

Oshawa



PUC Networks Inc.

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August 2, 2022

Delivered via RESS

Ms. Christine Long, Registrar and Board Secretary
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario M4P 1E4

Dear Ms. Long,

RE: EB-2022-0057 – 2023 IRM Application and Evidence

Please find attached Oshawa PUC Networks Inc. (Oshawa Power) Application for Rates and Other Charges, with a proposed effective date of January 1, 2023. Oshawa Power is filing under the Price Cap Incentive Rate-Setting option.

Should you have any questions or require additional information, please contact me via electronic mail at lfilion@opuc.on.ca or by phone at 905-723-4626 ext. 5232.

Sincerely,

A handwritten signature in blue ink that reads "L. Filion".

Lori Filion
Manager, Finance & Regulatory Compliance
Oshawa PUC Networks Inc.

cc: Susanna Beckstead, Oshawa PUC Networks Inc.

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1 **ONTARIO ENERGY BOARD**

2
3 **IN THE MATTER OF** *the Ontario Energy Board Act, 1998, being Schedule B to the Energy*
4 *Competition Act, 1998, S.O. 1998, c.15;*

5
6 **AND IN THE MATTER OF** an Application by Oshawa PUC Networks Inc. to the Ontario
7 Energy Board for an Order or Orders approving or fixing just and reasonable rates and other
8 service charges for the distribution of electricity to be implemented on January 1, 2023.

9
10 **APPLICATION**

11 Oshawa PUC Networks Inc. (Oshawa Power, the Company or the Applicant) is a corporation
12 incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of
13 Oshawa, Ontario.

14 Oshawa Power carries on the business of distributing electricity to approximately 60,000 customers
15 within the City of Oshawa pursuant to Electricity Distribution License No. (ED-2002-0560) issued by
16 the Ontario Energy Board (OEB or Board).

17 Pursuant to Section 78 of the Ontario Energy Board Act, 1998 (OEB Act), Oshawa Power seeks an
18 order or orders of the Board establishing distribution rates and other charges, effective January 1,
19 2023, including disposition of amounts accumulated in certain Deferral and Variance Accounts, as
20 identified.

21 This application (the Application) is prepared in accordance with:

- 22
- 23 • Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications,
dated May 24, 2022, and
 - 24 • Letter from the Board dated May 24, 2022 to Rate-Regulated Electricity Distributors re:
25 Updated Filing Requirements for Electricity Distribution Rate Applications.

26 The Application is supported by written evidence that may be amended from time to time, prior to the
27 Board's final decision on this Application.

28 In the preparation of this application, Oshawa Power has utilized the following Excel models and work
29 forms: 2023 IRM Rate Generator Model and 2023 GA Analysis Workform; developed and provided
30 by the Board and as listed on the Board's website.

1 In this Application, Oshawa Power is applying to the Board to change the amount it charges for the
2 delivery of electricity as follows:

- 3 • A Residential RPP customer consuming 750 kWh per month would experience a total bill
4 increase of \$1.14 or 0.9%.
- 5 • A small general service RPP customer consuming 2,000 kWh would experience a total bill
6 increase of \$2.40 or 0.8%.
- 7 • Other customers, as illustrated in Appendix E - Bill Impacts.

8 The persons affected by this Application are the ratepayers of Oshawa Power's service territory.
9 Oshawa Power distributes electricity to approximately 60,000 residential and commercial customers
10 (including general service, unmetered scattered loads, sentinel light, and street light customer classes)
11 within its regulated service area in the City of Oshawa.

12 The Applicant confirms that the application and related documents will be published on its website
13 (www.opuc.on.ca).

14

15 **Relief Requested**

16 Oshawa Power requests the following relief:

- 17 • Approval for an Order or Orders approving the Tariff of Rates and Charges set out in Appendix
18 B of this Application as just and reasonable rates and charges pursuant to section 78 of the
19 OEB Act, to be effective January 1, 2023.
- 20 • Approval of updated Retail Transmission Service Rates (RTSRs), as supported by completion
21 of related sections of the Board issued 2023 IRM Rate Generator model.
- 22 • Approval for the final disposition of Group 1 variance accounts as at December 31, 2021, plus
23 carrying charges to the end of December 31, 2022 by means of class-specific rate riders
24 effective January 1, 2023.

25

26 **Proposed Effective Date of Rate Order**

27 Oshawa Power proposes that the Board make its Rate Order effective January 1, 2023. The proposed
28 Tariff of Rates and Charges is provided as Appendix B.

1 In the event that the Board is unable to provide a Decision and Order in this Application for
2 implementation by the Applicant as of January 1, 2023, Oshawa Power requests that the Board issue
3 an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges (i.e. 2022
4 provided in Appendix A) as interim until the decided implementation date of the approved 2023
5 Distribution Rates. Oshawa Power also requests that it be permitted to establish an account to recover
6 any differences between the interim rates and the actual rates effective January 1, 2023 based on the
7 OEB's Decision and Order.

8 9 **Certifications**

10 Oshawa Power provides a Certification of Evidence, Certification Regarding Personal Information
11 and Certification of Deferral and Variance Account Balances as Appendix C.

12 13 **Form of Hearing Requested**

14 Oshawa Power requests that this Application be disposed of by way of a written hearing.

15 16 **Status of Board Directives from Previous Board Decisions**

17 Per the Decision and Rate Order [EB-2019-0062] issued by the Board on December 12, 2019, the
18 Board directed Oshawa Power to carry out a review by way of an external special purpose audit
19 engagement, at a minimum for accounts 1588 and 1589, for the period January 1, 2017 to December
20 31, 2019. The special purpose audit is to be completed prior to any request for disposition of 1588 or
21 1589 deferral and variance accounts. The Board gave Oshawa Power the option to extend this special
22 purpose audit to all Group 1 accounts, and Oshawa Power is exercising that option. This special
23 purpose audit for all DVA accounts for the three year period noted above commenced with a
24 preliminary kick-off meeting including the external auditors and the Board on May 12, 2020, during
25 which the scope, methodology and materiality for the audit was discussed. The Audit had been subject
26 to delays however, it has now been completed. The Independent Auditor's Report is provided as
27 Appendix G.

28 Per the Decision and Rate Order [EB-2021-0051] issued by the Board on December 9, 2021, the Board
29 stated:

1 “The OEB expects that Oshawa PUC will provide not only the results of the special purpose audit
2 (entailing a review of the balances, principal adjustments, accounting, and settlement processes as
3 previously directed by the OEB), and explain any revisions to the subject balances when it files its
4 2023 rate application, but that it will also lay out in detail a description of any errors originally
5 committed and any controls that it has put in place to prevent such errors from re-occurring in the
6 future.”

7 In this application, Oshawa Power confirms completion of this work and provides details of this review
8 in section: Commodity Accounts 1588 and 1589.

9

10 **Website Address**

11 Oshawa Power’s website address is www.opuc.on.ca.

12

13 **Contact Information**

14 Oshawa Power
15 100 Simcoe Street South
16 Oshawa, Ontario L1H 7M7
17 Fax: (905) 723-3248

18

19 **VP Finance, Corporate and Business Services**

20 Susanna Beckstead, CPA, CA
21 Telephone: (905) 743-5209
22 Email: sbeckstead@opuc.on.ca

23

24 **Manager, Finance & Regulatory Compliance**

25 Lori Filion, CPA, CGA
26 Telephone: (905) 723-4626 ext 5232
27 Email: lfilion@opuc.on.ca

1 **MANAGER’S SUMMARY**

2 Oshawa Power filed a Cost of Service application (EB-2020-0048) with the Board on July 24, 2020
3 under Section 78 of the OEB Act seeking approval for rates that Oshawa Power charges for electricity
4 distribution effective January 1, 2021. The OEB issued its Decision and Rate Order on February 18,
5 2021, with new distribution rates effective February 1, 2021. Distribution rates were subsequently
6 adjusted under the Price Cap IR effective January 1, 2022 (EB-2021-0051).

7 Oshawa Power is now seeking approval to set distribution rates and other charges under the Price Cap
8 IR, to be effective January 1, 2023. This Application has been prepared in accordance with: the OEB’s
9 Filing Requirements for Electricity Distribution Rate Applications, 2022 Edition for 2023 Rate
10 Applications – Chapter 3 Incentive Rate-Setting Applications, dated May 24, 2022 (the Chapter 3
11 Filing Requirements) including the key OEB reference documents listed therein; the Letter from the
12 Board dated May 24, 2022 to Rate-Regulated Electricity Distributors re: Updated Filing Requirements
13 for Electricity Distribution Rate Applications; and, other guidelines and directions from the Board.

14 A detailed explanation of the rate adjustments is set out below.

15

16 **Electronic Models**

17 Oshawa Power has calculated its distribution rates and other charges using the Rate Generator Model;
18 and confirms that the billing determinants pre-populated in this model are accurate. Table 1 below
19 provides Oshawa Power’s actual 2021 load data, in kWh and kW, by customer class; this data is not
20 loss adjusted (2023 Rate Generator Model; tab 4. Billing Det. For Def-Var).

21 **Table 1 – 2021 Consumption and Demand by Rate Class**

Rate Class	Unit	2021 Consumption and Demand	
		Total Metered kWh	Total Metered kW
RESIDENTIAL SERVICE	kWh	512,708,991	-
GENERAL SERVICE LESS THAN 50 KW SERVICE	kWh	119,245,755	-
GENERAL SERVICE 50 TO 999 KW SERVICE	kW	311,418,919	788,025
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE	kW	69,311,783	170,784
LARGE USE SERVICE	kW	36,146,632	73,363
UNMETERED SCATTERED LOAD SERVICE	kWh	844,682	-
SENTINEL LIGHTING SERVICE	kW	24,360	81
STREET LIGHTING SERVICE	kW	4,352,367	22,551
	Total	1,054,053,489	1,054,804

22

1 **Price Cap IR Annual Adjustment**

2 The annual adjustment follows an OEB-Approved formula that includes components for inflation and
3 the OEB's expectations of efficiency and productivity gains. The components in the formula are
4 approved by the OEB annually. The formula is an inflation minus X-factor rate adjustment.

5 **Inflation Factor**

6 In its Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory
7 Framework for Ontario's Electricity Distributors, the OEB adopted a two-factor, industry-specific
8 price index methodology. The inflation factor is based on two weighted price indicators (labour and
9 non-labour) which provide an input price that reflects Ontario's electricity industry.

10 Oshawa Power has reviewed the Filing Requirements that indicate the Distributor shall use the 2022
11 rate-setting parameters as a placeholder until the stretch factor assignments and inflation factor are
12 issued by the OEB. Accordingly, Oshawa Power has used the Board's 2022 inflation factor of 3.3%.
13 The Rate Generator model will be updated by OEB staff with the 2023 parameters once they are
14 available.

15 **X-Factor**

16 The X-factor has two parts; a productivity factor and a stretch factor. The OEB has determined that
17 the appropriate value for the productivity factor (industry total factor productivity) for the Price Cap
18 IR and Annual IR Index is zero. For the stretch factor, distributors are assigned into one of five groups
19 ranging from 0.0% to 0.6%. Oshawa Power was assigned to Group 2, corresponding to a stretch factor
20 of 0.15%, per the 2021 Benchmarking Update dated July 2022. Therefore, the X factor to be deducted
21 from the inflation factor is 0.15%; and the annual adjustment to be applied to Oshawa Power's rates
22 is 3.15% as identified in Table 2 below:

23 **Table 2 - Annual Adjustment to Distribution Rates**

Factor	%
Inflation Factor	3.30%
Less: Productivity Factor	0.00%
Less: Stretch Factor	-0.15%
Annual Adjustment	3.15%

25 **Distribution Rates**

26 The annual adjustment mechanism applies to distribution rates (fixed and variable charges) uniformly
27 across customer rate classes and is applied to Oshawa Power's current Board approved rates. Oshawa

1 Power seeks Board approval for the proposed distribution rates identified in Table 3 below, effective
2 January 1, 2023.

3 The derivation of Oshawa Power’s proposed 2023 Electricity Distribution Rates is provided in Tab
4 “16. Rev2Cost_GDPIPI” of the Rate Generator Model. This model is filed as live excel file:
5 OPUCN_EB-2022-0057_2023-IRM-Rate-Generator-Model_20220630.

6 **Table 3 – 2022 Board Approved and 2023 Proposed Distribution Rates**

Rate Class	2022 Board Approved Distribution Rates		Annual Adjustment	2023 Proposed Distribution Rates	
	Fixed Charge	Variable Charge		Fixed Charge	Variable Charge
RESIDENTIAL SERVICE	\$ 26.58	\$ -	3.15%	\$ 27.42	\$ -
GENERAL SERVICE LESS THAN 50 KW SERVICE	\$ 18.45	\$ 0.0188	3.15%	\$ 19.03	\$ 0.0194
GENERAL SERVICE 50 TO 999 KW SERVICE	\$ 61.96	\$ 5.3036	3.15%	\$ 63.91	\$ 5.4707
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE	\$ 1,266.55	\$ 2.7855	3.15%	\$ 1,306.45	\$ 2.8732
LARGE USE SERVICE	\$ 9,637.46	\$ 2.4124	3.15%	\$ 9,941.04	\$ 2.4884
UNMETERED SCATTERED LOAD SERVICE	\$ 5.41	\$ 0.0222	3.15%	\$ 5.58	\$ 0.0229
SENTINEL LIGHTING SERVICE	\$ 6.08	\$ 8.6776	3.15%	\$ 6.27	\$ 8.9509
STREET LIGHTING SERVICE	\$ 1.49	\$ 22.8204	3.15%	\$ 1.54	\$ 23.5392

7
8 **Other Rates and Charges**

9 The annual adjustment mechanism will not be applied to the following components of delivery rates:

- 10 • Rate Adders
- 11 • Rate Riders
- 12 • Low Voltage Service Charges
- 13 • Retail Transmission Service Rates
- 14 • Wholesale Market Service Rate
- 15 • Rural and Remote Rate Protection Benefit and Charge
- 16 • Standard Supply Service – Administrative Charge
- 17 • Capacity Based Recovery
- 18 • MicroFIT Service Charge
- 19 • Specific Service Charges
- 20 • Smart Metering Entity Charge
- 21 • Loss Factors
- 22 • Transformation and Primary Metering Allowances

23

1 **Revenue-to-Cost Ratio Adjustments**

2 The Revenue-to-Cost Ratios approved by the Board in Oshawa Power’s last Cost of Service
3 application (EB-2020-0048) were within the Board’s target ranges; therefore Oshawa Power is not
4 applying for any adjustments to its Revenue-to-Cost Ratios in this Application.

5

6 **Rate Design for Residential Electricity Customers**

7 On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential
8 Electricity Customers (EB-2012-0410), which stated that electricity distributors will transition to a
9 fully fixed monthly distribution service charge for residential customers over a four-year transition
10 period commencing in 2016 and ending in 2019.

11 The Board directed that “Each distributor will determine its fully fixed charge and will make equal
12 increases in the fixed charge over four years to get to the fully fixed charge. At the same time, the
13 usage charge will be reduced in order to keep the distributor revenue-neutral.”

14 The Report (EB-2012-0410) allows for exceptions in certain circumstances and the OEB found that
15 given the number of rate changes to be implemented on January 1, 2016 in accordance with their
16 Decision and Order on Oshawa Power’s Custom IR application (EB-2014-0101), the OEB directed
17 Oshawa Power to begin the transition to fully fixed residential rates in 2017.

18 Oshawa Power completed the transition in 2020, with approved 2020 rates incorporating fully fixed
19 monthly distribution service charges for residential customers.

20

21 **Electricity Distribution Retail Transmission Service Rates (RTSR)**

22 Oshawa Power seeks Board approval for its proposed RTSRs as identified in Table 4 below. The
23 proposed RTSRs were computed using the Board approved methodology in Tabs 10 to 15 of the Rate
24 Generator Model; and, the OEB’s Guideline G-2008-0001: Electricity Distribution Retail
25 Transmission Service Rates, Revision 4.0, issued June 28, 2012. The Rate Generator Model
26 incorporates the most recent Hydro One Uniform Transmission Rates (UTR) approved by the OEB.
27 The Board approved UTRs are identified in Table 6 below.

28

1 **Table 4 – 2022 Approved and 2023 Proposed RTSRs**

Rate Class	\$ Per	2022 Board Approved		2023 Proposed RTSRs	
		Network	Connection	Network	Connection
RESIDENTIAL SERVICE	\$/kWh	\$ 0.0102	\$ 0.0080	\$ 0.0112	\$ 0.0086
GENERAL SERVICE LESS THAN 50 KW SERVICE	\$/kWh	\$ 0.0095	\$ 0.0074	\$ 0.0104	\$ 0.0079
GENERAL SERVICE 50 TO 999 KW SERVICE	\$/kW	\$ 3.4812	\$ 2.5886	\$ 3.8058	\$ 2.7794
GENERAL SERVICE 50 TO 999 KW SERVICE - INTERVAL	\$/kW	\$ 4.4621	\$ 3.2884	\$ 4.8782	\$ 3.5307
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE - INTERVAL	\$/kW	\$ 4.4621	\$ 3.2884	\$ 4.8782	\$ 3.5307
LARGE USE SERVICE - INTERVAL	\$/kW	\$ 4.7544	\$ 3.5879	\$ 5.1978	\$ 3.8523
UNMETERED SCATTERED LOAD SERVICE	\$/kWh	\$ 0.0095	\$ 0.0074	\$ 0.0104	\$ 0.0079
SENTINEL LIGHTING SERVICE	\$/kW	\$ 2.4011	\$ 3.0388	\$ 2.6250	\$ 3.2627
STREET LIGHTING SERVICE	\$/kW	\$ 2.3605	\$ 2.9873	\$ 2.5806	\$ 3.2074

2
3 The 2023 proposed RTSRs as calculated are 7% higher than the RTSRs approved for 2022. This is
4 primarily due to the increases in the Uniform Transmission Rates. The Network Service Rate
5 increased by 11%, Line Connection Service Rate increased by 9% and the Transformation Connection
6 Service Rate increased by 6%. These increases in rates were partially offset by higher billing
7 determinants. Table 5 and Table 6 below provide further details.

8 **Table 5 – RTSR Billing Determinants**

Rate Class	Unit	2023 IRM (EB-2022-0057)		2022 IRM (EB-2021-0051)	
		2021 Consumption and Demand		2020 Consumption and Demand	
		Total Metered kWh	Total Metered kW	Total Metered kWh	Total Metered kW
RESIDENTIAL SERVICE	kWh	512,708,991	-	515,808,015	-
GENERAL SERVICE LESS THAN 50 KW SERVICE	kWh	119,245,755	-	115,055,107	-
GENERAL SERVICE 50 TO 999 KW SERVICE	kW	311,418,919	788,025	305,349,456	776,138
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE	kW	69,311,783	170,784	70,038,261	171,377
LARGE USE SERVICE	kW	36,146,632	73,363	30,798,516	69,346
UNMETERED SCATTERED LOAD SERVICE	kWh	844,682	-	837,636	-
SENTINEL LIGHTING SERVICE	kW	24,360	81	25,016	83
STREET LIGHTING SERVICE	kW	4,352,367	22,551	4,357,194	18,325
	Total	1,054,053,489	1,054,804	1,042,269,201	1,035,269
Change				(1.1)%	(1.9)%

9
10
11 **Table 6 – Current Board Approved UTRs**

Uniform Transmission Rates	Unit	2022 Rate	2023 Rate	% Change
		Generator Model	Generator Model	
Network Service Rate	kW	\$ 4.90	\$ 5.46	11%
Line Connection Service Rate	kW	\$ 0.81	\$ 0.88	9%
Transformation Connection Service Rate	kW	\$ 2.65	\$ 2.81	6%

12
13

1 **Review and Disposition of Group 1 Deferral and Variance Account**
2 **Balances**

3 Per the Decision and Rate Order [EB-2019-0062] issued by the Board on December 12, 2019, the Board
4 directed Oshawa Power to carry out a review by way of an external special purpose audit engagement,
5 at a minimum for accounts 1588 and 1589, for the period January 1, 2017 to December 31, 2019. The
6 special purpose audit is to be completed prior to any request for disposition of 1588 or 1589 deferral
7 and variance accounts. The Board gave Oshawa Power the option to extend this special purpose audit
8 to all Group 1 accounts, and Oshawa Power is exercising that option. This special purpose audit for all
9 Deferral and Variance accounts (DVA accounts) for the three year period noted above commenced
10 with a preliminary kick-off meeting including the external auditors and the Board on May 12, 2020,
11 during which the scope, methodology and materiality for the audit was discussed. The Audit had been
12 subject to delays however, it has now been completed.

13 Oshawa Power seeks Board approval to dispose of the Group 1 DVA Account balances as at December
14 31, 2021 including interest to December 31, 2022. Due to the current high inflationary environment,
15 Oshawa Power is proposing a Rate Rider Recovery Period of 24 months. The Group 1 balances have
16 been calculated in accordance with the Report of the Board on the Electricity Distributors’ Deferral
17 and Variance Account Review Initiative [EB-2008-0046] (EDDVAR Report) issued July 31, 2009 and
18 the letter from the Board dated May 23, 2017 re: Guidance on Disposition of Accounts 1588 and 1589.
19 Oshawa Power’s Group 1 DVA Account balances as at December 31, 2021 in the amount of credit
20 \$3,288,598, have been adjusted for certain items to arrive at an amount for disposition of credit
21 \$2,839,503 as identified in Table 7 below. The interest rates used to calculate projected carrying
22 charges are 0.57% per year for Q1 2022, 1.02% per year for Q2 2022, 2.2% per year for Q3 2022, and
23 assumed rate of 2.2% per year for Q4 2022. These rates are consistent with the Board’s prescribed
24 interest rates.

25 **Table 7 – Group 1 Balances for Disposition**

Description	Amount
Group 1 Balances as at December 31, 2021	-\$ 3,288,598
Add Adjustments - GA Analysis Workform	\$ 509,302
Subtract 1595 balances not requested for disposition	\$ 21,527
Add 2021 Projected Carrying Charges	-\$ 38,680
Adjusted Group 1 Balances for Disposition - Refund to Customers	-\$ 2,839,503

26

1 Oshawa Power has calculated the disposition threshold based on the adjusted Group 1 balance to be
 2 (\$0.0027)/kWh as identified in Table 8 below. This exceeds the threshold test calculation outlined in
 3 the EDDVAR Report of +/- \$0.001 per kWh.

4 **Table 8 – Calculation of Disposition Threshold**

Variance Account	USoA	Amount
Smart Metering Entity Charge Variance Account	1551	(\$132,621)
RSVA - Wholesale Market Service Charge	1580	(\$1,700,850)
Variance WMS - Sub-account CBR Class B (incl in RSVA - WMS balance above)	1580	(\$255,313)
RSVA - Retail Transmission Network Charge	1584	\$2,331,975
RSVA - Retail Transmission Connection Charge	1586	\$1,909,288
RSVA - Power	1588	(\$4,053,896)
RSVA - Global Adjustment	1589	(\$675,952)
Disposition and Recovery/Refund of Regulatory Balances (2015) (2018)	1595	(\$517,447)
Adjusted Group 1 Balances for Disposition		(\$2,839,503)
2021 kWh		1,054,053,489
Threshold Test \$/kWh		(\$0.0027)

5
 6 Oshawa Power confirms that no adjustments have been made to any deferral and variance account
 7 balances previously approved by the OEB on a final basis. Oshawa Power also confirms that the last
 8 Board approved balance, a credit of \$2,569,148 was transferred to Account 1595 as of December 31,
 9 2017 (as identified in Oshawa Power's Mid-Term Update to its Custom IR application EB-2017-0069).

10 Oshawa Power's DVA Group 1 balances as reported in Tab 3 of the Continuity Schedule contain some
 11 variances from the balances filed in RRR 2.1.7 as of December 31, 2021. These variances are outlined
 12 in Table 9 and explained below.

13

1 **Table 9 – DVA Group 1 RRR Reconciliation December 31, 2021**

Account Descriptions	Account	2.1.7 RRR	Variance
		As of Dec 31, 2021	Balance (Principal + Interest)
Group 1 Accounts			
LV Variance Account	1550	\$0	\$0
Smart Metering Entity Charge Variance Account	1551	(\$130,755)	\$0
RSVA - Wholesale Market Service Charge	1580	(\$1,677,084)	(\$0)
Variance WMS - Sub-account CBR Class A	1580	\$0	\$0
Variance WMS - Sub-account CBR Class B	1580	(\$251,610)	\$0
RSVA - Retail Transmission Network Charge	1584	\$2,297,705	\$0
RSVA - Retail Transmission Connection Charge	1586	\$1,881,044	\$0
RSVA - Power	1588	(\$4,706,028)	(\$711,275)
RSVA - Global Adjustment	1589	(\$466,058)	\$201,973
Disposition and Recovery/Refund of Regulatory Balances (2016 and pre-2016)	1595	\$135,356	(\$0)
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	(\$644,305)	\$0
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	(\$26,289)	\$0
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	\$47,815	\$0
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	\$0	\$0
Total		(\$3,288,598)	(\$509,302)

2 *Note: RRR 2.1.7 1595 Balances (2016 and pre-2016) indicates \$0.00 in Continuity Schedule; however, balance of \$135,355.87 was reported.*

3 *Note: Variance WMS - Sub-account CBR Class B included in RSVA - Wholesale Market Service Charge; therefore, excluded from total.*

4 Account 1588 RSVA – Power

Variance Description	Amount
1. 2021 Unbilled to Actual Revenue differences	\$681,275.00
2. Charge Type 1142/142 true-up based on actuals - accrual short	\$30,000.00
Total	\$711,275.00

5 Account 1589 RSVA – Global Adjustment

Variance Description	Amount
1. 2021 Unbilled to Actual Revenue differences	-\$201,973.00
Total	-\$201,973.00

7 Disposition and Recovery/Refund of Regulatory Balances (2016 and pre-2016)

8 Tab 3. Continuity Schedule indicates a variance of (\$135,356). Oshawa Power confirms that our RRR
9 2.1.7 reported a balance of \$135,356 for Account 1595 (2015) balances.

10 **Wholesale Market Participants**

11 Oshawa Power has two wholesale market participants (WMP) that participate directly in the
12 Independent Electricity System Operator (IESO) administered market. Oshawa Power does not
13 allocate balances to WMP customers from USoA 1580 RSVA - Wholesale Market Services Charge,

1 USoA 1580 Variance WMS, Sub-Account CBR Class B, USoA 1588 RSVA - Power, and USoA 1589
2 RSVA - Global Adjustment.

3 Oshawa Power also ensures that rate riders are appropriately calculated for the following remaining
4 charges that are still settled with the WMP customers. These include USoA 1584 RSVA – Retail
5 Transmission Network Charge, USoA 1586 RSVA – Retail Transmission Connection Charge and
6 USoA 1595 – Disposition/Refund of Regulatory Balances.

7 **Class A and Class B Customers**

8 Oshawa Power settles GA costs with Class A customers on the basis of actual GA prices. Class A
9 customers are billed their share of the actual global adjustment charged by the IESO based on their
10 individual Peak Demand Factor. Accordingly, Oshawa Power has not allocated any of the GA
11 variance balance to these customers for the period that they were designated Class A.

12 For non-RPP Class B customers, the $RSVA_{GA}$ captures the difference between the amounts billed (or
13 estimated to be billed) by the distributor using the IESO's Global Adjustment 1st estimate and the
14 actual amount paid by the distributor to the IESO for those customers. The manner in which the
15 balance in the $RSVA_{GA}$ is disposed of is dependent on whether a customer was a non-RPP Class B
16 customer for the full year the $RSVA_{GA}$ balance relates to or whether they transitioned between Class
17 A and Class B during that year.

18 **Commodity Accounts 1588 and 1589**

19 On February 21, 2019, the OEB issued accounting guidance related to Accounts 1588 RSVA Power
20 and 1589 RSVA Global Adjustment (Accounting Guidance). This Accounting Guidance is effective
21 January 1, 2019 and was to be implement by August 31, 2019. Based on this, the OEB expects that
22 all transactions recorded in these accounts during 2019, and each year thereafter, will have been
23 accounted for in accordance with this guidance.

24 Oshawa Power confirms that the last Board approved disposition of its Group 1 DVA accounts
25 consisted of its December 31, 2016 Group 1 DVA Balances [EB-2017-0069].

26

27 Final Disposition Requests after Implementation of Accounting Guidance

28 Oshawa Power has applied the Accounting Guidance on commodity-pass through accounts 1588
29 RSVA – Power and 1589 RSVA – Global Adjustment for the period of 2017 through 2021. The
30 balances in 1588 RSVA – Power and 1589 RSVA – Global Adjustment requested for disposition in

1 this Application reflect balances that have accumulated during the period of 2017 through 2021.
2 These balances have been reviewed and adjusted in the context of the Accounting Guidance. A
3 summary of revisions to previously reported balances has been outlined in the Results of Special
4 Purpose Audit section below.

5
6 GA Analysis Workform

7 The GA Analysis Workform (“GA Workform”) is provided as Appendix D and is filed as a live excel
8 file: OPUCN_EB-2022-0057_2023_GA_Analysis_Workform_1.0_20220527. The GA Workform
9 compares the principal activity in the general ledger for the RSVA_{GA} to the expected principal balance
10 based on monthly GA volumes, revenue and costs. The GA Workform provides a tool to assess if the
11 principal activity in the RSVA_{GA} in a specific year is reasonable.

12 In 2017, the principal activity recorded in the RSVA_{GA} was \$3,205,185 debit balance excluding
13 dispositions, as identified in Table 10 below. The principal activity, adjusted for known adjustments
14 of \$3,356,769 was a credit of \$151,584. This is compared to the expected principal balance in the
15 RSVA_{GA} of a \$98,932 credit calculated in Appendix D, which results in an unreconciled difference of
16 \$52,651. This represents 0.15% of Oshawa Power’s 2017 IESO purchases, which is within the OEB’s
17 threshold (+/- 1% of IESO purchases).

18 In 2018, the principal activity recorded in the RSVA_{GA} was \$2,691,108 debit balance excluding
19 dispositions. The principal activity, adjusted for known adjustments of \$3,431,830 was a credit of
20 \$740,722. This is compared to the expected principal balance in the RSVA_{GA} of a \$698,251 credit,
21 which results in an unreconciled difference of \$42,471. This represents 0.15% of Oshawa Power’s
22 2018 IESO purchases which is within the OEB’s threshold (+/- 1% of IESO purchases).

23 In 2019, the principal activity recorded in the RSVA_{GA} was \$7,452,725 credit balance excluding
24 dispositions. The principal activity, adjusted for known adjustments of \$7,734,835 was a debit of
25 \$282,110. This is compared to the expected principal balance in the RSVA_{GA} of a \$348,973 debit,
26 which results in an unreconciled difference of \$66,863. This represents 0.21% of Oshawa Power’s
27 2019 IESO purchases which is within the OEB’s threshold (+/- 1% of IESO purchases).

28 In 2020, the principal activity recorded in the RSVA_{GA} was \$961,325 debit balance excluding
29 dispositions. The principal activity, adjusted for known adjustments of \$1,148,246 was a credit of
30 \$186,921. This is compared to the expected principal balance in the RSVA_{GA} of a \$163,553 credit,

1 which results in an unreconciled difference of \$23,368. This represents 0.08% of Oshawa Power's
2 2020 IESO purchases which is within the OEB's threshold (+/- 1% of IESO purchases).

3 In 2021, the principal activity recorded in the RSVA_{GA} was \$902,735 debit balance excluding
4 dispositions. The principal activity, adjusted for known adjustments of \$1,732,937 was a credit of
5 \$830,202. This is compared to the expected principal balance in the RSVA_{GA} of a \$903,776 credit,
6 which results in an unreconciled difference of \$73,574. This represents 0.36% of Oshawa Power's
7 2021 IESO purchases which is within the OEB's threshold (+/- 1% of IESO purchases).

8 **Table 10 – GA Workform Summary**

Description	2017 Amount	2018 Amount	2019 Amount	2020 Amount	2021 Amount
Principal Activity in RSVA _{GA} excluding dispositions	\$3,205,185	\$2,691,108	(\$7,452,725)	\$961,325	\$902,735
Add: Known Adjustments	(\$3,356,769)	(\$3,431,830)	\$7,734,835	(\$1,148,246)	(\$1,732,937)
Adjusted Principal Activity in RSVA _{GA}	(\$151,584)	(\$740,722)	\$282,110	(\$186,921)	(\$830,202)
Expected Principal Activity in RSVA _{GA}	(\$98,932)	(\$698,251)	\$348,973	(\$163,553)	(\$903,776)
Variance \$	(\$52,651)	(\$42,471)	(\$66,863)	(\$23,368)	\$73,574
Total IESO Purchases	\$34,961,890	\$28,705,849	\$32,482,633	\$29,316,378	\$20,615,917
Absolute Variance as a % of IESO Purchases	0.15%	0.15%	0.21%	0.08%	0.36%

9

10
11 Results of Special Purpose Audit

12 Oshawa Power has carried out a complete review and resulting adjustment of transactions recorded to
13 commodity pass through accounts for the period of 2017 through 2021. The OEB's Illustrative
14 Commodity Model was used to recalculate wholesale power costs for each month from 2017 to 2021
15 based on the OEB's Accounting Guidance. Oshawa Power's recalculation of RPP Settlements claims
16 for each month has resulted in the reallocation of global adjustment costs between accounts 4705 -
17 Power Purchased and 4707 – Charges-Global Adjustment and revisions to previously submitted
18 settlement data for RPP settlements, Class A volumes and Embedded Generation volumes. In addition
19 to Accounts 1588 and 1589, Oshawa Power identified an error in the mapping of revenue accounts to
20 an incorrect Group 1 account. This error impacted the historical balances recorded in USoA 1584
21 RSVA - Network and USoA 1586 RSVA – Connection.

22 The following summarizes adjustments made to Group 1 DVA Account Balances:

23 **1. Misallocation of Charge Type 1142/142**

24 IESO invoice Charge Type 1142/142 for July 2017 and August 2017 totalling (\$841,202) were
25 inadvertently recorded to account 4708 – Charges – WMS. An adjusting journal entry was posted
26 December 31, 2019 to transfer these charges to 4705 – Power Purchased.

1 **2. Misallocation of GA Modifier Credit**

2 The GA modifier credit was misallocated to 1589 – RSVA Global Adjustment for the period of
3 2017 and 2018 totalling (\$6,514,417). An adjusting journal entry was posted September 30, 2019
4 to reallocate this balance to 1508 – OFHP GA modifier credit. The total amount of GA modifier
5 credit was subsequently submitted to the IESO for settlement in September 2019.

6 **3. Incorrect mapping of Network revenue accounts**

7 Oshawa Power identified two revenue general ledger accounts related to billed Network Service
8 Charges were mapped to 4068 – Connection Charges in error. An analysis of the period of 2017-
9 2020 identified Network charges totalling (\$4,296,754) to be transferred to 4066 – Network
10 Charges. An adjusting journal entry was posted July 31, 2021 to reallocate these charges.

11 **4. Reallocate Charge Type 148 true-up of GA charges**

12 Implementation of the OEB Accounting Guidance and resulting recalculation of RPP Settlement
13 Claims for the period of 2017 to 2021 has resulted in reallocation of GA charges based on actual
14 RPP volumes. Amounts totalling \$6,232,834 were over-allocated to 4705 – Power Purchased. An
15 adjusting journal entry was posted December 31, 2021 to transfer these charges from account 4705
16 – Power Purchased to 4707 – Charges-Global Adjustment.

17 **5. RPP Settlement Claims – Charge Type 1142/142 true-up**

18 Implementation of the OEB Accounting Guidance and resulting recalculation of RPP Settlement
19 Claims for the period of 2017 to 2021 has resulted in Charge Type 1142/142 true-ups based on
20 actual RPP volumes. An adjustment for Final Variance Settlement in the amount of \$22,832 was
21 submitted to the IESO in January 2022. Amounts totalling \$6,117,677 to be submitted for
22 settlement with the IESO in August 2022. An adjusting journal entry was posted December 31,
23 2021 to record these adjustments in account 4705 – Power Purchased.

24 **6. Embedded Generation and Class A Adjustments**

25 Oshawa Power’s analysis of the balances in 1589 – RSVA Global Adjustment identified
26 adjustments required to originally submitted Embedded Generation and Class A volumes to the
27 IESO for settlement purposes. Class A adjustments for the period of 2017 through 2021 has
28 resulted in a refund of Global Adjustment charges totalling (\$878,558). Embedded Generation
29 volumes were examined and it was determined that a Behind the Meter Generation facility was
30 reported to the IESO on a monthly basis. However, this Generation is used by the customer of the
31 facility and is not injected to the grid. As a result, Embedded Generation adjustments for the
32 period of 2017 through 2021 has resulted in a refund of Global Adjustment charges totalling

1 (\$5,556,515). These adjustments were submitted to the IESO in January 2022. An adjusting
2 journal entry was posted December 31, 2021 to record these adjustments in account 4707 –
3 Charges-Global Adjustment.

4 The journal entries to adjust these balances are presented in Table 11 below.

5 **Table 11 – Adjusting Journal Entries**

Date	Account	Debit	Credit
12/31/2019	4708 - Wholesale Market Service Charges	\$841,202	
	4705 - Power Purchased		\$841,202
	To correct coding of CT 1142/142 to RSVA WMS July & August 2017.		
9/30/2019	1508 - OFHP - GA Modifier Credit	\$6,514,417	
	1589 - RSVA Global Adjustment		\$6,514,417
	To reallocate GA modifier 2017 & 2018. Submission to IESO in September 2019.		
7/31/2021	1584 - RSVA Network		\$4,296,754
	1586 - RSVA Connection	\$4,296,754	
	To reallocate Network revenue incorrectly mapped to RSVA Connection 2017-2020.		
12/31/2021	4705 - Power Purchased		\$6,232,834
	4707 - Global Adjustment	\$6,232,834	
	To reallocate CT 148 true-up of GA charges based on actual RPP Volumes.		
12/31/2021	4705 - Power Purchased	\$6,140,509	
	2205 - Accounts Payable		\$6,140,509
	To record CT 1142/142 true-up based on actuals. Submission to IESO in August 2022.		
12/31/2021	4707 - Global Adjustment		\$6,435,073
	2205 - Accounts Payable	\$6,435,073	
	To record Embedded Generation and Class A adjustment. Submission to IESO in January 2022.		

6
7 The historical balances, principal adjustments, and revised balances for USoA 1580 RSVA WMS,
8 USoA 1584 RSVA Network, USoA 1586 RSVA Connection, USoA 1588 RSVA Power and USoA
9 1589 Global Adjustment are presented in Tables 12 through 16 below.

10 **Table 12 – USoA 1580 RSVA WMS – Adjusted Net Principal Transactions**

	2017	2018	2019	2020	2021	Comments
HISTORICAL BALANCES						
Opening balance - 1580 RSVA WMS	(\$2,873,150)	(\$2,056,798)	(\$2,222,052)	(\$1,705,157)	(\$2,266,159)	
Net Principal Transactions - 1580 RSVA WMS	\$816,352	(\$165,254)	\$516,895	(\$561,002)	\$679,125	
Closing balance - 1580 RSVA WMS	(\$2,056,798)	(\$2,222,052)	(\$1,705,157)	(\$2,266,159)	(\$1,587,034)	Closing balance per GL
ADJUSTED BALANCES						
Originally Booked Net Principal Transactions - 1580 RSVA WMS	\$816,352	(\$165,254)	\$516,895	(\$561,002)	\$679,125	Historical net principal transactions
Adjustments:						
Approved Disposition	(\$2,873,150)	\$2,873,150	\$0	\$0	\$0	Approved disposition 2018 posted December 31, 2017
IESO invoice allocation error	\$841,202	\$0	(\$841,202)	\$0	\$0	IESO invoice allocation error adjustment posted December 31, 2019
Total principal adjustments	(\$2,031,948)	\$2,873,150	(\$841,202)	\$0	\$0	Total adjustments to net principal transactions
Adjusted Net Principal Transactions - 1580 RSVA WMS	(\$1,215,596)	\$2,707,896	(\$324,307)	(\$561,002)	\$679,125	Adjusted net principal transactions
REVISED BALANCES						
Opening balance - 1580 RSVA WMS	(\$2,873,150)	(\$4,088,746)	(\$1,380,850)	(\$1,705,157)	(\$2,266,159)	Adjusted opening balance
Adjusted Net Principal Transactions - 1580 RSVA WMS	(\$1,215,596)	(\$165,254)	(\$324,307)	(\$561,002)	\$679,125	Adjusted net principal transactions
OEB Approved Disposition	\$0	\$2,873,150	\$0	\$0	\$0	OEB Approved disposition
Revised Closing balance - 1580 RSVA WMS	(\$4,088,746)	(\$1,380,850)	(\$1,705,157)	(\$2,266,159)	(\$1,587,034)	Closing principal balance per Continuity Schedule

11

1 **Table 13 – USoA 1584 RSVA Network – Adjusted Net Principal Transactions**

	2017	2018	2019	2020	2021	Comments
HISTORICAL BALANCES						
Opening balance - 1584 RSVA Network	\$2,455,902	\$977,892	\$2,158,693	\$3,515,873	\$5,446,142	
Net Principal Transactions - 1584 RSVA Network	(\$1,478,010)	\$1,180,801	\$1,357,180	\$1,930,269	(\$3,157,646)	
Closing balance - 1584 RSVA Network	\$977,892	\$2,158,693	\$3,515,873	\$5,446,142	\$2,288,496	Historical Closing GL balance
ADJUSTED BALANCES						
Originally Booked Net Principal Transactions - 1584 RSVA Network	(\$1,478,010)	\$1,180,801	\$1,357,180	\$1,930,269	(\$3,157,646)	Historical net principal transactions
Adjustments:						
Approved Disposition	\$2,455,904	(\$2,455,904)				Approved disposition 2018 posted December 31, 2017
Revenue mapping error	(\$1,114,305)	(\$1,112,533)	(\$1,064,126)	(\$1,005,790)	\$4,296,754	Reallocation from RSVA Connection July 31, 2021
Total principal adjustments	\$1,341,598	(\$3,568,437)	(\$1,064,126)	(\$1,005,790)	\$4,296,754	Total adjustments to net principal transactions
Adjusted Net Principal Transactions - 1584 RSVA Network	(\$136,412)	(\$2,387,636)	\$293,055	\$924,479	\$1,139,108	Adjusted net principal transactions
REVISED BALANCES						
Opening balance - 1584 RSVA Network	\$2,455,902	\$2,319,490	(\$68,146)	\$224,909	\$1,149,388	Adjusted opening balance
Adjusted Net Principal Transactions - 1584 RSVA Network	(\$136,412)	(\$5,260,786)	\$293,055	\$924,479	\$1,139,108	Adjusted net principal transactions
OEB Approved Disposition	\$0	\$2,873,150	\$0	\$0	\$0	OEB Approved disposition
Revised Closing balance - 1584 RSVA Network	\$2,319,490	(\$68,146)	\$224,909	\$1,149,388	\$2,288,496	Closing principal balance per Continuity Schedule

3 **Table 14 – USoA 1586 RSVA Connection – Adjusted Net Principal Transactions**

	2017	2018	2019	2020	2021	Comments
HISTORICAL BALANCES						
Opening balance - 1586 RSVA Connection	(\$1,279,679)	(\$1,127,178)	(\$2,306,783)	(\$3,652,579)	(\$3,639,520)	
Net Principal Transactions - 1586 RSVA Connection	\$152,501	(\$1,179,606)	(\$1,345,796)	\$13,060	\$5,525,608	
Closing balance - 1586 RSVA Connection	(\$1,127,178)	(\$2,306,783)	(\$3,652,579)	(\$3,639,520)	\$1,886,088	Historical Closing GL balance
ADJUSTED BALANCES						
Originally Booked Net Principal Transactions - 1586 RSVA Connection	\$152,501	(\$1,179,606)	(\$1,345,796)	\$13,060	\$5,525,608	Historical net principal transactions
Adjustments:						
Approved Disposition	(\$1,279,678)	\$1,279,678				Approved disposition 2018 posted December 31, 2017
Revenue mapping error	\$1,114,305	\$1,112,533	\$1,064,126	\$1,005,790	(\$4,296,754)	Reallocation to RSVA Network July 31, 2021
Total principal adjustments	(\$165,373)	\$2,392,211	\$1,064,126	\$1,005,790	(\$4,296,754)	Total adjustments to net principal transactions
Adjusted Net Principal Transactions - 1586 RSVA Connection	(\$12,872)	\$1,212,606	(\$281,670)	\$1,018,849	\$1,228,854	Adjusted net principal transactions
REVISED BALANCES						
Opening balance - 1586 RSVA Connection	(\$1,279,679)	(\$1,292,551)	(\$79,945)	(\$361,615)	\$657,234	Adjusted opening balance
Adjusted Net Principal Transactions - 1586 RSVA Connection	(\$12,872)	(\$1,660,544)	(\$281,670)	\$1,018,849	\$1,228,854	Adjusted net principal transactions
OEB Approved Disposition	\$0	\$2,873,150	\$0	\$0	\$0	OEB Approved disposition
Revised Closing balance - 1586 RSVA Connection	(\$1,292,551)	(\$79,945)	(\$361,615)	\$657,234	\$1,886,088	Closing principal balance per Continuity Schedule

5 **Table 15 – USoA 1588 RSVA Power – Adjusted Net Principal Transactions**

	2017	2018	2019	2020	2021	Comments
HISTORICAL BALANCES						
Opening balance - 1588 RSVA Power	(\$127,735)	\$1,243,352	\$676,332	(\$2,093,868)	(\$2,684,043)	
Net Principal Transactions - 1588 RSVA Power	\$1,371,086	(\$567,020)	(\$2,770,200)	(\$590,174)	(\$1,976,618)	
Closing balance - 1588 RSVA Power	\$1,243,352	\$676,332	(\$2,093,868)	(\$2,684,043)	(\$4,660,660)	Historical Closing GL balance
ADJUSTED BALANCES						
Originally Booked Net Principal Transactions - 1588 RSVA Power	\$1,371,086	(\$567,020)	(\$2,770,200)	(\$590,174)	(\$1,976,618)	Historical net principal transactions
Adjustments:						
Approved Disposition	(\$127,700)	\$127,700				Approved disposition 2018 posted December 31, 2017
CT 148 true-up of GA Charges based on actual RPP volumes	(\$1,345,320)	(\$1,703,963)	(\$2,316,771)	(\$1,639,557)	\$772,777	Reallocation journal entry posted December 31, 2021
CT 1142/142 true-up based on actuals	\$969,595	\$1,799,672	\$2,500,986	(\$62,206)	\$932,463	Journal entry posted December 31, 2021. Adjustments submitted to IESO in 2022.
IESO invoice allocation error	(\$841,202)	\$0	\$841,202			IESO invoice allocation error adjustment posted December 31, 2019
Temporary differences - reversing	(\$1,302,054)	(\$7,780)	\$1,123,569	\$1,364,907	(\$375,042)	Timing differences
Total principal adjustments	(\$2,646,680)	\$215,629	\$2,148,986	(\$336,857)	\$1,330,198	Total adjustments to net principal transactions
Adjusted Net Principal Transactions - 1588 RSVA Power	(\$1,275,594)	(\$351,391)	(\$621,214)	(\$927,031)	(\$646,420)	Adjusted net principal transactions
REVISED BALANCES						
Opening balance - 1588 RSVA Power	(\$127,735)	(\$1,403,329)	(\$1,754,720)	(\$2,375,933)	(\$3,302,965)	Adjusted opening balance
Adjusted Net Principal Transactions - 1588 RSVA Power	(\$1,275,594)	(\$479,091)	(\$621,214)	(\$927,031)	(\$646,420)	Adjusted net principal transactions
OEB Approved Disposition	\$0	\$127,700	\$0	\$0	\$0	OEB Approved disposition
Revised Closing balance - 1588 RSVA Power	(\$1,403,329)	(\$1,754,720)	(\$2,375,933)	(\$3,302,965)	(\$3,949,385)	Closing principal balance per Continuity Schedule

1 **Table 16 – USoA 1589 RSVA Global Adjustment – Adjusted Net Principal Transactions**

	2017	2018	2019	2020	2021	Comments
HISTORICAL BALANCES						
Opening balance - 1589 RSVA Global Adjustment	(\$634,676)	\$2,570,509	\$5,261,617	(\$2,191,108)	(\$1,229,782)	
Net Principal Transactions - 1589 RSVA Global Adjustment	\$3,205,185	\$2,691,108	(\$7,452,725)	\$961,325	\$902,735	
Closing balance - 1589 RSVA Global Adjustment	\$2,570,509	\$5,261,617	(\$2,191,108)	(\$1,229,782)	(\$327,047)	Historical Closing GL balance
ADJUSTED BALANCES						
Originally Booked Net Principal Transactions - 1589 RSVA Global Adjustment	\$3,205,185	\$2,691,108	(\$7,452,725)	\$961,325	\$902,735	Historical net principal transactions
Adjustments:						
Approved Disposition	(\$634,996)	\$634,996	\$0	\$0	\$0	Approved disposition 2018 posted December 31, 2017
CT 148 true-up of GA Charges based on actual RPP volumes	\$1,345,320	\$1,703,963	\$2,316,771	\$1,639,557	(\$772,777)	Reallocation journal entry posted December 31, 2021
GA modifier adjustment	(\$1,071,282)	(\$5,443,135)	\$6,514,417	\$0	\$0	Adjustments submitted to IESO in September 2019.
CHP Embedded Generation adjustment	(\$850,452)	(\$1,008,413)	(\$1,290,693)	(\$1,459,375)	(\$947,582)	IESO invoice allocation error adjustment posted December 31, 2019
Class A volume adjustment	(\$1,883,844)	\$1,463,545	(\$159,184)	(\$140,862)	(\$158,214)	
Temporary differences - reversing	(\$261,515)	(\$147,791)	\$353,524	(\$89,587)	\$145,636	Reallocation to RSVA Network posted July 31, 2021
Total principal adjustments	(\$3,356,769)	(\$2,796,835)	\$7,734,835	(\$50,267)	(\$1,732,937)	Total adjustments to net principal transactions
Adjusted Net Principal Transactions - 1589 RSVA Global Adjustment	(\$151,583)	(\$105,727)	\$282,110	\$911,058	(\$830,202)	Adjusted net principal transactions
REVISED BALANCES						
Opening balance - 1589 RSVA Global Adjustment	(\$634,676)	(\$786,259)	(\$891,986)	(\$609,876)	\$301,182	Adjusted opening balance
Adjusted Net Principal Transactions - 1589 RSVA Global Adjustment	(\$151,583)	(\$740,722)	\$282,110	\$911,058	(\$830,202)	Adjusted net principal transactions
OEB Approved Disposition	\$0	\$634,996	\$0	\$0	\$0	OEB Approved disposition
Revised Closing balance - 1589 RSVA Global Adjustment	(\$786,259)	(\$891,986)	(\$609,876)	\$301,182	(\$529,020)	Closing principal balance per Continuity Schedule

2

3 Oshawa Power’s review of commodity pass through accounts uncovered a number of systemic issues

4 including the data used for RPP Settlement calculations, the allocation of global adjustment charges

5 between 4705 – Power Purchased and 4707 – Charges-Global Adjustment, and the Embedded

6 Generation volumes reported to the IESO. Oshawa Power was using monthly billing statistic data in

7 its RPP Settlement Calculations and for true-up purposes, the reallocation of global adjustment charges

8 were not recalculated using actual volumes and prices, and Behind-the-Meter generation was reported

9 to the IESO resulting in excess Global Adjustment charges. Oshawa Power also identified a revenue

10 mapping error to an incorrect Group 1 account.

11 As a result of its review of Group 1 account balances, Oshawa Power has implemented new processes

12 and controls to ensure future account balances requested for disposition are error free. A report has

13 been developed providing the data required for calculating RPP Settlement true-ups to actual volumes.

14 This report provides billed data for RPP, Non-RPP, and Class A customers on a consumption month

15 basis. Oshawa Power continues to use the OEB’s Illustrative Commodity Model to recalculate

16 wholesale power costs for each month using actual consumption month data. In addition, Oshawa

17 Power uses the GA Analysis Workform to ensure that the balance of Account 1589 – RSVA Global

18 Adjustment is reasonable. Oshawa Power continues to closely monitor unaccounted for energy to

19 ensure the balance of Account 1588 – RSVA Power remains within a reasonable threshold.

20 During 2022, Oshawa Power has started a project with its vendor to upgrade the Meter Data

21 Management (MDM) software. As part of this project, Oshawa Power has opted to install the

1 Settlement module. This will provide actual consumption, demand, and pricing to be used for RPP
2 Settlement Purposes on a monthly basis. This will allow Oshawa Power to gain efficiencies in its
3 processes while also enhancing the accuracy and timeliness of its monthly submissions and true-ups.

4 **Capacity Based Recovery (CBR)**

5 Oshawa Power confirms that it follows the OEB's accounting guidance on the disposition of CBR
6 variances. Oshawa Power confirms that it had Class A customers during 2017 through 2021, the period
7 for which the Account 1580 Variance WMS – Sub-account CBR Class B balance requested for
8 disposition accumulated.

9 Oshawa Power has completed tab “6.2a CBR B_Allocation” in the Rate Generator Model to allocate
10 the applicable portion of Account 1580, sub-account CBR Class B balance to customers that
11 transitioned between Class A and Class B during the period of 2017 to 2021. This amount represented
12 (\$4,166) of the total balance of (\$255,313). Oshawa Power proposes returning this balance to
13 transitioning customers in equal monthly payments as calculated in the Rate Generator Model. A
14 separate rate rider to dispose of the remaining balance of (\$251,148) has been calculated in tab “6.2
15 CBR B” of the Rate Generator Model to be applied to Class B customers who did not transition
16 between Class A and B in the period since the Account 1580, sub-account CBR Class B balance
17 accumulated.

18 **Disposition of Account 1595**

19 As per Chapter 3 Filing Requirements, Distributors are expected to request disposition of residual
20 balances in Account 1595 for each vintage year only once, on a final basis. Distributors only become
21 eligible to seek disposition of these residual balances two years after the expiry of the rate rider and the
22 balance has been externally audited.

23 Oshawa Power has completed its review of Account 1595 balances and has identified two sub-accounts
24 that are eligible for disposition in this rate proceeding; Account 1595 (2015) – rate rider sunset date
25 December 31, 2019 and Account 1595 (2018) – rate rider sunset date December 31, 2018.

26

1 **Table 17 – Account 1595 Residual Balances**

Description	Total Original Balances Approved for Disposition	Residual Balances	Collections/ Returns Variance	Residual Balance %
Disposition and Recovery/Refund of Regulatory Balances (2015)	\$5,839,266	\$135,356	(\$5,703,910)	2.3%
Disposition and Recovery/Refund of Regulatory Balances (2018)	(\$2,569,147)	(\$644,305)	\$1,924,842	25.1%

3 The residual balance of Account 1595 (2015) sub-account compared to the OEB approved disposition
 4 is 2.3%. This falls within the 10% threshold previously established in the 1595 Workform.

5 The residual balance of Account 1595 (2018) sub-account compared to the OEB approved disposition
 6 is 25.1%. Further analysis of the returns has identified an error in the Rate Rider for Disposition of
 7 Global Adjustment Sub-Account (2018) implemented for billing purposes for General Service 50 to
 8 999 kW, General Service 1,000 to 4,999 kW, and Street Lighting rate classes. The Rate Generator
 9 Model calculated a rate rider of (\$0.0019)/kWh however, this rate was implemented as (\$0.0019)/kW
 10 for billing purposes. The residual GA balance for the above-mentioned rate classes is (\$545,224)
 11 representing 21.2% of the residual balance compared to the OEB approved disposition. The remaining
 12 residual balance of (\$99,081) represents 3.9% of the residual balance compared to the OEB approved
 13 disposition and falls within the 10% threshold previously established in the 1595 Workform.

14 **Lost Revenue Adjustment Mechanism Variance Account**

15 The Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) is a retrospective
 16 adjustment designed to account for differences between forecast revenue loss attributable to
 17 Conservation and Demand Management (CDM) activity embedded in rates and actual revenue loss
 18 due to the impacts of CDM programs.

19 The OEB established Account 1568 as the LRAMVA to capture the difference between the OEB-
 20 approved CDM forecast and actual results at the customer rate class level.

21 Oshawa Power is not requesting disposition of any LRAMVA balance in this Application, with all
 22 lost revenues to end 2019 having been approved for disposition in its Cost of Service Application for
 23 2021 rates.

24 **Tax Changes**

25 In its Supplemental report of the Board on 3rd Generation Incentive Regulation issued on July 17,
 26 2008, and in Chapter 3 of the Board’s Filing Requirements (EDR) last revised June 24, 2021, the
 27 Board determined that a 50/50 sharing of the impact of currently known legislated tax changes, other

1 than that related to the implementation of the Harmonized Sales Tax, as applied to the tax level
2 reflected in the Board-approved base rates for a distributor, was appropriate.

3 Oshawa Power has completed the Board’s 2023 IRM Rate Generator Model (Tab 8. STS-Tax Change
4 and Tab 9. Shared Tax-Rate Rider). As there have been no applicable legislated tax changes since its
5 last rebasing application (EB-2020-0048), there are no amounts for allocation to customer rate classes.

6 **Z-factor Claims**

7 Oshawa Power is not filing for a Z-Factor adjustment as part of this application.

8 **Bill Impacts**

9 All rate payers in Oshawa Power’s service area will be affected by this Application. A summary of
10 the bill impacts by rate class is provided in Tables 18 and 19 below. A detailed summary of the bill
11 impacts for each rate class is provided as Appendix E.

12 **Table 18 - Bill Impacts – Distribution Rates (excluding Pass-through)**

Rate Class	RPP/non-RPP	kWh	kW	Total Incr/(Decr) (\$)	Total Incr/(Decr) (%)
RESIDENTIAL SERVICE	RPP	750		\$0.84	3.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE	RPP	2,000		\$1.78	3.2%
GENERAL SERVICE 50 TO 999 KW SERVICE	Non-RPP	54,052	137	\$24.84	3.2%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE	Non-RPP	601,593	1,329	\$156.45	3.1%
LARGE USE SERVICE	Non-RPP	3,559,916	8,052	\$915.53	3.2%
UNMETERED SCATTERED LOAD SERVICE	RPP	738		\$0.69	3.2%
SENTINEL LIGHTING SERVICE	Non-RPP	120	0.35	\$0.29	3.1%
STREET LIGHTING SERVICE (1 CONNECTION)	Non-RPP	31	0.09	\$0.11	3.2%

14 **Table 19 - Bill Impacts – Total Bill including HST**

Rate Class	RPP/non-RPP	kWh	kW	Total Incr/(Decr) (\$)	Total Incr/(Decr) (%)
RESIDENTIAL SERVICE	RPP	750		\$1.14	0.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE	RPP	2,000		\$2.40	0.8%
GENERAL SERVICE 50 TO 999 KW SERVICE	Non-RPP	54,052	137	(\$64.57)	-0.8%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE	Non-RPP	601,593	1,329	(\$763.26)	-0.9%
LARGE USE SERVICE	Non-RPP	3,559,916	8,052	\$5,682.20	1.1%
UNMETERED SCATTERED LOAD SERVICE	RPP	738		\$0.77	0.7%
SENTINEL LIGHTING SERVICE	Non-RPP	120	0.35	\$0.26	1.0%
STREET LIGHTING SERVICE (1 CONNECTION)	Non-RPP	31	0.09	\$0.09	1.0%

16 **Conclusion**

17 Oshawa Power respectfully requests that the Board approve the relief sought in this Application.

APPENDICES

Appendix A – Current Tariff of Rates and Charges

Appendix B – Proposed Tariff of Rates and Charges

Appendix C – Certifications

Appendix D – GA Analysis Workform

Appendix E – Bill Impacts

Appendix F – IRM Rate Generator Model

Appendix G – Independent Auditor’s Report

Appendix A – Current Tariff of Rates and Charges

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
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EB-2021-0051

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.58
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$	0.14
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.45
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0188
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
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GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

- General Service 50 to 200 kW
- General Service over 200 kW

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	61.96
Distribution Volumetric Rate	\$/kW	5.3036
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kW	(0.2388)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kW	0.0819
Retail Transmission Rate - Network Service Rate	\$/kW	3.4812
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5886
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4621
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2884

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,266.55
Distribution Volumetric Rate	\$/kW	2.7855
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kW	0.0804
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kW	0.0865
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4621
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2884

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,637.46
Distribution Volumetric Rate	\$/kW	2.4124
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kW	(0.1879)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kW	0.0929
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.7544
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5879

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.41
Distribution Volumetric Rate	\$/kWh	0.0222
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.08
Distribution Volumetric Rate	\$/kW	8.6776
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kW	(0.7409)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kW	0.0150
Retail Transmission Rate - Network Service Rate	\$/kW	2.4011
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0388

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.49
Distribution Volumetric Rate	\$/kW	22.8204
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kW	18.9166
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kW	(0.1225)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3605
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9873

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
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EB-2021-0051

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0432
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.044
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Appendix B – Proposed Tariff of Rates and Charges

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0057

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.42
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0009)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0112
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0086

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.03
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0194
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0008)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
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GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

- General Service 50 to 200 kW
- General Service over 200 kW

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	63.91
Distribution Volumetric Rate	\$/kW	5.4707
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)

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Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.0798)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	0.5809
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.1020)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7794
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.8782
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5307

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
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GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,306.45
Distribution Volumetric Rate	\$/kW	2.8732
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.5872)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.1087)

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Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.8782
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5307

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,941.04
Distribution Volumetric Rate	\$/kW	2.4884
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.1970)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.1978
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.8523

MONTHLY RATES AND CHARGES - Regulatory Component

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Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.58
Distribution Volumetric Rate	\$/kWh	0.0229
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.27
Distribution Volumetric Rate	\$/kW	8.9509
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0741)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.5404)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6250
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2627

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
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EB-2022-0057

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.54
Distribution Volumetric Rate	\$/kW	23.5392
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.3183)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0507)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5806
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Oshawa PUC Networks Inc.
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Arrears certificate	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	35.52
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	110.05
Monthly fixed charge, per retailer	\$	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.09

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Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.65)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.55
Processing fee, per request, applied to the requesting party	\$	1.09
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.20

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0432
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.044
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Appendix C – Certifications

Certification of Evidence

As Vice President of Finance and Regulatory Compliance of Oshawa PUC Networks Inc., I certify that, to the best of my knowledge, the evidence filed in support of this Application is accurate and complete; and complies with Chapter 1 and 3 of the Board’s Filing Requirements for Electricity Distribution Rate Applications – 2022 Edition for 2023 Rate Applications issued on May 24, 2022.



Susanna Beckstead
VP Finance, Corporate and Business Services

Certification Regarding Personal Information

As Vice President of Finance and Regulatory Compliance of Oshawa PUC Networks Inc., I certify that, to the best of my knowledge, that the evidence filed in this Application does not include any personal information, as defined in the Freedom of Information and Protection of Privacy Act, that is not otherwise redacted in accordance with Rule 9A of the OEB’s Rules of Practice and Procedure.



Susanna Beckstead
VP Finance, Corporate and Business Services

Certification of Deferral and Variance Account Balances

As Vice President of Finance and Regulatory Compliance of Oshawa PUC Networks Inc., I certify that, to the best of my knowledge, Oshawa PUC Networks Inc. has robust processes and internal controls in place for the preparation, review, verification and oversight of the deferral and variance account balances.



Susanna Beckstead
VP Finance, Corporate and Business Services

Appendix D – GA Analysis Workform

GA Analysis Workform for 2023 Rate Applications

Version 1.0

Input cells

Drop down cells

Utility Name

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

Year Selected

2016

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2020 balances that were reviewed in the 2022 rate application were to be selected, select 2020)

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

For example:

- Scenario a - If 2020 balances were last approved on a final basis - Select 2020 and a GA Analysis Workform for 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2020 balances were last approved on an interim basis and there are no changes to 2020 balances - Select 2020 and a GA Analysis Workform for 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2020 balances were last approved on an interim basis, there are changes to 2020 balances, and 2019 balances were last approved for disposition - Select 2019 and GA Analysis Workforms for 2020 and 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2017	\$ (98,932)	\$ 3,205,185	\$ (3,378,234)	\$ (173,048)	\$ (74,116)	\$ 34,961,890	-0.2%
2018	\$ (698,251)	\$ 2,691,108	\$ (3,446,063)	\$ (754,955)	\$ (56,703)	\$ 28,705,849	-0.2%
2019	\$ 348,973	\$ (7,452,725)	\$ 7,722,270	\$ 269,545	\$ (79,428)	\$ 32,482,633	-0.2%
2020	\$ (163,553)	\$ 961,325	\$ (1,166,276)	\$ (204,950)	\$ (41,397)	\$ 29,316,378	-0.1%
2021	\$ (903,776)	\$ 902,735	\$ (1,742,447)	\$ (839,711)	\$ 64,065	\$ 20,615,917	0.3%
Cumulative Balance	\$ (1,515,540)	\$ 307,629	\$ (2,010,749)	\$ (1,703,120)	\$ (187,579)	\$ 146,082,666	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2017	-2.0%
2018	-0.7%
2019	-1.1%
2020	-1.1%
2021	-0.9%
Cumulative Balance	-1.4%



GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2017		
Total Metered excluding WMP	C = A+B	1,029,256,995	kWh	100%
RPP	A	633,383,354	kWh	61.5%
Non RPP	B = D+E	395,873,641	kWh	38.5%
Non-RPP Class A	D	67,594,546	kWh	6.6%
Non-RPP Class B*	E	328,279,095	kWh	31.9%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 Analysis of Expected GA Amount

Year	2017								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	33,409,726			33,409,726	0.06687	\$ 2,234,108	0.08227	\$ 2,748,618	\$ 514,510
February	29,674,230			29,674,230	0.10559	\$ 3,133,302	0.08639	\$ 2,563,557	\$ (569,745)
March	32,644,346			32,644,346	0.08409	\$ 2,745,063	0.07135	\$ 2,329,174	\$ (415,889)
April	29,141,303			29,141,303	0.06874	\$ 2,003,173	0.10778	\$ 3,140,850	\$ 1,137,676
May	29,613,912			29,613,912	0.10623	\$ 3,145,886	0.12307	\$ 3,644,584	\$ 498,698
June	30,881,743			30,881,743	0.11954	\$ 3,691,604	0.11848	\$ 3,658,869	\$ (32,735)
July	29,037,442			29,037,442	0.10652	\$ 3,093,068	0.11280	\$ 3,275,423	\$ 182,355
August	28,532,784			28,532,784	0.11500	\$ 3,281,270	0.10109	\$ 2,884,379	\$ (396,891)
September	27,687,173			27,687,173	0.12739	\$ 3,527,069	0.08864	\$ 2,454,191	\$ (1,072,878)
October	25,943,850			25,943,850	0.10212	\$ 2,649,386	0.12563	\$ 3,259,326	\$ 609,940
November	25,494,620			25,494,620	0.11164	\$ 2,846,219	0.09704	\$ 2,473,998	\$ (372,221)
December	27,467,374			27,467,374	0.08391	\$ 2,304,787	0.09207	\$ 2,528,921	\$ 224,134
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	349,528,503	-	-	349,528,503		\$ 34,654,936		\$ 34,961,890	\$ 306,954

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)	
O	P	Q=O-P	R	P=Q*R	
345,462,067	349,528,503	-	4,066,436	0.09981	\$ (405,887)

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kwh/Total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O of the table above)

Total Expected GA Variance	\$ (98,932)
-----------------------------------	--------------------

Calculated Loss Factor	1.0647
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0486
Difference	0.0161

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

Report developed providing actual consumption by month (unbilled incorporated into Column F)

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items.**

	Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments If "no", please provide an explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 3,205,185			
	1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
	1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 1,345,320	RPP NonRPP ratio true-up	Yes	
	2a Remove prior year end unbilled to actual revenue differences				
	2b Add current year end unbilled to actual revenue differences	\$ (261,515)	Dec2017 unbilled (short-addtl CR required)	Yes	
	3a Remove difference between prior year accrual/forecast to actual from long term load transfers				
	3b Add difference between current year accrual/forecast to actual from long term load transfers				
	4 Remove GA balances pertaining to Class A customers	\$ (1,883,844)	Adjustment on IESO March 2018 invoice	Yes	
	5a Significant prior period billing adjustments recorded in current year				
	5b Significant current period billing adjustments recorded in other year(s)	\$ (1,071,282)	GA modifier - adjustment filed with IESO in October 2019	Yes	
	6 Differences in GA IESO posted rate and rate charged on IESO invoice				
	7 Behind the meter generation	\$ (850,452)	Embedded Generation adjustment filed with IESO in January 2022	Yes	
	8 Miscellaneous items	\$ (21,465)	reconcile to closing adjusted GL balance	No	Unknown difference
	9 2018 Disposition posted Dec 31, 2017	\$ (634,996)		Yes	
	10				
Note 6	Adjusted Net Change in Principal Balance in the GL	\$ (173,048)			
	Net Change in Expected GA Balance in the Year Per Analysis	\$ (98,932)			
	Unresolved Difference	\$ (74,116)			
	Unresolved Difference as % of Expected GA Payments to IESO	<u>-0.2%</u>			



GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2018		
Total Metered excluding WMP	C = A+B	1,090,919,821	kWh	100%
RPP	A	697,359,913	kWh	63.9%
Non RPP	B = D+E	393,559,908	kWh	36.1%
Non-RPP Class A	D	92,817,186	kWh	8.5%
Non-RPP Class B*	E	300,742,722	kWh	27.6%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 Analysis of Expected GA Amount

Year	2018								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	28,280,738			28,280,738	0.08777	\$ 2,482,200	0.06736	\$ 1,904,990	\$ (577,210)
February	24,249,345			24,249,345	0.07333	\$ 1,778,204	0.08167	\$ 1,980,444	\$ 202,240
March	25,796,983			25,796,983	0.07877	\$ 2,032,028	0.09481	\$ 2,445,812	\$ 413,784
April	23,982,611			23,982,611	0.09810	\$ 2,352,694	0.09959	\$ 2,388,428	\$ 35,734
May	25,413,963			25,413,963	0.09392	\$ 2,386,879	0.10793	\$ 2,742,929	\$ 356,050
June	25,747,751			25,747,751	0.13336	\$ 3,433,720	0.11896	\$ 3,062,952	\$ (370,768)
July	29,818,640			29,818,640	0.08502	\$ 2,535,181	0.07737	\$ 2,307,068	\$ (228,113)
August	29,832,032			29,832,032	0.07790	\$ 2,323,915	0.07490	\$ 2,234,419	\$ (89,496)
September	26,796,992			26,796,992	0.08424	\$ 2,257,379	0.08584	\$ 2,300,254	\$ 42,875
October	24,852,065			24,852,065	0.08921	\$ 2,217,053	0.12059	\$ 2,996,910	\$ 779,858
November	24,886,854			24,886,854	0.12235	\$ 3,044,907	0.09855	\$ 2,452,599	\$ (592,307)
December	25,513,794			25,513,794	0.09198	\$ 2,346,759	0.07404	\$ 1,889,041	\$ (457,717)
Net Change in Expected GA Balance in the Year (I.e. Transactions in the Year)	315,171,768	-	-	315,171,768		\$ 29,190,920		\$ 28,705,849	\$ (485,071)

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R
312,780,851	315,171,768	2,390,917	0.08916	\$ (213,180)

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kWh/Total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance \$ (698,251)

Calculated Loss Factor 1.0480
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0486

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

Report developed providing actual consumption by month (unbilled incorporated into Column F)

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments	
				Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 2,691,108			
	1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
	1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 1,703,963	RPP NonRPP ratio true-up	Yes	
	2a Remove prior year end unbilled to actual revenue differences	\$ 261,515		Yes	
	2b Add current year end unbilled to actual revenue differences	\$ (409,306)		Yes	
	3a Remove difference between prior year accrual/forecast to actual from long term load transfers				
	3b Add difference between current year accrual/forecast to actual from long term load transfers				
	4 Remove GA balances pertaining to Class A customers	\$ (420,298)	IESO adjustment filed January 2022	Yes	
	5a Significant prior period billing adjustments recorded in current year				
	5b Significant current period billing adjustments recorded in other year(s)	\$ (5,443,135)	GA modifier - adjustment filed with IESO in October 2019	Yes	
	6 Differences in GA IESO posted rate and rate charged on IESO invoice				
	7 Behind the meter generation	\$ (1,008,413)	Embedded Generation adjustment filed with IESO in January 2022	Yes	
	8 Class A adjustment 2017	\$ 1,883,844	Adjustment on IESO March 2018 invoice	Yes	
	9 Miscellaneous items	\$ (14,232)	reconcile to closing adjusted GL balance	No	Unknown difference
	10				
Note 6	Adjusted Net Change in Principal Balance in the GL	\$ (754,955)			
	Net Change in Expected GA Balance in the Year Per Analysis	\$ (698,251)			
	Unresolved Difference	\$ (56,703)			
	Unresolved Difference as % of Expected GA Payments to IESO	<u>-0.2%</u>			

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year	2019			
Total Metered excluding WMP	C = A+B	1,042,957,690	kWh	100%
RPP	A	672,800,558	kWh	64.5%
Non RPP	B = D+E	370,157,132	kWh	35.5%
Non-RPP Class A	D	90,242,032	kWh	8.7%
Non-RPP Class B*	E	279,915,100	kWh	26.8%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 **Analysis of Expected GA Amount**

Year	2019								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	28,524,382			28,524,382	0.06741	\$ 1,922,829	0.08092	\$ 2,308,193	\$ 385,364
February	24,753,539			24,753,539	0.09657	\$ 2,390,449	0.08812	\$ 2,181,282	\$ (209,167)
March	26,553,610			26,553,610	0.08105	\$ 2,152,170	0.08041	\$ 2,135,176	\$ (16,994)
April	23,804,737			23,804,737	0.08129	\$ 1,935,087	0.12333	\$ 2,935,838	\$ 1,000,751
May	23,216,468			23,216,468	0.12860	\$ 2,985,638	0.12604	\$ 2,926,204	\$ (59,434)
June	24,232,386			24,232,386	0.12444	\$ 3,015,478	0.13728	\$ 3,326,622	\$ 311,144
July	27,752,598			27,752,598	0.13527	\$ 3,754,094	0.09645	\$ 2,676,738	\$ (1,077,356)
August	26,405,273			26,405,273	0.07211	\$ 1,904,084	0.12607	\$ 3,328,913	\$ 1,424,829
September	22,968,408			22,968,408	0.12934	\$ 2,970,734	0.12263	\$ 2,816,616	\$ (154,118)
October	22,578,080			22,578,080	0.17878	\$ 4,036,509	0.13680	\$ 3,088,681	\$ (947,828)
November	24,031,144			24,031,144	0.10727	\$ 2,577,821	0.09953	\$ 2,391,820	\$ (186,001)
December	25,389,448			25,389,448	0.08569	\$ 2,175,622	0.09321	\$ 2,366,550	\$ 190,929
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	300,210,073	-	-	300,210,073		\$ 31,820,515		\$ 32,482,633	\$ 662,118

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)	
O	P	Q=O-P	R	P=Q*R	
297,308,834	300,210,073	-	2,901,238	0.10794	\$ (313,145)

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kwh/Total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance	\$ 348,973
-----------------------------------	-------------------

Calculated Loss Factor	1.0725
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0486

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

Report developed providing actual consumption by month (unbilled incorporated into Column F)

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

Item		Amount	Explanation	Principal Adjustments	
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)				Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
		\$ (7,452,725)			
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 2,316,771	RPP NonRPP ratio true-up	Yes	
2a	Remove prior year end unbilled to actual revenue differences	\$ 409,306		Yes	
2b	Add current year end unbilled to actual revenue differences	\$ (55,783)		Yes	
3a	Remove difference between prior year accrual/unbilled to actual from load transfers				
3b	Add difference between current year accrual/unbilled to actual from load transfers				
4a	Significant prior period billing adjustments recorded in current year	\$ 6,514,417	2017 & 2018 GA modifier - adjustment filed with IESO in October 2019	Yes	
4b	Significant current period billing adjustments recorded in other year(s)				
5	CT 2148 for prior period corrections				
6	Behind the meter generation	\$ (1,290,693)	Embedded Generation adjustment filed with IESO in January 2022	Yes	
7	Class A adjustment	\$ (159,184)	IESO adjustment filed January 2022	Yes	
8	Miscellaneous items	\$ (12,565)	reconcile to closing adjusted GL balance	No	Unknown difference
9					
10					

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 269,545
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 348,973
	Unresolved Difference	\$ (79,428)
	Unresolved Difference as % of Expected GA Payments to IESO	<u>-0.2%</u>

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2020		
Total Metered excluding WMP	C = A+B	1,035,673,867	kWh	100%
RPP	A	709,511,182	kWh	68.5%
Non RPP	B = D+E	326,162,685	kWh	31.5%
Non-RPP Class A	D	83,195,958	kWh	8.0%
Non-RPP Class B*	E	242,966,727	kWh	23.5%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

Note that the GA actual rates for April to June 2020 are based on the unadjusted GA rates, without the impacts of the GA deferral.

Please confirm that the adjusted GA rate was used to bill customers from April to June 2020.

For the months of April to June 2020, the IESO provided adjusted GA rates, which reflected the deferral of a portion of the GA as per the May 1, 2020 Emergency Order, and unadjusted GA rates which did not consider the GA deferral.

 Yes

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

 Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

 Yes

Note 4 **Analysis of Expected GA Amount**

Year	2020									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K	
January	25,085,146			25,085,146	0.08323	\$ 2,087,837	0.10232	\$ 2,566,712	\$ 478,875	
February	22,781,526			22,781,526	0.12451	\$ 2,836,528	0.11331	\$ 2,581,375	\$ (255,153)	
March	21,468,632			21,468,632	0.10432	\$ 2,239,608	0.11942	\$ 2,563,784	\$ 324,176	
April	17,419,730			17,419,730	0.13707	\$ 2,387,722	0.11500	\$ 2,003,269	\$ (384,453)	
May	19,103,174			19,103,174	0.09293	\$ 1,775,258	0.11500	\$ 2,196,865	\$ 421,607	
June	21,470,078			21,470,078	0.11500	\$ 2,469,059	0.11500	\$ 2,469,059	\$ -	
July	25,921,487			25,921,487	0.10305	\$ 2,671,209	0.09902	\$ 2,566,746	\$ (104,464)	
August	24,316,322			24,316,322	0.10232	\$ 2,488,046	0.10348	\$ 2,516,253	\$ 28,207	
September	20,816,560			20,816,560	0.11573	\$ 2,409,100	0.12176	\$ 2,534,624	\$ 125,524	
October	20,378,979			20,378,979	0.14954	\$ 3,047,473	0.12806	\$ 2,609,732	\$ (437,740)	
November	20,316,965			20,316,965	0.11670	\$ 2,370,990	0.11705	\$ 2,378,101	\$ 7,111	
December	22,067,228			22,067,228	0.10704	\$ 2,362,076	0.10558	\$ 2,329,858	\$ (32,218)	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	261,145,827	-	-	261,145,827		\$ 29,144,906		\$ 29,316,378	\$ 171,472	

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh**	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)***	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R
258,265,270	261,145,827	-	0.11631	\$ (335,025)

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kWh/Total retail Class B kWh). Note that if a reconciling item for #5 Impacts from GA deferral is quantified, then the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item.
 **Should equal to the total Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (i.e. cell F53), unless a reconciling item for #5 Impacts from GA deferral is quantified. If the reconciling item is quantified, then the data from April to June 2020 should be excluded (i.e. cell F53 minus F44 to F46).

***Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above). Note if a reconciling item for #5 Impacts from GA deferral is quantified, then the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item.

Total Expected GA Variance \$ **(163,553)**

Calculated Loss Factor 1.0748
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0486
 Difference 0.0262

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

Report developed providing actual consumption by month (unbilled incorporated into Column F)

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments	
				Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 961,325			
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 1,639,557	RPP NonRPP ratio true-up	Yes	
2a	Remove prior year end unbilled to actual revenue differences	\$ 55,783		Yes	
2b	Add current year end unbilled to actual revenue differences	\$ (145,370)		Yes	
3a	Significant prior period billing adjustments recorded in current year				
3b	Significant current period billing adjustments recorded in other year(s)				
4	CT 2148 for prior period corrections				
5	Impacts of GA deferral	\$ (1,097,979)	Difference GA prices cells 144-146 vs. GA prices paid (additional variance not calculated in GA workform).	No	
6	Behind the meter generation	\$ (1,459,375)	Embedded Generation adjustment filed with IESO in January 2022	Yes	
7	Class A adjustment	\$ (140,862)	IESO adjustment filed January 2022	Yes	
8	Miscellaneous items	\$ (18,030)	reconcile to closing adjusted GL balance	No	Unknown difference
9					
10					
11					

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ (204,950)
	Net Change in Expected GA Balance in the Year Per Analysis	\$ (163,553)
	Unresolved Difference	\$ (41,397)
	Unresolved Difference as % of Expected GA Payments to IESO	<u>-0.1%</u>



GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2021		
Total Metered excluding WMP	C = A+B	1,047,614,752	kWh	100%
RPP	A	713,841,483	kWh	68.1%
Non RPP	B = D+E	333,773,269	kWh	31.9%
Non-RPP Class A	D	82,987,741	kWh	7.9%
Non-RPP Class B*	E	250,785,528	kWh	23.9%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the Note that this GA rate for 2021 includes the GA recovery rate to recover the 2020 deferred Class B amount for non-RPP market participants and consumers.

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 **Analysis of Expected GA Amount**

2021									
Year									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	21,824,995			21,824,995	0.09092	\$ 1,984,329	0.08798	\$ 1,920,163	\$ (64,165)
February	20,635,171			20,635,171	0.10485	\$ 2,163,598	0.05751	\$ 1,186,729	\$ (976,869)
March	21,920,576			21,920,576	0.08420	\$ 1,845,713	0.09668	\$ 2,119,281	\$ 273,569
April	18,999,717			18,999,717	0.06969	\$ 1,324,090	0.11589	\$ 2,201,877	\$ 877,787
May	19,349,031			19,349,031	0.10531	\$ 2,037,646	0.10675	\$ 2,065,509	\$ 27,863
June	21,513,690			21,513,690	0.11352	\$ 2,442,234	0.09216	\$ 1,982,702	\$ (459,532)
July	22,907,866			22,907,866	0.07612	\$ 1,743,747	0.07918	\$ 1,813,845	\$ 70,098
August	25,986,760			25,986,760	0.08734	\$ 2,269,684	0.05107	\$ 1,327,144	\$ (942,540)
September	22,336,070			22,336,070	0.05519	\$ 1,232,728	0.08234	\$ 1,839,152	\$ 606,424
October	22,323,897			22,323,897	0.07402	\$ 1,652,415	0.05840	\$ 1,303,716	\$ (348,699)
November	21,884,605			21,884,605	0.06342	\$ 1,387,922	0.06012	\$ 1,315,702	\$ (72,219)
December	23,639,254			23,639,254	0.05443	\$ 1,286,685	0.06515	\$ 1,540,097	\$ 253,413
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	263,321,633	-	-	263,321,633		\$ 21,370,789		\$ 20,615,917	\$ (754,872)

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh**	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)***	Expected GA Volume Variance (\$)	
O	P	Q=O-P	R	P=Q*R	
261,259,127	263,321,633	-	2,062,506	0.07220	\$ (148,904)

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kwh/Total retail Class B kWh).

**Equal to the total Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (i.e. cell F53), unless a reconciling item for "Impacts of GA deferral/recovery" is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proposed.

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above). The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless a reconciling item for "Impacts of GA deferral/recovery" is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proposed.

The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless the distributor is proposing an alternative methodology in calculating the Expected GA Volume Variance and proposing to quantify the reconciling item for "Impacts of GA deferral/recovery."

Total Expected GA Variance	\$	(903,776)
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Calculated Loss Factor	1.0500
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0432
Difference	0.0068

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

Report developed providing actual consumption by month (unbilled incorporated into Column F)

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments	
				Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 902,735			
	1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
	1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ (772,777)	RPP NonRPP ratio true-up	Yes	
	2a Remove prior year end unbilled to actual revenue differences	\$ 145,370		Yes	
	2b Add current year end unbilled to actual revenue differences	\$ (201,973)		Yes	
	3a Significant prior period billing adjustments recorded in current year	\$ 202,239		Yes	
	3b Significant current period billing adjustments recorded in other year(s)				
	4 CT 2148 for prior period corrections				
	5 Impacts of GA deferral/recovery				
	6 Behind the meter generation	\$ (947,582)	Embedded Generation adjustment filed with IESO in January 2022	Yes	
	7 Class A adjustment	\$ (158,214)	IESO adjustment filed January 2022	Yes	
	8 Miscellaneous items	\$ (9,509)	reconcile to closing adjusted GL balance	No	Unknown difference
	9				
	10				
	11				

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ (839,711)
	Net Change in Expected GA Balance in the Year Per Analysis	\$ (903,776)
	Unresolved Difference	\$ 64,065
	Unresolved Difference as % of Expected GA Payments to IESO	<u>0.3%</u>

Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705		
	Transactions ¹	Principal Adjustments ¹	Total Activity in Calendar Year				
2017	1,371,086	-	2,646,680	1,275,594	63,307,617	-2.0%	
2018	-	567,020	87,928	-	479,092	64,828,533	-0.7%
2019	-	2,770,200	2,148,986	-	621,214	59,002,843	-1.1%
2020	-	590,174	336,857	-	927,031	85,219,781	-1.1%
2021	-	1,971,618	1,330,198	-	641,420	68,629,169	-0.9%
Cumulative	-	4,527,926	583,576	-	3,944,350	272,358,774	-1.4%

The annual Account 1588 balance relative to cost of power is expected to be small. If it is greater than +/-1%, provide an explanation in the text box below.

The annual Account 1588 balance relative to cost of power is expected to be small. If it is greater than +/-1%, provide an explanation in the text box below.

The annual Account 1588 balance relative to cost of power is expected to be small. If it is greater than +/-1%, provide an explanation in the text box below.

Notes

- The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

Reasons for large Account 1588 balance, relative to cost of power purchased

2017

Differences related to Dec 2016 occurring in Jan 2017 - not included in prior year principal adjustments and Dec 2016 balances disposed. Jan 2017 differences: Unbilled Dec 2016 CR \$59,378.26 & Dec 2016 1st true-up CR \$425,528.73. Average approved billed losses 4.73% vs Actual losses 3.46% has resulted in excess revenue of \$929,812. When prior year balances and excess revenue is excluded from the principal balance, Account 1588 as % of Account 4705 falls to 0.2%

2019

Average approved billed losses 4.73% vs Actual losses 3.67% has resulted in excess revenue of \$801,422. When excluded from principal balance, Account 1588 as % of Account 4705 falls to 0.3%

2020

Average approved billed losses 4.75% vs Actual losses 3.55% has resulted in excess revenue of \$1,213,700. When excluded from principal balance, Account 1588 as % of Account 4705 falls to 0.3%

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
1	Adjustment Description	Amount	To be reversed in current application? Explanation if not to be reversed in current application
2			
3			
4			
5			
6			
7			
8			
Total		-	
Total principal adjustments included in last approved balance			
Difference		-	

Account 1588 - RSVA Power			
1	Adjustment Description	Amount	To be Reversed in Current Application? Explanation if not to be reversed in current application
2			
3			
4			
5			
6			
7			
8			
Total		-	
Total principal adjustments included in last approved balance			
Difference		-	

Note 9 **Principal adjustment reconciliation in current application:**

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2020 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2016	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
Total Reversal Principal Adjustments		-	
2017	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	1,345,320	2021
	2 Unbilled to actual revenue differences	(261,515)	2018
	3 GA modifier - adjustment in 2019	(1,071,282)	2019
	4 CHP Embedded Generation - adjustment in 2021	(850,452)	2021
	5 Class A 2017 - adjustment in 2018	(1,883,844)	2018
	6 2018 Disposition posted Dec 31, 2017	(634,996)	2017
	7		
	8		
Total Current Year Principal Adjustments		(3,356,769)	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2016	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1		2,017
	2		
	3		
	4		
	5		
	6		
	7		
	8		
Total Reversal Principal Adjustments		-	
2017	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(1,345,320)	2,021
	2 CT 1142/142 true-up based on actuals	969,595	2,021
	3 Unbilled to actual revenue differences	(208,830)	2,018
	4 Unbilled OREC posted to 1588	(1,343,885)	2,017
	5 2018 Disposition posted Dec 31, 2017	(127,699)	2,017
	6 Dec 2017 1st true-up DR in 2018	250,661	2,018
	7 CT 1142/142 posting error	(841,202)	2,019
	8		
Total Current Year Principal Adjustments		(2,646,680)	

Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(3,356,769)
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Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(2,646,680)
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Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2017	<i>Reversals of prior year principal adjustments</i>		
	1 Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Reversal of Unbilled to actual revenue differences	261,515	2018
	3 Class A 2017 - adjustment in 2018	1,883,844	2018
	4 Reversal of 2018 Disposition posted Dec 31, 2017	634,996	2017
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	2,780,355	
2018	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	1,703,963	2021
	2 Unbilled to actual revenue differences	(409,306)	2019
	3 GA modifier - adjustment in 2019	(5,443,135)	2019
	4 CHP Embedded Generation - adjustment in 2021	(1,008,413)	2021
	5 Class A - adjustment in 2021	(420,298)	2021
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(5,577,189)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(2,796,835)	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2017	<i>Reversals of prior year principal adjustments</i>		
	1 Reversal of CT 148 true-up of GA Charges based on actual RPP volumes		
	2 Reversal of CT 1142/142 true-up based on actuals		
	3 Reversal of Unbilled to actual revenue differences	208,830	2,018
	4 Reversal of Unbilled OREC posted to 1588	1,343,885	2,018
	5 Reversal of Dec 2017 1st true-up DR received 2018	(250,661)	2,018
	6 Reversal of 2018 Disposition posted Dec 31, 2017	127,699	2,017
	7		
	8		
	Total Reversal Principal Adjustments	1,429,753	
2018	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(1,703,963)	2,021
	2 Reversal of CT 1142/142 true-up based on actuals		
	3 Unbilled to actual revenue differences	(1,105,771)	2,019
	4 Dec 2018 1st true-up CR in 2019	(204,064)	2,019
	5 CT 1142/142 true-up based on actuals	1,799,672	2,021
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(1,214,126)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	215,627	

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2018	<i>Reversals of prior year principal adjustments</i>		
	1 Reversal of prior year CT-148 true-up of GA Charges based on actual		
	2 Reversal of Unbilled to actual revenue differences	409,306	2019
	3 Reversal of GA modifier 2017 & 2018 - adjustment in 2019	6,514,417	2019
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	6,923,723	
2019	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	2,316,771	2021
	2 Unbilled to actual revenue differences	(55,783)	2020
	3 CHP Embedded Generation - adjustment in 2021	(1,290,693)	2021
	4 Class A - adjustment in 2021	(159,184)	2021
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	811,111	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	7,734,835	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2018	<i>Reversals of prior year principal adjustments</i>		
	1 Reversal of CT 148 true-up of GA Charges based on actual RPP volumes		
	2 Reversal of CT 1142/142 true-up based on actuals		
	3 Reversal of Unbilled to actual revenue differences	1,105,771	2,019
	4 Reversal of Dec 2018 1st true-up CR received 2019	204,064	2,019
	5 CT 1142/142 posting error related to 2017	841,202	2,019
	6		
	7		
	8		
	Total Reversal Principal Adjustments	2,151,037	
2019	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(2,316,771)	2,021
	2 Reversal of CT 1142/142 true-up based on actuals		
	3 Unbilled to actual revenue differences	(35,625)	2,020
	4 Dec 2019 1st true-up CR in 2020	(150,641)	2,020
	5 CT 1142/142 true-up based on actuals	2,500,986	2,021
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(2,051)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	2,148,986	

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2019	<i>Reversals of prior year principal adjustments</i>		
	1 Reversal of prior year CT-148 true-up of GA Charges based on actual		
	2 Reversal of Unbilled to actual revenue differences	55,783	2020
	3		
	4		
	5		
	6		

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2019	<i>Reversals of prior year principal adjustments</i>		
	1 Reversal of CT 148 true-up of GA Charges based on actual RPP volumes		
	2 Reversal of CT 1142/142 true-up based on actuals		
	3 Reversal of Unbilled to actual revenue differences	35,625	2,020
	4 Reversal of Dec 2019 1st true-up CR received in 2020	150,641	2,020
	5		
	6		

7			
8			
	Total Reversal Principal Adjustments	55,783	
2020	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	1,639,557	2021
	2 Unbilled to actual revenue differences	(145,370)	2021
	3 CHP Embedded Generation - adjustment in 2021	(1,459,375)	2021
	4 Class A - adjustment in 2021	(140,862)	2021
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(106,050)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(50,267)	

7			
8			
	Total Reversal Principal Adjustments	186,266	
2020	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(1,639,557)	2,021
	2 Reversal of CT 1142/142 true-up based on actuals		
	3 Unbilled to actual revenue differences	1,982,512	2,021
	4 Dec 2020 1st true-up CR in 2021	(328,465)	2,021
	5 Nov 2020 CT 142 - settlement submitted Jan 2022	(475,407)	2,021
	6 CT 1142/142 true-up based on actuals	(62,206)	2,021
	7		
	8		
	Total Current Year Principal Adjustments	(523,122)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(336,857)	

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2020	<i>Reversals of prior year principal adjustments</i>		
	1 Reversal of prior year CT-148 true-up of GA Charges based on actual	(7,005,611)	2021
	2 Reversal of Unbilled to actual revenue differences	145,370	2021
	3 CHP Embedded Generation 2017-2020 - adjustment in 2021	4,608,932	2021
	4 Class A 2018-2020 - adjustment in 2021	720,345	2021
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	(1,530,964)	
2021	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	-	2021
	2 Unbilled to actual revenue differences	(201,973)	2022
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(201,973)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(1,732,937)	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2020	<i>Reversals of prior year principal adjustments</i>		
	1 Reversal of CT 148 true-up of GA Charges based on actual RPP volumes	7,005,611	2,021
	2 Reversal of CT 1142 true-up based on actuals	(5,178,047)	2,021
	3 Reversal of Unbilled to actual revenue differences	(1,982,512)	2,021
	4 Reversal of Dec 2020 1st true-up CR received in 2021	328,465	2,021
	5 Reversal Nov 2020 CT 142 - settlement submitted Jan 2022 (2021 accrual)	475,407	2,021
	6		
	7		
	8		
	Total Reversal Principal Adjustments	648,923	
2021	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	-	2,021
	2 CT 1142 true-up based on actuals	-	2,021
	3 Unbilled to actual revenue differences	681,275	2,022
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	681,275	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	1,330,198	

Appendix E – Bill Impacts

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.58	1	\$ 26.58	\$ 27.42	1	\$ 27.42	\$ 0.84	3.16%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26.58			\$ 27.42	\$ 0.84	3.16%
Line Losses on Cost of Power	\$ 0.1034	32	\$ 3.35	\$ 0.1034	32	\$ 3.35	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0009	750	\$ (0.68)	\$ (0.68)	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0003	750	\$ (0.23)	\$ (0.23)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.36			\$ 30.30	\$ (0.06)	-0.20%
RTSR - Network	\$ 0.0102	782	\$ 7.98	\$ 0.0112	782	\$ 8.76	\$ 0.78	9.80%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	782	\$ 6.26	\$ 0.0086	782	\$ 6.73	\$ 0.47	7.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 44.60			\$ 45.79	\$ 1.19	2.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	782	\$ 2.66	\$ 0.0034	782	\$ 2.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	782	\$ 0.39	\$ 0.0005	782	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 125.47			\$ 126.66	\$ 1.19	0.95%
HST	13%		\$ 16.31	13%		\$ 16.47	\$ 0.15	0.95%
Ontario Electricity Rebate	17.0%		\$ (21.33)	17.0%		\$ (21.53)	\$ (0.20)	
Total Bill on TOU			\$ 120.45			\$ 121.59	\$ 1.14	0.95%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.45	1	\$ 18.45	\$ 19.03	1	\$ 19.03	\$ 0.58	3.14%
Distribution Volumetric Rate	\$ 0.0188	2000	\$ 37.60	\$ 0.0194	2000	\$ 38.80	\$ 1.20	3.19%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 56.05			\$ 57.83	\$ 1.78	3.18%
Line Losses on Cost of Power	\$ 0.1034	86	\$ 8.94	\$ 0.1034	86	\$ 8.94	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	-\$ 0.0008	2,000	\$ (1.60)	\$ (1.60)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0003	2,000	\$ (0.60)	\$ (0.60)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 65.42			\$ 65.00	\$ (0.42)	-0.64%
RTSR - Network	\$ 0.0095	2,086	\$ 19.82	\$ 0.0104	2,086	\$ 21.70	\$ 1.88	9.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0074	2,086	\$ 15.44	\$ 0.0079	2,086	\$ 16.48	\$ 1.04	6.76%
Sub-Total C - Delivery (including Sub-Total B)			\$ 100.68			\$ 103.18	\$ 2.50	2.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,086	\$ 7.09	\$ 0.0034	2,086	\$ 7.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,086	\$ 1.04	\$ 0.0005	2,086	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 315.90			\$ 318.40	\$ 2.50	0.79%
HST	13%		\$ 41.07	13%		\$ 41.39	\$ 0.33	0.79%
Ontario Electricity Rebate	17.0%		\$ (53.70)	17.0%		\$ (54.13)	\$ (0.43)	
Total Bill on TOU			\$ 303.27			\$ 305.67	\$ 2.40	0.79%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	54,052	kWh
Demand	137	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 61.96	1	\$ 61.96	\$ 63.91	1	\$ 63.91	\$ 1.95	3.15%
Distribution Volumetric Rate	\$ 5.3036	137	\$ 726.59	\$ 5.4707	137	\$ 749.49	\$ 22.89	3.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	137	\$ -	\$ -	137	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 788.55			\$ 813.40	\$ 24.84	3.15%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	137	\$ -	-\$ 0.4989	137	\$ (68.35)	\$ (68.35)	
CBR Class B Rate Riders	\$ -	137	\$ -	-\$ 0.1020	137	\$ (13.97)	\$ (13.97)	
GA Rate Riders	\$ -	54,052	\$ -	-\$ 0.0013	54,052	\$ (70.27)	\$ (70.27)	
Low Voltage Service Charge	\$ -	137	\$ -	\$ -	137	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	137	\$ -	\$ -	137	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 788.55			\$ 660.81	\$ (127.75)	-16.20%
RTSR - Network	\$ 3.4812	137	\$ 476.92	\$ 3.8058	137	\$ 521.39	\$ 44.47	9.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5886	137	\$ 354.64	\$ 2.7794	137	\$ 380.78	\$ 26.14	7.37%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,620.12			\$ 1,562.98	\$ (57.14)	-3.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	56,387	\$ 191.72	\$ 0.0034	56,387	\$ 191.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	56,387	\$ 28.19	\$ 0.0005	56,387	\$ 28.19	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	56,387	\$ 5,452.63	\$ 0.0967	56,387	\$ 5,452.63	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7,292.90			\$ 7,235.76	\$ (57.14)	-0.78%
HST	13%		\$ 948.08	13%		\$ 940.65	\$ (7.43)	-0.78%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 8,240.98			\$ 8,176.41	\$ (64.57)	-0.78%

In the manager's summary, discuss the reasons for the change in the RTSR - Network rate.

In the manager's summary, discuss the reasons for the change in the RTSR - Connection and/or Line and Transformation Connection rate.

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	601,593	kWh
Demand	1,329	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,266.55	1	\$ 1,266.55	\$ 1,306.45	1	\$ 1,306.45	\$ 39.90	3.15%
Distribution Volumetric Rate	\$ 2.7855	1329	\$ 3,701.93	\$ 2.8732	1329	\$ 3,818.48	\$ 116.55	3.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1329	\$ -	\$ -	1329	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 4,968.48			\$ 5,124.93	\$ 156.45	3.15%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,329	\$ -	-\$ 0.5872	1,329	\$ (780.39)	\$ (780.39)	
CBR Class B Rate Riders	\$ -	1,329	\$ -	-\$ 0.1087	1,329	\$ (144.46)	\$ (144.46)	
GA Rate Riders	\$ -	601,593	\$ -	-\$ 0.0013	601,593	\$ (782.07)	\$ (782.07)	
Low Voltage Service Charge	\$ -	1,329	\$ -	\$ -	1,329	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,329	\$ -	\$ -	1,329	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,968.48			\$ 3,418.01	\$ (1,550.47)	-31.21%
RTSR - Network	\$ 4.4621	1,329	\$ 5,930.13	\$ 4.8782	1,329	\$ 6,483.13	\$ 553.00	9.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.2884	1,329	\$ 4,370.28	\$ 3.5307	1,329	\$ 4,692.30	\$ 322.02	7.37%
Sub-Total C - Delivery (including Sub-Total B)			\$ 15,268.89			\$ 14,593.44	\$ (675.46)	-4.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	627,582	\$ 2,133.78	\$ 0.0034	627,582	\$ 2,133.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	627,582	\$ 313.79	\$ 0.0005	627,582	\$ 313.79	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	627,582	\$ 60,687.16	\$ 0.0967	627,582	\$ 60,687.16	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 78,403.87			\$ 77,728.42	\$ (675.46)	-0.86%
HST	13%		\$ 10,192.50	13%		\$ 10,104.69	\$ (87.81)	-0.86%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 88,596.38			\$ 87,833.11	\$ (763.26)	-0.86%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,559,916	kWh
Demand	8,052	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9,637.46	1	\$ 9,637.46	\$ 9,941.04	1	\$ 9,941.04	\$ 303.58	3.15%
Distribution Volumetric Rate	\$ 2.4124	8052	\$ 19,424.64	\$ 2.4884	8052	\$ 20,036.60	\$ 611.95	3.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	8052	\$ -	\$ -	8052	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 29,062.10			\$ 29,977.64	\$ 915.53	3.15%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	8,052	\$ -	-\$ 0.1970	8,052	\$ (1,586.24)	\$ (1,586.24)	
CBR Class B Rate Riders	\$ -	8,052	\$ -	\$ -	8,052	\$ -	\$ -	
GA Rate Riders	\$ -	3,559,916	\$ -	\$ -	3,559,916	\$ -	\$ -	
Low Voltage Service Charge	\$ -	8,052	\$ -	\$ -	8,052	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	8,052	\$ -	\$ -	8,052	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29,062.10			\$ 28,391.39	\$ (670.71)	-2.31%
RTSR - Network	\$ 4.7544	8,052	\$ 38,282.43	\$ 5.1978	8,052	\$ 41,852.69	\$ 3,570.26	9.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.5879	8,052	\$ 28,889.77	\$ 3.8523	8,052	\$ 31,018.72	\$ 2,128.95	7.37%
Sub-Total C - Delivery (including Sub-Total B)			\$ 96,234.30			\$ 101,262.80	\$ 5,028.49	5.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	3,713,704	\$ 12,626.59	\$ 0.0034	3,713,704	\$ 12,626.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	3,713,704	\$ 1,856.85	\$ 0.0005	3,713,704	\$ 1,856.85	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	3,713,704	\$ 359,115.21	\$ 0.0967	3,713,704	\$ 359,115.21	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 469,833.21			\$ 474,861.71	\$ 5,028.49	1.07%
HST	13%		\$ 61,078.32	13%		\$ 61,732.02	\$ 653.70	1.07%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 530,911.53			\$ 536,593.73	\$ 5,682.20	1.07%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	738	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.41	1	\$ 5.41	\$ 5.58	1	\$ 5.58	\$ 0.17	3.14%
Distribution Volumetric Rate	\$ 0.0222	738	\$ 16.38	\$ 0.0229	738	\$ 16.90	\$ 0.52	3.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	738	\$ -	\$ -	738	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 21.79			\$ 22.48	\$ 0.69	3.15%
Line Losses on Cost of Power	\$ 0.1034	32	\$ 3.30	\$ 0.1034	32	\$ 3.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	738	\$ -	\$ 0.0010	738	\$ (0.74)	\$ (0.74)	
CBR Class B Rate Riders	\$ -	738	\$ -	\$ 0.0003	738	\$ (0.22)	\$ (0.22)	
GA Rate Riders	\$ -	738	\$ -	\$ -	738	\$ -	\$ -	
Low Voltage Service Charge	\$ -	738	\$ -	\$ -	738	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	738	\$ -	\$ -	738	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.09			\$ 24.82	\$ (0.27)	-1.09%
RTSR - Network	\$ 0.0095	770	\$ 7.31	\$ 0.0104	770	\$ 8.01	\$ 0.69	9.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0074	770	\$ 5.70	\$ 0.0079	770	\$ 6.08	\$ 0.38	6.76%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.10			\$ 38.91	\$ 0.81	2.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	770	\$ 2.62	\$ 0.0034	770	\$ 2.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	770	\$ 0.38	\$ 0.0005	770	\$ 0.38	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	472	\$ 38.73	\$ 0.0820	472	\$ 38.73	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	133	\$ 15.01	\$ 0.1130	133	\$ 15.01	\$ -	0.00%
TOU - On Peak	\$ 0.1700	133	\$ 22.58	\$ 0.1700	133	\$ 22.58	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 117.68			\$ 118.48	\$ 0.81	0.68%
HST	13%		\$ 15.30	13%		\$ 15.40	\$ 0.10	0.68%
Ontario Electricity Rebate	17.0%		\$ (20.01)	17.0%		\$ (20.14)	\$ (0.14)	
Total Bill on TOU			\$ 112.97			\$ 113.74	\$ 0.77	0.68%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	120	kWh
Demand	0	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.08	1	\$ 6.08	\$ 6.27	1	\$ 6.27	\$ 0.19	3.12%
Distribution Volumetric Rate	\$ 8.6776	0.351	\$ 3.05	\$ 8.9509	0.351	\$ 3.14	\$ 0.10	3.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	0.351	\$ -	\$ -	0.351	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 9.13			\$ 9.41	\$ 0.29	3.13%
Line Losses on Cost of Power	\$ 0.0967	5	\$ 0.50	\$ 0.0967	5	\$ 0.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	-\$ 0.5404	0	\$ (0.19)	\$ (0.19)	-
CBR Class B Rate Riders	\$ -	0	\$ -	-\$ 0.0741	0	\$ (0.03)	\$ (0.03)	-
GA Rate Riders	\$ -	120	\$ -	\$ -	120	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9.63			\$ 9.70	\$ 0.07	0.73%
RTSR - Network	\$ 2.4011	0	\$ 0.84	\$ 2.6250	0	\$ 0.92	\$ 0.08	9.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.0388	0	\$ 1.07	\$ 3.2627	0	\$ 1.15	\$ 0.08	7.37%
Sub-Total C - Delivery (including Sub-Total B)			\$ 11.54			\$ 11.76	\$ 0.23	1.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	125	\$ 0.43	\$ 0.0034	125	\$ 0.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	125	\$ 0.06	\$ 0.0005	125	\$ 0.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	120	\$ 11.60	\$ 0.0967	120	\$ 11.60	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 23.88			\$ 24.11	\$ 0.23	0.95%
HST	13%		\$ 3.10	13%		\$ 3.13	\$ 0.03	0.95%
Ontario Electricity Rebate	17.0%		\$ (4.06)	17.0%		\$ (4.10)	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 26.98			\$ 27.24	\$ 0.26	0.95%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	31 kWh
Demand	0 kW
Current Loss Factor	1.0432
Proposed/Approved Loss Factor	1.0432

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.49	1	\$ 1.49	\$ 1.54	1	\$ 1.54	\$ 0.05	3.36%
Distribution Volumetric Rate	\$ 22.8204	0.085	\$ 1.94	\$ 23.5392	0.085	\$ 2.00	\$ 0.06	3.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.085	\$ -	\$ -	0.085	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3.43			\$ 3.54	\$ 0.11	3.24%
Line Losses on Cost of Power	\$ 0.0967	1	\$ 0.13	\$ 0.0967	1	\$ 0.13	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	-\$ 0.3183	0	\$ (0.03)	\$ (0.03)	
CBR Class B Rate Riders	\$ -	0	\$ -	-\$ 0.0507	0	\$ (0.00)	\$ (0.00)	
GA Rate Riders	\$ -	31	\$ -	-\$ 0.0013	31	\$ (0.04)	\$ (0.04)	
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3.56			\$ 3.60	\$ 0.04	1.11%
RTSR - Network	\$ 2.3605	0	\$ 0.20	\$ 2.5806	0	\$ 0.22	\$ 0.02	9.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.9873	0	\$ 0.25	\$ 3.2074	0	\$ 0.27	\$ 0.02	7.37%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4.01			\$ 4.09	\$ 0.08	1.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	32	\$ 0.11	\$ 0.0034	32	\$ 0.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	32	\$ 0.02	\$ 0.0005	32	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	31	\$ 3.00	\$ 0.0967	31	\$ 3.00	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7.39			\$ 7.46	\$ 0.08	1.04%
HST	13%		\$ 0.96	13%		\$ 0.97	\$ 0.01	1.04%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 8.35			\$ 8.43	\$ 0.09	1.04%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0432
Proposed/Approved Loss Factor	1.0432

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.58	1	\$ 26.58	\$ 27.42	1	\$ 27.42	\$ 0.84	3.16%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26.58			\$ 27.42	\$ 0.84	3.16%
Line Losses on Cost of Power	\$ 0.0967	32	\$ 3.13	\$ 0.0967	32	\$ 3.13	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	-\$ 0.0009	750	\$ (0.68)	\$ (0.68)	
CBR Class B Rate Riders	\$ -	750	\$ -	-\$ 0.0003	750	\$ (0.23)	\$ (0.23)	
GA Rate Riders	\$ -	750	\$ -	-\$ 0.0013	750	\$ (0.98)	\$ (0.98)	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.14			\$ 29.11	\$ (1.04)	-3.43%
RTSR - Network	\$ 0.0102	782	\$ 7.98	\$ 0.0112	782	\$ 8.76	\$ 0.78	9.80%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	782	\$ 6.26	\$ 0.0086	782	\$ 6.73	\$ 0.47	7.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 44.38			\$ 44.60	\$ 0.22	0.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	782	\$ 2.66	\$ 0.0034	782	\$ 2.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	782	\$ 0.39	\$ 0.0005	782	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	750	\$ 72.53	\$ 0.0967	750	\$ 72.53	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 119.96			\$ 120.18	\$ 0.22	0.18%
HST	13%		\$ 15.59	13%		\$ 15.62	\$ 0.03	0.18%
Ontario Electricity Rebate	17.0%		\$ (20.39)	17.0%		\$ (20.43)	\$ (0.04)	-0.18%
Total Bill on Non-RPP Avg. Price			\$ 135.55			\$ 135.80	\$ 0.25	0.18%

In the manager's summary, discuss the reasons for the change in the RTSR - Network charge.

In the manager's summary, discuss the reasons for the change in the RTSR - Connection and/or Line and Transformation Connection charge.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.45	1	\$ 18.45	\$ 19.03	1	\$ 19.03	\$ 0.58	3.14%
Distribution Volumetric Rate	\$ 0.0188	2000	\$ 37.60	\$ 0.0194	2000	\$ 38.80	\$ 1.20	3.19%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 56.05			\$ 57.83	\$ 1.78	3.18%
Line Losses on Cost of Power	\$ 0.0967	86	\$ 8.35	\$ 0.0967	86	\$ 8.35	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	-\$ 0.0008	2,000	\$ (1.60)	\$ (1.60)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0003	2,000	\$ (0.60)	\$ (0.60)	
GA Rate Riders	\$ -	2,000	\$ -	-\$ 0.0013	2,000	\$ (2.60)	\$ (2.60)	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 64.83			\$ 61.81	\$ (3.02)	-4.66%
RTSR - Network	\$ 0.0095	2,086	\$ 19.82	\$ 0.0104	2,086	\$ 21.70	\$ 1.88	9.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0074	2,086	\$ 15.44	\$ 0.0079	2,086	\$ 16.48	\$ 1.04	6.76%
Sub-Total C - Delivery (including Sub-Total B)			\$ 100.10			\$ 100.00	\$ (0.10)	-0.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,086	\$ 7.09	\$ 0.0034	2,086	\$ 7.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,086	\$ 1.04	\$ 0.0005	2,086	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	2,000	\$ 193.40	\$ 0.0967	2,000	\$ 193.40	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 301.63			\$ 301.53	\$ (0.10)	-0.03%
HST	13%		\$ 39.21	13%		\$ 39.20	\$ (0.01)	-0.03%
Ontario Electricity Rebate	17.0%		\$ (51.28)	17.0%		\$ (51.26)	\$ (0.02)	
Total Bill on Non-RPP Avg. Price			\$ 340.84			\$ 340.73	\$ (0.11)	-0.03%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Appendix F – IRM Rate Generator Model

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Quick Link
Ontario Energy Board's 2023 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name	Oshawa PUC Networks Inc.
Assigned EB Number	EB-2022-0057
Name of Contact and Title	Lori Filion, Manager, Finance & Regulatory Compliance
Phone Number	905-723-4626
Email Address	lfilion@opuc.on.ca
We are applying for rates effective	January 1, 2023
Rate-Setting Method	Price Cap IR
1. Select the last Cost of Service rebasing year.	2021

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2020 balances that were reviewed in the 2022 rate application were to be selected, select 2020.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2016

2016

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2016

2016

4. Select the earliest vintage year in which there is a balance in Account 1595.
(e.g. if 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

2015

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Oshawa PUC Networks Inc. is:

Transmission Connected

8. Have you transitioned to fully fixed rates?

Yes

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0051

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.58
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$	0.14
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.45
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0188
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

- General Service 50 to 200 kW
- General Service over 200 kW

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	61.96
Distribution Volumetric Rate	\$/kW	5.3036
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kW	(0.2388)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kW	0.0819
Retail Transmission Rate - Network Service Rate	\$/kW	3.4812
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5886
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4621
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2884

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030 ^r
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Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,266.55
Distribution Volumetric Rate	\$/kW	2.7855
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kW	0.0804
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kW	0.0865
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4621
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2884

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,637.46
Distribution Volumetric Rate	\$/kW	2.4124
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kW	(0.1879)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kW	0.0929
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.7544
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5879

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.41
Distribution Volumetric Rate	\$/kWh	0.0222
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.08
Distribution Volumetric Rate	\$/kW	8.6776
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kW	(0.7409)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kW	0.0150
Retail Transmission Rate - Network Service Rate	\$/kW	2.4011
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0388

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.49
Distribution Volumetric Rate	\$/kW	22.8204
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kW	18.9166
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kW	(0.1225)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3605
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9873

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50
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Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0432
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.044
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Ontario Energy Board
Incentive Rate-setting Mechanism Rate
Generator for 2023 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2016										2017									
		Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/(Credit) during 2016	OEB-Approved Dispositions during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Dispositions during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/(Credit) during 2017	OEB-Approved Dispositions during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Dispositions during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts																					
LV Variance Account	1550					0					0				0	0					0
Smart Metering Entity Charge Variance Account	1551				(35,309)	(35,309)			(983)	(983)	(35,309)			(56,490)	(983)	398			(1,408)	(1,993)	
RSVA - Wholesale Market Service Charge ²	1580		(2,873,150)	(2,873,150)					(32,466)	(32,466)	(2,873,150)			(4,088,746)	(32,466)	23,314			(66,945)	(78,097)	
Variance WMS - Sub-account CBR Class A ³	1580		848	848					54	54	848			1,662	54	2				55	
Variance WMS - Sub-account CBR Class B ³	1580		283,205	283,205					3,435	3,435	283,205			290,228	3,435	(3,770)			6,833	6,498	
RSVA - Retail Transmission Network Charge	1584		2,455,902	2,455,902					27,065	27,065	2,455,902		(1,478,010)	1,341,598	2,319,490	27,065	(22,554)		49,800	54,312	
RSVA - Retail Transmission Connection Charge	1586		(1,278,679)	(1,278,679)					(15,052)	(15,052)	(1,278,679)		152,501	(165,373)	(1,292,551)	(15,052)	6,323		(23,672)	(32,402)	
RSVA - Power ⁴	1588		(127,735)	(127,735)					(1,164)	(1,164)	(127,735)			(1,403,329)	(1,164)	1,331			(2,686)	(2,528)	
RSVA - Global Adjustment ⁵	1589		(634,676)	(634,676)					(21,679)	(21,679)	(634,676)		3,205,185	(3,356,769)	(786,259)	(21,679)	18,319		(29,299)	(32,659)	
Disposition and Recovery/Refund of Regulatory Balances (2016 and pre-2016) ³	1595		3,753,816	3,753,816					101,560	101,560	3,753,816		(1,283,461)	2,470,355	101,560	37,278				138,837	
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595										0			0	0					0	
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595										0		(2,494,928)	2,494,928	0	0		(74,220)	74,220	0	
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595										0			0	0					0	
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595										0			0	0					0	
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595										0			0	0					0	
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595										0			0	0					0	
<i>Note to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595										0			0	0					0	
RSVA - Global Adjustment requested for disposition	1589	0	0	0	(634,676)	(634,676)	0	0	0	(21,679)	(21,679)	(634,676)	3,205,185	0	(3,356,769)	(786,259)	(21,679)	18,319	0	(29,299)	(32,659)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	2,177,898	2,177,898	0	0	0	82,448	82,448	2,177,898	(3,177,691)	0	(759,578)	(1,759,371)	82,448	(31,898)	0	36,133	86,882
Total Group 1 Balance requested for disposition		0	0	0	1,543,222	1,543,222	0	0	0	60,769	60,769	1,543,222	27,495	0	(4,116,347)	(2,545,630)	60,769	(13,580)	0	6,833	54,023
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568														0						0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	0	1,543,222	1,543,222	0	0	0	60,769	60,769	1,543,222	27,495	0	(4,116,347)	(2,545,630)	60,769	(13,580)	0	6,833	54,023

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Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2018										2019									
		Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/(Credit) during 2018	OEB-Approved Dispositions during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Dispositions during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/(Credit) during 2019	OEB-Approved Dispositions during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Dispositions during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts																					
LV Variance Account	1550	0				0	0			0	0				0	0					0
Smart Metering Entry Charge Variance Account	1551	(56,480)	(36,523)	(35,308)		(57,695)	(1,993)	(1,202)	(1,408)	(1,788)	(57,695)	(19,636)			(77,331)	(1,788)	(2,160)			(3,948)	
RSVA - Wholesale Market Service Charge ²	1580	(4,082,746)	(165,254)	(2,873,150)		(1,380,850)	(76,097)	(36,163)	(66,945)	(45,316)	(1,380,850)	516,895			(1,705,157)	(45,315)	(9,668)			(54,975)	
Variance WMS - Sub-account CBR Class A ³	1580	1,662	173			1,836	55	2		57	1,836	(1,836)		(841,202)	0	57	(57)			0	
Variance WMS - Sub-account CBR Class B ³	1580	290,228	(23,262)	283,205		(16,239)	6,498	(689)	6,833	(1,025)	(16,239)	(60,675)			(76,914)	(1,025)	(1,309)			(2,333)	
RSVA - Retail Transmission Network Charge	1584	2,319,490	1,180,801	2,455,904	(1,112,533)	(68,146)	54,312	28,776	56,536	(31,147)	(4,598)	(68,146)	1,387,180	(1,064,126)	224,909	(4,595)	61,359		(61,039)	(4,276)	
RSVA - Retail Transmission Connection Charge	1586	(1,292,551)	(1,179,636)	(1,279,678)	1,112,533	(79,945)	(32,402)	(32,351)	(30,498)	31,147	(3,698)	(79,945)	(1,345,796)	1,064,126	(361,615)	(3,698)	(66,171)		61,039	(8,830)	
RSVA - Power ⁴	1588	(1,403,329)	(867,000)	(127,700)		87,928	(1,754,721)	(2,528)	2,768	(2,696)	2,936	(1,754,721)	(2,770,200)		(2,375,935)	2,936	(32,456)			(28,521)	
RSVA - Global Adjustment ⁵	1589	(786,259)	2,691,108	(634,996)	(3,431,830)	(891,986)	(32,659)	47,316	(29,299)	43,956	(891,986)	(7,452,725)		7,734,835	(609,876)	43,956	(125,690)			(61,735)	
Disposition and Recovery/Refund of Regulatory Balances (2016 and pre-2016) ³	1595	2,470,355	(1,236,645)			1,233,710	138,837	34,910		173,748	1,233,710	(1,179,243)			54,467	173,748	16,147			189,895	
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0	0		0	0	0			0	0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0	1,823,942	2,494,928		(670,986)	0	(32,556)	74,220	(106,775)	(670,986)	157,905			(513,081)	(106,775)	(13,447)			(120,222)	
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0	0		0	0	0			0	0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0	0		0	0	182,197		(182,197)	0	0	8,315		(8,315)	0	
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0	0		0	0	0			0	0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0	0	0		0	0	0			0	0	0			0	
<i>Note to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0	0		0	0	0			0	0	0			0	
RSVA - Global Adjustment requested for disposition	1589	(786,259)	2,691,108	(634,996)	(3,431,830)	(891,986)	(32,659)	47,316	(29,299)	43,956	(891,986)	(7,452,725)		7,734,835	(609,876)	43,956	(125,690)	0	0	(61,735)	
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(1,759,371)	(203,093)	915,201	87,928	(2,793,036)	86,682	(37,006)	36,133	0	13,545	(2,793,036)	(3,163,208)		1,125,587	(4,830,658)	13,545	(39,439)	0	(8,315)	
Total Group 1 Balance requested for disposition		(2,545,630)	2,487,715	283,205	(3,343,902)	(3,685,022)	54,023	10,311	6,833	0	57,501	(3,685,022)	(10,615,933)		8,860,422	(5,440,533)	57,501	(165,130)	0	(8,315)	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0	0		0	0	182,197		182,197	0	0	0		8,315	8,315	
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		(2,545,630)	2,487,715	283,205	(3,343,902)	(3,685,022)	54,023	10,311	6,833	0	57,501	(3,685,022)	(10,615,933)	0	9,042,619	(5,258,336)	57,501	(165,130)	0	(107,629)	

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Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2022		Projected Interest on Dec-31-2021 Balances				Account Disposition: Yes/No?	2.1.7 RRR ³	Variance RRR vs. 2021 Balance (Principal + Interest)	
		Principal Disposition during 2022 - instructed by OEB	Interest Disposition during 2022 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2022	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2022	Projected Interest from Jan 1, 2022 to Dec 31, 2022 on Dec 31, 2021 balance adjusted for disposition during 2022 ²	Projected Interest from Jan 1, 2023 to Apr 30, 2023 on Dec 31, 2021 balance adjusted for disposition during 2022 ²				Total Interest
Group 1 Accounts											
LV Variance Account	1550			0	0					0	0
Smart Metering Entry Charge Variance Account	1551			(124,569)	(6,186)	(1,865)		(8,052)	(132,621)	(130,755)	0
RSVA - Wholesale Market Service Charge ³	1580			(1,567,034)	(90,050)	(23,766)		(113,616)	(1,700,850)	(1,677,084)	0
Variance WMS - Sub-account CBR Class A ³	1580			0	0	0		0	0	0	0
Variance WMS - Sub-account CBR Class B ³	1580			(247,337)	(4,273)	(3,704)		(7,977)	(255,313)	(251,610)	0
RSVA - Retail Transmission Network Charge	1584			2,288,496	9,209	34,270		43,479	2,331,975	2,297,705	(0)
RSVA - Retail Transmission Connection Charge	1586			1,896,098	(5,044)	28,244		23,200	1,909,298	1,861,044	0
RSVA - Power ⁴	1588			(3,849,396)	(45,367)	(59,142)		(104,509)	(4,053,896)	(4,706,028)	(711,274)
RSVA - Global Adjustment ⁵	1589			(529,019)	(139,011)	(7,922)		(146,933)	(675,952)	(466,058)	201,972
Disposition and Recovery/Refund of Regulatory Balances (2016 and pre-2016) ³	1595			(54,317)	189,673	(813)		188,859	134,542	0	(135,356)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			0	0	0		0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			(513,051)	(131,224)	(7,683)		(138,938)	(651,989)	Yes	(644,305)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595			0	0	0		0	0	No	0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595			(21,722)	(4,567)	(325)		(4,892)	0	No	(26,289)
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595			1,861	45,955	28		45,982	0	No	47,815
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595									No	0
<i>Note to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>				0	0			0	0		0
RSVA - Global Adjustment requested for disposition	1589	0	0	(529,019)	(139,011)	(7,922)		(146,933)	(675,952)	(466,058)	201,972
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	(2,321,002)	(41,876)	(34,757)		(76,632)	(2,418,863)	(2,957,896)	(595,020)
Total Group 1 Balance requested for disposition		0	0	(2,850,021)	(180,886)	(42,679)		(223,565)	(3,094,815)	(3,423,954)	(393,048)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0	0		0	0	0	0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	(2,850,021)	(180,886)	(42,679)		(223,565)	(3,094,815)	(3,423,954)	(393,048)

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Data on this worksheet has been populated using your most recent RRR filing.
 If you have identified any issues, please contact the OEB.
 Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2016 and pre-2011) ¹	1595 Recovery Proportion (2018) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	512,708,991	0	8,714,908	0	0	0	512,708,991	0	35%	20%		55,351
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	119,245,755	0	16,704,834	0	0	0	119,245,755	0	9%	4%		4,115
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	311,418,919	788,025	198,542,746	506,208	6,438,736	12,276	304,980,183	775,749	39%	60%		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	69,311,783	170,784	69,311,783	170,784	0	0	69,311,783	170,784	12%	18%		
LARGE USE SERVICE CLASSIFICATION	kW	36,146,632	73,363	36,146,632	73,363	0	0	36,146,632	73,363	2%	-3%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	844,682	0	0	0	0	0	844,682	0	0%	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	24,360	81	0	0	0	0	24,360	81	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,352,367	22,551	4,352,367	22,551	0	0	4,352,367	22,551	2%	2%		
Total		1,054,053,489	1,054,804	333,773,270	772,906	6,438,736	12,276	1,047,614,753	1,042,528	100%	100%	0	59,466

Threshold Test

Total Claim (including Account 1568)	(\$3,094,815)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$3,094,815)
Threshold Test (Total claim per kWh) ²	(\$0.0029)

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.
² The Threshold Test does not include the amount in 1568.
³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			1595_(2016 and pre-2016)	1595_(2018)	1568
				1550	1551	1580	1584	1586	1588			
RESIDENTIAL SERVICE CLASSIFICATION	48.6%	93.1%	48.9%	0	(123,443)	(832,406)	1,134,311	928,709	(1,984,001)	47,493	(133,006)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	11.3%	6.9%	11.4%	0	(9,177)	(193,601)	263,818	215,999	(461,439)	11,974	(23,472)	0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	29.5%	0.0%	29.1%	0	0	(495,149)	688,980	564,097	(1,180,165)	53,010	(390,541)	0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	6.6%	0.0%	6.6%	0	0	(112,531)	153,345	125,550	(268,212)	16,683	(115,402)	0
LARGE USE SERVICE CLASSIFICATION	3.4%	0.0%	3.5%	0	0	(58,686)	79,970	65,475	(139,875)	2,691	21,516	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	(1,371)	1,869	1,530	(3,269)	269	(652)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	(40)	54	44	(94)	13	(65)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	0	0	(7,066)	9,629	7,884	(16,842)	2,408	(10,367)	0
Total	100.0%	100.0%	100.0%	0	(132,621)	(1,700,850)	2,331,975	1,909,288	(4,053,896)	134,542	(651,989)	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)? (If you received approval to dispose of the GA account balance as at December 31, 2018, the period the GA variance accumulated would be 2019 to 2021.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2018, the period the CBR Class B variance accumulated would be 2019 to 2021.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2021		2020		2019		2018		2017	
			July to December	January to June								
Customer 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	2,140,757	1,932,355	2,007,712	1,832,705	2,145,539	1,925,987	2,002,460	1,930,525	2,060,225	1,921,785
		kw	4,379	4,071	4,267	3,939	4,367	4,119	4,557	4,206	4,712	4,393
		Class A/B	A	A	A	A	A	B	B	A	A	B
Customer 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,458,934	3,285,120	3,584,005	3,238,688	3,502,966	3,182,724	3,495,620	3,234,673	3,531,720	3,295,854
		kw	6,799	6,340	6,933	5,506	6,661	6,086	6,242	5,966	6,429	6,792
		Class A/B	A	A	A	A	A	A	A	A	A	B
Customer 3	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	2,074,206	1,227,236	1,820,257	1,325,902	2,308,820	1,986,738	2,457,950	2,105,454	2,299,940	2,104,296
		kw	5,502	3,671	4,692	4,024	5,955	5,441	6,354	5,729	6,365	5,359
		Class A/B	A	A	A	A	A	B	B	A	A	B
Customer 4	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,118,745	1,599,302	2,257,452	2,089,191	3,150,018	2,847,583	3,217,058	2,845,017	3,111,966	2,824,332
		kw	5,694	4,830	5,728	5,576	7,186	6,757	7,420	6,915	7,165	6,769
		Class A/B	B	A	A	A	A	A	A	A	A	B
Customer 5	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,547,402	2,666,375	2,302,680	2,939,687	2,588,177	3,403,210	2,474,680	3,010,741	2,502,745	3,020,698
		kw	6,906	5,406	5,093	6,330	5,562	7,916	6,337	7,214	5,378	7,821
		Class A/B	B	A	A	A	A	A	A	A	A	B
Customer 6	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,501,892	3,574,933	3,595,960	3,601,361	3,505,975	3,414,571	3,655,051	3,632,598	3,482,430	3,390,322
		kw	7,464	7,449	7,771	7,216	7,475	7,282	6,337	7,214	7,410	7,514
		Class A/B	A	A	A	A	A	A	A	A	A	B
Customer 7	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	6,242,606	6,781,837	6,899,283	5,346,420	6,911,819	7,172,583	7,934,361	8,657,586	7,962,311	8,736,101
		kw	19,930	18,967	20,139	16,819	19,714	20,164	20,085	19,878	20,098	21,152
		Class A/B	A	A	A	A	A	A	A	A	A	B
Customer 8	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	2,123,713	1,993,215	2,141,768	2,109,566	2,168,595	2,072,184	2,087,751	2,058,825	2,101,864	1,986,875
		kw	4,095	3,751	4,047	3,666	4,014	3,720	3,902	3,770	3,819	3,650
		Class A/B	A	A	A	A	A	A	A	B	B	B
Customer 9	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	4,238,627	3,702,365	4,182,191	3,597,219	4,057,530	3,445,940	4,224,562	3,547,767	4,123,519	3,612,473
		kw	7,966	7,412	7,994	7,043	8,227	6,903	8,398	7,473	8,714	7,591
		Class A/B	A	B	B	B	B	B	B	B	B	B

2016 - kw

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. if a customer transitioned from Class B to A in 2020, exclude this customer's consumption for 2020 but include this customer's consumption in 2021 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2021	2020	2019	2018	2017
Rate Class 1	LARGE USE SERVICE CLASSIFICATION	kWh	36,146,632		33,331,314	38,951,457	41,586,602
		kw	74,223		77,688	87,299	88,536
Rate Class 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	26,845,323		35,854,727	39,679,627	42,157,386
		kw	66,948		87,112	94,803	93,606
Rate Class 3	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	11,491,482		11,237,910	4,240,778	
		kw	25,467		24,636	7,734	

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2016

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2021	2020	2019	2018	2017
Non-RPP Consumption Less WMP Consumption	A	1,819,587,438	333,773,270	326,162,685	370,157,130	393,589,651	395,904,702
Less Class A Consumption for Partial Year Class A Customers	B	44,033,730	8,504,304	-	4,454,359	6,123,730	24,951,337
Less Consumption for Full Year Class A Customers	C	362,361,656	74,483,437	80,423,952	82,871,863	83,743,987	40,838,417
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	1,413,192,052	250,785,529	245,738,733	282,830,908	303,721,934	330,114,948
All Class B Consumption for Transition Customers	E	78,973,800	8,368,512	7,779,410	11,416,195	14,291,564	37,118,119
Transition Customers' Portion of Total Consumption	F = E/D	5.59%					

Allocation of Total GA Balance \$

Total GA Balance	G	-\$	675,952
Transition Customers Portion of GA Balance	H=F*G	-\$	37,774
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	638,177

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	9									
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2021	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2020	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments	
Customer 1	5,850,233	0	0	1,925,987	2,002,460	1,921,785	7.41%	-\$	2,798	
Customer 2	3,295,854	0	0	0	0	3,295,854	4.17%	-\$	1,576	
Customer 3	6,548,985	0	0	1,986,738	2,457,950	2,104,296	8.29%	-\$	3,132	
Customer 4	4,943,077	2,118,745	0	0	0	2,824,332	6.26%	-\$	2,364	
Customer 5	5,568,100	2,547,402	0	0	0	3,020,698	7.05%	-\$	2,663	
Customer 6	3,390,322	0	0	0	0	3,390,322	4.29%	-\$	1,622	
Customer 7	8,736,101	0	0	0	0	8,736,101	11.06%	-\$	4,179	
Customer 8	6,147,564	0	0	0	2,058,825	4,088,739	7.78%	-\$	2,940	
Customer 9	34,493,566	3,702,365	7,779,410	7,503,470	7,772,329	7,735,992	43.68%	-\$	16,499	
Total	78,973,800	8,368,512	7,779,410	11,416,195	14,291,564	37,118,119	100.00%	-\$	37,774	

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	24

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2021 Consumption excluding WMP	Total Metered 2021 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2021 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2021 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider		
	kWh	kWh	kWh	kWh					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	8,714,908	0	0	8,714,908	3.6%	(\$22,943)	(\$0.0013)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	16,704,834	0	0	16,704,834	6.9%	(\$43,976)	(\$0.0013)	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	198,542,746	11,491,482	7,940,992	179,110,272	73.9%	(\$471,519)	(\$0.0013)	kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	69,311,783	26,845,323	8,931,824	33,534,636	13.8%	(\$88,282)	(\$0.0013)	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	36,146,632	36,146,632	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	4,352,367	0	0	4,352,367	1.8%	(\$11,458)	(\$0.0013)	kWh
Total		333,773,270	74,483,437	16,872,816	242,417,017	100.0%	(\$638,178)		

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1500 CBR Class B was Last Disposed 2016

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2021	2020	2019	2018	2017
Total Consumption Less WMP Consumption	A	5,246,423,126	1,047,614,753	1,035,673,867	1,042,957,689	1,090,919,821	1,029,256,996
Less Class A Consumption for Partial Year Class A Customers	B	44,033,730	8,504,304	-	4,454,359	6,123,730	24,951,337
Less Consumption for Full Year Class A Customers	C	362,361,656	74,483,437	80,423,952	82,871,863	83,743,987	40,838,417
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	4,840,027,740	964,627,012	955,249,915	955,631,467	1,001,052,104	963,467,242
All Class B Consumption for Transition Customers	E	78,973,800	8,368,512	7,779,410	11,416,195	14,291,564	37,118,119
Transition Customers' Portion of Total Consumption	F = E/D	1.63%					

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	\$	255,313
Transition Customers' Portion of CBR Class B Balance	H=F*G	\$	4,166
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$	251,148

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	9										
Customer	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2021	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2020	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments		
Customer 1	5,850,233	-	-	1,925,987	2,002,460	1,921,785	7.41%	\$ 309	\$ 26		
Customer 2	3,295,854	-	-	-	-	3,295,854	4.17%	\$ 174	\$ 14		
Customer 3	6,548,985	-	-	1,986,738	2,457,950	2,104,296	8.29%	\$ 345	\$ 29		
Customer 4	4,943,077	2,118,745	-	-	-	2,824,332	6.26%	\$ 261	\$ 22		
Customer 5	5,568,100	2,547,402	-	-	-	3,020,698	7.05%	\$ 294	\$ 24		
Customer 6	3,390,322	-	-	-	-	3,390,322	4.29%	\$ 179	\$ 15		
Customer 7	8,736,101	-	-	-	-	8,736,101	11.06%	\$ 461	\$ 38		
Customer 8	6,147,564	-	-	-	2,058,825	4,088,739	7.78%	\$ 324	\$ 27		
Customer 9	34,493,566	3,702,365	7,779,410	7,503,470	7,772,329	7,735,992	43.68%	\$ 1,820	\$ 152		
Total	78,973,800	8,368,512	7,779,410	11,416,195	14,291,564	37,118,119	100.00%	\$ 4,166	\$ 347		

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2016

	Total Metered 2021 Consumption Minus WMP		Total Metered 2021 Consumption for Full Year Class A Customers		Total Metered 2021 Consumption for Transition Customers		Metered 2021 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
	kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	512,708,991	0	0	0	0	512,708,991	0	53.6%	(\$134,656)	(\$0.0003)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	119,245,755	0	0	0	0	119,245,755	0	12.5%	(\$31,318)	(\$0.0003)	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	304,980,183	775,749	11,491,482	25,467	7,940,992	285,547,709	734,904	29.9%	(\$74,995)	(\$0.1020)	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	69,311,783	170,784	26,845,323	66,948	8,931,824	33,534,636	81,000	3.5%	(\$8,807)	(\$0.1087)	kW
LARGE USE SERVICE CLASSIFICATION	kW	36,146,632	73,363	36,146,632	74,223	0	0	(860)	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	844,682	0	0	0	0	844,682	0	0.1%	(\$222)	(\$0.0003)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	24,360	81	0	0	0	24,360	81	0.0%	(\$6)	(\$0.0741)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,352,367	22,551	0	0	0	4,352,367	22,551	0.5%	(\$1,143)	(\$0.0507)	kW
Total		1,047,614,753	1,042,528	74,483,437	166,639	16,872,816	38,214	956,258,500	837,675	100.0%	(\$251,147)	

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	24	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	512,708,991	0	512,708,991	0	(962,343)		(0.0009)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	119,245,755	0	119,245,755	0	(195,897)		(0.0008)	0.0000	0.0000	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	311,418,919	788,025	304,980,183	775,749	915,545	(1,675,314)	0.5809	(1.0798)	0.0000	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	69,311,783	170,784	69,311,783	170,784	(200,567)		(0.5872)	0.0000	0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	36,146,632	73,363	36,146,632	73,363	(28,908)		(0.1970)	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	844,682	0	844,682	0	(1,624)		(0.0010)	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	24,360	81	24,360	81	(88)		(0.5404)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,352,367	22,551	4,352,367	22,551	(14,354)		(0.3183)	0.0000	0.0000	(1,281,402.34)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2021	2023
OEB-Approved Rate Base	\$ 146,752,101	\$ 146,752,101
OEB-Approved Regulatory Taxable Income	-\$ 487,671	-\$ 487,671
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		-\$ 73,151
Provincial Taxes Payable		-\$ 56,082
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	-\$ 129,233	-\$ 129,233
OEB-Approved Total Tax Credits (enter as positive number)	\$ 95,862	\$ 95,862
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:
 - a. is applicable if taxable capital is below \$10 million.
 - b. is phased out with taxable capital of more than \$10 million.
 - c. is completely eliminated when the taxable capital is \$15 million or more. Effective for the 2022 taxation year, the Federal small business deduction is revised to be completely eliminated when the taxable capital is \$50 million or more.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0		0.0%	0.0%	0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	512,708,991		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	119,245,755		0	0.0000 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	311,418,919	788,025	0	0.0000 kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	69,311,783	170,784	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	36,146,632	73,363	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	844,682		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	24,360	81	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,352,267	22,551	0	0.0000 kW
Total		1,054,053,489	1,054,804	\$0	

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102	512,708,991	0	1.0432	534,858,019
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080	512,708,991	0	1.0432	534,858,019
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	119,245,755	0	1.0432	124,397,172
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074	119,245,755	0	1.0432	124,397,172
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4812	153,055,272	412,332		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5896	153,055,272	412,332		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4621	158,363,647	375,693		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2884	158,363,647	375,693		For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4621	69,311,783	170,784		For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2884	69,311,783	170,784		For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.7544	36,146,632	73,363		For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5879	36,146,632	73,363		For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	844,682	0	1.0432	881,172
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074	844,682	0	1.0432	881,172
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4011	24,360	81		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0388	24,360	81		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3605	4,352,367	22,551		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9873	4,352,367	22,551		

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Uniform Transmission Rates		2021 Jan to Jun		2021 Jul to Dec		2022 Jan to Mar		2022 Apr to Dec		2023
Rate Description	Unit	Rate		Rate		Rate		Rate		
Network Service Rate	kW	\$ 4.67	\$ 4.90	\$ 5.13	\$ 5.46	\$ 5.46			\$ 5.46	
Line Connection Service Rate	kW	\$ 0.77	\$ 0.81	\$ 0.88	\$ 0.88	\$ 0.88			\$ 0.88	
Transformation Connection Service Rate	kW	\$ 2.53	\$ 2.65	\$ 2.81	\$ 2.81	\$ 2.81			\$ 2.81	

Hydro One Sub-Transmission Rates		2021		2022		2023
Rate Description	Unit	Rate		Rate		Rate
Network Service Rate	kW	\$	3.4778	\$	4.3473	\$ 4.3473
Line Connection Service Rate	kW	\$	0.8128	\$	0.6788	\$ 0.6788
Transformation Connection Service Rate	kW	\$	2.0458	\$	2.3267	\$ 2.3267
Both Line and Transformation Connection Service Rate	kW	\$	2.8586	\$	3.0055	\$ 3.0055

If needed, add extra host here. (I)		2021		2022		2023
Rate Description	Unit	Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -

If needed, add extra host here. (II)		2021		2022		2023
Rate Description	Unit	Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	Unit	Historical 2021	Current 2022	Forecast 2023
	\$			

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	180,397	\$4.67	\$ 842,454	203,482	\$0.77	\$ 156,681	203,482	\$2.53	\$ 514,809	\$ 671,491
February	168,799	\$4.67	\$ 788,291	184,895	\$0.77	\$ 142,369	184,895	\$2.53	\$ 467,784	\$ 610,154
March	170,887	\$4.67	\$ 798,042	180,753	\$0.77	\$ 139,180	180,753	\$2.53	\$ 457,305	\$ 596,485
April	140,056	\$4.67	\$ 654,062	176,208	\$0.80	\$ 141,737	176,208	\$2.50	\$ 439,748	\$ 581,486
May	164,772	\$4.67	\$ 769,485	180,651	\$0.77	\$ 139,101	180,651	\$2.53	\$ 457,047	\$ 596,148
June	224,741	\$4.67	\$ 1,049,540	251,304	\$0.77	\$ 193,504	251,304	\$2.53	\$ 635,799	\$ 829,303
July	216,301	\$4.90	\$ 1,059,875	229,375	\$0.81	\$ 185,794	229,375	\$2.65	\$ 607,844	\$ 793,638
August	245,927	\$4.90	\$ 1,205,042	278,401	\$0.81	\$ 225,505	278,401	\$2.65	\$ 737,763	\$ 963,267
September	165,129	\$4.90	\$ 809,132	192,500	\$0.81	\$ 155,925	192,500	\$2.65	\$ 510,125	\$ 666,050
October	164,658	\$4.90	\$ 806,824	193,706	\$0.81	\$ 156,902	193,706	\$2.65	\$ 513,321	\$ 670,223
November	161,159	\$4.90	\$ 789,679	174,294	\$0.81	\$ 141,178	174,294	\$2.65	\$ 461,879	\$ 603,057
December	184,031	\$4.90	\$ 901,752	198,945	\$0.81	\$ 161,145	198,945	\$2.65	\$ 527,204	\$ 688,350
Total	2,186,857	4.79	10,474,179	2,444,514	0.79	1,939,022	2,444,514	2.59	6,330,629	\$ 8,269,651

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -

Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	180,397	\$ 4.6700	\$ 842,454	203,482	\$ 0.7700	\$ 156,681	203,482	\$ 2.5300	\$ 514,809	\$ 671,491
February	168,799	\$ 4.6700	\$ 788,291	184,895	\$ 0.7700	\$ 142,369	184,895	\$ 2.5300	\$ 467,784	\$ 610,154
March	170,887	\$ 4.6700	\$ 798,042	180,753	\$ 0.7700	\$ 139,180	180,753	\$ 2.5300	\$ 457,305	\$ 596,485
April	140,056	\$ 4.6700	\$ 654,062	176,208	\$ 0.8044	\$ 141,737	176,208	\$ 2.4956	\$ 439,748	\$ 581,486
May	164,772	\$ 4.6700	\$ 769,485	180,651	\$ 0.7700	\$ 139,101	180,651	\$ 2.5300	\$ 457,047	\$ 596,148
June	224,741	\$ 4.6700	\$ 1,049,540	251,304	\$ 0.7700	\$ 193,504	251,304	\$ 2.5300	\$ 635,799	\$ 829,303
July	216,301	\$ 4.9000	\$ 1,059,875	229,375	\$ 0.8100	\$ 185,794	229,375	\$ 2.6500	\$ 607,844	\$ 793,638
August	245,927	\$ 4.9000	\$ 1,205,042	278,401	\$ 0.8100	\$ 225,505	278,401	\$ 2.6500	\$ 737,763	\$ 963,267
September	165,129	\$ 4.9000	\$ 809,132	192,500	\$ 0.8100	\$ 155,925	192,500	\$ 2.6500	\$ 510,125	\$ 666,050
October	164,658	\$ 4.9000	\$ 806,824	193,706	\$ 0.8100	\$ 156,902	193,706	\$ 2.6500	\$ 513,321	\$ 670,223
November	161,159	\$ 4.9000	\$ 789,679	174,294	\$ 0.8100	\$ 141,178	174,294	\$ 2.6500	\$ 461,879	\$ 603,057
December	184,031	\$ 4.9000	\$ 901,752	198,945	\$ 0.8100	\$ 161,145	198,945	\$ 2.6500	\$ 527,204	\$ 688,350
Total	2,186,857	4.79	10,474,179	2,444,514	0.79	1,939,022	2,444,514	2.59	6,330,629	\$ 8,269,651

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit **\$ 8,269,651**

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	180,397	\$ 5.1300	\$ 925,437	203,482	\$ 0.8800	\$ 179,064	203,482	\$ 2.8100	\$ 571,784	\$ 750,849
February	168,799	\$ 5.1300	\$ 865,939	184,895	\$ 0.8800	\$ 162,708	184,895	\$ 2.8100	\$ 519,555	\$ 682,263
March	170,887	\$ 5.1300	\$ 876,650	180,753	\$ 0.8800	\$ 159,063	180,753	\$ 2.8100	\$ 507,916	\$ 666,979
April	140,056	\$ 5.4600	\$ 764,706	176,208	\$ 0.8800	\$ 155,063	176,208	\$ 2.8100	\$ 495,144	\$ 650,208
May	164,772	\$ 5.4600	\$ 899,655	180,651	\$ 0.8800	\$ 158,973	180,651	\$ 2.8100	\$ 507,629	\$ 666,602
June	224,741	\$ 5.4600	\$ 1,227,086	251,304	\$ 0.8800	\$ 221,148	251,304	\$ 2.8100	\$ 706,164	\$ 927,312
July	216,301	\$ 5.4600	\$ 1,181,003	229,375	\$ 0.8800	\$ 201,850	229,375	\$ 2.8100	\$ 644,544	\$ 846,394
August	245,927	\$ 5.4600	\$ 1,342,761	278,401	\$ 0.8800	\$ 244,993	278,401	\$ 2.8100	\$ 782,307	\$ 1,027,300
September	165,129	\$ 5.4600	\$ 901,604	192,500	\$ 0.8800	\$ 169,400	192,500	\$ 2.8100	\$ 540,925	\$ 710,325
October	164,658	\$ 5.4600	\$ 899,033	193,706	\$ 0.8800	\$ 170,461	193,706	\$ 2.8100	\$ 544,314	\$ 714,775
November	161,159	\$ 5.4600	\$ 879,928	174,294	\$ 0.8800	\$ 153,379	174,294	\$ 2.8100	\$ 489,766	\$ 643,145
December	184,031	\$ 5.4600	\$ 1,004,809	198,945	\$ 0.8800	\$ 175,072	198,945	\$ 2.8100	\$ 559,035	\$ 734,107
Total	2,186,857	\$ 5.38	\$ 11,768,612	2,444,514	\$ 0.88	\$ 2,151,172	2,444,514	\$ 2.81	\$ 6,869,084	\$ 9,020,257

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
February	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
March	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
April	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
May	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
June	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
July	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
August	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
September	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
October	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
November	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
December	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	180,397	\$ 5.1300	\$ 925,437	203,482	\$ 0.8800	\$ 179,064	203,482	\$ 2.8100	\$ 571,784	\$ 750,849
February	168,799	\$ 5.1300	\$ 865,939	184,895	\$ 0.8800	\$ 162,708	184,895	\$ 2.8100	\$ 519,555	\$ 682,263
March	170,887	\$ 5.1300	\$ 876,650	180,753	\$ 0.8800	\$ 159,063	180,753	\$ 2.8100	\$ 507,916	\$ 666,979
April	140,056	\$ 5.4600	\$ 764,706	176,208	\$ 0.8800	\$ 155,063	176,208	\$ 2.8100	\$ 495,144	\$ 650,208
May	164,772	\$ 5.4600	\$ 899,655	180,651	\$ 0.8800	\$ 158,973	180,651	\$ 2.8100	\$ 507,629	\$ 666,602
June	224,741	\$ 5.4600	\$ 1,227,086	251,304	\$ 0.8800	\$ 221,148	251,304	\$ 2.8100	\$ 706,164	\$ 927,312
July	216,301	\$ 5.4600	\$ 1,181,003	229,375	\$ 0.8800	\$ 201,850	229,375	\$ 2.8100	\$ 644,544	\$ 846,394
August	245,927	\$ 5.4600	\$ 1,342,761	278,401	\$ 0.8800	\$ 244,993	278,401	\$ 2.8100	\$ 782,307	\$ 1,027,300
September	165,129	\$ 5.4600	\$ 901,604	192,500	\$ 0.8800	\$ 169,400	192,500	\$ 2.8100	\$ 540,925	\$ 710,325
October	164,658	\$ 5.4600	\$ 899,033	193,706	\$ 0.8800	\$ 170,461	193,706	\$ 2.8100	\$ 544,314	\$ 714,775
November	161,159	\$ 5.4600	\$ 879,928	174,294	\$ 0.8800	\$ 153,379	174,294	\$ 2.8100	\$ 489,766	\$ 643,145
December	184,031	\$ 5.4600	\$ 1,004,809	198,945	\$ 0.8800	\$ 175,072	198,945	\$ 2.8100	\$ 559,035	\$ 734,107
Total	2,186,857	\$ 5.38	\$ 11,768,612	2,444,514	\$ 0.88	\$ 2,151,172	2,444,514	\$ 2.81	\$ 6,869,084	\$ 9,020,257

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit

\$ -
\$ 9,020,257

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	180,397	\$ 5,4600	\$ 984,968	203,482	\$ 0,8800	\$ 179,064	203,482	\$ 2,8100	\$ 571,784	\$ 750,849
February	168,799	\$ 5,4600	\$ 921,643	184,895	\$ 0,8800	\$ 162,708	184,895	\$ 2,8100	\$ 519,555	\$ 682,263
March	170,887	\$ 5,4600	\$ 933,043	180,753	\$ 0,8800	\$ 159,063	180,753	\$ 2,8100	\$ 507,916	\$ 666,979
April	140,056	\$ 5,4600	\$ 764,706	176,208	\$ 0,8800	\$ 155,063	176,208	\$ 2,8100	\$ 495,144	\$ 650,208
May	164,772	\$ 5,4600	\$ 899,655	180,651	\$ 0,8800	\$ 158,973	180,651	\$ 2,8100	\$ 507,629	\$ 666,602
June	224,741	\$ 5,4600	\$ 1,227,086	251,304	\$ 0,8800	\$ 221,148	251,304	\$ 2,8100	\$ 706,164	\$ 927,312
July	216,301	\$ 5,4600	\$ 1,181,003	229,375	\$ 0,8800	\$ 201,850	229,375	\$ 2,8100	\$ 644,544	\$ 846,394
August	245,927	\$ 5,4600	\$ 1,342,761	278,401	\$ 0,8800	\$ 244,993	278,401	\$ 2,8100	\$ 782,307	\$ 1,027,300
September	165,129	\$ 5,4600	\$ 901,604	192,500	\$ 0,8800	\$ 169,400	192,500	\$ 2,8100	\$ 540,925	\$ 710,325
October	164,658	\$ 5,4600	\$ 899,033	193,706	\$ 0,8800	\$ 170,461	193,706	\$ 2,8100	\$ 544,314	\$ 714,775
November	161,159	\$ 5,4600	\$ 879,928	174,294	\$ 0,8800	\$ 153,379	174,294	\$ 2,8100	\$ 489,766	\$ 643,145
December	184,031	\$ 5,4600	\$ 1,004,809	198,945	\$ 0,8800	\$ 175,072	198,945	\$ 2,8100	\$ 559,035	\$ 734,107
Total	2,186,857	\$ 5,46	\$ 11,940,239	2,444,514	\$ 0,88	\$ 2,151,172	2,444,514	\$ 2,81	\$ 6,869,084	\$ 9,020,257

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4,3473	\$ -	-	\$ 0,6788	\$ -	-	\$ 2,3267	\$ -	\$ -
February	-	\$ 4,3473	\$ -	-	\$ 0,6788	\$ -	-	\$ 2,3267	\$ -	\$ -
March	-	\$ 4,3473	\$ -	-	\$ 0,6788	\$ -	-	\$ 2,3267	\$ -	\$ -
April	-	\$ 4,3473	\$ -	-	\$ 0,6788	\$ -	-	\$ 2,3267	\$ -	\$ -
May	-	\$ 4,3473	\$ -	-	\$ 0,6788	\$ -	-	\$ 2,3267	\$ -	\$ -
June	-	\$ 4,3473	\$ -	-	\$ 0,6788	\$ -	-	\$ 2,3267	\$ -	\$ -
July	-	\$ 4,3473	\$ -	-	\$ 0,6788	\$ -	-	\$ 2,3267	\$ -	\$ -
August	-	\$ 4,3473	\$ -	-	\$ 0,6788	\$ -	-	\$ 2,3267	\$ -	\$ -
September	-	\$ 4,3473	\$ -	-	\$ 0,6788	\$ -	-	\$ 2,3267	\$ -	\$ -
October	-	\$ 4,3473	\$ -	-	\$ 0,6788	\$ -	-	\$ 2,3267	\$ -	\$ -
November	-	\$ 4,3473	\$ -	-	\$ 0,6788	\$ -	-	\$ 2,3267	\$ -	\$ -
December	-	\$ 4,3473	\$ -	-	\$ 0,6788	\$ -	-	\$ 2,3267	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	180,397	\$ 5,46	\$ 984,968	203,482	\$ 0,88	\$ 179,064	203,482	\$ 2,81	\$ 571,784	\$ 750,849
February	168,799	\$ 5,46	\$ 921,643	184,895	\$ 0,88	\$ 162,708	184,895	\$ 2,81	\$ 519,555	\$ 682,263
March	170,887	\$ 5,46	\$ 933,043	180,753	\$ 0,88	\$ 159,063	180,753	\$ 2,81	\$ 507,916	\$ 666,979
April	140,056	\$ 5,46	\$ 764,706	176,208	\$ 0,88	\$ 155,063	176,208	\$ 2,81	\$ 495,144	\$ 650,208
May	164,772	\$ 5,46	\$ 899,655	180,651	\$ 0,88	\$ 158,973	180,651	\$ 2,81	\$ 507,629	\$ 666,602
June	224,741	\$ 5,46	\$ 1,227,086	251,304	\$ 0,88	\$ 221,148	251,304	\$ 2,81	\$ 706,164	\$ 927,312
July	216,301	\$ 5,46	\$ 1,181,003	229,375	\$ 0,88	\$ 201,850	229,375	\$ 2,81	\$ 644,544	\$ 846,394
August	245,927	\$ 5,46	\$ 1,342,761	278,401	\$ 0,88	\$ 244,993	278,401	\$ 2,81	\$ 782,307	\$ 1,027,300
September	165,129	\$ 5,46	\$ 901,604	192,500	\$ 0,88	\$ 169,400	192,500	\$ 2,81	\$ 540,925	\$ 710,325
October	164,658	\$ 5,46	\$ 899,033	193,706	\$ 0,88	\$ 170,461	193,706	\$ 2,81	\$ 544,314	\$ 714,775
November	161,159	\$ 5,46	\$ 879,928	174,294	\$ 0,88	\$ 153,379	174,294	\$ 2,81	\$ 489,766	\$ 643,145
December	184,031	\$ 5,46	\$ 1,004,809	198,945	\$ 0,88	\$ 175,072	198,945	\$ 2,81	\$ 559,035	\$ 734,107
Total	2,186,857	\$ 5,46	\$ 11,940,239	2,444,514	\$ 0,88	\$ 2,151,172	2,444,514	\$ 2,81	\$ 6,869,084	\$ 9,020,257

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit **\$ 9,020,257**

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102	534,858,019	0	5,455,562	50.0%	5,878,562	0.0110
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	124,397,172	0	1,181,773	10.8%	1,273,405	0.0102
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4812		412,332	1,435,410	13.1%	1,546,708	3.7511
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4621		375,693	1,676,380	15.3%	1,806,362	4.8081
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4621		170,784	762,055	7.0%	821,143	4.8081
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.7544		73,363	348,797	3.2%	375,842	5.1230
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	881,172	0	8,371	0.1%	9,020	0.0102
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4011		81	194	0.0%	210	2.5873
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3605		22,551	53,232	0.5%	57,359	2.5435

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080	534,858,019	0	4,278,864	50.9%	4,594,185	0.0086
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074	124,397,172	0	920,539	11.0%	988,376	0.0079
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5886		412,332	1,067,363	12.7%	1,146,019	2.7794
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2884		375,693	1,235,429	14.7%	1,326,471	3.5307
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2884		170,784	561,606	6.7%	602,992	3.5307
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5879		73,363	263,219	3.1%	282,616	3.8523
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074	881,172	0	6,521	0.1%	7,001	0.0079
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	3.0388		81	248	0.0%	264	3.2627
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9873		22,551	67,367	0.8%	72,331	3.2074

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0110	534,858,019	0	5,878,562	50.0%	5,964,292	0.0112
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102	124,397,172	0	1,273,405	10.8%	1,291,976	0.0104
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7511		412,332	1,546,708	13.1%	1,569,265	3.8058
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.8081		375,693	1,806,362	15.3%	1,832,705	4.8782
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.8081		170,784	821,143	7.0%	833,118	4.8782
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.1230		73,363	375,842	3.2%	381,323	5.1978
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102	881,172	0	9,020	0.1%	9,152	0.0104
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5873		81	210	0.0%	213	2.6250
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5435		22,551	57,359	0.5%	58,196	2.5886

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0086	534,858,019	0	4,594,185	50.9%	4,594,185	0.0086
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079	124,397,172	0	988,376	11.0%	988,376	0.0079
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7794		412,332	1,146,019	12.7%	1,146,019	2.7794
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5307		375,693	1,326,471	14.7%	1,326,471	3.5307
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5307		170,784	602,992	6.7%	602,992	3.5307
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.8523		73,363	282,616	3.1%	282,616	3.8523
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079	881,172	0	7,001	0.1%	7,001	0.0079
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2627		81	264	0.0%	264	3.2627
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2074		22,551	72,331	0.8%	72,331	3.2074

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.30%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	3.15%
Associated Stretch Factor Value	0.15%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	26.58				3.15%	27.42	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	18.45		0.0188		3.15%	19.03	0.0194
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	61.96		5.3036		3.15%	63.91	5.4707
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	1266.55		2.7855		3.15%	1,306.45	2.8732
LARGE USE SERVICE CLASSIFICATION	9637.46		2.4124		3.15%	9,941.04	2.4884
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	5.41		0.0222		3.15%	5.58	0.0229
SENTINEL LIGHTING SERVICE CLASSIFICATION	6.08		8.6776		3.15%	6.27	8.9509
STREET LIGHTING SERVICE CLASSIFICATION	1.49		22.8204		3.15%	1.54	23.5392
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2022	January 1, 2023
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2022
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.43
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	34.76	2.20%	35.52

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68	2.20%	110.05
Monthly fixed charge, per retailer	\$	43.08	2.20%	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.07	2.20%	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64	2.20%	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)	2.20%	(0.65)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.54	2.20%	0.55
Processing fee, per request, applied to the requesting party	\$	1.07	2.20%	1.09
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.31	2.20%	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15	2.20%	2.20

* inflation factor subject to change pending OEB approved inflation rate effective in 2022

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the Green Cells below, enter all proposed rate riders/rates.
 In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".
 In column B, choose the associated unit from the drop-down menu.
 In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
 In column E, enter the expiry date (e.g. April 30, 2023) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
 In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICMWACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0057

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.42
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0009)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0112
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0086

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0057

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.03
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0194
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0008)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0057

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

- General Service 50 to 200 kW
- General Service over 200 kW

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	63.91
Distribution Volumetric Rate	\$/kW	5.4707
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)

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Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.0798)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	0.5809
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.1020)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7794
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.8782
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5307

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,306.45
Distribution Volumetric Rate	\$/kW	2.8732
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.5872)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.1087)

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Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.8782
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5307

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,941.04
Distribution Volumetric Rate	\$/kW	2.4884
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.1970)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.1978
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.8523

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.58
Distribution Volumetric Rate	\$/kWh	0.0229
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.27
Distribution Volumetric Rate	\$/kW	8.9509
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0741)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.5404)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6250
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2627

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.54
Distribution Volumetric Rate	\$/kW	23.5392
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.3183)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0507)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5806
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES**APPLICATION**

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	35.52
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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	110.05
Monthly fixed charge, per retailer	\$	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.65)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.55
Processing fee, per request, applied to the requesting party	\$	1.09
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.20

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0432
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.044
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.58	1	\$ 26.58	\$ 27.42	1	\$ 27.42	\$ 0.84	3.16%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26.58			\$ 27.42	\$ 0.84	3.16%
Line Losses on Cost of Power	\$ 0.1034	32	\$ 3.35	\$ 0.1034	32	\$ 3.35	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0009	750	\$ (0.68)	\$ (0.68)	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0003	750	\$ (0.23)	\$ (0.23)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.36			\$ 30.30	\$ (0.06)	-0.20%
RTSR - Network	\$ 0.0102	782	\$ 7.98	\$ 0.0112	782	\$ 8.76	\$ 0.78	9.80%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	782	\$ 6.26	\$ 0.0086	782	\$ 6.73	\$ 0.47	7.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 44.60			\$ 45.79	\$ 1.19	2.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	782	\$ 2.66	\$ 0.0034	782	\$ 2.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	782	\$ 0.39	\$ 0.0005	782	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 125.47			\$ 126.66	\$ 1.19	0.95%
HST	13%		\$ 16.31	13%		\$ 16.47	\$ 0.15	0.95%
Ontario Electricity Rebate	17.0%		\$ (21.33)	17.0%		\$ (21.53)	\$ (0.20)	
Total Bill on TOU			\$ 120.45			\$ 121.59	\$ 1.14	0.95%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.45	1	\$ 18.45	\$ 19.03	1	\$ 19.03	\$ 0.58	3.14%
Distribution Volumetric Rate	\$ 0.0188	2000	\$ 37.60	\$ 0.0194	2000	\$ 38.80	\$ 1.20	3.19%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 56.05			\$ 57.83	\$ 1.78	3.18%
Line Losses on Cost of Power	\$ 0.1034	86	\$ 8.94	\$ 0.1034	86	\$ 8.94	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	-\$ 0.0008	2,000	\$ (1.60)	\$ (1.60)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0003	2,000	\$ (0.60)	\$ (0.60)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 65.42			\$ 65.00	\$ (0.42)	-0.64%
RTSR - Network	\$ 0.0095	2,086	\$ 19.82	\$ 0.0104	2,086	\$ 21.70	\$ 1.88	9.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0074	2,086	\$ 15.44	\$ 0.0079	2,086	\$ 16.48	\$ 1.04	6.76%
Sub-Total C - Delivery (including Sub-Total B)			\$ 100.68			\$ 103.18	\$ 2.50	2.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,086	\$ 7.09	\$ 0.0034	2,086	\$ 7.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,086	\$ 1.04	\$ 0.0005	2,086	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 315.90			\$ 318.40	\$ 2.50	0.79%
HST	13%		\$ 41.07	13%		\$ 41.39	\$ 0.33	0.79%
Ontario Electricity Rebate	17.0%		\$ (53.70)	17.0%		\$ (54.13)	\$ (0.43)	
Total Bill on TOU			\$ 303.27			\$ 305.67	\$ 2.40	0.79%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	54,052	kWh
Demand	137	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 61.96	1	\$ 61.96	\$ 63.91	1	\$ 63.91	\$ 1.95	3.15%
Distribution Volumetric Rate	\$ 5.3036	137	\$ 726.59	\$ 5.4707	137	\$ 749.49	\$ 22.89	3.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	137	\$ -	\$ -	137	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 788.55			\$ 813.40	\$ 24.84	3.15%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	137	\$ -	-\$ 0.4989	137	\$ (68.35)	\$ (68.35)	
CBR Class B Rate Riders	\$ -	137	\$ -	-\$ 0.1020	137	\$ (13.97)	\$ (13.97)	
GA Rate Riders	\$ -	54,052	\$ -	-\$ 0.0013	54,052	\$ (70.27)	\$ (70.27)	
Low Voltage Service Charge	\$ -	137	\$ -	\$ -	137	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	137	\$ -	\$ -	137	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 788.55			\$ 660.81	\$ (127.75)	-16.20%
RTSR - Network	\$ 3.4812	137	\$ 476.92	\$ 3.8058	137	\$ 521.39	\$ 44.47	9.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5886	137	\$ 354.64	\$ 2.7794	137	\$ 380.78	\$ 26.14	7.37%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,620.12			\$ 1,562.98	\$ (57.14)	-3.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	56,387	\$ 191.72	\$ 0.0034	56,387	\$ 191.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	56,387	\$ 28.19	\$ 0.0005	56,387	\$ 28.19	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	56,387	\$ 5,452.63	\$ 0.0967	56,387	\$ 5,452.63	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7,292.90			\$ 7,235.76	\$ (57.14)	-0.78%
HST	13%		\$ 948.08	13%		\$ 940.65	\$ (7.43)	-0.78%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 8,240.98			\$ 8,176.41	\$ (64.57)	-0.78%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	601,593	kWh
Demand	1,329	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,266.55	1	\$ 1,266.55	\$ 1,306.45	1	\$ 1,306.45	\$ 39.90	3.15%
Distribution Volumetric Rate	\$ 2.7855	1329	\$ 3,701.93	\$ 2.8732	1329	\$ 3,818.48	\$ 116.55	3.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1329	\$ -	\$ -	1329	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 4,968.48			\$ 5,124.93	\$ 156.45	3.15%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,329	\$ -	-\$ 0.5872	1,329	\$ (780.39)	\$ (780.39)	
CBR Class B Rate Riders	\$ -	1,329	\$ -	-\$ 0.1087	1,329	\$ (144.46)	\$ (144.46)	
GA Rate Riders	\$ -	601,593	\$ -	-\$ 0.0013	601,593	\$ (782.07)	\$ (782.07)	
Low Voltage Service Charge	\$ -	1,329	\$ -	\$ -	1,329	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,329	\$ -	\$ -	1,329	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,968.48			\$ 3,418.01	\$ (1,550.47)	-31.21%
RTSR - Network	\$ 4.4621	1,329	\$ 5,930.13	\$ 4.8782	1,329	\$ 6,483.13	\$ 553.00	9.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.2884	1,329	\$ 4,370.28	\$ 3.5307	1,329	\$ 4,692.30	\$ 322.02	7.37%
Sub-Total C - Delivery (including Sub-Total B)			\$ 15,268.89			\$ 14,593.44	\$ (675.46)	-4.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	627,582	\$ 2,133.78	\$ 0.0034	627,582	\$ 2,133.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	627,582	\$ 313.79	\$ 0.0005	627,582	\$ 313.79	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	627,582	\$ 60,687.16	\$ 0.0967	627,582	\$ 60,687.16	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 78,403.87			\$ 77,728.42	\$ (675.46)	-0.86%
HST	13%		\$ 10,192.50	13%		\$ 10,104.69	\$ (87.81)	-0.86%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 88,596.38			\$ 87,833.11	\$ (763.26)	-0.86%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,559,916	kWh
Demand	8,052	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9,637.46	1	\$ 9,637.46	\$ 9,941.04	1	\$ 9,941.04	\$ 303.58	3.15%
Distribution Volumetric Rate	\$ 2.4124	8052	\$ 19,424.64	\$ 2.4884	8052	\$ 20,036.60	\$ 611.95	3.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	8052	\$ -	\$ -	8052	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 29,062.10			\$ 29,977.64	\$ 915.53	3.15%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	8,052	\$ -	-\$ 0.1970	8,052	\$ (1,586.24)	\$ (1,586.24)	
CBR Class B Rate Riders	\$ -	8,052	\$ -	\$ -	8,052	\$ -	\$ -	
GA Rate Riders	\$ -	3,559,916	\$ -	\$ -	3,559,916	\$ -	\$ -	
Low Voltage Service Charge	\$ -	8,052	\$ -	\$ -	8,052	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	8,052	\$ -	\$ -	8,052	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29,062.10			\$ 28,391.39	\$ (670.71)	-2.31%
RTSR - Network	\$ 4.7544	8,052	\$ 38,282.43	\$ 5.1978	8,052	\$ 41,852.69	\$ 3,570.26	9.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.5879	8,052	\$ 28,889.77	\$ 3.8523	8,052	\$ 31,018.72	\$ 2,128.95	7.37%
Sub-Total C - Delivery (including Sub-Total B)			\$ 96,234.30			\$ 101,262.80	\$ 5,028.49	5.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	3,713,704	\$ 12,626.59	\$ 0.0034	3,713,704	\$ 12,626.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	3,713,704	\$ 1,856.85	\$ 0.0005	3,713,704	\$ 1,856.85	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	3,713,704	\$ 359,115.21	\$ 0.0967	3,713,704	\$ 359,115.21	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 469,833.21			\$ 474,861.71	\$ 5,028.49	1.07%
HST	13%		\$ 61,078.32	13%		\$ 61,732.02	\$ 653.70	1.07%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 530,911.53			\$ 536,593.73	\$ 5,682.20	1.07%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	738	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.41	1	\$ 5.41	\$ 5.58	1	\$ 5.58	\$ 0.17	3.14%
Distribution Volumetric Rate	\$ 0.0222	738	\$ 16.38	\$ 0.0229	738	\$ 16.90	\$ 0.52	3.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	738	\$ -	\$ -	738	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 21.79			\$ 22.48	\$ 0.69	3.15%
Line Losses on Cost of Power	\$ 0.1034	32	\$ 3.30	\$ 0.1034	32	\$ 3.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	738	\$ -	\$ 0.0010	738	\$ (0.74)	\$ (0.74)	
CBR Class B Rate Riders	\$ -	738	\$ -	\$ 0.0003	738	\$ (0.22)	\$ (0.22)	
GA Rate Riders	\$ -	738	\$ -	\$ -	738	\$ -	\$ -	
Low Voltage Service Charge	\$ -	738	\$ -	\$ -	738	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	738	\$ -	\$ -	738	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.09			\$ 24.82	\$ (0.27)	-1.09%
RTSR - Network	\$ 0.0095	770	\$ 7.31	\$ 0.0104	770	\$ 8.01	\$ 0.69	9.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0074	770	\$ 5.70	\$ 0.0079	770	\$ 6.08	\$ 0.38	6.76%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.10			\$ 38.91	\$ 0.81	2.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	770	\$ 2.62	\$ 0.0034	770	\$ 2.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	770	\$ 0.38	\$ 0.0005	770	\$ 0.38	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	472	\$ 38.73	\$ 0.0820	472	\$ 38.73	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	133	\$ 15.01	\$ 0.1130	133	\$ 15.01	\$ -	0.00%
TOU - On Peak	\$ 0.1700	133	\$ 22.58	\$ 0.1700	133	\$ 22.58	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 117.68			\$ 118.48	\$ 0.81	0.68%
HST	13%		\$ 15.30	13%		\$ 15.40	\$ 0.10	0.68%
Ontario Electricity Rebate	17.0%		\$ (20.01)	17.0%		\$ (20.14)	\$ (0.14)	
Total Bill on TOU			\$ 112.97			\$ 113.74	\$ 0.77	0.68%

In the manager's summary, discuss the reasons for the changes in the distribution and delivery sub-totals.

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	120	kWh
Demand	0	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.08	1	\$ 6.08	\$ 6.27	1	\$ 6.27	\$ 0.19	3.12%
Distribution Volumetric Rate	\$ 8.6776	0.351	\$ 3.05	\$ 8.9509	0.351	\$ 3.14	\$ 0.10	3.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	0.351	\$ -	\$ -	0.351	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 9.13			\$ 9.41	\$ 0.29	3.13%
Line Losses on Cost of Power	\$ 0.0967	5	\$ 0.50	\$ 0.0967	5	\$ 0.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	-\$ 0.5404	0	\$ (0.19)	\$ (0.19)	-
CBR Class B Rate Riders	\$ -	0	\$ -	-\$ 0.0741	0	\$ (0.03)	\$ (0.03)	-
GA Rate Riders	\$ -	120	\$ -	\$ -	120	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9.63			\$ 9.70	\$ 0.07	0.73%
RTSR - Network	\$ 2.4011	0	\$ 0.84	\$ 2.6250	0	\$ 0.92	\$ 0.08	9.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.0388	0	\$ 1.07	\$ 3.2627	0	\$ 1.15	\$ 0.08	7.37%
Sub-Total C - Delivery (including Sub-Total B)			\$ 11.54			\$ 11.76	\$ 0.23	1.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	125	\$ 0.43	\$ 0.0034	125	\$ 0.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	125	\$ 0.06	\$ 0.0005	125	\$ 0.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	120	\$ 11.60	\$ 0.0967	120	\$ 11.60	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 23.88			\$ 24.11	\$ 0.23	0.95%
HST	13%		\$ 3.10	13%		\$ 3.13	\$ 0.03	0.95%
Ontario Electricity Rebate	17.0%		\$ (4.06)	17.0%		\$ (4.10)	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 26.98			\$ 27.24	\$ 0.26	0.95%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	31 kWh
Demand	0 kW
Current Loss Factor	1.0432
Proposed/Approved Loss Factor	1.0432

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.49	1	\$ 1.49	\$ 1.54	1	\$ 1.54	\$ 0.05	3.36%
Distribution Volumetric Rate	\$ 22.8204	0.085	\$ 1.94	\$ 23.5392	0.085	\$ 2.00	\$ 0.06	3.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.085	\$ -	\$ -	0.085	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3.43			\$ 3.54	\$ 0.11	3.24%
Line Losses on Cost of Power	\$ 0.0967	1	\$ 0.13	\$ 0.0967	1	\$ 0.13	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	-\$ 0.3183	0	\$ (0.03)	\$ (0.03)	
CBR Class B Rate Riders	\$ -	0	\$ -	-\$ 0.0507	0	\$ (0.00)	\$ (0.00)	
GA Rate Riders	\$ -	31	\$ -	-\$ 0.0013	31	\$ (0.04)	\$ (0.04)	
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3.56			\$ 3.60	\$ 0.04	1.11%
RTSR - Network	\$ 2.3605	0	\$ 0.20	\$ 2.5806	0	\$ 0.22	\$ 0.02	9.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.9873	0	\$ 0.25	\$ 3.2074	0	\$ 0.27	\$ 0.02	7.37%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4.01			\$ 4.09	\$ 0.08	1.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	32	\$ 0.11	\$ 0.0034	32	\$ 0.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	32	\$ 0.02	\$ 0.0005	32	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	31	\$ 3.00	\$ 0.0967	31	\$ 3.00	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7.39			\$ 7.46	\$ 0.08	1.04%
HST	13%		\$ 0.96	13%		\$ 0.97	\$ 0.01	1.04%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 8.35			\$ 8.43	\$ 0.09	1.04%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0432
Proposed/Approved Loss Factor	1.0432

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.58	1	\$ 26.58	\$ 27.42	1	\$ 27.42	\$ 0.84	3.16%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26.58			\$ 27.42	\$ 0.84	3.16%
Line Losses on Cost of Power	\$ 0.0967	32	\$ 3.13	\$ 0.0967	32	\$ 3.13	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	-\$ 0.0009	750	\$ (0.68)	\$ (0.68)	
CBR Class B Rate Riders	\$ -	750	\$ -	-\$ 0.0003	750	\$ (0.23)	\$ (0.23)	
GA Rate Riders	\$ -	750	\$ -	-\$ 0.0013	750	\$ (0.98)	\$ (0.98)	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.14			\$ 29.11	\$ (1.04)	-3.43%
RTSR - Network	\$ 0.0102	782	\$ 7.98	\$ 0.0112	782	\$ 8.76	\$ 0.78	9.80%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	782	\$ 6.26	\$ 0.0086	782	\$ 6.73	\$ 0.47	7.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 44.38			\$ 44.60	\$ 0.22	0.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	782	\$ 2.66	\$ 0.0034	782	\$ 2.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	782	\$ 0.39	\$ 0.0005	782	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	750	\$ 72.53	\$ 0.0967	750	\$ 72.53	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 119.96			\$ 120.18	\$ 0.22	0.18%
HST	13%		\$ 15.59	13%		\$ 15.62	\$ 0.03	0.18%
Ontario Electricity Rebate	17.0%		\$ (20.39)	17.0%		\$ (20.43)	\$ (0.04)	-0.18%
Total Bill on Non-RPP Avg. Price			\$ 135.55			\$ 135.80	\$ 0.25	0.18%

In the manager's summary, discuss the reason for the increase in the RTSR - Network charge.

In the manager's summary, discuss the reason for the increase in the RTSR - Connection and/or Line and Transformation Connection charge.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.45	1	\$ 18.45	\$ 19.03	1	\$ 19.03	\$ 0.58	3.14%
Distribution Volumetric Rate	\$ 0.0188	2000	\$ 37.60	\$ 0.0194	2000	\$ 38.80	\$ 1.20	3.19%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 56.05			\$ 57.83	\$ 1.78	3.18%
Line Losses on Cost of Power	\$ 0.0967	86	\$ 8.35	\$ 0.0967	86	\$ 8.35	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	-\$ 0.0008	2,000	\$ (1.60)	\$ (1.60)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0003	2,000	\$ (0.60)	\$ (0.60)	
GA Rate Riders	\$ -	2,000	\$ -	-\$ 0.0013	2,000	\$ (2.60)	\$ (2.60)	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 64.83			\$ 61.81	\$ (3.02)	-4.66%
RTSR - Network	\$ 0.0095	2,086	\$ 19.82	\$ 0.0104	2,086	\$ 21.70	\$ 1.88	9.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0074	2,086	\$ 15.44	\$ 0.0079	2,086	\$ 16.48	\$ 1.04	6.76%
Sub-Total C - Delivery (including Sub-Total B)			\$ 100.10			\$ 100.00	\$ (0.10)	-0.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,086	\$ 7.09	\$ 0.0034	2,086	\$ 7.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,086	\$ 1.04	\$ 0.0005	2,086	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	2,000	\$ 193.40	\$ 0.0967	2,000	\$ 193.40	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 301.63			\$ 301.53	\$ (0.10)	-0.03%
HST	13%		\$ 39.21	13%		\$ 39.20	\$ (0.01)	-0.03%
Ontario Electricity Rebate	17.0%		\$ (51.28)	17.0%		\$ (51.26)	\$ (0.02)	
Total Bill on Non-RPP Avg. Price			\$ 340.84			\$ 340.73	\$ (0.11)	-0.03%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Appendix G – Independent Auditor’s Report



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INDEPENDENT AUDITORS' REPORT

To the management of Oshawa PUC Networks Inc. and the Ontario Energy Board

Opinion

We have audited the schedule of Group 1 regulatory balances for Oshawa PUC Networks Inc. (the Entity) for the period from January 1, 2017 to December 31, 2019, and notes to the schedule, including a summary of significant accounting policies (Hereinafter referred to as the "schedule").

In our opinion, the accompanying schedule for the period from January 1, 2017 to December 31, 2019 of the Entity is prepared, in all material respects, in accordance with the Accounting Procedures Handbook issued by the Ontario Energy Board ("OEB") dated December 2011 and the Accounting Procedures Handbook Update *Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589* dated February 21, 2019.

Basis for Opinion

We conducted our audit in accordance with Canadian generally accepted auditing standards. Our responsibilities under those standards are further described in the "**Auditors' Responsibilities for the Audit of the Schedule**" section of our auditors' report.

We are independent of the Entity in accordance with the ethical requirements that are relevant to our audit of the schedule in Canada, and we have fulfilled our other ethical responsibilities in accordance with these requirements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of Matter – Financial Reporting Framework

We draw attention to Note 1 in the schedule, which describes the applicable financial reporting framework and the purpose of the schedule. As a result, the schedule may not be suitable for another purpose.

Our opinion is not modified in respect of this matter.

Responsibilities of Management and Those Charged with Governance for the Schedule

Management is responsible for the preparation of the schedule in accordance with the Accounting Procedures Handbook issued by the Ontario Energy Board ("OEB") dated December, 2011 and the Accounting Procedures Handbook Update *Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589* dated February 21, 2019, and for such internal control as management determines



is necessary to enable the preparation of a schedule that is free from material misstatement, whether due to fraud or error.

Those charged with governance are responsible for overseeing the Entity's financial reporting process.

Auditors' Responsibilities for the Audit of the Schedule

Our objectives are to obtain reasonable assurance about whether the schedule as a whole is free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion.

Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with Canadian generally accepted auditing standards will always detect a material misstatement when it exists.

Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of the schedule.

As part of an audit in accordance with Canadian generally accepted auditing standards, we exercise professional judgment and maintain professional skepticism throughout the audit.

We also:

- Identify and assess the risks of material misstatement of the schedule, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion.

The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Entity's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

A handwritten signature in black ink that reads 'KPMG LLP'. The signature is written in a cursive, slightly slanted style. Below the signature is a horizontal line that starts under the 'K' and ends under the 'P'.

Chartered Professional Accountants, Licensed Public Accountants

August 3, 2022
Toronto, Canada

OPUC Networks Inc.

Schedule of account balances - Group 1 DVA accounts

For the period January 1, 2017 to December 31, 2019

Account	Principal December 31, 2017	Interest December 31, 2017	Principal December 31, 2018	Interest December 31, 2018	Principal December 31, 2019	Interest December 31, 2019
1551	(21,172)	(586)	(57,695)	(1,788)	(77,331)	(3,948)
1580	(1,215,596)	(9,152)	(1,380,850)	(45,315)	(1,705,157)	(54,975)
1584	(136,414)	(2,225)	(68,146)	(4,595)	224,909	(4,276)
1586	(12,873)	(1,993)	(79,945)	(3,698)	(361,615)	(8,830)
1588	26,425	167	(444,886)	2,936	(2,189,669)	(29,521)
1589	110,251	(3,360)	(482,681)	43,956	(554,095)	(81,735)

Note 1: Basis of Preparation

The accompanying schedule for the period from January 1, 2017 to December 31, 2019 of the Entity is prepared in accordance with the Accounting Procedures Handbook issued by the Ontario Energy Board ("OEB") dated December, 2011 and the Accounting Procedures Handbook Update *Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589* dated February 21, 2019