%	5,001	2.9840
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.5054		4,352	10,904	0.2%	11,280	2.5918

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0072	234,881,462	0	1,691,147	47.0%	1,683,200	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0062	66,399,199	0	411,675	11.4%	409,741	0.0062
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5670		560,532	1,438,886	40.0%	1,432,124	2.5549
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5670		14,863	38,153	1.1%	37,974	2.5549
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0063	1,356,189	0	8,544	0.2%	8,504	0.0063
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0949		1,676	3,511	0.1%	3,495	2.0851
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9586		4,352	8,524	0.2%	8,484	1.9494

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0096	234,881,462	0	2,259,757	46.6%	2,288,551	**0.0097**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0083	66,399,199	0	549,519	11.3%	556,521	**0.0084**
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.5016		560,532	1,962,743	40.5%	1,987,753	**3.5462**
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.5016		14,863	52,044	1.1%	52,707	**3.5462**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0086	1,356,189	0	11,645	0.2%	11,793	**0.0087**
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.9840		1,676	5,001	0.1%	5,065	**3.0220**
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.5918		4,352	11,280	0.2%	11,423	**2.6249**

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0072	234,881,462	0	1,683,200	47.0%	1,683,200	**0.0072**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0062	66,399,199	0	409,741	11.4%	409,741	**0.0062**
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5549		560,532	1,432,124	40.0%	1,432,124	**2.5549**
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5549		14,863	37,974	1.1%	37,974	**2.5549**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0063	1,356,189	0	8,504	0.2%	8,504	**0.0063**
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0851		1,676	3,495	0.1%	3,495	**2.0851**
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9494		4,352	8,484	0.2%	8,484	**1.9494**

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.30%	Productivity Factor	0.00%
Choose Stretch Factor Group	IV	Price Cap Index	2.85%
Associated Stretch Factor Value	0.45%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2022	January 1, 2023
Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2022
Off-Peak	$/kWh	0.0820
Mid-Peak	$/kWh	0.1130
On-Peak	$/kWh	0.1700

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	$	0.43

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	$	36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	$	34.76	2.20%	35.52

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	107.68	2.20%	110.05
Monthly fixed charge, per retailer	$	43.08	2.20%	44.03
Monthly variable charge, per customer, per retailer	$/cust.	1.07	2.20%	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.64	2.20%	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.64)	2.20%	(0.65)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	$	0.54	2.20%	0.55
Processing fee, per request, applied to the requesting party	$	1.07	2.20%	1.09
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	$	4.31	2.20%	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.15	2.20%	2.20

* inflation factor subject to change pending OEB approved inflation rate effective in 2022
** applicable only to LDCs in which the province-wide pole attachment charge applies
*** subject to change pending OEB order on miscellaneous service charges

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0019

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	41.30
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2023	$	0.30
Smart Metering Entity Charge - effective until December 31, 2023	$	0.43
Low Voltage Service Rate	$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	$/kWh	0.0016
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0019

Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	34.80
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2023	$	0.65
Smart Metering Entity Charge - effective until December 31, 2023	$	0.43
Distribution Volumetric Rate	$/kWh	0.0283
Low Voltage Service Rate	$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	$/kWh	0.0016
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0062

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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		EB-2022-0019
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	174.54
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2023	$	14.34

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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		EB-2022-0019
Distribution Volumetric Rate	$/kW	8.2409
Low Voltage Service Rate	$/kW	0.1094
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	$/kW	0.5002
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	$/kW	(0.0262)
Retail Transmission Rate - Network Service Rate	$/kW	3.5462
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5549

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	628.03
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2023	$	81.21
Distribution Volumetric Rate	$/kW	9.4897
Low Voltage Service Rate	$/kW	0.1094
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	$/kW	0.5977
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	$/kW	(0.0306)

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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		EB-2022-0019
Retail Transmission Rate - Network Service Rate	$/kW	3.5462
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5549

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per account)	$	54.88
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2023	$	0.97
Distribution Volumetric Rate	$/kWh	0.0298
Low Voltage Service Rate	$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	$/kWh	0.0017
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0063

MONTHLY RATES AND CHARGES - Regulatory Component

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

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Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

STANDBY POWER SERVICE CLASSIFICATION

The Standby subclass charge is applied to a customer with load displacement facilities behind its meter but is dependent on Canadian Niagara Power Inc. to supply a minimum amount of electricity in the event the customer's own facilities are out of service. The minimum amount of supply that Canadian Niagara Power Inc. must supply is a contracted amount agreed upon between the customer and Canadian Niagara Power Inc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility)	$/kW	1.3538

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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EB-2022-0019

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	$	6.28
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2023	$	0.08
Distribution Volumetric Rate	$/kW	7.2612
Low Voltage Service Rate	$/kW	0.0892
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	$/kW	(0.0251)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	$/kW	0.5064
Retail Transmission Rate - Network Service Rate	$/kW	3.0220
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0851

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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TARIFF OF RATES AND CHARGES

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	$	4.21
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2023	$	0.03
Distribution Volumetric Rate	$/kW	8.3872
Low Voltage Service Rate	$/kW	0.0834
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	$/kW	0.5202
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	$/kW	(0.0269)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2024	$/kW	6.2707
Retail Transmission Rate - Network Service Rate	$/kW	2.6249
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9494

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Canadian Niagara Power Inc.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate (credit reference)	$	15.00
Statement of account	$	15.00
Pulling post dated cheques	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Notification charge	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Returned cheque (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00
Reconnection at pole - after regular hours	$	415.00

Other

Special meter reads	$	30.00

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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		EB-2022-0019
Service call - customer owned equipment	$	30.00
Service call - after regular hours	$	165.00
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - underground - no transformer	$	300.00
Temporary service install & remove - overhead - with transformer	$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	$	35.52

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	110.05
Monthly fixed charge, per retailer	$	44.03
Monthly variable charge, per customer, per retailer	$/cust.	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.65)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.55
Processing fee, per request, applied to the requesting party	$	1.09
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.20

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0524
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0419

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2022 of $0.0967/kWh (IESO's Monthly Market Report for April 2022) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.0524	1.0524	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	**kWh**	RPP	1.0524	1.0524	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0524	1.0524	20,000	60	DEMAND	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0524	1.0524	468,676	1,127	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	**kWh**	RPP	1.0524	1.0524	3,500		CONSUMPTION	1
STANDBY POWER SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0524	1.0524		4,500	DEMAND	
SENTINEL LIGHTING SERVICE CLASSIFICATION	**kW**	RPP	1.0524	1.0524	1,400	5	DEMAND	18
STREET LIGHTING SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0524	1.0524	5,400	15	DEMAND	124
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	Non-RPP (Retailer)	1.0524	1.0524	750		CONSUMPTION	
Add additional scenarios if required			1.0524	1.0524				
Add additional scenarios if required			1.0524	1.0524				
Add additional scenarios if required			1.0524	1.0524				
Add additional scenarios if required			1.0524	1.0524				
Add additional scenarios if required			1.0524	1.0524				
Add additional scenarios if required			1.0524	1.0524				
Add additional scenarios if required			1.0524	1.0524				
Add additional scenarios if required			1.0524	1.0524				
Add additional scenarios if required			1.0524	1.0524				
Add additional scenarios if required			1.0524	1.0524				
Add additional scenarios if required			1.0524	1.0524				

Table 2

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		$	%	$	%	$	%	$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 5.33	14.7%	$ 7.13	17.7%	$ 7.45	14.0%	$ 7.15	5.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 11.41	14.1%	$ 15.61	17.1%	$ 16.45	13.6%	$ 15.79	4.9%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 126.25	22.7%	$ 160.07	29.1%	$ 169.03	18.6%	$ 191.00	5.6%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 2,304.04	25.3%	$ 2,694.14	29.0%	$ 2,862.40	17.9%	$ 3,234.51	4.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	$ 25.24	18.7%	$ 19.29	11.6%	$ 20.76	9.4%	$ 19.93	3.5%
STANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 168.75	2.8%	$ 168.75	2.8%	$ 168.75	2.8%	$ 190.69	2.8%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	$ 18.93	14.4%	$ 19.62	13.9%	$ 20.26	12.2%	$ 19.45	6.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 12.78	1.7%	$ 43.52	5.9%	$ 45.17	5.6%	$ 51.04	3.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	$ 5.33	14.7%	$ 6.91	17.3%	$ 7.22	13.6%	$ 8.16	5.6%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0524	
Proposed/Approved Loss Factor	1.0524	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 40.16	1	$ 40.16	$ 41.30	1	$ 41.30	$ 1.14	2.84%	
Distribution Volumetric Rate	$ -	750	$ -	$ -	750	$ -	$ -		
Fixed Rate Riders	$ (3.89)	1	$ (3.89)	$ 0.30	1	$ 0.30	$ 4.19	-107.71%	
Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 36.27**			**$ 41.60**	**$ 5.33**	**14.70%**	
Line Losses on Cost of Power	$ 0.1034	39	$ 4.06	$ 0.1034	39	$ 4.06	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	-$ 0.0012	750	$ (0.90)	$ 0.0016	750	$ 1.20	$ 2.10	-233.33%	
CBR Class B Rate Riders	$ 0.0003	750	$ 0.23	-$ 0.0001	750	$ (0.08)	$ (0.30)	-133.33%	
GA Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -		
Low Voltage Service Charge	$ 0.0003	750	$ 0.23	$ 0.0003	750	$ 0.23	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ 0.43	1	$ 0.43	$ 0.43	1	$ 0.43	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 40.31**			**$ 47.44**	**$ 7.13**	**17.69%**	
RTSR - Network	$ 0.0093	789	$ 7.34	$ 0.0097	789	$ 7.66	$ 0.32	4.30%	*In the manager's summary, discuss the reaso*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0072	789	$ 5.68	$ 0.0072	789	$ 5.68	$ -	0.00%	
Sub-Total C - Delivery (including Sub-Total B)			**$ 53.34**			**$ 60.78**	**$ 7.45**	**13.96%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	789	$ 2.68	$ 0.0034	789	$ 2.68	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	789	$ 0.39	$ 0.0005	789	$ 0.39	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0820	480	$ 39.36	$ 0.0820	480	$ 39.36	$ -	0.00%	
TOU - Mid Peak	$ 0.1130	135	$ 15.26	$ 0.1130	135	$ 15.26	$ -	0.00%	
TOU - On Peak	$ 0.1700	135	$ 22.95	$ 0.1700	135	$ 22.95	$ -	0.00%	
Total Bill on TOU (before Taxes)			**$ 134.23**			**$ 141.68**	**$ 7.45**	**5.55%**	
HST	13%		$ 17.45	13%		$ 18.42	$ 0.97	5.55%	
Ontario Electricity Rebate	17.0%		$ (22.82)	17.0%		$ (24.09)	$ (1.27)		
Total Bill on TOU			**$ 128.86**			**$ 136.01**	**$ 7.15**	**5.55%**	

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0524	
Proposed/Approved Loss Factor	1.0524	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 33.84	1	$ 33.84	$ 34.80	1	$ 34.80	$ 0.96	2.84%	
Distribution Volumetric Rate	$ 0.0275	2000	$ 55.00	$ 0.0283	2000	$ 56.60	$ 1.60	2.91%	
Fixed Rate Riders	$ -	1	$ -	$ 0.65	1	$ 0.65	$ 0.65		
Volumetric Rate Riders	-$ 0.0041	2000	$ (8.20)	$ -	2000	$ -	$ 8.20	-100.00%	
Sub-Total A (excluding pass through)			**$ 80.64**			**$ 92.05**	**$ 11.41**	**14.15%**	
Line Losses on Cost of Power	$ 0.1034	105	$ 10.84	$ 0.1034	105	$ 10.84	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	-$ 0.0009	2,000	$ (1.80)	$ 0.0016	2,000	$ 3.20	$ 5.00	-277.78%	
CBR Class B Rate Riders	$ 0.0003	2,000	$ 0.60	-$ 0.0001	2,000	$ (0.20)	$ (0.80)	-133.33%	
GA Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -		
Low Voltage Service Charge	$ 0.0003	2,000	$ 0.60	$ 0.0003	2,000	$ 0.60	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ 0.43	1	$ 0.43	$ 0.43	1	$ 0.43	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 91.31**			**$ 106.92**	**$ 15.61**	**17.10%**	
RTSR - Network	$ 0.0080	2,105	$ 16.84	$ 0.0084	2,105	$ 17.68	$ 0.84	5.00%	*In the manager's summary, discuss the reaso*

RTSR - Connection and/or Line and Transformation Connection	$ 0.0062	2,105	$ 13.05	$ 0.0062	2,105	$ 13.05	$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			**$ 121.20**			**$ 137.65**	**$ 16.45**	**13.57%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	2,105	$ 7.16	$ 0.0034	2,105	$ 7.16	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	2,105	$ 1.05	$ 0.0005	2,105	$ 1.05	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0820	1,280	$ 104.96	$ 0.0820	1,280	$ 104.96	$ -	0.00%
TOU - Mid Peak	$ 0.1130	360	$ 40.68	$ 0.1130	360	$ 40.68	$ -	0.00%
TOU - On Peak	$ 0.1700	360	$ 61.20	$ 0.1700	360	$ 61.20	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 336.50**			**$ 352.95**	**$ 16.45**	**4.89%**
HST	13%		$ 43.74	13%		$ 45.88	$ 2.14	4.89%
Ontario Electricity Rebate	17.0%		$ (57.20)	17.0%		$ (60.00)	$ (2.80)	
Total Bill on TOU			**$ 323.04**			**$ 338.83**	**$ 15.79**	**4.89%**

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	20,000	kWh
Demand	60	kW
Current Loss Factor	1.0524	
Proposed/Approved Loss Factor	1.0524	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 169.70	1	$ 169.70	$ 174.54	1	$ 174.54	$ 4.84	2.85%	
Distribution Volumetric Rate	$ 8.0125	60	$ 480.75	$ 8.2409	60	$ 494.45	$ 13.70	2.85%	
Fixed Rate Riders	$ -	1	$ -	$ 14.34	1	$ 14.34	$ 14.34		
Volumetric Rate Riders	-$ 1.5561	60	$ (93.37)	$ -	60	$ -	$ 93.37	-100.00%	
Sub-Total A (excluding pass through)			**$ 557.08**			**$ 683.33**	**$ 126.25**	**22.66%**	
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -		
Total Deferral/Variance Account Rate Riders	-$ 0.2707	60	$ (16.24)	$ 0.5002	60	$ 30.01	$ 46.25	-284.78%	
CBR Class B Rate Riders	$ 0.0810	60	$ 4.86	-$ 0.0262	60	$ (1.57)	$ (6.43)	-132.35%	
GA Rate Riders	-$ 0.0001	20,000	$ (2.00)	-$ 0.0004	20,000	$ (8.00)	$ (6.00)	300.00%	
Low Voltage Service Charge	$ 0.1094	60	$ 6.56	$ 0.1094	60	$ 6.56	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	60	$ -	$ -	60	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 550.27**			**$ 710.34**	**$ 160.07**	**29.09%**	
RTSR - Network	$ 3.3848	60	$ 203.09	$ 3.5462	60	$ 212.77	$ 9.68	4.77%	*In the manager's summary, discuss the reaso*
RTSR - Connection and/or Line and Transformation Connection	$ 2.5670	60	$ 154.02	$ 2.5549	60	$ 153.29	$ (0.73)	-0.47%	
Sub-Total C - Delivery (including Sub-Total B)			**$ 907.37**			**$ 1,076.40**	**$ 169.03**	**18.63%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	21,048	$ 71.56	$ 0.0034	21,048	$ 71.56	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	21,048	$ 10.52	$ 0.0005	21,048	$ 10.52	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.0967	21,048	$ 2,035.34	$ 0.0967	21,048	$ 2,035.34	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 3,025.05**			**$ 3,194.08**	**$ 169.03**	**5.59%**	
HST	13%		$ 393.26	13%		$ 415.23	$ 21.97	5.59%	
Ontario Electricity Rebate	17.0%		$ (514.26)	17.0%		$ (542.99)			
Total Bill on Average IESO Wholesale Market Price			**$ 3,418.31**			**$ 3,609.31**	**$ 191.00**	**5.59%**	

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	468,676	kWh
Demand	1,127	kW
Current Loss Factor	1.0524	
Proposed/Approved Loss Factor	1.0524	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 610.63	1	$ 610.63	$ 628.03	1	$ 628.03	$ 17.40	2.85%
Distribution Volumetric Rate	$ 9.2267	1127	$ 10,398.49	$ 9.4897	1127	$ 10,694.89	$ 296.40	2.85%
Fixed Rate Riders	$ -	1	$ -	$ 81.21	1	$ 81.21	$ 81.21	
Volumetric Rate Riders	-$ 1.6939	1127	$ (1,909.03)	$ -	1127	$ -	$ 1,909.03	-100.00%

Sub-Total A (excluding pass through)				**$ 9,100.10**			**$ 11,404.13**	**$ 2,304.04**	**25.32%**	
Line Losses on Cost of Power	$ -	-		$ -	$ -	-	$ -	$ -		
Total Deferral/Variance Account Rate Riders	$ 0.0009	1,127		$ 1.01	$ 0.5977	1,127	$ 673.61	$ 672.59	66311.11%	
CBR Class B Rate Riders	$ 0.0953	1,127		$ 107.40	-$ 0.0306	1,127	$ (34.49)	$ (141.89)	-132.11%	
GA Rate Riders	-$ 0.0001	468,676		$ (46.87)	-$ 0.0004	468,676	$ (187.47)	$ (140.60)	300.00%	
Low Voltage Service Charge	$ 0.1094	1,127		$ 123.29	$ 0.1094	1,127	$ 123.29	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ -	1		$ -	$ -	1	$ -	$ -		
Additional Fixed Rate Riders	$ -	1		$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	1,127		$ -	$ -	1,127	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)				**$ 9,284.94**			**$ 11,979.08**	**$ 2,694.14**	**29.02%**	
RTSR - Network	$ 3.3848	1,127		$ 3,814.67	$ 3.5462	1,127	$ 3,996.57	$ 181.90	4.77%	*In the manager's summary, discuss the reaso*
RTSR - Connection and/or Line and Transformation Connection	$ 2.5670	1,127		$ 2,893.01	$ 2.5549	1,127	$ 2,879.37	$ (13.64)	-0.47%	
Sub-Total C - Delivery (including Sub-Total B)				**$ 15,992.62**			**$ 18,855.02**	**$ 2,862.40**	**17.90%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	493,235		$ 1,677.00	$ 0.0034	493,235	$ 1,677.00	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	493,235		$ 246.62	$ 0.0005	493,235	$ 246.62	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1		$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.0967	493,235		$ 47,695.79	$ 0.0967	493,235	$ 47,695.79	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price				**$ 65,612.27**			**$ 68,474.67**	**$ 2,862.40**	**4.36%**	
HST	13%			$ 8,529.60	13%		$ 8,901.71	$ 372.11	4.36%	
Ontario Electricity Rebate	17.0%			$ -	17.0%		$ -			
Total Bill on Average IESO Wholesale Market Price				**$ 74,141.87**			**$ 77,376.38**	**$ 3,234.51**	**4.36%**	

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	3,500	kWh
Demand	-	kW
Current Loss Factor	1.0524	
Proposed/Approved Loss Factor	1.0524	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 53.36	1	$ 53.36	$ 54.88	1	$ 54.88	$ 1.52	2.85%	
Distribution Volumetric Rate	$ 0.0290	3500	$ 101.50	$ 0.0298	3500	$ 104.30	$ 2.80	2.76%	
Fixed Rate Riders	$ -	1	$ -	$ 0.97	1	$ 0.97	$ 0.97		
Volumetric Rate Riders	-$ 0.0057	3500	$ (19.95)	$ -	3500	$ -	$ 19.95	-100.00%	
Sub-Total A (excluding pass through)			**$ 134.91**			**$ 160.15**	**$ 25.24**	**18.71%**	
Line Losses on Cost of Power	$ 0.1034	183	$ 18.97	$ 0.1034	183	$ 18.97	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	$ 0.0030	3,500	$ 10.50	$ 0.0017	3,500	$ 5.95	$ (4.55)	-43.33%	
CBR Class B Rate Riders	$ 0.0003	3,500	$ 1.05	-$ 0.0001	3,500	$ (0.35)	$ (1.40)	-133.33%	
GA Rate Riders	$ -	3,500	$ -	$ -	3,500	$ -	$ -		
Low Voltage Service Charge	$ 0.0003	3,500	$ 1.05	$ 0.0003	3,500	$ 1.05	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	3,500	$ -	$ -	3,500	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 166.48**			**$ 185.77**	**$ 19.29**	**11.59%**	
RTSR - Network	$ 0.0083	3,683	$ 30.57	$ 0.0087	3,683	$ 32.05	$ 1.47	4.82%	*In the manager's summary, discuss the reaso*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0063	3,683	$ 23.21	$ 0.0063	3,683	$ 23.21	$ -	0.00%	
Sub-Total C - Delivery (including Sub-Total B)			**$ 220.25**			**$ 241.02**	**$ 20.76**	**9.43%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	3,683	$ 12.52	$ 0.0034	3,683	$ 12.52	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	3,683	$ 1.84	$ 0.0005	3,683	$ 1.84	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0820	2,240	$ 183.68	$ 0.0820	2,240	$ 183.68	$ -	0.00%	
TOU - Mid Peak	$ 0.1130	630	$ 71.19	$ 0.1130	630	$ 71.19	$ -	0.00%	
TOU - On Peak	$ 0.1700	630	$ 107.10	$ 0.1700	630	$ 107.10	$ -	0.00%	
Total Bill on TOU (before Taxes)			**$ 596.84**			**$ 617.60**	**$ 20.76**	**3.48%**	
HST	13%		$ 77.59	13%		$ 80.29	$ 2.70	3.48%	
Ontario Electricity Rebate	17.0%		$ (101.46)	17.0%		$ (104.99)	$ (3.53)		
Total Bill on TOU			**$ 572.97**			**$ 592.90**	**$ 19.93**	**3.48%**	

Customer Class:	**STANDBY POWER SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**-**	**kWh**
Demand	**4,500**	**kW**
Current Loss Factor	**1.0524**	
Proposed/Approved Loss Factor	**1.0524**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ -	1	$ -	$ -	1	$ -	$ -	
Distribution Volumetric Rate	$ 1.3163	4500	$ 5,923.35	$ 1.3538	4500	$ 6,092.10	$ 168.75	2.85%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	4500	$ -	$ -	4500	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 5,923.35**			**$ 6,092.10**	**$ 168.75**	**2.85%**
Line Losses on Cost of Power	$ 0.0967	-	$ -	$ 0.0967	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	4,500	$ -	$ -	4,500	$ -	$ -	
CBR Class B Rate Riders	$ -	4,500	$ -	$ -	4,500	$ -	$ -	
GA Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
Low Voltage Service Charge	$ -	4,500	$ -		4,500	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	4,500	$ -	$ -	4,500	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 5,923.35**			**$ 6,092.10**	**$ 168.75**	**2.85%**
RTSR - Network	$ -	4,500	$ -	$ -	4,500	$ -	$ -	
RTSR - Connection and/or Line and Transformation Connection	$ -	4,500	$ -	$ -	4,500	$ -	$ -	
Sub-Total C - Delivery (including Sub-Total B)			**$ 5,923.35**			**$ 6,092.10**	**$ 168.75**	**2.85%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	-	$ -	$ 0.0034	-	$ -	$ -	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	-	$ -	$ 0.0005	-	$ -	$ -	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.0967	-	$ -	$ 0.0967	-	$ -	$ -	
Total Bill on Average IESO Wholesale Market Price			**$ 5,923.60**			**$ 6,092.35**	**$ 168.75**	**2.85%**
HST	13%		$ 770.07	13%		$ 792.01	$ 21.94	2.85%
Ontario Electricity Rebate	17.0%		$ -	17.0%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 6,693.67**			**$ 6,884.36**	**$ 190.69**	**2.85%**

Customer Class:	**SENTINEL LIGHTING SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**1,400**	**kWh**
Demand	**5**	**kW**
Current Loss Factor	**1.0524**	
Proposed/Approved Loss Factor	**1.0524**	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 6.11	18	$ 109.98	$ 6.28	18	$ 113.04	$ 3.06	2.78%	
Distribution Volumetric Rate	$ 7.0600	5	$ 35.30	$ 7.2612	5	$ 36.31	$ 1.01	2.85%	
Fixed Rate Riders	$ -	18	$ -	$ 0.08	18	$ 1.44	$ 1.44		
Volumetric Rate Riders	-$ 2.6853	5	$ (13.43)	$ -	5	$ -	$ 13.43	-100.00%	
Sub-Total A (excluding pass through)			**$ 131.85**			**$ 150.79**	**$ 18.93**	**14.36%**	
Line Losses on Cost of Power	$ 0.1034	73	$ 7.59	$ 0.1034	73	$ 7.59	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	$ 0.2602	5	$ 1.30	$ 0.5064	5	$ 2.53	$ 1.23	94.62%	
CBR Class B Rate Riders	$ 0.0834	5	$ 0.42	-$ 0.0251	5	$ (0.13)	$ (0.54)	-130.10%	
GA Rate Riders	$ -	1,400	$ -	$ -	1,400	$ -	$ -		
Low Voltage Service Charge	$ 0.0892	5	$ 0.45	$ 0.0892	5	$ 0.45	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ -	18	$ -	$ -	18	$ -	$ -		
Additional Fixed Rate Riders	$ -	18	$ -	$ -	18	$ -	$ -		
Additional Volumetric Rate Riders	$ -	5	$ -	$ -	5	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 141.60**			**$ 161.23**	**$ 19.62**	**13.86%**	
RTSR - Network	$ 2.8845	5	$ 14.42	$ 3.0220	5	$ 15.11	$ 0.69	4.77%	*In the manager's summary, discuss the reaso*
RTSR - Connection and/or Line and Transformation Connection	$ 2.0949	5	$ 10.47	$ 2.0851	5	$ 10.43	$ (0.05)	-0.47%	
Sub-Total C - Delivery (including Sub-Total B)			**$ 166.50**			**$ 186.76**	**$ 20.26**	**12.17%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	1,473	$ 5.01	$ 0.0034	1,473	$ 5.01	$ -	0.00%	

Rural and Remote Rate Protection (RRRP)	$ 0.0005	1,473	$ 0.74	$ 0.0005	1,473	$ 0.74	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	18	$ 4.50	$ 0.25	18	$ 4.50	$ -	0.00%	
TOU - Off Peak	$ 0.0820	896	$ 73.47	$ 0.0820	896	$ 73.47	$ -	0.00%	
TOU - Mid Peak	$ 0.1130	252	$ 28.48	$ 0.1130	252	$ 28.48	$ -	0.00%	
TOU - On Peak	$ 0.1700	252	$ 42.84	$ 0.1700	252	$ 42.84	$ -	0.00%	
Total Bill on TOU (before Taxes)			**$ 321.54**			**$ 341.79**	**$ 20.26**	**6.30%**	
HST	13%		$ 41.80	13%		$ 44.43	$ 2.63	6.30%	
Ontario Electricity Rebate	17.0%		$ (54.66)	17.0%		$ (58.11)	$ (3.44)		
Total Bill on TOU			**$ 308.67**			**$ 328.12**	**$ 19.45**	**6.30%**	

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 5,400 kWh
Demand 15 kW
Current Loss Factor 1.0524
Proposed/Approved Loss Factor 1.0524

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 4.09	124	$ 507.16	$ 4.21	124	$ 522.04	$ 14.88	2.93%	
Distribution Volumetric Rate	$ 8.1548	15	$ 122.32	$ 8.3872	15	$ 125.81	$ 3.49	2.85%	
Fixed Rate Riders	$ -	124	$ -	$ 0.03	124	$ 3.72	$ 3.72		
Volumetric Rate Riders	$ 6.8909	15	$ 103.36	$ 6.2707	15	$ 94.06	$ (9.30)	-9.00%	
Sub-Total A (excluding pass through)			**$ 732.85**			**$ 745.63**	**$ 12.78**	**1.74%**	
Line Losses on Cost of Power	$ 0.0967	283	$ 27.36	$ 0.0967	283	$ 27.36	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	-$ 1.7470	15	$ (26.21)	$ 0.5202	15	$ 7.80	$ 34.01	-129.78%	
CBR Class B Rate Riders	$ 0.0834	15	$ 1.25	-$ 0.0269	15	$ (0.40)	$ (1.65)	-132.25%	
GA Rate Riders	-$ 0.0001	5,400	$ (0.54)	-$ 0.0004	5,400	$ (2.16)	$ (1.62)	300.00%	
Low Voltage Service Charge	$ 0.0834	15	$ 1.25	$ 0.0834	15	$ 1.25	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ -	124	$ -	$ -	124	$ -	$ -		
Additional Fixed Rate Riders	$ -	124	$ -	$ -	124	$ -	$ -		
Additional Volumetric Rate Riders	$ -	15	$ -	$ -	15	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 735.96**			**$ 779.48**	**$ 43.52**	**5.91%**	
RTSR - Network	$ 2.5054	15	$ 37.58	$ 2.6249	15	$ 39.37	$ 1.79	4.77%	*In the manager's summary, discuss the reaso*
RTSR - Connection and/or Line and Transformation Connection	$ 1.9586	15	$ 29.38	$ 1.9494	15	$ 29.24	$ (0.14)	-0.47%	
Sub-Total C - Delivery (including Sub-Total B)			**$ 802.92**			**$ 848.10**	**$ 45.17**	**5.63%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	5,683	$ 19.32	$ 0.0034	5,683	$ 19.32	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	5,683	$ 2.84	$ 0.0005	5,683	$ 2.84	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	124	$ 31.00	$ 0.25	124	$ 31.00	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.0967	5,400	$ 522.18	$ 0.0967	5,400	$ 522.18	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 1,378.27**			**$ 1,423.44**	**$ 45.17**	**3.28%**	
HST	13%		$ 179.17	13%		$ 185.05	$ 5.87	3.28%	
Ontario Electricity Rebate	17.0%		$ -	17.0%		$ -			
Total Bill on Average IESO Wholesale Market Price			**$ 1,557.44**			**$ 1,608.49**	**$ 51.04**	**3.28%**	

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 750 kWh
Demand - kW
Current Loss Factor 1.0524
Proposed/Approved Loss Factor 1.0524

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 40.16	1	$ 40.16	$ 41.30	1	$ 41.30	$ 1.14	2.84%
Distribution Volumetric Rate	$ -	750	$ -	$ -	750	$ -	$ -	
Fixed Rate Riders	$ (3.89)	1	$ (3.89)	$ 0.30	1	$ 0.30	$ 4.19	-107.71%
Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 36.27**			**$ 41.60**	**$ 5.33**	**14.70%**
Line Losses on Cost of Power	$ 0.0967	39	$ 3.80	$ 0.0967	39	$ 3.80	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0012	750	$ (0.90)	$ 0.0016	750	$ 1.20	$ 2.10	-233.33%
CBR Class B Rate Riders	$ 0.0003	750	$ 0.23	-$ 0.0001	750	$ (0.08)	$ (0.30)	-133.33%
GA Rate Riders	-$ 0.0001	750	$ (0.08)	-$ 0.0004	750	$ (0.30)	$ (0.23)	300.00%

Low Voltage Service Charge	$ 0.0003	750	$ 0.23	$ 0.0003	750	$ 0.23	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ 0.43	1	$ 0.43	$ 0.43	1	$ 0.43	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 39.98**			**$ 46.88**	**$ 6.91**	**17.27%**	
RTSR - Network	$ 0.0093	789	$ 7.34	$ 0.0097	789	$ 7.66	$ 0.32	4.30%	*In the manager's summary, discuss the reaso*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0072	789	$ 5.68	$ 0.0072	789	$ 5.68	$ -	0.00%	
Sub-Total C - Delivery (including Sub-Total B)			**$ 53.00**			**$ 60.22**	**$ 7.22**	**13.62%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	789	$ 2.68	$ 0.0034	789	$ 2.68	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	789	$ 0.39	$ 0.0005	789	$ 0.39	$ -	0.00%	
Standard Supply Service Charge									
Non-RPP Retailer Avg. Price	$ 0.0967	750	$ 72.53	$ 0.0967	750	$ 72.53	$ -	0.00%	
Total Bill on Non-RPP Avg. Price			**$ 128.60**			**$ 135.82**	**$ 7.22**	**5.61%**	
HST	13%		$ 16.72	13%		$ 17.66	$ 0.94	5.61%	
Ontario Electricity Rebate	17.0%		$ (21.86)	17.0%		$ (23.09)			
Total Bill on Non-RPP Avg. Price			**$ 145.32**			**$ 153.48**	**$ 8.16**	**5.61%**	