GrandBridge Energy Inc.

2023 Incentive Regulation Mechanism ("IRM") Distribution Rate Application

EB-2022-0017

For Rates Effective January 1, 2023

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c.15, (Scheduled B);

AND IN THE MATTER OF an Application by GrandBridge Energy Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other service charges to be effective January 1, 2023.

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Attachments:

- Attachment A-1: 2023 IRM Rate Generator Model for GBE(BPI) Rate Zone (Excel);
- Attachment A-2: 2023 IRM Rate Generator Model for GBE(E+) Rate Zone (Excel);
- Attachment B-1: 2022 Approved Tariff of Rates and Charges for GBE(BPI) Rate Zone;
- Attachment B-2: 2022 Approved Tariff of Rates and Charges for GBE(E+) Rate Zone;
- Attachment C-1: 2023 Proposed Tariff of Rates and Charges for GBE(BPI) Rate Zone;
- Attachment C-2: 2023 Proposed Tariff of Rates and Charges for GBE(E+) Rate Zone;
- Attachment D-1: Global Adjustment Work Form for GBE(BPI) Rate Zone (Excel);
- Attachment D-2: Global Adjustment Work Form for GBE(E+) Rate Zone (Excel);
- Attachment E: 1595 Analysis Work Form for GBE(E+) Rate Zone (Excel);
- Attachment F: 2023 IRM Checklist

1. Contact Information

Applicant's Name: GrandBridge Energy Inc.

Applicant's Service Address: 39 Glebe Street, PO Box 1060

Cambridge, ON N1R 5X6

Primary Contact for Electricity

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2. Customers Affected

Those affected by this Application are the electricity distribution customers of GrandBridge Energy Inc. and include customers residing in the following service territories: (i) the City of Brantford, (ii) the City of Cambridge and Township of North Dumfries and (iii) within the County of Brant, including the areas of Paris, St. George, Cainsville, and Burford.

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3. Certification of Evidence

As Vice President, Corporate Services and CFO of GrandBridge Energy Inc., I certify, to the best

of my knowledge, that the evidence filed in this 2023 IRM application is accurate, consistent, and

complete. The filing is consistent with the requirements of Chapter 3 of the Filing Requirements

for Electricity Distribution Rate Applications, as last revised on May 24, 2022.

To the best of my knowledge, I certify that GrandBridge Energy Inc. has robust processes and

internal controls in place for the preparation, review, verification and oversight of the deferral and

variance account balances being disposed, consistent with the certification requirements in

Chapter 1 and 3 of the Filing Requirements for Transmission and Distribution Rate Applications.

Certified by:

Original Signed by Sarah Hughes

Date: August 3, 2022

Sarah Hughes, CPA, CA Vice President, Corporate Services & CFO

4. Manager's Summary

2 4.1. Corporate Overview

1

- 3 GrandBridge Energy Inc. ("GBE" or "GrandBridge Energy") is a licensed electricity distributor (ED-
- 4 2021-0280) that owns and operates the electricity distribution system in the City of Brantford, City
- 5 of Cambridge, Township of North Dumfries, and County of Brant. GBE serves approximately
- 6 109,000 Residential, General Service, Large User, Street Light, Unmetered Scattered Load and
- 7 Sentinel Light customers and connections. GBE also provides Low Voltage facilities to Hydro
- 8 One Networks Inc. and Waterloo North Hydro Inc.
- 9 Effective May 2, 2022, Energy+ Inc. ("E+") and Brantford Power Inc. ("BPI") amalgamated
- 10 pursuant to the provisions of the Business Corporations Act (Ontario), to continue as one
- 11 corporation under the name "GrandBridge Energy Inc.". In accordance with the Ontario Energy
- Board's ("OEB" or the "Board") Decision and Order dated March 17, 2022 (EB-2021-0280), the
- electricity distribution licenses for E+ and BPI were cancelled, and a new license was issued for
- 14 GBE on May 2, 2022.
- 15 Although both service territories are now under one Distribution license, each of the service
- 16 territories will continue to require separate Tariffs of Rates and Charges until rates are harmonized
- 17 through the filing of one Cost of Service Rate Application, which is expected to be effective for
- 18 2032 distribution rates, based on the 10 year deferral period.
- 19 For reference purposes, the service territory for the City of Cambridge, Township of North
- 20 Dumfries and County of Brant (including newly annexed section of the City of Brantford) will be
- 21 referred to as the GBE(E+) Rate Zone and the service territory for the City of Brantford will be
- 22 referred to as the GBE(BPI) Rate Zone.

23 4.2. Application

24 4.2.1. PROPOSED RATE ADJUSTMENTS FOR JANUARY 1, 2023

- 25 GrandBridge Energy hereby applies to the Ontario Energy Board pursuant to Section 78 of the
- 26 Ontario Energy Board Act, 1998 as amended (the "OEB Act") for approval of its proposed
- 27 distribution rates and other charges provided based on the 4th Generation Incentive Rate-setting
- 28 ("Price Cap IR") effective January 1, 2023.

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- 1 On June 16, 2022, the Ontario Energy Board issued a letter to all distributors assigning filing dates
- 2 for four tranches of distributors, based on the requested implementation date and complexity of
- 3 the application the distributor was submitting. GrandBridge Energy was set to Tranche 1, which
- 4 required the 2023 IRM rate application to be filed by August 3, 2022.
- 5 GBE hereby applies to the OEB in this Application, for an Order approving the proposed
- 6 distribution rates and other charges, effective January 1, 2023, as updated and adjusted in
- 7 accordance with the Chapter 3 of the OEB's Filing Requirements for Electricity Distribution Rate
- 8 Applications last revised on May 24, 2022 (the "Chapter 3 Requirements"), including the following
- 9 adjustments by rate zone:

GBE(BPI) Rate Zone

10

- 1. An adjustment to existing distribution rates to reflect the Price Cap Index Adjustment,
- including the Standby Classification which is approved on an interim basis.
- 13 2. An adjustment to the existing Retail Service Rates to reflect Inflation.
- 14 3. An adjustment to the existing Retail Transmission Service Rates.

15 **GBE(E+) Rate Zone**

- An adjustment to existing distribution rates to reflect the Price Cap Index Adjustment.
- 17 2. An adjustment to the existing Retail Service Rates to reflect Inflation.
- 18 3. An adjustment to the existing Retail Transmission Service Rates.
- 4. Disposition of Group 1 Deferral and Variance accounts, representing a net recovery from
- customers in the amount of \$2,966,922 to be recovered through rate riders over a 12-
- 21 month period.
- 5. Continuation of the Rate Rider for Recovery of Incremental Capital as detailed in EB-2019-
- 23 0031 and the Rate Rider for Recovery of Advanced Capital Module as detailed in EB-
- 24 2021-0018.
- 25 GBE acknowledges that the proxy Price Cap Index Adjustment will be revised with the
- updated price escalator once the required GDP IPI data becomes available.
- 27 Should the regulatory charges, including the Smart Meter Entity Charge, the Low Voltage Service
- 28 Rate, the Wholesale Market Service Rate, the Rural or Remote Electricity Rate Protection
- 29 Charge, the Standard Supply Service Administrative Charge (if applicable), as well as the
- 30 MicroFIT Generator Service Classification Service Charge and Specific Service Charge for

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- 1 Access to Poles be updated by the OEB prior to the issuance of the Decision and Order in this
- 2 Application, GBE will work with OEB staff to update the associated rates in the Tariffs of Rates
- 3 for both rate zones.
- 4 If the Board is unable to provide a Decision and Order on this Application for implementation by
- 5 the Applicant as of January 1, 2023, GBE requests that the Board issue an Interim Rate Order
- 6 declaring the current Distribution Rates and Retail Service Charges as interim until such time as
- 7 the 2023 rates are approved.
- 8 If the effective date does not coincide with the Board's approved implementation date for 2023
- 9 Distribution Rates and Charges, GBE requests permission to recover the incremental revenue
- 10 from the effective date to the implementation date.

11 4.2.2. PREVIOUS BOARD DIRECTIVES

- 12 In its Decision and Order in the 2022 IRM Application for the GBE(E+) Rate Zone¹, issued
- 13 December 21, 2021, the OEB Ordered the following:
- 14 "3. Energy+ Inc. shall investigate the differences between its approved loss factors and
- actual system losses and document the findings in its next IRM application, along with any
- 16 proposed adjustments to the loss factors."
- 17 Consistent with a letter filed by GrandBridge Energy with the OEB on July 15, 2022, GrandBridge
- 18 Energy has requested to defer the provision of the findings related to the loss factor until
- 19 GrandBridge Energy's application for 2024 distribution rates. The following circumstances have
- adversely affected GrandBridge Energy's ability to provide these finding with this Application:
 - The merger of E+ and BPI to form GrandBridge Energy closed on May 2, 2022, and
- resulted in significant work streams for the Regulatory Affairs department throughout 2021
- and 2022, including pre-merger due diligence, MAADs application preparation and
- 24 defense, and integration planning and implementation. These efforts have reduced the
- 25 availability of internal resources to perform the loss factor investigation.
 - A recent vacancy in the Regulatory Affairs department has exacerbated the resource
- 27 constraints to complete the loss study and remainder of the Application.

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- 1 GrandBridge Energy will work diligently to ensure a detailed summary of the findings of the loss
- 2 factor investigation are presented with the 2024 IRM Application.

4.2.3. APPLICATION AND ELECTRONIC MODELS

- 4 The Applicant followed Chapter 3 Requirements, and the Filing Instructions provided in the OEB's
- 5 2023 IRM Rate Generator Model ("2023 IRM Model") as provided to distributors by the OEB on
- 6 June 16, 2022.

- 7 The 2023 IRM Models for each rate zone were pre-populated with the most recent tariffs of rates
- 8 and charges, billing determinants from the April 2022 RRR filings, and Group 1 DVA balances as
- 9 of December 31, 2021, from the same RRR filings. GrandBridge Energy has reviewed and
- 10 confirms the accuracy of the pre-populated entries including:
- the Current Tariff Schedule on Tab 2 "Current Tariff Schedule" (Attachment B-1 and B-2);
- the RRR 2.1.7 Group 1 DVA balances as of December 31, 2021 on Tab 3. "Continuity
 Schedule" in Column BV; and
- the RRR statistics populated on Tab 4. "Billing Det. for Def-Var".
- 15 GrandBridge Energy confirms it has not revised any RRR data after it has been incorporated into
- 16 the model.
- 17 GrandBridge Energy confirms that no changes have been made to the models and workforms to
- be used by Distributors, with the exceptions noted in:
- Section 4.3.4 related to the inclusion of Gross Load Billing units to be used in the
- calculation of RTSRs for the GBE(E+) Rate Zone consistent with past applications; and
- Section 4.3.5.9 related to amendments of the 1595 Workform to present the reconciliation
- 22 at a more detailed level.
- 23 The completed 2023 IRM Models and supplementary work forms for each Rate Zone will be
- 24 submitted in both Excel and PDF format. GBE has cited supporting documentation throughout
- this Application as appropriate, and copies of relevant supporting documents are included with
- the Appendices to this Application.
- 27 The following is a list of attachments to this document, marked with ("Excel") if the corresponding
- 28 model is being submitted:

- Attachment A-1: 2023 IRM Rate Generator Model for GBE(BPI) Rate Zone (Excel);
- Attachment A-2: 2023 IRM Rate Generator Model for GBE(E+) Rate Zone (Excel);
- Attachment B-1: 2022 Approved Tariff of Rates and Charges for GBE(BPI) Rate Zone;
- Attachment B-2: 2022 Approved Tariff of Rates and Charges for GBE(E+) Rate Zone;
- Attachment C-1: 2023 Proposed Tariff of Rates and Charges for GBE(BPI) Rate Zone;
- Attachment C-2: 2023 Proposed Tariff of Rates and Charges for GBE(E+) Rate Zone;
- Attachment D-1: Global Adjustment Work Form for GBE(BPI) Rate Zone (Excel);
- Attachment D-2: Global Adjustment Work Form for GBE(E+) Rate Zone (Excel);
- Attachment E: 1595 Analysis Work Form for GBE(E+) Rate Zone (Excel);
- Attachment F: 2023 IRM Checklist
- 11 Consisted with Section 3.1.2 of the Chapter 3 Requirements, all attachments have been provided
- 12 in text-searchable PDF format where possible. Excel Models have been provided through the
- 13 RESS.

14 4.2.4. SUMMARY OF BILL IMPACTS

- 15 The following tables summarize the bill impacts arising from all the requested rate adjustments in
- 16 this Application.

17 <u>Table 1: Bill Impacts of Proposed 2023 Rates – GBE(BPI) Rate Zone</u>

GBE(BPI) Rate Zone - Rate Class	kWh	kW	Di	stribution (Fixed &	Volumetric)			Total Bill (excludi	ng HST)	
GBE(BFI) Rate Zolle - Rate Class	KVVII	KVV	2022 Approved	2023 Proposed	\$ Change	% Impact	2022 Approved	2023 Proposed	\$ Change	% Impact
Residential	750		\$27.84	\$28.68	\$0.84	3.02%	\$102.89	\$104.00	\$1.11	1.1%
GS<50 kW	2,000		\$31.88	\$32.84	\$0.96	3.01%	\$256.70	\$256.52	(\$0.18)	-0.1%
GS> 50 to 4,999 kW	100,000	250	\$245.54	\$252.91	\$7.37	3.00%	\$12,767.96	\$12,790.37	\$22.41	0.2%
Embedded Distributor	2,000,000	12,000	\$529.06	\$544.93	\$15.87	3.00%	\$305,457.71	\$302,523.98	(\$2,933.73)	-1.0%
Sentinel Lighting	55	1	\$5.08	\$5.23	\$0.15	2.95%	\$38.12	\$40.81	\$2.69	7.1%
Street Lighting	622,000	1,900	\$10,060.28	\$10,352.73	\$292.45	2.91%	\$97,080.78	\$98,091.93	\$1,011.15	1.0%
Unmetered Scattered Load	280		\$9.25	\$9.53	\$0.28	3.03%	\$43.48	\$43.89	\$0.41	0.9%

 $Note: Distribution\ rate\ increases\ based\ on\ Price\ Cap\ index\ of\ 3.0\%\ that\ will\ be\ updated\ prior\ to\ the\ final\ rate\ order.$

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Table 2: Bill Impacts of Proposed 2023 Rates – GBE(E+) Rate Zone

CRE/E.) Reta Zono Reta Class	kWh	kW		Di	strik	bution (Fixed &	Vol	umetric)				Tot	tal Bill (exclud	ing	HST)	
GBE(E+) Rate Zone - Rate Class	KVVII	KVV	2022 Approved		20	023 Proposed	\$	Change	% Impact	20	22 Approved	20:	23 Proposed	\$	Change	% Impact
Residential	750		\$	29.78	\$	30.72	\$	0.94	3.2%	\$	104.82	\$	107.16	\$	2.34	2.2%
GS<50 kW	2,000		\$	50.24	\$	51.75	\$	1.51	3.0%	\$	251.17	\$	256.41	\$	5.24	2.1%
GS> 50 to 999 kW	20,000	60	\$	353.16	\$	364.29	\$	11.13	3.2%	\$	2,951.88	\$	2,863.63	\$	(88.25)	-3.0%
GS> 1,000 to 4,999 kW	800,000	2,000	\$	9,104.95	\$	9,391.74	\$	286.79	3.1%	\$	105,398.65	\$	101,911.24	\$	(3,487.41)	-3.3%
Large Use	6,600,000	16,000	\$	38,226.62	\$	39,430.56	\$	1,203.94	3.1%	\$	819,626.68	\$	840,537.82	\$	20,911.14	2.6%
Unmetered Scattered Load	100		\$	7.78	\$	8.03	\$	0.25	3.2%	\$	20.84	\$	21.34	\$	0.50	2.4%
Street Lighting	400,000	700	\$	12,604.56	\$	12,999.28	\$	394.72	3.1%	\$	58,026.16	\$	56,517.64	\$	(1,508.52)	-2.6%
Embedded Distributor - Hydro One CND	1,382,000	2,574	\$	5,823.42	\$	6,006.94	\$	183.53	3.2%	\$	168,030.75	\$	160,789.23	\$	(7,241.53)	-4.3%
Embedded Distributor - Waterloo North Hydro		8,280	\$	14,541.34	\$	14,999.22	\$	457.88	3.1%	\$	67,869.44	\$	69,647.98	\$	1,778.54	2.6%
Embedded Distributor - Brantford	50,000	27	\$	271.40	\$	279.94	\$	8.55	3.1%	\$	5,819.63	\$	5,532.38	\$	(287.25)	-4.9%
Embedded Distributor - Hydro One #1	1,300,000	2,340	\$	3,037.50	\$	3,133.23	\$	95.73	3.2%	\$	155,052.02	\$	148,178.09	\$	(6,873.94)	-4.4%
Embedded Distributor - Hydro One #2	1,990,000	4,050	\$	74.83	\$	77.19	\$	2.36	3.2%	\$	211,948.18	\$	200,803.39	\$	(11,144.80)	-5.3%

Note: Distroution rate increases based on Price Cap index of 3.15% that will be updated prior to the final rate order.

- 3 Consistent with Section 3.1.3 of the Chapter 3 Requirements, the commodity rates and regulatory
- 4 charges have been held constant to the Regulated Price Plan ("RPP") rates at the time the rate
- 5 generator model was published. The current TOU pricing which was in place as of January 18,
- 6 2022, is: 8.2 cents /kWh for Off-Peak; 11.3 cents /kWh for Mid-Peak; and 17.0 cents /kWh for On-
- 7 Peak. The typical residential consumption used is 750 kWh, consistent with the Report of the
- 8 Board- Defining Ontario's Typical Residential Customer².

9 4.3. Elements of the Price Cap IR and the Annual IR Index 10 Plans

- 11 This Manager's Summary will address the Elements of the Price Cap IR and the Annual IR Index
- 12 Plans, as detailed in the Chapter 3 Requirements are as follows:
- Annual Adjustment Mechanism
 - Revenue-to-Cost Ratio Adjustments
 - Rate Design for Residential Electricity Customers
- Electricity Distribution Retail Transmission Service Rates ("RTSRs")
- Review and Disposition of Group 1 Deferral and Variance Account Balances
- Lost Revenue Adjustment Mechanism Variance Account ("LRAMVA")
- 19 Tax Changes
- 20 Z-Factor Claims
- 21 Off-Ramps

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4.3.1. ANNUAL ADJUSTMENT MECHANISM

- 2 Under Price Cap IR, distribution rates are adjusted annually based on the OEB-approved formula
- 3 which incorporates the OEB's expectations of efficiency and productivity gains. The annual
- 4 adjustment is based on an annual rate of inflation minus an "X-Factor" adjustment. The X-Factor
- 5 is comprised of two components, a sector-wide productivity factor and an LDC-specific stretch
- 6 factor.

- 7 GBE has calculated proxy price cap adjustments of 3.00% for the GBE(BPI) Rate Zone and 3.15%
- 8 for the GBE(E+) Rate Zone. The proxies include an estimated price escalator of 3.30%, less the
- 9 respective Stretch Factor Values assigned to the former BPI and former E+.
- 10 The estimated price escalator is based on the OEB approved inflation for 2022 rates. The Stretch
- 11 Factor Values were based on the PEG Empirical Research in Support of Incentive Rate-Setting:
- 12 2021 Benchmarking Update, July 2022. In the report, former BPI was placed in Group 3 for
- 13 Stretch Factor Assignments which allows for a Stretch Factor adjustment of 0.30%. Former E+
- was placed in Group 2 which allows for a Stretch Factor adjustment of 0.15%.
- 15 GBE acknowledges that the Board will adjust the GBE 2023 IRM Models with the updated price
- 16 escalator once updated GDP IPI data becomes available.
- 17 The Decision and Order on the GrandBridge Energy MAADs application³ approved the use of a
- 18 combined stretch factor to be used in IRM rate applications as soon as a stretch factor is available
- 19 for the merged company. This year's stretch factor assignments are based on pre-merger
- 20 efficiency assessments for 2021, and as a result the stand-alone stretch factors have been
- 21 utilized.
- 22 Consistent with the Chapter 3 Requirements, the annual adjustments have been applied to the
- 23 Monthly Service Charge ("Monthly Fixed Charge" or "Monthly Distribution Rate") and Distribution
- 24 Volumetric Rate ("Variable Rate") for each customer class (excluding the MicroFIT Service
- 25 Charge). The adjustments do not apply to any of the out of scope items listed in Section 3.2.1.1.
- of the Chapter 3 Requirements.

³ EB-2021-0280 – Decision and Order p. 19-20

- 1 The price escalator adjustment also applies to the Retail Service Charges⁴, which have been
- 2 adjusted by a 2.20% inflation factor that was prepopulated Tab 17. Regulatory Charges of the
- 3 2023 IRM Models.
- 4 Table 3: Proposed Distribution Rates GBE(BPI) Rate Zone and Table 4: Proposed Distribution
- 5 Rates GBE(E+) Rate Zone summarize the Fixed Service Charges and the Variable Volumetric
- 6 Rates as approved for January 1, 2022, and as proposed for January 1, 2023.
- 7 The Standby rate classification was not prepopulated in Tab 16 of the 2023 IRM Model for the
- 8 GBE(BPI) Rate Zone. GBE has calculated the price cap adjustment applicable to the Standby
- 9 Class below, and reflected the resulting charge in the Proposed Tariff of Rates included as
- 10 Attachment C-1.

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Table 3: Proposed Distribution Rates – GBE(BPI) Rate Zone

			2022 Appro	oved	Charges	Distribution Rate		2023 Propo	osed Charges	
GBE(BPI) Rate Zone - Rate Class	Units	Mo	nthly Fixed	Var	iable Volumetric	Adjustment	ı	Monthly Fixed	Variable Volumetrie	
		Serv	vice Charge		Charge	(placeholder)	Service Charge			Charge
Residential	\$/kWh	\$	27.84	\$	-	3.00%	\$	28.68	\$	-
GS<50 kW	\$/kWh	\$	31.88	\$	0.0115	3.00%	\$	32.84	\$	0.0118
GS> 50 to 4,999 kW	\$/kW	\$	245.54	\$	3.50	3.00%	\$	252.91	\$	3.6019
Embedded Distributor	\$/kW	\$	529.06	\$	2.6913	3.00%	\$	544.93	\$	2.7720
Sentinel Lighting	\$/kW	\$	5.08	\$	24.3626	3.00%	\$	5.23	\$	25.0935
Street Lighting	\$/kW	\$	1.72	\$	7.2027	3.00%	\$	1.77	\$	7.4188
Unmetered Scattered Load	\$/kWh	\$	9.25	\$	0.0065	3.00%	\$	9.53	\$	0.0067
MicroFit	\$/kW	\$	4.55	\$	-	0.00%	\$	4.55	\$	-
Standby Power	\$/kW	\$	-	\$	1.8021	3.00%	\$	-	\$	1.8562

Table 4: Proposed Distribution Rates – GBE(E+) Rate Zone

			2022 Appro	oved	Charges	Distribution Rate	2023 Proposed Charges			
GBE(E+) Rate Zone - Rate Class	Unit	Mor	nthly Fixed	Var	iable Volumetric	Adjustment	ı	Monthly Fixed	Vai	riable Volumetric
		Serv	rice Charge		Charge	(placeholder)	S	ervice Charge		Charge
Residential	\$/kWh	\$	29.78	\$	-	3.15%	\$	30.72	\$	-
GS<50 kW	\$/kWh	\$	16.04	\$	0.0171	3.15%	\$	16.55	\$	0.0176
GS> 50 to 999 kW	\$/kW	\$	109.72	\$	4.0573	3.15%	\$	113.18	\$	4.1851
GS> 1,000 to 4,999 kW	\$/kW	\$	926.75	\$	4.0891	3.15%	\$	955.94	\$	4.2179
Large Use	\$/kW	\$	9,623.42	\$	1.7877	3.15%	69	9,926.56	\$	1.8440
Unmetered Scattered Load	\$/kWh	\$	6.24	\$	0.0154	3.15%	\$	6.44	\$	0.0159
Street Lighting	\$/kW	\$	2.04	\$	16.4124	3.15%	\$	2.10	\$	16.9294
Sentinel Lighting	\$/kW	\$	3.02	\$	45.1497	3.15%	\$	3.12	\$	46.5719
Embedded Distributor - Hydro One CND	\$/kW	\$	-	\$	2.2624	3.15%	\$	-	\$	2.3337
Embedded Distributor - Waterloo North Hydro	\$/kW	\$	-	\$	1.7562	3.15%	\$	-	\$	1.8115
Embedded Distributor - Brantford	\$/kW	\$	-	\$	10.0517	3.15%	\$	-	\$	10.3683
Embedded Distributor - Hydro One #1	\$/kW	\$	74.83	\$	1.2661	3.15%	\$	77.19	\$	1.3060
Embedded Distributor - Hydro One #2	\$/kW	\$	74.83	\$	-	3.15%	\$	77.19	\$	-
MicroFit	\$/kW	\$	4.55	\$		0.00%	\$	4.55	\$	-

⁴ EB-2015-0304 – Report of the Ontario Energy Board: Retailer Service Charges

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4.3.2. REVENUE-TO-COST RATIO ADJUSTMENTS

- 2 During Cost of Service Rate Setting, the OEB may order an LDC to adjust its revenue to cost
- 3 ratios during the Incentive Rate-Setting years to phase-in an adjustment. There are no previous
- 4 Board-approved adjustments to GrandBridge Energy's revenue-to-cost ratios required within this
- 5 application.

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6 4.3.3. RATE DESIGN FOR RESIDENTIAL ELECTRICITY CUSTOMERS

- 7 Consistent with the OEB's Residential Rate Design Policy, both legacy utilities have incorporated
- 8 the final phase of the transition to a fully fixed monthly distribution service charge for residential
- 9 customers for the GBE(BPI) Rate Zone as of January 1, 2019, and for the GBE(E+) Rate Zone
- 10 as of January 1, 2020. As a result, there are no further transition adjustments for rate design in
- 11 the 2023 rate application. Since GBE has completed the transition to fully fixed Residential
- distribution rates in both rate zones it has not assessed the residential bill impacts at the 10th
- 13 consumption percentile.
- 14 Consistent with Section 3.2.3 of the Chapter 3 Requirements, GrandBridge Energy has also
- 15 calculated Residential class charges related to pass-through or energy related costs as variable
- 16 charges for both Rate Zones.
- 17 The previously approved distribution-related Incremental Capital and Advanced Capital Rate
- 18 Riders will remain on the Tariff of Rates for the GBE(E+) Rate Zone, which were calculated on a
- 19 fixed monthly basis. Since GrandBridge Energy is not proposing any new distribution-related
- 20 charges, no other charges are proposed to be recovered via monthly charge.

21 4.3.3.1. BILL MITIGATION CONSIDERATIONS

- 22 As discussed in Section 3.2.3 of the Chapter 3 Requirements, the OEB requires distributors to
- 23 propose a mitigation plan if the total bill impact for any customer class exceeds 10%. The
- 24 proposed bill impacts for each customer class are presented in Table 1 and Table 2. All bill
- 25 impacts are below the 10% mitigation threshold, therefore GBE has not proposed a mitigation
- 26 plan for either rate zone.

27 4.3.4. ELECTRICITY DISTRIBUTION RETAIL TRANSMISSION RATES (RTSR)

- 29 GrandBridge Energy is requesting the Boards approval to charge the RTSRs as calculated on a
- 30 preliminary basis in the 2023 IRM Models.

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- 1 In preparing its Application, GBE followed the OEB's Guideline G-2008-0001: Electricity
- 2 Distribution Retail Transmission Service Rates (RTSR), Revision 4.0, issued June 28, 2012 and
- 3 completed the RTSR section of the 2023 IRM Models (Tabs 10 to 15) using RRR consumption
- 4 and demand data from 2021, and historical cost data from 2021. The 2023 IRM Models have
- 5 calculated adjusted RTSR rates based on historical retail and wholesale transmission volumes,
- 6 adjusted for forecast wholesale transmission rates.
- 7 The GBE(BPI) Rate Zone is primarily charged for wholesale transmission rates by the IESO
- 8 through Uniform Transmission Rates (UTRs) and receives RTSR charges for electricity through
- 9 an embedded point to the former Energy+.
- 10 The GBE(E+) Rate Zone is primarily charged for wholesale transmission rates by the IESO
- 11 through UTRs and receives RTSR charges for electricity through embedded points to Hydro One
- 12 Networks Inc. and former BPI.
- 13 Table 5: Wholesale Transmission Rates summarizes the pricing used in Tab 11 of the 2023 IRM
- 14 Models.

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Table 5: Wholesale Transmission Rates

IESO UTRS (Applicable to both Rate Zones)	2021 (Jan-Jun)	2021(Jul-Dec)	2022(Jan-Mar)	2022(Apr-Dec)	2023
Network Service Rate	4.67	4.90	5.13	5.46	5.46
Line Connection Service Rate	0.77	0.81	0.88	0.88	0.88
Transformation Connection Service Rate	2.53	2.65	2.81	2.81	2.81
	EB-2020-0251	EB-2021-0176	EB-2021-0276	EB-2022-0084	(placeholder)

Energy+ RTSRs (Applicable to GBE(BPI) Rate Zone)	20)21	20	22	2023
Network Service Rate	2.	91	3.	85	3.85
Both Line and Transformation Connection Service Rate	1.	75	1.	89	1.89
	EB-202	20-0016	EB-202	(placeholder)	
BPI RTSRs (Applicable to GBE(E+) Rate Zone)	20)21	20	2023	
Network Service Rate	2.5	200	3.1	641	3.1641
Both Line and Transformation Connection Service Rate	1.8	188		729	1.8729
	EB-202	20-0006	EB-202	21-0009	(placeholder)
HYDRO ONE RTSRs (Applicable to GBE(E+) Rate Zone)	20)21	20	122	2023
Network Service Rate	3.4	778	4.3	473	4.3473
Line Connection Service Rate	0.8	128	0.6	788	0.6788
Transformation Connection Service Rate	2.0	458	2.3	367	2.367
Both Line and Transformation Connection Service Rate	2.8	586	3.0	055	3.0055
	EB-202	20-0030	EB-202	21-0032	(placeholder)

- 17 For the GBE(E+) Rate Zone, the billing determinants for the transformation connection rate for 18
 - the GS > 50 to 999 kW, GS 1,000 to 4,999 kW and Large Use classes have been increased from

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- 1 the levels pre-populated in the model to include the gross load billing adjustments utilized and
- 2 approved in all applications for the GBE(E+) Rate Zone since the 2019 Cost of Service.
- 3 GrandBridge Energy has continued to include the Embedded Distribution RTSR rates from former
- 4 BPI and Energy+ in the RTSR rate calculations for 2023 to ensure that there is no negative impact
- 5 to customers. This treatment is consistent with the proposal in GrandBridge Energy's MAADs
- 6 application⁵. Though the two utilities have merged, the application of Embedded Distributor
- 7 charges will be continued between the rate zones to allow consistent treatment during the
- 8 deferred rebasing period compared to pre-merger and to avoid cross subsidization in the rate
- 9 zones.
- 10 Table 6: Proposed RTSRs GBE(BPI) Rate Zone and Table 7: Proposed RTSRs GBE(E+)
- 11 Rate Zone summarize the proposed RTSR rates for GrandBridge Energy, as calculated in the
- 12 2023 IRM Models.

Table 6: Proposed RTSRs – GBE(BPI) Rate Zone

		Netv	work	Conn	ection
GBE(BPI) Rate Zone - Rate Class	Unit	Approved	Proposed	Approved	Proposed
		Jan 1, 2022	Jan 1, 2023	Jan 1, 2022	Jan 1, 2023
Residential	\$/kWh	0.0104	0.0107	0.0062	0.0063
GS<50 kW	\$/kWh	0.0092	0.0095	0.0056	0.0056
GS> 50 to 4,999 kW	\$/kW	3.1641	3.2513	1.8729	1.8887
Embedded Distributor	\$/kW	3.1641	3.2513	1.8729	1.8887
Sentinel Lighting	\$/kW	2.9544	3.0359	1.7493	1.7640
Street Lighting	\$/kW	3.0440	3.1279	1.7290	1.7435
Unmetered Scattered Load	\$/k\//h	0.0055	0.0057	0.0056	0.0056

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Table 7: Proposed RTSRs – GBE(E+) Rate Zone

		Netv	work	Conn	ection
GBE(E+) Rate Zone - Rate Class	Unit	Approved Jan 1, 2022	Proposed Jan 1, 2023	Approved Jan 1, 2022	Proposed Jan 1, 2023
Residential	\$/kWh	0.0087	0.0090	0.0052	0.0050
GS<50 kW	\$/kWh	0.0078	0.0081	0.0046	0.0044
GS> 50 to 999 kW	\$/kW	4.5801	4.7381	2.6767	2.5702
GS> 50 to 999 kW - Interval Metered <1000 kW	\$/kW	4.6121	4.7712	2.7037	2.5962
GS> 1,000 to 4,999 kW	\$/kW	3.3532	3.4689	1.8574	1.7835
Large Use	\$/kW	3.4490	3.5680	1.8739	1.7994
Unmetered Scattered Load	\$/kWh	0.0075	0.0078	0.0046	0.0044
Street Lighting	\$/kW	2.4400	2.5242	1.4325	1.3755
Sentinel Lighting	\$/kW	2.6766	2.7690	1.3852	1.3301
Embedded Distributor - Hydro One CND	\$/kW	3.4490	3.5680	2.2952	2.2039
Embedded Distributor - Waterloo North Hydro	\$/kW	3.4490	3.5680	2.2952	2.2039
Embedded Distributor - Brantford	\$/kW	3.8521	3.9850	1.8946	1.8192
Embedded Distributor - Hydro One #1	\$/kW	3.8521	3.9850	1.8945	1.8191
Embedded Distributor - Hydro One #2	\$/kW	0.0000	0.0000	0.0000	0.0000

rates that are outside of the 4% threshold in the 2023 IRM Model. The 2023 proposed RTSR Connection Rates were lower for many rate classes due to a forecast allocation of \$9,682,951 compared to \$9,913,085 in the 2022 IRM Application. The 2023 RTSR Network rates were higher for many rate classes due to a forecast allocation of \$17,451,496 compared to \$16,596,487 in the

In the GBE(E+) Rate Zone, the forecast allocation of Network and Connection costs resulted in

8 2022 IRM Application. The changes in the forecast allocations are attributable to the UTR and

RTSR rate changes applicable to the GBE(E+) Rate Zone.

10 4.3.5. REVIEW AND DISPOSITION OF GROUP 1 DEFERRAL AND VARIANCE ACCOUNT BALANCES

- GrandBridge Energy is requesting approval for the disposition of Group 1 Deferral and Variance
- 13 Accounts based on December 31, 2021 balances and forecasted interest to December 31, 2022
- in this application for the GBE(E+) Rate Zone.

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- 15 GrandBridge Energy has populated the Deferral and Variance Account Continuity Schedules in
- 16 Tab 3-Continuity Schedule of the 2023 IRM Models for each rate zone with the balances up to
- 17 December 31, 2021, approved dispositions during 2022 and projected interest to the end of 2022.

4.3.5.1. SUMMARY OF ACCOUNTS FOR DISPOSITION

4.3.5.1.1. GBE(BPI) RATE ZONE DISPOSITION

GrandBridge Energy is not requesting approval for disposition of Group 1 DVAs accounts for the GBE(BPI) Rate Zone as the balances fall below the disposition threshold. The last disposition of

- 1 Group 1 account balances occurred in the 2022 Cost of Service application for the GBE(BPI) Rate
- 2 Zone where final disposition of 2020 balances was approved. Table 8: DVA Account Balances –
- 3 GBE(BPI) Rate Zone summarizes the balances eligible for disposition.

Table 8: DVA Account Balances – GBE(BPI) Rate Zone

Account Number	Account Descriptions	incipal Balance December 31, 2021	De	Interest to cember 31, 2021	to	December 31, 2022	tal Eligible for Disposition
1551	Smart Metering Entity Charge Variance	\$ (26,158)	\$	(33)	\$	(392)	\$ (26,583)
1580	RSVA - Wholesale Market Service Charges	\$ 725,575	\$	4,423	\$	10,869	\$ 740,867
1580	Variance WMS – Sub-account CBR Class B	\$ (87,318)	\$	(2,996)	\$	(1,308)	\$ (91,622)
1584	RSVA - Retail Transmission Network Charges	\$ 1,635,470	\$	3,384	\$	24,499	\$ 1,663,353
1586	RSVA - Retail Transmission Connection Charges	\$ 284,123	\$	382	\$	4,256	\$ 288,761
1588	RSVA - Power	\$ (1,275,854)	\$	(5,885)	\$	(19,112)	\$ (1,300,851)
1589	RSVA - Global Adjustment	\$ (777,328)	\$	(6,391)	\$	(11,644)	\$ (795,364)
1595	Disposition and Recovery/Refund of Regulatory Balances (2019)	\$ 361,525	\$	(277,556)	\$	5,416	\$ 89,385
Total	Total Group 1 Balance Eligible for Disposition	\$ 840.035	\$	(284,674)	\$	12.584	\$ 567.945

4.3.5.1.2. GBE(E+) RATE ZONE DISPOSITION

GrandBridge Energy is requesting approval for final disposition of Group 1 DVAs accounts for the GBE(E+) Rate Zone in the amount of \$2,966,922. GrandBridge Energy is requesting disposition through rate riders to be in effect for a 12-month period. The last disposition of Group 1 account balances occurred in the 2022 IRM Application for the GBE(E+) Rate Zone where final disposition of 2020 balances was approved. Table 9: DVA Account Balances – GBE(E+) Rate Zone summarizes the balances eligible for disposition.

Table 9: DVA Account Balances - GBE(E+) Rate Zone

Account Number	Account Descriptions	ncipal Balance December 31, 2021	De	Interest to cember 31, 2021		December 31, 2022	10	otal Eligible for Disposition
1550	LV Variance Account	\$ 111,737	\$	82	\$	1,673	\$	113,492
1551	Smart Metering Entity Charge Variance Account	\$ (37,184)	\$	(70)	69	(557)	\$	(37,811)
1580	RSVA - Wholesale Market Service Charge	\$ 1,268,611	\$	3,347	69	18,997	\$	1,290,956
1580	Variance WMS – Sub-account CBR Class B	\$ (140,812)	\$	(319)	\$	(2,109)	\$	(143,239)
1584	RSVA - Retail Transmission Network Charge	\$ 2,541,255	\$	6,297	69	38,055	\$	2,585,607
1586	RSVA - Retail Transmission Connection Charge	\$ (387,138)	\$	(559)	\$	(5,797)	\$	(393,494)
1588	RSVA - Power	\$ 248,947	\$	(3,046)	\$	3,728	\$	249,629
1589	RSVA - Global Adjustment	\$ (2,400,232)	\$	(5,060)	\$	(35,943)	\$	(2,441,236)
1595	Disposition and Recovery/Refund of Regulatory Balances (2018)	\$ 2,054,967	\$	(311,950)	\$	-	\$	1,743,018
Total	Total Group 1 Balance Eligible for Disposition	\$ 3,260,150	\$	(311,276)	\$	18,048	\$	2,966,922

Table 10: Proposed Deferral and Variance Account Rate Riders summarizes the proposed Deferral and Variance Account Rate Riders by rate class. The table includes the Rate Rider for Recovery of the Advanced Capital Module ("ACM") that was approved in the 2022 IRM Application for the GBE(E+) Rate Zone, and the Rate Rider for Recovery of Incremental Capital ("ICM") that was approved in the 2020 IRM Application for the GBE(E+) Rate Zone. Both the ACM and ICM rate riders are in effect until the effective date of the next cost of service based rate order.

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Table 10: Proposed Deferral and Variance Account Rate Riders

GBE(E+) Rate Zone - Rate Class	Total D&V Account Rate Riders			Total D&V Account Rate Riders Non-WMP		CBR Class B Rate Riders	GA Rate Riders			ate Rider for Recovery of Advanced Capital Module	Rate Rider for Recovery of Incremental Capital
Unit		per kW / kWh		per kW / kWh		per kW / kWh		per kWh	ре	er Cust. / Connection	per Cust. / Connection
Residential	\$	0.0039	\$	-	\$	(0.0001)	\$	(0.0045)	\$	0.56	\$ 0.29
GS<50 kW	\$	0.0038	\$	-	\$	(0.0001)	\$	(0.0045)	\$	1.12	\$ 0.58
GS> 50 to 999 kW	\$	0.5081	\$	0.2982	\$	(0.0355)	\$	(0.0045)	\$	14.23	\$ 7.62
GS> 1,000 to 4,999 kW	\$	0.7682	\$	0.3894	\$	(0.0474)	\$	(0.0045)	\$	163.21	\$ 78.10
Large Use	\$	1.7652	\$	-	\$	-	\$		\$	677.63	\$ 333.81
Unmetered Scattered Load	\$	0.0039	\$	-	\$	(0.0001)	\$	(0.0045)	\$	0.21	\$ 0.12
Street Lighting	\$	1.2866	\$	-	\$	(0.0399)	\$	(0.0045)	\$	0.06	\$ 0.03
Sentinel Lighting	\$	26.8488	\$	-	\$	(0.0041)	\$	-	\$	0.21	\$ 0.11
Embedded Distributor - Hydro One CND	\$	1.1168	\$	-	\$	(0.0551)	\$	(0.0045)	\$	63.10	\$ 50.85
Embedded Distributor - Waterloo North Hydro	\$	0.6896	\$	-	\$	-	\$		\$	63.10	\$ 50.85
Embedded Distributor - Brantford	\$	0.7524	\$	-	\$	(0.0369)	\$	(0.0045)	\$	63.10	\$ 50.85
Embedded Distributor - Hydro One #1	\$	1.0808	\$	-	\$	(0.0534)	\$	(0.0045)	\$	63.10	\$ 50.85
Embedded Distributor - Hydro One #2	\$	0.8382	\$	-	\$	(0.0414)	\$	(0.0045)	\$	63.10	\$ 50.85

- 3 GrandBridge Energy confirms that it had Class A customers in the GBE(E+) Rate Zone as of
- 4 December 31, 2021. GBE has completed Tab 6 Class A Consumption Data in the 2023 IRM
- 5 Model for the GBE(E+) Rate Zone and the resulting rate riders proposed in this application were
- 6 calculated in Tab 6.1a GA Allocation.
- 7 GBE has also followed the methodology in the 2023 IRM Model to determine the rate rider for
- 8 Disposition of Variance WMS Sub Account CBR Class B.
- 9 Monthly fixed rate riders have been calculated in the model for customers who transitioned
- 10 between Class A and Class B during 2021 for their portion of the GA and WMS Sub Account CBR
- 11 Class B variances.

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- 12 The Deferral and Variance Account Continuity Schedule for the GBE(E+) Rate Zone from the
- 13 2023 IRM Model is included in Attachment A-2.

14 **4.3.5.2. THRESHOLD TEST**

- 15 The OEB's Report of the Board on Electricity Distributors' Deferral and Variance Account Review
- 16 Report (EDDVAR) establishes a threshold for the disposition of Group 1 accounts, to be
- 17 calculated based on the total of the Group 1 balances, divided by the total kWh of billing
- 18 determinants.
- 19 The level of the threshold was set at an absolute value of \$0.001 per kWh. If the threshold is
- 20 exceeded, a distributor must explain why the balances in Group 1 should not be disposed.
- 21 GrandBridge Energy has completed Tab 3. Continuity Schedule in the 2023 IRM Models and the
- 22 resultant threshold calculations from Tab 4 Billing Det. for Def-Var are presented in Table 11:
- 23 Threshold Test GBE(BPI) Rate Zone and Table 12: Threshold Test GBE(E+) Rate Zone.

- 1 As the total eligible disposition for the GBE(BPI) Rate Zone does not meet the threshold,
- 2 GrandBridge Energy is not proposing to dispose of the Group 1 balances, consistent with the
- 3 Chapter 3 Requirements.

Table 11: Threshold Test – GBE(BPI) Rate Zone

Item	Value
Total Claim (including Account 1568)	\$ 567,945
Total Claim for Threshold Test (All Group 1 Accounts)	\$ 567,945
Threshold Test (Total claim per kWh)	\$ 0.0006

Table 12: Threshold Test – GBE(E+) Rate Zone

ltem	Value
Total Claim (including Account 1568)	\$ 2,966,922
Total Claim for Threshold Test (All Group 1 Accounts)	\$ 2,966,922
Threshold Test (Total claim per kWh)	\$ 0.0019

4.3.5.3. COMMODITY ACCOUNTS 1588 AND 1589

On February 21, 2019, the OEB issued its letter entitled Accounting Guidance related to Accounts 1588 Power, and 1589 RSVA Global Adjustment as well as the related accounting guidance. The accounting guidance was effective January 1, 2019 and was to be implemented by August 31, 2019. GrandBridge Energy's predecessors both reviewed their RPP Settlement processes and identified process changes required for compliance with the new guidance that were put in effect as of August 31, 2019.

The accounting guidance provided a construct for GrandBridge Energy's predecessors that enabled greater transparency in the estimation and accounting processes and highlighted areas for improvement. Since implementing the new accounting guidance, the predecessor utilities have continued to refine processes to improve the accuracy of estimates and implement additional controls for validation as part of the monthly processes. These process changes were designed to identify issues in a more timely fashion and to focus on continual improvement. The merger integration for GrandBridge Energy presents an opportunity to evaluate the elements of both legacy processes and adopt a new process that incorporates and builds on the strengths of both legacy utilities.

GrandBridge Energy's predecessors received approval for final disposition of historical pre-2019 commodity account balances in previous rate applications. GrandBridge Energy is confident in

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1 its RPP settlement and related accounting processes and is requesting final disposition of account

2 balances.

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- 3 GrandBridge Energy does not use the actual Global Adjustment price to bill any customers, and
- 4 therefore has made no proposal to exclude any non-RPP customers from being charged the
- 5 Global Adjustment Rate Rider for this reason (except for WMP customers and Class A and former
- 6 Class A customers).

4.3.5.4. GLOBAL ADJUSTMENT ANALYSIS WORKFORM

- 8 The Chapter 3 Requirements indicate that if a distributor is adjusting an Account 1589 balance
- 9 that was previously approved on an interim basis, the GA Workform is required to be completed
- 10 from the year after the distributor last received final disposition.
- 11 GrandBridge Energy last received approval for final disposition on its 2020 balances in both rate
- zones and has prepared GA Workforms for 2021.
- 13 The purpose of the GA Workform is to compare the balance in Account 1589 to the expected
- 14 balance based on Global Adjustment rates and consumption statistics. Discrepancies between
- 15 the actual and expected balance are to be explained and quantified, and any remaining,
- 16 unexplained discrepancy will be assessed for materiality. The GA Workform also includes a
- 17 reasonability test for Account 1588. The OEB has set a threshold of +/-1% as the materiality
- 18 threshold.
- 19 GBE has completed the GA Workform for both rate zones which have been included in
- 20 Attachments D-1 and D-2 GA Analysis Workform. The variances calculated on the 2021
- 21 balances in the GA Analysis Workform GBE(E+) Rate Zone are within the materiality threshold.
- 22 For the GBE(BPI) Rate Zone, the variance for the Global Adjustment balance was within the
- 23 materiality threshold, however the variance on the 1588 reasonability test was -2.2% and
- 24 exceeded the +/- 1% threshold.
- 25 The reason for the large Account 1588 balance relative to Cost of Power purchased is due to an
- 26 estimation error that occurred prior to the merger, under the former Brantford Power Inc. legal
- 27 entity, when estimating unbilled revenue for Cost of Power at December 31, 2020. The 2020
- 28 year-end unbilled revenue entry was understated, resulting in \$885,645 in additional revenue to
- 29 be recorded in 2021.

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1 The error in estimation resulted from changes in RPP electricity pricing at January 1, 2021. At

2 that time, all RPP TOU and Tiered rates were frozen at the off-peak price of 8.5 cents per kWh

3 from January 1, 2021 to February 22, 2021. This "all-day off-peak TOU" represented an

4 unscheduled RPP Pricing change, as RPP pricing changes were typically expected on November

5 1 and May 1 in prior years.

6 The former Brantford Power unbilled process leveraged reports from the billing system at the rate

7 code level to identify meter read dates, consumption amounts and billing rates. For December

8 31, the consumption from the billing report was prorated based on the meter read dates to

9 determine the amount unbilled for the month.

10 Upon review of the 1588 balances, it was discovered that new rate codes were established in the

11 billing system to accommodate the RPP pricing change. The new rate codes only contained

12 consumption from January 1, 2021 onward during when rates were frozen, despite showing meter

read periods beginning in 2020. The existing rate codes that were used as part of the standard

14 RPP billing process only contained the consumption prior to the January 1, 2020 rate change,

despite meter read periods ending in 2021. These rate codes were not adjusted for in the

preparation of the unbilled entries. The proration was applied to all of the rate codes when

17 determining the December 31, 2020 entry and the net result was lower revenue attributed to

18 December 2020 which understated revenue.

19 For clarity, the timing of the application of the "all-day off-peak TOU" to customers' bills was

correct, only the assumptions in the unbilled process regarding the proration of the revenues from

21 the impacted bill codes required adjustment.

The estimation error was an isolated incident associated with the use of a new rate code over the

year-end (as opposed to a pricing change in an existing rate code) and processes have been put

in place to improve communication and validations going forward.

25 Adjusting the Account 1588 Reasonability test for the GBE(BPI) Rate Zone for this reconciling

item results in a variance of -0.7%, which is within the threshold. Table 13 provides the

27 calculations supporting this assessment.

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Table 13: 1588 Adjusted Reasonability Test – GBE(BPI) Rate Zone

Item	Value
1588 Transactions in 2021	(1,243,723)
Reconciling Items:	
Reversal of PY RPP/NonRPP recorded in 2019	(32,131)
Adjust for 2020 Rev included in 2021- Unbilled Estimation	885,645
Adjusted Net Change in 2021 Balance	(390,209)
Account 4705- Power Purchased	58,725,319
Adjusted Acct 1588 as a % of Account 4705	-0.7%

3 4.3.5.5. CLASS A AND CLASS B CUSTOMERS

- 4 Customers who participate in the Industrial Conservation Initiative ("ICI") are referred to as "Class
- 5 A". These customers pay Global Adjustment ("GA") and Capacity Based Recovery ("CBR")
- 6 charges based on their Peak Demand Factor or PDF. Distributors settle GA costs with Class A
- 7 customers based on actual GA prices and do not allocate GA variance balances to these
- 8 customers for the period that customers were designated Class A.
- 9 Most customers pay the GA charge and CBR charges based on the amount of electricity they
- 10 consume in a month (kWh). These customers are referred to as "Class B".
- 11 Consistent with Section 3.2.5.2 of the Chapter 3 Requirements, GrandBridge Energy has
- 12 calculated adjustments in the GBE(E+) Rate Zone 2023 IRM Model so that Class A customers
- 13 are not charged for the GA or CBR variances that was accumulated for the period they were ICI
- 14 participants. The adjustments were not required in the GBE(BPI) Rate Zone 2023 IRM Model
- 15 since disposition is not being sought.

16 4.3.5.5.1. GLOBAL ADJUSTMENT DISPOSITION

- 17 GBE has completed Tab 6. Class A Consumption Data of the 2023 IRM Model for the GBE(E+)
- 18 Rate Zone, which identifies 11 customers who transitioned in or out of the ICI program in 2021,
- 19 their rate class, and their consumption and demand while in Class A and in Class B. Tab 6. has
- 20 also been populated to identify the consumption and demand by class of customers enrolled in
- 21 ICI for all of 2021.

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- 22 Tab 6.1a GA Allocation then allocates the GA Balance to transition customers based on
- 23 consumption while in Class B. Table 14 presents the allocation of the GA balances to the Class

- 1 A/B transition customers for the GBE(E+) Rate Zone and the resulting customer-specific equal
- 2 monthly rate rider for each of those customers.

Table 14: Allocation of GA Variance to ICI Transition Customers for GBE(E+) Rate Zone

		Total	2021			
Non-RPP Consumption Less WMP Consumption	Α	891,691,871	891,691,871			
Less Class A Consumption for Partial Year Class A Customers	В	28,461,561	28,461,561			
Less Consumption for Full Year Class A Customers	С	326,663,545	326,663,545			
otal Class B Consumption for Years During Balance	D = A-B-C	536,566,765	536,566,765			
All Class B Consumption for Transition Customers	Е	27,245,128	27,245,128			
ransition Customers' Portion of Total Consumption	F = E/D	5.08%				
Total GA Balance Transition Customers Portion of GA Balance	G H=F*G	-\$ 2,441,236 -\$ 123,958				
Allocation of Total GA Balance \$						
ransition Customers Portion of GA Balance	H=F*G	-\$ 123,958				
A Balance to be disposed to Current Class B Customers through						
Rate Rider	I=G-H	-\$ 2,317,278				
# of Class A/B Transition Customers		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class	Transition Customers During the		Customer Specific GA Allocation for the Period When They Were Class B	Monthly Equal
Customer		B Customers	Customers in 2021		customers	Paymer
ustomer 1		2,322,716	2,322,716	8.53%	-\$ 10,568	-\$ 8
customer 2		, , , ,	3,142,301	11.53%	-\$ 14,297	-\$ 1,:
		3,142,301	3,142,301			
		3,142,301 7,671,711	7,671,711	28.16%		
Customer 3				28.16% 8.16%	-\$ 34,904	<u> </u>
Customer 3 Customer 4		7,671,711	7,671,711		-\$ 34,904 -\$ 10,111	-\$ 2,9
customer 3 customer 4 customer 5		7,671,711 2,222,226	7,671,711 2,222,226	8.16%	-\$ 34,904 -\$ 10,111 -\$ 8,900	-\$ 2,
ustomer 3 ustomer 4 ustomer 5 ustomer 6		7,671,711 2,222,226 1,956,227	7,671,711 2,222,226 1,956,227	8.16% 7.18% 2.23% 5.08%	-\$ 34,904 -\$ 10,111 -\$ 8,900 -\$ 2,763 -\$ 6,302	-\$ 2, -\$ -\$ -\$ -\$ -\$
Customer 3 Lustomer 4 Lustomer 5 Lustomer 6 Customer 7		7,671,711 2,222,226 1,956,227 607,369	7,671,711 2,222,226 1,956,227 607,369	8.16% 7.18% 2.23%	-\$ 34,904 -\$ 10,111 -\$ 8,900 -\$ 2,763 -\$ 6,302	-\$ 2, -\$ -\$
Customer 3 Customer 4 Customer 5 Customer 6 Customer 6 Customer 7 Customer 8		7,671,711 2,222,226 1,956,227 607,369 1,385,144 1,029,112 4,094,235	7,671,711 2,222,226 1,956,227 607,369 1,385,144 1,029,112 4,094,235	8.16% 7.18% 2.23% 5.08% 3.78% 15.03%	-\$ 34,904 -\$ 10,111 -\$ 8,900 -\$ 2,763 -\$ 6,302 -\$ 4,682 -\$ 18,628	-\$ 2, -\$ -\$ -\$ -\$ -\$ -\$
Customer 3 Lustomer 4 Lustomer 5 Lustomer 6 Lustomer 7 Lustomer 7 Lustomer 8 Lustomer 9		7,671,711 2,222,226 1,956,227 607,369 1,385,144 1,029,112	7,671,711 2,222,226 1,956,227 607,369 1,385,144 1,029,112 4,094,235	8.16% 7.18% 2.23% 5.08% 3.78%	-\$ 34,904 -\$ 10,111 -\$ 8,900 -\$ 2,763 -\$ 6,302 -\$ 4,682 -\$ 18,628	-\$ 2, -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$
ustomer 3ustomer 4ustomer 5ustomer 6ustomer 7ustomer 7ustomer 8ustomer 9ustomer 10ustomer 11ustomer 11		7,671,711 2,222,226 1,956,227 607,369 1,385,144 1,029,112 4,094,235	7,671,711 2,222,226 1,956,227 607,369 1,385,144 1,029,112 4,044,235 1,776,850 1,037,237	8.16% 7.18% 2.23% 5.08% 3.78% 15.03%	-\$ 34,904 -\$ 10,111 -\$ 8,900 -\$ 2,763 -\$ 6,302 -\$ 4,682 -\$ 18,628 -\$ 8,084 -\$ 4,719	-\$ 2, -\$ -\$ -\$ -\$ -\$ -\$

Global Adjustment Rate Riders for Class B, non-transitioning customers have been calculated in Tab 6.1 GA of the 2023 IRM Model. The balance of Account 1589-RSVA Global Adjustment after allocation to transition customers is designed to be recovered from Class B, non-RPP, non-WMP customers based on kWh for each class (consistent with the treatment described in Section 3.2.5.2 of the Chapter 3 Requirements). Table 15 summarizes the amount allocated to non-transition Class B customers for the GBE(E+) Rate Zone and the calculation of the GA rate riders.

Table 15: Class B GA Rate Rider Calculation by Rate Class for GBE(E+) Rate Zone

E+ Rate Zone - Rate Class	Unit	Non-RPP Metered 2021 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
		kWh			
Residential	kWh	6,803,349	1.3%	(\$30,953)	(\$0.0045
GS<50 kW	kWh	26,130,430	5.1%	(\$118,886)	(\$0.0045
GS> 50 to 999 kW	kWh	330,475,850	64.9%	(\$1,503,577)	(\$0.0045
GS> 1,000 to 4,999 kW	kWh	50,847,341	10.0%	(\$231,342)	(\$0.0045
Large Use	kWh	0	0.0%	\$0	\$0.0000
Unmetered Scattered Load	kWh	209,748	0.0%	(\$954)	(\$0.0045)
Street Lighting	kWh	5,450,990	1.1%	(\$24,801)	(\$0.0045)
Sentinel Lighting	kWh	0	0.0%	\$0	\$0.0000
Embedded Distributor - Hydro One CND	kWh	13,957,220	2.7%	(\$63,502)	(\$0.0045)
Embedded Distributor - Waterloo North Hydro	kWh	0	0.0%	\$0	\$0.0000
Embedded Distributor - Brantford	kWh	289,051	0.1%	(\$1,315)	(\$0.0045)
Embedded Distributor - Hydro One #1	kWh	14,208,286	2.8%	(\$64,644)	(\$0.0045
Embedded Distributor - Hydro One #2	kWh	60,949,373	12.0%	(\$277,303)	(\$0.0045
Total		509,321,638	100.0%	(\$2,317,277)	

4.3.5.5.2. CAPACITY BASED RECOVERY (CBR) DISPOSITION

Similar to the Global Adjustment, CBR is charged to Class B customers on the basis of their

consumption, and GrandBridge Energy settles CBR on a different basis with Class A customers.

The variances associated with Class A and Class B customers for CBR are tracked in separate

RSVA 1580 in sub accounts.

8 The balance of the Class A sub accounts for both rate zones is \$0, consistent with the

9 expectations in the OEB's CBR Accounting Guidance. The Class B variance for the GBE(E+)

Rate Zone has been allocated based on non-WMP consumption in each class, adjusted for

transitioning Class A/B customers during 2021. No such allocation was made for the GBE(BPI)

Rate Zone since disposition is not being requested, however GrandBridge Energy confirms that

it had Class A and Class A/B transition customers in the GBE(BPI) Rate Zone during 2021.

14 Tab 6.2a CBR Allocation allocates the balance in Account 1580 - RSVA Wholesale Market

Service Charge balance to transition customers based on consumption while in Class B. Table

16 presents the allocation of the CBR balances to the Class A/B transition customers for the

GBE(E+) Rate Zone and the resulting customer-specific equal monthly rate rider for those

18 customers.

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Table 16: Allocation of CBR Class B Variance to ICI Transition Customers

Allocation of Total Consumption (kWh) between Current Class	B and Class A/B Transitio	n Customers					
		Total	2021				
Total Consumption Less WMP Consumption	A	1,639,486,239	1,639,486,239				
Less Class A Consumption for Partial Year Class A Customers	В	28,461,561	28,461,561				
Less Consumption for Full Year Class A Customers	С	326,663,545	326,663,545				
Total Class B Consumption for Years During Balance							
Accumulation	D = A-B-C	1,284,361,133	1,284,361,133				
All Class B Consumption for Transition Customers	E	27,245,128	27,245,128				
Transition Customers' Portion of Total Consumption	F = E/D	2.12%					
Allocation of Total CBR Class B Balance \$	Tr.		-				
Total CBR Class B Balance	G	-\$ 143,239					
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$ 3,039					
CBR Class B Balance to be disposed to Current Class B Customers							
through Rate Rider	I=G-H	-\$ 140,201					
Allocation of CBR Class B Balances to Transition Customers # of Class A/B Transition Customers		11	1				
# of Class A/B Transition Customers							
		Total Metered Class B	Metered Class B Consumption				
		Consumption (kWh) for	(kWh) for Transition Customers During the Period		Customer Specific CBR		
		Transition Customers During the			Class B Allocation for the	Mon	
0		Period When They were Class B Customers	When They were Class B Customers in 2021	% of kWh	Period When They Were Class B Customers	Equa	aı nents
Customer							
Customer 1		2,322,716	2,322,716	8.53%			22
Customer 2		3,142,301	3,142,301	11.53%			71
Customer 3		7,671,711	7,671,711	28.16% 8.16%			
Customer 4		2,222,226	2,222,226				21
Customer 5	1	1,956,227	1,956,227	7.18%			18
Customer 6		607,369	607,369	2.23%		-\$	6
Customer 7		1,385,144	1,385,144	5.08%			13
Customer 8		1,029,112	1,029,112	3.78%			10
Customer 9		4,094,235	4,094,235	15.03%			38
Customer 10		1,776,850	1,776,850	6.52%			17
Customer 11		1,037,237	1,037,237	3.81%			10
Total		27,245,128	27,245,128	100.00%	-\$ 3,039	-\$	253

CBR Rate Riders for Class B, non-transitioning customers have been calculated in Tab 6.2 CBR of the 2023 IRM Model. The balance of Account 1580 - RSVA Wholesale Market Service Charge after allocation to transition customers is designed to be recovered from non-RPP, non-WMP customers for each class. Table 17 summarizes the amount allocated to non-transition Class B customers for the GBE(E+) Rate Zone and the calculation of the CBR rate riders.

Table 17: Class B CBR Rate Rider Calculation by Rate Class for GBE(E+) Rate Zone

E+ Rate Zone - Rate Class	Unit	Non-RPP Metered 2021 Consur Current Class B Customers (I Consumption excluding WMP, C Transition Customers' Consu	Non-RPP Class A and	% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate
		kWh	kW			
Residential	kWh	524,115,883	0	41.7%	(\$58,452)	(\$0.0001
GS<50 kW	kWh	202,641,930	3,880	16.1%	(\$22,600)	(\$0.0001
GS> 50 to 999 kW	kW	382,007,496	1,201,082	30.4%	(\$42,604)	(\$0.0355
GS> 1,000 to 4,999 kW	kW	50,847,341	119,634	4.0%	(\$5,671)	(\$0.0474
Large Use	kW	0	0	0.0%	\$0	\$0.000
Unmetered Scattered Load	kWh	2,176,342	0	0.2%	(\$243)	(\$0.0001
Street Lighting	kW	5,913,049	16,510	0.5%	(\$659)	(\$0.0399
Sentinel Lighting	kW	10,035	242	0.0%	(\$1)	(\$0.0041
Embedded Distributor - Hydro One CND	kW	13,957,220	28,237	1.1%	(\$1,557)	(\$0.0551
Embedded Distributor - Waterloo North Hydro	kW	0	0	0.0%	\$0	\$0.000
Embedded Distributor - Brantford	kW	289,051	868	0.0%	(\$32)	(\$0.0369
Embedded Distributor - Hydro One #1	kW	14,208,286	29,703	1.1%	(\$1,585)	(\$0.0534
Embedded Distributor - Hydro One #2	kW	60,949,373	164,301	4.8%	(\$6,797)	(\$0.0414
Total		1,257,116,006	1,564,456	100.0%	(\$140,201)	

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4.3.5.6. WHOLESALE MARKET PARTICIPANTS (WMPS)

- 2 WMPs are customers that arrange to be billed directly by the IESO for certain charges.
- 3 GrandBridge Energy has the following WMP customer counts:
- 2 in the GBE(BPI) Rate Zone GS> 50 to 4,999 kW customer class
- 1 in the GBE(BPI) Rate Zone Embedded Distributor customer class
- 3 in the GBE(E+) Rate Zone GS> 50 to 999 kW customer class
- 1 in the GBE(E+) Rate Zone GS> 1,000 to 4,999 kW customer class; and
- 1 in the GBE(E+) Rate Zone Embedded Distributor WNH class.
- 9 Consistent with the expectations set out in Section 3.2.5.1 of the Chapter 3 Requirements, GBE
- 10 only bills certain rates to these customers primarily Distribution and Transmission rates.
- 11 GBE has used the methods set out in the 2023 IRM Model to allocate only the DVA balances
- 12 associated with the charges billed to WMPs to this sub-class of customers, in the GBE(E+) Rate
- 13 Zone where DVA disposition is proposed. Accounts 1580, 1588 and 1589 have been allocated
- only based on billing determinants excluding WMP consumption, while the allocation for accounts
- 15 1584, 1586 and 1595 include consideration of the WMP consumption.

4.3.5.7. ADJUSTMENTS TO DEFERRAL AND VARIANCE ACCOUNTS

- 17 Section 3.2.5 of the Chapter 3 Requirements states that the OEB expects that no adjustments
- 18 will be made to deferral and variance account balances which have been previously approved by
- 19 the OEB on a final basis. If any adjustments have been made, the distributor must provide
- 20 explanations for the nature and the amount of the adjustment and include appropriate supporting
- 21 documentation. GrandBridge Energy confirms that no adjustments are being proposed to deferral
- 22 and variance account balances which have been previously approved by the OEB on a final basis.

4.3.5.7.1. GBE(BPI) RATE ZONE ADJUSTMENTS

- 24 Table 18 Principal Adjustments GBE(BPI) Rate Zone summarizes the Principal Adjustments
- recorded in the 2023 IRM Model for the GBE(BPI) Rate Zone.

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<u>Table 18 – 2021 Principal Adjustments – GBE(BPI) Rate Zone</u>

			RRR	
		Principal	Reconciling	
Account	Description	Adjustments	Items	Adjustment Description
1580	RSVA - Wholesale Market Service Charge	500.559	_	Reversal of reclassification between main account and Class B
	· ·	,	-	
1580	RSVA - Wholesale Market Service Charge	(500,559)	-	Reversal of reclassification between main account and Class B
1580 Tota	I	-	-	
1588	RSVA - Power	(32,131)	-	Reversal of 2019 RPP/non-RPP recorded in 2021
1588 Tota	I	(32,131)	-	
1589	RSVA - Global Adjustment	(141,661)	(141,661)	Current year unbilled differences
1589 Tota	I	(141,661)	(141,661)	

Account 1580 - RSVA Wholesale Market Service Charge:

- 4 Offsetting adjustments within the sub accounts of 1580 of \$500,559 were identified in the 2022
- 5 Cost of Service Application ("2022 COS") for the GBE(BPI) Rate Zone⁶ and were outlined in the
- 6 interrogatory response to 1-Staff-109. The adjustments were recognized as Principal
- 7 Adjustments to the 2018 and 2019 balances and were included in the balances disposed in that
- 8 Application. The Principal Adjustments to the 2021 balances represent the reversal of the 2018
- 9 and 2019 adjustments as the entries were recorded in the General Ledger in 2021.

10 Account 1588 - RSVA Power:

- 11 The principal adjustment of (\$32,131) in Account 1588 represents the reversal of an adjustment
- 12 related to the 2019 RPP/Non-RPP true up, which was recorded in the 2019 Principal Adjustments
- approved in the 2022 COS.

14 Account 1589 – RSVA Global Adjustment:

- 15 The principal adjustment of (\$141,661) in Account 1589 represents the addition of current year
- 16 unbilled differences. This amount will be reversed in the DVA Continuity Schedule for 2022
- 17 balances.

18 4.3.5.7.2. GBE(E+) RATE ZONE ADJUSTMENTS

- 19 Table 19 Principal Adjustments GBE(E+) Rate Zone summarizes the principal adjustments
- 20 recorded in the 2023 IRM Model for the GBE(E+) Rate Zone.

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<u>Table 19 – Principal Adjustments – GBE(E+) Rate Zone</u>

		Principal	RRR Reconciling		
Account	Description	Adjustments	Items	Adjustment Description	
1588	RSVA - Power	161,372	-	Reversal of prior year unbilled differences	
1588	RSVA - Power	105,556	105,556	Current year unbilled differences	
1588 Total		266,928	105,556		
1589	RSVA - Global Adjustment	(107,297)	-	Reversal of prior year unbilled differences	
1589	RSVA - Global Adjustment	(114,699)	(114,699)	Current year unbilled differences	
1589 Total		(221,996)	(114,699)		

3 Account 1588 - RSVA Power:

- 4 The principal adjustment of \$266,928 in Account 1588 represents:
- 5 i. the removal of prior year unbilled differences resulting in an adjustment of \$161,372 6 this is a reversal of the principal adjustment recorded in the DVA Continuity Schedule for 7 2020 balances in the 2022 IRM Application for the GBE(E+) Rate Zone;
 - ii. the addition of current year unbilled differences resulting in an adjustment of \$105,556 this amount will be reversed in the DVA Continuity Schedule for 2022 balances

10 Account 1589 – RSVA Global Adjustment:

- 11 The principal adjustment of \$(221,996) in Account 1589 represents:
- the removal of prior year unbilled differences resulting in an adjustment of (\$107,297) this is a reversal of the principal adjustment recorded in the DVA Continuity Schedule for 2020 balances in the 2022 IRM Application for the GBE(E+) Rate Zone;
- iv. the addition of current year unbilled differences resulting in an adjustment of (\$114,699)
 this amount will be reversed in the DVA Continuity Schedule for 2022 balances
- 17 GA Workform Reconciling Item not included as Principal Adjustment
- In the 2023 GA Analysis Workform for the GBE(E+) Rate Zone, a reconciling item of \$233,624 has been identified which has not been recorded as a Principal Adjustment. This amount represents the difference between the expected Class B GA Deferral Recovery charges from the
- 21 IESO and the actual charges on Charge Type 6148 ("CT6148") from March and April 2021.
- 22 GrandBridge Energy identified an error in the RPP consumption values submitted in the IESO
- 23 1598 Settlement for March and April 2021 that resulted in a lower estimation of Class B
 - consumption used in calculating CT6148. GrandBridge Energy's 1598 Settlement was adjusted

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- 1 in subsequent true-ups for March and April, however the IESO did not perform a true-up the
- 2 charges for CT6148.

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- 3 When the issue was brought forward to the IESO, the response indicated that there was no
- 4 mechanism for adjusting the GA Deferral Recovery charges. In absence of a billing adjustment
- 5 for the incremental charges from the IESO, GrandBridge Energy is recommending that the
- 6 resulting variance be refunded to customers through the disposition of Account 1589.

4.3.5.8. DIFFERENCES FROM RRR TRIAL BALANCE

- 8 GrandBridge Energy confirms that the RRR balances for Group 1 accounts that have been pre-
- 9 populated in the 2023 IRM Model in Column BV of Tab 3. Continuity Schedule are consistent with
- the RRR balances filed for December 31, 2021 in April of this year.
- 11 The following sections provide explanations for the differences between the DVA Continuity
- 12 Schedule and the RRR balances for each rate zone.

4.3.5.8.1. GBE(BPI) RATE ZONE RRR DIFFERENCES

- 14 Table 20 summarizes the variances between the continuity schedule amounts and the RRR
- balances populated in the model for the GBE(BPI) Rate Zone.

Table 20: Variance from RRR Trial Balance – GBE(BPI) Rate Zone

		Closing Principle Amounts as of	Closing Interest Amounts as of	Total Closing Balance at December 31,		Variance From
Account Descriptions	Account Number	Dec 31, 2021	Dec 31, 2021	2020	2.1.7 RRR	RRR
LV Variance Account	1550	-	-	-	-	-
Smart Metering Entity Charge Variance Account	1551	(76,032)	(2,242)	(78,274)	(78,273)	1
RSVA - Wholesale Market Service Charge	1580	(160,240)	6,224	(154,017)	(348,940)	(194,923)
Variance WMS – Sub-account CBR Class A	1580	-	-	-	-	-
Variance WMS – Sub-account CBR Class B	1580	(167,825)	(27,099)	(194,923)	(194,923)	0
RSVA - Retail Transmission Network Charge	1584	1,645,487	(1,412)	1,644,074	1,644,073	(1)
RSVA - Retail Transmission Connection Charge	1586	557,066	17,411	574,477	574,478	1
RSVA - Power	1588	(828,951)	54,377	(774,574)	(774,573)	1
RSVA - Global Adjustment	1589	(744,257)	(2,397)	(746,654)	(604,994)	141,660
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	11,254	43,034	54,288	54,287	(1)
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	(9,005)	7,110	(1,895)	(1,895)	0
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	361,525	(277,556)	83,969	83,969	(0)
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	-	-	-	-	-
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	-	-	-	-	-
TOTAL GROUP 1 BALANCE		589,022	(182,552)	406,470	353,208	(53,262)

Account 1580, Wholesale Market Service Charges: (\$194,923)

- 19 Account 1580- RSVA Wholesale Market Service Charge is comprised of three Sub-Accounts,
- with the 2021 closing balances outlined in Table 21 below:

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Table 21: Account 1580-Sub-Account Details- GBE(BPI) Rate Zone

Account Type Name		Time Name Principal at Dec 31, Int		Inte	Interest at Dec 31,		Total Balance at	
Account Type	Name		2021		2021	De	ecember 31, 2021	
Subaccount	RSVA-WMS	\$	(160,240.28)	\$	6,223.67	\$	(154,016.61)	
Subaccount	RSVA-WMS- CBR Class A	\$	-	\$	-	\$	-	
Subaccount	RSVA-WMS- CBR Class B	\$	(167,824.55)	\$	(27,098.90)	\$	(194,923.45)	
Account Total	RSVA- WMS	\$	(328,064.83)	\$	(20,875.23)	\$	(348,940.06)	

3 As shown above, the total 2021 ending account balance is (\$348,940), which is the value

- 4 populated in the "RRR" column, while 1580 Sub-Account for Wholesale Market Service has an
- 5 ending balance of (\$154,071).

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- 6 In computing the eligible claim for Row 25 of the 2023 IRM Model continuity schedule, the closing
- 7 balance in the WMS Sub Account rather than the account total for 1580 WMS account is the
- 8 appropriate approach. To include the full value of Account 1580 would result in double-counting
- 9 the CBR Class B sub-account in the total claim for disposition (which appears separately on row
- 10 25 of the model to be allocated only to Class B and Transition customers). The variance of (\$194
- 11 923) is caused by comparing the total 1580 balance to the balance of the WMS sub account only.
- 12 The value of the variance is equivalent to the value in the sub-account 1580 CBR Class B

Account 1589- RSVA Global Adjustment: \$141,660

- 14 The variance of \$141,660 is related to the Principal Adjustment explained in Section 4.3.5.7.1.
- 15 This adjustment was identified and recorded in 2022, but relates to transactions occurring in 2021,
- 16 creating a variance with RRR balance.

17 4.3.5.8.2. GBE(E+) RATE ZONE RRR DIFFERENCES

Table 22 summarizes the variances between the continuity schedule amounts and the RRR

19 balances populated in the model for the GBE(E+) Rate Zone.

Table 22: Variance from RRR Trial Balance - GBE(E+) Rate Zone

		Closing Principle	Closing Interest	Total Closing Balance at		
		Amounts as of	Amounts as of	December 31,		Variance From
Account Descriptions	Account Number	Dec 31, 2021	Dec 31, 2021	2020	2.1.7 RRR	RRR
LV Variance Account	1550	85,089	(1,413)	83,676	83,676	0
Smart Metering Entity Charge Variance Account	1551	(44,749)	(216)	(44,965)	(44,965)	(0)
RSVA - Wholesale Market Service Charge	1580	505,884	(3,945)	501,939	315,096	(186,843)
Variance WMS – Sub-account CBR Class A	1580	-	-	-		-
Variance WMS – Sub-account CBR Class B	1580	(185,630)	(1,214)	(186,843)		186,843
RSVA - Retail Transmission Network Charge	1584	3,575,517	13,763	3,589,280	3,589,280	0
RSVA - Retail Transmission Connection Charge	1586	388,437	8,348	396,785	396,785	(0)
RSVA - Power	1588	1,636,253	5,193	1,641,446	1,535,889	(105,556)
RSVA - Global Adjustment	1589	(1,558,335)	14,781	(1,543,554)	(1,428,855)	114,698
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	-	0	0	-	(0)
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	2,054,967	(311,950)	1,743,018	1,743,018	0
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	160,224	36,364	196,588	196,588	0
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	(161,133)	(70,864)	(231,997)	(231,997)	0
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	(6,950)	48,999	42,049	42,049	0
TOTAL GROUP 1 BALANCE		6,449,574	(262,153)	6,187,421	6,196,564	9,143

- 3 The variances from the RRR balances have been summarized in Table 19 of Section 4.3.5.7.2.
- 4 The RRR Reconciling Items column within the table identifies which adjustments are driving
- 5 differences from the RRR balance. The Principal Adjustments that do not cause variance from
- 6 the RRR balances are reversals of prior year adjustments that have a cumulative effect of zero
- 7 as of December 31, 2021.

4.3.5.9. DISPOSITION OF ACCOUNT 1595

- 9 GrandBridge Energy is requesting approval for disposition of Account 1595 balances of
- 10 \$1,743,018 from 2018 for the GBE(E+) Rate Zone. GrandBridge Energy confirms that disposition
- 11 of residual balances for Account 1595 from 2018 has not previously occurred in the GBE(E+)
- 12 Rate Zone.

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- 13 GBE has reviewed the account balance in Account 1595 from 2019 for the GBE(BPI) Rate Zone,
- 14 and while no disposition is being proposed, the balanced are within the thresholds established in
- 15 the Account 1595 Workform ("1595 Workform").
- 16 In support of the disposition in the GBE(E+) Rate Zone, GBE has completed the 1595 Workform
- 17 for Account 1595 from 2018. The reconciliation within the 1595 Workform assesses the balance
- 18 in two groups: Account 1589 Global Adjustment; and the remainder of Group 1 and Group 2
- 19 accounts. The 1595 Workform has been attached to the Application in Attachment E and in Excel
- 20 format.
- 21 Table 23: 1595 Residual Balances GBE(E+) Rate Zone summarizes the residual balances by
- 22 component and identifies the collections/returns variance.

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Table 23: 1595 Residual Balances – GBE(E+) Rate Zone

Components of the 1595 Account Balances:	Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/(Retu rned)	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Ret urns Variance (%)
Shared Tax Savings (Approved by the OEB in Prior Decision(s) and Order(s) and Transferred to Account 1595), if any	n/a	n/a		n/a			\$0	
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment	-\$9,345,741	-\$584,477	-\$9,930,218	-\$10,309,920	\$379,702	-\$26,880	\$352,822	-3.8%
Account 1589 - Global Adjustment	\$4,729,144	\$207,285	\$4,936,429	\$3,638,364	\$1,298,065	\$92,130	\$1,390,195	26.3%
Total Group 1 and Group 2 Balances	-\$4,616,596	-\$377,192	-\$4,993,789	-\$6,671,556	\$1,677,768	\$65,250	\$1,743,018	-33.6%
Total residual balance per continuity schedule								
Difference (any variance should be explained):						\$0		

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- 3 The variance for the Account 1589 Global Adjustment balance is 26.3% which exceeded the
- 4 threshold of +/-10%. The remainder of the Group 1 and Group 2 accounts has a variance of
- 5 (3.3%).
- 6 The 2018 rate riders for the GBE(E+) Rate Zone were effective prior to rate harmonization
- 7 between the Cambridge North Dumfries ("CND") service territory and Brant County Power ("BCP")
- 8 service territory and were effective from May 1, 2018 to April 30, 2019. GrandBridge Energy has
- 9 completed the tables to calculate the expected variances for each rate rider by service territory
- within Account 1595 for 2018 including:
- Group 1 DVA Accounts (Excluding GA) for CND;
- Group 1 DVA Accounts (Excluding GA) for BCP;
- Group 1 DVA Accounts (Excluding GA) for Non-WMP for CND;
- RSVA CBR Class B for CND;
- RSVA Global Adjustment for CND; and
- RSVA Global Adjustment for BCP.
- 17 The 1595 Workform details the following drivers that contribute to the residual balance of
- 18 \$1,743,018 in Account 1595 for 2018:
- i) 19 Higher uptake of the ICI program in 2018, resulting in lower recovery of balances for 20 CBR Class B for CND, and Global Adjustment Class B for both CND and BCP. The billing determinants used in the rate rider calculations assumed 1 Class A customer 21 22 and 4 Class A/B transition customers, and over the effective recovery period of the 23 rate riders there were 21 Class A and 15 Class A/B transition customers. As a result 24 of the increase in Class A customers, lower Class B consumption and demand was 25 applied to the GA and CBR rate riders in the GS > 50 to 999 and GS > 1000 to 4999 26 classes.

- 1 ii) Lower year over year demand from WMPs resulting in lower recovery of the Group 1 DVA Non-WMP balances for CND.
- Partially offsetting the balance was higher year over year demand for the GS > 50 to 4,999 kW rate class for BCP driving higher Group 1 DVA balance recoveries for BCP.
- 5 The unreconciled difference of \$509,979 in the 1595 Workform is primarily attributable to an issue
- 6 that was identified in the accounting for the monthly fixed charge rate riders that were applied to
- 7 Class A/B transition customers.
- 8 In the 2018 IRM Application for the GBE(E+) Rate Zone 7, Global Adjustment balances of
- 9 \$432,319 and CBR balances of \$52,627 were approved for disposition from four Class A/B
- 10 transition customers in the Cambridge North Dumfries ("CND") service territory. The balances
- approved for disposition were then recorded in Account 1595 (2018).
- 12 Table 24 and Table 25 provide a breakdown of the GA and CBR balances allocated to Class A/B
- 13 transition customers from the 2018 IRM Application for the GBE(E+) Rate Zone in the CND
- 14 service territory.

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<u>Table 24: Allocation of GA Balances to ICI Transition Customers – 2018 GBE(E+) Rate</u>

16 <u>Zone</u>

Allocation of total Non-RPP Consumption (kWh) between Customers	Current C	lass B and Class A/B Transition			
	Total				
Total Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial and full year)	A	1,409,217,344			
All Class B Consumption (i.e. full year or partial year) for Transition		=,:::,=::,:::			
Customers	В	248,144,034			
Transition Customers' Portion of Total Consumption	C=B/A	17.61%			
Transition Customers Portion of GA Balance GA Balance to be disposed to Current Class B Customers through Rate Rider	E=C*D F=D-E	\$ 432,319 \$ 2,022,834			
Allocation of GA Balances to Class A/B Transition Custon # of Class A/B Transition Customers	ners	4	1		
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period They Were Class B Customers	% of kWh	Customer Specific GA Allocation During the Period They Were a Class B customer	Monthly Equal Payments
Customer 1		24,285,218	9.79%	\$ 42,310	\$ 3,526
Customer 2		197,449,350	79.57%	\$ 343,998	\$ 28,667
Customer 3		9,343,459	3.77%	\$ 16,278	\$ 1,357
Customer 4		17,066,007	6.88%	\$ 29,733	\$ 2,478
Total		248,144,034	100.00%	\$ 432,319	

<u>Table 25: Allocation of CBR Balances to ICI Transition Customers – 2018 GBE(E+) Rate</u> <u>Zone</u>

Allocation of total Consumption (kWh) between Class B a	nd Class A/B Tra			ı			
		Total	2016	2015			
Total Class B Consumption for Years During Balance Accumulation							
(Total Consumption LESS WMP Consumption and Consumption for							
Class A customers who were Class A for partial and full year)	Α	2.588.998.394	1.299.026.289	1.289.972.105			
All Class B Consumption (i.e. full year or partial year) for Transition		, ,	, , ,	, , ,			
Customers	В	248,144,034	129,616,562	118,527,472			
Transition Customers' Portion of Total Consumption	C=B/A	9.58%	1,169,409,727	1,171,444,633			
	•						
Allocation of Total CBR Class B Balance \$							
Total CBR Class B Balance	D	\$ 549,083					
Transition Customers Portion of CBR Class B Balance	E=D*C	\$ 52,627	1				
CBR Class B Balance to be disposed to Current Class B Customers			1				
through Rate Rider	F=D-E	\$ 496,456					
Allocation of CBR Class B Balances to Transition Custom	ers						
# of Class A/B Transition Customers		4					
		Total Metered Class B		Metered Class B Consumption			
			(kWh) for Transition	(kWh) for Transition			
			Customers During the Period They were Class B Customers	Customers During the Period They were Class B Customers		Customer Specific CBR Class B	
Customer			in 2016	in 2015	% of kWh	Allocation During the Period They Were a Class B Customer	Monthly Equal Payments
Customer 1		24.285.218		15.120.642	% of kWh 9.79%		
Customer 1 Customer 2	-	24,285,218 197,449,350	9,164,576	76,997,364	79.57%		
Customer 2 Customer 3		9.343.459		76,997,364 9,343,459	3,77%		
Customer 4		17.066.007		17.066.007	6.88%		
Total		248.144.034	129,616,562	118,527,472	100.00%		
otal	1	248,144,034	129,616,562	118,527,472	100.00%	5 52,627	P 4,3

Customer 4 from the above tables was issued a final bill prior to the effective date of the rate riders and the GA amount of \$29,733 and CBR amount of \$3,619 were not recovered. As a result, the total GA recovery from Class A/B transition customers in 2018 was \$402,586, the total CBR

recovery was \$49,008, and the total amount recovered from transition customers was \$451,564.

8 The rate rider revenues from transition customers were recorded in Account 4007 for the Global

9 Adjustment recoveries and Account 4062 for the CBR recoveries during the period May 1, 2018

to April 30, 2019. At the time of recovery, the rate riders should have been recorded to Account

11 1595. Since the recoveries were recorded to Account 4007 and Account 4062, the balances were

ultimately captured in Account 1589 and Account 1580 as part of the monthly RSVA accounting

process. These amounts were not recognized in Account 1595 (2018) to offset the disposition

14 amount.

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This issue was identified in 2022 when preparing the detailed 1595 Workform in support of this

application, and a corrected accounting entry will be recorded in the General Ledger in 2022.

17 GrandBridge Energy is notes that the error was: i) within the control of former legal entity, Energy+

Inc.; ii) the first occurrence for Energy+ and an isolated issue; iii) inadvertent and not due to lack

of guidance from the OEB; and iv) not an issue experienced by other distributors to GrandBridge

Energy's understanding.

21 In 2019, an initial 1595 Workform was prepared to validate the residual balance however the

results did not reveal the issue. The initial 1595 Workform was prepared using the pre-populated

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1 customer classes that harmonized the CND and BCP service territory customer classes. When

- the service territory results were aggregated, the remaining unreconciled balances in the 1595
- 3 Workform were minimal. The 1595 Workform submitted with this application has been recreated
- 4 by GrandBridge Energy to capture all the specific rate riders from both the CND and BCP service
- 5 territories.
- 6 The remaining unreconciled difference of \$58,415 in the 1595 Workform is primarily attributable
- 7 to the loss of a customer that was allocated Class A/B transition customer rate riders resulting in
- 8 uncollected GA amounts of \$29,733 and CBR amounts of \$2,478. Additional impacts are
- 9 attributed to rate rounding.

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4.3.6. LOST REVENUE ADJUSTMENT MECHANISM VARIANCE ACCOUNT (LRAMVA)

- 13 The Chapter 3 Requirements, released May 24, 2022, acknowledges that distributors may have
- 14 CDM projects subject to the CFF Extension Directive which have not come into service at the time
- of filing their 2023 Applications, and that distributors may not have complete information regarding
- 16 the program savings in their distribution territories at the time of filing. The Chapter 3
- 17 Requirements also outline the expectation that LDCs must submit a claim in their 2023
- applications for LRAMVA disposition for the years prior to 2022. The Chapter 3 Requirements
- 19 refer to the Conservation and Demand Guidelines for Electricity Distributors (CDM Guidelines)
- 20 issued December 20, 2021.
- 21 GrandBridge Energy has not included a request for the disposition of LRAMVA balances with this
- 22 Application and proposes to defer the disposition to a future year, when full eligible program
- 23 results are available as the basis for the LRAMVA calculations. The rationale for this proposal
- encompasses two areas of concern: i) the availability of final data for eligible program results; and
- 25 ii) GrandBridge Energy's ability to provide robust LRAMVA claims within the deadlines for this
- Application. These concerns are further detailed below.

27 Incomplete Program Results

- 28 The IESO has issued several extensions to the interim framework deadlines. Most recently, on
- 29 June 30, 2022 the IESO extended the deadline for Interim Framework Save on Energy Retrofit
- 30 Program projects to December 31, 2022. GrandBridge Energy has engaged expert firms to
- 31 support the administration of the wind-down of CDM programs. In consultation with these firms,

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- 1 GrandBridge Energy has identified projects in its service territory which were placed in-service as
- 2 early as 2019 for which final savings results are not yet verified. The project applicants with
- 3 outstanding project information are some of GrandBridge Energy's larger customers.
- 4 GrandBridge Energy understands that further projects may also come into service prior to the
- 5 extended December 31, 2022 deadline.
- 6 GrandBridge Energy believes that it is premature to make final claims for all prior outstanding
- 7 program years, without final information available regarding the savings for potentially significant
- 8 in-service projects.
- 9 Ability to Provide Robust LRAMVA Claim within Filing Deadline
- 10 With the IESO discontinuing the comprehensive annual reports for CDM savings in each LDC's
- service territory, the process for calculating LRAMVA claims has increased in complexity. Greater
- 12 review and analysis of reports at the program level are necessary. This includes preparing
- 13 assumptions for net-to-gross ratios and/or kW capacity savings to support the calculation of
- 14 LRAMVA.
- 15 GrandBridge Energy's LRAMVA claims will continue to be calculated separately for each rate
- 16 zone due to separately established CDM thresholds. Further complicating the LRAMVA claim for
- 17 the Energy+ Rate Zone is the requirement to apply a new LRAMVA threshold (established in the
- 18 2019 COS rate application for the GBE(E+) Rate Zone) for future LRAMVA claims.
- 19 Finally, availability of resources to complete the LRAMVA claim is an additional extenuating factor.
- 20 The GrandBridge Energy merger closed on May 2, 2022 and resulted in significant increase in
- 21 the work streams for the Regulatory Affairs department including pre-merger due diligence,
- 22 MAADs application preparation and defense, and integration planning and implementation. A
- 23 recent vacancy in the Regulatory Affairs department has exacerbated the resource constraints.
- 24 For these reasons, GrandBridge Energy respectfully requests that the OEB permit GrandBridge
- 25 Energy to submit its LRAMVA for disposition in a future application, once accurate and
- 26 comprehensive program results are available to support the LRAMVA calculations.

4.3.7. TAX CHANGES

- 2 Section 3.2.7 of the Chapter 3 Requirements indicates that the OEB requires a 50-50 sharing of
- 3 legislated tax change impacts from the tax rates embedded in an LDC's OEB approved rates,
- 4 based on the known tax rates at the time of the application.
- 5 No tax changes are anticipated to result from changes in tax rates from GrandBridge Energy's
- 6 most recent Cost of Service Applications (2019 for GBE(E+) Rate Zone, 2022 for GBE(BPI) Rate
- 7 Zone). Should an update to corporate taxes be issued prior to the issuance of a Decision and
- 8 Rate Order in this Application, GrandBridge Energy will update its application to take these
- 9 changes into consideration.
- 10 Consistent with the OEB's letter of July 25, 2019, GrandBridge Energy has recorded the impacts
- of the CCA rule changes resulting from Bill C-97 in account 1592-PILS and Tax Variances for
- 12 2018 to 2021 for the GBE(E+) Rate Zone, and expects the OEB will address the appropriate
- 13 treatment of the accelerated CCA impact in the next application where Group 2 accounts are
- 14 disposed.

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- 15 For GrandBridge Energy's GBE(BPI) Rate Zone, an adjustment for the impacts from the CCA rule
- 16 changes is incorporated into 2022 base rates through a "PILS smoothing" approach. Further, the
- 17 Settlement Proposal outlines that GrandBridge Energy will employ Account 1592 PILs and Tax
- 18 Variances, Sub-account CCA Changes, "but only to reflect the impact of any further changes of
- 19 the current tax laws and rules governing CCA from the CCA rules that are currently anticipated
- for the phase out of accelerated CCA (i.e. the sub-account will not record any new entries, unless
- 21 there are further changes to the current tax laws and rules or if the OEB orders otherwise)".8
- 22 In the OEB's Decision in GrandBridge Energy's MAADs application, the OEB confirmed the use
- 23 of Account 1592 PILs and Tax Variances, Sub-account CCA Changes would continue to apply
- beyond 2026 and until GrandBridge Energy's next rebasing.⁹

25 **4.3.8**. **Z-FACTOR CLAIMS**

26 GrandBridge Energy is not applying for any Z-Factor claims in this Application.

⁸ EB-2021-0009 – Decision and Order, p 32

1 **4.3.9**. **OFF-RAMPS**

- 2 GrandBridge Energy did not exceed the dead band of +/- 300 basis points from the OEB-approved
- 3 ROE in 2021 for either Rate Zone.
- 4 The GBE(BPI) Rate Zone achieved a Regulatory Return on Equity of 8.52% in 2021 as reported
- 5 in the most recent RRR 2.1.5.6 filing. This amount is within +/- 300 basis points, of both the Board-
- 6 approved Return on Equity of 8.78% determined in the 2017 Cost of Service Application (EB-
- 7 2016-0058).
- 8 The GBE(E+) Rate Zone achieved a Regulatory Return on Equity of 8.30% in 2021 as reported
- 9 in the most recent RRR 2.1.5.6 filing. This amount is within +/- 300 basis points, of both the Board-
- 10 approved Return on Equity of 8.98%, determined in the 2019 Cost of Service Application (EB-
- 11 2018-0028).

4.4. Elements Specific to the Price Cap IR Plan

13 4.4.1. ADVANCED CAPITAL MODULE

14 GrandBridge Energy is not applying under the Advanced Capital Module in this Application.

15 4.4.2. INCREMENTAL CAPITAL MODULE (ICM)

16 GrandBridge Energy is not applying under the Incremental Capital Module in this Application.

17 4.4.3. TREATMENT OF COSTS FOR ELIGIBLE INVESTMENTS

- 18 GrandBridge Energy is not applying for any recovery of "eligible investments" related to renewable
- 19 energy generation costs.

20 4.5. Specific Exclusions from IRM Applications

- 21 GrandBridge Energy is not requesting to seek relief in this Application on any of the following
- 22 items:
- Rate Harmonization;
- Changed to revenue-to-cost ratios;
- Loss Factor Changes;

- Establishing or changing Specific Service Charges;
 - Any requests for approval that require a new or further prudence review for a cost component of an approved revenue requirement such as long-term debt rates, pension and other post-employment benefit (OPEB) costs, or PILs/Taxes.
 - Disposition of Group 2 Deferral and Variance Accounts; or
- Loss of Customer Load.

5. Customer Impacts

Tables 26 and 27 summarize the bill impacts by customer class for GrandBridge Energy's customers in each rate zone on the proposed Distribution charges (fixed and variable) and on the Total Bill (before HST). The detailed Customer Bill Impacts by class, category, and varying consumption and demand levels are computed in Tab 20 of the 2023 IRM Model and are included

12 in Attachments A-1 and A-2.

Table 26: Summary of Bill Impacts – GBE(BPI) Rate Zone

BPI Rate Zone - Rate Class	kWh	kW	Di	stribution (Fixed &	Volumetric)			Total Bill (excludi	ng HST)	
Bri Rate Zone - Rate Class	KVVII	KVV	2022 Approved	2023 Proposed	\$ Change	% Impact	2022 Approved	2023 Proposed	\$ Change	% Impact
Residential	750		\$27.84	\$28.68	\$0.84	3.02%	\$102.89	\$104.00	\$1.11	1.1%
GS<50 kW	2,000		\$31.88	\$32.84	\$0.96	3.01%	\$256.70	\$256.52	(\$0.18)	-0.1%
GS> 50 to 4,999 kW	100,000	250	\$245.54	\$252.91	\$7.37	3.00%	\$12,767.96	\$12,790.37	\$22.41	0.2%
Embedded Distributor	2,000,000	12,000	\$529.06	\$544.93	\$15.87	3.00%	\$305,457.71	\$302,523.98	(\$2,933.73)	-1.0%
Sentinel Lighting	55	1	\$5.08	\$5.23	\$0.15	2.95%	\$38.12	\$40.81	\$2.69	7.1%
Street Lighting	622,000	1,900	\$10,060.28	\$10,352.73	\$292.45	2.91%	\$97,080.78	\$98,091.93	\$1,011.15	1.0%
Unmetered Scattered Load	280		\$9.25	\$9.53	\$0.28	3.03%	\$43.48	\$43.89	\$0.41	0.9%

Table 27: Summary of Bill Impacts – GBE(BPI) Rate Zone

E+ Rate Zone - Rate Class	kWh	kW		Di	strib	ution (Fixed &	Vol	lumetric)				To	tal Bill (exclud	ing l	HST)	
E+ Rate Zolle - Rate Class	KVVII	KVV	2022	2 Approved	20:	23 Proposed	*	Change	% Impact	20	22 Approved	20:	23 Proposed	*	Change	% Impact
Residential	750		\$	29.78	\$	30.72	\$	0.94	3.2%	\$	104.82	\$	107.16	\$	2.34	2.2%
GS<50 kW	2,000		\$	50.24	\$	51.75	\$	1.51	3.0%	\$	251.17	\$	256.41	\$	5.24	2.1%
GS> 50 to 999 kW	20,000	60	\$	353.16	\$	364.29	\$	11.13	3.2%	\$	2,951.88	\$	2,863.63	\$	(88.25)	-3.0%
GS> 1,000 to 4,999 kW	800,000	2,000	\$	9,104.95	\$	9,391.74	\$	286.79	3.1%	\$	105,398.65	\$	101,911.24	\$	(3,487.41)	-3.3%
Large Use	6,600,000	16,000	\$	38,226.62	\$	39,430.56	\$	1,203.94	3.1%	\$	819,626.68	\$	840,537.82	\$	20,911.14	2.6%
Unmetered Scattered Load	100		\$	7.78	\$	8.03	\$	0.25	3.2%	\$	20.84	\$	21.34	\$	0.50	2.4%
Street Lighting	400,000	700	\$	12,604.56	\$	12,999.28	\$	394.72	3.1%	\$	58,026.16	\$	56,517.64	\$	(1,508.52)	-2.6%
Embedded Distributor - Hydro One CND	1,382,000	2,574	\$	5,823.42	\$	6,006.94	\$	183.53	3.2%	\$	168,030.75	\$	160,789.23	\$	(7,241.53)	-4.3%
Embedded Distributor - Waterloo North Hydro		8,280	\$	14,541.34	\$	14,999.22	\$	457.88	3.1%	\$	67,869.44	\$	69,647.98	\$	1,778.54	2.6%
Embedded Distributor - Brantford	50,000	27	\$	271.40	\$	279.94	\$	8.55	3.1%	\$	5,819.63	\$	5,532.38	\$	(287.25)	-4.9%
Embedded Distributor - Hydro One #1	1,300,000	2,340	\$	3,037.50	\$	3,133.23	\$	95.73	3.2%	\$	155,052.02	\$	148,178.09	\$	(6,873.94)	-4.4%
Embedded Distributor - Hydro One #2	1,990,000	4,050	\$	74.83	\$	77.19	\$	2.36	3.2%	\$	211,948.18	\$	200,803.39	\$	(11,144.80)	-5.3%

Note: Distribution rate increases based on Price Cap index of 3.15% that will be updated prior to the final rate order.

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6. Conclusion

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- 2 GrandBridge Energy requests approval for an Order or Orders approving or fixing just and
- 3 reasonable rates and other service charges for the distribution of electricity for the GBE(BPI) Rate
- 4 Zone and GBE(E+) Rate Zone effective January 1, 2023.
- 5 All of which is respectfully submitted this 3rd day of August 2022.

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Attachment A-1: 2023 IRM Rate Generator Model for GBE(BPI) Rate Zone

Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Quick Link

Ontario Energy Board's 2023 Electricity Distribution Rate Applications Webpage

						Version	1.0	
Utility Name	Brantford F	Power Inc.						
Assigned EB Number	EB-2022-0	017						
Name of Contact and Title	Oana Stefa	an, Manager of Regulatory A	Affairs					
Phone Number	519-751-35	522 x 5477						
Email Address	ostefan@g	randbridgeenergy.com						
We are applying for rates effective	Sunday, Ja	anuary 1, 2023						
Rate-Setting Method		Price Cap IR						
		·						
1. Select the last Cost of Service rebasing year.		2022						
To determine the first year the continuity schedules in tab 3 will be generated for input, a For all the the responses below, when selecting a year, select the year relating to the acc were reviewed in the 2022 rate application were to be selected, select 2020.			0 balanc	es that				
2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.	2020							
Determine whether scenario a or b below applies, then select the appropriate year.								
a) If the account balances were last approved on a final basis, select the year of the year- end balances that were last approved for disposition on a final basis.								
b) If the account balances were last approved on an interim basis, and	2020							
i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.								
ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.								
3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis Determine whether scenario a or b below applies, then select the appropriate year.	2020							
a) If the account balances were last approved on a final basis, select the year of the year- end balances that the balance was were last approved on a final basis.								
 b) If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final 	2020							
basis. 4. Select the earliest vintage year in which there is a balance in Account 1595.	2017							
(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)								
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes							
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes							
7. Retail Transmission Service Rates: Brantford Power Inc. is:	P:	artially Embedded	VA/:+b:	CrandDridge F	o organi / formorly En or			Dietvikution Systom(s)
8. Have you transitioned to fully fixed rates?		Yes	Within	GrandBridge E	nergy (formerly Ener	gy+)		Distribution System(s)
<u>Legend</u>								
Pale green cells represent input cells.								
Pale blue cells represent drop-down lists. The applicant should select the appropriate item	n from the drop	o-down list.						
Red cells represent flags to identify either non-matching values or incorrect user selections	IS.							
Pale grey cells represent auto-populated RRR data.								
White cells contain fixed values, automatically generated values or formulae.								

Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

						2017										2018					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ durin 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit /	OEB-Approved Disposition during 2018	Principal Adjustments ¹ durin 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts																					
LV Variance Account	1550	0)	0			0	() (0
Smart Metering Entity Charge Variance Account	1551	0)	0			0	() (0'
RSVA - Wholesale Market Service Charge ⁵	1580	0)	0			0	() (0
Variance WMS – Sub-account CBR Class A ⁵	1580	0)	0			0	() (0
Variance WMS – Sub-account CBR Class B ⁵	1580	0)	0			0	() (0
RSVA - Retail Transmission Network Charge	1584	0)	0			0	() (0
RSVA - Retail Transmission Connection Charge	1586	0)	0			0	() (0
RSVA - Power ⁴	1588	0)	0			0	() (0
RSVA - Global Adjustment ⁴	1589	0)	0			0	() (0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0	74,627	7		74,627	7	41,152			41,152	74,627	(63,373	3)		11,25	41,152	1,557	7		42,709
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				()	0			0	((7,598	3)		(7,598) (7,508	8		7,508
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				()	0			0	() (0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				()	0			0	() (0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0)	0			0	() (0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³																					
Not to be disposed of until two years after rate rider has expired and that balance has been audited	. 1595																				
Refer to the Filing Requirements for disposition eligibility.		0)	0			0	() (0
PSVA Clabal Adjustment regulated for disposition	1500	0	0			0 (2	0	0	0			1	0	n	0			0 0	,	
RSVA - Global Adjustment requested for disposition Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	1589	0	74,627	7 O		0 74,627) 7	0 0 41,152	0	0	41,152	74,627	7 (70,971	U ())	0 3,65	5 41,152	9,065	υ 5 Λ		50,217
Total Group 1 Balance requested for disposition	···	0	74,627	7 0		0 74,627		0 41,152		0	41,152	74,627			0	0 3,65			5 0		50,217
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					()				0	() (0
											_										
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	74,627	7 0		0 74,627	7	0 41,152	0	0	41,152	74,627	(70,971	1)	0	0 3,65	6 41,152	9,065	5 0		50,217

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit

GrandBridge Energy Inc. 2023 IRM Application (EB-2022-0017) Filed: August 3, 2022 Page: 46 of 201

3. Continuity Schedule

Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

ricase refer to the footholes for further instructions.																					
						2019										2020					
Account Descriptions	Account Numbe	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit / (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ durin 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit / (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments ¹ during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments ¹ during 2020	Closing Interest Amounts as of Dec 31, 2020
Group 1 Accounts																					
LV Variance Account	1550	0				C	0				0	0			0	0	0			0	0
Smart Metering Entity Charge Variance Account	1551	0				C	0				0	0			(49,875)	(49,875)	0			(1,924)	(1,924)
RSVA - Wholesale Market Service Charge ⁵	1580	0				C	0				0	0			(885,815)	(885,815)	0			6,850	6,850
Variance WMS – Sub-account CBR Class A ⁵	1580	0				C	0				0	0			O	0	0			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				C	0				0	0			(80,507)	(80,507)	0			(23,644)	(23,644)
RSVA - Retail Transmission Network Charge	1584	0				C	0				0	0			10,017		0			(4,854)	(4,854)
RSVA - Retail Transmission Connection Charge	1586	0				C	0				0	0			272,944	272,944	0			15,473	15,473
RSVA - Power ⁴	1588	0				C	0				0	0			446,903	446,903	0			57,715	57,715
RSVA - Global Adjustment ⁴	1589	0				C	0				0	0			33,071	33,071	0			3,914	3,914
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	11,254				11,254	42,709	174			42,883	11,254			0	11,254	42,883	107		0	42,990
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	(7,598)	(1,407	7)		(9,005)	7,508	(223)			7,285	(9,005)			O	(9,005)	7,285	(124)		0	7,161
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0	105,72	1	65,47	5 171,196	0	(285,172)			(285,172)	171,196	255,790		(65,475)	361,511	(285,172)	5,555		0	(279,617)
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				C	0				0	0			0	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				C	0				0	0			0	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³																					
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595																				
Refer to the Filing Requirements for disposition eligibility.		0				C	0				0	0			0	0	0			0	0
RSVA - Global Adjustment requested for disposition	1589	0		0	0	0 0	0	0	0	0	I 0	0	0	0	33,071	33,071	0	0	0	3,914	3,914
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		3,656	104,31	4	0 65,47	5 173,445	50,217	(285,221)	0	0	(235,004)	173,445	255,790		(351,808)	77,427	(235,004)	5,538	0	49,616	(179,850)
Total Group 1 Balance requested for disposition		3,656	104,31	4	0 65,47				0	0	(235,004)	173,445	255,790		(318,737)		(235,004)	5,538	0	53,530	(175,936)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				C	0				0	0				0	0				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		3,656	104,31	4	0 65,47	5 173,445	50,217	(285,221)	0	0	(235,004)	173,445	255,790	0	(318,737)	110,498	(235,004)	5,538	0	53,530	(175,936)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit

GrandBridge Energy Inc. 2023 IRM Application (EB-2022-0017) Filed: August 3, 2022 Page: 47 of 201

3. Continuity Schedule

Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

						2021							2	022		Projected I	nterest on Dec-31	1-2021 Bala:	nces		2.1.7 RRR ⁵		
Account Descriptions		Opening Principal Amounts as of Jan 1, 2021	Transactions Debit / (Credit) during 2021	OEB-Approved Disposition during 2021	Principal g Adjustments ¹ during 2021	Closing Principal Balance as of Dec 31, 2021		Interest Jan 1 to	Disposition Adju	stments ¹ Am	sing Interest nounts as of ec 31, 2021	Principal Disposition during 2022 - instructed by OEB	Disposition	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2022	Balances as of Dec	.	•	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2021	Variance RRR vs. 2021 Balance (Principal + Interest)	
Group 1 Accounts																							
LV Variance Account	1550	0	(0		0	0	0			0			0	C	o	0	0	0		(0	
Smart Metering Entity Charge Variance Account	1551	(49,875)	(26,158)		(76,032)	(1,924)	(318)			(2,242)	(49,875)	(2,208)	(26,158)	(33)	(39	2)	(425)	(26,583)		(78,273	1	
RSVA - Wholesale Market Service Charge ⁵	1580	(885,815)	225,016	6	500,559	(160,240)	6,850	(626)			6,224	(885,815)	1,801	725,575	4,423	3 10,86	69	15,292	740,867		(348,940	(194,923)	
Variance WMS – Sub-account CBR Class A ⁵	1580	0	(0	0 0	0	0	0			0			0	C	0	0	0	0		(0	
Variance WMS – Sub-account CBR Class B ⁵	1580	(80,507)	413,242	2	(500.559)	(167.825)	(23.644)	(3,455)			(27.099)	(80.507)	(24,103)	(87,318)	(2,996)	(1,30	8)	(4,304)	(91,622)		(194,923	0	
RSVA - Retail Transmission Network Charge	1584	10,017	1,635,470		(222,222)	1,645,487	(4,854)	3,441			(1,412)	10,017	(4,796)	1,635,470	3,384	· ·		27,883			1,644,073	(1)	Please provide an explanation of the variance in the Manager's Sumn
RSVA - Retail Transmission Connection Charge	1586	272,944	284,123	3		557,066	15,473	1,938			17,411	272,944	17,029	284,123	382	2 4,25		4,638			574,478	1	Please provide an explanation of the variance in the Manager's Sumn
RSVA - Power ⁴	1588	446,903	(1,243,723		(32,131)	(828,951)	57,715	(3,338)			54,377	446,903	60,262	(1,275,855)	(5,885)	(19,11	2)	(24,997)	(1,300,852)		(774,573	1	
RSVA - Global Adjustment ⁴	1589	33,071	(635,667		(141,661)	(744,257)	3,914	(6,312)			(2,397)	33,071	3,994	(777,328)	(6,391)	(11,64	4)	(18,036)			(604,994	141,660	Please provide an explanation of the variance in the Manager's Sumn
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	11,254	(0)		11,254	42,990	44			43,034	11,254	43,053	0	(19)	9)	0	(19)		No	54,287		Please provide an explanation of the variance in the Manager's Sumn
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	(9,005)	(Ó		(9,005)	7,161	(51)			7,110	(9,005)	7,110	(0)	(0)	()	0)	(0)	0	No	(1,895	O	
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	361,511	14	4		361,525	(279.617)	2,061			(277,556)		,	361,525	(277.556)	5.4	16	(272,141)	89,385	Yes	83.969	(0)	
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0		0		0	0	_,;;;			0			0	(=11,000)	0	0	0	0	No	(0	
Disposition and Recovery/Refund of Regulatory Balances (2021) ³ Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0	(0		0	0	0			0			0	C	0	0	0	0	No		0	
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595	0	(0		0	0	0			0			0	C	0	0	0	0	No		0	
RSVA - Global Adjustment requested for disposition	1589	33,071	(635,667	<u>'</u>)	0 (141,661)		3,914		0	0			3,994		(6,391)				(795,364)		(604,994	,	
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition Total Group 1 Balance requested for disposition		77,427 110,498	1,287,983 652,316		0 (32,131) 0 (173,792)	, ,	(179,850) (175,936)	(305) (6,616)	0	0	(180,155) (182,552)	(284,084) (251,013)	98,147 102,141	1,617,363 840,035	(278,302) (284,693)	2) 24,22 3) 12,58	28 0 34 0	(254,074) (272,109)			1,153,125 548,13 <i>°</i>	1 141,661	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0			0	0	0				0			0	C	0		0	0		79,455	79,455	Please provide an explanation of the variance in the Manager's Sumn
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		110,498	652,316	6	0 (173,792)	589,022	(175,936)	(6,616)	0	0	(182,552)	(251.013)	102,141	840,035	(284.693)	12,58	34 0	(272,109)	567,945		627,586	221,116	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit

3. Continuity Schedule



Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	RPP Customers	Metered <mark>kWh</mark> for Wholesale Market Participants (WMP)		Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2019) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	314,425,985	0	5,852,208	0	0	0	314,425,985	0			37,730
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	87,197,084	0	14,545,746	0	0	0	87,197,084	0			2,829
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	kW	553,597,255	1,713,922	521,649,758	1,624,437	6,016,238	11,616	547,581,017	1,702,306			
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	44,423,697	104,833	0	0	44,423,696	104,833	1	0			
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	187,283	597	5,729	28	0	0	187,283	597			
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,545,436	16,658	5,545,436	16,658	0	0	5,545,436	16,658			
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,544,932	0	0	0	0	0	1,544,932	0			
	Total	1,006,921,672	1,836,010	547,598,877	1,641,123	50,439,934	116,449	956,481,738	1,719,561	0%	(40,559
										Does not equal 100%		

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh)²

\$567,945 \$567,945

\$0.0006 Claim does not meet the threshold test.

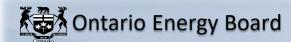
As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

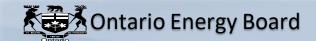


No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for			ocated based on Total less WMP			cated based on otal less WMP	
Rate Class	% of Total kWh		•	1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	31.2%	93.0%	32.9%							0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	8.7%	7.0%	9.1%							0
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	55.0%	0.0%	57.2%							0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	4.4%	0.0%	0.0%							0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%							0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%							0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%							0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

		_
Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

							Allocation of Group 1		Deletial/Variance		
				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non	Deferral/Variance	Account Rate Rider for		
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes ²	Applicable) ²	Rider ²	(if applicable) ²	Rate Rider	Revenue Reconcilation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	314,425,985	0	314,425,985	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	87,197,084	0	87,197,084	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	kW	553,597,255	1,713,922	547,581,017	1,702,306	0		0.0000	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	44,423,697	104,833	1	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	187,283	597	187,283	597	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,545,436	16,658	5,545,436	16,658	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,544,932	0	1,544,932	0	0		0.0000	0.0000	0.0000	
											0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Summary - Sharing of Tax Change Forecast Amounts

	2022	2023
OEB-Approved Rate Base	\$ 98,934,296	\$ 98,934,296
OEB-Approved Regulatory Taxable Income	\$ 1,851,636	\$ 1,851,636
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 277,745
Provincial Taxes Payable		\$ 212,938
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 490,684	\$ 490,684
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 490,684	\$ 490,684
Grossed-up Income Taxes	\$ 667,597	\$ 667,597
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

- 1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:
 - a. is applicable if taxable capital is below \$10 million.
 - b. is phased out with taxable capital of more than \$10 million.
 - c. is completely eliminated when the taxable capital is \$15 million or more. Effective for the 2022 taxation year, the Federal small business deduction is revised to be completely eliminated when the taxable capital is \$50 million or more.
- 2. The OEB's proxy for taxable capital is rate base.



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

		Re-based Billed Customers or	Re-based Billed	Re-based Billed	Re-based Service	Re-based Distribution Volumetric Rate	Re-based Distribution	Service Charge	Distribution Volumetric Rate Revenue	Distribution Volumetric Rate Revenue	Revenue Requirement	Service Charge	Distribution Volumetric Rate % Revenue	Distribution Volumetric Rate % Revenue	
Rate Class		Connections	kWh	kW	Charge	kWh	kW	Revenue	kWh	kW	from Rates	% Revenue	kWh	kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0 () 0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	314,425,985		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	87,197,084		0	0.0000	kWh
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	kW	553,597,255	1,713,922	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	44,423,697	104,833	0	0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	187,283	597	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,545,436	16,658	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,544,932		0	0.0000	kWh
Total		1,006,921,672	1,836,010	\$0		



Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104	314,425,985	0	1.0290	323,544,339
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	314,425,985	0	1.0290	323,544,339
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092	87,197,084	0	1.0290	89,725,799
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	87,197,084	0	1.0290	89,725,799
General Service Greater Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1641	553,597,255	1,713,922		
General Service Greater Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8729	553,597,255	1,713,922		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1641	44,423,697	104,833		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8729	44,423,697	104,833		
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9544	187,283	597		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7493	187,283	597		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0440	5,545,436	16,658		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7290	5,545,436	16,658		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055	1,544,932	0	1.0290	1,589,735
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	1,544,932	0	1.0290	1,589,735



Uniform Transmission Rates	Unit	Ja		2021 I to Dec	2022 n to Mar	2022 Apr to Dec		2023
Rate Description			Rate		Rate	Rate		Rate
Network Service Rate	kW	\$	4.67 \$	4.90	\$ 5.13 \$	5.46	\$	5.46
Line Connection Service Rate	kW	\$	0.77 \$	0.81	\$ 0.88 \$	0.88	\$	0.88
Transformation Connection Service Rate	kW	\$	2.53 \$	2.65	\$ 2.81 \$	2.81	\$	2.81
Hydro One Sub-Transmission Rates	Unit		2021		2022			2023
Rate Description			Rate		Rate			Rate
Network Service Rate	kW	\$		3.3980	\$	4.3473	\$	4.3473
Line Connection Service Rate	kW	\$		0.8128	\$	0.6788	\$	0.6788
Transformation Connection Service Rate	kW	\$		2.0458	\$	2.3670	\$	2.3670
Both Line and Transformation Connection Service Rate	kW	\$		2.8586	\$	3.0055	\$	3.0458
If needed, add extra host here. (I)	Unit		2021		2022			2023
Rate Description			Rate		Rate			Rate
Network Service Rate	kW	\$		2.91	\$	3.85	\$	3.85
Line Connection Service Rate	kW	\$		1.75	\$	1.89	\$	1.89
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		1.75	\$	1.89	\$	1.89
If needed, add extra host here. (II)	Unit		2021		2022			2023
Rate Description			Rate		Rate			Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$		Historical 2021		Current 202	22	F	orecast 2023

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Units Billed	Network Rate	Amount	Lir Units Billed	ne Connect Rate	ion Amount	Transfor Units Billed	mation Co	nnection Amount	Tota	Amount
January 	142,305	\$4.67	\$ 664,564	148,158	\$0.77	\$ 114,081	117,519	\$2.53	\$ 297,323	\$	411,404
February	145,749	\$4.67	\$ 680,647	151,605	\$0.77	\$ 116,736	120,469	\$2.53	\$ 304,786	\$	421,522
March	140,382	\$4.67	\$ 655,584	141,388	\$0.77	\$ 108,869	111,651	\$2.53	\$ 282,478	\$	391,347
April	125,522	\$4.67	\$ 586,188	140,930	\$0.77	\$ 108,516	109,246	\$2.53	\$ 276,393	\$	384,909
May	171,177	\$4.67	\$ 799,397	175,364	\$0.77 \$0.77	\$ 135,030 \$ 162,656	126,926	\$2.53	\$ 321,123	\$ ¢	456,153 560,105
June	191,176	\$4.67	\$ 892,792	211,241	\$0.77	\$ 162,656	157,130	\$2.53	\$ 397,539	\$	560,195
July	200,109	\$4.90	\$ 980,533	208,648	\$0.81	\$ 169,005	152,264	\$2.65	\$ 403,500	\$	572,505
August	192,229	\$4.90	\$ 941,922	201,529	\$0.81	\$ 163,238	154,631	\$2.65	\$ 409,772	\$	573,010
September	154,670	\$4.90	\$ 757,884	163,986	\$0.81	\$ 132,828	126,277	\$2.65	\$ 334,634	\$	467,462
October	130,274	\$4.90	\$ 638,343	138,358	\$0.81	\$ 112,070	106,371	\$2.65	\$ 281,883	\$	393,953
November	141,069	\$4.90	\$ 691,238	146,166	\$0.81	\$ 118,395	111,760	\$2.65	\$ 296,164	\$	414,559
December	147,984	\$4.90	\$ 725,121	156,212	\$0.81	\$ 126,532	120,499	\$2.65	\$ 319,322	\$	445,854
Total	1,882,646 \$	6 4.79	\$ 9,014,213	1,983,585	\$ 0.79	\$ 1,567,956	1,514,743	\$ 2.59	\$ 3,924,917	\$	5,492,873
Hydro One		Network		Lir	ne Connect	tion	Transfor	mation Co	nnection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		\$0.0000			\$0.0000			\$0.0000		\$	_
February		\$0.0000			\$0.0000			\$0.0000		\$	_
March		\$0.0000			\$0.0000			\$0.0000		\$	_
April		\$0.0000			\$0.0000			\$0.0000		Ψ ¢	_
May		\$0.0000			\$0.0000			\$0.0000		Φ Ψ	_
-		\$0.0000			\$0.0000					Φ	-
June								\$0.0000		Φ	-
July		\$0.0000			\$0.0000			\$0.0000		Φ	-
August		\$0.0000			\$0.0000			\$0.0000		\$	-
September		\$0.0000			\$0.0000			\$0.0000		\$	-
October		\$0.0000			\$0.0000			\$0.0000		\$	-
November		\$0.0000			\$0.0000			\$0.0000		\$	-
December		\$0.0000			\$0.0000			\$0.0000		\$	-
Tatal			•		Φ.	Ф.		•	Φ.		
Total	- \$; -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
Add Extra Host Here (I) (if needed)		Network		Lir	ne Connect	tion	Transfor	mation Co	nnection	Tota	al Connection
	IInita Dilla J	Data	A	Haita Dilla J	Data	A a t	Haita Dilla J	Data	A a		A
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	18 \$			18	\$ 1.7526	\$ 32		\$ -		\$	32
February	19 \$	2.9131	\$ 57	20	\$ 1.7525	\$ 35		\$ -		\$	35
March	18 \$	2.9125	\$ 52	18	\$ 1.7525	\$ 31		\$ -		\$	3
April	16 \$			16	\$ 1.7525			\$ -		\$	29
May	17 \$				\$ 1.7529			\$ -		\$	29
June	133 \$				\$ 1.7527			\$ -		\$	28
								*		φ	
July	148 \$				\$ 1.7527			\$ -		\$	259
August	157 \$				\$ 1.7528			\$ -		\$	340
September	105 \$				\$ 1.7527			\$ -		\$	217
October	73 \$	2.9127	\$ 212	97	\$ 1.7527	\$ 171		\$ -		\$	171
November	26 \$	2.9123	\$ 76	28	\$ 1.7523	\$ 49		\$ -		\$	49
December	27 \$	2.9127	\$ 78	29	\$ 1.7527	\$ 50		\$ -		\$	50
Total	757 \$	2.91	\$ 2,204	868	\$ 1.75	\$ 1,522	-	\$ -	\$ -	\$	1,522
Add Extra Host Here (II)		Network		Lir	ne Connect	tion	Transfor	mation Co	nnection	Tota	al Connection
(if needed)										100	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	\$	- 3			\$ -			\$ -		\$	
February	\$				\$ -			\$ -		©	
-	·							•		Φ	-
March	\$				\$ -			\$ -		\$	-
April	\$				\$ -			\$ -		\$	-
May	\$				\$ -			\$ -		\$	-
June	\$				\$ -			\$ -		\$	-
July	\$	-			\$ -			\$ -		\$	-
August	\$	-			\$ -			\$ -		\$	-
September	\$	-			\$ -			\$ -		\$	-
October	\$				\$ -			\$ -		\$	-
November	\$				\$ -			\$ -		\$	-
December	\$				\$ -			\$ -		\$	_
2000111201	Ψ	,			Ψ			Ψ		Ψ	
	Φ.	-	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$	-
Total	- \$			Lie	ne Connect	ion	Transfor	mation Co	nnection	Tota	al Connection
Total Total	- \$	Network		LII							
	Units Billed	Network Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
Total Month	Units Billed	Rate		Units Billed						œ	
Total Month January	Units Billed 142,323 \$	Rate 4.6698	\$ 664,618	Units Billed	\$ 0.7701	\$ 114,113	117,519	\$ 2.5300	\$ 297,323	\$	411,43
Total Month January February	Units Billed 142,323 \$ 145,768 \$	Rate 4.6698 4.6698	\$ 664,618 \$ 680,704	Units Billed 148,176 151,625	\$ 0.7701 \$ 0.7701	\$ 114,113 \$ 116,771	117,519 120,469	\$ 2.5300 \$ 2.5300	\$ 297,323 \$ 304,786	\$	411,43 421,55
Total Month January February March	Units Billed 142,323 \$ 145,768 \$ 140,400 \$	Rate 4.6698 4.6698 4.6698	\$ 664,618 \$ 680,704 \$ 655,636	Units Billed 148,176 151,625 141,406	\$ 0.7701 \$ 0.7701 \$ 0.7701	\$ 114,113 \$ 116,771 \$ 108,900	117,519 120,469 111,651	\$ 2.5300 \$ 2.5300 \$ 2.5300	\$ 297,323 \$ 304,786 \$ 282,478	\$ \$ \$	411,43 421,55 391,37
Total Month January February March April	Units Billed 142,323 \$ 145,768 \$ 140,400 \$ 125,538 \$	Rate 4.6698 4.6698 4.6698 4.6698	\$ 664,618 \$ 680,704 \$ 655,636 \$ 586,234	Units Billed 148,176 151,625 141,406 140,946	\$ 0.7701 \$ 0.7701 \$ 0.7701 \$ 0.7701	\$ 114,113 \$ 116,771 \$ 108,900 \$ 108,545	117,519 120,469 111,651 109,246	\$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300	\$ 297,323 \$ 304,786 \$ 282,478 \$ 276,393	\$	411,43 421,55 391,37 384,93
Total Month January February March April May	Units Billed 142,323 \$ 145,768 \$ 140,400 \$ 125,538 \$ 171,194 \$	Rate 4.6698 4.6698 4.6698 4.6698 4.6698	\$ 664,618 \$ 680,704 \$ 655,636 \$ 586,234 \$ 799,445	Units Billed 148,176 151,625 141,406 140,946 175,381	\$ 0.7701 \$ 0.7701 \$ 0.7701 \$ 0.7701 \$ 0.7701	\$ 114,113 \$ 116,771 \$ 108,900 \$ 108,545 \$ 135,059	117,519 120,469 111,651 109,246 126,926	\$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300	\$ 297,323 \$ 304,786 \$ 282,478 \$ 276,393 \$ 321,123	\$	411,43 421,55 391,37 384,93 456,18
Total Month January February March April May June	Units Billed 142,323 \$ 145,768 \$ 140,400 \$ 125,538 \$ 171,194 \$ 191,309 \$	Rate 4.6698 4.6698 4.6698 4.6698 4.6698 4.6688	\$ 664,618 \$ 680,704 \$ 655,636 \$ 586,234 \$ 799,445 \$ 893,180	148,176 151,625 141,406 140,946 175,381 211,401	\$ 0.7701 \$ 0.7701 \$ 0.7701 \$ 0.7701 \$ 0.7701 \$ 0.7707	\$ 114,113 \$ 116,771 \$ 108,900 \$ 108,545 \$ 135,059 \$ 162,937	117,519 120,469 111,651 109,246 126,926 157,130	\$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300	\$ 297,323 \$ 304,786 \$ 282,478 \$ 276,393 \$ 321,123 \$ 397,539	\$	411,43 421,55 391,37 384,93 456,18 560,47
Total Month January February March April May June July	Units Billed 142,323 \$ 145,768 \$ 140,400 \$ 125,538 \$ 171,194 \$ 191,309 \$ 200,257 \$	Rate 4.6698 4.6698 4.6698 4.6698 4.6698 4.6688 4.8985	\$ 664,618 \$ 680,704 \$ 655,636 \$ 586,234 \$ 799,445 \$ 893,180 \$ 980,963	148,176 151,625 141,406 140,946 175,381 211,401 208,796	\$ 0.7701 \$ 0.7701 \$ 0.7701 \$ 0.7701 \$ 0.7701 \$ 0.7707 \$ 0.8107	\$ 114,113 \$ 116,771 \$ 108,900 \$ 108,545 \$ 135,059 \$ 162,937 \$ 169,264	117,519 120,469 111,651 109,246 126,926 157,130 152,264	\$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.6500	\$ 297,323 \$ 304,786 \$ 282,478 \$ 276,393 \$ 321,123 \$ 397,539 \$ 403,500	\$	411,43 421,55 391,37 384,93 456,18 560,47
Total Month January February March April May June	Units Billed 142,323 \$ 145,768 \$ 140,400 \$ 125,538 \$ 171,194 \$ 191,309 \$	Rate 4.6698 4.6698 4.6698 4.6698 4.6698 4.6688 4.8985 4.8984	\$ 664,618 \$ 680,704 \$ 655,636 \$ 586,234 \$ 799,445 \$ 893,180	148,176 151,625 141,406 140,946 175,381 211,401 208,796 201,723	\$ 0.7701 \$ 0.7701 \$ 0.7701 \$ 0.7701 \$ 0.7701 \$ 0.7707 \$ 0.8107 \$ 0.8109	\$ 114,113 \$ 116,771 \$ 108,900 \$ 108,545 \$ 135,059 \$ 162,937 \$ 169,264 \$ 163,578	117,519 120,469 111,651 109,246 126,926 157,130 152,264 154,631	\$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.6500 \$ 2.6500	\$ 297,323 \$ 304,786 \$ 282,478 \$ 276,393 \$ 321,123 \$ 397,539 \$ 403,500 \$ 409,772	\$	411,43 421,55 391,37 384,93 456,18 560,47 572,76
Total Month January February March April May June July	Units Billed 142,323 \$ 145,768 \$ 140,400 \$ 125,538 \$ 171,194 \$ 191,309 \$ 200,257 \$	Rate 4.6698 4.6698 4.6698 4.6698 4.6698 4.6688 4.8985 4.8984	\$ 664,618 \$ 680,704 \$ 655,636 \$ 586,234 \$ 799,445 \$ 893,180 \$ 980,963	148,176 151,625 141,406 140,946 175,381 211,401 208,796 201,723	\$ 0.7701 \$ 0.7701 \$ 0.7701 \$ 0.7701 \$ 0.7701 \$ 0.7707 \$ 0.8107	\$ 114,113 \$ 116,771 \$ 108,900 \$ 108,545 \$ 135,059 \$ 162,937 \$ 169,264 \$ 163,578	117,519 120,469 111,651 109,246 126,926 157,130 152,264 154,631	\$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.6500	\$ 297,323 \$ 304,786 \$ 282,478 \$ 276,393 \$ 321,123 \$ 397,539 \$ 403,500 \$ 409,772	\$	411,43 421,55 391,37 384,93 456,18 560,47 572,76
Total Month January February March April May June July August	Units Billed 142,323 \$ 145,768 \$ 140,400 \$ 125,538 \$ 171,194 \$ 191,309 \$ 200,257 \$ 192,386 \$	Rate 4.6698 4.6698 4.6698 4.6698 4.6698 4.6688 4.8985 4.8984 4.8987	\$ 664,618 \$ 680,704 \$ 655,636 \$ 586,234 \$ 799,445 \$ 893,180 \$ 980,963 \$ 942,380	148,176 151,625 141,406 140,946 175,381 211,401 208,796 201,723 164,110	\$ 0.7701 \$ 0.7701 \$ 0.7701 \$ 0.7701 \$ 0.7701 \$ 0.7707 \$ 0.8107 \$ 0.8109	\$ 114,113 \$ 116,771 \$ 108,900 \$ 108,545 \$ 135,059 \$ 162,937 \$ 169,264 \$ 163,578 \$ 133,045	117,519 120,469 111,651 109,246 126,926 157,130 152,264 154,631 126,277	\$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.6500 \$ 2.6500	\$ 297,323 \$ 304,786 \$ 282,478 \$ 276,393 \$ 321,123 \$ 397,539 \$ 403,500 \$ 409,772 \$ 334,634	\$	411,43 421,55 391,37 384,93 456,18 560,47 572,76 573,35 467,67
Total Month January February March April May June July August September	Units Billed 142,323 \$ 145,768 \$ 140,400 \$ 125,538 \$ 171,194 \$ 191,309 \$ 200,257 \$ 192,386 \$ 154,775 \$	Rate 4.6698 4.6698 4.6698 4.6698 4.6698 4.6688 4.8985 4.8985 4.8987 4.8989	\$ 664,618 \$ 680,704 \$ 655,636 \$ 586,234 \$ 799,445 \$ 893,180 \$ 980,963 \$ 942,380 \$ 758,188	148,176 151,625 141,406 140,946 175,381 211,401 208,796 201,723 164,110 138,455	\$ 0.7701 \$ 0.7701 \$ 0.7701 \$ 0.7701 \$ 0.7701 \$ 0.7707 \$ 0.8107 \$ 0.8109 \$ 0.8107	\$ 114,113 \$ 116,771 \$ 108,900 \$ 108,545 \$ 135,059 \$ 162,937 \$ 169,264 \$ 163,578 \$ 133,045 \$ 112,241	117,519 120,469 111,651 109,246 126,926 157,130 152,264 154,631 126,277 106,371	\$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.6500 \$ 2.6500 \$ 2.6500	\$ 297,323 \$ 304,786 \$ 282,478 \$ 276,393 \$ 321,123 \$ 397,539 \$ 403,500 \$ 409,772 \$ 334,634 \$ 281,883	\$	411,43 421,55 391,37 384,93 456,18 560,47 572,76 573,35 467,67 394,12
Month January February March April May June July August September October	Units Billed 142,323 \$ 145,768 \$ 140,400 \$ 125,538 \$ 171,194 \$ 191,309 \$ 200,257 \$ 192,386 \$ 154,775 \$ 130,347 \$	Rate 4.6698 4.6698 4.6698 4.6698 4.6698 4.6688 4.8985 4.8985 4.8987 4.8989 4.8996	\$ 664,618 \$ 680,704 \$ 655,636 \$ 586,234 \$ 799,445 \$ 893,180 \$ 980,963 \$ 942,380 \$ 758,188 \$ 638,555 \$ 691,314	148,176 151,625 141,406 140,946 175,381 211,401 208,796 201,723 164,110 138,455 146,194	\$ 0.7701 \$ 0.7701 \$ 0.7701 \$ 0.7701 \$ 0.7701 \$ 0.7707 \$ 0.8107 \$ 0.8109 \$ 0.8107 \$ 0.8107	\$ 114,113 \$ 116,771 \$ 108,900 \$ 108,545 \$ 135,059 \$ 162,937 \$ 169,264 \$ 163,578 \$ 133,045 \$ 112,241 \$ 118,444	117,519 120,469 111,651 109,246 126,926 157,130 152,264 154,631 126,277 106,371 111,760	\$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500	\$ 297,323 \$ 304,786 \$ 282,478 \$ 276,393 \$ 321,123 \$ 397,539 \$ 403,500 \$ 409,772 \$ 334,634 \$ 281,883 \$ 296,164	\$	411,43 421,55 391,37 384,93 456,18 560,47 572,76 573,35 467,67 394,12 414,60
Month January February March April May June July August September October November December	Units Billed 142,323 \$ 145,768 \$ 140,400 \$ 125,538 \$ 171,194 \$ 191,309 \$ 200,257 \$ 192,386 \$ 154,775 \$ 130,347 \$ 141,095 \$ 148,011 \$	Rate 4.6698 4.6698 4.6698 4.6698 4.6698 4.6688 4.8985 4.8987 4.8987 4.8989 4.8996	\$ 664,618 \$ 680,704 \$ 655,636 \$ 586,234 \$ 799,445 \$ 893,180 \$ 980,963 \$ 942,380 \$ 758,188 \$ 638,555 \$ 691,314 \$ 725,199	148,176 151,625 141,406 140,946 175,381 211,401 208,796 201,723 164,110 138,455 146,194 156,241	\$ 0.7701 \$ 0.7701 \$ 0.7701 \$ 0.7701 \$ 0.7707 \$ 0.8107 \$ 0.8109 \$ 0.8107 \$ 0.8102 \$ 0.8102	\$ 114,113 \$ 116,771 \$ 108,900 \$ 108,545 \$ 135,059 \$ 162,937 \$ 169,264 \$ 163,578 \$ 133,045 \$ 112,241 \$ 118,444 \$ 126,582	117,519 120,469 111,651 109,246 126,926 157,130 152,264 154,631 126,277 106,371 111,760 120,499	\$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500	\$ 297,323 \$ 304,786 \$ 282,478 \$ 276,393 \$ 321,123 \$ 397,539 \$ 403,500 \$ 409,772 \$ 334,634 \$ 281,883 \$ 296,164 \$ 319,322	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	411,43 421,55 391,37 384,93 456,18 560,47 572,76 573,35 467,67 394,12 414,60 445,90
Month January February March April May June July August September October November	Units Billed 142,323 \$ 145,768 \$ 140,400 \$ 125,538 \$ 171,194 \$ 191,309 \$ 200,257 \$ 192,386 \$ 154,775 \$ 130,347 \$ 141,095 \$	Rate 4.6698 4.6698 4.6698 4.6698 4.6698 4.6688 4.8985 4.8987 4.8987 4.8989 4.8996	\$ 664,618 \$ 680,704 \$ 655,636 \$ 586,234 \$ 799,445 \$ 893,180 \$ 980,963 \$ 942,380 \$ 758,188 \$ 638,555 \$ 691,314 \$ 725,199	148,176 151,625 141,406 140,946 175,381 211,401 208,796 201,723 164,110 138,455 146,194	\$ 0.7701 \$ 0.7701 \$ 0.7701 \$ 0.7701 \$ 0.7707 \$ 0.8107 \$ 0.8109 \$ 0.8107 \$ 0.8102 \$ 0.8102	\$ 114,113 \$ 116,771 \$ 108,900 \$ 108,545 \$ 135,059 \$ 162,937 \$ 169,264 \$ 163,578 \$ 133,045 \$ 112,241 \$ 118,444 \$ 126,582 \$ 1,569,478	117,519 120,469 111,651 109,246 126,926 157,130 152,264 154,631 126,277 106,371 111,760 120,499	\$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500	\$ 297,323 \$ 304,786 \$ 282,478 \$ 276,393 \$ 321,123 \$ 397,539 \$ 403,500 \$ 409,772 \$ 334,634 \$ 281,883 \$ 296,164 \$ 319,322 \$ 3,924,917	\$	411,43 421,55 391,37 384,93 456,18 560,47 572,76 573,35 467,67 394,12 414,60 445,90
Month January February March April May June July August September October November December	Units Billed 142,323 \$ 145,768 \$ 140,400 \$ 125,538 \$ 171,194 \$ 191,309 \$ 200,257 \$ 192,386 \$ 154,775 \$ 130,347 \$ 141,095 \$ 148,011 \$	Rate 4.6698 4.6698 4.6698 4.6698 4.6698 4.6688 4.8985 4.8987 4.8987 4.8989 4.8996	\$ 664,618 \$ 680,704 \$ 655,636 \$ 586,234 \$ 799,445 \$ 893,180 \$ 980,963 \$ 942,380 \$ 758,188 \$ 638,555 \$ 691,314 \$ 725,199	148,176 151,625 141,406 140,946 175,381 211,401 208,796 201,723 164,110 138,455 146,194 156,241	\$ 0.7701 \$ 0.7701 \$ 0.7701 \$ 0.7701 \$ 0.7707 \$ 0.8107 \$ 0.8109 \$ 0.8107 \$ 0.8102 \$ 0.8102	\$ 114,113 \$ 116,771 \$ 108,900 \$ 108,545 \$ 135,059 \$ 162,937 \$ 169,264 \$ 163,578 \$ 133,045 \$ 112,241 \$ 118,444 \$ 126,582 \$ 1,569,478	117,519 120,469 111,651 109,246 126,926 157,130 152,264 154,631 126,277 106,371 111,760 120,499	\$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500	\$ 297,323 \$ 304,786 \$ 282,478 \$ 276,393 \$ 321,123 \$ 397,539 \$ 403,500 \$ 409,772 \$ 334,634 \$ 281,883 \$ 296,164 \$ 319,322 \$ 3,924,917	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	411,436 421,557 391,378 384,938 456,182 560,476 572,764 573,350 467,679 394,124 414,608 445,904

Total including deduction for Low Voltage Switchgear Credit

5,494,395

Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

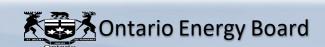
The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates are applied against historical 2021 transmission units.

		Network		Line Connection	Transformation Connection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
January	142,305 \$	5.1300 \$	730,025	148,158 \$ 0.8800 \$ 130,379	117,519 \$ 2.8100 \$ 330,228	\$ 460,607
February	145,749 \$	5.1300 \$	747,692	151,605 \$ 0.8800 \$ 133,412	120,469 \$ 2.8100 \$ 338,518	\$ 471,930
March April	140,382 \$ 125,522 \$	5.1300 \$ 5.4600 \$	720,160 685,350	141,388 \$ 0.8800 \$ 124,421 140,930 \$ 0.8800 \$ 124,018	111,651 \$ 2.8100 \$ 313,739 109,246 \$ 2.8100 \$ 306,981	\$ 438,161 \$ 431,000
May	171,177 \$	5.4600 \$	934,626	175,364 \$ 0.8800 \$ 154,320	126,926 \$ 2.8100 \$ 356,662	\$ 510,982
June	191,176 \$	5.4600 \$	1,043,821	211,241 \$ 0.8800 \$ 185,892	157,130 \$ 2.8100 \$ 441,535	\$ 627,427
July	200,109 \$	5.4600 \$	1,092,595	208,648 \$ 0.8800 \$ 183,610	152,264 \$ 2.8100 \$ 427,862	\$ 611,472
August September	192,229 \$ 154,670 \$	5.4600 \$ 5.4600 \$	1,049,570 844,498	201,529 \$ 0.8800 \$ 177,346 163,986 \$ 0.8800 \$ 144,308	154,631 \$ 2.8100 \$ 434,513 126,277 \$ 2.8100 \$ 354,838	\$ 611,859 \$ 499,146
October	130,274 \$	5.4600 \$	711,296	138,358 \$ 0.8800 \$ 121,755	106,371 \$ 2.8100 \$ 298,903	\$ 420,658
November	141,069 \$	5.4600 \$	770,237	146,166 \$ 0.8800 \$ 128,626	111,760 \$ 2.8100 \$ 314,046	\$ 442,672
December	147,984 \$	5.4600 \$	807,993	156,212 \$ 0.8800 \$ 137,467	120,499 \$ 2.8100 \$ 338,602	\$ 476,069
Total	1,882,646 \$	5.38 \$	10,137,863	1,983,585 \$ 0.88 \$ 1,745,555	1,514,743 \$ 2.81 \$ 4,256,428	\$ 6,001,983
Hydro One		Network		Line Connection	Transformation Connection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
January	- \$	4.3473 \$	-	- \$ 0.6788 \$ -	- \$ 2.3670 \$ -	\$ -
February	- \$	4.3473 \$	-	- \$ 0.6788 \$ -	- \$ 2.3670 \$ -	\$ -
March	- \$	4.3473 \$	-	- \$ 0.6788 \$ -	- \$ 2.3670 \$ -	\$ -
April May	- \$ - \$	4.3473 \$ 4.3473 \$	-	- \$ 0.6788 \$ <i>-</i> - \$ 0.6788 \$ <i>-</i>	- \$ 2.3670 \$ - - \$ 2.3670 \$ -	\$ - \$ -
May June	- \$ - \$	4.3473 \$	-	- \$ 0.6788 \$ - - \$ 0.6788 \$ -	- \$ 2.3670 \$ - - \$ 2.3670 \$ -	\$ - \$
July	- \$	4.3473 \$	-	- \$ 0.6788 \$ -	- \$ 2.3670 \$ -	\$ -
August	- \$	4.3473 \$	-	- \$ 0.6788 \$ -	- \$ 2.3670 \$ -	\$ -
September October	- \$ - \$	4.3473 \$ 4.3473 \$	-	- \$ 0.6788 \$ - - \$ 0.6788 \$ -	- \$ 2.3670 \$ - - \$ 2.3670 \$ -	\$ - \$ -
October November	- \$ - \$	4.3473 \$ 4.3473 \$	-	- \$ 0.6788 \$ - - \$ 0.6788 \$ -	- \$ 2.3670 \$ - - \$ 2.3670 \$ -	\$ - \$ -
December	- \$	4.3473 \$	-	- \$ 0.6788 \$ -	- \$ 2.3670 \$ -	\$ -
Total	- \$	- \$	-	- \$ - \$ -	- \$ - \$ -	\$ -
Add Extra Host Here (I)		Network		Line Connection	Transformation Connection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
January	18 \$	3.8521 \$	71	18 \$ 1.8946 \$ 35	- \$ - \$ -	\$ 39
February	19 \$	3.8521 \$	75	20 \$ 1.8946 \$ 38	- \$ - \$ -	\$ 38
March	18 \$	3.8521 \$	69	18 \$ 1.8946 \$ 34	- \$ - \$ -	\$ 34
April	16 \$	3.8521 \$	61	16 \$ 1.8946 \$ 31	- \$ - \$ -	\$ 31
May June	17 \$ 133 \$	3.8521 \$ 3.8521 \$	64 513	17 \$ 1.8946 \$ 31 160 \$ 1.8946 \$ 304	- \$ - \$ - - \$ - \$ -	\$ 31 \$ 30 ²
July	148 \$	3.8521 \$	569	148 \$ 1.8946 \$ 280	- \$ - \$ -	\$ 280
August	157 \$	3.8521 \$	606	194 \$ 1.8946 \$ 367	- \$ - \$ -	\$ 367
September	105 \$	3.8521 \$	403	124 \$ 1.8946 \$ 234	- \$ - \$ -	\$ 234
October November	73 \$ 26 \$	3.8521 \$ 3.8521 \$	280 101	97 \$ 1.8946 \$ 185 28 \$ 1.8946 \$ 53	- \$ - \$ - - \$ - \$ -	\$ 185 \$ 53
December	26 \$ 27 \$	3.8521 \$	101	28 \$ 1.8946 \$ 53 29 \$ 1.8946 \$ 54	-	\$ 53 \$ 54
Total	757 \$	3.85 \$	2,915	868 \$ 1.89 \$ 1,645	- \$ - \$ -	\$ 1,645
		Network	,,,	Line Connection	Transformation Connection	Total Connection
Add Extra Host Here (II)						
Add Extra Host Here (II) Month	Units Billed	Rate	Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
Month	Units Billed		Amount -	Units Billed Rate Amount	Units Billed Rate Amount	Amount
		Rate - \$ - \$				
Month January February March		- \$		- \$ - \$ - - \$ - \$ - - \$ - \$ -	- \$ - \$ - - \$ - \$ - - \$ -	\$ - \$ - \$ -
Month January February March April		- \$ - \$ - \$ - \$		- \$ - \$ - - \$ - \$ - - \$ - \$ - - \$ - \$ -	- \$ - \$ - - \$ - \$ - - \$ - \$ -	\$ - \$ - \$ - \$ -
Month January February March April May		- \$		- \$ - \$ - - \$ - \$ - - \$ - \$ -	- \$ - \$ - - \$ - \$ - - \$ -	\$ - \$ - \$ -
Month January February March April	- \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$		- \$ - \$ - - \$ - \$ - - \$ - \$ - - \$ - \$ - - \$ -	- \$ - \$ - - \$ - \$ - - \$ - \$ - - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -
Month January February March April May June July August	- \$ - \$ - \$ - \$	- \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$	- - - - - -	- \$ - \$ - - \$ - \$ - - \$ - \$ - - \$ - \$ - - \$ - \$	- \$ - \$ - - \$ - \$ - - \$ - \$ - - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ -
Month January February March April May June July August September	- \$ - \$ - \$ - \$	- \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - -	- \$ - \$ - - \$ - \$ - - \$ - \$ - - \$ - \$	- \$ - \$ - - \$ - \$ - - \$ - \$ - - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Month January February March April May June July August September October	- \$ - \$ - \$ - \$	- \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$	- - - - - -	- \$ - \$	- \$ - \$ - - \$ - \$ - - \$ - \$ - - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Month January February March April May June July August September	- \$ - \$ - \$ - \$	- \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - -	- \$ - \$ - - \$ - \$ - - \$ - \$ - - \$ - \$	- \$ - \$ - - \$ - \$ - - \$ - \$ - - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Month January February March April May June July August September October November December		- \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - -		- \$ - \$ - - \$ - \$ - - \$ - \$ - - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November December Total	-	- \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - -	- \$ - \$	- \$ - \$	\$ - \$ - \$ \$ - \$ -
Month January February March April May June July August September October November December Total	-	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - - - - - - -	- \$ - \$	- \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Month January February March April May June July August September October November December Total Month	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - - - - - - - -	- \$ - \$	- \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Month January February March April May June July August September October November December Total Month January	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - - - - - - - - - - - - - - - -	- \$ - \$	- \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Month January February March April May June July August September October November December Total Month January February	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - - - - - - - - - - - - - - - -	- \$ - \$	- \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Month January February March April May June July August September October November December Total Month January	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - - - - - - - - - - - - - - - -	- \$ - \$	- \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Month January February March April May June July August September October November December Total Month January February March April May	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - - - - - - - - - - - - - - - -	- \$ - \$	- \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Month January February March April May June July August September October November December Total Total Month January February March April May June	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Month January February March April May June July August September October November December Total Month January February March April May June July	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - - - - - - - - - - - - - - - -	- \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Month January February March April May June July August September October November December Total Month January February March April May June	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Month January February March April May June July August September October November December Total Total Month January February March April May June July August	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - - - - - - - - - - - - - - - -	- \$ - \$ - \$	- \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Month January February March April May June July August September October November December Total Month January February March April May June July August September October November	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		- \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Month January February March April May June July August September October November December Total Month January February March April May June July August September October July August September October	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - - - - - - - - - - - - - - - -	- \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Month January February March April May June July August September October November December Total Month January February March April May June July August September October November	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		- \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Month January February March April May June July August September October November December Total Month January February March April May June July August September October November December	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -



The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO		Network		Lir	ne Connection	n	Transfo	rmation Con	nection	Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January February March	·	\$ 5.4600 \$ \$ 5.4600 \$ \$ 5.4600 \$	795,790	151,605	\$ 0.8800 \$ \$ 0.8800 \$ \$ 0.8800 \$	133,412	120,469	\$ 2.8100 \$ 2.8100 \$ 2.8100	\$ 338,518	\$ 460,607 \$ 471,930 \$ 438,161	
April	125,522	\$ 5.4600	685,350	140,930	\$ 0.8800 \$	124,018	109,246	\$ 2.8100	\$ 306,981	\$ 431,000	
May	•	\$ 5.4600	,	· · · · · · · · · · · · · · · · · · ·	\$ 0.8800 \$	•	· ·	\$ 2.8100		\$ 510,982	
June July		\$ 5.4600 \$ 5.4600 \$, ,	· · · · · · · · · · · · · · · · · · ·		•	•	\$ 2.8100 \$ 2.8100		\$ 627,427 \$ 611,472	
August	·	\$ 5.4600			\$ 0.8800 \$	•		\$ 2.8100		\$ 611,859	
September	·	\$ 5.4600	•		\$ 0.8800 \$		•	\$ 2.8100		\$ 499,146	
October November	130,274 141,069	\$ 5.4600 \$ 5.4600 \$	•	-		•	· ·	\$ 2.8100 \$ 2.8100		\$ 420,658 \$ 442,672	
December	147,984			· · · · · · · · · · · · · · · · · · ·	\$ 0.8800 \$	•	· ·	\$ 2.8100		\$ 476,069	
Total	1,882,646	\$ 5.46	10,279,247	1,983,585	\$ 0.88 \$	1,745,555	1,514,743	\$ 2.81	\$ 4,256,428	\$ 6,001,983	ı
Hydro One		Network		Lir	ne Connectio	n	Transfo	rmation Con	nection	Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January February	-	\$ 4.3473 \$ \$ 4.3473 \$		-	\$ 0.6788 \$ \$ 0.6788 \$		-	\$ 2.3670 \$ 2.3670		\$ - \$ -	
March	-	\$ 4.3473		-	\$ 0.6788		-	\$ 2.3670	•	\$ -	
April	-	\$ 4.3473		-	\$ 0.6788 \$		-	\$ 2.3670		\$ -	
May June	-	\$ 4.3473 \$ \$ 4.3473 \$		-	\$ 0.6788 \$ 0.6788 \$		-	\$ 2.3670 \$ 2.3670		\$ - \$ -	
July	-	\$ 4.3473		-	\$ 0.6788		-	\$ 2.3670		\$ -	
August	-	\$ 4.3473		-	\$ 0.6788 \$		-	•	\$ -	\$ -	
September October	-	\$ 4.3473 \$ \$ 4.3473 \$		-	\$ 0.6788 \$ 0.6788 \$		-	\$ 2.3670 \$ 2.3670		\$ - \$ -	
November	-	\$ 4.3473	-	-	\$ 0.6788	-	-	\$ 2.3670	\$ -	\$ -	
December		\$ 4.3473			\$ 0.6788 \$			\$ 2.3670		\$ - 	_
Total		\$ - 9	-	-	\$ - \$		-		\$ -	\$ -	1
Add Extra Host Here (I)		Network			ne Connection			rmation Con		Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January February	_	\$ 3.8500 \$ \$ 3.8500 \$		18 20	\$ 1.8900 \$ \$ 1.8900 \$		-	\$ - \$ -	\$ - \$ -	\$ 35 \$ 37	
March		\$ 3.8500		18	\$ 1.8900 \$		-	\$ -	\$ -	\$ 34	
April		\$ 3.8500 \$		16	\$ 1.8900 \$		-	\$ -	\$ -	\$ 31	
May June	17 133	\$ 3.8500 \$ \$ 3.8500 \$		17 160	\$ 1.8900 \$ \$ 1.8900 \$		-	\$ - \$ -	\$ - \$ -	\$ 31 \$ 303	
July		\$ 3.8500		148	\$ 1.8900 \$		-	\$ -	\$ -	\$ 279	
August		\$ 3.8500 \$		194	\$ 1.8900 \$		-	\$ -	\$ -	\$ 366	
September October		\$ 3.8500 \$ \$ 3.8500 \$		124 97	\$ 1.8900 \$ \$ 1.8900 \$		-	\$ - \$ -	\$ - \$ -	\$ 234 \$ 184	
November	26	\$ 3.8500 \$	101	28	\$ 1.8900 \$	53	-	\$ -	\$ -	\$ 53	
December Total	757	\$ 3.8500 \$		29	\$ 1.8900 \$		<u> </u>		\$ - \$ -	\$ 54 	
Add Extra Host Here (II)	131	Network	2,913		ne Connection			rmation Con		Total Connection	ı
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
	Onits billed			Office Billed			Office Diffee				
January February	-	\$ - 9 \$ - 9	- -	-	\$ - \$ \$ - \$	- 5 -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -	
March	-	\$ - \$	-	-	\$ - \$	-	-	\$ -	\$ -	\$ -	
April May	-	\$ - 9	- -	-	\$ - 9	- -	-	\$ - \$ -	\$ - ¢ -	\$ - ¢ -	
June	-	\$ - 9	; ;	-	\$ - \$	- -	-	\$ -	\$ -	\$ -	
July	-	\$ - 9		-	\$ - \$	•	-	\$ -	\$ -	\$ -	
August September	-	\$ - 9 \$ - 9		-	\$ - \$ \$ - \$	•	-	\$ - \$ -	\$ - \$ -	\$ - \$ -	
October	-	\$ - \$	-	-	\$ - \$	-	-	\$ -	\$ -	\$ -	
November December	-	\$ - 9 \$ - 9		-	\$ - \$ \$ - \$	•	-		\$ - \$ -	\$ - \$ -	
Total		\$ - 9			\$ - \$			•	\$ -	\$ -	,
Total		Network			ne Connection		Transfer	rmation Con		Total Connection	I
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
	142,323			148,176							
January February		\$ 5.46 \$		148,176 151,625			120,469		\$ 330,228 \$ 338,518	\$ 460,642 \$ 471,968	
March	140,400	\$ 5.46	766,554	141,406	\$ 0.88 \$	124,455	111,651	\$ 2.81	\$ 313,739	\$ 438,195	
April May	125,538 171,194	\$ 5.46 \$ 5.46 \$		140,946 175,381		,	109,246 126,926		\$ 306,981 \$ 356,662	\$ 431,031 \$ 511,014	
June	•	\$ 5.46					157,130		\$ 441,535	\$ 627,730	
July	•	\$ 5.46 \$	1,093,164	208,796	\$ 0.88 \$		152,264	\$ 2.81	\$ 427,862	\$ 611,751	
August September	,	\$ 5.46 \$ 5.46		201,723 164,110	\$ 0.88 \$ \$ 0.88 \$	•	154,631 126,277	\$ 2.81 \$ 2.81	\$ 434,513 \$ 354,838	\$ 612,225 \$ 499,380	
October	130,347			138,455		•	106,371		\$ 298,903	\$ 420,842	
November	141,095	\$ 5.46	770,338	146,194	\$ 0.88 \$	128,679	111,760	\$ 2.81	\$ 314,046	\$ 442,725	
December	148,011	\$ 5.46	808,096	156,241	\$ 0.88 \$	137,520	120,499	\$ 2.81	\$ 338,602	\$ 476,123	
Total	1,883,403	\$ 5.46	10,282,161	1,984,453	\$ 0.88 \$	1,747,196	1,514,743	\$ 2.81	\$ 4,256,428	\$ 6,003,624	i
							Low Voltage Swit	chgear Cred	it (if applicable)	\$ -	
						Total including	g deduction for Lov	v Voltage Sv	vitchgear Credit	\$ 6,003,624	ı



Unmetered Scattered Load Service Classification

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Retail Transmission Rate - Line and Transformation Connection Service Rate

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104	323,544,339	0	3,364,861	33.6%	3,410,091	0.0105
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092	89,725,799	0	825,477	8.2%	836,573	0.0093
General Service Greater Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1641		1,713,922	5,423,021	54.2%	5,495,916	3.2066
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1641		104,833	331,702	3.3%	336,161	3.2066
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9544		597	1,764	0.0%	1,787	2.9941
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0440		16,658	50,707	0.5%	51,389	3.0849
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055	1,589,735	0	8,744	0.1%	8,861	0.0056
The purpose of this table is to re-align the current	RTS Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	323,544,339	0	2,005,975	33.7%	2,022,853	0.0063
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	89,725,799	0	502,464	8.4%	506,692	0.0056
General Service Greater Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8729		1,713,922	3,210,005	53.9%	3,237,014	1.8887
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8729		104,833	196,342	3.3%	197,994	1.8887
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7493		597	1,044	0.0%	1,053	1.7640
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7290		16,658	28,802	0.5%	29,044	1.7435
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	1,589,735	0	8,903	0.1%	8,977	0.0056
The purpose of this table is to update the re-align	ed RTS Network Rates to recover future wholesale network costs.								
			A 11 1	l aaa Aalimataal			_	Forecast	Proposed
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR- Network
Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	Unit \$/kWh	-		Billed kW			Wholesale	RTSR-
			RTSR-Network	Billed kWh	Billed kW 0 0	Amount	Amount %	Wholesale Billing	RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	RTSR-Network 0.0105	Billed kWh 323,544,339	0 0 1,713,922	Amount 3,410,091	Amount % 33.6%	Wholesale Billing 3,457,634	RTSR- Network 0.0107
Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0105 0.0093	Billed kWh 323,544,339	0	3,410,091 836,573	Amount % 33.6% 8.2%	Wholesale Billing 3,457,634 848,237	RTSR- Network 0.0107 0.0095
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0105 0.0093 3.2066	Billed kWh 323,544,339	0 0 1,713,922	3,410,091 836,573 5,495,916	33.6% 8.2% 54.2%	Wholesale Billing 3,457,634 848,237 5,572,540	RTSR- Network 0.0107 0.0095 3.2513
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0105 0.0093 3.2066 3.2066	Billed kWh 323,544,339	0 0 1,713,922 104,833	3,410,091 836,573 5,495,916 336,161	33.6% 8.2% 54.2% 3.3%	Wholesale Billing 3,457,634 848,237 5,572,540 340,848	RTSR- Network 0.0107 0.0095 3.2513 3.2513
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0105 0.0093 3.2066 3.2066 2.9941	Billed kWh 323,544,339	0 0 1,713,922 104,833 597	3,410,091 836,573 5,495,916 336,161 1,787	33.6% 8.2% 54.2% 3.3% 0.0%	Wholesale Billing 3,457,634 848,237 5,572,540 340,848 1,812	RTSR- Network 0.0107 0.0095 3.2513 3.2513 3.0359
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	0.0105 0.0093 3.2066 3.2066 2.9941 3.0849	Billed kWh 323,544,339 89,725,799	0 0 1,713,922 104,833 597	3,410,091 836,573 5,495,916 336,161 1,787 51,389	33.6% 8.2% 54.2% 3.3% 0.0% 0.5%	Wholesale Billing 3,457,634 848,237 5,572,540 340,848 1,812 52,105	RTSR- Network 0.0107 0.0095 3.2513 3.2513 3.0359 3.1279
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	0.0105 0.0093 3.2066 3.2066 2.9941 3.0849	Billed kWh 323,544,339 89,725,799	0 0 1,713,922 104,833 597	3,410,091 836,573 5,495,916 336,161 1,787 51,389	33.6% 8.2% 54.2% 3.3% 0.0% 0.5%	Wholesale Billing 3,457,634 848,237 5,572,540 340,848 1,812 52,105	RTSR- Network 0.0107 0.0095 3.2513 3.2513 3.0359 3.1279
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification The purpose of this table is to update the re-aligned	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	0.0105 0.0093 3.2066 3.2066 2.9941 3.0849 0.0056 Adjusted RTSR-	Billed kWh 323,544,339 89,725,799 1,589,735 Loss Adjusted	0 0 1,713,922 104,833 597 16,658 0	3,410,091 836,573 5,495,916 336,161 1,787 51,389 8,861	33.6% 8.2% 54.2% 3.3% 0.0% 0.5% 0.1%	Wholesale Billing 3,457,634 848,237 5,572,540 340,848 1,812 52,105 8,985 Forecast Wholesale	RTSR- Network 0.0107 0.0095 3.2513 3.2513 3.0359 3.1279 0.0057 Proposed RTSR-
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification The purpose of this table is to update the re-alignormal Rate Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh	0.0105 0.0093 3.2066 3.2066 2.9941 3.0849 0.0056 Adjusted RTSR- Connection	323,544,339 89,725,799 1,589,735 Loss Adjusted Billed kWh	0 0 1,713,922 104,833 597 16,658 0	3,410,091 836,573 5,495,916 336,161 1,787 51,389 8,861 Billed Amount	33.6% 8.2% 54.2% 3.3% 0.0% 0.5% 0.1% Billed Amount %	Wholesale Billing 3,457,634 848,237 5,572,540 340,848 1,812 52,105 8,985 Forecast Wholesale Billing	0.0107 0.0095 3.2513 3.2513 3.0359 3.1279 0.0057 Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification The purpose of this table is to update the re-alignormatic Rate Class Residential Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh	0.0105 0.0093 3.2066 3.2066 2.9941 3.0849 0.0056 Adjusted RTSR- Connection 0.0063	Billed kWh 323,544,339 89,725,799 1,589,735 Loss Adjusted Billed kWh 323,544,339	0 0 1,713,922 104,833 597 16,658 0	3,410,091 836,573 5,495,916 336,161 1,787 51,389 8,861 Billed Amount	33.6% 8.2% 54.2% 3.3% 0.0% 0.5% 0.1% Billed Amount %	Wholesale Billing 3,457,634 848,237 5,572,540 340,848 1,812 52,105 8,985 Forecast Wholesale Billing 2,022,852	RTSR- Network 0.0107 0.0095 3.2513 3.2513 3.0359 3.1279 0.0057 Proposed RTSR- Connection 0.0063
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification The purpose of this table is to update the re-alignorate Classification Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh	0.0105 0.0093 3.2066 3.2066 2.9941 3.0849 0.0056 Adjusted RTSR- Connection 0.0063 0.0056	Billed kWh 323,544,339 89,725,799 1,589,735 Loss Adjusted Billed kWh 323,544,339	0 0 1,713,922 104,833 597 16,658 0	3,410,091 836,573 5,495,916 336,161 1,787 51,389 8,861 Billed Amount 2,022,853 506,692	33.6% 8.2% 54.2% 3.3% 0.0% 0.5% 0.1% Billed Amount % 33.7% 8.4%	Wholesale Billing 3,457,634 848,237 5,572,540 340,848 1,812 52,105 8,985 Forecast Wholesale Billing 2,022,852 506,692	RTSR- Network 0.0107 0.0095 3.2513 3.2513 3.0359 3.1279 0.0057 Proposed RTSR- Connection 0.0063 0.0056
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification The purpose of this table is to update the re-alignore Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh	0.0105 0.0093 3.2066 3.2066 2.9941 3.0849 0.0056 Adjusted RTSR- Connection 0.0063 0.0056 1.8887	Billed kWh 323,544,339 89,725,799 1,589,735 Loss Adjusted Billed kWh 323,544,339	0 0 1,713,922 104,833 597 16,658 0 Billed kW	3,410,091 836,573 5,495,916 336,161 1,787 51,389 8,861 Billed Amount 2,022,853 506,692 3,237,014	33.6% 8.2% 54.2% 3.3% 0.0% 0.5% 0.1% Billed Amount % 33.7% 8.4% 53.9%	Wholesale Billing 3,457,634 848,237 5,572,540 340,848 1,812 52,105 8,985 Forecast Wholesale Billing 2,022,852 506,692 3,237,012	RTSR- Network 0.0107 0.0095 3.2513 3.2513 3.0359 3.1279 0.0057 Proposed RTSR- Connection 0.0063 0.0056 1.8887
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification The purpose of this table is to update the re-alignor Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$/kW	0.0105 0.0093 3.2066 3.2066 2.9941 3.0849 0.0056 Adjusted RTSR- Connection 0.0063 0.0056 1.8887 1.8887	Billed kWh 323,544,339 89,725,799 1,589,735 Loss Adjusted Billed kWh 323,544,339	0 0 1,713,922 104,833 597 16,658 0 Billed kW	3,410,091 836,573 5,495,916 336,161 1,787 51,389 8,861 Billed Amount 2,022,853 506,692 3,237,014 197,994	33.6% 8.2% 54.2% 3.3% 0.0% 0.5% 0.1% Billed Amount % 33.7% 8.4% 53.9% 3.3%	Wholesale Billing 3,457,634 848,237 5,572,540 340,848 1,812 52,105 8,985 Forecast Wholesale Billing 2,022,852 506,692 3,237,012 197,994	RTSR- Network 0.0107 0.0095 3.2513 3.2513 3.0359 3.1279 0.0057 Proposed RTSR- Connection 0.0063 0.0056 1.8887 1.8887

\$/kWh

0.0056

1,589,735

0

8,977

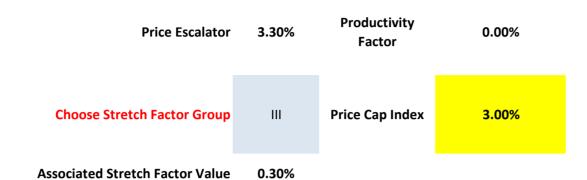
0.1%

8,977

0.0056



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.



	MFC Adjustment	Current Volumetric		Price Cap Index to be Applied to MFC		Proposed Volumetric
Current MFC	from R/C Model	Charge	DVR Adjustment from R/C Model	and DVR	Proposed MFC	Charge
27.84				3.00%	28.68	0.0000
31.88		0.0115		3.00%	32.84	0.0118
245.54		3.497		3.00%	252.91	3.6019
529.06		2.6913		3.00%	544.93	2.7720
5.08		24.3626		3.00%	5.23	25.0935
1.72		7.2027		3.00%	1.77	7.4188
9.25		0.0065		3.00%	9.53	0.0067
4.55					4.55	
	27.84 31.88 245.54 529.06 5.08 1.72 9.25	27.84 31.88 245.54 529.06 5.08 1.72 9.25	Current MFC from R/C Model Charge 27.84 0.0115 31.88 0.0115 245.54 3.497 529.06 2.6913 5.08 24.3626 1.72 7.2027 9.25 0.0065	27.84 31.88 0.0115 245.54 3.497 529.06 2.6913 5.08 24.3626 1.72 7.2027 9.25 0.0065	Current MFC MFC Adjustment from R/C Model Current Volumetric Charge DVR Adjustment from R/C Model be Applied to MFC and DVR 27.84 31.88 0.0115 3.00% 245.54 3.497 3.00% 529.06 2.6913 3.00% 5.08 24.3626 3.00% 1.72 7.2027 3.00% 9.25 0.0065 3.00%	Current MFC MFC Adjustment from R/C Model Current Volumetric Charge DVR Adjustment from R/C Model be Applied to MFC and DVR Proposed MFC 27.84 3.00% 28.68 31.88 0.0115 3.00% 32.84 245.54 3.497 3.00% 252.91 529.06 2.6913 3.00% 544.93 5.08 24.3626 3.00% 5.23 1.72 7.2027 3.00% 1.77 9.25 0.0065 3.00% 9.53

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

negarator y enanges			
Effective Date of Regulatory Charges		January 1, 2022	January 1, 2023
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2022
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME) \$ 0.43

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** ' ***
Specific charge for access to the power poles - per pole/year	\$	34.76	2.20%	35.52
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				
agreement between the distributor and the retailer	\$	107.68	2.20%	110.05
Monthly fixed charge, per retailer	\$	43.08	2.20%	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.07	2.20%	1.09
Distributor-consolidated billing monthly charge, per customer,				
per retailer	\$/cust.	0.64	2.20%	0.65
Retailer-consolidated billing monthly credit, per customer, per				
retailer	\$/cust.	(0.64)	2.20%	(0.65)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.54	2.20%	0.55
Processing fee, per request, applied to the requesting party	\$	1.07	2.20%	1.09
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery		4.24	2 20%	4.40
costs)	\$	4.31	2.20%	4.40
Notice of switch letter charge, per letter (unless the distributor				
has opted out of applying the charge as per the Ontario Energy				
Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15	2.20%	2.20
[1 4 , 2019]	Ψ	2.13	2.20/0	2.20

 $^{^{}st}$ inflation factor subject to change pending OEB approved inflation rate effective in 2022

^{**} applicable only to LDCs in which the province-wide pole attachment charge applies

^{***} subject to change pending OEB order on miscellaneous service charges



In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2023) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2022 of \$0.0967/kWh (IESO's Monthly Market Report for April 2022) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

Table 1		_		_	_	_		
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Non-RFF (eg: 1.0351)		Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.029	1.029	750	-	CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.029	1.029	2,000		CONSUMPTION	
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.029	1.029	100,000	250	DEMAND	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.029	1.029	2,000,000	12,000	DEMAND	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.029	1.029	55	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.029	1.029	622,000	1,900	CONSUMPTION	5,849
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.029	1.029	280		CONSUMPTION	1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.029	1.029	700		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.029	1.029	2,500		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.029	1.029	261		CONSUMPTION	
			1.029	1.029				
Add additional scenarios if required			1.029	1.029				
Add additional scenarios if required			1.029	1.029				
Add additional scenarios if required			1.029	1.029				
Add additional scenarios if required			1.029	1.029				
Add additional scenarios if required			1.029	1.029				
Add additional scenarios if required			1.029	1.029				
Add additional scenarios if required			1.029	1.029				
Add additional scenarios if required			1.029	1.029				
Add additional scenarios if required			1.029	1.029				

Table 2

DATE OF ACCES / CATEGORIES		Sub-Total								Total	
RATE CLASSES / CATEGORIES	Units	Α				В			С	Total Bill	
(eg: Residential TOU, Residential Retailer)		\$	%		\$	%		\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.82	2.9%	\$	1.04	3.4%	\$	1.35	3.1%	\$ 1.29	1.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (1.04)	-1.8%	\$	(0.84)	-1.3%	\$	(0.22)	-0.2%	\$ (0.21)	-0.1%
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Q	kW	\$ (12.13)	-1.0%	\$	(3.33)	-0.3%	\$	22.42	0.9%	\$ 25.33	0.2%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (2,657.73)	-7.3%	\$	(4,169.73)	-11.0%	\$	(2,933.73)	-3.0%	\$ (3,315.11)	-1.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 2.53	9.1%	\$	2.60	9.3%	\$	2.70	8.3%	\$ 3.05	7.1%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 739.14	3.1%	\$	824.19	3.5%	\$	1,011.15	3.1%	\$ 1,142.60	1.0%
JNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.34	3.0%	\$	0.36	3.1%	\$	0.42	2.8%	\$ 0.48	1.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.82	2.9%	\$	1.03	3.4%	\$	1.32	3.1%	\$ 1.27	1.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (1.54)	-2.4%	\$	(1.29)	-1.8%	\$	(0.52)	-0.5%	\$ (0.50)	-0.1%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.86	3.1%	\$	0.94	3.3%	\$	1.05	3.1%	\$ 1.01	1.7%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh Consumption - kW Demand 1.0290 **Current Loss Factor** Proposed/Approved Loss Factor 1.0290

		Current OE	B-Approve		T		Proposed	l I			lm	pact
	Rate		Volume	Charge		Rate	Volume		Charge			•
	(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	27.84	1	\$ 27.84	4 \$	28.68	1	\$	28.68	\$	0.84	3.02%
Distribution Volumetric Rate	\$	-	750	\$ -	\$	-	750	\$	-	\$	-	
Fixed Rate Riders	\$	(0.05)	1	\$ (0.0	5) \$	-	1	\$	-	\$	0.05	-100.00%
Volumetric Rate Riders	\$	0.0001	750	\$ 0.08	s \$	-	750	\$	-	\$	(0.08)	-100.00%
Sub-Total A (excluding pass through)				\$ 27.87	7			\$	28.68	\$	0.82	2.92%
Line Losses on Cost of Power	\$	0.1034	22	\$ 2.25	5 \$	0.1034	22	\$	2.25	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$	0.0003	750	¢ (0.0°	ء ا د		750	\$		\$	0.23	-100.00%
Riders	-\$	0.0003	750	\$ (0.23	3) \$	-	750	Ф	-	Ф	0.23	-100.00%
CBR Class B Rate Riders	\$	-	750	\$ -	\$	-	750	\$	-	\$	-	
GA Rate Riders	\$	-	750	\$ -	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	-	750	\$ -			750	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	•	0.42	4	ф O.41	۽ ا ۽	0.42	4	•	0.42	Φ.		0.000/
	\$	0.43	1	\$ 0.43	3 \$	0.43	1	\$	0.43	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$ -	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$ 30.32	\Box			c	31.36	\$	1.04	3.43%
Sub-Total A)				\$ 30.32	'			\$	31.30	Þ	1.04	3.43%
RTSR - Network	\$	0.0104	772	\$ 8.03	3 \$	0.0107	772	\$	8.26	\$	0.23	2.88%
RTSR - Connection and/or Line and	\$	0.0062	772	\$ 4.78	ء ا ہ	0.0063	772	\$	4.86	\$	0.08	1.61%
Transformation Connection	Þ	0.0062	112	Ф 4.76	B \$	0.0063	112	Ф	4.00	Ф	0.06	1.01%
Sub-Total C - Delivery (including Sub-				\$ 43.13	\Box			•	44.48	\$	1.35	3.13%
Total B)				\$ 43.13	'			\$	44.48	Þ	1.35	3.13%
Wholesale Market Service Charge	\$	0.0034	772	\$ 2.62	2 \$	0.0034	772	\$	2.62	\$		0.00%
(WMSC)	Þ	0.0034	112	Φ 2.0	<u>د</u> ا ع	0.0034	112	Ф	2.02	Φ	-	0.00%
Rural and Remote Rate Protection	\$	0.0005	772	\$ 0.39	9 \$	0.0005	772	\$	0.39	\$	_	0.00%
(RRRP)	Þ	0.0005	112	Φ 0.5	ع ا ع	0.0005	112	Ф	0.39	Φ	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	5 \$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0820	480	\$ 39.30	3 \$	0.0820	480	\$	39.36	\$	-	0.00%
TOU - Mid Peak	\$	0.1130	135	\$ 15.20	3 \$	0.1130	135	\$	15.26	\$	-	0.00%
TOU - On Peak	\$	0.1700	135	\$ 22.95	5 \$	0.1700	135	\$	22.95	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$ 123.90	6			\$	125.30	\$	1.35	1.09%
HST		13%		\$ 16.1	1	13%		\$	16.29	\$	0.18	1.09%
Ontario Electricity Rebate		17.0%		\$ (21.0	7)	17.0%		\$	(21.30)	\$	(0.23)	
Total Bill on TOU				\$ 119.00	0			\$	120.29	\$	1.29	1.09%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh Consumption Demand - kW 1.0290 **Current Loss Factor** Proposed/Approved Loss Factor 1.0290

	Currer	Current OEB-Approved					Proposed		lm	pact		
	Rate	Volume	Char	ge		Rate	Volume	Charge				
	(\$)		(\$)	-)		(\$)			(\$)	\$ (Change	% Change
Monthly Service Charge	\$ 31	88	\$	31.88	\$	32.84	1	\$	32.84	\$	0.96	3.01%
Distribution Volumetric Rate	\$ 0.01	15 2000	\$	23.00	\$	0.0118	2000	\$	23.60	\$	0.60	2.61%
Fixed Rate Riders	 \$	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$ 0.00	13 2000	\$	2.60	\$	-	2000	\$	-	\$	(2.60)	-100.00%
Sub-Total A (excluding pass through)			\$	57.48				\$	56.44	\$	(1.04)	-1.81%
Line Losses on Cost of Power	\$ 0.10	34 58	\$	6.00	\$	0.1034	58	\$	6.00	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$ 0.00	01 2,000	¢	(0.20)	•		2,000	¢		\$	0.20	-100.00%
Riders	-\$ 0.00	2,000	Φ	(0.20)	φ	-	2,000	Ф	-	Φ	0.20	-100.007
CBR Class B Rate Riders	\$	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
GA Rate Riders	\$	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge	\$	2,000	\$	-			2,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)		42	1	0.40	•	0.42	4	•	0.42	φ.		0.000
	 \$	43	\$	0.43	\$	0.43	1	\$	0.43	\$	-	0.00%
Additional Fixed Rate Riders	\$	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	 \$	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes			\$	C2 74				•	C2 07	4	(0.04)	4 220
Sub-Total A)			a	63.71				\$	62.87	\$	(0.84)	-1.32%
RTSR - Network	\$ 0.00	92 2,058	\$	18.93	\$	0.0095	2,058	\$	19.55	\$	0.62	3.26%
RTSR - Connection and/or Line and	\$ 0.00	2,058	œ.	11.52	•	0.0056	2,058	¢	11.52	φ.		0.00%
Transformation Connection	0.00	2,056	Ф	11.32	\$	0.0056	2,056	Ф	11.52	Φ	-	0.007
Sub-Total C - Delivery (including Sub-			\$	94.17				\$	93.94	\$	(0.22)	-0.24%
Total B)			ð	94.17				Þ	93.94	Ф	(0.22)	-0.247
Wholesale Market Service Charge	\$ 0.00	2,058	¢	7.00	\$	0.0034	2,058	4	7.00	ф	_	0.00%
(WMSC)	0.00	2,056	Φ	7.00	Ψ	0.0034	2,030	Ψ	7.00	φ	-	0.007
Rural and Remote Rate Protection	\$ 0.00	2,058	¢	1.03	•	0.0005	2,058	¢	1.03	¢	_	0.00%
(RRRP)	0.00	2,036	Ψ	1.03	Ψ	0.0003	2,030	Ψ	1.03	Ψ	-	0.007
Standard Supply Service Charge	•	25	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	\$ 0.08	·	\$	104.96	\$	0.0820	1,280		104.96		-	0.00%
TOU - Mid Peak	0.11		\$		\$	0.1130	360		40.68		-	0.00%
TOU - On Peak	\$ 0.17	00 360	\$	61.20	\$	0.1700	360	\$	61.20	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	309.28				\$	309.06		(0.22)	-0.07%
HST		3%	\$	40.21		13%		\$	40.18	\$	(0.03)	-0.07%
Ontario Electricity Rebate	17	0%	\$	(52.58)		17.0%		\$	(52.54)	\$	0.04	
Total Bill on TOU			\$	296.91				\$	296.70	\$	(0.21)	-0.07%

Customer Class: GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 100,000 kWh

	Current C	EB-Approve	d		Proposed	I	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		_	
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 245.54	1	\$ 245.54	\$ 252.91	1	\$ 252.91	\$ 7.37	3.00%	
Distribution Volumetric Rate	\$ 3.4970	250	\$ 874.25	\$ 3.6019	250	\$ 900.48	\$ 26.23	3.00%	
Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ 0.1829	250	\$ 45.73	\$ -	250	\$ -	\$ (45.73)	-100.00%	
Sub-Total A (excluding pass through)			\$ 1,165.52			\$ 1,153.39	\$ (12.13)	-1.04%	
Line Losses on Cost of Power	-	-	\$ -	\$ -	-	-	\$ -		
Total Deferral/Variance Account Rate	-\$ 0.0752	250	\$ (18.80)	¢	250	<u> </u>	\$ 18.80	-100.00%	
Riders	-\$ 0.0752	250	φ (10.00)	Φ -	250	-	φ 10.00	-100.00%	
CBR Class B Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		
GA Rate Riders	\$ 0.0001	100,000	\$ 10.00	\$ -	100,000	-	\$ (10.00)	-100.00%	
Low Voltage Service Charge	-	250	\$ -		250	-	\$ -		
Smart Meter Entity Charge (if applicable)	d	1	\$ -	\$ -		¢	\$ -		
	-	'	Φ -	a -	'	-	\$ -		
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	-	\$ -		
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 1,156.72			\$ 1,153.39	\$ (3.33)	-0.29%	
Sub-Total A)			3 1,130.72			φ 1,100.09	φ (3.33 <i>)</i>	-0.29 /0	
RTSR - Network	\$ 3.1641	250	\$ 791.03	\$ 3.2513	250	\$ 812.83	\$ 21.80	2.76%	
RTSR - Connection and/or Line and	\$ 1.8729	250	\$ 468.23	\$ 1.8887	250	\$ 472.18	\$ 3.95	0.84%	
Transformation Connection	1.8729	250	φ 400.23	φ 1.0007	230	472.10	φ 3.93	0.04 //	
Sub-Total C - Delivery (including Sub-			\$ 2,415.97			\$ 2,438.39	\$ 22.42	0.93%	
Total B)			Ψ 2,413.9 <i>1</i>			φ 2,430.39	φ 22.42	0.93 /6	
Wholesale Market Service Charge	\$ 0.0034	102,900	\$ 349.86	\$ 0.0034	102,900	\$ 349.86	\$ -	0.00%	
(WMSC)	0.0034	102,300	Ψ 3-3.00	ψ 0.0054	102,300	Ψ 343.00	Ψ	0.0070	
Rural and Remote Rate Protection	\$ 0.0005	102,900	\$ 51.45	\$ 0.0005	102,900	\$ 51.45	\$ -	0.00%	
(RRRP)		102,000			102,500				
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	•	1	\$ 0.25	· ·	0.00%	
Average IESO Wholesale Market Price	\$ 0.0967	102,900	\$ 9,950.43	\$ 0.0967	102,900	\$ 9,950.43	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 12,767.96			\$ 12,790.38		0.18%	
HST	13%		\$ 1,659.83	13%		\$ 1,662.75	\$ 2.91	0.18%	
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -			
Total Bill on Average IESO Wholesale Market Price			\$ 14,427.79			\$ 14,453.12	\$ 25.33	0.18%	

Customer Class: EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 2,000,000 kWh

	Current O		Proposed	Impact				
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 529.06	1	\$ 529.06		1	\$ 544.93		3.00%
Distribution Volumetric Rate	\$ 2.6913	12000	\$ 32,295.60	\$ 2.7720	12000	\$ 33,264.00	\$ 968.40	3.00%
Fixed Rate Riders	-	1	\$ -	\$ -	1	-	\$ -	
Volumetric Rate Riders	\$ 0.3035	12000	\$ 3,642.00	\$ -	12000	-	\$ (3,642.00)	-100.00%
Sub-Total A (excluding pass through)			\$ 36,466.66			\$ 33,808.93	\$ (2,657.73)	-7.29%
Line Losses on Cost of Power	-	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1260	12,000	\$ 1,512.00	\$ -	12,000	\$ -	\$ (1,512.00)	-100.00%
CBR Class B Rate Riders	-	12,000	\$ -	\$ -	12,000	-	\$ -	
GA Rate Riders	-	2,000,000	\$ -	\$ -	2,000,000	-	\$ -	
Low Voltage Service Charge	\$ -	12,000	\$ -		12,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	-	\$ -	
Additional Volumetric Rate Riders	-	12,000	\$ -	\$ -	12,000	-	\$ -	
Sub-Total B - Distribution (includes		,			,		. (4.400.70)	40.000/
Sub-Total A)			\$ 37,978.66			\$ 33,808.93	\$ (4,169.73)	-10.98%
RTSR - Network	\$ 3.1641	12,000	\$ 37,969.20	\$ 3.2513	12,000	\$ 39,015.60	\$ 1,046.40	2.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8729	12,000	\$ 22,474.80	\$ 1.8887	12,000	\$ 22,664.40	\$ 189.60	0.84%
Sub-Total C - Delivery (including Sub-			\$ 98,422.66			\$ 95,488.93	\$ (2,933.73)	-2.98%
Total B)			Ψ 00,122100			Ψ 00,100.00	Ψ (2,000mσ)	2.0070
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,058,000	\$ 6,997.20	\$ 0.0034	2,058,000	\$ 6,997.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,058,000	\$ 1,029.00	\$ 0.0005	2,058,000	\$ 1,029.00	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	2,058,000			2,058,000	\$ 199,008.60		0.00%
	0.0001	2,000,000	Ψ 100,000.00	Q 0.0001	2,000,000	100,000.00	Ψ	2.3070
Total Bill on Average IESO Wholesale Market Price			\$ 305,457.71			\$ 302,523.98	\$ (2,933.73)	-0.96%
HST	13%		\$ 39,709.50	13%		\$ 39,328.12		-0.96%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	(331100)	3.30,0
Total Bill on Average IESO Wholesale Market Price	111070		\$ 345,167.21	111070		\$ 341,852.10	\$ (3,315.11)	-0.96%
			, , , , , , , ,			311,002110	(2,0.01.1)	2.2.370

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Retailer)

 RPP / Non-RPP: Non-RPP (Retailer)

 Consumption
 55
 kWh

 Demand
 1
 kW

 Current Loss Factor
 1.0290

 Proposed/Approved Loss Factor
 1.0290

		Current Ol	EB-Approve	d			Proposed		Impact			
		Rate	Volume	Charge		Rate	Volume		Charge			
		(\$)		(\$)		(\$)			(\$)		hange	% Change
Monthly Service Charge	\$	5.08	1	\$ 5.08		5.23	1	\$	5.23	\$	0.15	2.95%
Distribution Volumetric Rate	\$	24.3626	1	\$ 24.36	\$	25.0935	1	\$	25.09	\$	0.73	3.00%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	-\$	1.6514	1	\$ (1.65)	\$	-	1	\$	-	\$	1.65	-100.00%
Sub-Total A (excluding pass through)				\$ 27.79				\$	30.32	\$	2.53	9.11%
Line Losses on Cost of Power	\$	0.0967	2	\$ 0.15	\$	0.0967	2	\$	0.15	\$	-	0.00%
Total Deferral/Variance Account Rate	_@	0.0731	1	\$ (0.07)	ء ا	_	1	\$	_	\$	0.07	-100.00%
Riders	-Ψ	0.0731	'	Ψ (0.07)	′ *	_	•	Ψ	_	Ψ	0.07	-100.0076
CBR Class B Rate Riders	\$	-	1	\$ -	\$	-	1	\$	-	\$	-	
GA Rate Riders	\$	0.0001	55	\$ 0.01	\$	-	55	\$	-	\$	(0.01)	-100.00%
Low Voltage Service Charge	\$	-	1	\$ -			1	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	œ.	_	1	\$ -	•	_	1	¢	_	\$	_	
	Ψ	-	1	-	Ψ	-	'	Ψ	_	Ψ	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1	\$ -	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$ 27.88				\$	30.48	\$	2.60	9.33%
Sub-Total A)				•				φ	30.40	Ψ	2.00	
RTSR - Network	\$	2.9544	1	\$ 2.95	\$	3.0359	1	\$	3.04	\$	0.08	2.76%
RTSR - Connection and/or Line and	e e	1.7493	1	\$ 1.75	\$	1.7640	1	\$	1.76	\$	0.01	0.84%
Transformation Connection	Ψ	1.7433	'	Ψ 1.75	Ψ	1.7040	<u>'</u>	Ψ	1.70	Ψ	0.01	0.04 /0
Sub-Total C - Delivery (including Sub-				\$ 32.58				\$	35.28	\$	2.70	8.27%
Total B)				Ψ 32.30				Ψ	33.20	Ψ	2.70	0.27 /0
Wholesale Market Service Charge	•	0.0034	57	\$ 0.19	\$	0.0034	57	\$	0.19	\$	_	0.00%
(WMSC)	Ψ	0.0004	01	Ψ 0.10	•	0.0004	01	Ψ	0.10	Ψ		0.0070
Rural and Remote Rate Protection	•	0.0005	57	\$ 0.03	\$	0.0005	57	\$	0.03	\$	_	0.00%
(RRRP)	Ψ	0.0000	01	Ψ 0.00	Ψ.	0.0000	0,	Ψ	0.00	Ψ		0.0070
Standard Supply Service Charge												
Non-RPP Retailer Avg. Price	\$	0.0967	55	\$ 5.32	\$	0.0967	55	\$	5.32	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$ 38.12				\$	40.82	\$	2.70	7.07%
HST		13%		\$ 4.96		13%		\$	5.31	\$	0.35	7.07%
Ontario Electricity Rebate		17.0%		\$ (6.48))	17.0%		\$	(6.94)			
Total Bill on Non-RPP Avg. Price				\$ 43.08				\$	46.12	\$	3.05	7.07%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Retailer)

		Current Ol	EB-Approve	d			Proposed		Impact	
		Rate	Volume	Charge		Rate	Volume	Charge		
		(\$)		(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	1.72	5849	\$ 10,060.28	\$	1.77	5849	\$ 10,352.73	\$ 292.4	5 2.91%
Distribution Volumetric Rate	\$	7.2027	1900	\$ 13,685.13	\$	7.4188	1900	\$ 14,095.72	\$ 410.5	3.00%
Fixed Rate Riders	\$	-	5849	\$ -	\$	-	5849	-	\$ -	
Volumetric Rate Riders	-\$	0.0190	1900	\$ (36.10)	\$	-	1900		\$ 36.1	-100.00%
Sub-Total A (excluding pass through)				\$ 23,709.31				\$ 24,448.45	\$ 739.1	4 3.12%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	-	\$ -	
Total Deferral/Variance Account Rate	-¢	0.0775	1,900	\$ (147.25)	ء ا	_	1,900	\$ -	\$ 147.2	5 -100.00%
Riders	Ψ	0.0773	•	ψ (147.23)	΄ Ι Ψ		•	Ψ -	Ψ 147.2	100.0070
CBR Class B Rate Riders	\$	-	1,900	\$ -	\$	-	1,900	-	\$ -	
GA Rate Riders	\$	0.0001	622,000	\$ 62.20	\$	-	622,000	-	\$ (62.2	-100.00%
Low Voltage Service Charge	\$	-	1,900	\$ -			1,900	-	\$ -	
Smart Meter Entity Charge (if applicable)	\$	-	5849	\$ -	\$	-	5849	\$ -	\$ -	
Additional Fixed Rate Riders	 \$	_	5849	\$ -	\$	_	5849	-	\$ -	
Additional Volumetric Rate Riders	\$	_	1,900	\$ -	\$	_	1,900	\$ -	\$ -	
Sub-Total B - Distribution (includes	·		,	,			,			0.400/
Sub-Total A)				\$ 23,624.26				\$ 24,448.45	\$ 824.1	3.49%
RTSR - Network	\$	3.0440	1,900	\$ 5,783.60	\$	3.1279	1,900	\$ 5,943.01	\$ 159.4	1 2.76%
RTSR - Connection and/or Line and	.	1.7290	1,900	\$ 3,285.10	¢	1.7435	1,900	\$ 3,312.65	\$ 27.5	5 0.84%
Transformation Connection	Þ	1.7290	1,900	φ 3,200.10	Ф	1.7433	1,900	5 3,312.03	Φ 27.5	0.04%
Sub-Total C - Delivery (including Sub-				\$ 32,692.96				\$ 33,704.11	\$ 1,011.1	3.09%
Total B)				32,032.30				Φ 33,704.11	\$ 1,011.1	3.0970
Wholesale Market Service Charge	\$	0.0034	640,038	\$ 2,176.13	\$	0.0034	640,038	\$ 2,176.13	\$ -	0.00%
(WMSC)	ľ	0.0004	040,000	Σ,170.10	Ι Ψ	0.0004	040,000	2,170.10	Ψ	0.0070
Rural and Remote Rate Protection	 s	0.0005	640,038	\$ 320.02	\$	0.0005	640,038	\$ 320.02	\$ -	0.00%
(RRRP)	•	0.0000	0 10,000	Ψ 020.02	ľ	010000	0-10,000	020102	Ψ	0.0070
Standard Supply Service Charge										
Non-RPP Retailer Avg. Price	\$	0.0967	640,038	\$ 61,891.67	\$	0.0967	640,038	\$ 61,891.67	\$ -	0.00%
					_					
Total Bill on Non-RPP Avg. Price				\$ 97,080.78				\$ 98,091.93		
HST		13%		\$ 12,620.50		13%		\$ 12,751.95	\$ 131.4	5 1.04%
Ontario Electricity Rebate		17.0%		\$ -		17.0%		\$ -		
Total Bill on Non-RPP Avg. Price				\$ 109,701.28				\$ 110,843.88	\$ 1,142.6	0 1.04%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)

 RPP / Non-RPP:
 Non-RPP (Other)

 Consumption
 280
 kWh

 Demand
 kW

 Current Loss Factor
 1.0290
 Proposed/Approved Loss Factor
 1.0290

		d			Proposed	1		lm	pact		
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	9.25	1	\$ 9.25		9.53		\$ 9.53		0.28	3.03%
Distribution Volumetric Rate	\$	0.0065	280	\$ 1.82	\$	0.0067	280	\$ 1.88	\$	0.06	3.08%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	-	\$	-	
Volumetric Rate Riders	\$	-	280	\$ -	\$	-	280		\$	-	
Sub-Total A (excluding pass through)				\$ 11.07				\$ 11.41	\$	0.34	3.04%
Line Losses on Cost of Power	\$	0.0967	8	\$ 0.79	\$	0.0967	8	\$ 0.79	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$	0.0001	280	\$ (0.03)	۽ ا	_	280	\$ -	\$	0.03	-100.00%
Riders	-Ψ	0.0001		ψ (0.05)	΄ Ψ	_	200	Ψ -	Ι Ψ	0.00	100.0070
CBR Class B Rate Riders	\$	-	280	\$ -	\$	-	280	-	\$	-	
GA Rate Riders	\$	-	280	\$ -	\$	-	280	-	\$	-	
Low Voltage Service Charge	\$	-	280	\$ -			280	-	\$	-	
Smart Meter Entity Charge (if applicable)	e	_	1	\$ -	\$	_	1	e _	\$	_	
	J	-	'	φ -	Ψ	-	'	-	Ψ	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	-	\$	-	
Additional Volumetric Rate Riders	\$	-	280	\$ -	\$	-	280	-	\$	-	
Sub-Total B - Distribution (includes				\$ 11.83				\$ 12.19	\$	0.36	3.08%
Sub-Total A)				φ 11.05				Ψ 12.13	Ψ	0.30	3.00 /0
RTSR - Network	\$	0.0055	288	\$ 1.58	\$	0.0057	288	\$ 1.64	\$	0.06	3.64%
RTSR - Connection and/or Line and	e	0.0056	288	\$ 1.61	\$	0.0056	288	\$ 1.61	\$	_	0.00%
Transformation Connection	Ą	0.0036	200	φ 1.01	Ψ	0.0030	200	\$ 1.01	φ	-	0.00 /6
Sub-Total C - Delivery (including Sub-				\$ 15.03				\$ 15.45	\$	0.42	2.81%
Total B)				φ 15.05				ψ 15.45	Ψ	0.42	2.0170
Wholesale Market Service Charge	¢	0.0034	288	\$ 0.98	\$	0.0034	288	\$ 0.98	¢	_	0.00%
(WMSC)	Ψ	0.0054	200	ψ 0.30	"	0.0054	200	Ψ 0.30	Ψ	_	0.0070
Rural and Remote Rate Protection	e	0.0005	288	\$ 0.14	\$	0.0005	288	\$ 0.14	¢	_	0.00%
(RRRP)	Ψ		200				200				
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25		-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	280	\$ 27.08	\$	0.0967	280	\$ 27.08	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 43.48				\$ 43.90	-	0.42	0.97%
HST		13%		\$ 5.65		13%		\$ 5.71	\$	0.05	0.97%
Ontario Electricity Rebate		17.0%		\$ (7.39)		17.0%		\$ (7.46)			
Total Bill on Average IESO Wholesale Market Price				\$ 49.13				\$ 49.60	\$	0.48	0.97%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

		Current OF	B-Approve	d				Proposed				lm	mpact	
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	\$	27.84	1	\$	27.84	\$	28.68	1	\$	28.68	\$	0.84	3.02%	
Distribution Volumetric Rate	\$	-	700	\$	-	\$	-	700	\$	-	\$	-		
Fixed Rate Riders	\$	(0.05)	1	\$	(0.05)	\$	-	1	\$	-	\$	0.05	-100.00%	
Volumetric Rate Riders	\$	0.0001	700	\$	0.07	\$	-	700	\$	-	\$	(0.07)	-100.00%	
Sub-Total A (excluding pass through)				\$	27.86				\$	28.68	\$	0.82	2.94%	
Line Losses on Cost of Power	\$	0.1034	20	\$	2.10	\$	0.1034	20	\$	2.10	\$	-	0.00%	
Total Deferral/Variance Account Rate	-\$	0.0003	700	\$	(0.21)	¢	_	700	\$	_	\$	0.21	-100.00%	
Riders	Ψ	0.0003	700	Ψ	(0.21)	Ψ	_	700	Ψ		Ψ	0.21	-100.0076	
CBR Class B Rate Riders	\$	-	700	\$	-	\$	-	700	\$	-	\$	-		
GA Rate Riders	\$	-		\$	-	\$	-	700	\$	-	\$	-		
Low Voltage Service Charge	\$	-	700	\$	-			700	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)	· ·	0.43	1	\$	0.43	\$	0.43	1	\$	0.43	\$	_	0.00%	
	Ψ	0.43	'	φ	0.43	Φ	0.43	'	Ψ	0.43	φ	-	0.00 %	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	700	\$	-	\$	-	700	\$	-	\$	-		
Sub-Total B - Distribution (includes				\$	30.18				\$	31.21	\$	1.03	3.41%	
Sub-Total A)				*							Ψ			
RTSR - Network	\$	0.0104	720	\$	7.49	\$	0.0107	720	\$	7.71	\$	0.22	2.88%	
RTSR - Connection and/or Line and	\$	0.0062	720	\$	4.47	\$	0.0063	720	\$	4.54	\$	0.07	1.61%	
Transformation Connection	Ψ	0.0002	720	Ψ	4.47	9	0.0003	120	¥	7.57	Ψ	0.07	1.0176	
Sub-Total C - Delivery (including Sub-				\$	42.14				\$	43.45	\$	1.32	3.13%	
Total B)				Ψ	42.14				Ψ	45.45	Ψ	1.32	3.13 /6	
Wholesale Market Service Charge	\$	0.0034	720	\$	2.45	\$	0.0034	720	\$	2.45	\$	_	0.00%	
(WMSC)	Ψ	0.0034	720	Ψ	2.43	Ψ	0.0034	720	Ψ	2.43	Ψ	_	0.0078	
Rural and Remote Rate Protection	C	0.0005	720	\$	0.36	\$	0.0005	720	\$	0.36	\$	_	0.00%	
(RRRP)	Ψ		720	Ψ		Ψ		120						
Standard Supply Service Charge	\$	0.25		\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
TOU - Off Peak	\$	0.0820	448		36.74	-	0.0820	448	\$	36.74	\$	-	0.00%	
TOU - Mid Peak	\$	0.1130		\$	14.24	-	0.1130	126	\$	14.24	\$	-	0.00%	
TOU - On Peak	\$	0.1700	126	\$	21.42	\$	0.1700	126	\$	21.42	\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$	117.59				\$	118.91		1.32	1.12%	
HST		13%		\$	15.29		13%		\$	15.46	\$	0.17	1.12%	
Ontario Electricity Rebate		17.0%		\$	(19.99)		17.0%		\$	(20.21)	\$	(0.22)		
Total Bill on TOU				\$	112.89				\$	114.15	\$	1.27	1.12%	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,500 kWh Consumption Demand - kW 1.0290 **Current Loss Factor** Proposed/Approved Loss Factor 1.0290

	Current OEB-Approved						Proposed	l		Impact			
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$ (Change	% Change
Monthly Service Charge	\$	31.88	1	\$	31.88	\$	32.84	1	\$	32.84	\$	0.96	3.01%
Distribution Volumetric Rate	\$	0.0115	2500	\$	28.75	\$	0.0118	2500	\$	29.50	\$	0.75	2.61%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	0.0013	2500	\$	3.25	\$	-	2500	\$	-	\$	(3.25)	-100.00%
Sub-Total A (excluding pass through)				\$	63.88				\$	62.34	\$	(1.54)	-2.41%
Line Losses on Cost of Power	\$	0.1034	73	\$	7.50	\$	0.1034	73	\$	7.50	\$	-	0.00%
Total Deferral/Variance Account Rate	Le C	0.0001	2,500	\$	(0.25)	¢	_	2,500	¢		\$	0.25	-100.00%
Riders] - \$	0.0001	2,500	Ψ	(0.23)	Ψ	-	2,300	Ψ	-	φ	0.23	-100.00 /6
CBR Class B Rate Riders	\$	-	2,500	\$	-	\$	-	2,500	\$	-	\$	-	
GA Rate Riders	\$	-	2,500	\$	-	\$	-	2,500	\$	-	\$	-	
Low Voltage Service Charge	\$	-	2,500	\$	-			2,500	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)		0.40	4	φ.	0.42	φ.	0.42	4	\$	0.42	φ.	_	0.000/
	•	0.43	1	\$	0.43	\$	0.43	1	Þ	0.43	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	2,500	\$	-	\$	-	2,500	\$	-	\$	-	
Sub-Total B - Distribution (includes				4	71.56				\$	70.07	\$	(4.20)	-1.80%
Sub-Total A)				\$	71.56				Þ	70.27	Þ	(1.29)	-1.80%
RTSR - Network	\$	0.0092	2,573	\$	23.67	\$	0.0095	2,573	\$	24.44	\$	0.77	3.26%
RTSR - Connection and/or Line and	\$	0.0056	2,573	æ	14.41	¢	0.0056	2,573	æ	14.41	\$	_	0.00%
Transformation Connection	a a	0.0036	2,573	\$	14.41	\$	0.0056	2,573	\$	14.41	Φ	-	0.00%
Sub-Total C - Delivery (including Sub-				\$	109.63				4	109.11	\$	(0.52)	-0.47%
Total B)				P	109.63				\$	109.11	Ð	(0.52)	-0.47%
Wholesale Market Service Charge	\$	0.0034	2,573	\$	8.75	\$	0.0034	2,573	\$	8.75	\$	_	0.00%
(WMSC)	۳	0.0034	2,573	Ψ	0.75	Ψ	0.0034	2,373	Ψ	0.75	φ	-	0.00 /6
Rural and Remote Rate Protection	l _e	0.0005	2,573	\$	1.29	\$	0.0005	2,573	¢	1.29	¢	_	0.00%
(RRRP)	۳	0.0003	2,373	Ψ	1.29	Ψ	0.0003	2,373	Ψ	1.29	Ψ	-	0.0076
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0820	1,600		131.20	\$	0.0820	1,600	\$	131.20		-	0.00%
TOU - Mid Peak	\$	0.1130	450		50.85	\$	0.1130	450	\$	50.85		-	0.00%
TOU - On Peak	\$	0.1700	450	\$	76.50	\$	0.1700	450	\$	76.50	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	378.46				\$	377.95	\$	(0.52)	-0.14%
HST		13%		\$	49.20		13%		\$	49.13	\$	(0.07)	-0.14%
Ontario Electricity Rebate		17.0%		\$	(64.34)		17.0%		\$	(64.25)	\$	0.09	
Total Bill on TOU				\$	363.33				\$	362.83		(0.50)	-0.14%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 261 kWh Demand - kW 1.0290 **Current Loss Factor** Proposed/Approved Loss Factor 1.0290

		Current OEB-Approved					Proposed	<u>t</u>		Impact			
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	27.84	1	\$	27.84	\$	28.68	1	\$	28.68	\$	0.84	3.02%
Distribution Volumetric Rate	\$	-	261	\$	-	\$	-	261	\$	-	\$	-	
Fixed Rate Riders	\$	(0.05)	1	\$	(0.05)	\$	-	1	\$	-	\$	0.05	-100.00%
Volumetric Rate Riders	\$	0.0001	261	\$	0.03	\$	-	261	\$	-	\$	(0.03)	-100.00%
Sub-Total A (excluding pass through)				\$	27.82				\$	28.68	\$	0.86	3.11%
Line Losses on Cost of Power	\$	0.1034	8	\$	0.78	\$	0.1034	8	\$	0.78	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$	0.0003	261	\$	(0.08)	\$	_	261	\$	_	\$	0.08	-100.00%
Riders	ΙΨ	0.0003			(0.00)	Ψ						0.00	100.0070
CBR Class B Rate Riders	\$	-	261	\$	-	\$	-	261	\$	-	\$	-	
GA Rate Riders	\$	-	261	\$	-	\$	-	261	\$	-	\$	-	
Low Voltage Service Charge	\$	-	261	\$	-			261	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	S	0.43	1	\$	0.43	\$	0.43	1	\$	0.43	\$	_	0.00%
	•	0.40		Ι Ψ	0.40	Ψ	0.40		•	0.40			0.0070
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	261	\$	-	\$	-	261	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	28.95				\$	29.89	\$	0.94	3.25%
Sub-Total A)				Ť							·		
RTSR - Network	\$	0.0104	269	\$	2.79	\$	0.0107	269	\$	2.87	\$	0.08	2.88%
RTSR - Connection and/or Line and	\$	0.0062	269	\$	1.67	\$	0.0063	269	\$	1.69	\$	0.03	1.61%
Transformation Connection	<u>_</u>			Ť		Ť			Ť		Ļ		
Sub-Total C - Delivery (including Sub-				\$	33.41				\$	34.46	\$	1.05	3.14%
Total B)				•					Ť		,		
Wholesale Market Service Charge	\$	0.0034	269	\$	0.91	\$	0.0034	269	\$	0.91	\$	-	0.00%
(WMSC)													
Rural and Remote Rate Protection	\$	0.0005	269	\$	0.13	\$	0.0005	269	\$	0.13	\$	-	0.00%
(RRRP)		0.05	4	Φ.	0.05		0.05	4	•	0.05	Ι,		0.000/
Standard Supply Service Charge TOU - Off Peak	\$	0.25 0.0820		\$ \$	0.25 13.70	\$	0.25 0.0820	1 167	\$ \$	0.25 13.70	\$ \$	-	0.00% 0.00%
TOU - Oil Peak TOU - Mid Peak	1 *		47				0.0820		*		1 -	-	0.00%
TOU - Mid Peak TOU - On Peak	\$	0.1130 0.1700		\$	5.31 7.99	\$	0.1700	47 47	\$	5.31 7.99	\$ \$	-	0.00%
100 - Oli Feak	\$	0.1700	47	\$	7.99	Þ	0.1700	47	Þ	7.99	Ф	-	0.00%
Total Bill on TOU (before Taxes)				\$	61.70				\$	62.75	l ¢	1.05	1.70%
HST		13%		\$ \$	8.02		13%		\$	8.16		0.14	1.70%
Ontario Electricity Rebate		17.0%					17.0%		\$				1.70%
•		17.0%		\$	(10.49)		17.0%			(10.67)		(0.18)	4 700/
Total Bill on TOU				\$	59.23				\$	60.24	\$	1.01	1.70%

Customer Class:

RPP / Non-RPP:

Consumption
Demand
Current Loss Factor
Proposed/Approved Loss Factor

1.0290

		Current O	EB-Approve	d				Proposed	l		I	mpact
	Rate		Volume		Charge		Rate	Volume		Charge		
	(\$)				(\$)		(\$)			(\$)	\$ Change	% Change
Monthly Service Charge	\$	-	1	\$	-	\$	-	1	\$	-	\$ -	
Distribution Volumetric Rate	\$	-	0	Ι Ψ	-	\$	-	0	\$	-	\$ -	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$ -	
Volumetric Rate Riders	\$	-	0	Ψ	-	\$	•	0	\$	-	\$ -	
Sub-Total A (excluding pass through)		0.0007		\$	-		0.0007		\$	-	\$ -	
Line Losses on Cost of Power	\$	0.0967	-	\$	-	\$	0.0967	-	\$	-	\$ -	
Total Deferral/Variance Account Rate	\$	-	-	\$	-	\$	-	-	\$	-	\$ -	
Riders				_		_			•		Φ.	
CBR Class B Rate Riders	 	-	-	\$	-	\$	-	-	\$	-	\$ -	
GA Rate Riders	\$	-	-	\$	-	\$	-	-	\$	-	\$ - \$ -	
Low Voltage Service Charge	a	-	-	Ф	-			-	Þ	-	5 -	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$ -	
Additional Fixed Rate Riders	•		1	\$		•		4	æ		¢	
Additional Volumetric Rate Riders	\$	-	'	\$	-	\$ \$	-		\$	-	\$ - \$ -	
Sub-Total B - Distribution (includes	- P	-	-	Φ	-	P	-	•	Ф	-	Φ -	
Sub-Total A)				\$	-				\$	-	\$ -	
RTSR - Network	\$		-	\$		\$	_	_	\$		\$ -	
RTSR - Network RTSR - Connection and/or Line and	Ψ	_	_	Ψ	_	Ψ	-	_	Ψ	_	Ψ -	
Transformation Connection	\$	-	-	\$	-	\$	-	-	\$	-	\$ -	
Sub-Total C - Delivery (including Sub-												
Total B)				\$	-				\$	-	\$ -	
Wholesale Market Service Charge												
(WMSC)	\$	0.0034	-	\$	-	\$	0.0034	-	\$	-	\$ -	
Rural and Remote Rate Protection												
(RRRP)	\$	0.0005	-	\$	-	\$	0.0005	-	\$	-	\$ -	
Standard Supply Service Charge	S	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$ -	0.00
TOU - Off Peak	\$	0.0820		\$	-	\$	0.0820	_ `	\$	-	\$ -	0.00
TOU - Mid Peak	\$	0.1130	_	\$	_	\$	0.1130	_	\$	_	\$ -	
TOU - On Peak	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	0.1700	_	\$	_	\$	0.1700	_	\$	_	\$ -	
Non-RPP Retailer Avg. Price	\$	0.0967	_	\$	_	\$	0.0967	_	\$	_	\$ -	
Average IESO Wholesale Market Price	\$	0.0967	_	\$	-	\$	0.0967	_	\$	_	\$ -	
The same that th	*	0.000.		Ť		<u> </u>	0.000		Ť		<u> </u>	
Total Bill on TOU (before Taxes)				\$	0.25	П			\$	0.25	\$ -	0.00
HST		13%		\$	0.03		13%		\$		\$ -	0.00
Ontario Electricity Rebate		17.0%		\$	-		17.0%		\$	-	\$ -	
Fotal Bill on TOU				\$	0.28				\$	0.28	*	0.00
				Ť	0.20				Ť	0.20	<u> </u>	0.00
Гotal Bill on Non-RPP Avg. Price	T			\$	0.25	T			\$	0.25	\$ -	0.00
HST		13%		\$	0.03		13%		\$	0.23		0.00
Ontario Electricity Rebate		17.0%		ŝ	-		17.0%		\$	-	Ψ	0.00
Total Bill on Non-RPP Avg. Price		17.070		\$	0.28		17.070		\$	0.28	\$ -	0.00
Total Bill Off Noti-NEF Avg. Flice				Ψ	0.20				Ψ	U.20	Ψ -	0.00
Total Rill on Average IESO Wholesole Market Price				¢	0.25				¢	0.25	¢ -	0.00
Total Bill on Average IESO Wholesale Market Price HST		13%		\$	0.23		13%		\$	0.03		0.00
Ontario Electricity Rebate		17.0%		φ	0.03		17.0%			0.03	ψ -	0.00
•		17.0%		\$	-		17.0%		\$	-	•	0.00
Total Bill on Average IESO Wholesale Market Price				\$	0.28				\$	0.28	\$ -	0.00

GrandBridge Energy Inc. 2023 IRM Application (EB-2022-0017) Filed: August 3, 2022 Page: 76 of 201

Attachment A-2: 2023 IRM Rate Generator Model for GBE(E+) Rate Zone

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Ontario Energy Board's 2023 Electricity Distribution Rate Applications Webpage

		Version 1.0	
Utility Name	Energy+ Inc.		
Assigned EB Number	EB-2022-0017		
Name of Contact and Title	Oana Stefan, Manager of Regulatory Affairs		
Phone Number	51-751-3522 x 5477		
Email Address	ostefan@grandbridgeenergy.com		
We are applying for rates effective	January 1, 2023		
Rate-Setting Method	Price Cap IR		
Select the last Cost of Service rebasing year.	2019		
To determine the first year the continuity schedules in tab 3 will be generated for input, an For all the the responses below, when selecting a year, select the year relating to the accoreviewed in the 2022 rate application were to be selected, select 2020.			
For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.	2020		
Determine whether scenario a or b below applies, then select the appropriate year.			
 a) If the account balances were last approved on a final basis, select the year of the year- end balances that were last approved for disposition on a final basis. 			
b) If the account balances were last approved on an interim basis, and	2020		
 i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim 			
basis. ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.			
3. For the remaining Group 1 DVAs, please indicate the year of the account balances that	2020		
were last disposed on a final basis Determine whether scenario a or b below applies, then select the appropriate year.	2020		
 a) If the account balances were last approved on a final basis, select the year of the year- end balances that the balance was were last approved on a final basis. 			
b) If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.	2020		
ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.			
4. Select the earliest vintage year in which there is a balance in Account 1595. (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select	2017		
2016.)			
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes		
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes		
7. Retail Transmission Service Rates: Energy+ Inc. is:	Partially Embedded Within Hydro One Networks Inc.,	, GrandBridge Energy (formerly Brantford Power Inc.)	Distribution System(s)
8. Have you transitioned to fully fixed rates?	Yes		
Legend			
Pale green cells represent input cells.			
Pale blue cells represent drop-down lists. The applicant should select the appropriate it	tern from the drop-down list.		
Red cells represent flags to identify either non-matching values or incorrect user selection	ons.		
Pale grey cells represent auto-populated RRR data.			
White calls contain fixed values outproficelly generated values or fermulas			

Ontario Energy Board

Incentive Rate-setting Mechanism Rate **Generator for 2023 Filers**

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column 8 Was been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

						2020					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit / (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments ¹ during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments ¹ during 2020	Closing Interest Amounts as of Dec 31, 2020
Group 1 Accounts											
LV Variance Account	1550	0			(301,663)	(301,663)	0			(12,897)	(12,897)
Smart Metering Entity Charge Variance Account	1551	0			(20,293)	(20,293)	0			(688)	(688)
RSVA - Wholesale Market Service Charge ⁵	1580	0			(1,150,310)	(1,150,310)	0			(19,904)	(19,904)
Variance WMS – Sub-account CBR Class A ⁵	1580	0			0	0	0			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0			(171,966)	(171,966)	0			(3,492)	
RSVA - Retail Transmission Network Charge	1584	0			1,667,304	1,667,304	0			(3,166)	
RSVA - Retail Transmission Connection Charge	1586	0			1,210,971	1,210,971	0			9,708	
RSVA - Power ⁴	1588	0			371,958	371,958	0			5,708	5,708
RSVA - Global Adjustment ⁴	1589	0			2,169,372	2,169,372	0			84,684	84,684
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0			(9,391)	(9,391)	0			4,011	4,011
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0			2,054,967	2,054,967	0			(323,655)	(323,655)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0			186,817	186,817	0			35,430	35,430
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0			(393,151)	(393,151)	0			(69,209)	(69,209)
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³											
Not to be disposed of until two years after rate rider has expired and that balance has been	1595										
audited. Refer to the Filing Requirements for disposition eligibility.		0				0	0				0
RSVA - Global Adjustment requested for disposition	1589			0 0	2.169.372	2.169.372	0		0	84.684	84.684
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0			3,445,243	3,445,243	0	0	0		
Total Group 1 Balance excluding Account 1989 - Global Adjustment requested for disposition		0			5,614.615	5,614,615	0	0	0	(293,471)	
Total Group 1 Datance requested for disposition		ĭ			0,014,010	0,014,010		·		(250,411)	(200,411)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0		0 0	5,614,615	5,614,615	0	0	0	(293,471)	(293,471)

Ontario Energy Board Incentive Rate-setting Mechanism Rate **Generator for 2023 Filers**

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter Information into gene cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7.

Please refer to the footnotes for further instructions.

						2021					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2021	Transactions Debit / (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments ¹ during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments ¹ during 2021	Closing Interest Amounts as of Dec 31, 2021
Group 1 Accounts											
LV Variance Account	1550	(301,663)	111,737	(275,015)		85,089	(12,897)	(70)	(11,555)		(1,413)
Smart Metering Entity Charge Variance Account	1551	(20,293)	(37,184)	(12,728)		(44,749)	(688)	(113)	(585)		(216)
RSVA - Wholesale Market Service Charge ⁵	1580	(1,150,310)	1,268,611	(387,583)		505,884	(19,904)	(1,000)	(16,960)		(3,945)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	(171,966)	(140,812)	(127,149)		(185,630)	(3,492)	(574)	(2,852)		(1,214)
RSVA - Retail Transmission Network Charge	1584	1,667,304	2,541,255	633,042		3,575,517	(3,166)	12,192	(4,737)		13,763
RSVA - Retail Transmission Connection Charge	1586	1,210,971	(387,138)	435,397		388,437	9,708	3,862	5,222		8,348
RSVA - Power ⁴	1588	371,958	(17,981)	(1,015,348)	266,928	1,636,253	5,708	4,862	5,377		5,193
RSVA - Global Adjustment ⁴	1589	2,169,372	(2,178,236)	1,327,475	(221,996)	(1,558,335)	84,684	(261)	69,642		14,781
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	(9,391)		(9,391)		0	4,011		4,011		0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	2,054,967				2,054,967	(323,655)	11,705			(311,950)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	186,817	(26,593)			160,224	35,430	934			36,364
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	(393,151)	232,018			(161,133)	(69,209)	(1,655)			(70,864)
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0	(575,650)	(568,699)		(6,950)	0	1,439	(47,560)		48,999
Disposition and Recovery/Refund of Regulatory Balances (2022) ³ Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eliability.	1595	0				0	0				
addict. Folia to the Filing requirements on disposition enginery.		0					0				
RSVA - Global Adjustment requested for disposition	1589	2.169.372	(2.178.236)	1.327.475	(221,996)	(1.558.335)	84.684	(261)	69.642		14.781
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		3,445,243	2,968,263	(1,327,475)	266,928	8,007,909	(378,155)	31,582	(69,639)		
Total Group 1 Balance requested for disposition		5,614,615	790,027	0	44,932	6,449,574	(293,471)	31,321	3		(262,153)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		0		0	0				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		5,614,615	790,027	0	44,932	6,449,574	(293,471)	31,321	3		(262,153)

Ontario Energy Board Incentive Rate-setting Mechanism Rate **Generator for 2023 Filers**

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter indication into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 or 7. Column BY has been prepopulated from the latest 2.1.7 RRF latest 2.1.7

Please refer to the footnotes for further instructions.

			2	022		Projected In	ances		2.1.7 RRR ⁵			
Account Descriptions	Account Number	Principal Disposition during 2022 - instructed by OEB	Disposition	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2022	Balances as of Dec	Projected Interest from Jan 1, 2022 to Dec 31, 2022 on Dec 31, 2021 balance adjusted for disposition during 2022 ²	Projected Interest from Jan 1, 2023 to Apr 30, 2023 on Dec 31, 2021 balance adjusted for disposition during 2022 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2021	Variance RRR vs. 2021 Balance (Principal + Interest)
Group 1 Accounts												
LV Variance Account	1550	(26,648)	(1,494)	111,737	82	1,673		1,755	113,492		83,676	0
Smart Metering Entity Charge Variance Account	1551	(7,565)	(146)	(37,184)	(70)	(557)		(627)	(37,811)		(44,965)	(0)
RSVA - Wholesale Market Service Charge ⁵	1580	(762,727)	(7,292)	1,268,611	3,347	18,997		22,345	1,290,956		315,096	(186,843)
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0	0	0	0		0	0			0
Variance WMS – Sub-account CBR Class B ⁵	1580	(44,817)	(895)	(140,812)	(319)	(2,109)		(2,427)	(143,239)		C	186,843
RSVA - Retail Transmission Network Charge	1584	1,034,262	7,466	2,541,255	6,297	38,055		44,352			3,589,280	0
RSVA - Retail Transmission Connection Charge	1586	775,575	8,907	(387,138)	(559)	(5,797)		(6,356)	(393,494)		396,785	(0)
RSVA - Power ⁴	1588	1,387,306	8,239	248,947	(3,046)	3,728		682	249,629		1,535,889	(105,556)
RSVA - Global Adjustment ⁴	1589	841,897	19,841	(2,400,232)	(5,060)	(35,943)		(41,003)	(2,441,236)		(1,428,855)	114,698
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0	0	0	0			0	0	No	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			2,054,967	(311,950)			(311,950)	1,743,018	Yes	1,743,018	0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595			160,224	36,364			36,364	0	No	196,588	0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595			(161,133)	(70,864)			(70,864)	0	No	(231,997	0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595			(6,950)	48,999			48,999	0	No	42,049	0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³												
Not to be disposed of until two years after rate rider has expired and that balance has been	1595									No		
audited. Refer to the Filing Requirements for disposition eligibility.				0	0			0	0			0
		l										
RSVA - Global Adjustment requested for disposition	1589	841,897	19,841	(2,400,232)	(5,060)	(35,943)		(41,003)			(1,428,855	114,698
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition Total Group 1 Balance requested for disposition		2,355,385	14,784 34.625	5,652,524	(291,718)	53,991 18.048		(237,727) (278,730)			7,625,419	
Total Group 1 balance requested for disposition		3,197,282	34,625	3,252,291	(296,778)	18,048	U	(278,730)	2,966,922		6,196,564	9,143
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0			0	0		(1)	(1)
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		3,197,282	34,625	3,252,291	(296,778)	18,048	. 0	(278,730)	2,966,922		6,196,563	9,142



Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)		Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2018) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	524,115,883	0	6,803,349	C	0	0	524,115,883	0	50%		60,802
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	202,641,930	3,880	26,130,430	3,880	0	0	202,641,930	3,880	18%		6,645
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	464,755,498	1,453,673	404,363,335	1,253,651	8,860,517	17,062	455,894,981	1,436,611	. 7%		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	240,552,872	561,296	214,462,116	517,490	26,090,756	43,806	214,462,116	517,490	7%		
LARGE USE SERVICE CLASSIFICATION	kW	144,867,973	352,232	144,867,973	352,232	2 0	0	144,867,973	352,232	17%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,176,342	0	209,748	C	0	0	2,176,342	0	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,913,049	16,510	5,450,990	15,217	7	0	5,913,049	16,510	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	10,035	242	0	(0	0	10,035	242	0%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	kW	13,957,220	28,237	13,957,220	28,237	, o	0	13,957,220	28,237	0%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kW	72,461,768	138,675	0	(72,461,768	138,675	0	0	0%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kW	289,051	868	289,051	868	3 0	0	289,051	868	0%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	kW	14,208,286	29,703	14,208,286	29,703	3 0	0	14,208,286	29,703	0%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	kW	60,949,373	164,301	60,949,373	164,301	. 0	0	60,949,373	164,301	. 0%		
	Total	1,746,899,280	2,749,617	891,691,871	2,365,579	107,413,041	. 199,543	1,639,486,239	2,550,074	100%	(0 67,447

Threshold Test

Total Claim (including Account 1568)\$2,966,922Total Claim for Threshold Test (All Group 1 Accounts)\$2,966,922Threshold Test (Total claim per kWh) 2\$0.0019

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.



¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for		:	allocated based on Total less WMP		а	llocated based on Total less WMP		
Rate Class	% of Total kWh		WMP	1550	1551	1580	1584	1586	1588	1595_(2018)	1568
RESIDENTIAL SERVICE CLASSIFICATION	30.0%	90.1%	32.0%	34,051	(34,086)	412,697	775,750	(118,059)	79,802	877,641	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	11.6%	9.9%	12.4%	13,165	(3,725)	159,563	299,933	(45,646)	30,854	314,161	0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	26.6%	0.0%	27.8%	30,194	0	358,978	687,890	(104,688)	69,415	125,236	0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	13.8%	0.0%	13.1%	15,628	0	168,871	356,045	(54,185)	32,654	113,701	0
LARGE USE SERVICE CLASSIFICATION	8.3%	0.0%	8.8%	9,412	0	114,071	214,421	(32,632)	22,058	294,430	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	141	0	1,714	3,221	(490)	331	3,493	0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.4%	384	0	4,656	8,752	(1,332)	900	7,881	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	1	0	8	15	(2)	2	6,475	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	0.8%	0.0%	0.9%	907	0	10,990	20,658	(3,144)	2,125	0	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	4.1%	0.0%	0.0%	4,708	0	0	107,252	(16,322)	0	0	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	0.0%	0.0%	0.0%	19	0	228	428	(65)	44	0	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	0.8%	0.0%	0.9%	923	0	11,188	21,030	(3,200)	2,163	0	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	3.5%	0.0%	3.7%	3,960	0	47,992	90,212	(13,729)	9,280	0	0
Total	100.0%	100.0%	100.0%	113,492	(37,811)	1,290,956	2,585,607	(393,494)	249,629	1,743,018	0

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

1a	The year Account 1589 GA was last disposed	2020	
1b	The year Account 1580 CBR Class B was last disposed	2020	Note that the sub-account was established in 2015.
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the GA account balance as at December 31, 2018, the period the GA variance accumulated would be 2019 to 2021.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?		(If you received approval to dispose of the CBR Class B account balance as at December 31, 2018, the period the CBR Class B variance accumulated would be 2019 to 2021.)
3a	Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).	11	

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

			20	21
Customer	Rate Class		July to December	January to June
Customer 1	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,042,452	2,322,716
		kW	7,129	9,130
		Class A/B	Α	В
Customer 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,142,301	2,893,400
		kW	7,097	6,452
		Class A/B	В	Α
Customer 3	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	7,671,711	8,519,286
		kW	16,284	17,002
		Class A/B	В	Α
Customer 4	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,732,411	2,222,226
		kW	7,086	7,119
		Class A/B	A	В
Customer 5	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,956,227	2,310,660
		kW	6,361	6,917
		Class A/B	В	Α
Customer 6	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	607,369	653,674
		kW	3,665	4,446
		Class A/B	В	Α
Customer 7	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,385,144	1,490,661
		kW	3,484	3,730
		Class A/B	В	Α
Customer 8	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,029,112	482,551
		kW	3,352	3,450
		Class A/B	В	Α
Customer 9	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,799,629	4,094,235
		kW	7,897	8,148
		Class A/B	Α	В
Customer 10	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,598,300	1,776,850
		kW	4,421	4,813
		Class A/B	Α	В
Customer 11	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,037,237	938,537
1		kW	3,401	3,142
1		Class A/B	В	Α

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition)

3

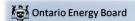
In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2020, exclude this customer's consumption for 2020 but include this customer's consumption in 2021 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Classes With	Class A Customers - Billing Determinants by Rate Class		
	Rate Class		2021
Rate Class 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	62,888,049
		kW	197,626
Rate Class 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	118,907,523
		kW	291,233
Rate Class 3	LARGE USE SERVICE CLASSIFICATION	kWh	144,867,973
		kW	352,232

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centive Rate-setting Mechanism Rate Generator for 2023 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2020

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2021
Non-RPP Consumption Less WMP Consumption	Α	891,691,871	891,691,871
Less Class A Consumption for Partial Year Class A Customers	В	28,461,561	28,461,561
Less Consumption for Full Year Class A Customers	С	326,663,545	326,663,545
Total Class B Consumption for Years During Balance			
Accumulation	D = A-B-C	536,566,765	536,566,765
All Class B Consumption for Transition Customers	E	27,245,128	27,245,128
Transition Customers' Portion of Total Consumption	F = E/D	5.08%	

Allocation of Total GA Balance \$

Total GA Balance	G	-\$	2,441,236
Transition Customers Portion of GA Balance	H=F*G	-\$	123,958
GA Balance to be disposed to Current Class B Customers through			
Rate Rider	I=G-H	-\$	2,317,278

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	11					
Customer		Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2021		Customer Specific GA Allocation for the Period When They Were Class B customers	Εqι	nthly ual ments
Customer 1	2,322,716	2,322,716	8.53%	-\$ 10,568	-\$	881
Customer 2	3,142,301	3,142,301	11.53%	-\$ 14,297	-\$	1,191
Customer 3	7,671,711	7,671,711	28.16%	-\$ 34,904	-\$	2,909
Customer 4	2,222,226	2,222,226	8.16%	-\$ 10,111	-\$	843
Customer 5	1,956,227	1,956,227	7.18%	-\$ 8,900	-\$	742
Customer 6	607,369	607,369	2.23%	-\$ 2,763	-\$	230
Customer 7	1,385,144	1,385,144	5.08%	-\$ 6,302	-\$	525
Customer 8	1,029,112	1,029,112	3.78%	-\$ 4,682	-\$	390
Customer 9	4,094,235	4,094,235	15.03%	-\$ 18,628	-\$	1,552
Customer 10	1,776,850					674
Customer 11	1,037,237	1,037,237				393
Total	27,245,128	27,245,128	100.00%	-\$ 123,958		

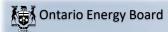


The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1898 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, it applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billideterminant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

int if ing	Default Rate Rider Recovery Period (in months)	12	
	Proposed Rate Rider Recovery Period (in months)	12	Rate

							Rate Rider Recovery to	be used below	
		Total Metered Non-RPP 2021 Consumption excluding WMP	Total Metered 2021 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2021 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2021 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh kWh	6,803,349 26.130,430		0	6,803,349 26.130.430	1.3%		(\$0.0045) (\$0.0045)	kWh kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	404,363,335	62,888,049	10,999,436	330,475,850	64.9%		(\$0.0045)	kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	214,462,116	118,907,523	44,707,252	50,847,341	10.0%	(\$231,342)	(\$0.0045)	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	144,867,973	144,867,973	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	209,748	0	0	209,748	0.0%	(\$954)	(\$0.0045)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	5,450,990	0	0	5,450,990	1.1%		(\$0.0045)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
CND	kWh	13,957,220	0	0	13,957,220	2.7%	(\$63,502)	(\$0.0045)	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kWh	289,051	0	0	289,051	0.1%	(\$1,315)	(\$0.0045)	kWh
W1	kWh	14,208,286	0	0	14,208,286	2.8%	(\$64,644)	(\$0.0045)	kWh
M2	kWh	60,949,373	0	0	60,949,373	12.0%	(\$277,303)	(\$0.0045)	kWh
	Total	891,691,871	326,663,545	55,706,688	509,321,638	100.0%	(\$2,317,277)		



This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

ear Account 1580 CBR Class B was Last Disposed	2020

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2021
Total Consumption Less WMP Consumption	A	1,639,486,239	1,639,486,239
Less Class A Consumption for Partial Year Class A Customers	В	28,461,561	28,461,561
Less Consumption for Full Year Class A Customers	С	326,663,545	326,663,545
Total Class B Consumption for Years During Balance			
Accumulation	D = A-B-C	1,284,361,133	1,284,361,133
All Class B Consumption for Transition Customers	E	27,245,128	27,245,128
Transition Customers' Portion of Total Consumption	F = E/D	2.12%	

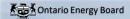
Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$ 143,2	239
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$ 3,0	39
CBR Class B Balance to be disposed to Current Class B Customers			
through Rate Rider	I=G-H	-\$ 140,2	201

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	11					
Customer	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2021	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Equ	nthly ial ments
Customer 1	2,322,716	2,322,716	8.53%	-\$ 259	-\$	22
Customer 2	3,142,301	3,142,301	11.53%	-\$ 350	-\$	29
Customer 3	7,671,711	7,671,711	28.16%	-\$ 856	-\$	71
Customer 4	2,222,226	2,222,226	8.16%	-\$ 248	-\$	21
Customer 5	1,956,227	1,956,227	7.18%	-\$ 218	-\$	18
Customer 6	607,369	607,369	2.23%	-\$ 68	-\$	6
Customer 7	1,385,144	1,385,144	5.08%	-\$ 154	-\$	13
Customer 8	1,029,112	1,029,112	3.78%	-\$ 115	-\$	10
Customer 9	4,094,235	4,094,235	15.03%	-\$ 457	-\$	38
Customer 10	1,776,850	1,776,850	6.52%	-\$ 198	-\$	17
Customer 11	1,037,237	1,037,237	3.81%	-\$ 116	-\$	10
Total	27,245,128	27,245,128	100.00%	-\$ 3,039	-\$	253

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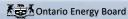
Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2020

								Metered 2021 Consumption for	Current Class B		Total CBR Class B \$		
		Total Metered		Total Metered 2021 Consu		Total Metered 2021 Consumpti	on for Transition	Customers (Total Consumption L			allocated to Current	CBR Class B Rate	
		Consumption Min	us WMP	Year Class A Cust	omers	Customers		A and Transition Customers' (Consumption)	% of total kWh	Class B Customers	Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	524,115,883	0	0	0	0	0	524,115,883	0	41.7%	(\$58,452)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	202,641,930	3,880	0	0	0	0	202,641,930	3,880	16.1%	(\$22,600)	(\$0.0001)	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	455,894,981	1,436,611	62,888,049	197,626	10,999,436	37,904	382,007,496	1,201,082	30.4%	(\$42,604)	(\$0.0355)	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	214,462,116	517,490	118,907,523	291,233	44,707,252	106,623	50,847,341	119,634	4.0%	(\$5,671)	(\$0.0474)	kW
LARGE USE SERVICE CLASSIFICATION	kW	144,867,973	352,232	144,867,973	352,232	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,176,342	0	0	0	0	0	2,176,342	0	0.2%	(\$243)	(\$0.0001)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,913,049	16,510	0	0	0	0	5,913,049	16,510	0.5%	(\$659)	(\$0.0399)	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	10,035	242	0	0	0	0	10,035	242	0.0%	(\$1)	(\$0.0041)	kW
CND	kW	13,957,220	28,237	0	0	0	0	13,957,220	28,237	1.1%	(\$1,557)	(\$0.0551)	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kW	289,051	868	0	0	0	0	289,051	868	0.0%	(\$32)	(\$0.0369)	kW
#1	kW	14,208,286	29,703	0	0	0	0	14,208,286	29,703	1.1%	(\$1,585)	(\$0.0534)	kW
#2	kW	60,949,373	164,301	0	0	0	0	60,949,373	164,301	4.8%	(\$6,797)	(\$0.0414)	kW
	Total	1,639,486,239	2,550,074	326,663,545	841,092	55,706,688	144,526	1,257,116,006	1,564,456	100.0%	(\$140,201)		



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months) DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months) te Rider Recovery to be used below

LKAW Floposed Kate Kidel Recovery Feriod (III II	.onuis)	12 K	ate kider kecove	ry to be used belo	w						
Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non WMP Classes Only (If Applicable) ²	- Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue I
RESIDENTIAL SERVICE CLASSIFICATION	kWh	524,115,883	0	524,115,883	0	2,027,796		0.0039	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	202,641,930	3,880	202,641,930	3,880	768,306		0.0038	0.0000	0.0000	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	464,755,498	1,453,673	455,894,981	1,436,611	738,632	428,393	0.5081	0.2982	0.0000	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	240,552,872	561,296	214,462,116	517,490	431,189	201,525	0.7682	0.3894	0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	144,867,973	352,232	144,867,973	352,232	621,760		1.7652	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,176,342	0	2,176,342	0	8,411		0.0039	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,913,049	16,510	5,913,049	16,510	21,241		1.2866	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	10,035	242	10,035	242	6,497		26.8488	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	kW	13,957,220	28,237	13,957,220	28,237	31,536		1.1168	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kW	72,461,768	138,675	0	0	95,637		0.6896	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kW	289,051	868	289,051	868	653		0.7524	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	kW	14,208,286	29,703	14,208,286	29,703	32,104		1.0808	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	kW	60,949,373	164,301	60,949,373	164,301	137,715		0.8382	0.0000	0.0000	
1 When calculating the revenue reconciliation for distributors with Class	A custom	ers, the balances of su	b-account 1580-	CBR Class B will not	t be taken into cor	nsideration if there are Clas	s A customers since the rate	riders, if any, are calc	ulated separately.		5,569,

² Only for rate classes with WMP customers are the Deferral/Variance Account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Summary - Sharing of Tax Change Forecast Amounts

	\$ -	\$ -
Federal General Rate Federal Small Business Rate Federal Small Business Rate (calculated effective rate) ^{1,2}	\$ -	\$
Federal Small Business Rate Federal Small Business Rate (calculated effective rate) ^{1,2}		-
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
		9.0%
Ontaria Carraral Data		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ _

Notes

^{1.} The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

a. is applicable if taxable capital is below \$10 million.

b. is phased out with taxable capital of more than \$10 million.

c. is completely eliminated when the taxable capital is \$15 million or more. Effective for the 2022 taxation year, the Federal small business deduction is revised to be completely eliminated when the taxable capital is \$50 million or more.

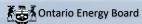
^{2.} The OEB's proxy for taxable capital is rate base.

Ontario Energy Board

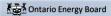
Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh	
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	524,115,883	0	1.0307	540,206,241	
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	524,115,883	0	1.0307	540,206,241	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	202,641,930	3,880		208,863,037	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	202,641,930			208,863,037	
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.5801	120,837,331	377,958			
	Retail Transmission Rate - Line and Transformation Connection Service Rate							
General Service 50 To 999 kW Service Classification	(see Gross Load Billing Note)	\$/kW	2.6767	120,837,331	377,958			
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW	\$/kW	4.6121	343,918,167	1,075,715			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
	Retail Transmission Rate - Line and Transformation Connection Service Rate							
General Service 50 To 999 kW Service Classification	 Interval Metered <1000 kW (see Gross Load Billing Note) 	\$/kW	2.7037	343,918,167	1,079,502			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3532	240,552,872	561,296			
	Retail Transmission Rate - Line and Transformation Connection Service Rate							
General Service 1,000 To 4,999 kW Service Classification	(see Gross Load Billing Note)	\$/kW	1.8574	240,552,872				
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4490	144,867,973	352,232			
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Lo		1.8739	144,867,973	426,608			
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh		2,176,342	0	1.0307	2,243,156	
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	2,176,342	0	1.0307	2,243,156	
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4400	5,913,049	16,510			
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4325	5,913,049	16,510			
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6766	10,035	242			
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3852	10,035				
Embedded Distributor Service Classification - Hydro One Cnd	Retail Transmission Rate - Network Service Rate	\$/kW	3.4490	13,957,220	28,237			
Embedded Distributor Service Classification - Hydro One Cnd	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2952	13,957,220	28,237			
Embedded Distributor Service Classification - Waterloo	Retail Transmission Rate - Network Service Rate	\$/kW	3.4490	72,461,768	138,675			
Embedded Distributor Service Classification - Waterloo	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2952	72,461,768	138,675			
Embedded Distributor Service Classification - Brantford	Retail Transmission Rate - Network Service Rate	\$/kW	3.8521	289,051	868			
Embedded Distributor Service Classification - Brantford	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8946	289,051	868			
Embedded Distributor Service Classification - Hydro One #1	Retail Transmission Rate - Network Service Rate	\$/kW	3.8521	14,208,286	29,703			
F-1-4-4-8-4-8-4-8-4-8-4-8-4-8-4-8-4-8-4-8	Data Toronto de Data de la contra del la contra della con	0.0144	4.0045	44,000,000	00.700			



Uniform Transmission Rates	Unit	2021 Jan to Jun	2021 Jul to Dec		2022 Jan to Mar	2022 Apr to Dec		2023
Rate Description		Rate			Rate	Rate		Rate
Network Service Rate	kW	\$ 4.67 \$	4.90	\$	5.13 \$	5.46	\$	5.46
Line Connection Service Rate	kW	\$ 0.77 \$	0.81	\$	0.88 \$	0.88	\$	0.88
Transformation Connection Service Rate	kW	\$ 2.53 \$	2.65	\$	2.81 \$	2.81	\$	2.81
Hydro One Sub-Transmission Rates	Unit	2021			2022			2023
Rate Description		Rate			Rate			Rate
Network Service Rate	kW	\$	3.4778	\$		4.3473	\$	4.3473
Line Connection Service Rate	kW	\$	0.8128	\$		0.6788	\$	0.6788
Transformation Connection Service Rate	kW	\$	2.0458	\$		2.3267	\$	2.3267
Both Line and Transformation Connection Service Rate	kW	\$	2.8586	\$		3.0055	\$	3.0055
If needed, add extra host here. (I)	Unit	2021			2022			2023
Rate Description		Rate			Rate			Rate
Network Service Rate	kW	\$	2.52	\$		3.16	\$	3.16
	****					****	Ψ	
Line Connection Service Rate	kW						•	
Line Connection Service Rate Transformation Connection Service Rate		\$	1.82	\$		1.87	\$	1.87
	kW	\$	1.82 1.82	\$ \$				1.87 1.87
Transformation Connection Service Rate	kW kW	2021			2022		\$	
Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW	2021 Rate			2022 Rate		\$	1.87
Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II)	kW kW kW						\$	1.87
Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description	kW kW kW						\$	1.87
Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate	kW kW W						\$	1.87
Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate Line Connection Service Rate	kW kW W Unit						\$	1.87



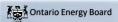
In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connenction columns are completed. If any of the Hydro One Sub-transmission rates (columns, E.) and My are highlighted in ret, please double check the billing data enthered in "Links Billing" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Units Billed	Network Rate	Amount	Units Billed	ne Connecti Rate	on Amount	Transfo Units Billed	rmation Co Rate	nnection Amount	To	tal Connection Amount
January	233,994	\$4.67	1,092,752	250,198	\$0.77	192,652	162,096	\$2.53	410,103	\$	602,755
February	234,517	\$4.67	1,095,194	251,622	\$0.77	193,749	168,638	\$2.53	426,654	\$	620,403
March	241,666	\$4.67	1,128,580	269,933	\$0.77	207,848	188,467	\$2.53	476,822	\$	684,670
April May	204,214 266,319	\$4.67 \$4.67	953,679 1,243,710	341,671 282,661	\$0.77 \$0.77	263,087 217,649	236,732 187,507	\$2.53 \$2.53	598,931 474,393	\$	862,018 692,042
June	293,535	\$4.67	1,243,710	321,230	\$0.77	217,649	215,424	\$2.53	474,393 545,023	\$	792,370
July	302,967	\$4.90	1,484,538	314,642	\$0.77	254,860	210,674	\$2.65	558,286	\$	813,146
August	320,782	\$4.90	1,571,832	328,452	\$0.81	266,046	218,196	\$2.65	578,219	\$	844,266
September	243.059	\$4.90	1,190,989	260.245	\$0.81	210,798	169,516	\$2.65	449,217	\$	660,016
October	243,059	\$4.90	1,190,969	242 385	\$0.81	196 332	149.716	\$2.65	396.747	s	593 079
November	230,748	\$4.90	1 130 665	245,940	\$0.81	199,211	160 157	\$2.65	424 416	s	623 627
December	248.856	\$4.90	1,219,394	270,442	\$0.81	219,058	176.994	\$2.65	469.034	Š	688.092
	.,						.,		,		
Total	3,037,110	4.79	\$ 14,542,763	3,379,421	\$ 0.79	\$ 2,668,639	2,244,117	\$ 2.59	\$ 5,807,846	\$	8,476,485
Hydro One		Network		Lit	ne Connecti	on	Transfo	rmation Co	nnection	To	tal Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	9,165	\$3.4778	31,875	9,631	\$0.8128	7,828	3,773	\$2.0458	7,718	\$	15,546
February	9,245	\$3.4778	32,152	9,769	\$0.8128	7,940	3,854	\$2.0458	7,884	\$	15,824
March	8,581	\$3.4778	29,844	8,778	\$0.8128	7,135	3,452	\$2.0458	7,062	\$	14,197
April	7,187	\$3.4778	24,995	7,680	\$0.8128	6,242	3,080	\$2.0458	6,300	\$	12,543
May	10,373	\$3.4778	36,075	10,373	\$0.8128	8,431	4,192	\$2.0458	8,575	\$	17,006
June	12,766	\$3.4778	44,396	12,766	\$0.8128	10,376	5,424	\$2.0458	11,096	\$	21,472
July	12,765	\$3.4778	44,395	12,765	\$0.8128	10,376	5,398	\$2.0458	11,043	\$	21,418
August	14,031	\$3.4778	48,798	14,031	\$0.8128	11,405	6,395	\$2.0458	13,083	\$	24,488
September	10,665	\$3.4778	37,090	10,665	\$0.8128	8,668	4,692	\$2.0458	9,598	\$	18,267
October	8,106	\$3.4778	28,192	12,424	\$0.8128	10,098	3,337	\$2.0458	6,828	\$	16,926
November	9.885	\$3.4778	28,192 34.377	9,993	\$0.8128	8.122	3,337	\$2.0458	7,595	s	15,926
December	11,212	\$3.4778	34,377	11,830	\$0.8128	9,616	3,712	\$2.0458	7,595	\$	15,717
Total	123.981	3,4778	\$ 431.181	130.704	\$ 0.8128	\$ 106.236	51.188	\$ 2.0458	\$ 104.721	-\$	210.957
Add Extra Host Here (I)		Network			ne Connecti		Transfo		nnection		tal Connection
(if needed)		violinoni.			somect		Transic		otton	.0	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	7.995	3.5200	\$ 20.148		\$ -		7.995	\$ 1.8188	\$ 14.542	\$	14.542
February	8,281		\$ 20,867		š -		8.281	\$ 1.8188	\$ 15.061	\$	15.061
March	7,961		\$ 20.061		\$ -		7,961	\$ 1.8188	\$ 14,479	\$	14.479
			\$ 18.322		\$ -						13.224
April	7,271						7,271	\$ 1.8188		\$	
May	13,692		\$ 34,505		\$ -		13,692	\$ 1.8188	\$ 24,904	\$	24,904
June	8,972		\$ 22,609		\$ -		8,972	\$ 1.8188	\$ 16,318	\$	16,318
July	8,823		\$ 22,235		\$ -		8,823	\$ 1.8188	\$ 16,048	\$	16,048
August	8,822	2.5200	\$ 22,232		\$ -		8,822	\$ 1.8188	\$ 16,046	\$	16,046
September	11,928	2.5200	\$ 30,059		s -		11,928	\$ 1.8188	\$ 21,695	\$	21,695
October	6,448		\$ 16,249		\$ -		6,448	\$ 1.8188	\$ 11,728	\$	11,728
November	6.861		\$ 17.289		s -		6.861	\$ 1.8188	\$ 12,478	s	12.478
December	7,207		\$ 18,162		\$ -		7,207	\$ 1.8188	\$ 13,108	\$	13,108
Total	104,261	2.52	\$ 262,738		s -	s -	104,261	\$ 1.82	\$ 189,630	\$	189,630
					ne Connecti						tal Connection
Add Extra Host Here (II)		Network		Lit		on	Transfo			To	
Add Extra Host Here (II) (if needed) Month	Units Billed	Network Rate	Amount					Rate	Amount	To	Amount
(if needed) Month	Units Billed	Network Rate	Amount	Units Billed	Rate	Amount	Transfo Units Billed	Rate	Amount		Amount
(if needed) Month January	Units Billed	\$ -	Amount		Rate			Rate	Amount	\$	Amount -
(if needed) Month January February	Units Billed	\$ - \$ -	Amount		Rate			Rate	Amount	\$	Amount -
(if needed) Month January February March	Units Billed	\$ - \$ -	Amount		Rate \$ - \$ - \$ -			Rate \$ - \$ - \$ -	Amount	\$ \$ \$	Amount
(if needed) Month January February March April	Units Billed	\$ - \$ - \$ -	Amount		Rate \$ - \$ - \$ - \$ -			Rate \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$	Amount
(if needed) Month January February March April May	Units Billed	\$ - \$ - \$ - \$ -	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ -			Rate \$ - \$ - \$ -	Amount	\$ \$ \$ \$	Amount
(if needed) Month January February March April May	Units Billed	\$ - \$ - \$ - \$ -	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ -			Rate \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$	Amount
(if needed) Month January February March April	Units Billed	5 - 5 - 5 - 5 - 5 -	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate \$ - \$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$ \$ \$ \$	Amount
(if needet) Month January February March April May June July	Units Billed	5 - 5 - 5 - 5 - 5 -	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	\$ \$ \$ \$ \$ \$ \$	Amount
(if needed) Month January February March April May June July August	Units Billed	5 - 5 - 5 - 5 - 5 - 5 - 5 -	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	****	Amount
(if needed) Month January February March April May June July August September	Units Billed	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	****	Amount
(if needed) Month January February March April May June July August September October	Units Billed	5 - 5 5 - 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount		Rate S - S - S - S - S - S - S - S - S - S			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	****	Amount
(if needed) Month January February March April May June July August September	Units Billed	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	****	Amount
(if needed) Month January February March April May June July August September October November	Units Billed	5	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	****	Amount
(if needed) Month January February March April May June July August September October November	Units Billed	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -	****	Amount
(if needed) Month January February March April May June July August September October November December	Units Billed	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -	****	
(if needed) Month January February March April May June July August September October November December Total Total Month	Units Billed Units Billed	\$ - \$ - \$ 5	\$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ -	Units Billed Transfe Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ nnection Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	tal Connection
(if needed) Month January February March April May June July August September October November December Total Month January	Units Billed Units Billed 251,154	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 1,144,775	Units Billed Li Units Billed 259,829	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Units Billed Transfo Units Billed 173,864	Rate \$ -	\$ nnection Amount \$ 432,362	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	tal Connection Amount 632,843
(if needed) Month January February March April May June July August September October November December Total Total Month January February	Units Billed Units Billed Units Billed 251,154 252,043	\$ - \$ \$ - \$ \$ - \$ \$ 5 - \$ \$ \$ 5 - \$ \$ \$ 5 - \$ \$ \$ 5 - \$ \$ \$ 5 - \$ \$ \$ 5 - \$ \$ \$ \$	Amount \$ 1,144,775 \$ 1,148,214	Units Billed Links Billed Units Billed 259,829	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - On Amount \$ 200,480 \$ 201,689	Units Billed Transfe Units Billed 173,864 180,773	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 432,362 \$ 449,599	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	tal Connection Amount 632,843 651,288
(if needed) Month January February March April May June July August September October November December Total Total Month January February March	Units Billed Units Billed Units Billed 251,154 252,043 258,208	S - S - S - S - S - S - S - S - S - S -	Amount \$ 1,144,775 \$ 1,148,214 \$ 1,178,485	Units Billed Units Billed 259,829 261,391 278,711	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - On Amount \$ 200,480 \$ 210,689 \$ 211,689 \$ 211,689	Units Billed Transfe Units Billed 173,864 180,773 199,880	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ nnection Amount \$ 432,362 \$ 449,599 \$ 498,363	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Lal Connection Amount 632,843 651,288 713,346
(if needed) Month January February March April May June July August September October November December Total Total Month January February March April	Units Billed Units Billed Units Billed 251,154 252,043 258,208 218,678	S - S - S - S - S - S - S - S - S - S -	Amount \$ 1,44,775 \$ 1,148,214 \$ 1,178,485 \$ 996,996	Units Billed Units Billed 259,829 261,391 278,711 343,832	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Units Billed Transfe Units Billed 173.864 180.773 198.880 247.082	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ Amount \$ 432,362 \$ 449,599 \$ 488,835 \$ 618,435	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	tal Connection Amount 632,843 651,288 713,346 887,785
(if needed) Month January February March April May June July August September October November December Total Total Month January February March April May May	Units Billed Units Billed Units Billed 251,154 252,043 258,098 218,072 290,384	\$	Amount \$ 1,144,775 \$ 1,148,214 \$ 1,178,485 \$ 996,996 \$ 1,314,229	Units Billed Units Billed Units Billed 250,820 261,391 278,7111 349,352 293,334	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ S OII Amount \$ 200,480 \$ 211,889 \$ 214,893 \$ 219,932 \$ 228,080	Units Billed Transic Units Billed 173.864 180.773 198.880 247.082	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	tal Connection Amount 632,843 651,288 713,346 887,785 733,982
(if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June	Units Billed Units Billed 251,154 252,043 258,208 218,672 290,384 315,273	\$	\$ 1,144,775 \$ 1,148,214 \$ 1,178,485 \$ 1,314,289 \$ 1,314,289	Units Billed Units Billed 259,829 261,391 278,711 349,352 293,034	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	Units Billed Transic Units Billed 173.864 180.773 198.880 247.082 205.391	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ Amount \$ 432.362 \$ 449.599 \$ 498.363 \$ 518.455 \$ 507.872 \$ 572.437	555555555555555555555555555555555555555	Lal Connection Amount 632,843 651,288 713,346 887,785 733,952 830,160
(if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July	Units Billed Units Billed 251,154 252,043 258,098 218,672 290,384 315,273 324,456	S	Amount S 1,144,775 S 1,148,214 S 1,178,485 S 966,996 S 1,437,814 S 1,551,168	Units Billed Units Billed Units Billed 258,829 261,391 272,711 349,352 290,034 333,966	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ 200,480 \$ 201,889 \$ 214,883 \$ 289,329 \$ 226,080 \$ 257,723 \$ 265,773	Units Billed Transic Units Billed 17.3 804 180,773 196,889 24,782 20,5391 229,820 224,889	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ Amount \$ 432.382 \$ 449.590 \$ 489.530 \$ 618.455 \$ 507.872 \$ 572.437 \$ 555.377	555555555555555555555555555555555555555	Lal Connection Amount 632,843 651,288 713,346 887,785 733,982 830,160 850,612
(if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July	Units Billed Units Billed 251,154 252,043 258,208 218,672 290,384 315,273 324,556 343,655	S - S - S - S - S - S - S - S - S - S -	S 1,144,775 S 1,148,214 S 1,778,485 S 1,314,289 S 1,314,289 S 1,314,289 S 1,514,289 S 1,514,289	Units Billed Units Billed 259,829 261,391 278,711 343,932 293,034 333,966 327,407 342483	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	Transic Units Billed 173.864 180.773 198.880 24 7082 20.5.391 228.820 224.895 233.413	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ Amount \$ 432.362 \$ 449.599 \$ 498.363 \$ 518.455 \$ 507.872 \$ 555.377 \$ 565.377		Lal Connection Amount 632,843 651,283 713,346 887,783,952 830,160 850,612 848,799
(if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July	Units Billed Units Billed 251,154 252,043 258,098 218,672 290,384 315,273 324,456	S - S - S - S - S - S - S - S - S - S -	Amount \$ 1,144,775 \$ 1,148,214 \$ 1,178,462 \$ 1,178,215 \$ 1,178,178 \$ 1,314,229 \$ 1,337,814 \$ 1,642,861 \$ 1,642,861 \$ 1,642,861	Units Billed Units Billed Units Billed 258,829 261,391 272,711 349,352 290,034 333,966	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	Units Billed Transic Units Billed 17.3 804 180,773 196,889 24,782 20,5391 229,820 224,889	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ Amount \$ 432.382 \$ 449.590 \$ 489.530 \$ 618.455 \$ 507.872 \$ 572.437 \$ 555.377	555555555555555555555555555555555555555	Lal Connection Amount 632,843 651,288 713,346 887,785 733,982 830,160 850,612
(if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July	Units Billed Units Billed 251,154 252,043 258,208 218,672 200,384 315,273 324,556 343,353 265,652 265,652	S	Amount \$ 1,144,775 \$ 1,148,214 \$ 1,178,462 \$ 1,178,215 \$ 1,178,178 \$ 1,314,229 \$ 1,337,814 \$ 1,642,861 \$ 1,642,861 \$ 1,642,861	Units Billed Units Billed 259,829 261,391 278,711 343,932 293,034 333,966 327,407 342483	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	Transic Units Billed 173.864 180.773 198.880 24 7082 20.5.391 228.820 224.895 233.413	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ Amount \$ 432.362 \$ 449.599 \$ 498.363 \$ 518.455 \$ 507.872 \$ 555.377 \$ 565.377		Lal Connection Amount 632,843 651,283 713,346 887,783,952 830,160 850,612 848,799
(if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September	Units Billed Units Billed 251,154 252,043 258,208 218,672 200,384 315,273 324,556 343,353 265,652 265,652	S	Amount \$ 1,144,775 \$ 1,148,214 \$ 1,178,462 \$ 1,178,215 \$ 1,178,178 \$ 1,314,229 \$ 1,337,814 \$ 1,642,861 \$ 1,642,861 \$ 1,642,861	Units Billed Units Billed Units Billed Units Billed 258 829 281 391 272,711 349 352 290 0344 333.996 327,407 342,483	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	Units Billed Transic Units Billed 17.3 894 190, 773 190, 898 24.7 082 22, 820 22, 830 23, 413 186, 138	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ Amount \$ 432,382 \$ 449,599 \$ 549,530 \$ 618,455 \$ 507,872 \$ 577,2437 \$ 607,348 \$ 490,531 \$ 607,348 \$ 490,531		Lal Connection Amount 652,843 651,288 713,446 733,952 830,160 850,612 844,799 659,977
(if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October	Units Billed Units Billed 251,154: 252,043: 218,072: 218,072: 324,556 324,556 343,553: 265,652: 231,077	S	Amount \$ 1,144,775 \$ 1,148,214 \$ 1,178,485 \$ 1,314,289 \$ 1,314,289 \$ 1,343,784 \$ 1,551,168 \$ 1,258,138 \$ 1,258,138 \$ 1,258,138	Units Billed Units Billed Units Billed 268,829 261,391 278,711 343,932 293,034 333,996 327,407 342,483 270,910 258,809	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Transic Units Billed 17.3 864 180.773 199.880 24 7082 20.5 391 22.8 820 22.4 895 23.341 186, 136	Rate \$ -	\$ Amount 4 32 302 \$ 449,599 \$ 488,363 \$ 512,437 \$ 585,377 \$ 585,377 \$ 585,377 \$ 480,511 \$ 445,500 \$ 445,500 \$ 445,500 \$ 445,500 \$ 445,500 \$ 445,500	555555555555555555555555555555555555555	Lal Connection Amount 632,843 651,288 713,346 887,785 733,952 830,160 850,612 884,799 699,977 621,733
(if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November October November October November	Units Billed Units Billed 251,154 252,043 258,043 268,052 20,032 4315,273 324,556 343,055 265,652 231,007 247,493	S	Amount \$ 1,144,775 \$ 1,148,214 \$ 1,178,485 \$ 1,983,993 \$ 1,437,814 \$ 1,962,861 \$ 1,962,861 \$ 1,962,861 \$ 1,182,313 \$ 1,105,061 \$ 1,102,331	Units Billed Units Billed 259,829 261,391 272,711 342,483 272,911 272,911 224,483	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ Amount \$ \$ Amount \$	Units Billed Transfel Units Billed 173,869 198,809 205,939 202,820 224,830 186,138 186,138 186,138 170,700	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S		632,843 651,288 713,346 887,785 720,950 850,612 884,799 699,977 621,733 651,823
(if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December Total Total	Units Billed Units Billed 251,154 252,043 258,043 269,034 315,273 324,556 343,055 265,652 231,007 247,493 267,275	S	Amount \$ 1,144,775 \$ 1,148,214 \$ 1,178,429 \$ 1,374,294 \$ 1,374,294 \$ 1,374,294 \$ 1,51,162 \$ 1,551,162 \$ 1,551,162 \$ 1,551,162 \$ 1,162,311 \$ 1,127,6,549	Units Billed Units Billed 259,829 261,391 277,711 342,483 277,910 254,809 255,533 282,272	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ On Amount \$ 200,480 \$ 201,889 \$ 214,883 \$ 285,280 \$ 280,680 \$ 277,451 \$ 206,430 \$ 277,451 \$ 206,430 \$ 277,451 \$ 206,430 \$ 277,451 \$ 206,430 \$ 277,451 \$ 206,430 \$ 277,451 \$ 206,430 \$ 277,451 \$ 206,430 \$ 277,451 \$ 206,430 \$ 277,451	Units Billed Units Billed Units Billed 173,864 180,773 198,860 247,062 263,391 263,391 263,391 263,391 263,391 263,391 263,391 263,391 263,391 263,391 263,391 263,391 263,391 263,391 263,391 263,391 263,391 263,391 263,391	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S		632,843 651,288 713,346 807,785 720,985 730,860 803,060 803,060 809,977 621,733 651,823 718,754
(if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December Total Total	Units Billed Units Billed 251,154 252,043 258,043 269,034 315,273 324,556 343,055 265,652 231,007 247,493 267,275	S	Amount \$ 1,144,775 \$ 1,148,214 \$ 1,178,429 \$ 1,374,294 \$ 1,374,294 \$ 1,374,294 \$ 1,51,162 \$ 1,551,162 \$ 1,551,162 \$ 1,551,162 \$ 1,162,311 \$ 1,127,6,549	Units Billed Units Billed 259,829 261,391 277,711 342,483 277,910 254,809 255,533 282,272	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed Transfor Units Billed 173.86 180, 773 196.880 247, 702 228, 230 130, 331 150, 930 110, 930 110, 930 110, 930 128, 081	Rate \$ - \$ - \$ 5	\$ Amount \$ 432,362 \$ 449,599 \$ 498,383 \$ 618,455 \$ 572,437 \$ 555,747 \$ 555,747 \$ 415,303 \$ 441,439 \$ 440,080 \$ 6,102,197 it (if applicable)		632,643 651,288 713,346 887,785 733,952 830,160 850,612 844,799 699,977 718,754
(if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December Total Total	Units Billed Units Billed 251,154 252,043 258,043 269,034 315,273 324,556 343,055 265,652 231,007 247,493 267,275	S	Amount \$ 1,144,775 \$ 1,148,214 \$ 1,178,429 \$ 1,374,294 \$ 1,374,294 \$ 1,374,294 \$ 1,51,162 \$ 1,551,162 \$ 1,551,162 \$ 1,551,162 \$ 1,162,311 \$ 1,127,6,549	Units Billed Units Billed 259,829 261,391 277,711 342,483 277,910 254,809 255,533 282,272	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed Units Billed Units Billed 173,864 180,773 198,860 247,062 263,391 263,391 263,391 263,391 263,391 263,391 263,391 263,391 263,391 263,391 263,391 263,391 263,391 263,391 263,391 263,391 263,391 263,391 263,391	Rate \$ - \$ - \$ 5	\$ Amount \$ 432,362 \$ 449,599 \$ 498,383 \$ 618,455 \$ 572,437 \$ 555,747 \$ 555,747 \$ 415,303 \$ 441,439 \$ 440,080 \$ 6,102,197 it (if applicable)		632,843 651,288 713,346 807,785 720,985 730,860 803,060 803,060 809,977 621,733 651,823 718,754

Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

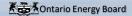
The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO		Network		Lin	e Connectio	n	Transfo	rmation Co	nection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	233,994 \$	5.1300 \$	1,200,389	250,198	\$ 0.8800	\$ 220,174	162,096	\$ 2.8100	\$ 455,490	\$	675,664
February	234,517 \$			251,622		\$ 221,427		\$ 2.8100		\$	695,300
March	241,666 \$			269,933	\$ 0.8800	\$ 237,541			\$ 529,592	\$	767,133
April	204,214 \$			341,671		\$ 300,671		\$ 2.8100	\$ 665,216	\$	965,887
May June	266,319 \$ 293,535 \$			282,661 321,230		\$ 248,742 \$ 282,682		\$ 2.8100 \$ 2.8100	\$ 526,895 \$ 605,341	\$	775,636 888.024
July	302,967 \$			321,230		\$ 276,885		\$ 2.8100	\$ 591,994	\$ \$	868,879
August	320,782 \$			328,452		\$ 289,038		\$ 2.8100	\$ 613,131	s	902,169
September	243,059 \$			260,245		\$ 229,016		\$ 2.8100	\$ 476,340	\$	705,356
October	216,453 \$			242,385		\$ 213,299		\$ 2.8100	\$ 420,702	\$	634,001
November	230,748 \$	5.4600 \$	1,259,884	245,940		\$ 216,427	160,157	\$ 2.8100	\$ 450,041	\$	666,468
December	248,856 \$	5.4600 \$	1,358,754	270,442	\$ 0.8800	\$ 237,989	176,994	\$ 2.8100	\$ 497,353	\$	735,342
Total	3,037,110 \$	5.38 \$	16,348,262	3,379,421	\$ 0.88	\$ 2,973,891	2,244,117	\$ 2.81	\$ 6,305,968	\$	9,279,859
Hydro One		Network		Lin	e Connectio	n	Transfo	rmation Co	nection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	9,165 \$				\$ 0.6788			\$ 2.3267		\$	15,315
February	9,245 \$	4.3473 \$	40,191	9,769	\$ 0.6788	\$ 6,631	3,854	\$ 2.3267	\$ 8,967	\$	15,598
March	8,581 \$					\$ 5,958	3,452	\$ 2.3267	\$ 8,032	\$	13,990
April	7,187 \$			7,680		\$ 5,213		\$ 2.3267	\$ 7,165	\$	12,379
May	10,373 \$			10,373		\$ 7,041		\$ 2.3267	\$ 9,753	\$	16,794
June July	12,766 \$ 12,765 \$			12,766 12,765		\$ 8,665 \$ 8,665		\$ 2.3267 \$ 2.3267	\$ 12,620 \$ 12,559	\$ \$	21,285 21,224
August	14,031 \$			14,031		\$ 9,524		\$ 2.3267	\$ 12,559	\$	21,224
September	10,665 \$			10,665		\$ 7,239		\$ 2.3267	\$ 10,916	\$	18,155
October	8,106 \$			12,424	\$ 0.6788	\$ 8,433	3,337	\$ 2.3267	\$ 7,765	\$	16,198
November	9,885 \$	4.3473				\$ 6,783	3,712	\$ 2.3267	\$ 8,637	\$	15,421
December	11,212 \$	4.3473	48,741	11,830	\$ 0.6788	\$ 8,030	3,880	\$ 2.3267	\$ 9,028	\$	17,058
Total	123,981 \$	4.35 \$	538,983	130,704	\$ 0.68	\$ 88,722	51,188	\$ 2.33	\$ 119,100	\$	207,822
Add Extra Host Here (I)		Network		Lin	e Connectio	n	Transfo	rmation Co	nection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	7,995 \$	3.1641	25,297	-	\$ -	\$ -	7,995	\$ 1.8729	\$ 14,974	\$	14,974
February	8,281 \$					\$ -		\$ 1.8729	\$ 15,509	\$	15,509
March	7,961 \$			-	\$ -	\$ -		\$ 1.8729	\$ 14,909	\$	14,909
April	7,271 \$					\$ -		\$ 1.8729	\$ 13,617	\$	13,617
May	13,692 \$					\$ -	13,692	\$ 1.8729	\$ 25,644	\$	25,644
June	8,972 \$					\$ -		\$ 1.8729	\$ 16,804	\$	16,804
July August	8,823 \$ 8,822 \$					\$ - \$ -		\$ 1.8729 \$ 1.8729	\$ 16,525 \$ 16,523	\$ \$	16,525 16,523
September	11,928 \$					\$ -	11,928	\$ 1.8729	\$ 22,340	\$	22,340
October	6,448 \$				-	\$ -		\$ 1.8729	\$ 12,077	\$	12,077
November	6,861 \$				s -	\$ -		\$ 1.8729	\$ 12,849	\$	12,849
December	7,207 \$	3.1641 \$	22,804	-	\$ -	\$ -	7,207	\$ 1.8729	\$ 13,498	\$	13,498
	1,201										195,271
Total	104,261 \$	3.16	329,892	-	\$ -	\$ -	104,261	\$ 1.87	\$ 195,271	\$	100,271
			329,892	- Lin	s - e Connectio			\$ 1.87			al Connection
Total			329,892 Amount	Lin Units Billed							
Total Add Extra Host Here (II)	104,261 \$	3.16 \$ Network Rate	Amount	Units Billed	e Connection	n	Transfo	rmation Co	nnection		al Connection
Total Add Extra Host Here (II) Month	104,261 \$ Units Billed	Network Rate	Amount	Units Billed	e Connection Rate	Amount	Transfo	rmation Co	Amount	Tot	al Connection
Total Add Extra Host Here (II) Month January February March	104,261 \$ Units Billed - \$ - \$ - \$	3.16 \$ Network Rate - \$ - \$ - \$	Amount	Units Billed	e Connection Rate S - S - S -	Amount \$ - \$ - \$ - \$ -	Transfo	Rate \$ - \$ - \$ -	Amount \$ - \$ - \$ -	S S S	al Connection
Total Add Extra Host Hore (II) Month January February March April	104,261 \$ Units Billed - \$ - \$ - \$ - \$	3.16 \$ Network Rate - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	Rate	Amount \$ - \$ - \$ - \$ - \$ -	Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ -	S S S S	al Connection
Total Add Extra Host Here (II) Month January February March April May	104,261 \$ Units Billed - \$ - \$ - \$ - \$ - \$	3.16 \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	Rate S - S - S - S - S - S -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	**************************************	S S S S S	al Connection
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Total Add Extra Host Hore (II) Month January February March April May June July August	104,261 \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	3.16 \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ 5 -	Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	**************************************	S S S S S S S S S S S S S S S S S S S	al Connection
Total Add Extra Host Here (II) Month January February March April May June July	104,261 \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	3.16 \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	Rate S - S - S - S - S - S - S - S - S - S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S S S S S S S S S S S S S S S S S S S	al Connection
Total Add Extra Host Here (II) Month January February March April May June July August September	104,261 \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	3.16 \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount S - S - S - S - S - S - S - S - S - S	Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S S S S S S S S S S S S S S S S S S S	al Connection
Total Add Extra Host Here (II) Month January February March April May June July August September October	104,261 \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	3.16 \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	Rate \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Transfo Units Billed	### Rate \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S S S S S S S S S S S S S S S S S S S	al Connection
Total Add Extra Host Here (II) Month January February March April May June July August September October November	104,261 \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	3.16 \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	Rate Rate S - S - S - S - S - S - S - S - S - S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Transfo Units Billed	Rate S -	Amount \$ - \$ - \$ - \$ - \$ \$ \$ - \$ \$	**************************************	al Connection
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Total Add Extra Host Here (II) Month January February March April May June July August September October November December	104,261 \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	3.16 \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	Rate S - S - S - S - S - S - S - S - S - S	Amount \$ - \$ 5 -	Transfo Units Billed	Rate S -	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection Amount
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Total Add Extra Host Hore (II) Month January February March April May June July August September October November December Total Total Month January February	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	3.16 S Network Rate - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount Amount S - S - S - S - S - S - S - S - S - S	Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	al Connection Amount
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January	Units Billed Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	3.16 \$ Network Rate -	Amount	Units Billed	© Connection Rate \$	Amount \$	Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	al Connection Amount
Total Add Extra Host Hore (II) Month January February March April May June July August September October November December Total Total Month January February March April	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	3.16 S Network Rate - \$.	Amount	Units Billed	Rate \$ - \$ - \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount S - S - S - S - S - S - S - S - S - S	Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total	al Connection Amount
Total Add Extra Host Here (II) Month January February March April May Jure July August September October November December Total Total Month January February March April May May	Units Billed Units Billed - \$ \$. \$. \$ \$. \$. \$. \$ \$. \$	3.16 \$ Network Rate -	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$	Amount \$ -	Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	**************************************	al Connection Amount
Total Add Extra Host Hore (II) Month January February March April May June July August September October November December Total Total Month January February March April May June	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	3.16 S Network Rate - \$.	Amount	Units Billed	Rate S - S - S - S - S - S - S - S - S - S -	Amount Amount Amount Amount Amount S 226,711 228,058 243,499 305,844 3255,783 221,344 3255,783	Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	**************************************	al Connection Amount
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July	Units Billed Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	3.16 \$ Network Rate -	Amount 1,265,531 1,290,464 1,199,257 1,542,200 1,846,686 1,737,612 1,737,612	Units Billed	Connection Rate \$	Amount \$	Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	5 S S S S S S S S S S S S S S S S S S S	al Connection Amount
Total Add Extra Host Hore (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August January February March April May June July August	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	3.16 S Network Rate -	Amount	Units Billed	e Connection Rate S	Amount Amount Amount Amount \$ 226,711 Amount \$ 226,711 \$ 226,550 \$ 243,499 \$ 243,499 \$ 255,783 \$ 293,582 \$ 293,582 \$ 293,582	Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection Amount
Total Add Extra Host Here (II) Month January February March April May July August September October November December Total Total Month January February March April May June July August September July March April May June July August September	Units Billed Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	3.16 S	Amount 1.265,531 1.299,464 1.199,257 1.542,200 1.686,585 1.737,612 1.441,207	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	### Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection Amount al Connection Amount 705,953 726,407 766,033 991,883 818,075 926,113 906,628 943,096 743,861
Total Add Extra Host Hore (II) Month January February March April May June July August September October November December Total Month January February March April May June July August September October Total Cottober Month January February March April May June July August September October	Units Billed - \$. \$ \$ \$ \$ \$ \$.	3.16 S	Amount	Units Billed	e Connection Rate S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection Amount
Total Add Extra Host Here (II) Month January February March April May July August September October November December Total Total Month January February March April May June July August September July March April May June July August September	Units Billed Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Network Rate - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 1.265,531 1.299,464 1.392,241 1.199,257 1.542,200 1.686,585 1.737,612 1.441,207 1.237,476	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection Amount al Connection Amount 705,953 726,407 796,033 991,883 818,075 926,113 996,622 943,096 743,881
Total Add Extra Host Here (II) Month January February March April May June July August September October November Total Total Month January February March April May June July August September October November	Units Billed Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Network Rate - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 1.265,531 1.269,641 1.192,257 1.542,250 1.866,585 1.784,681 1.411,207 1.237,476 1.334,5644 1.430,299	Units Billed	e Connectio Rate \$	Amount \$	Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection Amount al Connection Amount 705,953 726,407 796,033 991,883 818,075 926,113 996,622 943,096 748,851 662,276 694,738
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November Docember	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	3.16 S	Amount 1,265,531 1,269,464 1,302,241 1,169,257 1,542,520 1,686,585 1,737,612 1,411,207 1,237,476 1,324,564 1,430,299	Units Billed	e Connectio Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection Amount
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November Docember	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	3.16 S	Amount 1,265,531 1,269,464 1,302,241 1,169,257 1,542,520 1,686,585 1,737,612 1,411,207 1,237,476 1,324,564 1,430,299	Units Billed	e Connectio Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection Amount



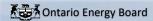
The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO		Network		Li	ne Connectio	n	Transfo	rmation Co	nection	Tota	I Connection
1230											
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January			\$ 1,277,607	250,198		\$ 220,174	162,096		\$ 455,490	\$	675,664
February March			\$ 1,280,463 \$ 1,319,496	251,622 269,933	\$ 0.8800 \$ 0.8800	\$ 221,427 \$ 237,541	168,638 188,467	\$ 2.8100 \$ 2.8100	\$ 473,873 \$ 529,592	\$	695,300 767,133
March April			\$ 1,319,496 \$ 1,115,008	269,933 341,671	\$ 0.8800	\$ 237,541 \$ 300,671	188,467 236,732	\$ 2.8100	\$ 529,592 \$ 665,216	\$ \$	767,133 965,887
May			1,454,102	282,661	\$ 0.8800	\$ 248,742	187,507	\$ 2.8100	\$ 526,895	s	775,636
June	293,535	\$ 5.4600	1,602,701	321,230	\$ 0.8800	\$ 282,682	215,424	\$ 2.8100	\$ 605,341	\$	888,024
July		\$ 5.4600	\$ 1,654,200	314,642	\$ 0.8800	\$ 276,885	210,674	\$ 2.8100	\$ 591,994	\$	868,879
August		\$ 5.4600	\$ 1,751,470	328,452	\$ 0.8800	\$ 289,038	218,196	\$ 2.8100	\$ 613,131	\$	902,169
September October			1,327,102 1.181.833	260,245 242,385	\$ 0.8800 \$ 0.8800	\$ 229,016 \$ 213,299	169,516 149,716	\$ 2.8100 \$ 2.8100	\$ 476,340 \$ 420,702	\$	705,356 634.001
November	230,748	\$ 5.4600	1,259,884	242,385	\$ 0.8800	\$ 213,299 \$ 216,427	160,157	\$ 2.8100	\$ 420,702 \$ 450,041	\$ \$	666,468
December	248,856	\$ 5.4600	1,358,754	270,442	\$ 0.8800	\$ 237,989	176,994	\$ 2.8100	\$ 497,353	\$	735,342
Total	3,037,110	\$ 5.46	16,582,621	3,379,421	\$ 0.88	\$ 2,973,891	2,244,117	\$ 2.81	\$ 6,305,968	\$	9,279,859
Hydro One		Network		Lit	ne Connectio	n	Transfo	rmation Cor	nection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
	9.165	\$ 4.3473	39.845	9.631	\$ 0.6788	\$ 6.537	3.773	\$ 2.3267	\$ 8,778	s	15,315
January February			\$ 39,845 \$ 40.191	9,631		\$ 6,537 \$ 6.631	3,773	\$ 2.3267	\$ 8,778 \$ 8,967	\$ \$	15,315 15,598
March			37,306	8,778	\$ 0.6788	\$ 5,958	3,452	\$ 2.3267	\$ 8,032	s	13,990
April			31,244	7,680		\$ 5,213	3,080	\$ 2.3267	\$ 7,165	\$	12,379
May	10,373	\$ 4.3473	\$ 45,094	10,373	\$ 0.6788	\$ 7,041	4,192	\$ 2.3267	\$ 9,753	\$	16,794
June	12,766	\$ 4.3473	55,496	12,766	\$ 0.6788	S 8.665	5,424	\$ 2.3267	\$ 12,620	\$	21,285
July			\$ 55,495	12,765	\$ 0.6788	\$ 8,665	5,398	\$ 2.3267	\$ 12,559	\$	21,224
August			60,998	14,031	\$ 0.6788	\$ 9,524	6,395	\$ 2.3267	\$ 14,880	\$	24,404
September			46,363	10,665	\$ 0.6788	\$ 7,239	4,692	\$ 2.3267	\$ 10,916	\$	18,155
October November			\$ 35,240 \$ 42,972	12,424 9.993		\$ 8,433 \$ 6,783	3,337 3,712	\$ 2.3267 \$ 2.3267	\$ 7,765 \$ 8,637	\$ \$	16,198 15.421
November December			\$ 42,972 \$ 48,741	9,993	\$ 0.6788		3,712	\$ 2.3267	\$ 9,028	\$	15,421
Total			538,983	130,704		\$ 88,722	51,188	\$ 2.33	\$ 119,100	\$	207,822
	123,961	\$ 4.55	3 330,903						\$ 119,100	<u> </u>	
Add Extra Host Here (I)		Network			ne Connectio		Transfo		nection		I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	7,995	\$ 3.1641	\$ 25,297	-	\$ -	s -	7,995	\$ 1.8729	\$ 14,974	\$	14,974
February		\$ 3.1641	\$ 26,201	-	\$ - :	\$ -	8,281	\$ 1.8729	\$ 15,509	\$	15,509
March		\$ 3.1641	25,188	-	\$ -	\$ -	7,961	\$ 1.8729	\$ 14,909	\$	14,909
April	7,271	\$ 3.1641	\$ 23,005	-		\$ -	7,271	\$ 1.8729	\$ 13,617	\$	13,617
May			\$ 43,324	-		\$ -	13,692	\$ 1.8729	\$ 25,644	\$	25,644
June			\$ 28,388	-		\$ -	8,972	\$ 1.8729	\$ 16,804	\$	16,804
July August		\$ 3.1641 \$ 3.1641	\$ 27,918 \$ 27,914	-		\$ - \$ -	8,823 8,822	\$ 1.8729 \$ 1.8729	\$ 16,525 \$ 16,523	\$ \$	16,525 16,523
September			\$ 37,742	-		\$ - \$ -	11,928	\$ 1.8729	\$ 22,340	\$	22,340
October		\$ 3.1641	\$ 20,403	_		\$ -	6,448	\$ 1.8729	\$ 12,077	\$	12,077
November	-,		\$ 21,708	_		s -	6,861	\$ 1.8729	\$ 12.849	Š	12,849
	6.861		\$ 22,804		S - :	\$ -	7,207	\$ 1.8729	\$ 13,498	Ś	13,498
December		\$ 3.1641	p 22,00 4	-			1,201			Ψ	
December	7,207					s .		\$ 1.87	\$ 195.271		195 271
December Total	7,207	\$ 3.1641		-	\$ -	\$ -	104,261	\$ 1.87	\$ 195,271	\$	195,271
December Total Add Extra Host Here (II)	7,207	\$ 3.16 Network	\$ 329,892		\$ -	n	104,261 Transfo	rmation Co	nection	\$ Tota	I Connection
December Total	7,207	\$ 3.16 Network Rate	\$ 329,892 Amount	Lift Units Billed	\$ -		104,261			\$ Tota	
December Total Add Extra Host Here (II) Month January	7,207 104,261 Units Billed	\$ 3.16 Network Rate \$ -	\$ 329,892 Amount		\$ - :: ne Connectio Rate \$ - ::	Amount	104,261 Transfo	rmation Cor Rate	Amount	\$ Tota	I Connection
December Total Add Extra Host Here (II) Month January February	7,207 104,261 Units Billed	\$ 3.16 Network Rate \$ - \$ -	\$ 329,892 Amount		\$ - :: ne Connectio Rate \$ - :: \$ - ::	Amount	104,261 Transfo	rmation Cor Rate	Amount	\$ Tota	I Connection
December Total Add Extra Host Here (II) Month January February March	7,207 104,261 Units Billed	\$ 3.16 Network Rate \$ - \$ - \$ - \$ - \$ -	Amount 5 - 5 - 5 -		\$ - :: ne Connectio Rate \$ - :: \$ - :: \$ - ::	Amount \$ - \$ - \$ -	104,261 Transfo	Rate \$ - \$ - \$ -	Amount \$ - \$ - \$ -	\$ Tota	I Connection
December Total Add Extra Host Here (II) Month January February March April	7,207 104,261 Units Billed	\$ 3.16 Network Rate \$ - \$ - \$ - \$ - \$ - \$ -	Amount 5 - 5 - 5 - 5 -		Rate S - : S - : S - : S - : S - : S - :	Amount \$ - \$ - \$ - \$ - \$ -	104,261 Transfo	Rate \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ -	\$ Tota	I Connection
December Total Add Extra Host Here (II) Month January February March April May	7,207 104,261 Units Billed	\$ 3.16 Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount 5 - 5 - 5 - 5 - 5 -		Rate S - : S - : S - : S - : S - : S - : S - :	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	104,261 Transfo	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	**************************************	S Tota	I Connection
December Total Add Extra Host Here (II) Month January February March April May June	7,207 104,261 Units Billed	\$ 3.16 Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	104,261 Transfo	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	**************************************	\$ Total	I Connection
December Total Add Extra Host Here (II) Month January February March April May June July	7,207 104,261 Units Billed	\$ 3.16 Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -		\$ - :: ne Connectio Rate \$ - :: \$ - :	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	104,261 Transfo	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	**************************************	S Tota	I Connection
December Total Add Extra Host Here (II) Month January February March April May June July August September	7,207 104,261 Units Billed	\$ 3.16 Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - :: ne Connectio Rate \$ - :: \$ - :	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	104,261 Transfo	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ Total	I Connection
December Total Add Extra Host Here (II) Month January February March April May June July August September October	7,207 104,261 Units Billed	\$ 3.16 Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount		\$ - :: Rate \$ - :: \$	Amount \$ - \$ \$ -	104,261 Transfo	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	**************************************	\$ Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection
December Total Add Extra Host Here (II) Month January February March April May June July August September October November	7.207 104,261 Units Billed	Network Rate	Amount 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5		\$ - :: ne Connectio Rate \$ - : : : : : : : : : : : : : : : : : :	Amount \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	104,261 Transfo	Rate S -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	**************************************	I Connection
December Total Add Extra Host Here (II) Month January February March April May June July August September October	7.207 104,261 Units Billed	Network Rate	Amount		\$ - :: ne Connectio Rate \$ - : : : : : : : : : : : : : : : : : :	Amount \$ - \$ \$ -	104,261 Transfo	### Rate \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	**************************************	I Connection
December Total Add Extra Host Here (II) Month January February March April May June July August September October November	7.207 104,261 Units Billed	\$ 3.16 Network Rate \$ - \$ 5	Amount 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5		S -	Amount \$ - \$ - \$ 5 - \$	104,261 Transfo	Rate S -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection
December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total	7.207 104,261 Units Billed	\$ 3.16 Network Rate \$ - \$ 5	Amount 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Units Billed	Rate	Amount \$ -	Transfo Units Billed	Rate S -	Amount \$	\$ Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection Amount
December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total	7.207 104,261 Units Billed	\$ 3.16 Network Rate \$ - \$ 5	Amount S - S - S - S - S - S - S - S - S - S	Units Billed	Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	S Total	Connection
December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total	7.207 104,261 Units Billed	\$ 3.16 Network Rate \$ - \$ 5	Amount 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Units Billed	Rate	Amount \$ -	Transfo Units Billed	Rate S -	Amount \$	S Total	Connection Amount
December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January	7.207 104,261 Units Billed	\$ 3.16 Network Rate \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	Amount \$	Units Billed	S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ -	Total S S S S S S S S S S S S S S S S S S	Connection Amount
December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February	7.207 104,261 Units Billed	\$ 3.16 Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	\$	Amount \$ - \$ \$ -	Transfo Units Billed Transfo Units Billed Transfo Units Billed 173,864 180,773	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	Connection Amount
December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March	7.207 104,261 Units Billed	\$ 3.16 Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Units Billed	\$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	104,281 Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	I Connection Amount Connection Amount 705,953 726,407 7796,033
December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April	7.207 104,261 Units Billed	\$ 3.16 Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	S -	Amount \$ - \$ \$ -	104,281 Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection Amount
December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April March April May	7.207 104,261 Units Billed	\$ 3.16 Network Rate \$ -	Amount \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Units Billed	\$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	104,261 Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection Amount
December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June	7.207 104,261 Units Billed Units Billed 251,154 252,043 258,208 218,672 290,384 315,273	\$ 3.16 Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	\$	Amount \$ - \$ \$ -	104,281 Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total S S S S S S S S S S S S S S S S S S S	I Connection Amount
December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July June July June July March April May June July	7.207 104,261 Units Billed	\$ 3.16 Network Rate \$ 5 - \$	Amount \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Units Billed	\$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	104,261 Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total S S S S S S S S S S S S S S S S S S	I Connection Amount
December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August June July August	7.207 104,261 Units Billed Units Billed Units Billed 251,154 252,043 258,208 218,672 290,384 315,273 324,556 343,835	\$ 3.16 Network Rate \$ 5 - \$	Amount \$ -	Units Billed	\$	Amount \$ - \$ \$ -	104,281 Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total S S S S S S S S S S S S S S S S S S S	I Connection Amount
December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September Total Month January February March April May June July August September	7.207 104,261 Units Billed Units Billed Units Billed 251,154 252,043 258,208 218,672 290,384 315,273 324,556 343,635 265,663 265,665	\$ 3.16 Network Rate \$ 5 - \$	Amount \$ -	Units Billed	\$	Amount \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	104,281 Transfo Units Billed	Rate S 2.76 S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total	I Connection Amount
December Total Add Extra Host Here (II) Month January February March April May June July August September October November Total Total Month January February March April Month January February March April May June July August September October November	7.207 104,261 Units Billed Units Billed Units Billed 251,154 252,043 258,208 218,672 290,384 315,273 324,556 343,835 225,666 343,835 225,686 221,1007 247,483	\$ 3.16 Network Rate \$ 5 - \$	Amount \$ -	Units Billed	\$	Amount \$ - \$ - \$ 5 - \$	104,261 Transfo Units Billed	Rate \$ 2.76 \$ 2.	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total S S S S S S S S S S S S S S S S S S S	I Connection Amount
December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October	7.207 104,261 Units Billed Units Billed Units Billed 251,154 252,043 258,208 218,672 290,384 315,273 324,556 343,835 225,666 343,835 225,686 221,1007 247,483	\$ 3.16 Network Rate \$ 5 - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	\$	Amount \$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	Transfo Units Billed Transfo Units Billed Transfo Units Billed 173,864 180,773 199,880 247,082 205,391 229,820 224,895 234,113 186,136	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total	I Connection Amount
December Total Add Extra Host Here (II) Month January February March April May June July August September October November Total Month January February March April Month January February March April May June July August September October November	7.207 104,261 Units Billed Units Billed Units Billed 251,154 252,043 258,208 218,672 290,384 315,273 324,556 343,835 225,666 343,835 225,686 221,1007 247,483	\$ 3.16 Network Rate \$ \$ - \$	Amount \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 7 \$	Units Billed	\$	Amount \$ - \$ - \$ 5 - \$	104,261 Transfo Units Billed	Rate \$ 2.76 \$ 2.76 \$ 2.76 \$ 2.76 \$ 2.76 \$ 2.76 \$ 2.76 \$ 2.76 \$ 2.76 \$ 2.76 \$ 2.76 \$ 2.76 \$ 2.76 \$ 2.76	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total S S S S S S S S S S S S S S S S S S S	IConnection Amount 1Connection Amount 705,953 726,407 796,033 991,883 818,075 926,113 906,622 943,096 745,881 662,276 694,738
December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February March April Month January February March April May June July August September October November December Total	7.207 104,261 Units Billed Units Billed Units Billed 251,154 252,043 258,208 218,672 290,384 315,273 324,556 343,835 226,682 231,007 247,483 267,275	\$ 3.16 Network Rate \$ \$ - \$	Amount \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 7 \$	Units Billed	\$	Amount \$ - \$ - \$ 5 - \$	104,261 Transfo Units Billed	Rate S 2.76 S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total	IConnection Amount
Total Add Extra Host Here (II) Month January February March April May June July August September October November Total Total Month January February March April Munch January February March April Munch January February March April Munch June July August September October November	7.207 104,261 Units Billed Units Billed Units Billed 251,154 252,043 258,208 218,672 290,384 315,273 324,556 343,835 226,682 231,007 247,483 267,275	\$ 3.16 Network Rate \$ \$ - \$	Amount \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 7 \$	Units Billed	\$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	104,261 Transfo Units Billed	Rate \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total	IConnection Amount



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	540.206.241	0	4.699.794	27.9%	4.796.645	0.0089
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	208,863,037	3,880	1,629,132	9.7%	1,662,704	0.0080
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.5801		377,958	1,731,085	10.3%	1,766,758	4.6745
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW	\$/kW	4.6121		1,075,715	4,961,306	29.4%	5,063,546	4.7071
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3532		561,296	1,882,138	11.2%	1,920,924	3.4223
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4490		352,232	1,214,849	7.2%	1,239,884	3.5201
Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW	0.0075 2.4400	2,243,156	0 16.510	16,824 40,284	0.1%	17,170 41 115	0.0077 2.4903
Street Lighting Service Classification Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	2.4400 2.6766		16,510 242	40,284 648	0.2%	41,115 661	2.4903 2.7318
Embedded Distributor Service Classification - Hydro One Cnd	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/KVV \$/kW	3.4490		28 237	97 389	0.0%	99 396	3.5201
Embedded Distributor Service Classification - Hydro One Chd Embedded Distributor Service Classification - Waterloo	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW	3.4490		138.675	478,290	2.8%	99,396 488.147	3.5201
Embedded Distributor Service Classification - Waterloo	Retail Transmission Rate - Network Service Rate	\$/kW	3.8521		868	3,344	0.0%	3,413	3.9315
Embedded Distributor Service Classification - Hydro One #1	Retail Transmission Rate - Network Service Rate	\$/kW	3.8521		29,703	114,419	0.7%	116,777	3.9315
The purpose of this table is to re-align the current R	TS Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
								_	
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	540,206,241	0	2,809,072	27.9%	2,697,346	0.0050
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	208,863,037	3,880	960,770	9.5%	922,557	0.0044
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	2.6767		377.958	1,011,680	10.0%	971,442	2.5702
General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification	(see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered <1000 kW (see Gross Load Billing Note)	\$/kW	2.7037		1,079,502	2,918,650	28.9%	2,802,566	2.5962
General Service 50 To 999 KW Service Classification	Interval Metered <1000 KW (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate								
General Service 1,000 To 4,999 kW Service Classification	(see Gross Load Billing Note)	\$/kW	1.8574		597,133	1,109,115	11.0%	1,065,002	1.7835
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing N	\$/kW	1.8739		426,608	799,421	7.9%	767,626	1.7994
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	2,243,156	0	10,319	0.1%	9,908	0.0044
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4325		16,510	23,651	0.2%	22,710	1.3755
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3852		242	335	0.0%	322	1.3301
Embedded Distributor Service Classification - Hydro One Cnd	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2952		28,237	64,810	0.6%	62,232	2.2039
Embedded Distributor Service Classification - Waterloo	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2952		138,675	318,287	3.2%	305,628	2.2039
Embedded Distributor Service Classification - Brantford	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8946		868	1,645	0.0%	1,579	1.8192
Embedded Distributor Service Classification - Hydro One #1	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8945		29,703	56,272	0.6%	54,034	1.8191
	DTO Not and Defendence of the about and and and								
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.								
The purpose of this table is to update the re-aligned	R15 Network Kates to recover tuture wnoiesale network costs. Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted	Billed kW	Billed	Billed	Forecast Wholesale	Proposed RTSR-
		Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %		
Rate Class	Rate Description		RTSR-Network	Billed kWh		Amount	Amount %	Wholesale Billing	RTSR- Network
Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh	RTSR-Network	Billed kWh 540,206,241	0	Amount 4,796,645	Amount % 27.9%	Wholesale Billing 4,861,936	RTSR- Network
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0089 0.0080	Billed kWh	0 3,880	4,796,645 1,662,704	Amount % 27.9% 9.7%	Wholesale Billing 4,861,936 1,685,336	RTSR- Network 0.0090 0.0081
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0089 0.0080 4.6745	Billed kWh 540,206,241	0 3,880 377,958	4,796,645 1,662,704 1,766,758	Amount % 27.9% 9.7% 10.3%	Wholesale Billing 4,861,936 1,685,336 1,790,807	RTSR- Network 0.0090 0.0081 4.7381
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Interval Metered < 1000 kW	\$/kWh \$/kWh \$/kW \$/kW	0.0089 0.0080 4.6745 4.7071	Billed kWh 540,206,241	0 3,880 377,958 1,075,715	4,796,645 1,662,704 1,766,758 5,063,546	27.9% 9.7% 10.3% 29.4%	Wholesale Billing 4,861,936 1,685,336 1,790,807 5,132,470	RTSR- Network 0.0090 0.0081 4.7381 4.7712
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered < 1000 kW Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0089 0.0080 4.6745 4.7071 3.4223	Billed kWh 540,206,241	0 3,880 377,958 1,075,715 561,296	4,796,645 1,662,704 1,766,758 5,063,546 1,920,924	27.9% 9.7% 10.3% 29.4% 11.2%	Wholesale Billing 4,861,936 1,685,336 1,790,807 5,132,470 1,947,071	0.0090 0.0081 4.7381 4.7712 3.4689
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 10,000 To 4,999 kW Service Classification Large Use Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered < 1000 kW Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0089 0.0080 4.6745 4.7071 3.4223 3.5201	Billed kWh 540,206,241 208,863,037	0 3,880 377,958 1,075,715 561,296 352,232	4,796,645 1,662,704 1,766,758 5,063,546 1,920,924 1,239,884	27.9% 9.7% 10.3% 29.4% 11.2% 7.2%	Wholesale Billing 4,861,936 1,685,336 1,790,807 5,132,470 1,947,071 1,256,761	RTSR- Network 0.0090 0.0081 4.7381 4.7712 3.4689 3.5680
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 17 0.00 To 4, 599 kW Service Classification General Service 1,000 To 4,599 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered < 1000 kW Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0089 0.0080 4.6745 4.7071 3.4223	Billed kWh 540,206,241	0 3,880 377,958 1,075,715 561,296 352,232 0	4,796,645 1,662,704 1,766,758 5,063,546 1,920,924 1,239,884 17,170	27.9% 9.7% 10.3% 29.4% 11.2%	Wholesale Billing 4,861,936 1,685,936 1,790,807 5,132,470 1,947,071 1,256,761 17,404	0.0090 0.0081 4.7381 4.7712 3.4689
Rate Class Residential Service Classification General Service Ses Than 50 kW Service Classification General Service 50 To 99 W Service Classification General Service 50 To 999 kW Service Classification General Service 10,00 To 4,999 kW Service Classification General Service 10,00 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered < 1000 kW Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	0.0089 0.0080 4.6745 4.7071 3.4223 3.5201 0.0077	Billed kWh 540,206,241 208,863,037	0 3,880 377,958 1,075,715 561,296 352,232	4,796,645 1,662,704 1,766,758 5,063,546 1,920,924 1,239,884	27.9% 9.7% 10.3% 29.4% 11.2% 7.2% 0.1%	Wholesale Billing 4,861,936 1,685,336 1,790,807 5,132,470 1,947,071 1,256,761	Network 0.0090 0.0081 4.7381 4.7712 3.4689 3.5680 0.0078
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 17 0.00 To 4, 599 kW Service Classification General Service 1,000 To 4,599 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh	0.0089 0.0080 0.0080 4.6745 4.7071 3.4223 3.5201 0.0077 2.4903	Billed kWh 540,206,241 208,863,037	0 3,880 377,958 1,075,715 561,296 352,232 0 16,510	4,796,645 1,662,704 1,766,758 5,063,546 1,920,924 1,239,884 17,170 41,115 661	27.9% 9.7% 10.3% 29.4% 11.2% 7.2% 0.1% 0.2%	Wholesale Billing 4,861,936 1,685,336 1,790,807 5,132,470 1,947,071 1,256,761 17,404 41,674	RTSR- Network 0.0090 0.0081 4.7381 4.7712 3.4689 3.5680 0.0078 2.5242
Rate Class Residential Service Classification General Service Ses Than 50 kW Service Classification General Service 5 To 1998 kW Service Classification General Service 5 To 1998 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Sentinel Lighting Service Classification - Hydro One Cnd	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kW \$/kW	RTSR-Network 0.0089 0.0080 4.6745 4.7071 3.4223 3.5201 0.0077 2.4903 2.7318 3.5201	Billed kWh 540,206,241 208,863,037	0 3,880 377,958 1,075,715 561,296 352,232 0 16,510 242 28,237	4,796,645 1,662,704 1,766,758 5,063,546 1,920,924 1,239,884 17,170 41,115 661 99,396	27.9% 9.7% 10.3% 29.4% 11.2% 7.2% 0.1% 0.2% 0.0%	Wholesale Billing 4,861,936 1,685,336 1,790,807 5,132,470 1,947,071 1,256,761 17,404 41,674 670 100,749	RTSR- Network 0.0090 0.0081 4.7381 4.7712 3.4689 3.5680 0.0078 2.5242 2.7690
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 10,000 To 4,999 kW Service Classification General Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Service Lighting Service Classification Service Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered < 1000 kW Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh	RTSR-Network 0.0089 0.0080 4.6745 4.7071 3.4223 3.5201 0.0077 2.4903 2.7318	Billed kWh 540,206,241 208,863,037	0 3,880 377,958 1,075,715 561,296 352,232 0 16,510 242	4,796,645 1,662,704 1,766,758 5,063,546 1,920,924 1,239,884 17,170 41,115 661	27.9% 9.7% 10.3% 29.4% 11.2% 7.2% 0.1% 0.2% 0.0%	Wholesale Billing 4,861,936 1,685,336 1,790,807 5,132,470 1,947,071 1,256,761 17,404 41,674 670	RTSR- Network 0.0090 0.0081 4.7381 4.7712 3.4689 3.5680 0.0078 2.5242 2.7690 3.5680
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Sertine Lighting Service Classification Embedded Distributor Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Waterloo	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kW \$/kW \$/kW	RTSR-Network 0.0089 0.0080 4.6745 4.7071 3.4223 3.5201 0.0077 2.4903 2.7318 3.5201 3.5201	Billed kWh 540,206,241 208,863,037	0 3,880 377,958 1,075,715 561,296 352,232 0 16,510 242 28,237 138,675	4,796,645 1,662,704 1,766,758 5,063,546 1,920,924 1,239,884 17,170 41,115 661 99,396 488,147	27.9% 9.7% 10.3% 29.4% 11.2% 7.2% 0.1% 0.2% 0.0% 0.6% 2.8%	Wholesale Billing 4.861,936 1,685,336 1,790,807 5,132,470 1,947,071 1,256,761 17,404 41,674 670 100,749 494,791	RTSR- Network 0.0090 0.0081 4.7381 4.7712 3.4689 3.5680 0.0078 2.5242 2.7690 3.5680 3.5680
Rate Class Residential Service Classification General Service S Than 50 kW Service Classification General Service 5 To 599 kW Service Classification General Service 5 To 599 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Lymetered Scattered Load Service Classification Street Lighting Service Classification Sertinel Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Terratford Embedded Distributor Service Classification - Hydro One #1	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kWh S/kW S/kW S/kW S/kW	0.0089 0.0080 4.6745 4.7071 3.4223 3.5201 0.0077 2.4903 2.7318 3.5201 3.5201 3.5201 3.9315	Billed kWh 540,206,241 208,863,037	0 3,880 377,958 1,075,715 561,296 352,232 0 16,510 242 28,237 138,675 868	4,796,645 1,662,704 1,766,758 5,063,546 1,920,924 1,239,884 17,170 41,115 661 99,396 488,147 3,413	27.9% 9.7% 10.3% 29.4% 11.2% 7.2% 0.1% 0.2% 0.0% 0.6% 2.8% 0.0%	Wholesale Billing 4,861,936 1,685,336 1,790,807 5,132,470 1,947,071 1,256,761 17,404 41,674 670 100,749 494,791 3,459	NESR-Network 0.0090 0.0081 4.7381 4.7712 3.4689 3.5680 0.0078 2.5242 2.7690 3.5680 3.5680 3.5680
Rate Class Residential Service Classification General Service S Than 50 kW Service Classification General Service 5 To 599 kW Service Classification General Service 5 To 599 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Lymetered Scattered Load Service Classification Street Lighting Service Classification Sertinel Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Terratford Embedded Distributor Service Classification - Hydro One #1	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kWh S/kW S/kW S/kW S/kW	0.0089 0.0080 4.6745 4.7071 3.4223 3.5201 0.0077 2.4903 2.7318 3.5201 3.5201 3.5201 3.9315	Billed kWh 540,206,241 208,863,037 2,243,156	0 3,880 377,958 1,075,715 561,296 352,232 0 16,510 242 28,237 138,675 868	4,796,645 1,662,704 1,766,758 5,063,546 1,920,924 1,239,884 17,170 41,115 661 99,396 488,147 3,413 116,777	Amount % 27.9% 9.7% 10.3% 29.4% 11.2% 7.2% 0.1% 0.2% 0.0% 0.6% 2.8% 0.0% 0.7%	Wholesale Billing 4,861,936 1,685,336 1,790,807 5,132,470 1,947,071 1,256,761 17,404 41,674 670 100,749 494,791 3,459	NESR-Network 0.0090 0.0081 4.7381 4.7712 3.4689 3.5680 0.0078 2.5242 2.7690 3.5680 3.5680 3.5680
Rate Class Residential Service Classification General Service S Than 50 kW Service Classification General Service 5 To 599 kW Service Classification General Service 5 To 599 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Limetered Scattered Load Service Classification Street Lighting Service Classification Sertinel Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Waterloo Embedded Distributor Service Classification - Terratford Embedded Distributor Service Classification - Hydro One #1	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kWh S/kW S/kW S/kW S/kW	RTSR-Network 0.0089 0.0080 0.0080 4.6745 4.7071 3.4223 3.5201 0.0077 2.4903 2.7318 3.5201 3.5201 3.9315	Billed kWh 540,206,241 208,863,037	0 3,880 377,958 1,075,715 561,296 352,232 0 16,510 242 28,237 138,675 868	4,796,645 1,662,704 1,766,758 5,063,546 1,920,924 1,239,884 17,170 41,115 661 99,396 488,147 3,413	27.9% 9.7% 10.3% 29.4% 11.2% 7.2% 0.1% 0.2% 0.0% 0.6% 2.8% 0.0%	Wholesale Billing 4.861,936 1.685,336 1.790,807 5.132,470 1.947,071 1.256,761 17,404 41,674 670 100,749 494,791 3.459 118,366	RTSR- Network 0.0090 0.0081 4.7381 4.7712 3.4689 3.5680 0.0078 2.5242 2.7690 3.5680 3.5680 3.9850
Rate Class Residential Service Classification General Service S Than 50 kW Service Classification General Service Jose Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 10,00 To 4,999 kW Service Classification Large Use Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Waterloo Embedded Distributor Service Classification - Brantford Embedded Distributor Service Classification - Phydro One #1 The purpose of this table is to update the re-aligned	Retail Transmission Rate - Network Service Rate - Interval Metered < 1000 kW Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs.	S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW	RTSR-Network 0.0089 0.0080 0.0080 4.6745 4.7071 3.4223 3.5201 0.0077 2.49903 2.7318 3.5201 3.9315 3.5201 3.9315 Adjusted ARJusted ARJusted ARJUSTER Connection 0.0050	Billed kWh 540,206,241 208,863,037 2,243,156 Loss Adjusted Billed kWh 540,206,241	0 3,880 377,958 1,075,715 561,296 352,232 0 16,510 242 28,237 138,675 868 29,703	4.796.645 1.662.704 1.766.75 5.063.546 1.920.924 1.239.884 17.170 41.710 41.710 41.710 41.710 41.710 41.717 Billed Amount 2.697.346	Amount % 27.9% 9.7% 10.3% 29.4% 11.2% 7.2% 0.1% 0.2% 0.6% 2.8% 0.0% 0.7%	Wholesale Billing 4.861,936 1.885,336 1.790,807 5,132,470 1.947,071 1.256,761 17,404 41,674 670 100,749 494,791 3,459 118,366	RTSR- Network 0.0090 0.0081 4.7381 4.7712 3.4889 3.5680 0.0078 2.5242 2.7690 3.5680 3.5680 3.9850 3.9850
Rate Class Residential Service Classification General Service S Than 50 kW Service Classification General Service 5 To 599 kW Service Classification General Service 5 To 599 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Limetered Scattered Load Service Classification Street Lighting Service Classification Sertinel Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Hydro One #1 The purpose of this table is to update the re-aligned Rate Class	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW	RTSR-Network 0.0089 0.0080 4.0745 4.7071 3.4223 3.5201 0.0077 2.4903 2.7318 3.5201 3.5201 3.9315 3.9315 Adjusted RTSR- Connection	Billed kWh 540,206,241 208,863,037 2,243,156 Loss Adjusted Billed kWh	0 3,880 377,958 1,075,715 561,296 352,232 0 16,510 242 28,237 138,675 868 29,703	4,796,645 1,662,704 1,766,758 5,063,546 1,920,924 1,239,884 1,71,70 41,115 661 99,396 488,147 3,413 116,777	27.9% 9.7% 10.3% 29.4% 11.2% 7.2% 0.1% 0.0% 0.0% 0.7% Billed Amount %	Wholesale Billing 4.861,936 1.685,336 1.790,807 5.132,470 1.947,071 1.256,761 17,404 41,674 670 100,749 494,791 3,459 118,366	RTSR- Network 0.0090 0.0081 4.7381 4.7712 3.4689 3.5680 0.0078 2.5242 2.7690 3.5680 3.5680 3.9850 3.9850 Proposed RTSR- Connection
Rate Class Residential Service Classification General Service So Than 50 kW Service Classification General Service So To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Sentinel Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Waterloo Embedded Distributor Service Classification - Hydro One Entheoded Distributor Service Classification - Hydro One #1 The purpose of this table is to update the re-aligned Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered < 1000 kW Retail Transmission Rate - Network Service Rate - Interval Metered < 1000 kW Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW	RTSR-Network 0.0089 0.0080 0.0080 4.6745 4.7071 3.4223 3.5201 0.0077 2.49903 2.7318 3.5201 3.9315 3.5201 3.9315 Adjusted ARJusted ARJusted ARJUSTER Connection 0.0050	Billed kWh 540,206,241 208,863,037 2,243,156 Loss Adjusted Billed kWh 540,206,241	0 3,880 377,958 1,075,715 561,296 352,232 0 16,510 242 28,237 138,675 868 29,703	4.796.645 1.662.704 1.766.75 5.063.546 1.920.924 1.239.884 17.170 41.710 41.710 41.710 41.710 41.710 41.717 Billed Amount 2.697.346	Amount % 27.9% 9.7% 10.3% 29.4% 11.2% 7.2% 0.1% 0.2% 0.0% 0.8% 0.8% 0.07% Billed Amount %	Wholesale Billing 4.861,936 1.685,336 1.790,807 5.132,470 1.947,071 1.256,761 1.256,761 1.256,761 1.256,761 1.254,791 3.459 1.836 Forecast Wholesale Billing 2.697,346	RTSR- Network .0090 .0091 .0091 4.7381 4.7712 3.4689 3.5680 0.0078 2.5242 2.7690 3.5680 3.9850 3.9850 3.9850 Proposed RTSR- Connection 0.0050
Rate Class Residential Service Classification General Service Service New Service Classification General Service Service Service Service Classification General Service Service Service Service Classification General Service 10,000 To 4,999 kW Service Classification General Service 10,000 To 4,999 kW Service Classification General Service 10,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Sentinel Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Waterloo Embedded Distributor Service Classification - Hydro One #1 The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Classification General Service Classification	Ratel Description Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - (1000 W. (see Gross Load Billing Note)	S/kWh S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW	RTSR-Network 0.0089 0.0080 0.0080 4.6745 4.7071 3.4223 3.5201 0.0077 2.4903 2.7318 3.5201 3.5201 3.9315 3.9315 Adjusted RTSR- Connection 0.0050 0.0044	Billed kWh 540,206,241 208,863,037 2,243,156 Loss Adjusted Billed kWh 540,206,241	0 3,880 377,958 1,075,715 561,296 352,232 0 16,510 242 28,237 138,675 868 29,703	4.796.645 1.662.704 1.766.758 5.063.546 1.920.924 1.239.884 17.170 41.115 661 99.396 488.143 116.777 Billed Amount 2.697.346 992.557	Amount % 27.9% 9.7% 10.3% 10.3% 11.2% 7.2% 0.1% 0.2% 0.0% 0.6% 0.0% 0.7% Billed Amount % 27.9% 9.5%	Wholesale Billing 4.861,936 1.685,336 1.790,807 5.132,470 1.947,071 1.256,761 17,404 41,674 670 100,749 494,791 3.459 118,366 Forecast Wholesale Billing 2.697,346 922,557	RTSR- Network 0.0090 0.0081 4.7381 4.77112 3.4689 3.5680 0.0078 2.5242 2.7690 3.5680 3.9850 3.9850 Proposed RTSR- Connection 0.0050 0.0044
Residential Service Classification General Service S Than 50 kW Service Classification General Service S To 1998 kW Service Classification General Service 50 To 1998 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification - Hydro One Cnd Sentinet Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Frantford Embedded Distributor Service Classification - Hydro One #1 The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - (1000 kW (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - (1000 kW (see Gross Load Billing Note)	S/kWh S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW	RTSR-Network 0.0089 0.0080 0.0080 4.6745 4.7071 3.4223 3.5201 0.0077 2.4903 2.7318 3.5201 3.5201 3.5201 3.9315 3.9315 Adjusted RTSR- Connection 0.0054 2.5702 2.5962 1.7835	Billed kWh 540,206,241 208,863,037 2,243,156 Loss Adjusted Billed kWh 540,206,241	0 3,880 377,958 1,075,715 561,296 352,232 0 16,510 242 28,237 138,675 868 29,703 Billed kW 0 3,880 377,958 1,079,502 597,133	4.796.645 1.662.704 1.766.758 5.063.546 1.920.924 1.239.884 177.170 41.115 661 1.99.396 480,147 116,777 Billed Amount 2.697.346 922.557 971.442 2.802.566 1.065.002	Amount % 27.9% 9.7% 10.3% 29.4% 11.2% 0.0% 0.2% 0.0% 0.7% Billed Amount % 27.9% 10.0%	Wholesale Billing 4.861,936 1.685,336 1.790,807 5.132,470 1.947,071 1.256,761 17,404 41,674 670 100,749 494,791 3.459 118,366 Forecast Wholesale Billing 2.697,346 922,557 971,442 2.802,566 1,065,002	RTSR- Network 0.0090 0.0081 4.7381 4.77112 3.4689 3.5680 0.0078 2.5242 2.7690 3.5680 3.9850 3.9850 Proposed RTSR- Connection 0.0050 0.0044 2.5702 2.5962
Residential Service Classification General Service S Than 50 kW Service Classification General Service S To 199 kW Service Classification General Service 50 To 1990 kW Service Classification General Service 1,000 To 4,990 kW Service Classification General Service 1,000 To 4,990 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Sentinel Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Waterioo Embedded Distributor Service Classification - Hydro One #1 The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Dessification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - 1000 kW (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	S/kWh S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW	RTSR-Network 0.0089 0.0080 4.0080 4.7745 4.7071 3.4223 3.5201 0.0077 2.49903 2.7318 3.5201 3.5201 3.5201 3.9315 3.9315 Adjusted RTSR-Connection 0.0050 0.0044 2.5702 2.5962 1.7835 1.7994	Billed kWh 540,206,241 208,863,037 2,243,156 Loss Adjusted Billed kWh 540,206,241 208,863,037	0 3,880 377,958 1,075,715 561,296 352,232 0 16,510 242 28,237 138,675 868 29,703 Billed kW	4.796,645 1.662,704 1.766,758 5.063,546 1.920,924 1.239,884 17.170 4133,184 118,777 Billed Amount 2.697,346 922,557 971,442 2,802,566	27.9% 9.7% 10.3% 10.3% 10.3% 11.2% 7.2% 0.1% 0.2% 0.7% Billed Amount % 27.9% 9.5% 10.0% 28.9% 11.0% 28.9%	Wholesale Billing 4.861,936 1.685,336 1.790,807 5.132,470 1.947,071 1.256,761 17,404 41,674 670 100,749 494,791 3.459 118,366 Forecast Wholesale Billing 2.697,346 922,557 971,442 2.802,566	RTSR- Network .00090 .00081 4.7381 4.7712 3.4689 3.5680 0.0078 2.5242 2.7690 3.5680 3.5680 3.9850 Proposed RTSR- Connection 0.0050 0.0044 2.5702 2.5962 1.7835
Rate Class Residential Service Classification General Service So Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification - Hydro One Cnd Sentinet Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Brantford Embedded Distributor Service Classification - Brantford Embedded Distributor Service Classification - Hydro One #1 The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Classification General Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered < 1000 kW Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - (1000 kW (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	SIKWIN	RTSR-Network 0.0089 0.0080 0.0080 4.6745 4.7071 3.4223 3.5201 0.0077 2.4903 2.7318 3.5201 3.5201 3.5201 3.5201 3.9315 3.9315 Adjusted RTSR-Connection 0.0054 2.5702 2.5962 1.7835 1.7994 0.0044	Billed kWh 540,206,241 208,863,037 2,243,156 Loss Adjusted Billed kWh 540,206,241	0 3,880 377,958 1,075,715 561,296 352,232 0 16,510 242 28,237 138,675 868 29,703 Billed kW 0 3,880 377,958 1,079,502 597,133 426,608 0	4.796.645 1.662.704 1.766.758 5.063.546 1.920.924 1.239.884 1.71.717 41.115 681 1.99.396 488,147 1.177 Billed Amount 2.697.346 922.557 971.442 2.802.566 1.065,002 767,626	Amount % 27.9% 9.7% 10.3% 29.4% 11.2% 0.2% 0.0% 2.0% 0.7% Billed Amount % 27.9% 10.0% 28.9% 11.0% 7.9% 11.0%	Wholesale Billing 4.861,936 1.685,336 1.790,807 5.132,470 1.947,071 1.256,761 17,404 41,674 670 100,749 494,791 3.459 118,366 Forecast Wholesale Billing 2.897,346 922,557 971,442 2.802,566 1.065,002 767,626 9,908	RTSR- Network 0.0090 0.0091 4.7381 4.77112 3.4689 3.5680 0.0078 2.5242 2.7690 3.5680 3.5680 3.9850 3.9850 Proposed RTSR- Connection 0.0050 0.0044 2.5702 2.5962 1.7835 1.7994 0.0044
Residential Service Classification General Service S Than 50 kW Service Classification General Service S 10 7999 kW Service Classification General Service 50 70 999 kW Service Classification General Service 1,00 70 4,999 kW Service Classification General Service 1,00 70 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Sentinel Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Hydro One #1 The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service So To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - (1000 kW (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	SIKWIN SI	RTSR-Network 0.0089 0.0080 4.6745 4.7071 3.4223 3.5201 0.0077 2.49903 2.7318 3.5201 3.5201 3.9315 3.9315 Adjusted RTSR-Connection 0.0050 0.0044 2.5702 2.5962 1.7835 1.7994 0.0044 1.3755	Billed kWh 540,206,241 208,863,037 2,243,156 Loss Adjusted Billed kWh 540,206,241 208,863,037	0 3,880 377,958 1,075,715 561,296 352,232 0 16,510 242 28,237 138,675 868 29,703 Billed kW 0 3,880 377,958 1,079,502 597,133 426,608 0 16,510	4.796.645 1.662.704 1.766.758 5.063.546 1.920.924 1.239.884 17.170 41.115 661 99.396 488.147 3.116.777 Billed Amount 2.697.346 922.557 971.442 2.802.566 1.065.002 767.626 9.908	27.9% 9.7% 10.3% 10.3% 11.2% 11.2% 0.1% 0.2% 0.0% 0.7% Billed Amount % 27.9% 10.0%	Wholesale Billing 4.861,936 1.685,336 1.790,807 5.132,470 1.947,071 1.256,761 17,404 41,674 670 100,749 494,791 3,459 118,366 Forecast Wholesale Billing 2.697,346 922,557 971,442 2.802,566 1.065,002 767,626 9,908 22,710	RTSR- Network 0.0090 0.0081 4.7381 4.7712 3.4689 3.5680 0.0078 2.5242 2.7690 3.5680 3.5680 3.9850 Proposed RTSR- Connection 0.0050 0.0044 2.5702 2.5962 1.7835 1.7894 0.0044 1.3755
Rate Class Residential Service Classification General Service So Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification - Hydro One Cnd Sentinet Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Brantford Embedded Distributor Service Classification - Brantford Embedded Distributor Service Classification - Hydro One #1 The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Classification General Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered < 1000 kW Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - (1000 kW (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	SIRWIN	RTSR-Network 0.0089 0.0080 0.0080 4.6745 4.7071 3.4223 3.5201 0.0077 2.4903 2.7318 3.5201 3.5201 3.5201 3.5201 3.5201 3.5201 3.5315 Adjusted RTSR-Connection 0.0050 0.0044 2.5702 2.5962 1.7835 1.7994 0.0044 1.3755 1.3931	Billed kWh 540,206,241 208,863,037 2,243,156 Loss Adjusted Billed kWh 540,206,241 208,863,037	0 3,880 377,958 1,075,715 561,296 352,232 0 16,510 242 28,237 138,675 868 29,703 Billed kW 0 3,880 377,958 1,079,502 597,133 426,608 0 16,510 242	4.796.645 1.662.704 1.766.758 5.063.546 1.920.924 1.239.884 1.77.170 61.115 691 691 691 691 691 691 691 691 691 691	Amount % 27.9% 9.7% 10.3% 29.4% 11.2% 0.2% 0.0% 2.8% 0.0% 2.8% 0.0% 2.8% 0.1% 0.0% 2.8% 0.1% 0.0% 0.7% Billed Amount % 27.9% 10.0% 28.9% 11.0% 7.9% 0.1% 0.1% 0.1% 0.1% 0.1% 0.1% 0.1% 0.1	Wholesale Billing 4.861,936 1.685,336 1.790,807 5.132,470 1.947,071 1.256,761 1.256,7	RTSR- Network .00090 .00081 4.7381 4.77112 3.4869 3.5680 0.0078 2.5242 2.7690 3.5680 3.9850 3.9850 3.9850 Proposed RTSR- Connection 0.0050 0.0044 2.5702 2.5962 1.7835 1.7994 0.0044 1.3755 1.3751
Residential Service Classification General Service S Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,00 To 4,999 kW Service Classification General Service 1,00 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Seriet Lighting Service Classification Seriet Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Hydro One #1 The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Street Lighting Service Classification Serientel Lighting Service Classification Serientel Lighting Service Classification Sermetded Usirbutor Service Classification Embedded Usirbutor Service Classification Embedded Usirbutor Service Classification Embedded Usirbutor Service Classification - Hydro One Cnd	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	SIKWIN SIKWIN SIKWI SIKW	RTSR-Network 0.0089 0.0080 4.6745 4.7071 3.4223 3.5201 0.0077 2.4993 2.7318 3.5201 3.	Billed kWh 540,206,241 208,863,037 2,243,156 Loss Adjusted Billed kWh 540,206,241 208,863,037	0 3,880 377,958 1,075,715 561,296 352,232 0 16,510 242 28,237 138,675 868 29,703 Billed kW 0 3,880 377,958 1,079,502 597,133 426,608 0 16,510 242 28,237	4.796.645 1.662.704 1.766.758 5.063.546 1.920.924 1.770 41.115 661 99.396 488.147 3.116,777 Billed Amount 2.697.346 922.557 971,442 2.802.566 1.065.002 767.626 9.908 22.710 322 62.232	27.9% 9.7% 10.3% 10.3% 10.3% 10.3% 11.2% 11.2% 0.1% 0.2% 0.0% 0.7% Billed Amount % 27.9% 9.5% 10.0%	Wholesale Billing 4.861,936 1.685,336 1.790,807 5.132,470 1.947,071 1.256,761 17,404 41,674 670 100,749 494,791 3,459 118,366 Forecast Wholesale Billing 2.697,346 922,557 971,442 2.802,566 1.065,002 767,626 9,908 22,710 322 62,232	RTSR- Network 0.0090 0.0081 4.7381 4.7712 3.4689 3.5680 0.0078 2.5242 2.7690 3.5680 3.5680 3.9850 3.9850 Proposed RTSR- Connection 0.0050 0.0044 2.5702 2.5962 1.7835 1.7894 0.0044 1.3755 1.3301 2.2039
Residential Service Classification General Service S Than 50 kW Service Classification General Service S To 1998 kW Service Classification General Service 50 To 1998 kW Service Classification General Service 10,00 To 4,999 kW Service Classification General Service 10,00 To 4,999 kW Service Classification Large Use Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Brantford Embedded Distributor Service Classification - Brantford Embedded Distributor Service Classification - Brantford Embedded Distributor Service Classification - Hydro One #1 The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Classification Ceneral Service Ceneral	Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation	SIRWIN	RTSR-Network 0.0089 0.0080 0.0080 4.6745 4.7071 3.4223 3.5201 0.0077 2.4903 2.7318 3.5201 3.5201 3.5201 3.5201 3.5201 3.5201 3.5315 Adjusted RTSR-Connection 0.0050 0.0044 2.5702 2.5962 1.7835 1.7994 0.0044 1.3755 1.3931	Billed kWh 540,206,241 208,863,037 2,243,156 Loss Adjusted Billed kWh 540,206,241 208,863,037	0 3,880 377,958 1,075,715 561,296 352,232 0 16,510 242 28,237 138,675 868 29,703 Billed kW 0 3,880 377,958 1,079,502 597,133 426,608 0 16,510 242	4.796.645 1.662.704 1.766.758 5.063.546 1.920.924 1.239.884 1.77.170 61.115 691 691 691 691 691 691 691 691 691 691	Amount % 27.9% 9.7% 10.3% 29.4% 11.2% 0.2% 0.0% 2.8% 0.0% 2.8% 0.0% 2.8% 0.1% 0.0% 2.8% 0.1% 0.0% 0.7% Billed Amount % 27.9% 10.0% 28.9% 11.0% 7.9% 0.1% 0.1% 0.1% 0.1% 0.1% 0.1% 0.1% 0.1	Wholesale Billing 4.861,936 1.685,336 1.790,807 5.132,470 1.947,071 1.256,761 1.256,7	RTSR- Network .00090 .00081 4.7381 4.77112 3.4869 3.58680 0.0078 2.5242 2.7690 3.5680 3.9850 3.9850 3.9850 Proposed RTSR- Connection 0.0050 0.0044 2.5702 2.5962 1.7835 1.7994 0.0044 1.3755 1.3301 2.2039
Residential Service Classification General Service S Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,00 To 4,999 kW Service Classification General Service 1,00 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Seriet Lighting Service Classification Seriet Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Hydro One #1 The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Street Lighting Service Classification Serientel Lighting Service Classification Serientel Lighting Service Classification Sermetded Usirbutor Service Classification Embedded Usirbutor Service Classification Embedded Usirbutor Service Classification Embedded Usirbutor Service Classification - Hydro One Cnd	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	SIKWIN SIKWIN SIKWI SIKW	RTSR-Network 0.0089 0.0080 4.6745 4.7071 3.4223 3.5201 0.0077 2.4993 2.7318 3.5201 3.	Billed kWh 540,206,241 208,863,037 2,243,156 Loss Adjusted Billed kWh 540,206,241 208,863,037	0 3,880 377,958 1,075,715 561,296 352,232 0 16,510 242 28,237 138,675 868 29,703 Billed kW 0 3,880 377,958 1,079,502 597,133 426,608 0 16,510 242 28,237	4.796.645 1.662.704 1.766.758 5.063.546 1.920.924 1.770 41.115 661 99.396 488.147 3.116,777 Billed Amount 2.697.346 922.557 971,442 2.802.566 1.065.002 767.626 9.908 22.710 322 62.232	27.9% 9.7% 10.3% 10.3% 10.3% 10.3% 11.2% 11.2% 0.1% 0.2% 0.0% 0.7% Billed Amount % 27.9% 9.5% 10.0%	Wholesale Billing 4.861,936 1.685,336 1.790,807 5.132,470 1.947,071 1.256,761 17,404 41,674 670 100,749 494,791 3,459 118,366 Forecast Wholesale Billing 2.697,346 922,557 971,442 2.802,566 1.065,002 767,626 9,908 22,710 322 62,232	RTSR- Network 0.0090 0.0081 4.7381 4.7712 3.4689 3.5680 0.0078 2.5242 2.7690 3.5680 3.5680 3.9850 3.9850 Proposed RTSR- Connection 0.0050 0.0044 2.5702 2.5962 1.7835 1.7994 0.0044 1.3755 1.3301 2.2039

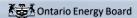


If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.30%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	3.15%
Associated Stretch Factor Value	0.15%		

Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	29.78				3.15%	30.72	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	16.04		0.0171		3.15%	16.55	0.0176
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	109.72		4.0573		3.15%	113.18	4.1851
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	926.75		4.0891		3.15%	955.94	4.2179
LARGE USE SERVICE CLASSIFICATION	9623.42		1.7877		3.15%	9,926.56	1.8440
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	6.24		0.0154		3.15%	6.44	0.0159
STREET LIGHTING SERVICE CLASSIFICATION	2.04		16.4124		3.15%	2.10	16.9294
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.02		45.1497		3.15%	3.12	46.5719
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CNE	0		2.2624		3.15%	0.00	2.3337
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	0		1.7562		3.15%	0.00	1.8115
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	0		10.0517		3.15%	0.00	10.3683
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	74.83		1.2661		3.15%	77.19	1.3060
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	74.83				3.15%	77.19	0.0000
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Update the following rates if an OEB Decision has been issued at the time of completing this application

• • •			
Effective Date of Regulatory Charges		January 1, 2022	January 1, 2023
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2022
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$ 0.43
Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 36.86

Miscellaneous Service Charges

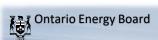
Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	34.76	2.20%	35.52
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service	_			
agreement between the distributor and the retailer	\$	107.68	2.20%	
Monthly fixed charge, per retailer	\$	43.08	2.20%	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.07	2.20%	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64	2.20%	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)	2.20%	(0.65)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.54	2.20%	0.55
Processing fee, per request, applied to the requesting party	\$	1.07	2.20%	1.09
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.31	2.20%	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February				
14, 2019)	\$	2.15	2.20%	2.20

^{*} inflation factor subject to change pending OEB approved inflation rate effective in 2022

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

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Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2022 of \$0.0967/kWh (JESO's Monthly Market Report for April 2022) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0307	1.0307	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0307	1.0307	2,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0307	1.0307	20,000	60		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0307	1.0307	800,000	2,000		
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0307	1.0307	6,600,000	16,000		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0307	1.0307	100			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0307	1.0307	400,000	700		547
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0307	1.0307	10,000	29		1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	kW	Non-RPP (Other)	1.0307	1.0307	1,382,000	2,574		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kW	Non-RPP (Other)	1.0307	1.0307		8,280		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kW	Non-RPP (Other)	1.0307	1.0307	50,000	27		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	kW	Non-RPP (Other)	1.0307	1.0307	1,300,000	2,340		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	kW	Non-RPP (Other)	1.0307	1.0307	1,990,000	4,050		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0307	1.0307	328			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0307	1.0307	20,000			
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kW	Non-RPP (Other)	1.0307	1.0307	5,253,646	8,280		
Add additional scenarios if required			1.0307	1.0307				
Add additional scenarios if required			1.0307	1.0307				
Add additional scenarios if required			1.0307	1.0307				
Add additional scenarios if required			1.0307	1.0307				

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Table 2

DATE OF AGGES / GATEGORIES				Sub	-Total			Total			
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Α			В	(C		Total Bill		
		\$	%	\$	%	\$	%		\$	%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.94	3.1%	\$ 2.74	7.9%	\$ 2.82	6.2%	\$	2.70	2.2%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.51	2.9%	\$ 6.11	9.9%	\$ 6.32	7.2%	\$	6.06	2.1%	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 11.13	3.0%	\$ (91.34)	-20.6%	\$ (88.25)	-10.1%	\$	(99.72)	-3.0%	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other	kW	\$ 286.79	3.1%	\$ (3,571.01)	-29.7%	\$ (3,487.41)	-15.5%	\$	(3,940.77)	-3.3%	
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,203.94	3.1%	\$ 20,199.14	40.3%	\$ 20,911.14	15.5%	\$	23,629.59	2.6%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.25	3.1%	\$ 0.49	5.7%	\$ 0.50	5.1%	\$	0.48	2.4%	
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 394.72	3.1%	\$ (1,527.56)	-11.1%	\$ (1,508.52)	-9.2%	\$	(1,704.63)	-2.6%	
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 41.34	3.1%	\$ 817.98	60.7%	\$ 819.06	55.9%	\$	786.30	32.2%	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND - Non-RPP	kW	\$ 183.53	3.1%	\$ (7,312.83)	-73.5%	\$ (7,241.53)	-29.3%	\$	(8,182.93)	-4.3%	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO - Non-RPP (Other	kW	\$ 457.88	3.1%	\$ 1,549.19	7.6%	\$ 1,778.54	2.6%	\$	2,009.75	2.6%	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD - Non-RPP (Oth	kW	\$ 8.55	2.2%	\$ (288.81)	-60.2%	\$ (287.25)	-45.2%	\$	(324.60)	-4.9%	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1 - Non-RPP (kW	\$ 95.73	3.0%	\$ (7,008.49)	-102.9%	\$ (6,873.94)	-33.9%	\$	(7,767.55)	-4.4%	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2 - Non-RPP (kW	\$ 2.36	1.3%	\$ (11,144.80)	-198.7%	\$ (11,144.80)	-198.7%	\$	(12,593.62)	-5.3%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.94	3.1%	\$ 1.73	5.3%	\$ 1.76	4.7%	\$	1.69	2.4%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retail	kWh	\$ 10.51	2.9%	\$ (65.49)	-15.4%	\$ (63.43)	-9.3%	\$	(71.67)	-2.3%	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO - Non-RPP (Othe	kW	\$ 457.88	3.1%	\$ 1,549.19	7.6%	\$ 1,778.54	2.6%	\$	2,009.75	0.3%	

| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | RPP | RPP | Consumption | 750 | kWh | Current Loss Factor | 1.0307 | Proposed/Approved Loss Factor | 1.0307 | Customer | 1.0307 |

		Current OF	B-Approve	t				Proposed			Impact		
	Rate		Volume	Charge	•		Rate	Volume	Charg	e			
	(\$)			(\$)			(\$)		(\$)			hange	% Change
Monthly Service Charge	\$	29.78		\$	29.78		30.72		\$	30.72	\$	0.94	3.16%
Distribution Volumetric Rate	\$	-	750		-	\$	-	750		-	\$	-	
Fixed Rate Riders	\$	0.85	1	\$	0.85	\$	0.85	1	\$	0.85	\$	-	0.00%
Volumetric Rate Riders	\$	-	750		-	\$	-	750		-	\$	-	
Sub-Total A (excluding pass through)				\$	30.63				\$		\$	0.94	3.07%
Line Losses on Cost of Power	\$	0.1034	23	\$	2.38	\$	0.1034	23	\$	2.38	\$	-	0.00%
Total Deferral/Variance Account Rate	s	0.0014	750	\$	1.05	•	0.0039	750	s	2.93	•	1.88	178.57%
Riders	"	0.0014		Ψ	1.00	Ψ.			4				170.57 70
CBR Class B Rate Riders	\$	-	750	\$	-	-\$	0.0001	750	\$	(0.08)	\$	(0.08)	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0003	750	\$	0.23	\$	0.0003	750	\$	0.23	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e	0.43	1	\$	0.43	e	0.43	1	\$	0.43	\$	_	0.00%
	Ψ	0.43	'	Φ	0.43	P	0.43		•	0.43	φ	-	0.0076
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	34.72				\$	37.46	•	2.74	7.89%
Sub-Total A)				ð	34.72				Þ	37.40	Þ	2.74	7.09%
RTSR - Network	\$	0.0087	773	\$	6.73	\$	0.0090	773	\$	6.96	\$	0.23	3.45%
RTSR - Connection and/or Line and	s	0.0052	773	\$	4.02		0.0050	773	•	3.87	\$	(0.15)	-3.85%
Transformation Connection	ð	0.0052	113	Ф	4.02	Ф	0.0050	113	\$	3.07	Ф	(0.15)	-3.03%
Sub-Total C - Delivery (including Sub-				\$	45.46				\$	48.28	•	2.82	6.20%
Total B)				ð	45.46				Þ	40.20	Þ	2.02	6.20%
Wholesale Market Service Charge	s	0.0034	773	\$	2.63	\$	0.0034	773	s	2.63	ď	_	0.00%
(WMSC)	3	0.0034	113	Þ	2.03	Ф	0.0034	113	Þ	2.03	Ф	-	0.00%
Rural and Remote Rate Protection	s	0.0005	773	•	0.39		0.0005	773	•	0.39	•		0.00%
(RRRP)	Þ	0.0005	113	\$	0.39	Þ	0.0005	113	\$	0.39	Э	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0820	480	\$	39.36	\$	0.0820	480	\$	39.36	\$	-	0.00%
TOU - Mid Peak	\$	0.1130	135	\$	15.26	\$	0.1130	135	\$	15.26	\$	-	0.00%
TOU - On Peak	\$	0.1700	135	\$	22.95	\$	0.1700	135	\$	22.95	\$	-	0.00%
				·									
Total Bill on TOU (before Taxes)				\$	126.29				\$	129.11	\$	2.82	2.23%
HST		13%		\$	16.42		13%		\$	16.78	\$	0.37	2.23%
Ontario Electricity Rebate		17.0%		•	(21.47)		17.0%		\$	(21.95)	\$	(0.48)	
Total Bill on TOU		570			121.24				\$	123.94		2.70	2.23%
Total Bill on 100	1			Ψ	121.27				<u> </u>	120.04	Ψ	2.70	2.23 /6

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh Consumption - kW 1.0307 1.0307 Demand

Current Loss Factor	
Proposed/Approved Loss Factor	

	Current C	EB-Approve	d				Proposed				lm	pact
	Rate	Volume		Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$ 16.04	1	\$	16.04	\$	16.55	-	\$	16.55		0.51	3.18%
Distribution Volumetric Rate	\$ 0.0171	2000	\$	34.20	\$	0.0176	2000	\$	35.20	\$	1.00	2.92%
Fixed Rate Riders	\$ 1.70	1	\$	1.70	\$	1.70	1	\$	1.70	\$	-	0.00%
Volumetric Rate Riders	\$ -	2000	\$	-	\$	-	2000	\$	-	\$	-	
Sub-Total A (excluding pass through)			\$	51.94				\$	53.45	\$	1.51	2.91%
Line Losses on Cost of Power	\$ 0.1034	61	\$	6.35	\$	0.1034	61	\$	6.35	\$	-	0.00%
Total Deferral/Variance Account Rate	\$ 0.0014	2,000		2.80	\$	0.0038	2,000		7.60		4.80	171.43%
Riders	\$ 0.0014	2,000	Ф	2.00	Þ	0.0036	2,000	Þ	7.00	Ф	4.00	171.4370
CBR Class B Rate Riders	-	2,000	\$	-	-\$	0.0001	2,000	\$	(0.20)	\$	(0.20)	
GA Rate Riders	s -	2,000	\$	-	\$	-	2,000	\$	`- '	\$	` - ´	
Low Voltage Service Charge	\$ 0.0002	2,000	\$	0.40	\$	0.0002	2,000		0.40	\$	-	0.00%
Smart Meter Entity Charge (if applicable)			Ľ		Ľ		,,,,,,			Ė		
, , , , , , , , , , , , , , , , , , , ,	\$ 0.43	1	\$	0.43	\$	0.43	1	\$	0.43	\$	-	0.00%
Additional Fixed Rate Riders	s -	1	\$	_	\$	_	1	\$	_	\$	_	
Additional Volumetric Rate Riders	-	2,000	\$	_	Š	_	2,000	\$	_	\$	_	
Sub-Total B - Distribution (includes	*	_,,,,,	Ė		Ť		_,,,,,			Ė		
Sub-Total A)			\$	61.92				\$	68.03	\$	6.11	9.87%
RTSR - Network	\$ 0.0078	2,061	\$	16.08	\$	0.0081	2,061	\$	16.70	\$	0.62	3.85%
RTSR - Connection and/or Line and	[]				L							
Transformation Connection	\$ 0.0046	2,061	\$	9.48	\$	0.0044	2,061	\$	9.07	\$	(0.41)	-4.35%
Sub-Total C - Delivery (including Sub-				07.40					22.22	•	2.22	= 000/
Total B)			\$	87.48				\$	93.80	\$	6.32	7.22%
Wholesale Market Service Charge										_		
(WMSC)	\$ 0.0034	2,061	\$	7.01	\$	0.0034	2,061	\$	7.01	\$	-	0.00%
Rural and Remote Rate Protection			١.		١.							
(RRRP)	\$ 0.0005	2,061	\$	1.03	\$	0.0005	2,061	\$	1.03	\$	-	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$	0.25	\$	0.25	1	s	0.25	\$	_	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$	104.96		0.0820	1,280	Š	104.96		_	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$	40.68	\$	0.1130	360	Š	40.68		_	0.00%
TOU - On Peak	\$ 0.1700	360	-	61.20	\$	0.1700	360	-	61.20		_	0.00%
100 cm can	0:1700	000	Ψ	01.20	Ψ	0.1700	000	Ť	01.20	Ψ		0.0070
Total Bill on TOU (before Taxes)	l .		s	302.61				s	308.93	\$	6.32	2.09%
HST	13%	J	\$	39.34		13%		\$	40.16		0.82	2.09%
Ontario Electricity Rebate	17.0%		\$	(51.44)		17.0%		\$	(52.52)		(1.07)	2.0970
	17.0%		\$	(51.44) 290.51		17.076		\$			6.06	2 000/
Total Bill on TOU			Þ	290.51	_			Þ	296.57	Þ	6.06	2.09%

In the manager's summary, discuss the reas-

Current Loss Factor Proposed/Approved Loss Factor

	Current O	EB-Approve	d		Proposed	1	Im	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 109.72	1	\$ 109.72	\$ 113.18	1	\$ 113.18	\$ 3.46	3.15%
Distribution Volumetric Rate	\$ 4.0573	60	\$ 243.44	\$ 4.1851	60	\$ 251.11	\$ 7.67	3.15%
Fixed Rate Riders	\$ 21.85	1	\$ 21.85	\$ 21.85	1	\$ 21.85	\$ -	0.00%
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	ł
Sub-Total A (excluding pass through)			\$ 375.01			\$ 386.14	\$ 11.13	2.97%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.4452	60	\$ 26.71	\$ 0.8063	60	\$ 48.38	\$ 21.67	81.11%
Riders	D.4452	60	\$ 20.71	\$ 0.0063	60	\$ 40.30	φ 21.0 <i>1</i>	01.1170
CBR Class B Rate Riders	\$ -	60	\$ -	-\$ 0.0355	60	\$ (2.13)	\$ (2.13)	ł
GA Rate Riders	\$ 0.0016	20,000	\$ 32.00	-\$ 0.0045	20,000	\$ (90.00)	\$ (122.00)	-381.25%
Low Voltage Service Charge	\$ 0.1455	60	\$ 8.73	\$ 0.1455	60	\$ 8.73	\$ -	0.00%
Smart Meter Entity Charge (if applicable)			•	•		•	<u></u>	1
	-	1	a -	> -	1	-	\$ -	ł
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	ł
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	ł
Sub-Total B - Distribution (includes			\$ 442.45			\$ 351.11	\$ (91.34)	-20.64%
Sub-Total A)			•			•	, ,,,,,	
RTSR - Network	\$ 4.5801	60	\$ 274.81	\$ 4.7381	60	\$ 284.29	\$ 9.48	3.45%
RTSR - Connection and/or Line and	\$ 2.6767	60	\$ 160.60	\$ 2.5702	60	\$ 154.21	\$ (6.39)	-3.98%
Transformation Connection	\$ 2.0707	00	φ 100.00	\$ 2.3702	00	ş 134.21	φ (0.39)	-3.90 /0
Sub-Total C - Delivery (including Sub-			\$ 877.86			\$ 789.61	\$ (88.25)	-10.05%
Total B)			φ 677.00			ş 703.01	φ (66.25)	-10.05/6
Wholesale Market Service Charge	\$ 0.0034	20,614	\$ 70.09	\$ 0.0034	20,614	\$ 70.09	\$ -	0.00%
(WMSC)	0.0034	20,014	φ 10.0 9	\$ 0.0034	20,614	ş 70.05	φ -	0.0076
Rural and Remote Rate Protection	\$ 0.0005	20.614	\$ 10.31	\$ 0.0005	20,614	\$ 10.31	\$ -	0.00%
(RRRP)	,	- / -	,	\$ 0.0003	20,614	-	'	
Standard Supply Service Charge	\$ 0.25		\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	20,614	\$ 1,993.37	\$ 0.0967	20,614	\$ 1,993.37	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 2,951.88			\$ 2,863.63		-2.99%
HST	13%		\$ 383.74	13%		\$ 372.27	\$ (11.47)	-2.99%
Ontario Electricity Rebate	17.0%	, i	\$ (501.82)	17.0%		\$ (486.82)		l
Total Bill on Average IESO Wholesale Market Price			\$ 3,335.62			\$ 3,235.90	\$ (99.72)	-2.99%

Current Loss Factor Proposed/Approved Loss Factor

	Current C	EB-Approve	d		Proposed		Im	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 926.75	1	\$ 926.75	\$ 955.94	1	\$ 955.94	\$ 29.19	3.15%
Distribution Volumetric Rate	\$ 4.0891	2000	\$ 8,178.20	\$ 4.2179	2000	\$ 8,435.80	\$ 257.60	3.15%
Fixed Rate Riders	\$ 241.31	1	\$ 241.31	\$ 241.31	1	\$ 241.31	\$ -	0.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 9,346.26			\$ 9,633.05	\$ 286.79	3.07%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.5991	2,000	\$ 1,198.20	\$ 1,1576	2,000	\$ 2,315.20	\$ 1,117.00	93.22%
Riders	0.5991	2,000	φ 1,190.20	\$ 1.1576	2,000	\$ 2,315.20	\$ 1,117.00	93.2270
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0474	2,000	\$ (94.80)	\$ (94.80)	
GA Rate Riders	\$ 0.0016	800,000	\$ 1,280.00	-\$ 0.0045	800,000	\$ (3,600.00)	\$ (4,880.00)	-381.25%
Low Voltage Service Charge	\$ 0.1010	2,000	\$ 202.00	\$ 0.1010	2,000	\$ 202.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	•	1	¢.			•	\$ -	
	-	1	5 -	> -	1	•	a -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 12,026.46			\$ 8,455.45	\$ (3,571.01)	-29.69%
Sub-Total A)			*			\$ 0,455.45	. , , ,	
RTSR - Network	\$ 3.3532	2,000	\$ 6,706.40	\$ 3.4689	2,000	\$ 6,937.80	\$ 231.40	3.45%
RTSR - Connection and/or Line and	\$ 1.8574	2,000	\$ 3.714.80	\$ 1.7835	2,000	\$ 3,567.00	\$ (147.80)	-3.98%
Transformation Connection	1.8374	2,000	φ 3,7 14.00	\$ 1.7633	2,000	\$ 3,367.00	\$ (147.00)	-3.90 /0
Sub-Total C - Delivery (including Sub-			\$ 22,447.66			\$ 18,960.25	\$ (3,487.41)	-15.54%
Total B)			¥ 22,447.00			¥ 10,300.23	\$ (3,407.41)	-13.34 /6
Wholesale Market Service Charge	\$ 0.0034	824,560	\$ 2,803.50	\$ 0.0034	824,560	\$ 2,803.50	\$ -	0.00%
(WMSC)	0.0004	024,000	Ψ 2,000.00	0.0004	024,000	2,000.00	Ψ	0.0070
Rural and Remote Rate Protection	\$ 0.0005	824.560	\$ 412.28	\$ 0.0005	824.560	\$ 412.28	\$ -	0.00%
(RRRP)	,	. ,			, , , , , , , , , , , , , , , , , , , ,	,	'	
Standard Supply Service Charge	\$ 0.25		\$ 0.25	\$ 0.25		\$ 0.25	*	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	824,560	\$ 79,734.95	\$ 0.0967	824,560	\$ 79,734.95	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 105,398.65			\$ 101,911.24		-3.31%
HST	13%		\$ 13,701.82	13%		\$ 13,248.46	\$ (453.36)	-3.31%
Ontario Electricity Rebate	17.09	6	\$ -	17.0%	5	\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 119,100.47			\$ 115,159.70	\$ (3,940.77)	-3.31%

Customer Class:	LARGE USE SE	ERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other	er)	
Consumption	6,600,000	kWh	
Demand	16,000	kW	
Current Loss Factor	1.0307		
Proposed/Approved Loss Factor	1.0307		

		Current O	EB-Approve	i			Proposed	1	Im	pact
	Rate		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	9,623.42		\$ 9,623.42		9,926.56	1	\$ 9,926.56		3.15%
Distribution Volumetric Rate	\$	1.7877	16000	\$ 28,603.20	\$	1.8440	16000			3.15%
Fixed Rate Riders	\$	1,011.44	1	\$ 1,011.44	\$	1,011.44	1	\$ 1,011.44	\$ -	0.00%
Volumetric Rate Riders	\$	-	16000	\$ -	\$	-	16000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 39,238.06	; <u> </u>			\$ 40,442.00	\$ 1,203.94	3.07%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	e	0.5780	16,000	\$ 9,248.00	ء ا ،	1.7652	16,000	\$ 28.243.20	\$ 18.995.20	205.40%
Riders	Ψ	0.5700	10,000	Ψ 3,240.00	, , ,	1.7032	10,000	20,243.20	Ψ 10,993.20	203.4070
CBR Class B Rate Riders	\$	-	16,000		\$	-	16,000	\$ -	\$ -	
GA Rate Riders	\$	-	6,600,000		\$	-	6,600,000	\$ -	\$ -	
Low Voltage Service Charge	\$	0.1019	16,000	\$ 1,630.40	\$	0.1019	16,000	\$ 1,630.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	e		1	¢			4	e	\$ -	
	Ψ	-	'	φ -	P	-	'	-	φ -	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	16,000	\$ -	\$	-	16,000	\$ -	\$ -	
Sub-Total B - Distribution (includes				\$ 50,116.46				\$ 70,315.60	\$ 20,199.14	40.30%
Sub-Total A)								, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
RTSR - Network	\$	3.4490	16,000	\$ 55,184.00	\$	3.5680	16,000	\$ 57,088.00	\$ 1,904.00	3.45%
RTSR - Connection and/or Line and	s	1.8739	16,000	\$ 29,982.40	s	1.7994	16,000	\$ 28,790.40	\$ (1,192.00)	-3.98%
Transformation Connection	*	1.0739	10,000	φ 29,902.40	9	1.7954	10,000	\$ 20,790.40	\$ (1,192.00)	-3.90 /0
Sub-Total C - Delivery (including Sub-				\$ 135,282.86				\$ 156,194.00	\$ 20,911.14	15.46%
Total B)				Ψ 133,202.00				\$ 130,134.00	Ψ 20,311.14	13.40 /6
Wholesale Market Service Charge	s	0.0034	6,802,620	\$ 23,128.91	\$	0.0034	6,802,620	\$ 23,128.91	\$ -	0.00%
(WMSC)	Ψ	0.0034	0,002,020	Ψ 25,120.51		0.0034	0,002,020	23,120.31	Ψ -	0.0070
Rural and Remote Rate Protection	e	0.0005	6,802,620	\$ 3,401.31	\$	0.0005	6,802,620	\$ 3,401.31	\$ -	0.00%
(RRRP)	Ψ		0,002,020				0,002,020	,		
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	•	0.00%
Average IESO Wholesale Market Price	\$	0.0967	6,802,620	\$ 657,813.35	\$	0.0967	6,802,620	\$ 657,813.35	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 819,626.68	3			\$ 840,537.82	\$ 20,911.14	2.55%
HST		13%		\$ 106,551.47		13%		\$ 109,269.92	\$ 2,718.45	2.55%
Ontario Electricity Rebate		17.0%		\$ -		17.0%		\$ -		
Total Bill on Average IESO Wholesale Market Price				\$ 926,178.15	;			\$ 949,807.74	\$ 23,629.59	2.55%
_										

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

100 kWh Consumption - kW 1.0307 1.0307 Demand **Current Loss Factor** Proposed/Approved Loss Factor

		Current Ol	EB-Approve	d			Proposed		Impact		
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$	6.24	1	\$ 6.	24 \$	6.44	1	\$ 6.44	\$ 0.20	3.21%	
Distribution Volumetric Rate	\$	0.0154	100	\$ 1.	54 \$	0.0159	100	\$ 1.59	\$ 0.05	3.25%	
Fixed Rate Riders	\$	0.33	1	\$ 0.	33 \$	0.33	1	\$ 0.33	\$ -	0.00%	
Volumetric Rate Riders	\$	-	100	\$ -	\$	-	100	\$ -	\$ -		
Sub-Total A (excluding pass through)				\$ 8.	1			\$ 8.36	\$ 0.25	3.08%	
Line Losses on Cost of Power	\$	0.1034	3	\$ 0.	32 \$	0.1034	3	\$ 0.32	\$ -	0.00%	
Total Deferral/Variance Account Rate	s	0.0014	100	\$ 0.	4 5	0.0039	100	\$ 0.39	\$ 0.25	178.57%	
Riders	•	0.0014	100	Φ 0.	4	0.0039	100	\$ 0.35	φ 0.23	170.5770	
CBR Class B Rate Riders	\$	-	100	\$ -	-\$	0.0001	100	\$ (0.01)	\$ (0.01)		
GA Rate Riders	\$	-	100	\$ -	\$	-	100	\$ -	\$ -		
Low Voltage Service Charge	\$	0.0003	100	\$ 0.	3 \$	0.0003	100	\$ 0.03	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)			4	\$ -	s		1	s -	\$ -		
	•	-	'	a -	*	-	1	-	ъ -		
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$	-	100	\$ -	\$	-	100	\$ -	\$ -		
Sub-Total B - Distribution (includes				\$ 8.				\$ 9.09	\$ 0.49	5.70%	
Sub-Total A)				•				•			
RTSR - Network	\$	0.0075	103	\$ 0.	77 \$	0.0078	103	\$ 0.80	\$ 0.03	4.00%	
RTSR - Connection and/or Line and	s	0.0046	103	\$ 0.	7 5	0.0044	103	\$ 0.45	\$ (0.02)	-4.35%	
Transformation Connection	•	0.0046	103	\$ 0.	+1 3	0.0044	103	\$ 0.45	\$ (0.02)	-4.33%	
Sub-Total C - Delivery (including Sub-				\$ 9.	,,			\$ 10.34	\$ 0.50	5.08%	
Total B)				, ,	,4			ş 10.34	φ 0.50	5.06%	
Wholesale Market Service Charge	s	0.0034	103	\$ 0.	35 \$	0.0034	103	\$ 0.35	¢	0.00%	
(WMSC)	Ψ	0.0034	103	φ 0.	,5	0.0034	103	φ 0.35	φ -	0.0076	
Rural and Remote Rate Protection	•	0.0005	103	\$ 0.	5 5	0.0005	103	\$ 0.05	\$ -	0.00%	
(RRRP)	Ψ	0.0003	103	φ 0.	,5	0.0003	103	\$ 0.05	φ -	0.0076	
Standard Supply Service Charge	\$	0.25	1	\$ 0.3			1	\$ 0.25	\$ -	0.00%	
TOU - Off Peak	\$	0.0820	64	\$ 5.			64	\$ 5.25	\$ -	0.00%	
TOU - Mid Peak	\$	0.1130	18	\$ 2.	3 \$	0.1130	18	\$ 2.03	\$ -	0.00%	
TOU - On Peak	\$	0.1700	18	\$ 3.	6 \$	0.1700	18	\$ 3.06	\$ -	0.00%	
Total Bill on TOU (before Taxes)				\$ 20.	34			\$ 21.34		2.40%	
HST		13%		\$ 2.	1	13%		\$ 2.77	\$ 0.07	2.40%	
Ontario Electricity Rebate		17.0%		\$ (3.	54)	17.0%		\$ (3.63)	\$ (0.09)		
Total Bill on TOU				\$ 20.)1			\$ 20.49	\$ 0.48	2.40%	

In the manager's summary, discuss the reas-

In the manager's summary, discuss the reas-

Current Loss Factor Proposed/Approved Loss Factor

		Current Of	B-Approve	d	T		Proposed		1	npact
	Ra	ite	Volume	Charge		Rate	Volume	Charge		
	(\$	5)		(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	2.04	547	\$ 1,115.88	\$	2.10	547	\$ 1,148.70	\$ 32.82	2.94%
Distribution Volumetric Rate	\$	16.4124	700	\$ 11,488.68	\$	16.9294	700	\$ 11,850.58	\$ 361.90	3.15%
Fixed Rate Riders	\$	0.09	547	\$ 49.23	\$	0.09	547	\$ 49.23	\$ -	0.00%
Volumetric Rate Riders	\$	-	700	\$ -	\$	-	700	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 12,653.79				\$ 13,048.51	\$ 394.72	3.12%
Line Losses on Cost of Power	\$		-	\$ -	\$	-		\$ -	\$ -	
Total Deferral/Variance Account Rate	\$	0.5071	700	\$ 354.97	\$	1.2866	700	\$ 900.62	\$ 545.65	153.72%
Riders	a a	0.5071	700	φ 334.9 <i>1</i>	Ф	1.2000	700	\$ 900.62	φ 545.65	155.72%
CBR Class B Rate Riders	\$	-	700	\$ -	-\$	0.0399	700	\$ (27.93)	\$ (27.93)
GA Rate Riders	\$	0.0016	400,000	\$ 640.00	-\$	0.0045	400,000	\$ (1,800.00)	\$ (2,440.00	-381.25%
Low Voltage Service Charge	\$	0.0779	700	\$ 54.53	\$	0.0779	700	\$ 54.53	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	•		547	\$ -	s		547	•	\$ -	
	a a	-	347	Ф -	Ф	-	547	\$ -	Ф -	
Additional Fixed Rate Riders	\$	-	547	\$ -	\$	-	547	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	700	\$ -	\$	-	700	\$ -	\$ -	
Sub-Total B - Distribution (includes				\$ 13,703.29				\$ 12,175.73	\$ (1,527.56	-11.15%
Sub-Total A)				φ 13,703.29				φ 12,175.75	φ (1,327.30	-11.15/6
RTSR - Network	\$	2.4400	700	\$ 1,708.00	\$	2.5242	700	\$ 1,766.94	\$ 58.94	3.45%
RTSR - Connection and/or Line and	s	1.4325	700	\$ 1.002.75		1.3755	700	\$ 962.85	\$ (39.90	-3.98%
Transformation Connection	¥	1.4323	700	Ψ 1,002.75	Ψ	1.5755	700	9 302.03	ψ (55.50	-5.30 //
Sub-Total C - Delivery (including Sub-				\$ 16,414.04				\$ 14,905.52	\$ (1,508.52	-9.19%
Total B)				Ψ 10,+14.04				ψ 1 4 ,303.32	ψ (1,300.32	-3.1376
Wholesale Market Service Charge	s	0.0034	412,280	\$ 1,401.75	\$	0.0034	412,280	\$ 1,401.75	\$ -	0.00%
(WMSC)	*	0.0004	412,200	ψ 1,401.70	•	0.0004	412,200	1,401.70	Ψ	0.0070
Rural and Remote Rate Protection	\$	0.0005	412,280	\$ 206.14	\$	0.0005	412,280	\$ 206.14	\$ -	0.00%
(RRRP)	1		,	•				•	·	
Standard Supply Service Charge	\$	0.25	547	\$ 136.75		0.25	547		*	0.00%
Average IESO Wholesale Market Price	\$	0.0967	412,280	\$ 39,867.48	\$	0.0967	412,280	\$ 39,867.48	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 58,026.16	1	-			\$ (1,508.52	
HST		13%		\$ 7,543.40	1	13%		\$ 7,347.29	\$ (196.11	-2.60%
Ontario Electricity Rebate		17.0%		\$ -		17.0%		\$ -		
Total Bill on Average IESO Wholesale Market Price				\$ 65,569.56				\$ 63,864.93	\$ (1,704.63	-2.60%

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:
RPP
Consumption 10,000 kWh
Demand 29 kW

		Current Ol	B-Approve	d			Proposed	l	Im	pact
		Rate	Volume	Charge	1	Rate	Volume	Charge		
		(\$)		(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	3.02	1	\$ 3.00	2 \$	3.12	1	\$ 3.12	\$ 0.10	3.31%
Distribution Volumetric Rate	\$	45.1497	29	\$ 1,309.3	1 \$	46.5719	29	\$ 1,350.59	\$ 41.24	3.15%
Fixed Rate Riders	\$	0.32	1	\$ 0.33	2 \$	0.32	1	\$ 0.32	\$ -	0.00%
Volumetric Rate Riders	\$	-	29	\$ -	\$	-	29	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 1,312.6	3			\$ 1,354.03		3.15%
Line Losses on Cost of Power	\$	0.1034	307	\$ 31.7	5 \$	0.1034	307	\$ 31.75	\$ -	0.00%
Total Deferral/Variance Account Rate	s	0.0642	29	\$ 1.8	s s	26.8488	29	\$ 778.62	\$ 776.75	41720.56%
Riders	*	0.0042	29	φ 1.0	ء ا	20.0400	25	\$ 110.02	\$ 110.13	41720.3076
CBR Class B Rate Riders	\$	-	29	\$ -	-\$	0.0041	29	\$ (0.12)	\$ (0.12)	
GA Rate Riders	\$	-	10,000	\$ -	\$	-	10,000	\$ -	\$ -	
Low Voltage Service Charge	\$	0.0753	29	\$ 2.13	3 \$	0.0753	29	\$ 2.18	\$ -	0.00%
Smart Meter Entity Charge (if applicable)				\$ -	s			•	•	
	Þ	-	1	5 -	Þ	-	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	29	\$ -	\$	-	29	\$ -	\$ -	
Sub-Total B - Distribution (includes				\$ 1,348.4	Ţ			\$ 2.166.46	\$ 817.98	60.66%
Sub-Total A)				\$ 1,348.4	١.			\$ 2,166.46	\$ 817.98	60.66%
RTSR - Network	\$	2.6766	29	\$ 77.63	2 \$	2.7690	29	\$ 80.30	\$ 2.68	3.45%
RTSR - Connection and/or Line and	s	1.3852	29	\$ 40.1	,	1.3301	29	\$ 38.57	\$ (1.60)	-3.98%
Transformation Connection	•	1.3052	29	Φ 40.1	à	1.3301	29	\$ 30.57	\$ (1.60)	-3.90%
Sub-Total C - Delivery (including Sub-				\$ 1,466.2	, _			\$ 2,285.33	\$ 819.06	55.86%
Total B)				3 1,400.2				\$ 2,205.33	\$ 619.06	55.06%
Wholesale Market Service Charge	\$	0.0034	10,307	\$ 35.04	1 5	0.0034	10,307	\$ 35.04	\$ -	0.00%
(WMSC)	•	0.0034	10,307	φ 35.0·	+ -	0.0034	10,307	\$ 35.04	Φ -	0.00%
Rural and Remote Rate Protection	s	0.0005	10,307	\$ 5.15	5 \$	0.0005	10,307	\$ 5.15	\$ -	0.00%
(RRRP)	•	0.0005	10,307	э 5.13	"	0.0005	10,307	\$ 5.15	Φ -	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.2	5 \$	0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$	0.0820	6,400	\$ 524.8	\$	0.0820	6,400	\$ 524.80	\$ -	0.00%
TOU - Mid Peak	\$	0.1130	1,800	\$ 203.4) \$	0.1130	1,800	\$ 203.40	\$ -	0.00%
TOU - On Peak	\$	0.1700	1,800	\$ 306.0) \$	0.1700	1,800	\$ 306.00	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 2,540.9	2			\$ 3,359.98	\$ 819.06	32.23%
HST		13%		\$ 330.3		13%		\$ 436.80		32.23%
Ontario Electricity Rebate		17.0%		\$ (431.9)	3)	17.0%		\$ (571.20)		
Total Bill on TOU				\$ 2,439.2				\$ 3,225.58	\$ 786.30	32.23%
				- 2,10012				, 0,220.00	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	02.2070

Current Loss Factor Proposed/Approved Loss Factor

Monthly Service Charge Distribution Volumetric Rate	Rate (\$) \$ - \$ 2.2624	Volume 1	Charge (\$)	Rate	Volume	Charge		
Distribution Volumetric Rate	\$ - \$ 2.2624	1	(\$)					1
Distribution Volumetric Rate	\$ 2.2624	1		(\$)		(\$)	\$ Change	% Change
			\$ -	\$ -	1	-	\$ -	
		2574		\$ 2.333				
Fixed Rate Riders	\$ 113.95	1	\$ 113.95	\$ 113.9		\$ 113.95		0.00%
Volumetric Rate Riders	\$ -	2574		\$ -	2574		\$ -	
Sub-Total A (excluding pass through)			\$ 5,937.37			\$ 6,120.89		3.09%
	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.6989	2,574	\$ 1.798.97	\$ 1.116	8 2,574	\$ 2.874.64	\$ 1.075.67	59.79%
Riders	0.0000		Ψ 1,700.07		, , ,	,	, , , , , ,	
CBR Class B Rate Riders	\$ -	-,	\$ -	-\$ 0.055				
GA Rate Riders	\$ 0.0016	.,	\$ 2,211.20	-\$ 0.004		\$ (6,219.00)	\$ (8,430.20	-381.25%
Low Voltage Service Charge	\$ -	2,574	\$ -		2,574	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	¢ _	1	¢ _	e _	4	e _	\$ -	
	-		Ψ -	•		-	Ψ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
/ taattorial / olamotio i tato i taolo	\$ -	2,574	\$ -	\$ -	2,574	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 9,947.54			\$ 2,634.71	\$ (7,312.83	-73.51%
Sub-Total A)						*	. , ,	1
	\$ 3.4490	2,574	\$ 8,877.73	\$ 3.568	2,574	\$ 9,184.03	\$ 306.31	3.45%
RTSR - Connection and/or Line and	\$ 2.2952	2,574	\$ 5.907.84	\$ 2.203	9 2,574	\$ 5.672.84	\$ (235.01	-3.98%
Transformation Connection	\$ 2.2932	2,374	φ 5,907.04	\$ 2.203	2,574	\$ 5,072.04	\$ (233.01	-3.90 /0
Sub-Total C - Delivery (including Sub-			\$ 24,733.11			\$ 17,491.58	\$ (7,241.53	-29.28%
Total B)			Ψ 24,733.11			Ψ 17, 4 31.30	Ψ (1,241.00	-23.2076
Wholesale Market Service Charge	\$ 0.0034	1,424,427	\$ 4,843.05	\$ 0.003	1,424,427	\$ 4,843.05	s -	0.00%
(WMSC)	0.0034	1,424,421	φ 4,043.03	\$ 0.003	1,424,421	\$ 4,043.03	φ -	0.0076
Rural and Remote Rate Protection	\$ 0.0005	1,424,427	\$ 712.21	\$ 0.000	5 1,424,427	\$ 712.21	\$ -	0.00%
(RRRP)	\$ 0.0005	1,424,427	φ /12.21	\$ 0.000	1,424,421	\$ /12.21	ъ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.2	5 1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	1,424,427	\$ 137,742.13	\$ 0.096	7 1,424,427	\$ 137,742.13	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price	_		\$ 168,030.75			\$ 160,789.23	\$ (7,241.53	-4.31%
HST	13%		\$ 21,844.00	13	%	\$ 20,902.60	\$ (941.40	-4.31%
Ontario Electricity Rebate	17.0%		\$ -	17.0	%	\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 189,874.75			\$ 181,691.83	\$ (8,182.93	-4.31%
							, ,	

Current Loss Factor

Proposed/Approved Loss Factor

		Current OF	B-Approve	d	T		Proposed	I	Im	pact
	Rat	te	Volume	Charge		Rate	Volume	Charge		
	(\$))		(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Distribution Volumetric Rate	\$	1.7562	8280	\$ 14,541.34	\$	1.8115	8280	\$ 14,999.22	\$ 457.88	3.15%
Fixed Rate Riders	\$	113.95	1	\$ 113.95	\$	113.95	1	\$ 113.95	\$ -	0.00%
Volumetric Rate Riders	\$	-	8280	\$ -	\$	-	8280	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 14,655.29				\$ 15,113.17	\$ 457.88	3.12%
Line Losses on Cost of Power	\$	0.0967	-	\$ -	\$	0.0967	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	e	0.5578	8,280	\$ 4,618.58		0.6896	8.280	\$ 5.709.89	\$ 1.091.30	23.63%
Riders	Φ	0.5576	0,200	φ 4,010.30	*	0.0030	0,200	\$ 5,709.09	φ 1,091.30	23.03/0
CBR Class B Rate Riders	\$	-	8,280	\$ -	\$	-	8,280	\$ -	\$ -	
GA Rate Riders	\$	-	-	\$ -	\$	-	-	\$ -	\$ -	
Low Voltage Service Charge	\$	0.1248	8,280	\$ 1,033.34	\$	0.1248	8,280	\$ 1,033.34	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	•		1	•			4	•	\$ -	
	Þ	-	1	Ъ -	Þ	-	1	-	\$ -	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	8,280	\$	\$	-	8,280	\$ -	\$ -	
Sub-Total B - Distribution (includes				\$ 20,307.21				\$ 21,856.40	\$ 1,549.19	7.63%
Sub-Total A)				,				•		
RTSR - Network	\$	3.4490	8,280	\$ 28,557.72	\$	3.5680	8,280	\$ 29,543.04	\$ 985.32	3.45%
RTSR - Connection and/or Line and	s	2.2952	8,280	\$ 19,004.26	\$	2.2039	8,280	\$ 18,248.29	\$ (755.96)	-3.98%
Transformation Connection	· ·	2.2932	0,200	φ 19,004.20	P	2.2033	0,200	\$ 10,240.29	\$ (755.90)	-3.90 /0
Sub-Total C - Delivery (including Sub-				\$ 67,869.19				\$ 69,647.73	\$ 1,778.54	2.62%
Total B)				Ψ 07,003.13				9 03,047.73	Ψ 1,770.54	2.02 /6
Wholesale Market Service Charge	s	0.0034		\$ -	\$	0.0034		s -	\$ -	
(WMSC)	Ψ	0.0034	_	Ψ -		0.0034	-	•	Ψ -	
Rural and Remote Rate Protection	¢	0.0005		\$ -		0.0005		e .	\$ -	
(RRRP)	Ψ			,			_	•	Ψ -	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.0967	-	\$ -	\$	0.0967	-	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price				\$ 67,869.44				\$ 69,647.98	\$ 1,778.54	2.62%
HST		13%		\$ 8,823.03	1	13%		\$ 9,054.24	\$ 231.21	2.62%
Ontario Electricity Rebate		17.0%		\$ -		17.0%		\$ -		
Total Bill on Average IESO Wholesale Market Price				\$ 76,692.47				\$ 78,702.22	\$ 2,009.75	2.62%
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		EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD						
RPP / Non-RPP:	Non-RPP (Other	Non-RPP (Other)						
Consumption	50,000	kWh	•					
Demand	27	kW						
Current Loss Factor	1.0307							
Proposed/Approved Loss Factor	1.0307							

	Curren	OEB-Approve	d		Proposed	d	In	npact
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 10.05	17 27	\$ 271.40	\$ 10.3683	27	\$ 279.94	\$ 8.55	3.15%
Fixed Rate Riders	\$ 113	95 1	\$ 113.9	\$ 113.95	1	\$ 113.95	\$ -	0.00%
Volumetric Rate Riders	\$	27	\$ -	\$ -	27	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 385.3	5		\$ 393.89	\$ 8.55	2.22%
Line Losses on Cost of Power	\$	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.43	27	\$ 11.6	\$ 0.7524	27	\$ 20.31	\$ 8.64	74.05%
CBR Class B Rate Riders	\$	27	\$ -	-\$ 0.0369	27	\$ (1.00)	\$ (1.00)	
GA Rate Riders	\$ 0.00	50,000	\$ 80.00	-\$ 0.0045	50,000	\$ (225.00)	\$ (305.00)	-381.25%
Low Voltage Service Charge	\$ 0.10	30 27	\$ 2.78	\$ 0.1030	27	\$ 2.78	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	27	\$ -	\$ -	27	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 479.80			\$ 190.99	\$ (288.81)	-60.19%
Sub-Total A)			,			,	, , , , ,	
RTSR - Network	\$ 3.85	21 27	\$ 104.0	\$ 3.9850	27	\$ 107.60	\$ 3.59	3.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.89	46 27	\$ 51.1	\$ 1.8192	27	\$ 49.12	\$ (2.04)	-3.98%
Sub-Total C - Delivery (including Sub- Total B)			\$ 634.90	3		\$ 347.71	\$ (287.25)	-45.24%
Wholesale Market Service Charge (WMSC)	\$ 0.00	51,535	\$ 175.22	\$ 0.0034	51,535	\$ 175.22	\$ -	0.00%
Rural and Remote Rate Protection								
(RRRP)	\$ 0.00	51,535	\$ 25.7	\$ 0.0005	51,535	\$ 25.77	\$ -	0.00%
Standard Supply Service Charge	s o	25 1	\$ 0.29	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.09		\$ 4,983.43				*	0.00%
	1,7	- 1,000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0.,000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1.7	0.00
Total Bill on Average IESO Wholesale Market Price	1		\$ 5,819.63	3		\$ 5,532.38	\$ (287.25)	-4.94%
HST	1	3%	\$ 756.55	139	6	\$ 719.21		
Ontario Electricity Rebate	17.		\$ (989.34			\$ (940.50)	` ′	
Total Bill on Average IESO Wholesale Market Price			\$ 6,576.18	/		\$ 6,251.59	\$ (324.60)	-4.94%
			,			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. (0=0)	110 170

Current Loss Factor Proposed/Approved Loss Factor

Distribution Volumetric Rate \$ 1.2661 2340 \$ 2.962 67 \$ 1.3060 2340 \$ 3.056.04 \$ 33.37 3.157 Fixed Rate Ridders \$ 113.95 \$		Current C	EB-Approve	d		Proposed	1	In	npact
Monthly Service Charge \$ 74.83 1 \$ 74.83 \$ 77.19 1 \$ 77.19 \$ \$ 2.36 \$ 3.15 Distribution Volumetric Rate \$ 1.2661 \$ 2340 \$ 2.962 7 \$ 1.3060 2340 \$ 3.056.04 \$ 3.035.04 \$ 3.055.04 \$			Volume			Volume			
Distribution Volumetric Rate \$ 1.2661 2340 \$ 2.962.67 \$ 1.3060 2340 \$ 3.056.04 \$ 33.37 3.157									
Fixed Rate Riders \$ 113.95 1 \$ 113.95 5 1 \$ 113.95 5 1 \$ 113.95 \$ 5									3.15%
Sub-Total A lexicular Sub-Total B - Distribution (includes Sub-Total B)						2340			3.15%
Sub-Total A (excluding pass through)					\$ 113.95	1			0.00%
Line Losses on Cost of Power		\$ -	2340		\$ -	2340		T	
Total Deferral/Variance Account Rate Riders \$ 0.6745 2,340 \$ 1,578,33 \$ 1,0808 2,340 \$ 2,529.07 \$ 950.74 60.24* Riders \$ - 2,340 \$ - 5 0.0534 2,340 \$ (124.96) \$ (124									3.04%
Riders \$ 0.6745 2,340 \$ 1,578.33 \$ 1.0808 2,340 \$ 2,529.07 \$ 950.74 60.24* CBR Class B Rate Riders \$ - 2,340 \$ - \$ 0.0534 2,340 \$ (124.96) \$ (124.96) \$ (124.96) \$ (37.930.00) \$ (5.850.00) \$ (7.930.00)		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Riders CBR Class B Rate Riders \$ 0.0016 1,300,000 \$ 2,080,00 \$ 1,300,000 \$ (5,850,00) \$ (7,930,00) \$ -381,255 CBR Class B Rate Riders \$ 0.0016 1,300,000 \$ 2,080,00 \$ 0.0045 1,300,000 \$ (5,850,00) \$ (7,930,00) \$ -381,255 CBR Class B Rate Riders \$ - 2,340 \$ - 2,340 \$ - 2,340 \$ - 2,340 \$ - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 -		\$ 0.6745	2 340	\$ 1 578 33	\$ 1.0808	2 340	\$ 2 529 07	\$ 950.74	60 24%
Additional Fixed Rate Riders Smart Meter Entity Charge (if applicable) Smart Meter Entity Charge (if applicab		0.0740	, , ,	Ψ 1,070.00	-				00.2470
Low Voltage Service Charge \$		\$ -		*					
Smart Meter Entity Charge (if applicable) \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ \$ - \$ \$ - \$ \$		\$ 0.0016		\$ 2,080.00	-\$ 0.0045				-381.25%
Additional Fixed Rate Riders Additional Volumetric Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$		\$ -	2,340	\$ -		2,340	\$ -	\$ -	
Additional Volumetric Rate Riders \$ - 2,340 \$ - \$ - 2,340 \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - \$ - \$ - 2,340 \$ - \$ - \$ - \$ - 2,340 \$ - \$ - \$ - \$ - 2,340 \$ - \$ - \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - 2,340 \$ - 2,	Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders \$ - 2,340 \$ - \$ - 2,340 \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - \$ - \$ - 2,340 \$ - \$ - \$ - \$ - 2,340 \$ - \$ - \$ - \$ - 2,340 \$ - \$ - \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - \$ - 2,340	Additional Fixed Rate Riders		1	¢ _	•		•	e _	
Sub-Total B - Distribution (includes \$ 6,809.78 \$ (198.70) \$ (7,008.49) -102.92'			2 340	¢ -	•	2 340	e -		
Sub-Total A		-	2,340	,	-	2,040	*	*	
RTSR - Connection and/or Line and Transformation Connection \$ 1.8945 2,340 \$ 4,433.13 \$ 1.8191 2,340 \$ 4,256.69 \$ (176.44) -3.986 \$ (3.945)				\$ 6,809.78			\$ (198.70)	\$ (7,008.49)	-102.92%
Transformation Connection \$ 1.8945	RTSR - Network	\$ 3.8521	2,340	\$ 9,013.91	\$ 3.9850	2,340	\$ 9,324.90	\$ 310.99	3.45%
Sub-Total Connection \$ 20,256.83		\$ 1.9945	2 240	¢ //22/12	¢ 1 0101	2 240	e 4.256.60	¢ (176.44)	2 000%
Total B		1.8343	2,340	φ 4,433.13	\$ 1.0191	2,340	\$ 4,230.03	\$ (170.44)	-3.90 /0
Wholesale Market Service Charge (WMSC) \$ 0.0034 1,339,910 \$ 4,555.69 \$ 0.0034 1,339,910 \$ 4,555.69 \$ - 0.006 Rural and Remote Rate Protection (RRRP) \$ 0.0005 1,339,910 \$ 669.96 \$ 0.0005 1,339,910 \$ 669.96 \$ - 0.006 Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ - 0.006 Average IESO Wholesale Market Price \$ 0.0967 1,339,910 \$ 129,569.30 \$ 0.0967 1,339,910 \$ 129,569.30 \$ - 0.006 Total Bill on Average IESO Wholesale Market Price \$ 155,052.02 \$ 148,178.09 \$ (6,873.94) -4.436 HST 13% \$ 20,156.76 13% \$ 19,263.15 \$ (893.61) -4.436 Ontario Electricity Rebate 17.0% \$ - 17.0%				\$ 20,256.83			\$ 13,382.89	\$ (6,873.94)	-33.93%
(WMSC) \$ 0.0034 1,339,910 \$ 4,555.69 \$ 0.005 Rural and Remote Rate Protection (RRRP) \$ 0.0005 1,339,910 \$ 669.96 \$ 0.0005 1,339,910 \$ 669.96 \$ - 0.0005 Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.005 Average IESO Wholesale Market Price \$ 0.0967 1,339,910 \$ 129,569.30 \$ - 0.000 Total Bill on Average IESO Wholesale Market Price \$ 155,052.02 \$ \$ 148,178.09 \$ (6,873.94) -4.43° Ontario Electricity Rebate 17.0% \$ - 17.0% \$ - - -4.43°									
Rural and Remote Rate Protection (RRRP) \$ 0.0005 1,339,910 \$ 669,96 \$ 0.0005 1,339,910 \$ 669,96 \$ - 0.0005 1,339,910 \$ 669,96 \$ - 0.0005 1,339,910 \$ 10,0005 1,339,910 \$		\$ 0.0034	1,339,910	\$ 4,555.69	\$ 0.0034	1,339,910	\$ 4,555.69	\$ -	0.00%
RRRP \$ 0.0005 1,339,910 \$ 669.96 \$ 0.0005 1,339,910 \$ 669.96 \$ - 0.0005 Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.0005 Average IESO Wholesale Market Price \$ 0.0967 1,339,910 \$ 129,569.30 \$ 129,569.30 \$ - 0.0005 Total Bill on Average IESO Wholesale Market Price \$ 155,052.02 \$ 148,178.09 \$ (6,873.94) -4.4305 HST									
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.000 \$ 0.000 Average IESO Wholesale Market Price 1,339,910 \$ 129,569.30 \$ 0.0967 1,339,910 \$ 129,569.30 \$ - 0.000 Total Bill on Average IESO Wholesale Market Price \$ 155,052.02 \$ \$ 148,178.09 \$ (6,873.94) -4.43° HST 13% \$ 20,156.76 13% \$ 19,263.15 \$ (893.61) -4.43° Ontario Electricity Rebate 17.0% \$ - 17.0% \$ -		\$ 0.0005	1,339,910	\$ 669.96	\$ 0.0005	1,339,910	\$ 669.96	\$ -	0.00%
Average IESO Wholesale Market Price \$ 0.0967 1,339,910 \$ 129,569.30 \$ 0.0967 1,339,910 \$ 129,569.30 \$ - 0.000000000000000000000000000000000		\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
HST 13% \$ 20,156.76 13% \$ 19,263.15 \$ (893.61) -4.43° Ontario Electricity Rebate 17.0% \$ - 17.0% \$ -		\$ 0.0967	1,339,910			1,339,910			0.00%
HST 13% \$ 20,156.76 13% \$ 19,263.15 \$ (893.61) -4.43° Ontario Electricity Rebate 17.0% \$ - 17.0% \$ -									
Ontario Electricity Rebate 17.0% \$ - 17.0% \$ -	Total Bill on Average IESO Wholesale Market Price			\$ 155,052.02			\$ 148,178.09	\$ (6,873.94)	-4.43%
	HST	13%	5	\$ 20,156.76	13%		\$ 19,263.15	\$ (893.61)	-4.43%
	Ontario Electricity Rebate	17.0%	6	\$ -	17.0%		\$ -	, ,	
Total Bill on Average IESO Wholesale Market Price \$ 175,208.79 \$ 167,441.24 \$ (7,767.55) 4.43°	Total Bill on Average IESO Wholesale Market Price			\$ 175,208.79			\$ 167,441.24	\$ (7,767.55)	-4.43%

Customer Class: EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2

RPP / Non-RPP: Non-RPP (Other)

Consumption
Demand
4,050
kW

urrent Loss Factor
1.0307
roved Loss Factor
1.0307 Current Loss Factor

Proposed/Approved Loss Factor

		Current O	EB-Approve	d				Proposed			Im	pact
	Ra	ite	Volume	Char	ge		Rate	Volume	Charge			
	(\$	5)		(\$)			(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	74.83	1	\$	74.83	\$	77.19	1	\$ 77.19	\$	2.36	3.15%
Distribution Volumetric Rate	\$	-	4050	\$	-	\$	-	4050	\$ -	\$	-	
Fixed Rate Riders	\$	113.95	1	\$	113.95	\$	113.95	1	\$ 113.95	\$	-	0.00%
Volumetric Rate Riders	\$	-	4050	\$	-	\$	-	4050	\$ -	\$	-	
Sub-Total A (excluding pass through)				\$	188.78				\$ 191.14	\$	2.36	1.25%
Line Losses on Cost of Power	\$	-	-	\$		\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	s	0.5519	4.050	\$	2,235.20	s	0.8382	4.050	\$ 3.394.71	\$	1.159.52	51.88%
Riders	"	0.5515	4,030	Ψ .	2,200.20	Ψ.	0.0302	4,030	5,554.71	Ψ	1,100.02	31.0070
CBR Class B Rate Riders	\$	-	.,	\$		-\$	0.0414	4,050	\$ (167.67		(167.67)	
GA Rate Riders	\$	0.0016		\$	3,184.00	-\$	0.0045	1,990,000	\$ (8,955.00	\$	(12, 139.00)	-381.25%
Low Voltage Service Charge	\$	-	4,050	\$	-			4,050	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)			1	¢		e		4	s -	•		
	•	-	ļ.	φ	-	4	-		-	φ	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	4,050	\$	-	\$	-	4,050	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$	5.607.98				\$ (5,536.82		(11,144.80)	-198.73%
Sub-Total A)				9	3,607.96				φ (5,536.62	, ,	(11,144.00)	-150.73 /6
RTSR - Network	\$	-	4,050	\$		\$	-	4,050	\$ -	\$	-	
RTSR - Connection and/or Line and	\$		4,050	\$		e		4.050	s -	\$		
Transformation Connection	J		4,030	Ą	-	9	-	4,030	-	φ		
Sub-Total C - Delivery (including Sub-				\$	5,607.98				\$ (5,536.82		(11,144.80)	-198.73%
Total B)				,	3,007.30				ψ (5,550.02	, Ψ	(11,144.00)	-130.7378
Wholesale Market Service Charge	\$	0.0034	2,051,093	¢	6,973.72	•	0.0034	2,051,093	\$ 6,973.72	\$	_	0.00%
(WMSC)	*	0.0004	2,001,000		0,010.12	•	0.0004	2,001,000	0,570.72	Ι Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0005	2,051,093	\$	1.025.55	\$	0.0005	2,051,093	\$ 1.025.55	\$	_	0.00%
(RRRP)	*		2,001,000		,			2,001,000		1		
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$ 0.25		-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	2,051,093	\$ 198	8,340.69	\$	0.0967	2,051,093	\$ 198,340.69	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price					1,948.18				\$ 200,803.39		(11,144.80)	
HST		13%		\$ 2	7,553.26		13%		\$ 26,104.44	\$	(1,448.82)	-5.26%
Ontario Electricity Rebate		17.0%		\$	-		17.0%		\$ -			
Total Bill on Average IESO Wholesale Market Price				\$ 23	9,501.44				\$ 226,907.83	\$	(12,593.62)	-5.26%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP 328 kWh - kW 1.0307 1.0307 Consumption Demand **Current Loss Factor** Proposed/Approved Loss Factor

	Current C	EB-Approve	d		Proposed		Im	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.78	1	\$ 29.78	\$ 30.72	1	\$ 30.72	\$ 0.94	3.16%
Distribution Volumetric Rate	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	
Fixed Rate Riders	\$ 0.85	1	\$ 0.85	\$ 0.85	1	\$ 0.85	\$ -	0.00%
Volumetric Rate Riders	\$ -	328	\$	\$ -	328		\$ -	
Sub-Total A (excluding pass through)			\$ 30.63			\$ 31.57	\$ 0.94	3.07%
Line Losses on Cost of Power	\$ 0.1034	10	\$ 1.04	\$ 0.1034	10	\$ 1.04	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0014	328	\$ 0.46	\$ 0.0039	328	\$ 1.28	\$ 0.82	178.57%
Riders	5 0.0014	320	φ 0.40	\$ 0.0039	320	ş 1.20	φ 0.02	170.5770
CBR Class B Rate Riders	\$ -	328	\$ -	-\$ 0.0001	328	\$ (0.03)	\$ (0.03)	
GA Rate Riders	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0003	328	\$ 0.10	\$ 0.0003	328	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	4	\$ 0.43	\$ -	0.00%
	9 0.43	į.	φ 0.43	\$ 0.43	'	ş 0.43	φ -	0.0076
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 32.66			\$ 34.39	\$ 1.73	5.29%
Sub-Total A)			•			•		
RTSR - Network	\$ 0.0087	338	\$ 2.94	\$ 0.0090	338	\$ 3.04	\$ 0.10	3.45%
RTSR - Connection and/or Line and	\$ 0.0052	338	\$ 1.76	\$ 0.0050	338	\$ 1.69	\$ (0.07)	-3.85%
Transformation Connection	\$ 0.0032	330	Ψ 1.70	\$ 0.0030	330	1.03	ψ (0.07)	-0.0070
Sub-Total C - Delivery (including Sub-			\$ 37.36			\$ 39.12	\$ 1.76	4.71%
Total B)			Ψ 07.00			V 00.12	Ų 1.70	4.1 1 70
Wholesale Market Service Charge	\$ 0.0034	338	\$ 1.15	\$ 0.0034	338	\$ 1.15	\$ -	0.00%
(WMSC)	0.0004	000	Ψ 1.10	0.0004	000	1.10	Ψ	0.0070
Rural and Remote Rate Protection	\$ 0.0005	338	\$ 0.17	\$ 0.0005	338	\$ 0.17	\$ -	0.00%
(RRRP)		000			000			
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1			0.00%
TOU - Off Peak	\$ 0.0820	210	\$ 17.21	\$ 0.0820	210		\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	59	\$ 6.67	\$ 0.1130	59	\$ 6.67	\$ -	0.00%
TOU - On Peak	\$ 0.1700	59	\$ 10.04	\$ 0.1700	59	\$ 10.04	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 72.85			\$ 74.61		2.42%
HST	13%		\$ 9.47	13%		\$ 9.70		2.42%
Ontario Electricity Rebate	17.0%	b	\$ (12.38)	17.0%		\$ (12.68)	\$ (0.30)	
Total Bill on TOU			\$ 69.93			\$ 71.63	\$ 1.69	2.42%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 20,000 kWh - kW Current Loss Factor Proposed/Approved Loss Factor 1.0307

!	Current O	EB-Approve	d		Proposed		Im	pact
!	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.04	1	\$ 16.04	\$ 16.55		\$ 16.55	\$ 0.51	3.18%
Distribution Volumetric Rate	\$ 0.0171	20000		\$ 0.0176	20000		\$ 10.00	2.92%
Fixed Rate Riders	\$ 1.70	1	\$ 1.70	\$ 1.70	1	\$ 1.70	\$ -	0.00%
Volumetric Rate Riders	\$ -	20000		\$ -	20000		\$ -	
Sub-Total A (excluding pass through)			\$ 359.74			7	\$ 10.51	2.92%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.0014	20,000	\$ 28.00	\$ 0.0038	20,000	\$ 76.00	\$ 48.00	171.43%
Riders	0.0017	· ·	Φ 20.00		•	•		17 1.43 /0
CBR Class B Rate Riders	\$ -	20,000	\$ -	-\$ 0.0001	20,000	\$ (2.00)	\$ (2.00)	1
GA Rate Riders	\$ 0.0016		\$ 32.00	-\$ 0.0045	20,000	\$ (90.00)	\$ (122.00)	-381.25%
Low Voltage Service Charge	\$ 0.0002	20,000	\$ 4.00	\$ 0.0002	20,000	\$ 4.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)			. 0.43	0.43		. 0.42	•	0.00%
· · · · · · · · · · · · · · · · · · ·	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	20,000	\$ -	\$ -	20,000	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 424.17			250.60	¢ (65.40)	45 449/
Sub-Total A)			,			\$ 358.68	\$ (65.49)	-15.44%
RTSR - Network	\$ 0.0078	20,614	\$ 160.79	\$ 0.0081	20,614	\$ 166.97	\$ 6.18	3.85%
RTSR - Connection and/or Line and	\$ 0.0046	20,614	\$ 94.82	\$ 0.0044	20.644	\$ 90.70	¢ (4.12)	-4.35%
Transformation Connection	\$ 0.0046	20,614	\$ 94.02	\$ 0.0044	20,614	\$ 30.70	\$ (4.12)	-4.30%
Sub-Total C - Delivery (including Sub-			\$ 679.78			\$ 616.36	¢ (62.42)	-9.33%
Total B)			\$ 679.78			\$ 010.30	\$ (63.43)	-9.33%
Wholesale Market Service Charge	\$ 0.0034	20,614	\$ 70.09	\$ 0.0034	20,614	\$ 70.09	\$ -	0.00%
(WMSC)	\$ 0.0034	20,614	\$ 70.09	\$ 0.0034	20,014	\$ 70.09	a -	0.00%
Rural and Remote Rate Protection	\$ 0.0005	20,614	\$ 10.31	\$ 0.0005	20,614	\$ 10.31	\$ -	0.00%
(RRRP)	\$ 0.0005	20,614	\$ 10.51	\$ 0.0005	20,014	\$ 10.51	5 -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	20,614	\$ 1,993.37	\$ 0.0967	20,614	\$ 1,993.37	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 2,753.55	1		\$ 2,690.12	\$ (63.43)	-2.30%
HST	13%		\$ 357.96	13%		\$ 349.72		-2.30%
Ontario Electricity Rebate	17.0%		\$ (468.10)	-		\$ (457.32)	, ,	
Total Bill on Non-RPP Avg. Price			\$ 3,111.51			. ,	\$ (71.67)	-2.30%
Total Bill off its it			Ψ 0,			V 0,000	(,	

In the manager's summary, discuss the reas

Customer Class:

RPP / Non-RPP:

Consumption

Demand

3,280

urrent Loss Factor

roved Loss Factor

1.0307

Current Loss Factor Proposed/Approved Loss Factor

		Current O	EB-Approve	d				Proposed				lm	pact
	Ra	ite	Volume		Charge		Rate	Volume		Charge			
	(\$	5)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Distribution Volumetric Rate	\$	1.7562	8280	\$	14,541.34	\$	1.8115	8280	\$	14,999.22	\$	457.88	3.15%
Fixed Rate Riders	\$	113.95	1	\$	113.95	\$	113.95	1	\$	113.95	\$	-	0.00%
Volumetric Rate Riders	\$	-	8280	\$	-	\$	-	8280	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	14,655.29				\$	15,113.17	\$	457.88	3.12%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	s	0.5578	8,280	\$	4,618.58	s	0.6896	8,280	\$	5,709.89	\$	1,091.30	23.63%
Riders	Þ	0.5576	0,200	Ф	4,010.30	Þ	0.0090	0,200	Þ	5,709.69	Ф	1,091.30	23.03%
CBR Class B Rate Riders	\$	-	8,280	\$	-	\$	-	8,280	\$	-	\$	-	
GA Rate Riders	\$	-	5,253,646	\$	-	\$	-	5,253,646	\$	-	\$	-	
Low Voltage Service Charge	\$	0.1248	8,280	\$	1,033.34	\$	0.1248	8,280	\$	1,033.34	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	•	_	4	\$		s		4			æ		
	Þ	-	'	Ф	-	Þ	-	1	Þ	-	Ф	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	8,280	\$	-	\$	-	8,280	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	20,307.21				s	21.856.40	4	1.549.19	7.63%
Sub-Total A)					20,307.21				9	21,030.40	9	1,549.19	7.03 /6
RTSR - Network	\$	3.4490	8,280	\$	28,557.72	\$	3.5680	8,280	\$	29,543.04	\$	985.32	3.45%
RTSR - Connection and/or Line and	s	2.2952	8,280	¢	19,004.26	•	2.2039	8,280	\$	18,248.29	\$	(755.96)	-3.98%
Transformation Connection	Ψ	2.2932	0,200	φ	19,004.20	9	2.2039	0,200	9	10,240.29	9	(755.90)	-3.90 /0
Sub-Total C - Delivery (including Sub-				\$	67,869.19				\$	69,647.73	\$	1.778.54	2.62%
Total B)				۳	07,000.10				•	00,047.70	•	1,770.04	2.02/0
Wholesale Market Service Charge	s	0.0034	5,414,933	\$	18.410.77	\$	0.0034	5,414,933	\$	18,410.77	\$	_	0.00%
(WMSC)	•	0.0004	0,414,000	Ψ	10,410.77	Ψ.	0.0004	0,414,000	•	10,410.77	Ψ		0.0070
Rural and Remote Rate Protection	e	0.0005	5,414,933	¢	2.707.47	•	0.0005	5,414,933	•	2,707.47	•	_	0.00%
(RRRP)	Ψ	0.0003	3,414,333	Ψ	2,707.47	۳	0.0003	3,414,333	Ψ	2,707.47	Ψ	_	0.0070
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	5,414,933	\$	523,624.01	\$	0.0967	5,414,933	\$	523,624.01	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	612,611.69		_	·	\$	614,390.24		1,778.54	0.29%
HST		13%		\$	79,639.52		13%		\$	79,870.73	\$	231.21	0.29%
Ontario Electricity Rebate		17.0%		\$	-		17.0%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$	692,251.21				\$	694,260.97	\$	2,009.75	0.29%
					, -								

GrandBridge Energy Inc. 2023 IRM Application (EB-2022-0017) Filed: August 3, 2022 Page: 116 of 201

Attachment B-1: 2022 Approved Tariff of Rates and Charges for GBE(BPI) Rate Zone

GrandBridge Energy Inc. 2023 IRM Application (EB-2022-0017) Filed: August 3, 2022 Page: 117 of 201

SCHEDULE A TARIFF OF RATES AND CHARGES FINAL RATE ORDER BRANTFORD POWER INC. EB-2021-0009 NOVEMBER 25, 2021

Filed: August 3, 2022 Page: 118 of 201

Brantford Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

Service Charge	\$	27.84
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until December 31, 2022	\$	(0.05)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022	\$/kWh	(0.0003)
Applicable only to Non-RPP customers Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) -	\$/kWh	0.0001
effective until December 31, 2022	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Filed: August 3, 2022 Page: 119 of 201

Brantford Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

Service Charge	\$	31.88					
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57					
Distribution Volumetric Rate	\$/kWh	0.0115					
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022	\$/kWh	(0.0001)					
Applicable only to Non-RPP customers	\$/kWh	0.0001					
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until December 31, 2022 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) -	\$/kWh	0.0003					
effective until December 31, 2022	\$/kWh	0.0010					
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092					
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056					
MONTHLY RATES AND CHARGES - Regulatory Component							
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030					
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004					
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005					
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25					

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Brantford Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	245.54
Distribution Volumetric Rate	\$/kW	3.4970
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Rate Rider for Disposition of Deferral/Variance Accounts - Applicable only for Non-Wholesale Market	\$/kW	0.1197
Participants - effective until December 31, 2022 Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022	\$/kW	(0.1949)
Applicable only to Non-RPP customers	\$/kWh	0.0001
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until December 31, 2022 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) -	\$/kW	0.2149
effective until December 31, 2022	\$/kW	(0.0320)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1641
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8729

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Brantford Power Inc.TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-202	1-0009
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Filed: August 3, 2022 Page: 122 of 201

Brantford Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an account of a electricity distributor licensed by the Ontario Energy Board that is provided electricity by a host distributor. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	529.06
Distribution Volumetric Rate	\$/kW	2.6913
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.1260
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until December 31, 2022	\$/kW	0.3035
Retail Transmission Rate - Network Service Rate	\$/kW	3.1641
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW/	1 8729

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Brantford Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

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Brantford Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.08
Distribution Volumetric Rate	\$/kW	24.3626
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.0731)
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only to Non-RPP customers	\$/kWh	0.0001
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until December 31, 2022	\$/kW	(1.6514)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9544
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7493
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Brantford Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.72	
Distribution Volumetric Rate	\$/kW	7.2027	
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022	\$/kW	(0.0775)	
Applicable only to Non-RPP customers	\$/kWh	0.0001	
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until December 31, 2022	\$/kW	(0.0190)	
Retail Transmission Rate - Network Service Rate	\$/kW	3.0440	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7290	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	

Filed: August 3, 2022 Page: 126 of 201

Brantford Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	9.25	
Distribution Volumetric Rate	\$/kWh	0.0065	
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0001)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	

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Brantford Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount

(e.g. nameplate rating of the generation facility). \$/kW 1.8021

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Brantford Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Late payment - per annum	%	19.56
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50
Meter removal without authorization	\$	60.00

Filed: August 3, 2022 Page: 129 of 201

Brantford Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0009

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

	•	
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
up to twice a year	\$	no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0290
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0188

GrandBridge Energy Inc. 2023 IRM Application (EB-2022-0017) Filed: August 3, 2022 Page: 130 of 201

Attachment B-2: 2022 Approved Tariff of Rates and Charges for GBE(E+) Rate Zone

GrandBridge Energy Inc. 2023 IRM Application (EB-2022-0017) Filed: August 3, 2022 Page: 131 of 201

SCHEDULE A APPROVED 2022 TARIFF OF RATES AND CHARGES FINAL RATE ORDER ENERGY+ INC. EB-2021-0018 JANUARY 12, 2022

Filed: August 3, 2022 Page: 132 of 201

Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0018

RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	29.78
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	0.56
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.29
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0018

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	16.04
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	1.12
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.58
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0171
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0018

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	109.72
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	14.23
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	7.62
Distribution Volumetric Rate	\$/kW	4.0573
Low Voltage Service Rate	\$/kW	0.1455
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0016

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Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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		EB-2021-0018
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022		
Applicable only for Non-Wholesale Market Participants	\$/kW	0.1128
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.3324
Retail Transmission Rate - Network Service Rate	\$/kW	4.5801
Retail Transmission Rate - Line and Transformation Connection Service Rate		
(see Gross Load Billing Note)	\$/kW	2.6767
Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW	\$/kW	4.6121
Retail Transmission Rate - Line and Transformation Connection Service Rate		
- Interval Metered <1000 kW (see Gross Load Billing Note)	\$/kW	2.7037
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0018

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	926.75
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	163.21
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of		
service based rate order	\$	78.10
Distribution Volumetric Rate	\$/kW	4.0891
Low Voltage Service Rate	\$/kW	0.1010
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	0.1500

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Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2021-0018
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.4491
Retail Transmission Rate - Network Service Rate	\$/kW	3.3532
Retail Transmission Rate - Line and Transformation Connection Service Rate		
(see Gross Load Billing Note)	\$/kW	1.8574
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0018

LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	9,623.42
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	677.63
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service based rate order	\$	333.81
Distribution Volumetric Rate	\$/kW	1.7877
Low Voltage Service Rate	\$/kW	0.1019
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.5780
Retail Transmission Rate - Network Service Rate	\$/kW	3.4490
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	1.8739

Filed: August 3, 2022 Page: 139 of 201

Energy+ Inc.TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0018

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	6.24
Rate Rider for Recovery of Advanced Capital Module		
- effective until the date of the next cost of service-based rate order	\$	0.21
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service based rate order	\$	0.12
Distribution Volumetric Rate	\$/kWh	0.0154
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Filed: August 3, 2022 Page: 141 of 201

Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0018

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.04
Rate Rider for Recovery of Advanced Capital Module		
 effective until the date of the next cost of service-based rate order 	\$	0.06
Rate Rider for Recovery of Incremental Capital		
 effective until the effective date of the next cost of service based rate order 	\$	0.03
Distribution Volumetric Rate	\$/kW	16.4124
Low Voltage Service Rate	\$/kW	0.0779
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.5071
Retail Transmission Rate - Network Service Rate	\$/kW	2.4400
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4325
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Filed: August 3, 2022 Page: 142 of 201

Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0018

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.02
Rate Rider for Recovery of Advanced Capital Module		
- effective until the date of the next cost of service-based rate order	\$	0.21
Rate Rider for Recovery of Incremental Capital	_	
 effective until the effective date of the next cost of service based rate order 	\$	0.11
Distribution Volumetric Rate	\$/kW	45.1497
Low Voltage Service Rate	\$/kW	0.0753
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.0642
Retail Transmission Rate - Network Service Rate	\$/kW	2.6766
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3852
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0018

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Distribution Volumetric Rate	\$/kW	2.2624
Rate Rider for Recovery of Advanced Capital Module		
- effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service based rate order	\$	50.85
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022	* "	
Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.6989
Retail Transmission Rate - Network Service Rate	\$/kW	3.4490
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2952
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0018

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Distribution Volumetric Rate	\$/kW	1.7562
Rate Rider for Recovery of Advanced Capital Module	\$	63.10
- effective until the date of the next cost of service-based rate order Rate Rider for Recovery of Incremental Capital	Φ	03.10
- effective until the effective date of the next cost of service based rate order	\$	50.85
Low Voltage Service Rate	\$/kW	0.1248
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.5578
Retail Transmission Rate - Network Service Rate	\$/kW	3.4490
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2952
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0018

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

\$/kW	10.0517
\$	63.10
\$	50.85
\$/kW	0.1030
\$/kWh	0.0016
\$/kW	0.4323
\$/kW	3.8521
\$/kW	1.8946

Ø (LAA / L	0.0000
**	0.0030
\$/kWh	0.0004
\$/kWh	0.0005
\$	0.25
	\$ \$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh

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Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0018

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	74.83
Rate Rider for Recovery of Advanced Capital Module		
- effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service based rate order	\$	50.85
Distribution Volumetric Rate	\$/kW	1.2661
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.6745
Retail Transmission Rate - Network Service Rate	\$/kW	3.8521
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8945
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
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Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0018

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	74.83
Rate Rider for Recovery of Advanced Capital Module	_	
 effective until the date of the next cost of service-based rate order 	\$	63.10
Rate Rider for Recovery of Incremental Capital		
 effective until the effective date of the next cost of service based rate order 	\$	50.85
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.5519
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0018

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

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Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0018

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)		
- Approved on an Interim Basis	\$	44.50
Service call - customer owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00

Filed: August 3, 2022 Page: 150 of 201

Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0018

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0307
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0204
Total Loss Factor - Primary Metered Customer > 5.000 kW	1.0045

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Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0018

GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Biogas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

GrandBridge Energy Inc. 2023 IRM Application (EB-2022-0017) Filed: August 3, 2022 Page: 152 of 201

Attachment C-1: 2023 Proposed Tariff of Rates and Charges for GBE(BPI) Rate Zone

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Brantford Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2022-0017

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

Service Charge	\$	28.68
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Brantford Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0017

0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	32.84
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0118
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
	\$/kWh \$/kWh	0.0030 0.0004

Brantford Power Inc.
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0017

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GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	252.91
Distribution Volumetric Rate	\$/kW	3.6019
Retail Transmission Rate - Network Service Rate	\$/kW	3.2513
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8887

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Brantford Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0017

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Brantford Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0017

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an account of a electricity distributor licensed by the Ontario Energy Board that is provided electricity by a host distributor. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	544.93
Distribution Volumetric Rate	\$/kW	2.7720
Retail Transmission Rate - Network Service Rate	\$/kW	3.2513
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8887

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Brantford Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0017

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

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Brantford Power Inc.TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0017

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.23
Distribution Volumetric Rate	\$/kW	25.0935
Retail Transmission Rate - Network Service Rate	\$/kW	3.0359
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7640
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Brantford Power Inc.TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.77
Distribution Volumetric Rate	\$/kW	7.4188
Retail Transmission Rate - Network Service Rate	\$/kW	3.1279
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7435
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Brantford Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2022-0017

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	9.53
Distribution Volumetric Rate	\$/kWh	0.0067
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Brantford Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0017

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount

(e.g. nameplate rating of the generation facility).

\$/kW

1.8562

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Brantford Power Inc.TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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60.00

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Meter removal without authorization

Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month	0/	4.50
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate) Late payment - per annum	%	1.50
Reconnection at meter - during regular hours	%	19.56
	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - per pole/year	•	
(with the exception of wireless attachments) - Approved on an Interim Basis	\$	35.52

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Brantford Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	110.05
Monthly fixed charge, per retailer	\$	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.65)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.55
Processing fee, per request, applied to the requesting party	\$	1.09
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
up to twice a year	\$	no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.20

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.029

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0188

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Attachment C-2: 2023 Proposed Tariff of Rates and Charges for GBE(E+) Rate Zone

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Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2022-0017

RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	30.72
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of	\$	0.56
service based rate order	\$	0.29
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0039
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kWh	(0.0001)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0090
Notali Transmission Nate - Line and Transformation Connection Connection Nate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2022-0017

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	16.55
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of	\$	1.12
service based rate order	\$	0.58
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0176
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0038
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2022-0017

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Service Charge	\$	113.18
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	14.23
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order Distribution Volumetric Rate	\$ \$/kW	7.62 4.1851
Low Voltage Service Rate	\$/kW	0.1455
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral (Agricana Accounts (2023)) - effective until December 31, 2023	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 Applicable only for Non-Wholesale Market Participants Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.2982 0.5081
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW \$/kW	(0.0355)
11 7	•	(/

EB-2022-0017

Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

Retail Transmission Rate - Network Service Rate	\$/kW	4.7381
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	ψ/KVV	4.7501
Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered <1000 kW (see Gross Load Billing Note)	\$/kW \$/kW	2.5702 4.7712
MONTHLY RATES AND CHARGES - Regulatory Component	\$/kW	2.5962
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2022-0017

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	955.94
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of	\$	163.21
service based rate order	\$	78.10
Distribution Volumetric Rate	\$/kW	4.2179
Low Voltage Service Rate	\$/kW	0.1010
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	0.3894
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.7682
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0474)

Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

approved schedules of Nates, Offardes and Loss Factors		EB-2022-0017
Retail Transmission Rate - Network Service Rate	\$/kW	3.4689
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)		
	0.004	1 7007
	\$/kW	1.7835
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2022-0017

LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Service Charge	\$	9,926.56
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order Rate Rider for Recovery of Incremental Capital	\$	677.63
- effective until the effective date of the next cost of service based rate order	\$	333.81
Distribution Volumetric Rate	\$/kW	1.8440
Low Voltage Service Rate	\$/kW	0.1019
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.7652
Retail Transmission Rate - Network Service Rate	\$/kW	3.5680
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	1.7994
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Energy+ Inc.
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

Service Charge (per connection)	\$	6.44
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order Rate Rider for Recovery of Incremental Capital	\$	0.21
- effective until the effective date of the next cost of service based rate order	\$	0.12
Distribution Volumetric Rate	\$/kWh	0.0159
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh \$/kWh	(0.0045) 0.0039
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	(0.0001)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0017

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

Service Charge (per connection)	\$	2.10
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order Rate Rider for Recovery of Incremental Capital	\$	0.06
- effective until the effective date of the next cost of service based rate order	\$	0.03
Distribution Volumetric Rate	\$/kW	16.9294
Low Voltage Service Rate	\$/kW	0.0779
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh \$/kW	(0.0045) 1.2866
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	(0.0399)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3755
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Filed: August 3, 2022 Page: 175 of 201

Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2022-0017

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

Service Charge (per connection)	\$	3.12	
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order Rate Rider for Recovery of Incremental Capital	\$	0.21	
- effective until the effective date of the next cost of service based rate order	\$	0.11	
Distribution Volumetric Rate	\$/kW	46.5719	
Low Voltage Service Rate	\$/kW	0.0753	
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0041)	
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	26.8488	
Retail Transmission Rate - Network Service Rate	\$/kW	2.7690	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3301	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	

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Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2022-0017

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Distribution Volumetric Rate	\$/kW	2.3337	
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh \$/kW	(0.0045) 1.1168	
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers Rate Rider for Recovery of Advanced Capital Module	\$/kW	(0.0551)	
- effective until the date of the next cost of service-based rate order Rate Rider for Recovery of Incremental Capital	\$	63.10	
- effective until the effective date of the next cost of service based rate order	\$	50.85	
Retail Transmission Rate - Network Service Rate	\$/kW	3.5680	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2039	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	

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Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2022-0017

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Distribution Volumetric Rate	\$/kW	1.8115
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order Rate Rider for Recovery of Incremental Capital	\$	63.10
- effective until the effective date of the next cost of service based rate order	\$	50.85
Low Voltage Service Rate	\$/kW	0.1248
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.6896
Retail Transmission Rate - Network Service Rate	\$/kW	3.5680
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2039
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0017

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Distribution Volumetric Rate	\$/kW	10.3683
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order Rate Rider for Recovery of Incremental Capital	\$	63.10
- effective until the effective date of the next cost of service based rate order	\$	50.85
Low Voltage Service Rate	\$/kW	0.1030
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh \$/kW	(0.0045) 0.7524
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	(0.0369) 3.9850
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8192
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	77.19
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order Distribution Volumetric Rate	\$	50.85
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kW \$/kWh	1.3060 (0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.0808
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	(0.0534) 3.9850
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8191
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
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EB-2022-0017

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	77.19
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.8382
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0414)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0017

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

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Energy+ Inc. **TARIFF OF RATES AND CHARGES**

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0017

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Administration

Customer Aummistration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate) Reconnection at meter - during regular hours	%	1.50
5 5	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachmen - Approved on an Interim Basis	ts)	
	\$	35.52
Service call - customer owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00

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Energy+ Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0017

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

cicotholty.		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	110.05
Monthly fixed charge, per retailer	\$	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.65)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.55
Processing fee, per request, applied to the requesting party	\$	1.09
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.20

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0307
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0204
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

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Attachment D-1: Global Adjustment Work Form for GBE(BPI) Rate Zone

Ontario Energy Board

GA Analysis Workform for 2023 Rate Applications

Version 1.0

Input cells Drop down cells		
	Utility Name	BRANTFORD POWER INC.

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis. b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2020 balances that were reviewed in the 2022 rate application were to be selected, select 2020)

Instructions:

- 1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

 For example:
- Scenario a -If 2020 balances were last approved on a final basis Select 2020 and a GA Analysis Workform for 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi If 2020 balances were last approved on an interim basis and there are no changes to 2020 balances Select 2020 and a GA Analysis Workform for 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii If 2020 balances were last approved on an interim basis, there are changes to 2020 balances, and 2019 balances were last approved for disposition - Select 2019 and GA Analysis Workforms for 2020 and 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year Selected

2020

							Unresolved Difference as %
				Adjusted Net Change in			of Expected GA
		Net Change in Principal		Principal Balance in the	Unresolved	\$ Consumption at	Payments to
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	Reconciling Items	GL	Difference	Actual Rate Paid	IESO
2021	\$ (959,247)	\$ (635,667)	\$ (141,661)	\$ (777,328)	\$ 181,919	\$ 25,902,563	0.7%
Cumulative Balance	\$ (959,247)	\$ (635,667)	\$ (141,661)	\$ (777,328)	\$ 181,919	\$ 25,902,563	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2021	-2.2%
Cumulative Balance	-2.2%

Ontario Energy Board **GA Analysis Workform**

Note 2	Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable

real		2021		
Total Metered excluding WMP	Metered excluding WMP C = A+B		kWh	100%
RPP	A	408,882,859	kWh	42.7%
Non RPP	B = D+E	547,599,060	kWh	57.3%
Non-RPP Class A	D	228,008,887	kWh	23.8%
Non-RPP Class B*	E	319,590,173	kWh	33.4%

1st Estimate Note that this GA rate for 2021 includes the GA recovery rate to recover the 2020 deferred Class B amount for non-RPP market participants and consumers.

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Analysis of Expected GA Amount

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	25,427,950	27,865,217	28,784,304	26,347,038	0.09092	\$ 2,395,473	0.08798	\$ 2,318,012	\$ (77,460)
February	26,070,846	28,784,304	27,288,993	24,575,534	0.10485	\$ 2,576,745	0.05751	\$ 1,413,339	\$ (1,163,406)
March	24,796,431	27,288,993	29,636,146	27,143,585	0.08420	\$ 2,285,490	0.09668	\$ 2,624,242	\$ 338,752
April	27,145,666	29,636,146	27,540,560	25,050,079	0.06969	\$ 1,745,740	0.11589	\$ 2,903,054	\$ 1,157,314
May	25,170,060	27,540,560	28,630,310	26,259,811	0.10531	\$ 2,765,421	0.10675	\$ 2,803,235	\$ 37,814
June	26,441,545	28,630,310	33,281,576	31,092,810	0.11352	\$ 3,529,656	0.09216	\$ 2,865,513	\$ (664,142)
July	31,065,203	33,281,576	31,332,448	29,116,075	0.07612	\$ 2,216,316	0.07918	\$ 2,305,411	\$ 89,095
August	29,069,132	31,332,448	34,469,075	32,205,759	0.08734	\$ 2,812,851	0.05107	\$ 1,644,748	\$ (1,168,103)
September	32,269,928	34,469,075	29,431,843	27,232,696	0.05519	\$ 1,502,973	0.08234	\$ 2,242,340	\$ 739,368
October	27,363,953	29,431,843	28,112,735	26,044,845	0.07402	\$ 1,927,839	0.05840	\$ 1,521,019	\$ (406,820)
November	26,018,343	28,112,735	27,831,021	25,736,629	0.06342	\$ 1,632,217	0.06012	\$ 1,547,286	\$ (84,931)
December	25,754,285	27,831,021	28,390,829	26,314,094	0.05443	\$ 1,432,276	0.06515	\$ 1,714,363	\$ 282,087
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	326,593,343	354,204,226	354,729,839	327,118,956		\$ 26,822,996		\$ 25,902,563	\$ (920,433)

Yes

Annual Non- RPP Class B	Annual Non-RPP		Weighted Average	
		l		
Wholesale kWh	Class B Retail	Annual Unaccounted	GA Actual Rate Paid	Expected GA
	billed kWh**	for Energy Loss kWh	(\$/kWh)***	Volume Variance (\$)
0	P	Q=O-P	R	P= Q*R
326 628 784	327 118 956	- 490 172	0.07918	\$ (38.814)

326,028,784 327,118,956 | 490,172 | 0.07918 | \$ (38,814) |

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kwh/Total retail Class B kWh).

*Equal to the total Non-RPP Class B Including Loss Adjusted Consembion, Adjusted for Unbilled (i.e. cell F53), unless a reconciling item for *Impacts of GA, deferral/recovery *is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proropode*

*Equal to annual Non-RPP Class B S GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (i.e. quantified in column 0 in the table above). The weighted average Ac actual rate paid in 2021 is generally expected to include the GA recovery rate, unless a reconciling item for "Impacts of GA deferral/recovery" is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proposed.

Total Expected GA Variance \$ (959,247)

Calculated Loss Factor
Most Recent Approved Loss Factor for Secondary Metered
Customer < 5,000kW
Difference

 a) Please provide used in the table a 	an explanation in the te	ext box below if colu	mns G and H for unbil	led consumption are no	ot
useu iii ille table a	ibove.				

Please provide an explanation in the text box below if the difference in loss factor is greater than 1%							
	П						
	Ш						
	Ш						
	1						

Note 5 Reconciling Items

Item	Amount	Explanation		Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	-\$ 635,667		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
CT 148 True-up of GA Charges based on Actual Non-RPP 1a Volumes - prior year				
CT 148 True-up of GA Charges based on Actual Non-RPP 1b Volumes - current year				
2a Remove prior year end unbilled to actual revenue differences				
2b Add current year end unbilled to actual revenue differences				
Significant prior period billing adjustments recorded in current 3a year				
Significant current period billing adjustments recorded in other 3b year(s)				
4 CT 2148 for prior period corrections				
5 Impacts of GA deferral/recovery				
6 GA deferral recovery (billed)				
7 GA deferral recovery (paid) charge type 6147/6148				
8 GA Deferral recovery unbilled revenue adj	-\$ 141,661	2021 GA Deferral recovery revenues recorded in 2022	Yes	
9				
10				
11				

Note 6	Adjusted Net Change in Principal Balance in the GL	\$	(777,328)
	Net Change in Expected GA Balance in the Year Per Analysis	\$	(959,247)
	Unresolved Difference Unresolved Difference as % of Expected GA Payments t	\$ to	181,919
	IESO		0.7%

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Ontario Energy Board

Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

	Ac	count 1588 - RSVA P	ower			
		Principal	Total Activity in Calendar	Account 4705 - Power	Account 1588 as % of	
Year	Transactions ¹	Adjustments ¹	Year	Purchased	Account 4705	
2021	- 1,243,723	- 32.131	· 1.275.854	58.725.319	-2.2%	The annual Account 1588 balance relative to cost
Cumulative	- 1,243,723	- 32,131	· 1,275,854	58,725,319	-2.2%	

Notes

) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger societies pransactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule) |Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule Principal adjustments adjust the transactions in the

Reasons for large Account 1588 halance relative to cost of power purchase

2021		
	See Manager's Summary section 4.3.5.4	

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Ontario Energy Board

GA Analysis Workform -Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment										
			Explanation if not to							
		To be reversed in	be reversed in current							
Adjustment Description	Amount	current application?	application							
1 2018- CT 148 True Up Charges reflected in GL in 2019	(27,741)	No	reversed in 2019							
2 2018- Reversal of CT 148 True Up Charges Reflected in GL in 2019	27,741	No	reversing entry							
3 2019 CT 148 True Up Reflected in 2020 GL	(1,743,732)	No	reversed in 2020							
4 2019 Correction of RPP/Non RPP True Up reflected in 2020 GL	(80,674)	No	reversed in 2020							
5 2019 Class A Disposition move to 1595 reflected in 2020 GL	(65,475)	No	reversed in 2020							
6 2020 reversal of item 4 above	1,743,732	No	reversing entry							
7 2020 reversal of item 5 above	80,674	No	reversing entry							
8 2020 reversal of item 6 above	65,475	No	reversing entry							
Total	٠									
Total principal adjustments included in last approved balance										
Difference	-									

Account 1588 - RSVA Power										
		To be Reversed in	Explanation if not to be							
		Current	reversed in current							
Adjustment Description	Amount	Application?	application							
1 2018 CT 148 and 1142/142 true ups in 2019 GL	(9,069)	No	reversed in 2019							
2 2018 adjustment for Accounting Guidance Implementation in 2019 GL	953,855	No	reversed in 2019							
3 2019 Reversal of items 1 and 2 above in 2019	(944,786)	No	reversing entry							
4 2019 Reversal of 2017 adj. for Acct. Gdce in 2019 GL (COS 9Staff108)	(666,597)	No	reversing entry							
5 2019 CT 148 and 1142/142 True Ups + 2019 RPP/non Rpp TU in 2020 GL	151,892	No	reversed in 2020							
6 2019 RPP non RPP True Up in 2021 GL	32,131	Yes								
7 Reversal of items 5 in 2020	(151,892)	No	reversing entry							
8 2020 Unbilled to actual rev diff in 2021 GL - not in previously approved DVA	(885,645)	Yes								
Total	(1,520,111)									
Total principal adjustments included in last approved balance	(1,520,111)									
Difference										

Principal adjustment reconciliation in current application:

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule 2) Any principial adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule 3) The "Variance RRR vs. 2020 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

		Account 1589 - RSVA Global Adjust	ment			
Year		Adjustment Description	Amount	Year Recorded in GL		
2021	Reversals	s of prior approved principal adjustments (auto-populated from table above	e)			
	1					
	2					
	3					
	4					
	5					
	6					
	7					
	8					
		Total Reversal Principal Adjustments				
2021	Current ye	ear principal adjustments				
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes				
	2	Unbilled to actual revenue differences	(141,661)	2022		
	3					
	4					
	5					
	6					
	7					
	8					
		Total Current Year Principal Adjustments	(141,661)			
	Total Prin	ncipal Adjustments to be Included on DVA Continuity Schedule/Tab				
	3 - IRM R	ate Generator Model	(141,661)			

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		Account 1588 - RSVA Power		
				Year Recorded in
Year		Adjustment Description	Amount	GL
2021	Reversal	s of prior approved principal adjustments (auto-populated from table above)		
	1			
	2			
	3			
	4			
	5			
	6	#REF!	(32,131)	2,021
	7			
	8	2020 Unbilled to actual rev diff in 2021 GL - not in previously approved DVA	885,645	2,021
		Total Reversal Principal Adjustments	853,514	
2021		ear principal adjustments		
		CT 148 true-up of GA Charges based on actual RPP volumes		
		CT 1142/142 true-up based on actuals		
	3	Unbilled to actual revenue differences		
	4			
	5			
	6			
	7			
	8			
		Total Current Year Principal Adjustments		
	Total Pri	ncipal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM		
	Rate Ger	nerator Model	853,514	

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Attachment D-2: Global Adjustment Work Form for GBE(E+) Rate Zone



GA Analysis Workform for 2023 Rate Applications

Version 1.0

Input cells Drop down cells		
	Utility Name	ENERGY+ INC.

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis. b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2020 balances that were reviewed in the 2022 rate application were to be selected, select 2020)

Instructions:

 Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
 For example:

- Scenario a -If 2020 balances were last approved on a final basis Select 2020 and a GA Analysis Workform for 2021 will be generated.
 The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi If 2020 balances were last approved on an interim basis and there are no changes to 2020 balances Select 2020 and a GA
 Analysis Workform for 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated
 accordingly as well.
- Scenario bii If 2020 balances were last approved on an interim basis, there are changes to 2020 balances, and 2019 balances were last
 approved for disposition Select 2019 and GA Analysis Workforms for 2020 and 2021 will be generated. The input cells required in the Principal
 Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year Selected

2020

											Unresolved
											Difference as %
					Adju	usted Net Change in					of Expected GA
		Net Change in Principal			Prin	cipal Balance in the	U	nresolved	\$ Co	onsumption at	Payments to
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	Re	conciling Items		GL		Difference	Act	ual Rate Paid	IESO
2021	\$ (1,964,035)	\$ (2,178,236)	\$	11,627	\$	(2,166,609)	\$	(202,575)	\$	43,631,273	-0.5%
Cumulative Balance	\$ (1,964,035)	\$ (2,178,236)	\$	11,627	\$	(2,166,609)	\$	(202,575)	\$	43,631,273	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2021	0.3%
Cumulative Balance	0.3%



Note 2	Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2021		
Total Metered excluding WMP	C = A+B	1,639,486,239	kWh	100%
RPP	A	747,794,368	kWh	45.6%
Non RPP	B = D+E	891,691,871	kWh	54.4%
Non-RPP Class A	D	355,125,105	kWh	21.7%
Non-RPP Class B*	E	536,566,766	kWh	32.7%

GA Billing Rate

GA is billed on the 1st Estimate Note that this GA rate for 2021 includes the GA recovery rate to recover the 2020 deferred Class B amount for non-RPP market participants and consumers.

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Yes Yes

Analysis of Expected GA Amount Year

2021

	Non-RPP Class B Including Loss Factor Billed	Deduct Previous Month Unbilled Loss Adjusted	Consumption	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted			GA Actual Rate Paid	\$ Consumption at	Expected GA Price
Calendar Month	Consumption (kWh)	Consumption (kWh)	(kWh)	for Unbilled (kWh)	(\$/kWh)	GA Rate Billed	(\$/kWh)	Actual Rate Paid	Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	47,783,126			47,783,126	0.09092	\$ 4,344,442	0.08798	\$ 4,203,959	\$ (140,482)
February	44,897,056			44,897,056	0.10485	\$ 4,707,456	0.05751	\$ 2,582,030	\$ (2,125,427)
March	47,688,401			47,688,401	0.08420	\$ 4,015,363	0.09668	\$ 4,610,515	\$ 595,151
April	42,392,551			42,392,551	0.06969	\$ 2,954,337	0.11589	\$ 4,912,873	\$ 1,958,536
May	42,784,830			42,784,830	0.10531	\$ 4,505,670	0.10675	\$ 4,567,281	\$ 61,610
June	47,754,829			47,754,829	0.11352	\$ 5,421,128	0.09216	\$ 4,401,085	\$ (1,020,043)
July	47,520,298			47,520,298	0.07612	\$ 3,617,245	0.07918	\$ 3,762,657	\$ 145,412
August	51,870,226			51,870,226	0.08734	\$ 4,530,346	0.05107	\$ 2,649,012	\$ (1,881,333)
September	46,357,433			46,357,433	0.05519	\$ 2,558,467	0.08234	\$ 3,817,071	\$ 1,258,604
October	45,072,007			45,072,007	0.07402	\$ 3,336,230	0.05840	\$ 2,632,205	\$ (704,025)
November	43,379,559			43,379,559	0.06342	\$ 2,751,132	0.06012	\$ 2,607,979	\$ (143,153)
December	44,276,380			44,276,380	0.05443	\$ 2,409,963	0.06515	\$ 2,884,606	\$ 474,643
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	551,776,697	-	-	551,776,697		\$ 45,151,779		\$ 43,631,273	\$ (1,520,506)

Annual Non- RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh**	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)***	Expected GA Volume Variance (\$)
0	P	Q=0-P	R	P= Q*R
548,688,141	551,776,697	- 3,088,556	0.14360	\$ (443,528)

Tequal to (ACEW - Class A + embedded generation kWh)*(Non-RPP Class B retall kwh/Total retail class B kWh).

"Equal to (ACEW - Class A + embedded generation kWh)*(Non-RPP Class B retail kwh/Total retail class B kWh).

"Equal to the total Non-RPP Class B including Loss Adjusted Consemption, Adjusted for Unbilled (i.e. cell F53), unless a reconciling item for "Impacts of GA deferral/recovery is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proposed.

"Equal to annual Non-RPP Class B S GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B b Wholesale kWh (i.e. quantified in column O in the table above). The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless a reconciling item for "Impacts of GA deferral/recovery" is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proposed.

The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless the distributor is proposing an alternative methodology in calculating the Expected GA Volume Variance and proposing to quantify the reconcling item for "impacts of GA deferratirecovery."

Total Expected GA Variance	\$ (1,964,035)

Calculated Loss Factor
Most Recent Approved Loss Factor for Secondary Metered
Customer < 5,000kW
Difference 1.0283

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not

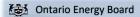
a) Please province an experience of the charge of the properties of the properties of the properties of the properties of the theory and the properties of the properties o

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Reconciling Items

	Item	Amount	Explanation		Principal Adjustments
	item	Amount	Explanation		Principal Adjustments
Net Cha	nge in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (2,178,236)		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
18	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
11	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
28	Remove prior year end unbilled to actual revenue differences	\$ (107,297)		Yes	
21	Add current year end unbilled to actual revenue differences	\$ (114,699)		Yes	
38	Significant prior period billing adjustments recorded in current a year				
31	Significant current period billing adjustments recorded in other p year(s)		Under charged for CT6148 from IESO.	No	roposing the amount be returned to customers.
	CT 2148 for prior period corrections				
	Impacts of GA deferral/recovery				
- 6	3				
- 7	7				
	3				
10					
Note 6	Adjusted Not Change in Principal Relance in the GI	¢ (2.166.600)			

Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per Analysis Unresolved Difference Unresolved Difference as % of Expected GA Payments to IESO -0.5%



Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

	Account 1588 - RSVA Power				
		Principal	Total Activity in Calendar	Account 4705 - Power	Account 1588 as % of
Year	Transactions ¹	Adjustments ¹	Year	Purchased	Account 4705
2021	- 17,980	266,928	248,948	98,823,260	0.3%
Cumulative	- 17,980	266,928	248,948	98,823,260	0.3%

Notes

¹⁾ The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule) 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

Ontario Energy Board

GA Analysis Workform Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment						
			Explanation if not to			
		To be reversed in	be reversed in current			
Adjustment Description	Amount	current application?	application			
1 2021 IRM Approved - Revised commodity accounting - 2019	(47,812)	No	Was reversal from 2019			
2 Unbilled to actual revenue differences	107,297	Yes				
3						
4						
5						
6						
7						
8						
Total	59,485					
Total principal adjustments included in last approved balance						
Difference	59,485					

Account 1588 - RSVA F	Power	·	
		To be Reversed in	Explanation if not to be
		Current	reversed in current
Adjustment Description	Amount	Application?	application
1 2021 IRM Approved - Revised commodity accounting - 2019 transactions	189,376	No	Was reversal from 2019
2 Unbilled to actual revenue differences	(161,372)	Yes	
3			
4			
5			
6			
7			
8			
Total	28,004	, and the second	· ·
Total principal adjustments included in last approved balance			
Difference	29 004		

Note 9 Principal adjustment reconciliation in current application:

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2020 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

	Account 1589 - RSVA Global A	<u>Adjustment</u>					
Year	Adjustment Description	Amount	Year Recorded in GL				
	Reversals of prior approved principal adjustments (auto-populated from table	e above)					
	1						
	2 Unbilled to actual revenue differences	(107,297)	2021				
	3						
	4						
	5						
	6						
	7						
	8						
	Total Reversal Principal Adjustr	nents (107,297)					
	Current year principal adjustments						
	1 CT 148 true-up of GA Charges based on actual Non-RPP volume	s					
	2 Unbilled to actual revenue differences	(114,699)	2022				
	3						
	4						
	5						
	6						
	7						
	8						
	Total Current Year Principal Adjustn	nents (114,699)					
	Total Principal Adjustments to be Included on DVA Continuity Schedule 3 - IRM Rate Generator Model	/Tab (221,996)					

	Account 1588 - RSVA Power		
Year	Adjustment Description	Amount	Year Recorded in GL
	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2 Unbilled to actual revenue differences	161,372	2021
	3	,	
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	161,372	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142/142 true-up based on actuals		
	3 Unbilled to actual revenue differences	105,556	2022
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	105,556	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM		
	Rate Generator Model	266,928	

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Attachment E: 1595 Analysis Work Form for GBE(E+) Rate Zone

Ontario Energy Board 1595 Analysis Workform

Account 1595 Analysis Workform

Input cells Drop down cells Utility Name Energy+ Inc.
Utility name must be selected

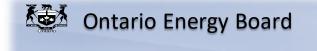
Eligible for disposition?

2015 and pre-2015
2016
2017
2018 Yes
2019
No
No

Note that vintage years 2019 and 2020 are not eligible for disposition in the current rate year application.

Version 1.0





1595 Analysis Workform

2018 Year in which this worksheet relates to Residual **Balances** Carrying Carrying **Principal** Rate Rider Pertaining to Charges **Total Balances** Charges Collections/Ret Balance **Amounts** Principal and Recorded on Total Residual **Components of the 1595 Account Balances:** Approved for urns Variance Balance Collected/(Retur Carrying **Net Principal Balances** Approved for Disposition Approved for (%) Disposition Charges Account Disposition Approved for **Balances** Disposition Shared Tax Savings (Approved by the OEB in Prior Decision(s) and Order(s) and Transferred to n/a Account 1595), if any Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment \$379,70 \$352,822 -\$9,345,741 -\$584,477 -\$9,930,218 -\$10,309,920 -\$26,880 **26.3%** Calculated differences of greater than + or - 10% require further analysis Account 1589 - Global Adjustment \$4,729,144 \$207,285 \$4,936,429 \$3,638,364 \$1,298,065 \$92,130 \$1,390,195 Total Group 1 and Group 2 Balances -\$4,616,596 -\$4,993,789 -\$6,671,556 \$1,677,768 \$1,743,018 -\$377,192 Total residual balance per continuity schedule: \$1,743,018

Difference (any variance should be explained): *Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

Step 2 Select Rate Rider(s) Applicable for 1595 Recovery Period by indicating "Yes" in column G Rate Rider- Group 1 DVA Accounts (Excluding Global Adjustr Yes Rate Rider- Group 1 DVA Accounts (Excluding Global Adjustr Yes Rate Rider - RSVA - Global Adjustment Rate Rider - Class B CBR

Step 3

Step 1

RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT) - CND Rate Rider Recovery Period (Months)

12

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals **Allocated Forecasted Used in Rider** Calculated Rate Projected Consumption **Balance to Rate** versus billed Calculated Rider as Calculated **Calculation as** Consumption (kWh/kW) that Rate Class Unit Class as Consumption Variance (\$) Variance (%) Approved by over Recovery the rider was Approved by Approved by Variance OEB applied **OEB** (kWh/kW) (annualized) against** -12,715,666 RESIDENTIAL SERVICE CLASSIFICATION 396,175,659 408,891,325 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION kWh 157,300,502 170,100,914 -12,800,412 \$79,363 -8.1% GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION kW 1.347.507 1.347.507 1.327.877 1.5% GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION kW 579,781 579,781 472,674 107,107 (\$42,671) 18.5% LARGE USE SERVICE CLASSIFICATION kW 364,970 364,970 345,680 (\$48,914) 5.3% 19,290 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION kWh 1,910,227 1,824,012 (\$11,848) (\$0.0062)1,910,227 86,215 (\$535) 4.5% STREET LIGHTING SERVICE CLASSIFICATION 46.9% kW (\$60.250)26,889 (\$2.2407) 26,889 14,281 12,608 (\$28.251)EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION kW (\$80,083) 148,634 (\$0.5388) 148,634 146,390 2,244 (\$1,209)1.5% TOTAL \$32,051 -0.6%

(\$5,171,275)

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT) - BCP

12

Rate Rider Recovery Period (Months) Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)		Projected Consumption over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against**	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	(\$530,454)	81,937,087	(\$0.0065)	81,937,087	87,679,482	-5,742,395	\$37,326	-7.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	(\$242,604)	37,999,322	(\$0.0064)	37,999,322	37,397,334	601,988	(\$3,853)	1.6%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	(\$1,059,087)	368,241	(\$2.8761)	368,241	521,705	-153,464	\$441,376	-41.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	(\$2,874)	453,207	(\$0.0063)	453,207	417,752	35,455	(\$223)	7.8%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	(\$867)	417	(\$2.0787)	417	33	384	(\$797)	92.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW	(\$9,345)	4,411	(\$2.1186)	4,411	2,164	2,247	(\$4,761)	50.9%
TOTAL		(\$1,845,231)						\$469,067	-25.4%

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT) - NON-WMP - CND Rate Rider Recovery Period (Months)

12

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicated Rate Class	uble for th	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against**	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
RESIDENTIAL SERVICE CLASSIFICATION		\$0	0		0		0		
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		\$0	0		0		0		
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION		(\$2,279,793)	1,327,240	(\$1.7177)	1,327,240	1,309,661	17,579	(\$30,195)	1.3%
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION		(\$1,183,000)	529,212	(\$2.2354)	529,212	428,058	101,154	(\$226,119)	19.1%
LARGE USE SERVICE CLASSIFICATION		\$0	0		0		0		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		\$0	0		0		0		
STREET LIGHTING SERVICE CLASSIFICATION		\$0	0		0		0		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION		\$0	0		0		0		
TOTAL		(\$3,462,794)						(\$256,314)	7.4%

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

RATE RIDER - RSVA - CBR CLASS B - CND Rate Rider Recovery Period (Months)

12

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals Denominator Allocated Projected **Forecasted** Used in Rider Calculated Rate Consumption / versus billed **Balance to Rate** Consumption / Rider as Calculated Calculated Calculation as # of customers Rate Class Unit consumption / # Class as # customers Approved by that the rider Variance (\$) Variance (%) Approved by Approved by over recovery of customers OEB OEB was applied OEB period variance (annualized) against** RESIDENTIAL SERVICE CLASSIFICATION \$ 167,866.00 (12,715,600) \$ (5,086.24) 396,175,659 \$0.0004 396,175,659 408,891,259 -3.0% GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION 66,651.00 157,300,502 \$0.0004 157,300,502 170,100,827 (12,800,325) \$ (5,120.13) -7.7% GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION 1,327,240 182,447.00 \$0.1375 14,335.96 1,327,240 1,222,979 104,262 \$ 7.9% GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION 69,095.00 404,188 \$0.1709 404,188 119,335 284,853 \$ 48,681.35 70.5% LARGE USE SERVICE CLASSIFICATION (0) \$0.0000 (0) \$ UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION 809.00 1,910,227 1,910,227 1,824,012 86,215 \$ 34.49 \$0.0004 4.3% STREET LIGHTING SERVICE CLASSIFICATION 4,116.00 1,930.32 46.9% 26,889 \$0.1531 26,889 14,281 12,608 \$ EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION 5,471.00 148,634 \$0.0368 148,634 146,390 2,244 \$ 1.5% 82.57 496,455 TOTAL 54,858 11.1%

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

RATE RIDER - RSVA - GLOBAL ADJUSTMENT - CND Rate Rider Recovery Period (Months)

12

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against**	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$ 51,878.00	15,688,223	\$0.0033	15,688,223	8,683,497	7,004,726	\$ 23,115.60	44.6%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	\$ 79,006.00	23,892,065	\$0.0033	23,892,065	21,600,616	2,291,449	\$ 7,561.78	9.6%
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kWh	\$ 1,277,896.00	386,445,970	\$0.0033	386,445,970	360,226,592	26,219,378	\$ 86,523.95	6.8%
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kWh	\$ 539,239.00	163,070,296	\$0.0033	163,070,296	44,161,999	118,908,297	\$ 392,397.38	72.8%
LARGE USE SERVICE CLASSIFICATION	kWh	\$ -	-		-	-	-		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$ 13.00	4,020	\$0.0032	4,020	4,020	-	\$ -	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kWh	\$ 32,104.00	9,708,654	\$0.0033	9,708,654	4,897,131	4,811,523	\$ 15,878.03	49.5%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	\$ 42,697.00	12,911,983	\$0.0033	12,911,983	13,625,400	(713,417)	\$ (2,354.28)	-5.5%
TOTAL		\$ 2,022,833.00						\$ 523,122.46	25.9%

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

RATE RIDER - RSVA - GLOBAL ADJUSTMENT - BCP

12

Rate Rider Recovery Period (Months)

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals									
Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against**	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$ 35,442.00	2,498,211	\$0.0142	2,498,211	1,915,051	583,160	\$ 8,280.88	23.4%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	\$ 87,775.00	6,187,020	\$0.0142	6,187,020	6,730,085	(543,065)	\$ (7,711.53)	-8.8%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	\$ 2,334,106.00	164,525,559	\$0.0142	164,525,559	141,048,603	23,476,956	\$ 333,372.77	14.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$ 2,919.00	205,732	\$0.0142	205,732	205,380	352	\$ 5.00	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	\$ 125.00	8,813	\$0.0142	8,813	12,001	(3,188)	\$ (45.27)	-36.2%
STREET LIGHTING SERVICE CLASSIFICATION	kWh	\$ 20,909.00	1,473,815	\$0.0142	1,473,815	692,008	781,807	\$ 11,101.66	53.1%
TOTAL		\$ 2,481,276.00						\$ 345,003.50	13.9%

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

SUMMARY **Total Calculated Account Balance** \$1,167,789 Total Account Residual Balance per Step 1 above \$1,677,768 Unreconciled Differences***

***Any unreconciled difference between amounts reported in the residual balances section in Step 1 and amounts calculated for the total of all applicable riders in Step 3 must be explained.

(58,415)

Former Energy+ disposed Group 1 balances related to 2016 transactions in EB-2017-0030 which resulted in rate riders effective from May 1, 2018 to April 30, 2019. The residual balance of \$1.2MM is attributable to the following: i) CBR Class B CND, Global Adjustment Class B CND and Global Adjustment Class B BCP

- Higher uptake of the ICI program in 2018, resulting in lower Class B consumption/demand applied to the rate rider in the GS > 50 to 999 and GS 1000 to 4999 classes. The rate rider calculations were based on having 1 Class A customers and 4 Class A/B transition customers, and over the effective recovery period of the rate riders there were 19 Class A and 15 Class A/B transition customers.

i) Group 1 DVA for the BCP rate zone · Higher year over year demand for the GS > 50 kW rate class

iii) Group 1 DVA Non-WMP for CND rate zone

Lower year over year demand from WMPs

Additional Notes and Comments

The unreconciled difference of \$510K in the 1595 analysis workform is attributable to:

i) An accounting issue related to the recovery of rate riders from transition customers which is further detailed in the Manager's Summary

ii) The loss of a customer that was allocated Class A/B transition customer rate riders resulting in uncollected GA amounts of \$29,733 and CBR amounts of \$2,478

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Attachment F: 2023 IRM Checklist

GrandBridge Energy Inc.

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GrandBridge Energy Inc. EB-2022-0017

Date:	August 3, 2022
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ing Requirement Section/Page Reference 3.1.2 Components of the Application Filing	IRM Requirements	Evidence Reference Notes
2	Manager's summary documenting and explaining all rate adjustments requested	Section 4
2	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Section 1 Excel Model -Attachment A
3	Completed Rate Generator Model and supplementary work forms in Excel format	A-2
		GA Analysis Workform - Attachment D-1 & D-2
3	Current tariff sheet, PDF	Attachment B-1 & B-2
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Embedded throughout application as necessar
3 3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Section 2 Section 1
3	Distributor's internet address Statement confirming accuracy of billing determinants pre-populated in model	Section 4.2.3
3 3	Text searchable PDF format for all documents 2023 IRM Checklist	Confirmed Attachment
	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and	Confirmed - Attachment
3	complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal	Section 3
	information	
3.1.3 Applications and Electronic Models	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this	Section 4.2.3
4	change should be disclosed in the application	Not Applicable
4	File the GA Analysis Workform. A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-	Attachment D1 & D-2 Not Applicable -
4	to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	Section 4.3.2
4	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	Not Applicable per Section and 4.4.2
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM	Not Applicable -
5	term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	Section 4.3.6
5	The models and workforms be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must justify such changes in the manager's summary.	Section 4.3.4 re: Gross L
3.2.2 Revenue to Cost Ratio Adjustments		·
6 - 7	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision	Not Applicable - Section 4.3.2
Rate Design for Residential Electricity Customers		
	Applicable only to distributors that have not completed the residential rate design transition	
7	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the	Not Applicable -
	elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile	Section 4.3.3 Not Applicable -
7	Mitigation plan if total bill increases for any customer class exceed 10%	Section 4.3.3.1
tricity Distribution Retail Transmission Service Rates	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	
Review and Disposition of Group 1 DVA Balances		
<u>8</u> 8	Justification if any account balance in excess of the threshold should not be disposed Completed Tab 3 - continuity schedule in Rate Generator Model	Section 4.3.5.2 Confirmed
9	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Section 4.3.5.8
9	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis;	Section 4.3.5.7
g	If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Section 4.3.5.7
10	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one	Section 4.3.5.1.2
3.2.5.1 Wholesale Market Participants	year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	
10	Separate rate riders established to recover balances in RSVAs from Wholesale Market Participants, who must not be allocated	Section 4.3.5.6
3.2.5.3 Commodity Accounts 1588 and 1589	balances related to charges for which WMPs settle directly with the IESO	
11	Confirmation of implementation of the OEB's February 21, 2019 guidance effective from January 1, 2019 when requesting final	Not Applicable-
	disposition for the first time following implementation of the Accounting Guidance Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the	Section 4.3.5.3
11	Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	Section 4.3.5.3
	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of	
11 - 12, 4	whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account	Section 4.3.5.4,
<u> </u>	1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Attachment D-1 & D-2
3.2.5.4 Capacity Based Recovery (CBR)		
	Disposition proposed for Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance Embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the	
	case for them	
42	- In the Rate Generator model, distributors must indicate whether they had Class A customers during the period where Account	Section 42 F F C
12	1580 CBR Class B sub-account balance accumulated - For disposition of Account 1580 sub-account CBR Class A, distributors must follow the OEB's CBR accounting guidance, which	Section 4.3.5.5.2
	results in balances disposed outside of a rate proceeding	
	- The Rate Generator model allocates the portion of Account 1580 sub-account CBR Class B to customers who transitioned between Class A and Class B based on consumption	
3.2.5.5 Disposition of Account 1595	·	_
14	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class,	Section 4.3.5.9
14		Section 4.3.5.9
t Dovonuo Adiustment Meet aniene Veri	including for example, differences between forecast and actual volumes	
•	The 2021 CDM Guidelines require distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA	
st Revenue Adjustment Mechanism Variance Account	The 2021 CDM Guidelines require distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA balances related to previously established LRAMVA thresholds	
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nents	Evidence Reference, Notes
streetlighting project(s) which may have been completed in collaboration with local municipalities, the following	Not Applicable

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
	For a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings.	Not Applicable Section 4.3.6
	For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last	
18 - 19	CoS application of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application or Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset	
	management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of	
	bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb)	
19	For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information: o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate o Rationale for net-to-gross assumptions used o Breakdown of billed demand and detailed level calculations in live excel format	
19 - 20 3.2.6.2 Continuing Use of the LRAMVA for New CDM Activities	For program savings for projects completed after April 15, 2019, distributors should provide the following: o Related to CFF programs: an explanation must be provided as to how savings have been estimated based on the available data (i.e. IESO's Participation and Cost Reports) and/or rationale to justify the eligibility of the program savings. o Related to programs delivered by the distributor through the Local Program Fund under the Interim CDM Framework: an explanation and rationale should be provided to justify the eligibility of the additional program savings.	
20	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	Section 4.3.6
3.2.7 Tax Changes 21	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Confirmed - Section 4.3.7
21	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be	Not Applicable
3.2.8. Z-Factor Claims	transferred to Account 1595 for disposition at a future date	
21	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	Not Applicable - Section 4.3.8
21	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	Not Applicable
3.2.8.1 Z-Factor Filing Guidelines 22	Evidence that costs incurred meet criteria of causation, materiality and prudence	Not Applicable -
	In addition, the distributor must:	Section 4.3.8
22	 Notify OEB by letter of all Z-Factor events within 6 months of event Apply to OEB for any cost recovery of amounts in the OEB-approved deferral account claimed under Z-Factor treatment Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part o ongoing business exposure risk Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year 	Not Applicable
3.2.8.2 Recovery of Z-Factor Costs 22	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational	Not Applicable
22	for proposal Residential rate rider to be proposed on fixed basis	Not Applicable Not Applicable
22 3.2.9 Off-Ramps	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	Not Applicable
22 - 23	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	Not Applicable Section 4.3.9
23	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	Not Applicable Section 4.3.9
3.3.1 Advanced Capital Module	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost	Not Applicable -
24	recovery and associated rate rider(s) Evidence of passing "Means Test"	Section 4.4.1 Not Applicable
24	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	Not Applicable
3.3.2 Incremental Capital Module 25	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	Not Applicable - Section 4.4.2
25	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	Not Applicable
26	Evidence of passing "Means Test"	Not Applicable
3.3.2.1 ICM Filing Requirements	The following should be provided when filing for incremental capital:	Not Applicable
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s) An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on	Not Applicable
26	the operation of the distributor Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily	Not Applicable
27	the least initial cost) for ratepayers Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which	Not Applicable
27	current rates were derived Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part,	Not Applicable
27 27	included in base rates or being funded by the expansion of service to include new customers and other load growth) Details by project for the proposed capital spending plan for the expected in-service year	Not Applicable Not Applicable
27	Description of the proposed capital projects and expected in-service dates Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental	Not Applicable
27	capital project Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g.	Not Applicable
27	customer contributions in aid of construction)	Not Applicable
27	Description of the actions the distributor would take in the event that the OEB does not approve the application Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify	Not Applicable
27 3.3.2.3 ICM Filing Requirements	and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	Not Applicable
28	Calulate the maximum allowable capital amount	Not Applicable

Not Applicable