

2021 1588/1589 Principal Adjustment

	COP Accrual vs. Actual GA - Per IESO bill	1. RPP Settlement - 1st True-Up	1. RPP Settlement - 2nd True-Up	3. Unbilled vs Actual Difference	4. RPP vs. Non-RPP Allocation	Total Principal Adjustment
1588	N/A	(117,386.39)	(3,722.35)	-	(46,437.00)	(167,545.74)
1589	N/A			-	46,437.00	46,437.00

1. and 2. RPP Settlement - 1st and 2nd True-Up

1. 1st True-up	December RPP Settlement	ACTUALS	ESTIMATE	DIFFERENCE
	Off peak	238,996.64	(58,693.70)	297,690.34
	Mid peak	(131,143.75)	71,640.65	(202,784.40)
	On peak	52,492.64	258,931.02	(206,438.38)
		160,345.53	271,877.97	(111,532.44)
	Tier 1	1,808.30	5,430.00	(3,621.70)
	Tier 2	7,974.75	10,207.00	(2,232.25)
		6,163.84	9,563.60	(5,853.95)
	Total			(117,386.39)

2. 2nd True-up December RPP Settlement

	2020 December TOU	Tiered
SSS RPP CHARGED (Invoiced to SSS RPP Customers)	2,087,715.51	101,982.52
SSS RPP WAP Calculated (Market Pricing Calculated)	720,648.34	34,971.66
Global Adjustment	1,208,576.25	59,095.55
Total Wholesale includes sss & ret rpp global adj	1,929,224.59	94,067.21
SSS Variance	158,490.92	7,915.31
RETAILER RPP CHARGED (Invoiced to RPP Retailer Customers)	\$0.00	\$0.00
RETAILER IBRS-RPP (Retailer IBR's Billed to Innisfil)	\$0.00	\$0.00
Variance-if POSITIVE we owe IESO	\$0.00	\$0.00
Net From Customer Billing	158,490.92	7,915.31
RPV Billed to Customers	-	-
Net Owing	158,490.92	7,915.31
Previously Claimed	(160,345.53)	(9,783.05)
Net Reconciliation	(1,854.61)	(1,867.74)
Total		(3,722.35)

3. Unbilled vs Actual Difference

		Jan Billed for Dec (Actual)	Dec Unbilled Accrual (Estimated)	Difference
1.10.4006.100.000	Residential Energy Sales	(1,777,648.06)		Revenue for December consumption recorded in January
1.10.4006.105.000	Residential Energy Sales - TOU	-		
1.10.4025.120.000	Street Lighting Energy Sales	(2,389.63)		
1.10.4030.125.000	Sentinel Lighting Energy Sales	(771.42)		
1.10.4035.115.000	General Energy Sales >50kW	(193,826.24)		
1.10.4035.110.000	General Energy Sales <50kW	(373,427.70)		
1.10.4035.111.000	General Unmetered Scattered Load	(3,597.95)		
1.10.4055.150.001	Energy Sales for Resale (Retailers)	(36,116.37)		
1.10.4055.027.801	Energy Sales (Retail)-GA Class A			
	GA allocation correction			
	Total Power	(2,387,777.37)	(2,387,777.37)	-
1.10.4006.100.800	Residential Energy Sales-GA	-		
1.10.4025.120.800	Street Lighting Energy Sales-GA	-		
1.10.4035.115.800	General Energy Sales >50kW-GA	(214,635.51)		
1.10.4035.110.800	General Energy Sales <50kW-GA			
1.10.4055.???800	Energy Sales Resale (Retail)-GA	(59,055.07)		
	GA allocation correction			
	Total Global Adjustment	(273,690.58)	(273,690.58)	-
	Total Energy and GA	(2,661,467.95)	(2,661,467.95)	-

4. RPP vs. Non-RPP Allocation

Actual Non-RPP GA per GL	Actual Non-RPP GA posted after original entry	Difference
(412,912.22)	(412,912.22)	-
(236,292.81)	(236,465.68)	172.87
(415,205.89)	(451,176.29)	35,970.40
(476,791.38)	(476,791.38)	-
(452,777.24)	(458,461.53)	5,684.29
(426,386.80)	(426,386.80)	-
(372,770.48)	(372,809.04)	38.56
(253,590.84)	(254,682.25)	1,091.41
(361,980.04)	(365,423.24)	3,443.20
(256,511.81)	(256,511.81)	-
(265,495.01)	(265,531.28)	36.27
(300,085.93)	(300,085.93)	-
(4,230,800.46)	(4,277,237.45)	46,437.00

2021 1589 GA Workform Adjustment

5. Impacts of GA Deferral/Recovery

	GA Recovery (as per IESO Invoice)	GA Recovery Billed (as per CS)	Difference
January	36,446.55	23,439.96	
February	43,306.09	29,725.73	
March	30,031.14	21,994.86	
April	30,868.67	36,193.11	
May	32,073.00	30,623.42	
June	33,348.58	27,760.55	
July	32,253.06	22,791.61	
August	33,916.01	32,918.81	
September	37,122.89	23,041.24	
October	32,961.88	37,126.79	
November	33,485.31	29,999.10	
December	31,122.90	27,202.80	
	406,936.08	342,817.98	64,118.10

6. Prior Year Unaccounted for Energy Loss

		Wholesale	Generation	Total	Retail														
		AQEW	Embedded Generation	A + B = C	Class A D	Class B Wholesale C + D = E	Net GA-non RPP - Billed	G	F	E * (F/G) = H	GA Actual Rate	Net GA \$ non RPP	Weighted Average GA Actual Rate Paid (\$/kWh)** J/H = K	Annual Non-RPP Class B Retail billed kWh (excludes April to June 2020)	Annual Unaccounted for Energy Loss kWh	Expected GA Volume Variance (\$)			
2020	January	27,172,056	47,119	27,219,175	853,989	26,365,186		5,840,145	6,011,995	0.1023	615,147			5,840,145					
	February	25,399,903	134,240	25,534,143	875,762	24,658,381		5,357,088	5,457,969	0.1133	618,442			5,357,088					
	March	24,999,955	249,316	25,249,271	939,427	24,309,844		5,244,306	5,417,562	0.1194	646,965			5,244,306					
	April	22,234,209	341,758	22,575,967	884,711	21,691,256		4,415,732	4,560,231	0.1150	524,427			4,415,732					
	May	21,946,604	400,949	22,347,553	730,160	21,617,393		4,505,001	4,651,138	0.1150	534,881			4,505,001					
	June	23,965,653	398,747	24,364,400	926,150	23,438,249		4,723,920	4,904,287	0.1150	563,993			4,723,920					
	July	30,221,158	397,815	30,618,973	802,164	29,816,809		5,617,867	5,779,128	0.0990	572,249			5,617,867					
	August	26,429,798	401,225	26,831,023	828,694	26,002,328		5,171,908	5,258,799	0.1035	548,338			5,171,908					
	September	26,429,798	329,425	26,759,223	844,927	25,914,296		4,845,064	19,937,958	6,297,356	0.1218	766,766		4,845,064					
	October	22,166,886	204,707	22,371,593	892,711	21,478,881		4,965,988	20,936,300	5,094,686	0.1281	652,425		4,965,988					
	November	23,120,657	130,234	23,250,891	884,004	22,366,887		4,871,934	21,536,398	5,059,806	0.1171	592,250		4,871,934					
	December	27,610,230	49,909	27,660,139	718,478	26,941,661		5,085,360	25,998,319	5,269,881	0.1056	556,394		5,085,360					
						227,854,275		46,999,660	216,119,142	49,687,359		5,568,978	0.112080	46,999,660	2,687,699	301,238.35			

Amounts excluded - impact
calculated below

7. Prior Year Impact of GA Deferral

	Net C1148	C1148 Credit	RPP GA (kWh)	Unadjusted GA	Global Adj (\$)	Non-RPP (kWh)	Adjusted GA	Global Adj (\$)	Total Global Adj (\$)	Difference
2020	April	- 3,083,736.49	175,466.41	17,131,025	0.1506	2,579,418.36	4,560,231	3,103,844.97	20,108.48	
	May	- 3,026,440.17	148,738.74	16,966,255	0.1472	2,497,093.39	4,651,138	3,031,974.27	5,534.10	
	June	- 2,942,457.22	65,954.19	18,533,962	0.1284	2,379,760.77	4,904,287	2,943,753.74	1,296.52	
		- 9,052,633.88	390,159.34	52,631,242		7,456,272.53	14,115,656	1,623,300.45	9,079,573	26,939.10

8. Weighted and Actual GA Variance

		Wholesale	Generation	Total	Retail														
		AQEW	Embedded Generation	Class A	Class B Wholesale	Net GA-non RPP - Billed	Class B - Billed	Annual Non-RPP kWh	GA Actual Rate	Net GA \$ non RPP	Weighted Average GA Actual Rate Paid (\$/kWh)**	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Expected GA Volume Variance (\$)					
		A	B	A + B = C	D	C - D = E	F	G = (F/G) = H	I	J	K	L	M	I x M = N					
2021	January	28,064,181	47,324	28,111,506	823,904	27,287,601	4,976,645	26,311,670	5,161,234	0.0830	428,228	4,976,645	184,590	15,315					
	February	26,617,610	110,616	26,728,226	816,261	25,911,965	4,686,490	24,703,209	4,915,805	0.0504	247,855	4,686,490	229,315	11,562					
	March	25,704,035	348,219	26,052,253	813,713	25,208,540	4,572,752	23,482,435	4,908,878	0.0908	445,726	4,572,752	336,126	30,520					
	April	21,741,192	334,371	22,075,563	659,487	21,416,076	4,360,631	20,506,309	4,554,091	0.1093	497,944	4,360,631	193,460	21,153					
	May	22,157,789	427,748	22,585,537	700,118	21,885,419	4,503,454	20,673,710	4,767,406	0.1005	479,315	4,503,454	263,952	26,538					
	June	25,243,814	425,563	25,669,377	677,573	24,991,804	4,939,606	24,214,075	5,098,261	0.0863	440,082	4,939,606	158,655	13,695					
	July	25,786,695	352,348	26,139,043	613,783	25,525,260	5,064,816	24,794,055	5,214,183	0.0736	383,764	5,064,816	149,367	10,993					
	August	29,709,628	382,682	30,092,309	682,838	29,409,471	5,514,043	28,229,276	5,744,568	0.0460	264,193	5,514,043	230,525	10,602					
	September	21,815,160	321,940	22,137,101	712,953	21,424,148	4,784,931	20,550,711	4,988,298	0.0757	377,365	4,784,931	203,367	15,385					
	October	22,149,879	182,648	22,332,527	731,777	21,600,750	4,891,529	20,911,657	5,052,718	0.0524	264,965	4,891,529	161,188	8,453					
	November	24,257,439	130,647	24,388,087	720,124	23,667,963	4,901,145	22,926,385	5,059,677	0.0542	274,083	4,901,145	158,533	8,588					
	December	27,419,862	73,761	27,493,623	554,161	26,939,462	5,028,250	26,222,629	5,165,704	0.0597	308,289	5,028,250	137,454	8,203					
				Total	295,268,439		58,224,292	283,526,122	60,630,823		4,411,808	0.072765	58,224,292	2,406,532	181,007.15				

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh**	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)***	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P-Q*R
60,630,823	58,224,293	2,406,531	0.07277	\$ 175,111
			Difference	5,895.70